




A Touchstone Energy Cooperative 

CASE NO. 2012-00563

An Examination of the Application of the
Fuel Adjustment Clause of
Inter-County Energy Cooperative Corporation
From November 1, 2010 through October 31, 2012

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MELANIE D. CLARK

OF COUNSEL
JAMES WILLIAM BARNETT
ELIZABETH NICKELS LENN

March 1, 2013

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

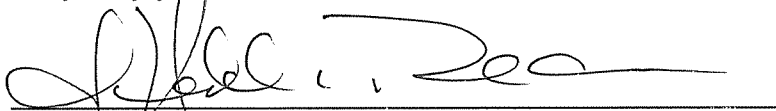
RE: Case No. 2012-00563

Dear Mr. Derouen:

Please find enclosed the original and (6) copies of the information requested in Case No. 2012-00563, An Examination of the Application of the Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation from November 1, 2010 Through October 31, 2012. Sheree Gilliam, Vice President-Member Services, will be the witness responsible for responding to the questions related to the information provided.

Should you need additional information concerning this filing, please let me know.

Very truly yours,



J. HADDEN DEAN, ESQ.
Legal Counsel for Inter-County Energy Cooperative

Enclosures

INTER-COUNTY ENERGY COOPERATIVE

P. O. Box 87 • Danville, KY 40423-0087

Case No. 2012-00563

CONTENT

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Witness	Certification of Responses To Requested Information
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Item 2	Monthly Revenue Reports (Monthly Billing Summaries) From November 1, 2010 Through October 31, 2012
Item 3	Calculation of Increase or Decrease In Inter-County's Base Fuel Costs Per kWh as Proposed By Its Wholesale Electric Supplier Adjusted For Inter-County's 12-Month Average Line Loss For November 2010 Through October 2012
Item 4	No Proposed Changes In All Classes of Inter-County Energy's Existing Rates – Schedule of Existing Rates
Item 5	No Proposed Changes In All Classes of Inter-County Energy's Existing Rates – Current Tariffs

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

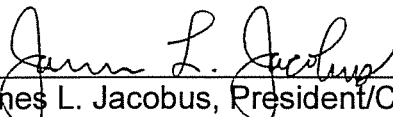
In the Matter of:

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
INTER-COUNTY ENERGY COOPERATIVE) CASE NO. 2012-00563
CORPORATION FROM NOVEMBER 1, 2010)
THROUGH OCTOBER 31, 2012)

AFFIDAVIT

The affiant, James L. Jacobus, President/Chief Executive Officer of Inter-County Energy Cooperative Corporation, P. O. Box 87, 1009 Hustonville Road, Danville, Kentucky 40423-0087, states that for the period between November 1, 2010 through October 31, 2012, Inter-County Energy Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1(12), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 13th day of February 2013.



James L. Jacobus, President/CEO

Subscribed and sworn before me this 13th day of February 2013.



Notary Public State at Large

My Commission Expires July 15, 2013

CERTIFICATION

Sheree Gilliam, Vice President-Member Services, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2012-00563 dated February 11, 2013, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Sheree Gilliam

Sheree Gilliam, Vice President-Member Services
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Sheree Gilliam as Vice President-Member Services of Inter-County Energy Cooperative Corporation this 15th day of March 2013.

Cynthia Luttrell

NOTARY PUBLIC
STATE OF KENTUCKY
COUNTY OF BOYLE

My Commission Expires: July 15, 2013

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-10</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Dec-10</u>
1 TOTAL PURCHASES	35,457,093	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	27,924,197	A. BILLED BY SUPPLIER		(\$420,126.00)
3 COMPANY USE	59,179	B. (OVER) UNDER RECOVERY (L.12)		\$13,418.63
4 TOTAL SALES (L.2+L.3)	27,983,376	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L.1 - L.4)	7,473,717	D. RECOVERABLE FUEL COST (L.13 A+B-C)		(\$406,707.37)
		14 NUMBER OF KWH PURCHASED		60,585,018
		15 SUPPLIER'S FAC. \$/KWH (L.13A/L.14)		(\$0.00693)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-10</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.01247)	16 LAST 12 MONTHS ACTUAL. (%)		5.45%
7 GROSS KWH BILLED AT THE RATE ON L.6	28,010,018	17 LAST MONTH USED TO COMPUTE L.16		Nov-10
8 ADJUSTMENTS TO BILLING (KWH)	(26,642)	18 LINE LOSS FOR MONTH ON L.17 (%)(L.5/L.1)		21.08%
9 NET KWH BILLED AT THE RATE ON L.6 (L.7+L.8)	27,983,376			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L.6	(\$335,534.07)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L.6 (NET OF BILL ADJUSTMENT)	(\$348,952.70)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L.16)		94.55%
12 TOTAL (OVER) OR UNDER RECOVERY (L.10 -L.11)	\$13,418.63	20 RECOVERY RATE \$ PER KWH (L.13D/L.14)		(\$0.00671)
		21 FAC DOLLARS PER KWH (L.20/L.19)		(\$0.00710)
		22 FAC CENTS PER KWH (L.21*100)		-0.71000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00710)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-10

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	487,751,684	462,609,086	705,109	24,437,489
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	34,861,792	29,487,847	54,265	5,319,680
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,457,093	27,924,197	59,179	7,473,717
MOST RECENT TWELVE MONTH TOTAL	488,346,985	461,045,436	710,023	26,591,526

D/A=% LOSS: 5.45%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-10</u>
1 TOTAL PURCHASES	60,585,018
2 SALES (ULTIMATE CONSUMER)	40,307,489
3 COMPANY USE	61,743
4 TOTAL SALES (1.2+1.3)	40,369,232
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	20,215,786

<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Dec-10</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.01197)
7 GROSS KWH BILLED AT THE RATE ON L6	40,376,276
8 ADJUSTMENTS TO BILLING (KWH)	(7,044)
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	40,369,232
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$403,240.66)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$483,219.71)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$79,979.05

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jan-11</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		(\$313,639.00)
B. (OVER) UNDER RECOVERY (1.12)		\$79,979.05
C. UNRECOVERABLE SCHEDULE 2		
D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$233,659.95)
14 NUMBER OF KWH PURCHASED		59,333,867
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00529)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	6.68%
17 LAST MONTH USED TO COMPUTE L16	Dec-10
18 LINE LOSS FOR MONTH ON L17 (%)(1.5/1.1)	33.37%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	93.32%
20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00394)
21 FAC DOLLARS PER KWH (1.20/L19)	(\$0.00422)
22 FAC CLIENTS PER KWH (L21*100)	-0.42200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00422)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-11

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	488,346,985	461,045,436	710,023	26,591,526
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	52,185,894	38,511,506	69,999	13,604,389
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	60,585,018	40,307,489	61,743	20,215,786
MOST RECENT TWELVE MONTH TOTAL	496,746,109	462,841,419	701,767	33,202,923

D/A=% LOSS: 6.68%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-11</u>
1 TOTAL PURCHASES	59,333,867	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	56,611,583	A. BILLED BY SUPPLIER		(\$313,090.00)
3 COMPANY USE	72,459	B. (OVER) UNDER RECOVERY (L.12)		(\$4,250.67)
4 TOTAL SALES (L.2+L.3)	56,684,042	C. UNRECOVERABLE SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L.1 - L.4)	2,649,825	D. RECOVERABLE FUEL COST (L.13 A+B-C)		(\$317,340.67)
		14 NUMBER OF KWH PURCHASED		43,894,171
		15 SUPPLIER'S FAC. \$/KWH (L.13A/L.14)		(\$0.00713)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL. (%)		6.29%
		17 LAST MONTH USED TO COMPUTE L.16		Jan-11
		18 LINE LOSS FOR MONTH ON L.17 (%) (L.5/L.1)		4.47%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		93.71%
		(100% LESS PERCENTAGE ON L.16)		
		20 RECOVERY RATES PER KWH (L.13D/L.14)		(\$0.00723)
		21 FAC DOLLARS PER KWH (L.20/L.19)		(\$0.00772)
		22 FAC CENTS PER KWH (L.21*100)		-0.77200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00772)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	496,746,109	462,841,419	701,767	33,202,923
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	61,610,039	56,785,419	68,206	4,756,414
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	59,333,867	56,611,583	72,459	2,649,825
MOST RECENT TWELVE MONTH TOTAL	494,469,937	462,667,583	706,020	31,096,334
D/A = % LOSS:	6.29%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Mar-11</u>
1 TOTAL PURCHASES	43,894,171	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	53,398,019	A. BILLED BY SUPPLIER		(\$372,787.00)
3 COMPANY USE	52,489	B. (OVER) UNDER RECOVERY (I.12)		(\$8,098.81)
4 TOTAL SALES (I.2+I.3)	53,450,508	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (I.1 - I.4)	(9,556,337)	D. RECOVERABLE FUEL COST (I.13 A+B-C)		(\$380,885.81)
		14 NUMBER OF KWH PURCHASED		38,976,524
		15 SUPPLIER'S FAC: \$/KWH (I.13 A/I.14)		(\$0.00956)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-11</u>	16 LAST 12 MONTHS ACTUAL (%)		3.79%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00422)	17 LAST MONTH USED TO COMPUTE I.16		Feb-11
7 GROSS KWH BILLED AT THE RATE ON I.6	53,461,136	18 LINE LOSS FOR MONTH ON I.17 (%) (I.5/I.1)		-21.77%
8 ADJUSTMENTS TO BILLING (KWH)	(10,628)			
9 NET KWH BILLED AT THE RATE ON I.6 (I.7+I.8)	53,450,508	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE I.6	(\$233,659.95)	19 SALES AS A PERCENT OF PURCHASES		96.21%
11 FAC REVENUE (REFUND) RESULTING FROM I.6	(\$225,561.14)	(100% LESS PERCENTAGE ON I.16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (I.13D/I.14)		(\$0.00977)
12 TOTAL (OVER) OR UNDER RECOVERY (I.10 -I.11)	(\$8,098.81)	21 FAC DOLLARS PER KWH (I.20/I.19)		(\$0.01015)
		22 FAC CENTS PER KWH (I.21*100)		-1.01500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01015)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	494,464,037	462,667,583	706,020	31,090,434
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	53,964,331	50,720,963	62,620	3,180,748
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	43,894,171	53,398,019	52,489	(9,556,337)
MOST RECENT TWELVE MONTH TOTAL	484,393,877	465,344,639	695,889	18,353,349

D/A=% LOSS: 3.79%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-11</u>
1 TOTAL PURCHASES	38,976,524
2 SALES (ULTIMATE CONSUMER)	39,897,736
3 COMPANY USE	52,203
4 TOTAL SALES (1.2+1.3)	39,949,939
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	(973,415)

<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-11</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00772)
7 GROSS KWH BILLED AT THE RATE ON 1.6	40,061,727
8 ADJUSTMENTS TO BILLING (KWH)	(111,788)
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	39,949,939
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	(\$317,340.67)
11 FAC REVENUE (REFUND) RESULTING FROM 1.6 (NET OF BILL ADJUSTMENT)	(\$308,413.53)
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	(\$8,927.14)

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-11</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		(\$254,179.00)
B. (OVER) UNDER RECOVERY (1.12)		(\$8,927.14)
C. UNRECOVERABLE SCHEDULE 2		
D. RECOVERABLE FUEL COST (1.13 A+B-C)		(\$263,106.14)
14 NUMBER OF KWH PURCHASED		29,067,430
15 SUPPLIER'S FAC: \$/KWH (1.13A/1.14)		(\$0.00874)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	5.28%
17 LAST MONTH USED TO COMPUTE 1.16	Mar-11
18 LINE LOSS FOR MONTH ON 1.17 (%) (1.5/1.1)	-2.50%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON 1.16)	94.72%
20 RECOVERY RATES PER KWH (1.13D/1.14)	(\$0.00905)
21 FAC DOLLARS PER KWH (1.20/1.19)	(\$0.00955)
22 FAC CENTS PER KWH (1.21*100)	-0.95500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00955)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	484,393,877	465,344,639	695,889	18,353,349
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,593,782	47,706,856	49,288	(8,162,362)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	38,976,524	39,897,736	52,203	(973,415)
MOST RECENT TWELVE MONTH TOTAL	483,776,619	457,535,519	698,804	25,542,296
D/A=% LOSS:	5.28%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>May-11</u>
1 TOTAL PURCHASES	29,067,430	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	34,335,607	A. BILLED BY SUPPLIER		(\$362,796.00)
3 COMPANY USE	54,601	B. (OVER) UNDER RECOVERY (L12)		(\$31,825.20)
4 TOTAL SALES (L2+L3)	34,390,208	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(5,322,778)	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$394,621.20)
		14 NUMBER OF KWH PURCHASED		31,540,576
		15 SUPPLIER'S FAC. \$/KWH (L13A/L14)		(\$0.01150)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-11</u>	16 LAST 12 MONTHS ACTUAL (%)		5.23%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.01015)	17 LAST MONTH USED TO COMPUTE L16		Apr-11
7 GROSS KWH BILLED AT THE RATE ON L6	34,395,948	18 LINE LOSS FOR MONTH ON L17 (%)(L5/L1)		-18.31%
8 ADJUSTMENTS TO BILLING (KWH)	(5,740)			
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,390,208	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$380,885.81)	19 SALES AS A PERCENT OF PURCHASES		94.77%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$349,060.61)	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATES PER KWH (L13D/L14)		(\$0.01251)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$31,825.20)	21 FAC DOLLARS PER KWH (L20/L19)		(\$0.01320)
		22 FAC CENTS PER KWH (L21*100)		-1.32000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.01320)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	483,776,619	457,535,519	698,804	25,542,296
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	27,796,151	32,867,894	57,436	(5,129,179)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,067,430	34,335,607	54,601	(5,322,778)
MOST RECENT TWELVE MONTH TOTAL	485,047,898	459,003,232	695,969	25,348,697

D/A=% LOSS: 5.23%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-11</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jun-11</u>
1 TOTAL PURCHASES	31,540,576	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	27,363,382	A. BILLED BY SUPPLIER	(\$11,171.00)
3 COMPANY USE	56,277	B. (OVER) UNDER RECOVERY (L.12)	(S1,248.40)
4 TOTAL SALES (L.2+L.3)	27,419,659	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L.1 - L.4)	4,120,917	D. RECOVERABLE FUEL COST (L.13 A+B-C)	(S12,419.40)
		14 NUMBER OF KWH PURCHASED	36,159,549
		15 SUPPLIER'S FAC: S/KWH (L.13A/L.14)	(S0.00031)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-11</u>	16 LAST 12 MONTHS ACTUAL (%)	5.37% ^a
6 LAST FAC RATE BILLED TO CONSUMERS	(S0.00955)	17 LAST MONTH USED TO COMPUTE L.16	May-11
7 GROSS KWH BILLED AT THE RATE ON L.6	27,424,095	18 LINE LOSS FOR MONTH ON L.17 (%) (L.5/L.1)	13.07% ^a
8 ADJUSTMENTS TO BILLING (KWH)	(4,436)		
9 NET KWH BILLED AT THE RATE ON L.6 (L.7+L.8)	27,419,659	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L.6	(S263,106.14)	19 SALES AS A PERCENT OF PURCHASES	94.63% ^a
11 FAC REVENUE (REFUND) RESULTING FROM L.6	(S261,857.74)	(100% LESS PERCENTAGE ON L.16)	
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATES PER KWH (L.13D/L.14)	(S0.00034)
12 TOTAL (OVER) OR UNDER RECOVERY (L.10 -L.11)	(S1,248.40)	21 FAC DOLLARS PER KWH (L.20/L.19)	(S0.00036)
		22 FAC CENTS PER KWH (L.21*100)	-0.03600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (S0.00036)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	June-11			
	(A)	(B)	(C)	(D)
	KWH PURCHASED	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,047,898	459,003,232	695,969	25,348,697
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,931,476	27,505,231	59,408	3,366,837
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,540,576	27,363,382	56,277	4,120,917
MOST RECENT TWELVE MONTH TOTAL	485,656,998	458,861,383	692,838	26,102,777
D/A=% LOSS:	5.37% ^a			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jul-11</u>
1 TOTAL PURCHASES	36,159,549	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	30,873,157	A. BILLED BY SUPPLIER		(\$59,827.00)
3 COMPANY USE	59,693	B. (OVER) UNDER RECOVERY (L12)		\$13,692.42
4 TOTAL SALES (L2+L3)	30,932,850	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	5,226,699	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$46,134.58)
		14 NUMBER OF KWH PURCHASED		44,039,764
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00136)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		4.54%
		17 LAST MONTH USED TO COMPUTE L16		Jun-11
		18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		14.45%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		95.46%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00105)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00110)
		22 FAC CENTS PER KWH (L21*100)		-0.11000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00110)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,656,998	458,861,383	692,838	26,102,777
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,186,516	30,670,250	54,813	9,461,453
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,159,549	30,873,157	59,693	5,226,699
MOST RECENT TWELVE MONTH TOTAL	481,630,031	459,064,290	697,718	21,868,023
D/A=% LOSS:	4.54%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Aug-11</u>
1 TOTAL PURCHASES	44,039,764	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	36,141,900	A. BILLED BY SUPPLIER		\$14,656.00
3 COMPANY USE	62,535	B. (OVER) UNDER RECOVERY (1.12)		\$614.20
4 TOTAL SALES (1.2+1.3)	36,204,435	C. UNRECOVERABLE SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	7,835,329	D. RECOVERABLE FUEL COST (1.13 A+B-C)		\$15,270.20
		14 NUMBER OF KWH PURCHASED		39,740,119
		15 SUPPLIER'S FAC: \$/KWH (1.13A/1.14)		\$0.00037
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-11</u>	16 LAST 12 MONTHS ACTUAL (%)		5.36%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00036)	17 LAST MONTH USED TO COMPUTE 1.16		Jul-11
7 GROSS KWH BILLED AT THE RATE ON 1.6	36,204,503	18 LINE LOSS FOR MONTH ON 1.17 (%) (1.5/1.1)		17.79%
8 ADJUSTMENTS TO BILLING (KWH)	(68)			
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	36,204,435	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	(\$12,419.40)	19 SALES AS A PERCENT OF PURCHASES		94.64%
11 FAC REVENUE (REFUND) RESULTING FROM 1.6	(\$13,033.60)	(100% LESS PERCENTAGE ON 1.16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATES PER KWH (1.13D/1.14)		\$0.00038
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	\$614.20	21 FAC DOLLARS PER KWH (1.20/1.19)		\$0.00040
		22 FAC CENTS PER KWH (1.21*100)		0.04000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00040

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	481,630,031	459,064,290	697,718	21,868,023
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	42,989,565	39,087,024	63,445	3,839,096
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	44,039,764	36,141,900	62,535	7,835,329
MOST RECENT TWELVE MONTH TOTAL	482,680,230	456,119,166	696,808	25,864,256
D/A=% LOSS:		5.36%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Sep-11</u>
1 TOTAL PURCHASES	39,740,119	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	34,335,607	A. BILLED BY SUPPLIER		(\$10,479.00)
3 COMPANY USE	59,674	B. (OVER) UNDER RECOVERY (1.12)		(\$8,299.77)
4 TOTAL SALES (1.2+1.3)	34,395,281	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	5,344,838	D. RECOVERABLE FUEL COST (1.13 A+B-C)		(\$18,778.77)
		14 NUMBER OF KWH PURCHASED		29,225,760
		15 SUPPLIER'S FAC: \$/KWH (1.13 A/1.14)		(\$0.00036)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-11</u>	16 LAST 12 MONTHS ACTUAL (%)		6.21%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00110)	17 LAST MONTH USED TO COMPUTE 1.16		Aug-11
7 GROSS KWH BILLED AT THE RATE ON 1.6	34,397,099	18 LINE LOSS FOR MONTH ON 1.17 (%)(1.5/1.1)		13.45%
8 ADJUSTMENTS TO BILLING (KWH)	(1,818)			
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	34,395,281	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	(\$46,134.58)	19 SALES AS A PERCENT OF PURCHASES		93.79%
11 FAC REVENUE (REFUND) RESULTING FROM 1.6	(\$37,834.81)	(100% LESS PERCENTAGE ON 1.16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATES PER KWH (1.13D/1.14)		(\$0.00064)
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	(\$8,299.77)	21 FAC DOLLARS PER KWH (1.20/1.19)		(\$0.00068)
		22 FAC CENTS PER KWH (1.21*100)		-0.06800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00068)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	482,680,230	456,119,166	696,808	25,864,256
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	42,731,980	41,265,935	64,458	1,401,587
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,740,119	34,335,607	59,674	5,344,838
MOST RECENT TWELVE MONTH TOTAL	479,688,369	449,188,838	692,024	29,807,507
D/A=% LOSS:		6.21%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Oct-11</u>
1 TOTAL PURCHASES	29,225,760	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	36,265,881	A. BILLED BY SUPPLIER		(\$1,848.00)
3 COMPANY USE	51,259	B. (OVER) UNDER RECOVERY (L12)		\$743.34
4 TOTAL SALES (L2+L3)	36,317,140	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(7,091,380)	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$1,104.66)
		14 NUMBER OF KWH PURCHASED		30,939,194
		15 SUPPLIER'S FAC. \$/KWH (L13A/L14)		(\$0.00006)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Sep-11</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00040	16 LAST 12 MONTHS ACTUAL (%)		5.87%
7 GROSS KWH BILLED AT THE RATE ON L6	36,317,485	17 LAST MONTH USED TO COMPUTE L16		Sep-11
8 ADJUSTMENTS TO BILLING (KWH)	(345)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-24.26%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	36,317,140			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	\$15,270.20			
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	\$14,526.86	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$743.34	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		94.13%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00004)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00004)
		22 FAC CENTS PER KWH (L21*100)		-0.00400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00004)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	479,688,369	449,188,838	692,024	29,807,507
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	32,362,360	37,591,932	51,414	(5,280,986)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,225,760	36,265,881	51,259	(7,091,380)
MOST RECENT TWELVE MONTH TOTAL	476,551,769	447,862,787	691,869	27,997,113

D/A=% LOSS: 5.87%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-11</u>
1 TOTAL PURCHASES	30,939,194	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	26,728,547	A. BILLED BY SUPPLIER		\$67,289.00
3 COMPANY USE	53,306	B. (OVER) UNDER RECOVERY (1.12)		(\$567.11)
4 TOTAL SALES (1.2+1.3)	26,781,853	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	4,157,341	D. RECOVERABLE FUEL COST (1.13 A+B-C)		\$66,721.89
		14 NUMBER OF KWH PURCHASED		34,213,080
		15 SUPPLIER'S FAC: \$/KWH (1.13A/1.14)		\$0.00197
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-11</u>	16 LAST 12 MONTHS ACTUAL (%)		7.11% ^a
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00068)	17 LAST MONTH USED TO COMPUTE 1.16		Oct-11
7 GROSS KWH BILLED AT THE RATE ON 1.6	26,782,837	18 LINE LOSS FOR MONTH ON 1.17 (%) (1.5/1.1)		13.44% ^a
8 ADJUSTMENTS TO BILLING (KWH)	(984)			
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	26,781,853	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	(\$18,778.77)	19 SALES AS A PERCENT OF PURCHASES		92.89% ^a
11 FAC REVENUE (REFUND) RESULTING FROM 1.6	(\$18,211.66)	(100% LESS PERCENTAGE ON 1.16)		
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	(\$567.11)	20 RECOVERY RATES PER KWH (1.13D/1.14)		\$0.00195
		21 FAC DOLLARS PER KWH (1.20/1.19)		\$0.00210
		22 FAC CENTS PER KWH (1.21*100)		0.21000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00210

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	476,551,769	447,862,787	691,869	27,997,113
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	28,537,798	30,408,229	49,757	(1,920,188)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,939,194	26,728,547	53,306	4,157,341
MOST RECENT TWELVE MONTH TOTAL	478,953,165	444,183,105	695,418	34,074,642
D/A=% LOSS:	7.11% ^a			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Dec-11</u>
1 TOTAL PURCHASES	34,213,080	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	30,140,863	A. BILLED BY SUPPLIER		\$32,882.00
3 COMPANY USE	52,566	B. (OVER) UNDER RECOVERY (I.12)		\$103.08
4 TOTAL SALES (L2+L3)	30,193,429	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	4,019,651	D. RECOVERABLE FUEL COST (L.13 A+B-C)		\$32,985.08
		14 NUMBER OF KWH PURCHASED		44,552,389
		15 SUPPLIER'S FAC: \$/KWH (L.13A/L14)		\$0.00074
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-11</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00004)	16 LAST 12 MONTHS ACTUAL (%)		6.41%
7 GROSS KWH BILLED AT THE RATE ON L6	30,190,295	17 LAST MONTH USED TO COMPUTE L16		Nov-11
8 ADJUSTMENTS TO BILLING (KWH)	3,134	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		11.75%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	30,193,429			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$1,104.66)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL. ADJUSTMENT)	(\$1,207.74)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		93.59%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$103.08	20 RECOVERY RATE \$ PER KWH (L.13D/L14)		\$0.00074
		21 FAC DOLLARS PER KWH (L.20/L19)		\$0.00079
		22 FAC CENTS PER KWH (L.21*100)		0.07900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00079

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-11

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	478,953,165	444,183,105	695,418	34,074,642
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	35,457,093	27,924,197	59,179	7,473,717
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,213,080	30,140,863	52,566	4,019,651
MOST RECENT TWELVE MONTH TOTAL	477,709,152	446,399,771	688,805	30,620,576
D/\A=% LOSS:	6.41%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-11</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jan-12</u>
1 TOTAL PURCHASES	44,552,389	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	36,218,106	A. BILLED BY SUPPLIER		\$33,618.00
3 COMPANY USE	64,669	B. (OVER) UNDER RECOVERY (I.12)		(\$9,471.94)
4 TOTAL SALES (I.2+I.3)	36,282,775	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (I.1 - I.4)	8,269,614	D. RECOVERABLE FUEL COST (I.13 A+B-C)		\$24,146.06
		14 NUMBER OF KWH PURCHASED		48,737,033
		15 SUPPLIER'S FAC: S/KWH (I.13A/I.14)		\$0.00069
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		4.04%
		17 LAST MONTH USED TO COMPUTE I.16		Dec-11
		18 LINE LOSS FOR MONTH ON I.17 (%)(I.5/I.1)		18.56%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		95.96%
		(100% LESS PERCENTAGE ON I.16)		
		20 RECOVERY RATES PER KWH (I.13D/I.14)		\$0.00050
		21 FAC DOLLARS PER KWH (I.20/I.19)		\$0.00052
		22 FAC. CENTS PER KWH (I.21*100)		0.05200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00052

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-12

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	477,709,152	446,399,771	688,805	30,620,576
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	60,585,018	40,307,489	61,743	20,215,786
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	44,552,389	36,218,106	64,669	8,269,614
MOST RECENT TWELVE MONTH TOTAL	461,676,523	442,310,388	691,731	18,674,404
D/A=% LOSS:	4.04%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-12</u>
1 TOTAL PURCHASES	48,737,033
2 SALES (ULTIMATE CONSUMER)	42,722,463
3 COMPANY USE	48,353
4 TOTAL SALES (1.2+1.3)	42,770,816
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	5,966,217
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jan-12</u>
6 LAST FAC RATE BILLED TO CONSUMERS	\$0.00079
7 GROSS KWH BILLED AT THE RATE ON 1.6	42,771,752
8 ADJUSTMENTS TO BILLING (KWH)	(936)
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	42,770,816
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	\$32,985.08
11 FAC REVENUE (REFUND) RESULTING FROM 1.6 (NET OF BILL ADJUSTMENT)	\$33,788.94
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	(\$803.86)

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Feb-12</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		(\$23,869.00)
B. (OVER) UNDER RECOVERY (1.12)		(\$803.86)
C. UNRECOVERABLE-SCHEDULE 2		
D. RECOVERABLE FUEL COST (1.13 A+B-C)		(\$24,672.86)
14 NUMBER OF KWH PURCHASED		41,915,781
15 SUPPLIER'S FAC: \$/KWH (1.13A/1.14)		(\$0.00057)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	4.88%
17 LAST MONTH USED TO COMPUTE 1.16	Jan-12
18 LINE LOSS FOR MONTH ON 1.17 (%)(1.5/1.1)	12.24%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON 1.16)	95.12%
20 RECOVERY RATE \$ PER KWH (1.13D/1.14)	(\$0.00059)
21 FAC DOLLARS PER KWH (1.20/1.19)	(\$0.00062)
22 FAC CENTS PER KWH (1.21*100)	-0.06200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00062)
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-12

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	461,676,523	442,310,388	691,731	18,674,404
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	59,327,967	56,611,583	72,459	2,643,925
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	48,737,033	42,722,463	48,353	5,966,217
MOST RECENT TWELVE MONTH TOTAL	451,085,589	428,421,268	667,625	21,996,696

D/A=% LOSS: 4.88%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-12</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Mar-12</u>
1 TOTAL PURCHASES	41,915,781	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	42,951,789	A. BILLED BY SUPPLIER	(\$50,603.00)
3 COMPANY USE	61,178	B. (OVER) UNDER RECOVERY (1.12)	\$1,779.32
4 TOTAL SALES (1.2+1.3)	43,012,967	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	(1,097,186)	D. RECOVERABLE FUEL COST (1.13 A+B-C)	(\$48,823.68)
		14 NUMBER OF KWH PURCHASED	31,263,784
		15 SUPPLIER'S FAC: \$/KWH (1.13A/1.14)	(\$0.00162)
		<u>LINE LOSS</u>	
		16 LAST 12 MONTHS ACTUAL (%)	6.78% ^a
		17 LAST MONTH USED TO COMPUTE 1.16	Feb-12
		18 LINE LOSS FOR MONTH ON 1.17 (%) (1.5/1.1)	-2.62% ^a
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
		19 SALES AS A PERCENT OF PURCHASES	93.22% ^a
		(100% LESS PERCENTAGE ON 1.16)	
		20 RECOVERY RATE \$ PER KWH (1.13D/1.14)	(\$0.00156)
		21 FAC DOLLARS PER KWH (1.20/1.19)	(\$0.00167)
		22 FAC CENTS PER KWH (1.21*100)	-0.16700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00167)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-12

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLED	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	451,085,589	428,421,268	667,625	21,996,696
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	43,894,171	53,398,019	52,489	(9,556,337)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	41,915,781	42,951,789	61,178	(1,097,186)
MOST RECENT TWELVE MONTH TOTAL	449,107,199	417,975,038	676,314	30,455,847
D/A=% LOSS:		6.78% ^a		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-12</u>
1 TOTAL PURCHASES	31,263,784
2 SALES (ULTIMATE CONSUMER)	39,686,568
3 COMPANY USE	54,304
4 TOTAL SALES (L2+L3)	39,740,872
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(8,477,088)

<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-12</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00062)
7 GROSS KWH BILLED AT THE RATE ON L6	39,739,312
8 ADJUSTMENTS TO BILLING (KWH)	1,560
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	39,740,872
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$24,672.86)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$24,639.34)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$33.52)

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-12</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		(\$115,262.00)
B. (OVER) UNDER RECOVERY (L12)		(\$33.52)
C. UNRECOVERABLE-SCHEDULE 2		
D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$115,295.52)
14 NUMBER OF KWH PURCHASED		28,400,481
15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00406)

<u>LINE LOSS</u>		
16 LAST 12 MONTHS ACTUAL (%)		5.20%
17 LAST MONTH USED TO COMPUTE L16	Mar-12	
18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		-27.11%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		94.80%
20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00406)
21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00428)
22 FAC CENTS PER KWH (L21*100)		-0.42800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00428)
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____

ISSUED BY _____
TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	April-12			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	449,107,199	417,975,038	676,314	30,455,847
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	38,976,524	39,897,736	52,203	(973,415)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,263,784	39,686,568	54,304	(8,477,088)
MOST RECENT TWELVE MONTH TOTAL	441,394,459	417,763,870	678,415	22,952,174
D/A=% LOSS:		5.20%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-12</u>
1 TOTAL PURCHASES	28,400,481
2 SALES (ULTIMATE CONSUMER)	28,447,570
3 COMPANY USE	20,957
4 TOTAL SALES (1.2+1.3)	28,468,527
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	(68,046)

<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-12</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00167)
7 GROSS KWH BILLED AT THE RATE ON 1.6	28,468,527
8 ADJUSTMENTS TO BILLING (KWH)	0
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	28,468,527
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	(\$48,823.68)
11 FAC REVENUE (REFUND) RESULTING FROM 1.6 (NET OF BILL ADJUSTMENT)	(\$47,542.44)
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	(\$1,281.24)

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>May-12</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		(\$107,292.00)
B. (OVER) UNDER RECOVERY (1.12)		(\$1,281.24)
C. UNRECOVERABLE-SCHEDULE 2		
D. RECOVERABLE FUEL COST (1.13 A+B-C)		(\$108,573.24)
14 NUMBER OF KWH PURCHASED		32,083,088
15 SUPPLIER'S FAC: S/KWH (1.13A/1.14)		(\$0.00334)

LINE LOSS

16 LAST 12 MONTHS ACTUAL. (%)	6.40%
17 LAST MONTH USED TO COMPUTE 1.16	Apr-12
18 LINE LOSS FOR MONTH ON 1.17 (%)(1.5/1.1)	-0.24%

CALCULATION OF FAC BILLED CONSUMERS

19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON 1.16)	93.60%
20 RECOVERY RATE S PER KWH (1.13D/1.14)	(\$0.00338)
21 FAC DOLLARS PER KWH (1.20/1.19)	(\$0.00361)
22 FAC CENTS PER KWH (1.21*100)	-0.36100

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00361)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-12

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	441,394,459	417,763,870	678,415	22,952,174
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,067,430	34,335,607	54,601	(5,322,778)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	28,400,481	28,447,570	20,957	(68,046)
MOST RECENT TWELVE MONTH TOTAL	440,727,510	411,875,833	644,771	28,206,906
D/A=% LOSS:		6.40%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-12</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jun-12</u>
1 TOTAL PURCHASES	32,083,088	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	27,417,634	A. BILLED BY SUPPLIER		(\$107,964.00)
3 COMPANY USE	66,044	B. (OVER) UNDER RECOVERY (L12)		\$2,334.62
4 TOTAL SALES (L2+L3)	27,483,678	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	4,599,410	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$105,629.38)
		14 NUMBER OF KWH PURCHASED		35,086,191
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00308)
		<u>LINE LOSS</u>		
		16 LAST 12 MONTHS ACTUAL (%)		6.50%
		17 LAST MONTH USED TO COMPUTE L16		May-12
		18 LINE LOSS FOR MONTH ON L17 (%)(L5/L1)		14.34%
		<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
		19 SALES AS A PERCENT OF PURCHASES		93.50%
		(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00301)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00322)
		22 FAC CENTS PER KWH (L21*100)		-0.32200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00322)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

	June-12			
	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	440,727,510	411,875,833	644,771	28,206,906
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,540,576	27,363,382	56,277	4,120,917
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,083,088	27,417,634	66,044	4,599,410
MOST RECENT TWELVE MONTH TOTAL	441,270,022	411,930,085	654,538	28,685,399
D/A=% LOSS:		6.50%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-12</u>
1 TOTAL PURCHASES	35,086,191
2 SALES (ULTIMATE CONSUMER)	30,498,172
3 COMPANY USE	54,926
4 TOTAL SALES (1.2+1.3)	30,553,098
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	4,533,093

<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jun-12</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00361)
7 GROSS KWH BILLED AT THE RATE ON L6	30,554,098
8 ADJUSTMENTS TO BILLING (KWH)	(1,000)
9 NET KWH BILLED AT THE RATE ON L6 (1.7+1.8)	30,553,098
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$108,573.24)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$110,296.68)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$1,723.44

<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-12</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)	
A. BILLED BY SUPPLIER	(\$133,990.00)
B. (OVER) UNDER RECOVERY (L12)	\$1,723.44
C. UNRECOVERABLE-SCHEDULE 2	
D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$132,266.56)
14 NUMBER OF KWH PURCHASED	43,819,350
15 SUPPLIER'S FAC: S/KWH (L13A/1.14)	(\$0.00306)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	6.36%
17 LAST MONTH USED TO COMPUTE L16	Jun-12
18 LINE LOSS FOR MONTH ON L17 (%)(1.5/1.1)	12.92%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	93.64%
20 RECOVERY RATES PER KWH (L13D/L14)	(\$0.00302)
21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00323)
22 FAC CENTS PER KWH (L21*100)	-0.32300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00323)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-12

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	441,270,022	411,930,085	654,538	28,685,399
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,159,549	30,873,157	59,693	5,226,699
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,086,191	30,498,172	54,926	4,533,093
MOST RECENT TWELVE MONTH TOTAL	440,196,664	411,555,100	649,771	27,991,793
D/A=% LOSS:		6.36%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-12</u>
1 TOTAL PURCHASES	43,819,350
2 SALES (ULTIMATE CONSUMER)	38,302,340
3 COMPANY USE	61,989
4 TOTAL SALES (1.2+1.3)	38,364,329
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	5,455,021

<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-12</u>
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00322)
7 GROSS KWH BILLED AT THE RATE ON L6	38,364,418
8 ADJUSTMENTS TO BILLING (KWH)	(89)
9 NET KWH BILLED AT THE RATE ON L6 (1.7+1.8)	38,364,329
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$105,629.38)
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$123,533.14)
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	\$17,903.76

<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Aug-12</u>
13 FUEL ADJUSTMENT CHARGE (CREDIT)		
A. BILLED BY SUPPLIER		(\$110,061.00)
B. (OVER) UNDER RECOVERY (1.12)		\$17,903.76
C. UNRECOVERABLE-SCHEDULE 2		
D. RECOVERABLE FUEL COST (1.13 A+B-C)		(\$92,157.24)
14 NUMBER OF KWH PURCHASED		37,722,027
15 SUPPLIER'S FAC: S/KWH (1.13A/1.14)		(\$0.00292)

<u>LINE LOSS</u>	
16 LAST 12 MONTHS ACTUAL (%)	5.82%
17 LAST MONTH USED TO COMPUTE L16	Jul-12
18 LINE LOSS FOR MONTH ON L17 (%)(1.5/L1)	12.45%

<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	94.18%
20 RECOVERY RATE \$ PER KWH (L13D/1.14)	(\$0.00244)
21 FAC DOLLARS PER KWH (L20/1.19)	(\$0.00259)
22 FAC CENTS PER KWH (L21*100)	-0.25900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00259)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-12

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	440,196,664	411,555,100	649,771	27,991,793
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	44,039,764	36,141,900	62,535	7,835,329
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	43,819,350	38,302,340	61,989	5,455,021
MOST RECENT TWELVE MONTH TOTAL	439,976,250	413,715,540	649,225	25,611,485
D/A=% LOSS:		5.82%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-12</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Sep-12</u>
1 TOTAL PURCHASES	37,722,027	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	40,356,829	A. BILLED BY SUPPLIER		(\$17,845.00)
3 COMPANY USE	58,216	B. (OVER) UNDER RECOVERY (1.12)		(\$1,725.96)
4 TOTAL SALES (1.2+1.3)	40,415,045	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	(2,693,018)	D. RECOVERABLE FUEL COST (1.13 A+B-C)		(\$19,570.96)
		14 NUMBER OF KWH PURCHASED		29,910,480
		15 SUPPLIER'S FAC: S/KWH (1.13A/1.14)		(\$0.00060)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-12</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00323)	16 LAST 12 MONTHS ACTUAL (%)		4.01%
7 GROSS KWH BILLED AT THE RATE ON L6	40,415,045	17 LAST MONTH USED TO COMPUTE 1.16		Aug-12
8 ADJUSTMENTS TO BILLING (KWH)	0	18 LINE LOSS FOR MONTH ON 1.17 (%) (1.5/1.1)		-7.14%
9 NET KWH BILLED AT THE RATE ON L6 (1.7+1.8)	40,415,045	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$132,266.56)	19 SALES AS A PERCENT OF PURCHASES		95.99%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$130,540.60)	(100% LESS PERCENTAGE ON 1.16)		
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	(\$1,725.96)	20 RECOVERY RATE S PER KWH (1.13D/1.14)		(\$0.00065)
		21 FAC DOLLARS PER KWH (1.20/1.19)		(\$0.00068)
		22 FAC CENTS PER KWH (1.21*100)		-0.06800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00068)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-12

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	439,976,250	413,715,540	649,225	25,611,485
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,740,119	34,335,607	59,674	5,344,838
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	37,722,027	40,356,829	58,216	(2,693,018)
MOST RECENT TWELVE MONTH TOTAL	437,958,158	419,736,762	647,767	17,573,629
D/LA=% LOSS:		4.01%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-12</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Oct-12</u>
1 TOTAL PURCHASES	29,910,480	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	34,402,033	A. BILLED BY SUPPLIER		(\$13,221.00)
3 COMPANY USE	52,166	B. (OVER) UNDER RECOVERY (1.12)		(\$2,920.86)
4 TOTAL SALES (1.2+1.3)	34,454,199	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	(4,543,719)	D. RECOVERABLE FUEL COST (1.13 A+B-C)		(\$16,141.86)
		14 NUMBER OF KWH PURCHASED		30,919,852
		15 SUPPLIER'S FAC: \$/KWH (1.13A/1.14)		(\$0.00043)
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Sep-12</u>	16 LAST 12 MONTHS ACTUAL (%)		4.59%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00259)	17 LAST MONTH USED TO COMPUTE 1.16		Sep-12
7 GROSS KWH BILLED AT THE RATE ON 1.6	34,453,616	18 LINE LOSS FOR MONTH ON 1.17 (%)(1.5/1.1)		-15.19%
8 ADJUSTMENTS TO BILLING (KWH)	583			
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	34,454,199	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	(\$92,157.24)	19 SALES AS A PERCENT OF PURCHASES		95.41%
11 FAC REVENUE (REFUND) RESULTING FROM 1.6	(\$89,236.38)	(100% LESS PERCENTAGE ON 1.16)		
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	(\$2,920.86)	20 RECOVERY RATE \$ PER KWH (1.13D/1.14)		(\$0.00052)
		21 FAC DOLLARS PER KWH (1.20/1.19)		(\$0.00055)
		22 FAC CENTS PER KWH (1.21*100)		-0.05500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00055)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE... VICE PRESIDENT CUSTOMER SERVICES
ADDRESS... P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE... (859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-12

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	437,958,158	419,736,762	647,767	17,573,629
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,225,760	36,265,881	51,259	(7,091,380)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,910,480	34,402,033	52,166	(4,543,719)
MOST RECENT TWELVE MONTH TOTAL	438,642,878	417,872,914	648,674	20,121,290
D/\% LOSS:		4.59%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-12</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Nov-12</u>
1 TOTAL PURCHASES	30,919,852	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	26,795,231	A. BILLED BY SUPPLIER		\$66,922.00
3 COMPANY USE	49,786	B. (OVER) UNDER RECOVERY (1.12)		(\$1,316.35)
4 TOTAL SALES (1.2+1.3)	26,845,017	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (1.1 - 1.4)	4,074,835	D. RECOVERABLE FUEL COST (1.13 A+B-C)		\$65,605.65
		14 NUMBER OF KWH PURCHASED		39,643,200
		15 SUPPLIER'S FAC. \$/KWH (1.13 A/1.14)		\$0.00169
		<u>LINE LOSS</u>		
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-12</u>	16 LAST 12 MONTHS ACTUAL (%)		4.57%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00068)	17 LAST MONTH USED TO COMPUTE 1.16		Oct-12
7 GROSS KWH BILLED AT THE RATE ON 1.6	26,843,967	18 LINE LOSS FOR MONTH ON 1.17 (%) (1.5/1.1)		13.18%
8 ADJUSTMENTS TO BILLING (KWH)	1,050			
9 NET KWH BILLED AT THE RATE ON 1.6 (1.7+1.8)	26,845,017	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE 1.6	(\$19,570.96)	19 SALES AS A PERCENT OF PURCHASES		95.43%
11 FAC REVENUE (REFUND) RESULTING FROM 1.6	(\$18,254.61)	(100% LESS PERCENTAGE ON 1.16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (1.13D/1.14)		\$0.00165
12 TOTAL (OVER) OR UNDER RECOVERY (1.10 -1.11)	(\$1,316.35)	21 FAC DOLLARS PER KWH (1.20/1.19)		\$0.00173
		22 FAC CENTS PER KWH (1.21*100)		0.17300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF \$0.00173

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...VICE PRESIDENT CUSTOMER SERVICES
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-12

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	438,642,878	417,872,914	648,674	20,121,290
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,939,194	26,728,547	53,306	4,157,341
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,919,852	26,795,231	49,786	4,074,835
MOST RECENT TWELVE MONTH TOTAL	438,623,536	417,939,598	645,154	20,038,784
D/A=% LOSS:	4.57%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Steps Taken to Reduce Line Loss

1. Inter-County Energy is progressing as scheduled with its four-year work plan. This work plan will increase the system efficiency by concentrating on conversion to 25kV, reconductoring and multi-phasing.
2. The cooperative continues to purchase transformers that are evaluated for total cost of ownership. Losses are considered in these evaluations.
3. Engineering analysis of the system power factor has been conducted. Inter-County Energy's power factor at the substation typically exceeds 98%.
4. Unused transformers are de-energized or retired.
5. Circuits are measured and balanced as well, as is practical.
6. System voltages are maintained at a level to avoid over-excitation of distribution transformers.
7. Through the use of the AMI system, circuit balancing will be maintained.

Inter-County Energy's monthly revenue report summaries for the period November 2010 through October 2012 show the total revenue collected, which includes the adjustments under the Fuel Adjustment Clause, reference Item 1(a), as reported in the monthly filings required by the Commission for the same period.

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

November, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,693	20,211,667	2,043,517	880	23,713	331,965,065	34,796,027
Residential - ETS	94	31,444	1,792	25	92	536,982	32,129
Residential - Envirowatts	37	5,900	162	0	38	64,600	1,777
Small Commercial	1,292	1,442,972	147,787	88	1,287	20,412,105	2,170,328
Large Commercial	117	2,240,248	193,265	2	116	24,479,515	2,259,941
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,991,966	228,242	0	10	45,075,693	3,020,259
Total Electric Energy Sales			2,614,765				42,280,461
Other Electric Revenue			96,629				1,264,541
Totals	25,243	27,924,197	2,711,393	995	25,256	422,533,960	43,545,011
		THIS MONTH		YEAR TO DATE			
kWh Purchases		35,457,093		436,161,091			
kWh Sales		27,924,197		422,533,960			
kWh - Own Use		59,179		640,024			
Total Unaccounted kWh's		7,473,717		12,987,107			
Percent System Loss		21.1%		5.4%			
Maximum Demand		80,143		133,254			
Month Maximum Demand Occurred		January					

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

December, 2010

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,711	32,692,315	3,275,885	819	23,713	364,657,380	38,071,912
Residential - ETS	94	85,511	5,061	16	92	622,493	37,190
Residential - Envirowatts	37	5,900	162	0	38	70,500	1,939
Small Commercial	1,283	1,717,872	179,723	83	1,287	22,129,977	2,350,051
Large Commercial	115	2,082,795	186,852	4	116	26,562,310	2,446,793
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,723,096	244,873	0	10	48,798,789	3,265,131
Total Electric Energy Sales			3,892,555				46,173,016
Other Electric Revenue			87,340				1,351,880
Totals	25,250	40,307,489	3,979,895	922	25,256	462,841,449	47,524,906
		THIS MONTH		YEAR TO DATE			
kWh Purchases	60,585,018		496,746,109				
kWh Sales	40,307,489		462,841,449				
kWh - Own Use	61,743		701,767				
Total Unaccounted kWh's	20,215,786		33,202,893				
Percent System Loss	33.4%		6.7%				
Maximum Demand	136,446		136,446				
Month Maximum Demand Occurred	December						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

January, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,776	48,252,823	5,076,078	835	23,776	48,252,823	5,076,078
Residential - ETS	95	167,800	10,243	11	95	167,800	10,243
Residential - Envirowatts	37	5,900	162	0	37	5,900	162
Small Commercial	1,292	2,261,429	247,095	83	1,292	2,261,429	247,095
Large Commercial	113	2,321,618	222,480	3	113	2,321,618	222,480
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,602,013	271,756	0	10	3,602,013	271,756
Total Electric Energy Sales			5,827,814				5,827,814
Other Electric Revenue			112,981				112,981
Totals	25,323	56,611,583	5,940,795	932	25,323	56,611,583	5,940,795
		THIS MONTH		YEAR TO DATE			
kWh Purchases	59,327,967		59,327,967				
kWh Sales	56,611,583		56,611,583				
kWh - Own Use	72,459		72,459				
Total Unaccounted kWh's	2,643,925		2,643,925				
Percent System Loss	4.5%		6.3%				
Maximum Demand	132,288		132,288				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

February, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,806	44,884,438	4,943,712	845	23,790	93,137,261	10,019,790
Residential - ETS	92	146,047	9,565	11	94	313,847	19,808
Residential - Envirowatts	36	5,800	160	0	37	11,700	322
Small Commercial	1,286	2,133,100	243,865	83	1,289	4,394,529	490,960
Large Commercial	113	2,198,769	216,229	3	113	4,520,387	438,708
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,029,865	288,033	0	10	7,631,878	559,789
Total Electric Energy Sales			5,701,563				11,529,377
Other Electric Revenue			156,307				269,287
Totals	25,343	53,398,019	5,857,870	942	25,333	110,009,602	11,798,665
THIS MONTH				YEAR TO DATE			
kWh Purchases	43,894,171		103,222,138				
kWh Sales	53,398,019		110,009,602				
kWh - Own Use	52,489		124,948				
Total Unaccounted kWh's	-9,556,337		-6,912,412				
Percent System Loss	-21.8%		3.8%				
Maximum Demand	129,906		132,288				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,777	32,320,242	3,421,818	828	23,787	125,457,503	13,441,608
Residential - ETS	93	96,912	6,131	13	93	410,759	25,938
Residential - Envirowatts	36	5,800	160	0	36	17,500	481
Small Commercial	1,281	1,734,521	190,570	77	1,286	6,129,050	681,530
Large Commercial	116	1,950,716	184,408	4	114	6,471,103	623,116
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,789,545	271,769	0	10	11,421,423	831,558
Total Electric Energy Sales			4,074,854				15,604,231
Other Electric Revenue			150,974				420,261
Totals	25,313	39,897,736	4,225,828	922	25,326	149,907,338	16,024,493
		THIS MONTH		YEAR TO DATE			
kWh Purchases		38,976,524				142,198,662	
kWh Sales		39,897,736				149,907,338	
kWh - Own Use		52,203				177,151	
Total Unaccounted kWh's		-973,415				-7,885,827	
Percent System Loss		-2.5%				5.3%	
Maximum Demand		82,670				132,288	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

April, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,650	26,521,903	2,787,872	830	23,753	151,979,406	16,229,480
Residential - ETS	93	68,286	4,316	12	93	479,045	30,254
Residential - Envirowatts	36	5,800	160	0	36	23,300	641
Small Commercial	1,288	1,605,563	173,331	68	1,287	7,734,613	854,860
Large Commercial	114	2,030,504	186,315	3	114	8,501,607	809,431
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,103,551	278,465	0	10	15,524,974	1,110,023
Total Electric Energy Sales			3,430,458				19,034,689
Other Electric Revenue			126,236				546,497
Totals	25,191	34,335,607	3,556,694	913	25,293	184,242,945	19,581,187
		THIS MONTH		YEAR TO DATE			
kWh Purchases		29,067,430				171,266,092	
kWh Sales		34,335,607				184,242,945	
kWh - Own Use		54,601				231,752	
Total Unaccounted kWh's		-5,322,778				-13,208,605	
Percent System Loss		-18.3%				5.2%	
Maximum Demand		77,776				132,288	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,664	20,108,586	2,262,082	842	23,735	172,087,992	18,491,561
Residential - ETS	92	22,303	1,455	28	93	501,348	31,710
Residential - Envirowatts	36	5,800	160	0	36	29,100	800
Small Commercial	1,290	1,459,278	164,774	68	1,287	9,193,891	1,019,635
Large Commercial	114	1,913,265	187,110	3	114	10,414,872	996,541
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,854,150	272,505	0	10	19,379,124	1,382,528
Total Electric Energy Sales			2,888,086				21,922,775
Other Electric Revenue			117,657				664,154
Totals	25,206	27,363,382	3,005,743	941	25,275	211,606,327	22,586,930
		THIS MONTH		YEAR TO DATE			
kWh Purchases	31,540,576		202,806,668				
kWh Sales	27,363,382		211,606,327				
kWh - Own Use	56,277		288,029				
Total Unaccounted kWh's	4,120,917		-9,087,688				
Percent System Loss	13.1%		5.4%				
Maximum Demand	84,806		132,288				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,670	23,155,028	2,492,478	824	23,724	195,243,020	20,984,039
Residential - ETS	92	5,429	357	45	93	506,777	32,067
Residential - Envirowatts	36	5,900	162	0	36	35,000	963
Small Commercial	1,268	1,642,252	178,982	66	1,284	10,836,143	1,198,617
Large Commercial	114	2,189,945	204,884	3	114	12,604,817	1,201,425
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,874,603	256,929	0	10	23,253,727	1,639,457
Total Electric Energy Sales			3,133,792				25,056,567
Other Electric Revenue			98,313				762,468
Totals	25,190	30,873,157	3,232,106	938	25,261	242,479,484	25,819,036
		THIS MONTH		YEAR TO DATE			
kWh Purchases	36,159,549		238,966,217				
kWh Sales	30,873,157		242,479,484				
kWh - Own Use	59,693		347,722				
Total Unaccounted kWh's	5,226,699		-3,860,989				
Percent System Loss	14.5%		4.5%				
Maximum Demand	87,058		132,288				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,709	27,615,921	3,133,620	824	23,722	222,858,941	24,117,659
Residential - ETS	89	186	12	78	92	506,963	32,079
Residential - Envirowatts	35	5,800	160	0	36	40,800	1,122
Small Commercial	1,272	1,936,553	221,701	72	1,282	12,772,696	1,420,318
Large Commercial	114	2,380,011	238,198	2	114	14,984,828	1,439,623
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,203,429	305,362	0	10	27,457,156	1,944,819
Total Electric Energy Sales			3,899,052				28,955,620
Other Electric Revenue			100,830				863,298
Totals	25,229	36,141,900	3,999,883	976	25,256	278,621,384	29,818,919
THIS MONTH				YEAR TO DATE			
kWh Purchases	44,039,764		283,005,981				
kWh Sales	36,141,900		278,621,384				
kWh - Own Use	62,535		410,257				
Total Unaccounted kWh's	7,835,329		3,974,340				
Percent System Loss	17.8%		5.4%				
Maximum Demand	95,355		132,288				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,626	32,389,260	3,587,902	877	23,710	255,248,201	27,705,561
Residential - ETS	89	77	5	84	92	507,040	32,083
Residential - Envirowatts	36	5,800	160	0	36	46,600	1,282
Small Commercial	1,274	2,064,982	230,683	73	1,281	14,837,678	1,651,001
Large Commercial	116	2,460,512	243,111	1	114	17,445,340	1,682,734
Large Industrial - C1	0	0	-	0	0	0	0
Large Industrial - B1	10	4,026,225	290,214	0	10	31,483,381	2,235,033
Total Electric Energy Sales			4,352,074				33,307,694
Other Electric Revenue			114,928				978,226
Totals	25,151	40,946,856	4,467,002	1,035	25,243	319,568,240	34,285,921
		THIS MONTH		YEAR TO DATE			
kWh Purchases	39,740,119		322,746,100				
kWh Sales	40,946,856		319,568,240				
kWh - Own Use	59,674		469,931				
Total Unaccounted kWh's	-1,266,411		2,707,929				
Percent System Loss	-3.2%		4.8%				
Maximum Demand	90,495		132,288				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

September, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,742	27,868,572	3,141,114	853	23,713	283,116,773	30,846,676
Residential - ETS	90	371	23	77	92	507,411	32,106
Residential - Envirowatts	36	5,800	160	0	36	52,400	1,441
Small Commercial	1,278	1,929,282	218,864	72	1,281	16,766,960	1,869,865
Large Commercial	113	2,365,471	236,470	3	114	19,810,811	1,919,204
Large Industrial - C1	0	0	-	0	0	0	0
Large Industrial - B1	10	4,096,385	292,130	0	10	35,579,766	2,527,163
Total Electric Energy Sales			3,888,761				37,196,454
Other Electric Revenue			124,666				1,102,892
Totals	25,269	36,265,881	4,013,426	1,005	25,246	355,834,121	38,299,347
		THIS MONTH		YEAR TO DATE			
kWh Purchases	29,225,760		351,971,860				
kWh Sales	36,265,881		355,834,121				
kWh - Own Use	51,259		521,190				
Total Unaccounted kWh's	-7,091,380		-4,383,451				
Percent System Loss	-24.3%		4.5%				
Maximum Demand	88,274		132,288				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

October, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,728	19,042,037	2,189,616	853	23,714	302,158,810	33,036,291
Residential - ETS	92	4,267	258	59	92	511,678	32,364
Residential - Envirowatts	36	5,800	160	0	36	58,200	1,601
Small Commercial	1,276	1,497,437	171,137	70	1,281	18,264,397	2,041,002
Large Commercial	113	2,134,992	211,705	2	114	21,945,803	2,130,909
Large Industrial - C1	0	0	-	0	0	0	0
Large Industrial - B1	10	4,044,014	283,827	0	10	39,623,780	2,810,990
Total Electric Energy Sales			2,856,702				40,053,157
Other Electric Revenue			121,883				1,224,775
Totals	25,255	26,728,547	2,978,585	984	25,247	382,562,668	41,277,933
		THIS MONTH		YEAR TO DATE			
kWh Purchases	30,939,194		382,911,054				
kWh Sales	26,728,547		382,562,668				
kWh - Own Use	53,306		574,496				
Total Unaccounted kWh's	4,157,341		-226,110				
Percent System Loss	13.4%		5.7%				
Maximum Demand	73,518		132,288				
Month Maximum Demand Occurred			January				

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

November, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,695	22,469,262	2,559,078	811	23,713	324,628,072	35,595,369
Residential - ETS	89	32,462	1,974	25	91	544,140	34,338
Residential - Envirowatts	36	5,800	160	0	36	64,000	1,760
Small Commercial	1,275	1,526,433	176,465	69	1,280	19,790,830	2,217,467
Large Commercial	114	2,064,701	203,380	3	114	24,010,504	2,334,288
Large Industrial - C1	0	0	-	0	0	0	0
Large Industrial - B1	10	4,042,205	278,831	0	10	43,665,985	3,089,821
Total Electric Energy Sales			3,219,887				43,273,043
Other Electric Revenue			88,144				1,312,919
Totals	25,219	30,140,863	3,308,031	908	25,244	412,703,531	44,585,964
		THIS MONTH		YEAR TO DATE			
kWh Purchases	34,213,080		386,184,940				
kWh Sales	30,140,863		412,703,531				
kWh - Own Use	52,566		627,062				
Total Unaccounted kWh's	4,019,651		-27,145,653				
Percent System Loss	11.7%		5.0%				
Maximum Demand	89,654		132,288				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

December, 2011

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,787	28,885,766	3,338,362	778	23,719	353,513,838	38,933,730
Residential - ETS	90	66,115	4,096	16	91	610,255	38,434
Residential - Envirowatts	36	5,800	160	0	36	69,800	1,920
Small Commercial	1,274	1,714,098	203,039	78	1,280	21,504,928	2,420,506
Large Commercial	117	1,994,267	205,489	2	114	26,004,771	2,539,777
Large Industrial - C1	0	0	0	0		0	0
Large Industrial - B1	10	3,552,060	275,651	0	10	47,218,045	3,365,473
Total Electric Energy Sales			4,026,796				47,299,840
Other Electric Revenue			100,292				1,413,211
Totals	25,314	36,218,106	4,127,088	874	25,250	448,921,637	48,713,052
		THIS MONTH		YEAR TO DATE			
kWh Purchases		44,552,389				430,737,329	
kWh Sales		36,218,106				448,921,637	
kWh - Own Use		64,669				691,731	
Total Unaccounted kWh's		8,269,614				-18,876,039	
Percent System Loss		18.6%				2.6%	
Maximum Demand		95,725				132,288	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

January, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,818	35,132,210	3,961,646	792	23,818	35,132,210	3,961,646
Residential - ETS	87	92,766	5,777	12	87	92,766	5,777
Residential - Envirowatts	36	5,800	160	0	36	5,800	160
Small Commercial	1,280	1,850,649	215,899	81	1,280	1,850,649	215,899
Large Commercial	113	2,003,728	202,317	3	113	2,003,728	202,317
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,637,310	277,836	0	10	3,637,310	277,836
Total Electric Energy Sales			4,663,635				4,663,635
Other Electric Revenue			127,852				127,852
Totals	25,344	42,722,463	4,791,486	888	25,344	42,722,463	4,791,486
		THIS MONTH		YEAR TO DATE			
kWh Purchases	48,737,033		48,737,033				
kWh Sales	42,722,463		42,722,463				
kWh - Own Use	48,353		48,353				
Total Unaccounted kWh's	5,966,217		5,966,217				
Percent System Loss	12.2%		3.4%				
Maximum Demand	112,380		112,380				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

February, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,761	35,038,276	3,904,647	806	23,789	70,170,486	7,866,293
Residential - ETS	87	96,807	5,980	10	87	189,573	11,758
Residential - Envirowatts	36	5,800	160	0	36	11,600	319
Small Commercial	1,277	1,857,466	215,541	85	1,279	3,708,115	431,440
Large Commercial	115	2,033,363	202,337	3	114	4,037,091	404,654
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,920,077	293,368	0	10	7,557,387	571,204
Total Electric Energy Sales			4,622,033				9,285,668
Other Electric Revenue			130,224				258,074
Totals	25,286	42,951,789	4,752,257	904	25,315	85,674,252	9,543,743
		THIS MONTH		YEAR TO DATE			
kWh Purchases		41,915,781				90,652,814	
kWh Sales		42,951,789				85,674,252	
kWh - Own Use		61,178				109,531	
Total Unaccounted kWh's		-1,097,186				4,869,031	
Percent System Loss		-2.6%				5.3%	
Maximum Demand		107,124				112,380	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,797	32,012,078	3,519,378	844	23,792	102,182,564	11,385,671
Residential - ETS	88	83,181	5,064	9	87	272,754	16,821
Residential - Envirowatts	35	5,700	157	0	36	17,300	476
Small Commercial	1,282	1,818,486	208,261	83	1,280	5,526,601	639,701
Large Commercial	115	1,988,540	194,219	4	114	6,025,631	598,873
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,778,583	275,282	0	10	11,335,970	846,486
Total Electric Energy Sales			4,202,360				13,488,028
Other Electric Revenue			133,401				391,475
Totals	25,327	39,686,568	4,335,761	940	25,319	125,360,820	13,879,504
		THIS MONTH		YEAR TO DATE			
kWh Purchases		31,263,784				121,916,598	
kWh Sales		39,686,568				125,360,820	
kWh - Own Use		54,304				163,835	
Total Unaccounted kWh's		-8,477,088				-3,608,057	
Percent System Loss		-27.1%				3.7%	
Maximum Demand		86,692				112,380	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

April, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,727	21,200,644	2,385,642	808	23,775	91,371,130	10,251,935
Residential - ETS	85	24,080	1,453	16	87	213,653	13,211
Residential - Envirowatts	35	5,700	157	0	36	17,300	476
Small Commercial	1,282	1,548,448	177,830	76	1,280	5,256,563	609,270
Large Commercial	115	1,953,289	188,479	3	115	5,990,380	593,133
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,715,409	261,329	0	10	11,272,796	832,533
Total Electric Energy Sales			3,014,890				12,300,558
Other Electric Revenue			128,400				386,473
Totals	25,254	28,447,570	3,143,290	903	25,303	114,121,822	12,687,034
		THIS MONTH		YEAR TO DATE			
kWh Purchases	28,400,481		150,317,079				
kWh Sales	28,447,570		153,808,390				
kWh - Own Use	20,957		184,792				
Total Unaccounted kWh's	-68,046		-3,676,103				
Percent System Loss	-0.24%		4.89%				
Maximum Demand	66,283		112,380				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,720	20,262,353	2,268,327	831	23,765	143,645,561	16,039,640
Residential - ETS	84	13,990	849	26	86	310,824	19,123
Residential - Envirowatts	35	5,700	157	0	35	28,700	790
Small Commercial	1,290	1,543,714	175,175	83	1,282	8,618,763	992,706
Large Commercial	115	2,064,952	199,025	2	115	10,043,872	986,377
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,526,925	241,908	0	10	18,578,304	1,349,724
Total Electric Energy Sales			2,885,442				19,388,361
Other Electric Revenue			98,837				518,712
Totals	25,254	27,417,634	2,984,279	942	25,293	181,226,024	19,907,073
		THIS MONTH		YEAR TO DATE			
kWh Purchases	32,083,088		182,400,167				
kWh Sales	27,417,634		181,226,024				
kWh - Own Use	66,044		250,836				
Total Unaccounted kWh's	4,599,410		923,307				
Percent System Loss	14.34%		5.00%				
Maximum Demand	80,755		112,380				
Month Maximum Demand Occurred			January				

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,734	22,911,343	2,575,257	843	23,759	166,556,904	18,614,897
Residential - ETS	83	1,183	73	55	86	312,007	19,197
Residential - Envirowatts	35	5,700	157	0	35	34,400	947
Small Commercial	1,292	1,764,663	199,240	68	1,284	10,383,426	1,191,946
Large Commercial	117	2,042,374	202,639	2	115	12,086,246	1,189,016
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,772,909	251,112	0	10	22,351,213	1,600,838
Total Electric Energy Sales			3,228,477				22,616,839
Other Electric Revenue			101,314				620,025
Totals	25,271	30,498,172	3,329,791	968	25,289	211,724,196	23,236,864
		THIS MONTH		YEAR TO DATE			
kWh Purchases		35,086,191				217,486,358	
kWh Sales		30,498,172				211,724,196	
kWh - Own Use		54,926				239,718	
Total Unaccounted kWh's		4,533,093				5,522,444	
Percent System Loss		12.92%				5.00%	
Maximum Demand		96,371				112,380	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,796	30,243,313	3,365,494	866	23,759	196,800,217	21,980,392
Residential - ETS	82	226	14	75	86	312,233	19,211
Residential - Envirowatts	35	5,700	157	0	35	40,100	1,103
Small Commercial	1,297	2,046,455	231,535	72	1,284	12,429,881	1,423,480
Large Commercial	117	2,168,494	213,253	2	115	14,254,740	1,402,269
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,838,152	266,302	0	10	26,189,365	1,867,140
Total Electric Energy Sales			4,076,754				26,693,595
Other Electric Revenue			100,768				820,793
Totals	25,337	38,302,340	4,177,522	1,015	25,289	250,026,536	27,514,388
		THIS MONTH		YEAR TO DATE			
kWh Purchases	43,819,350		261,305,708				
kWh Sales	38,302,340		250,026,536				
kWh - Own Use	61,989		246,781				
Total Unaccounted kWh's	5,455,021		11,032,391				
Percent System Loss	12.45%		4.31%				
Maximum Demand	96,591		112,380				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,824	31,815,268	3,494,221	883	23,773	228,615,485	25,474,611
Residential - ETS	82	194	12	79	85	312,427	19,223
Residential - Envirowatts	35	5,700	157	0	35	45,800	1,260
Small Commercial	1,290	2,163,798	240,269	64	1,286	14,593,679	1,663,749
Large Commercial	115	2,514,661	242,165	2	115	16,769,401	1,644,434
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,857,208	260,130	0	10	30,046,573	2,127,270
Total Electric Energy Sales			4,236,954				30,930,547
Other Electric Revenue			119,469				940,262
Totals	25,356	40,356,829	4,356,423	1,028	25,304	290,383,365	31,870,809
		THIS MONTH		YEAR TO DATE			
kWh Purchases		37,722,027				299,027,735	
kWh Sales		40,356,829				290,383,365	
kWh - Own Use		58,216				243,008	
Total Unaccounted kWh's		-2,693,018				8,401,362	
Percent System Loss		-7.14%				4.01%	
Maximum Demand		87,803				112,380	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

September, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,840	25,858,652	2,894,121	871	23,780	254,474,137	28,368,732
Residential - ETS	81	97	6	76	84	312,524	19,229
Residential - Envirowatts	34	5,500	151	0	35	51,300	1,411
Small Commercial	1,300	1,887,132	212,623	66	1,288	16,480,811	1,876,372
Large Commercial	116	2,391,764	233,790	3	115	19,161,165	1,878,224
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,258,888	293,339	0	10	34,305,461	2,420,609
Total Electric Energy Sales			3,634,029				34,564,576
Other Electric Revenue			128,739				1,069,001
Totals	25,381	34,402,033	3,762,768	1,016	25,312	324,785,398	35,633,577
		THIS MONTH		YEAR TO DATE			
kWh Purchases		29,910,480				328,938,215	
kWh Sales		34,402,033				324,785,398	
kWh - Own Use		52,166				236,958	
Total Unaccounted kWh's		-4,543,719				3,915,859	
Percent System Loss		-15.19%				4.58%	
Maximum Demand		77,744				112,380	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

October, 2012

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,815	19,400,422	2,277,277	845	23,783	273,874,559	30,646,009
Residential - ETS	81	6,889	426	46	84	319,413	19,655
Residential - Envirowatts	34	5,500	151	0	35	56,800	1,563
Small Commercial	1,300	1,512,759	177,711	74	1,289	17,993,570	2,054,083
Large Commercial	117	2,107,262	217,411	1	116	21,268,427	2,095,635
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	3,762,399	263,217	0	10	38,067,860	2,683,826
Total Electric Energy Sales			2,936,193				37,500,770
Other Electric Revenue			112,980				1,181,981
Totals	25,357	26,795,231	3,049,174	966	25,317	351,580,629	38,682,751
		THIS MONTH		YEAR TO DATE			
kWh Purchases	30,919,852		359,858,067				
kWh Sales	26,795,231		351,580,629				
kWh - Own Use	49,786		234,578				
Total Unaccounted kWh's	4,074,835		8,042,860				
Percent System Loss	13.18%		4.56%				
Maximum Demand	77,681		112,380				
Month Maximum Demand Occurred	January						

YTD line loss is based on a 12-month rolling average

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

**Calculation of Increase/Decrease in Base Fuel Cost per kWh
As Proposed By East Kentucky Power Cooperative
Adjusted for Inter-County's 12-Month Average Line Loss
For November 2010 through October 2012**

East Kentucky Power Cooperative (EKPC) has reviewed the months in the 24-month period of November 1, 2010 and ending October 31, 2012 and will propose that the current fuel base of 3.014 cents/kWh, which represents the June 2010 expense month, be **retained** for use over the next two years. Consequently, Inter-County Energy will have **no proposed changes to base rates subject to PSC approval.**

Proposed Increase/Decrease Per kWh From Base Fuel Rate By East Kentucky Power Cooperative	\$0
Inter-County Energy Average Line Loss for 24 Months (November 2010 – October 2012)	5.53%
Sales as a Percentage of Purchases	94.68%
Recovery Rate	\$0
Proposed Increase/Decrease Per kWh For Inter-County Energy	\$0

This will apply to all classes of Inter-County Energy.

AVERAGE LINE LOSS PERCENTAGE FOR 24 MONTHS NOVEMBER 2010 - OCTOBER 2012	
December 2010	5.45%
January 2011	6.68%
February 2011	6.29%
March 2011	3.79%
April 2011	5.28%
May 2011	5.23%
June 2011	5.37%
July 2011	4.54%
August 2011	5.36%
September 2011	6.21%
October 2011	5.87%
November 2011	7.11%
December 2011	6.41%
January 2012	4.04%
February 2012	4.88%
March 2012	6.78%
April 2012	5.20%
May 2012	6.40%
June 2012	6.50%
July 2012	6.36%
August 2012	5.82%
September 2012	4.01%
October 2012	4.59%
November 2012	4.57%
AVERAGE	5.53%

SALES AS A PERCENTAGE OF PURCHASES November 2010 - October 2012		
DATE	SALES	PURCHASES
November 2010	\$27,924,197	\$35,457,093
December 2010	\$40,307,489	\$60,585,018
January 2011	\$56,611,583	\$59,327,967
February 2011	\$53,398,019	\$43,894,171
March 2011	\$39,897,736	\$38,976,524
April 2011	\$34,335,607	\$29,067,430
May 2011	\$27,363,382	\$31,540,576
June 2011	\$30,873,157	\$36,159,549
July 2011	\$36,141,900	\$44,039,764
August 2011	\$40,946,856	\$39,740,119
September 2011	\$36,265,881	\$29,225,760
October 2011	\$26,728,547	\$30,939,194
November 2011	\$30,140,863	\$34,213,080
December 2011	\$36,218,106	\$44,552,389
January 2012	\$42,722,463	\$48,737,033
February 2012	\$42,951,789	\$41,915,781
March 2012	\$39,686,568	\$31,263,784
April 2012	\$28,447,570	\$28,400,481
May 2012	\$27,417,634	\$32,083,088
June 2012	\$30,498,172	\$35,086,191
July 2012	\$38,302,340	\$43,819,350
August 2012	\$40,356,829	\$37,722,027
September 2012	\$34,402,033	\$29,910,480
October 2012	\$26,795,231	\$30,919,852
TOTAL	\$868,733,952	\$917,576,701
PERCENTAGE	94.68%	

NO PROPOSED CHANGES IN ALL CLASSES OF EXISTING RATES

SCHEDULE OF EXISTING RATES

Schedule 1 - Farm and Home Rate

Customer Charge	\$8.97
All kWh	\$0.09421 per kWh

Schedule 1-A - Farm & Home Marketing Rate (ETS)

All kWh	\$0.05653 per kWh
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Schedule 2 - Small Commercial and Small Power

Customer Charge	\$4.54
All kWh	\$0.08938 per kWh
Demand Charge	\$4.54 per kW

Schedule 4 - Large Power

Customer Charge	\$12.54
All kWh	\$0.07534 per kWh
Demand Charge	\$4.54 per kW

Schedule 5 - All Electric Schools

All kWh	\$0.07793 per kWh
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Schedule 6 - Outdoor Lighting Service - Security Light

9,500 Lumen Security	\$10.56
7,000 Lumen Lamp	\$10.96
4,000 Lumen Dec Col	\$13.03
9,550 Lumen Dec Col	\$16.94
27,500 Lumen Dir FI	\$14.51
50,000 Lumen Dir FI	\$20.71
27,500 Lumen Cobra	\$13.57
107,800 Lumen Dir FI	\$38.83

Large Industrial Rate Schedule IND B1

Customer Charge	\$604.77
Demand Charge	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.05196 per kWh

Large Industrial Rate Schedule IND B2

Customer Charge	\$1,208.42
Demand Charge	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.04569 per kWh

Large Industrial Rate Schedule IND B3

Customer Charge	\$1,208.42
Demand Charge	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.04455 per kWh

Large Industrial Rate Schedule C1

Customer Charge	\$604.77
Demand Charge	\$6.10 per kW of Billing Demand
Energy Charge	\$0.05171 per kWh

Large Industrial Rate Schedule IND C2

Customer Charge	\$1,208.42
Demand Charge	\$6.10 per kW of Billing Demand
Energy Charge	\$0.04606 per kWh

Large Industrial Rate Schedule IND C3

Customer Charge	\$1,208.42
Demand Charge	\$6.10 per kW of Billing Demand
Energy Charge	\$0.04493 per kWh

NO PROPOSED CHANGES IN ALL CLASSES OF EXISTING RATES

Copies of Current Tariffs Included

P.S.C. KY. NO. 7

REVISION #31 SHEET NO. 1

CANCELLING P.S.C. KY. NO. 7

REVISION #30 SHEET NO. 1

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$8.97 per meter per month	
All kWh Per Month	\$0.09421	(R)

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$8.97.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kistley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

P.S.C. KY. NO. _____ 7 _____

REVISION #14 SHEET NO. _____ 1A _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #13 SHEET NO. _____ 1A _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS

May through September
October through April

OFF PEAK HOURS - PREVAILING TIME

10:00 PM to 10:00 AM
12:00 Noon to 5:00 PM
10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh \$0.05653 (R)

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE June 1, 2011
Month / Date / Year
DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year
ISSUED BY *James L. Jacobs*
(Signature of Officer)
TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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REVISION #31 SHEET NO. _____ 3 _____

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REVISION #30 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charge	\$4.54 per kW in excess of 10 kW per month	
Customer Charge	\$6.28 per meter per month	
All kWh Per Month	\$0.08938 per kWh	(R)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$6.05.

DATE OF ISSUE June 1, 2011
Month / Date / Year

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Month / Date / Year

ISSUED BY *James L. ...*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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REVISION #29 SHEET NO. _____ 6 _____

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REVISION #28 SHEET NO. _____ 6 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.54	per month per kW of billing demand	
Customer Charge	\$12.54	per meter per month	
All kWh per month	\$0.07534	per kWh	(R)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

DATE OF ISSUE June 1, 2011
Month / Date / Year

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Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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REVISION #29 SHEET NO. _____ 8 _____

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 8 _____

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All Kilowatt Hours Per Month \$0.07793 per kWh (R)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE June 1, 2011
Month / Date / Year
DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year
ISSUED BY *James L. Jackson*
(Signature of Officer)
TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$38.83	per lamp per month	(R)
50,000 Lumen Directional Floodlight	\$20.71	per lamp per month	(R)
27,500 Lumen Directional Floodlight	\$14.51	per lamp per month	(R)
27,500 Lumen Cobra Head	\$13.57	per lamp per month	(R)
9,500 Lumen Security Light	\$10.56	per lamp per month	(R)
7,000 Lumen Security Light	\$10.96	per lamp per month	(R)
4,000 Lumen Decorative Colonial Post	\$13.03	per lamp per month	(R)
9,550 Lumen Decorative Colonial Post	\$16.94	per lamp per month	(R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

- 107,800 Lumen Light - 360 kWh per month
- 50,000 Lumen Light - 159 kWh per month
- 27,500 Lumen Light - 87 kWh per month
- 9,500 Lumen Light - 39.3 kWh per month
- 7,000 Lumen Light - 77 kWh per month
- 4,000 Lumen Light - 20 kWh per month
- 9,550 Lumen Light - 38.3 kWh per month

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY *James L. Anderson*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. _____ 7 _____

REVISION #18 SHEET NO. _____ 30 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #17 SHEET NO. _____ 30 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77		
Demand Charge	\$6.10	per kW of Contract Demand	
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand	
Energy Charge	\$0.05196	per kWh	(R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE
FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY *James L. Jackson*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 32

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42		
Demand Charge	\$6.10	per kW of Contract Demand	
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand	
Energy Charge	\$0.04569	per kWh	(R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April
May through September

HOURS APPLICABLE

FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 34

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 34

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42	
Demand Charge	\$6.10	per kW of Contract Demand
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand
Energy Charge	\$0.04455	per kWh (R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE
FOR DEMAND BILLING -- EST

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY *James L. Jenkins*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. _____ 7 _____

REVISION #17 SHEET NO. _____ 36 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #16 SHEET NO. _____ 36 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77	
Demand Charge	\$6.10	per kW of Billing Demand
Energy Charge	\$0.05171	per kWh (R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE
FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 38

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 38

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,208.42		
Demand Charge	\$6.10	per kW of Billing Demand	
Energy Charge	\$0.04606	per kWh	(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING -- EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY *James L. Goshua*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Bunt Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

P.S.C. KY. NO. _____ 7 _____

REVISION #17 SHEET NO. _____ 40 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #16 SHEET NO. _____ 40 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,208.42	
Demand Charge	\$6.10	per kW of Billing Demand
Energy Charge	\$0.04493	per kWh (R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY *James L. Jacobs*
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)