### RECEIVED



## PUBLIC SERVICE COMMISSION

**Kentucky Utilities Company** 

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Robert M. Conroy Director - Rates T 502-627-3324 F 502-627-3213 robert.conroy@lge-ku.com

a PPL company

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission

211 Sower Boulevard Frankfort, KY 40602

March 4, 2013

RE: AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF KENTUCKY UTILITIES COMPANY FOR THE SIX-MONTH BILLING PERIOD ENDING OCTOBER 31, 2012 CASE NO. 2012-00546

Dear Mr. DeRouen:

Please find enclosed and accept for filing the original and seven (7) copies of the Response of Kentucky Utilities Company to the Questions Raised at the February 26, 2013 Technical Conference.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

Enclosures

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

#### In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE	)	
COMMISSION OF THE ENVIRONMENTAL	)	
SURCHARGE MECHANISM OF KENTUCKY	)	CASE NO.
UTILITIES COMPANY FOR THE SIX-MONTH	)	2012-00546
BILLING PERIOD ENDING OCTOBER 31, 2012	j	

# RESPONSE OF KENTUCKY UTILITIES COMPANY TO COMMISSION STAFF'S QUESTIONS RAISED AT THE FEBRUARY 26, 2013 TECHNICAL CONFERENCE

FILED: March 4, 2013

#### **VERIFICATION**

COMMONWEALTH OF KENTUCKY	)	SS
	,	00
COUNTY OF JEFFERSON	)	

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Director - Rates for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Robert M. Conroy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 44 day of 2013.

Notary Public

My Commission Expires:

#### KENTUCKY UTILITIES COMPANY

### Response to Commission Staff's Questions Raised at the February 26, 2013 Technical Conference

Case No. 2012-00546

#### Question No. 1

Witness: Robert M. Conroy

- Q-1. Explain how the ECR monthly billing factor is displayed on a customer's bills.
- A-1. Please see the attached sample bill for a customer who receives service under Rate GS (subject to the Group 2 ECR billing factor) and also receives service under Rate LS (subject to the Group 1 ECR billing factor).

For customers receiving service on a rate schedule subject to the Group 2 ECR billing factor, additional information explaining the Environmental Surcharge calculation is provided in the Billing Information section of the bill.



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET) 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made.

Averages for Billing Period	This Year	Last Year
Average Temperature	35°	39°
Number of Days Billed	29	31
Electric/kwh per day	186.9	146.7

ACCOU	NT INFORMATION
Account Number:	
Account Name:	Mark 1994
Service Address:	
Next Read Will Occur:	03/20/13 - 03/22/13
Date Bill Mailed:	02/21/13 (Meter Read Portion 15)

Previous Balance		901.16
Payment(s) Received 1/23 - 2/21		-901.16
Balance as of 2/21	***************************************	0.00
Current Electric Charges	345.97	
Current Unmetered Charges	297.67	
Current Taxes and Fees	70.48	
Current Charges as of 2/21		714.12
<b>Total Amount Due</b>		714.12

ELEC	TRIC CHARGES		
Rate Type: General Service - 3 Phase		Meter Reading Information	
Basic Service Charge	35.00	Meter # C520966	
Energy Charge (\$0.08575 x 3,412 kWh)	292.58	Actual Reading on 2/20/13	90875
Electric DSM (\$0.00149 x 3,412 kWh)	5.08	Previous Reading on 1/22/13	<u>87463</u>
nvironmental Surcharge (5.21% x (\$332.66 - \$91.03))	12.59	Current kwh Usage	3412
ruel Adjustment (\$0.00021 x 3,412 kWh)	0.72	Meter Multiplier	_1
Total Electric Charges	\$345.97	Metered kwh Usage	3412
UNMET	TERED CHARGES		
Rate Type: LS 428: OH HPS Open Bottom 9500L Fi			
Unit Charge (\$7.44 x 1 Light)	7.44		
Fuel Adjustment (\$0.00021 x 43 kWh)	0.01		
	0.22		
Environmental Surcharge (2.980% x \$7.45)			

Please see reverse side for additional charges.

Customer Service 1-800-383-5582

#### PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Pay This Amount	Amount Due After Due Date	Winter Care Amount Donation Enclosed
	03/19/13	\$714.12	\$725.63	\$

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU15385734, G000000 P901.16 PF:Y eB:P



PO BOX 9001954 LOUISVILLE, KY 40290-1954



	UNMETERE	D CHARGE	S (cont)			
'nit Charge (\$56.24 x 5 uel Adjustment (\$0.000 Environmental Surcharg Total Unmetered Cha	021 x 1,965 kWh) e (2.980% x \$281.61)		281.20 0.41 8.39 297.67			
	METER AND U	SAGE INFO	PRMATIC	)N		
UNMETERED OL <u>Number</u> n/a n/a	Service <u>Type</u> LS 428: OH HPS Open Bottom 950 LS 496: UG MH Contemporary 107	Number of Lights 1 5	Number of Poles n/a n/a	Billing <u>From</u> 01/23/13 01/23/13 Total Usage	Period <u>To</u> 02/20/13 02/20/13	Usage <u>kWh</u> 43 1965 <b>2008</b>
	TAXE	S AND FEE	S			•
Rate Increase For Scho Franchise Fee-Winches Sales Tax (6.00% x \$67 Total Taxes and Fee	3.70)		19.31 10.75 40.42 <b>70.48</b>			
	BILLING	INFORMAT	ION			
	nental Surcharge: The fuel cost of \$91. Electric Charges before multiplying the E			y Charge ar	nd the Fuel	Adjustment were
Late Charge to be	Assessed After Due Date \$7	11.51				
	rcharge: A monthly charge or credit past to meet government-mandated air emis				cost of pollu	tion-control
Franchise Fee: A prose municipalities	pass-through of fees paid by the Compa s.	iny to municip	alities for th	ne right to se	erve custom	ers located in
	IMPORTAN	IT INFORM	ATION			
		General July 11 or 1 control of the property of the control of the				
	e time to pay your bill. Effective Jan. 1, 2 ent. Late payment fees will be added or					
For a copy of your	rate schedule, visit <u>www.lge-ku.com</u> or c	call our Custor	ner Service	Departme	nt.	

New enrollment only - Please check box(es) below and on front of stub.

Auto Pay (voided check must be provided). Please note that any past due balance on your KU account will be debited from your bank account immediately upon enrollment in the Auto Pay program. To avoi unintended debits to your bank account, please make sure your KU account balance is current before enrolling in Auto Pay.
Please deduct my Auto Pay Payment from my Checking Account.
I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.
Signature:
Date:

Processing Auto Pay requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.



#### KENTUCKY UTILITIES COMPANY

### Response to Commission Staff's Questions Raised at the February 26, 2013 Technical Conference

Case No. 2012-00546

#### Question No. 2

Witness: Robert M. Conroy

- Q-2. Refer to the Response to Commission Staff's First Information Request, Question No. 1. Please provide an explanation and additional details for the calculation of the short- and long-term debt rates using average daily balances and daily interest rates.
- A-2. The calculation of the average daily balance and interest rates is performed on each debt issuance for each day of the six month period under review. Such calculation and documentation is voluminous. The average daily interest rate for each debt issuance is utilized in the Analysis of the Embedded Cost of Capital report to develop the annual cost rate for short-term and long-term debt shown in the Attachment to Response to Question No. 1, pages 3 and 4 of the Commission Staff's First Request for Information in Appendix B of Commission's Order dated January 2, 2013. Please see page 1 of the attached for the Analysis of the Embedded Cost of Capital at October 31, 2012. As a sample, pages 2 through 6 of the attachment also includes supporting calculations for the Rate as shown for the Mercer Co. 2000 Series A pollution control bond utilizing the Embedded Cost of Capital report. A similar calculation is performed for each bond and debt issuance listed on the Embedded Cost of Capital report. In addition, voluminous documentation is maintained as source material for each of the supporting calculations.

#### KENTUCKY UTILITIES COMPANY ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT October 31, 2012 USING AVERAGE DAILY BALANCES AND INTEREST RATES FOR ECR FILINGS

					LONG-TERM D	EBT									
			culation of this rate												
	based on the da	ally interest rates	for the 6-mo period	L	Annualized Cost										
						Απ	nortized Debt		Amor	tized Loss-	Let	ter of Credit			Embedded
	Due	Rate	Principal		Interest	-	Issuance xp/Discount		Dana	quired Debt		d other fees		Total	0
Pollution Control Bonds -	Due	Kate	Principal		Interest	<u>E</u> .	xp/Discount		Keac	quired Debt	апс	otner tees		Total	Cost
Mercer Co. 2000 Series A	05/01/23	0.186%	\$ 12,900,000	s	23,994	s			s	46,931	s	156,549	2 6	227,474	1.763%
Carroll Co 2002 Series A	02/01/32	0.461%	20,930,000	٠	96.487	J	4,104		Ģ	36,300	φ	20,930		157.821	0.754%
Carroll Co 2002 Series B	02/01/32	0.454% *	2,400.000		10.896		2,856			4,164		2.400		20.316	0 847%
Muhlenberg Co. 2002 Series A	02/01/32	0.460% *	2,400,000		11,040		1,140			12,744		2,400		27,324	1 139%
Mercer Co 2002 Series A	02/01/32	0.459% *	7,400.000		33,966		3,180			12,900		7,400		57,446	0 776%
Carroll Co 2002 Series C	10/01/32	0.266% *	96,000,000		255,360		73,658			186,036		300,538		815.592	0 850%
Carroll Co 2004 Series A	10/01/34	0.190% *	50,000,000		95,000					105,113		609,493	а	809,606	1 619%
Carroll Co 2006 Series B	10/01/34	0.188% *	54,000,000		101,520		47,950			-		658,985	а	808,455	1 497%
Carroll Co 2007 Series A	02/01/26	5.750%	17,875,000		1,027,813		33,342			-		-		1.061,155	5 937%
Trimble Co 2007 Series A	03/01/37	6.000%	8,927,000		535,620		16,072			-		-		551.692	6.180%
Carroll Co 2008 Series A	02/01/32	0.187% *	77,947,405		145,762		34,434			-		951,225	а	1,131,421	1 452%
Called Bonds					-		-			201,063				201,063	
l															
First Mortgage Bonds - 2010 due 2015	11/01/15	1 625%	250,000,000		4.062.500		461,126							4,523,626	1 809%
Debt discount on FMB	11/01/15	1 625%	(479,070)		4,002,500		175,000					•		175,000	-36 529%
2010 due 2020	11/01/20	3 250%	500,000,000		16,250,000		418,360							16,668,360	3 334%
Debt discount on FMB	11/01/15	3 250%	(1,303,184)		10,230,000		189,000							189,000	-14 503%
2010 due 2040	11/01/40	5 125%	750,000,000		38,437,500		249,641					_		38,687,141	5 158%
Debt discount on FMB	11/01/40	5 125%	(6,381,316)		00,101,000		271,250							271,250	-4 251%
														•	
S-3 SEC Shelf Registration	03/27/15						2,084							2,084	
Revolving Credit Facility	10/19/16						785,357	3&4				500,000		1,285,357	
Letter of Credit Facility	04/29/14						324,250							324,250	
								_							
Total External Debt			S 1,842,615,835	\$	61,087,458	\$	3,092,805	_	\$	605,251	\$	3,209,920	\$	67,995,434	3.690%
Notes Payable to PPL		2	s -	s	_	s			s		s		s		
Notes Payable to PPL		2	• -	\$	-	\$	-		Þ	-	Ф	-	٥	-	
Total Internal Debt			\$ -	\$		\$		-	\$		\$		<u>s</u>		0.000%
		Total	\$ 1,842,615,835	\$	61,087,458	s	3,092,805		s	605,251	s	3,209,920	S	67,995,434	3,690%
		· Jiai	0 1,012,010,000		51,551,450	EDEEDING .	0,002,000	•		p. 32	ELINETHICS:	0,200,020		07,000,404	2.55070
										P. UL					

				SHOP	RT-TERM DE	BT								* * * * * * * * * * * * * * * * * * *
				/			Α	nnualized	Cost					
	Rate	<u>Pri</u>	ncipal	Inte	rest	Exp	ense		<u>Loss</u>	<u>Pr</u>	emium	To	tal	Embedded <u>Cost</u>
Notes Payable to Associated Company Revolving Credit Facility Payable Commercial Paper Program Varies	0 450% ° 0 410%	· \$	-	\$	-	\$ 	-	\$	-	\$	-	\$	-	0.000% 0.000% 0.000%
	Total	\$	-	\$	_	S	-	\$	-	\$		\$	-	0.000%
Embedded Cost of Total Debt		\$ 1,842	2,615,835	\$ 61	087,458	\$ 3,	092,805	\$	605,251	\$ 3	3,209,920	\$ 67,9	95,434	3.690% ECR
Composite rate at end of current month for En	nbedded Cost of C	apital repo	rt and daily av	erage rate fo	r ECR filings.							P/M	p 37	3 692%

Composite rate at end of current month for Embedded Cost of Capital report and daily average rate for ECR fillings
 Debt discount shown on separate line

- 1 Series P and R bonds were redeemed in 2003, and 2005, respectively. They were not replaced with other bond series. The remaining unamortized expense is being amortized over the remainder of the original lives (due 5/15/07. 6/1/25, 6/1/35, and 6/1/36 respectively) of the bonds as loss on reacquired debt
- 2 Fidelia Notes Payable were paid off on 11/1/2010 with PPL Notes Payable that were paid off with the new FMB issues on 11/16/2010
- 3 Included setup fees for the Wachovia Credit Facility in Long-term Debt due to 4 year credit arrangement
- 4 Credit Facility amended effective October 19, 2011 New term of 5 years at lower interest rate
- a Letter of credit fee = (principal bal + 45 days interest)\*2% L/C Fee and 25% L/C Fronting Fee Rate based on company credit rating. Remarketing Fee = 10 basis points b Remarketing fee = 10 basis points c Remarketing fee = 25 basis points

			237149				AVG INT
		DAILY					RATE -
		INTEREST	DAILY	MONTHLY	AVG MTHLY	AVG INT	Beginning
		RATE	INTEREST	INTEREST	INT RATE	RATE - YTD	05/01/12
May-12	1-May-12	0.250	88.11				
	2-May-12	0.230	81.07				
	3-May-12	0.230	81.07				
	4-May-12	0.230	81.07				
	5-May-12	0.230	81.07				
	6-May-12	0.230	81.07				
	7-May-12	0.230	81.07				
	8-May-12	0.230	81.07				
	9-May-12	0.220	77.54				
	10-May-12	0.220	77.54				
	11-May-12	0.220	77.54				
	12-May-12	0.220	77.54				
	13-May-12	0.220	77.54				
	14-May-12	0.220	77.54				
	15-May-12	0.220	77.54				
	16-May-12	0.220	77.54				
	17-May-12	0.220	77.54				
	18-May-12	0.220	77.54				
	19-May-12	0.220	77.54				
	20-May-12	0.220	77.54				
	21-May-12	0.220	77.54				
	22-May-12 23-May-12	0.220 0.200	77.54 70.49				
	24-May-12	0.200	70.49				
	25-May-12	0.200	70.49				
	26-May-12	0.200	70.49				
	27-May-12	0.200	70.49				
	28-May-12	0.200	70.49				
	29-May-12	0.200	70.49				
	30-May-12	0.180	63.44				
	31-May-12	0.180	63.44	2,361.48	0.216	0.164	0.216
Jun-12	1-Jun-12	0.180	63.44				
,	2-Jun-12	0.180	63.44				
	3-Jun-12	0.180	63.44				
	4-Jun-12	0.180	63.44				
	5-Jun-12	0.180	63.44				
	6-Jun-12	0.160	56.39				
	7-Jun-12	0.160	56.39				
	8-Jun-12	0.160	56.39				
	9-Jun-12	0.160	56.39				
	10-Jun-12	0.160	56.39				
	11-Jun-12	0.160	56.39				
	12-Jun-12	0.160	56.39				
	13-Jun-12	0.210	74.02				

Conroy

			237149				
							AVG INT
		DAILY INTEREST RATE	DAILY INTEREST	MONTHLY INTEREST	AVG MTHLY	AVG INT RATE - YTD	RATE - Beginning 05/01/12
	14-Jun-12	0.210	74.02				
	15-Jun-12	0.210	74.02				
	16-Jun-12	0.210	74.02				
	17-Jun-12	0.210	74.02				
	18-Jun-12	0.210	74.02				
	19-Jun-12	0.210	74.02				
	20-Jun-12	0.210	74.02				
	21-Jun-12	0.210	74.02				
	22-Jun-12	0.210	74.02				
	23-Jun-12	0.210	74.02				
	24-Jun-12	0.210	74.02				
	25-Jun-12	0.210	74.02				
	26-Jun-12	0.210	74.02				
	27-Jun-12	0.190	66.97				
	28-Jun-12	0.190	66.97				
	29-Jun-12	0.190	66.97				
	30-Jun-12	0.190	66.97	2,016.07	0.191	0.168	0.204
Jul-12	1-Jul-12	0.190	66.97				
	2-Jul-12	0.190	66.97				
	3-Jul-12	0.190	66.97				
	4-Jul-12	0.160	56.39				
	5-Jul-12	0.160	56.39				
	6-Jul-12	0.160	56.39				
	7-Jul-12	0.160	56.39				
	8-Jul-12	0.160	56.39				
	9-Jul-12	0.160	56.39				
	10-Jul-12	0.160	56.39				
	11-Jul-12	0.170	59.92				
	12-Jul-12	0.170	59.92				
	13-Jul-12	0.170	59.92				
	14-Jul-12	0.170	59.92				
	15-Jul-12	0.170	59.92				
	16-Jul-12	0.170	59.92				
	17-Jul-12	0.170	59.92				
	18-Jul-12	0.180	63.44				
	19-Jul-12	0.180	63.44				
	20-Jul-12	0.180	63.44				
	21-Jul-12	0.180	63.44				
	22-Jul-12	0.180	63.44				
	23-Jul-12	0.180	63.44				
	24-Jul-12	0.180	63.44				
	25-Jul-12	0.180	63.44				
	26-Jul-12	0.180	63.44				
	27-Jul-12	0.180	63.44				

		DAILY					AVG INT
		INTEREST RATE	DAILY INTEREST	MONTHLY INTEREST	AVG MTHLY INT RATE	AVG INT RATE - YTD	RATE - Beginning 05/01/12
	28-Jul-12	0.180	63.44				
	29-Jul-12	0.180	63.44				
	30-Jul-12	0.180	63.44				
	31-Jul-12	0.180	63.44	1,903.28	0.174	0.169	0.194
Aug-12	1-Aug-12	0.160	56.39				
	2-Aug-12	0.160	56.39				
	3-Aug-12	0.160	56.39				
	4-Aug-12	0.160	56.39				
	5-Aug-12	0.160	56.39				
	6-Aug-12	0.160	56.39				
	7-Aug-12	0.160	56.39				
	8-Aug-12	0.150	52.87				
	9-Aug-12	0.150	52.87				
	10-Aug-12	0.150	52.87				
	11-Aug-12	0.150	52.87				
	12-Aug-12	0.150	52.87				
	13-Aug-12	0.150	52.87				
	14-Aug-12	0.150	52.87				
	15-Aug-12	0.150	52.87				
	16-Aug-12	0.150	52.87				
	17-Aug-12	0.150	52.87				
	18-Aug-12	0.150	52.87				
	19-Aug-12	0.150	52.87				
	20-Aug-12	0.150	52.87				
	21-Aug-12	0.150	52.87				
	22-Aug-12	0.180	63.44				
	23-Aug-12	0.180	63.44				
	24-Aug-12	0.180	63.44				
	25-Aug-12 26-Aug-12	0.180	63.44				
	-	0.180 0.180	63.44				
	27-Aug-12 28-Aug-12	0.180	63.44 63.44				
	29-Aug-12	0.190	66.97				
	30-Aug-12	0.190	66.97				
	31-Aug-12	0.190	66.97	1,779.92	0.163	0.168	0.186
Sep-12	1-Sep-12	0.190	66.97	1,770.02	0.103	0.108	0.100
- dob .=	2-Sep-12	0.190	66.97				
	3-Sep-12	0.190	66.97				
	4-Sep-12	0.190	66.97				
	5-Sep-12	0.150	52.87				
	6-Sep-12	0.150	52.87				
	7-Sep-12	0.150	52.87				
	8-Sep-12	0.150	52.87				-
	9-Sep-12	0.150	52.87				
	· -	0.100	02.07				

			237149				
							AVG INT
		DAILY INTEREST RATE	DAILY INTEREST	MONTHLY	AVG MTHLY	AVG INT RATE - YTD	RATE - Beginning 05/01/12
	10-Sep-12	0.150	52.87				
	11-Sep-12	0.150	52.87				
	12-Sep-12	0.170	59.92				
	13-Sep-12	0.170	59.92				
	14-Sep-12	0.170	59.92				
	15-Sep-12	0.170	59.92				
	16-Sep-12	0.170	59.92				
	17-Sep-12	0.170	59.92				
	18-Sep-12	0.170	59.92				
	19-Sep-12	0.180	63.44				
	20-Sep-12	0.180	63.44				
	21-Sep-12	0.180	63.44				ě
	22-Sep-12	0.180	63.44				
	23-Sep-12	0.180	63.44				
	24-Sep-12	0.180	63.44				
	25-Sep-12	0.180	63.44				
	26-Sep-12	0.190	66.97				
	27-Sep-12	0.190	66.97				
	28-Sep-12	0.190	66.97				
	29-Sep-12	0.190	66.97				
	30-Sep-12	0.190	66.97	1,836.31	0.174	0.164	0.18353
Oct-12	1-Oct-12	0.190	66.97				
	2-Oct-12	0.190	66.97				
•	3-Oct-12	0.170	59.92				
	4-Oct-12	0.170	59.92				
	5-Oct-12	0.170	59.92				
	6-Oct-12	0.170	59.92				
	7-Oct-12	0.170	59.92				
	8-Oct-12	0.170	59.92				
	9-Oct-12	0.170	59.92				
	10-Oct-12	0.180	63.44				
	11-Oct-12	0.180	63.44				
	12-Oct-12	0.180	63.44				
	13-Oct-12	0.180	63.44				
	14-Oct-12	0.180	63.44				
	15-Oct-12	0.180	63.44				
	16-Oct-12	0.180	63.44				
	17-Oct-12	0.220	77.54				
	18-Oct-12	0.220	77.54				
	19-Oct-12	0.220	77.54				
	20-Oct-12	0.220	77.54				
	21-Oct-12	0.220	77.54				
	22-Oct-12	0.220	77.54				
	23-Oct-12	0.220	77.54				

## Attachment to Response to Question No. 2 Page 6 of 6 Conroy

	DAILY INTEREST RATE	DAILY INTEREST	MONTHLY INTEREST	AVG MTHLY INT RATE	AVG INT RATE - YTD	RATE - Beginning 05/01/12
24-Oct-12	0.220	77.54				
25-Oct-12	0.220	77.54				
26-Oct-12	0.220	77.54		This is the Ra	te shown on pa	ge 1 of
27-Oct-12	0.220	77.54		this attachmer	nt. It is the ave	rage of the
28-Oct-12	0.220	77.54		Daily Interest I	Rates shown o	n pages
29-Oct-12	0.220	77.54		2 through 6 of	this attachmen	t. 1888 1884
30-Oct-12	0.220	77.54				
31-Oct-12	0.220	77.54	2,160.57	0.198	0.172	0.186