SULLIVAN, MOUNTJOY, STAINBACK & MILLER PSC RECEIVED

JUN 2 8 2013

PUBLIC SERVICE COMMISSION

Ronald M. Sullivan

Jesse T. Mountjoy

Frank Stainback

James M. Miller

Michael A. Fiorella

Allen W. Holbrook

R. Michael Sullivan

Bryan R. Reynolds*

Tyson A. Kamuf

Mark W. Starnes

C. Ellsworth Mountjoy

Mr. Jeff Derouen Executive Director

June 28, 2013

Public Service Commission of Kentucky

*Also Licensed in Indiana

P.O. Box 615

211 Sower Boulevard

Frankfort, KY 40602-0615

In The Matter Of:

Application of Big Rivers Electric Corporation For A

General Adjustment In Rates - Case No. 2012-00535

Dear Mr. Derouen:

Big Rivers Electric Corporation ("Big Rivers") hereby files an original and ten (10) copies of a First Updated response to Item 162 of the Office of the Attorney General's Initial Request for Information dated February 14, 2013, and to which Big Rivers initially provided a response on February 28, 2013. This update is Big Rivers' 2012 Annual Supplement filed with the U.S. Department of Agriculture's Rural Utilities Service.

Please confirm the Commission's receipt of this information by having the Commission's date stamp placed on the enclosed additional copy and returning to Big Rivers in the self-addressed, postage paid envelop provided.

A copy of this response has been provided by either first class U.S. postage or overnight express delivery to the attached service list.

Should you have any questions about this matter, please contact me.

Sincerely,

Tyson Kamuf

Telephone (270) 926-4000 Telecopier (270) 683-6694

Service List

Billie J. Richert

100 St. Ann Building PO Box 727 Owensboro, Kentucky 42302-0727

www.westkvlaw.com

Service List PSC Case No. 2012-00535

Jennifer B. Hans Lawrence W. Cook Dennis G. Howard, II Assistant Attorneys General 1024 Capital Center Dr. Suite 200 Frankfort, KY 40601

Mr. David Brevitz 3623 SW Woodvalley Terrace Topeka, KS 66614

Mr. Bion C. Ostrander 1121 S.W. Chetopa Trail Topeka, KS 66615

Mr. Larry Holloway 830 Romine Ridge Osage City, KS 66523

Michael L. Kurtz, Esq. Kurt J. Boehm, Esq. Boehm, Kurtz & Lowry 36 E. Seventh St., Suite 1510 Cincinnati, Ohio 45202

Lane Kollen
J. Kennedy and Associates, Inc.
570 Colonial Park Dr., Suite 305
Roswell, Georgia 30075

Russell L. Klepper Energy Services Group, LLC 316 Maxwell Road, Suite 400 Alpharetta, Georgia 30009

Gregory Starheim
President & CEO
Kenergy Corp.
3111 Fairview Drive
P.O. Box 1389
Owensboro, KY 42302-1389

J. Christopher Hopgood, Esq. 318 Second Street Henderson, Kentucky 42420

Burns Mercer Meade County RECC 1351 Hwy. 79 P.O. Box 489 Brandenburg, Kentucky 40108

Thomas C. Brite, Esq. Brite & Hopkins, PLLC 83 Ballpark Road Hardinsburg, KY 40143

G. Kelly Nuckols President and CEO Jackson Purchase Energy Corporation 2900 Irvin Cobb Drive P.O. Box 4030 Paducah, KY 42002-4030

Melissa D. Yates Denton & Keuler, LLP 555 Jefferson Street Suite 301 Paducah, KY 42001

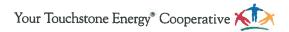
Joe Childers
Joe F. Childers & Associates
300 Lexington Building
201 West Short Street
Lexington, Kentucky 40507

Shannon Fisk Senior Attorney Earthjustice 1617 John F. Kennedy Blvd., Suite 1675 Philadelphia, PA 19103 Robb Kapla Staff Attorney Sierra Club 85 Second Street San Francisco, CA 94105

Sarah Jackson Frank Ackerman Synapse Energy Economics 485 Massachusetts Avenue, Suite 2 Cambridge, MA 02139

ORIGINAL





COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

APPLICATION OF BIG RIVERS)	
ELECTRIC CORPORATION FOR A)	Case No. 2012-00535
GENERAL ADJUST IN RATES)	

First Updated Response to the Office of the Attorney General's Initial Request for Information dated February 14, 2013

FILED: June 28, 2013

ORIGINAL

BIG RIVERS ELECTRIC CORPORATION

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR A GENERAL ADJUSTMENT IN RATES CASE NO. 2012-00535

First Updated Response to the Office of the Attorney General's Initial Request for Information dated February 14, 2013

February 28, 2013 *First Update* June 28, 2013

1	Item 162) Provide copies of Big Rivers' RUS Financial and Operat	ting
2	Report Electric Power Supply, RUS Form 12 or its successor, including	all
3	schedules, for the years ending December 31, 2009; December 31, 20	010;
4	December 31, 2011; and December 31, 2012 (when and if available).	
5		
6	Response) Big Rivers' RUS Financial and Operating Report Electric Po	wer
7	Supply, including all schedules, for the year ending December 31, 2012	
8	attached hereto.	
9		
10		
11	Witness) Billie J. Richert	
12		

BIG RIVERS ELECTRIC CORPORATION

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR A GENERAL ADJUSTMENT IN RATES CASE NO. 2012-00535

VERIFICATION

I, Billie J. Richert, verify, state, and affirm that I prepared or supervised the preparation of the data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Billie J. Rickert

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Billie J. Richert on this the $\sqrt[4]{7}$ day of June, 2013.

Notary Public, Ky. State at Large My Commission Expires 8-8-20/6



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bignvers.com

FINAL

March 27, 2013

Mr. Victor T. Vu Director, Power Supply Division USDA/RUS 1400 Independence Avenue, SW, Stop 1568 Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

Enclosed is the original signed Certification page of the electronically submitted Annual Operating Reports, Parts A, B, C, D, F, H, and I for the year ending December 31, 2012.

A copy of this filing has been mailed to each of the parties listed on page 2.

If you have any questions, please contact Donna Windhaus, Manager General Accounting at (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Billie J. Richert, CPA, CITP

Vice President Accounting, Rates, and Chief Financial Officer

BJR/msb Enclosures

March 27, 2013

Page 2 of 2

C: Big Rivers' Board of Directors

Chairman - Kentucky Public Service Commission

James M. Miller, Esq. - Sullivan, Mountjoy, Stainback & Miller, P.S.C.

Mr. Gregory Starheim - Kenergy

Mr. Burns Mercer - Meade County R.E.C.C.

Mr. G. Kelly Nuckols - Jackson Purchase Energy Corporation

Ms. Kelli McClellan - EP-MN-WS3C - US. Bank Corporate Trust Services

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng - U. S. Bank National Association

Mr. John List - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Jeffrey Childs - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

Mr. Jeremy Jenkins - Alcan Primary Products

Mr. Tim Martin - Century Aluminum

Mr. Doug Nelson - Wadell & Reed

Joseph P. Charles - KPMG LLP

Kevin Lyons - KPMG LLP

Email only: Farhat.Mustafa@dexia-us.com

Email only: tbruckman@ambac.com

Email only: documentmanagement@ambac.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or spansor, or	nd a person is not required to respond to, a collection of information unless it displays a valid CIMB			
the state of the s	he time required to complete this information collection is estimated to average 21 hours per ring and maintaining the data needed, and completing and reviewing the collection of information.			
CHIED STATES DEPARTMENT OF AGRICULTURE	BORROWER DESIGNATION			
RURAL UTILITIES SERVICE	KY0062			
	PERIOD ENDED December, 2012			
FINANCIAL AND OPERATING REPORT	December, 2012			
ELECTRIC POWER SUPPLY	BORROWER NAME			
INSTRUCTIONS - See help in the online application.	Big Rivers Electric Corporation			
This information is analyzed and used to determine the submitter's financial situation	on and feasibility for loans and guarantees. You are required by contract and applicable			
regulations to provide the information. The information provided is subject to the F	reedom of Information Act (5 U.S.C. 552)			
CERT	TIFICATION			
We recognize that statements contained berein concern a matter with	4.1.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4			
false, fictitious or fraudulent statement may render the maker a	thin the jurisdiction of an agency of the United States and the making of a subject to prosecution under Title 18, United States Code Section 1001.			
, vival one simula	adject to prosecution under thic 18, United States Code Section 1001,			
We hereby certify that the entries in this report an	e in accordance with the accounts and other records			
of the system and reflect the status of the s	ystem to the best of our knowledge and belief.			
	· · · · · · · · · · · · · · · · · · ·			
PERIOD AND RENEWALS HAVE REEN ORTAINED	APTER XVII, RUS, WAS IN FORCE DURING THE REPORTING FOR ALL POLICIES DURING THE PERIOD COVERED			
BY THIS REPORT PURSUANT TO PA	ART 1718 OF 7 CFR CHAPTER XVII			
	of the following)			
X All of the obligations under the RUS loan documents				
have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations			
	under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.			
Mark Bailey 3/27/201				
DATE	3			
DATE				
PUS Financial and Operating Percet Plastale Percet Supply				

RUS Financial and Operating Report Electric Power Supply

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT

BORROWER DESIGNATION

KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

December, 2012

	an and a second approach.				
-	SECTION A. STAT	EMENT OF OPERA			
	ITEM		YEAR-TO-DATE		
	A S BATTS	LAST YEAR (a)	THIS YEAR	BUDGET	THIS MONTH
1.	Electric Energy Revenues	558,372,354	(b) 563,385,132	(c)	(d)
2.	Income From Leased Property (Net)	330,372,334	303,303,132	614,725,050	47,925,748
3.	Other Operating Revenue and Income	3,616,878	4,957,104	4 031 500	261 004
4.	Total Operation Revenues & Patronage Capital (1 thru 3)	561,989,232		4,011,500 618,736,550	361,084
- 5.	Operating Expense Production - Excluding Fuel	50,410,485		54,962,438	48,286,832
6.	Operating Expense - Production - Fuel	226,229,050		240,841,163	3,943,268
7.	Operating Expense - Other Power Supply	112,261,892	111,465,357	126,165,163	21,249,081
8.	Operating Expense - Transmission	9,183,058	10,118,766	10,722,952	8,645,661
9.	Operating Expense - RTO/ISO	2,529,532	2,262,435	2,470,652	1,034,389
10.	Operating Expense - Distribution		272027433	2,410,032	193,127
11.	Operating Expense - Customer Accounts		297,191		207 101
12.	Operating Expense - Customer Service & Information	631,535	886,168	723,774	297,191 255,809
13.	Operating Expense - Sales	185,004	191,205	1,101,600	44,997
14.	Operating Expense - Administrative & General	26,557,242	26,428,745	25,925,640	2,622,045
15.	Total Operation Expense (5 thru 14)	427,987,798	426,073,460	462,913,382	38,285,568
16.	Maintenance Expense - Production	42,896,418	41,169,862	58,889,721	3,284,827
17.	Maintenance Expense - Transmission	4,680,625	4,607,998	3,933,069	301,844
18.	Mainlcnance Expense – RTO/ISO			0,020,000	301,014
19.	Maintenance Expense - Distribution	55			
20.	Maintenance Expense General Plant	140,534	184,301	101,538	31,440
21.	Total Maintenance Expense (16 thru 20)	47,717,577	45,962,161	62,924,328	3,618,111
22.	Depreciation and Amortization Expense	35,406,806	41,090,391	41,910,892	3,425,586
23.	Taxes	98,389	3,811	885	37.237.500
24.	Interest on Long-Term Debt	45,715,144	45,032,787	44,647,132	3,798,588
25.	Interest Charged to Construction - Credit	(548,206)	(766,677)	(678,117)	(44,584)
26.	Other Interest Expense	59,249	147,499		46,673
27.	Asset Retirement Obligations				
28.	Other Deductions	220,434	546,328	415,812	121,400
29.	Total Cost Of Electric Service (15 + 21 thru 28)	556,657,191	558,089,760	612,134,314	49,251,342
30.	Operating Margins (4 less 29)	5,332,041	10,252,476	5,602,236	(964,510)
31.	Interest Income	150,516	963,130	61,860	213,476
32.	Allowance For Funds Used During Construction			01,000	213,476
13.	Income (Loss) from Fquity Investments	2			
4.	Other Non-operating Income (Net)	9,288			
5.	Generation & Transmission Capital Credits				
6.	Other Capital Credits and Patronage Dividends	108,536	61,485	33,000	2 811
7.	Extraordinary Items	122	,	33,000	2,811
8.	Net Patronage Capital Or Margins (30 thru 37)	5,600,381	11,277,091	6,697,096	(748,223)
116 6	Inqueial and Onereting Depart Plantais Berney Court. De ca. 20		///22	0,037,036	(/20,223)

RUS Financial and Operating Report Electric Power Supply - Part A - Financial

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PART A - FINANCIAL

BORROWER DESIGNATION

KY0062

PERIOD ENDED

\perp	PART A - FINANCIAL		1		
IN	INSTRUCTIONS - See help in the online application.			December, 2012	
		SECTION B. B.	ALANC	E SHEET	
_	ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS	***
1.		1,999,408,056	33.	Memberships	7:
2.	Construction Work in Progress	50,813,643	34.	Patronage Capital	
3.	Total Utility Plant (1 + 2)	2,050,221,699]	a. Assigned and Assignable	
4.	Accum. Provision for Depreciation and Amortization	962,994,278	1	b. Retired This year	
5.	Net Utility Plant (3 - 4)	1,067,227,421	1	c Retired Prior years d. Net Patronage Capital (α-b-c)	9
6,	Non-Utility Property (Net)	. 0	35.	Operating Margins - Prior Years	(0.11 0.00 0.00)
7.	Investments in Subsidiary Companies	0	36.	Operating Margin - Current Year	(241,898,352)
8.	Invest. in Assoc. Org Patronage Capital	3,682,912	37.	Non-Operating Margins	10,313,961
9.	Invest, in Assoc. Org Other - General Funds	43,840,793	38.	Other Margins and Equities	639,960,667
10.	Invest. in Assoc. Org Other - Nongeneral Funds	0	39.	Total Margins & Equities	(5,494,664)
11,	Investments in Economic Development Projects	10,000		(33 +34d thru 38)	402,881,687
12,	Other Investments	5,334	40.	Long-Term Debt - RUS (Net)	210,359,050
13.	Special Funds	180,633,439	41.	Long-Term Debt - FFB - RUS Guaranteed	210,359,050
14.	Total Other Property And Investments	228,172,478	42.	Long-Term Debt - Other - RUS Guaranteed	0
	(6 thru 13)		43.	Long-Term Debt - Other (Net)	634,958,422
15.	Cash - General Funds	7,311	44.	Long-Term Debt - RUS - Econ, Devel. (Net)	0
16.	Cash - Construction Funds - Trustee	0	45.	Payments - Unapplied	0
17.	Special Deposits	598,486	46.	Total Long-Term Debt (40 thru 44 - 45)	845,317,472
18.	Temporary Investments	110,165,436	47.	Obligations Under Capital Leases Noncurrent	0.07,52.7,472
19.	Notes Receivable (Net)	0	48.	Accumulated Operating Provisions and Asset Retirement Obligations	21,571,187
20.	Accounts Receivable - Sales of Energy (Net)	44,758,033	49.	Total Other NonCurrent Liabilities	
21,	Accounts Receivable - Other (Net)	2,345,621		(47 + 48)	21,571,187
22.	Fuel Stock	34,145,612	50.	Notes Payable	0
23.	Renewable Energy Credits	0	51.	Accounts Payable	33,012,925
24.	Materials and Supplies - Other	24,957,073	52.	Current Maturities Long-Term Debt	79,926,463
25.	Prepayments	4,175,474	53.	Current Maturities Long-Term Debt - Rural Devel.	73,320,403
26.	Other Current and Accrued Assets	1,276,192	54.	Current Maturities Capital Leases	0
27.	Total Current And Accrued Assets	222,429,238	55.	Taxes Accrued	967,206
	(15 thru 26)	, 14.5 / 2.50	56.	Interest Accrued	4,925,038
28.	Unamortized Debt Discount & Extraordinary Property Losses	4,163,615	57.	Other Current and Accrued Liabilities	9,987,629
9.	Regulatory Assets	704,087	58.	Total Current & Accrued Liabilities (50 thru 57)	128,819,261
0.	Other Deferred Debits	3,981,082	59.	Deferred Credits	148,088,314
1.	Accumulated Deferred Income Taxes	0	60.	Accumulated Deferred Income Taxes	2-0,000,314
2,	Total Assets and Other Debits (5+14+27 thru 31)	1,546,677,921	61.	Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,546,677,921

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012

SECTION C. NOTES TO FINANCIAL STATEMENTS

Footnote to RUS Financial and Operating Report Electric Power Supply - Part A

Financial Ratios: 2012

Margins For Interest Ratio (MFIR) 1.25

KY0062
DENDED December, 2012
N DEFAULT NOTES

	UNITED STATES DEPARTMENT RURAL UTILITIES SI	OF AGRICULT ERVICE	URE	BORROWER DES	GNATION			
	FINANCIAL AND OPERAT ELECTRIC POWER				KY0062			
NSTRUCI	TONS - See help in the online applicat	tion.	6	PERIOD ENDED	ecember, 2012	·		
		PA	RT B SE - SALES	OF ELECTRICIT	Y			
Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Bliling Demand	Actual Average Monthly NCP	Actual Average Monthly CF Demand
	(a)	(b)	(c)	(d)	(e)	(MW) (f)	Demand (g)	(h)
	1 Ultimate Consumer(s)					\.'/	(E/	(11)
	2 Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			124	137	123
	3 Kenergy Corporation (KY0065)	KY0065	IF .					
	4 Kenergy Corporation (KY0065)	KY0065	LF				-	
	5 Kenergy Corporation (KY0065)	KY0065	RQ			359	372	200
	6 Meade County Rural E C C (K Y0018)	KY0018	RQ			87	96	355 86
	7 PowerSouth Energy Cooperative (AL0042)	AL0042	os					
	8 ADM Investor Services, Inc. (IL)		OS					
	Henderson Munic Power & Light		OS					
10	Louisville Gas & Electric Co		os					
14	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
12	PJM Interconnection (PA)		os					
	Total for Ultimate Consumer(s)							
t	Total for Distribution Borrowers					570		
T	Total for G&T Borrowers						605	564
ег	Total for Other	12				0	0	0
al	Grand Total					570	605	564

	UNITED STATES DEPARTME RURAL UTILITIE	ENT OF AGRICULTURE S SERVICE	BORROWER DESIGN	ATION				
	FINANCIAL AND OPER ELECTRIC POWI	ER SUPPLY		KY0062				
INSTRUCT	TONS - See help in the online app	lication.	PERIOD ENDED Decer	mber, 2012				
		PART B SE - S	ALES OF ELECTRICITY		- 1			
Sale No	Electricity Sold (MWh)	Revenue Demand Charges	Revenue Energy Charges	Revenue Other Charges	Revenue Total (j + k + l)			
1	(i)	(i)	(k)	(1)	(m)			
2	668,864	14,140,485	19,735,293	-				
3	206,140	2 42 10,105	6,549,580		33,875,77			
4	7,424,473		360,208,261		6,549,58			
5	2,148,250	42,979,816	58,406,006		360,208,26			
6	465,662	9,883,714	13,748,137		101,385,82			
7	460		17,325		23,631,85 17,32			
8	8		(24,460)		(24,460			
9	16,240		457,677		457,67			
10	180	9	6,961		6,96			
11	1,313,813		37,261,252		37,261,25			
12			15,085		15.085			
С					12,000			
ist	10,913,389	67,004,015	458,647,277	0	525,651,292			
&T	460	0	17,325	0	17,325			
ther	1,330,233	0	37,716,515	0	37,716,515			
otal	12,244,082	67,004,015	496,381,117	0	563,385,132			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	KY0062			
INSTRUCTIONS	S - See help in the online application.	PERIOD ENDED December, 2012			
	PART B SE - SALE	S OF ELECTRICITY			
Sale No		Comments			
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	UNITED STATES DEPART	MENT OF AGE	UCULTURE		BORROWER	DESIGNATION			
	RURAL UTILI	ITIES SERVICE			DOIGIO WERE	NOIT ANDIGAC			
	FINANCIAL AND O ELECTRIC PO	PERATING RE OWER SUPPLY	PORT			KY	0062		
INSTR	UCTIONS - See help in the online	application.			PERIOD ENDE	ED December, 20	12		····
			PART B P	P - PUR	CHASED POW				
Purch ase No.	Name Of Company or Public Authority	RUS Borrower Designation	Stalistical Classification	Rene	wable Energy gram Name	Primary Renewable Fuel Type	Average Monthly Billing Demand	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
	(B)	(b)	(e)		(d)	(e)	(MIW)	50	
1	Cargili-Alliant LLC		os			- (5)		(g)	(h)
2	Henderson Munic Power & Light		RQ	8					
3	Louisville Gas & Electric Co	9	os			11.			
4	Midwest independent Transmission System Operator, inc. (IN)		OS						
5	Southeastern Power Admin		LF						
Dist	Total for Distribution Borrowers								
G&T	Total for G&T Borrowers						0	0	- 0
Other	Total for Other	25	(i)				0	0	0
Total	Grand Total						0	0	0

	UNITED STATES DI RURAL	EPARTMENT OF ACUTILITIES SERVICE	RICULTURE	BORROWER D	DESIGNATION		
	FINANCIAL A ELECTE	ND OPERATING R NC POWER SUPPL	EPORT Y		KY0062		
INSTRUCT	TONS - See help in the	online application.		PERIOD ENDE	D December, 2012		
		14	PART B PP -	PURCHASED POW	ER		
Purchase No	Electricity Purchased (MWh)	Electricity Received (MWh)	Electricity Delivered (MWh)	Demand Charges	Energy Charges	Other Charges	Total (l+m+n)
	(i)	0	(k)	(1)	(m)	(n)	(0)
2	36,000 1,417,205				993,600		993,60
3	4,410				63,633,745		63,633,74
4	1.426,648			[8]	165,608		165,60
5	276,226				35,844,767		35,844,76
Olst	0	0	(14)		6,053,063		6,053,063
38T	0	0	0	0	0	0	
Other	3,162,469	0	0	0	0	0	
otal	3,162,469	0	0	0	108,690,763	0	108,690,763
			VI	0]	108,690,783	- nl	100 600 70

IIN	TED STATES DEDARTMENT OF A CRICKET THE	
014	TED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	KY0062
INSTRUCTIONS	- See help in the online application.	PERIOD ENDED December, 2012
	PART B PP - PUR	CHASED POWER
Purchase No		Comments
1		
2		
3		
4		
5		

UNITED STATES DE RURAL	EPARTMENT OF AGRICUIT	LTURE	BORROWER DESIG	GNATION		ji.
ELECTR	ND OPERATING REPOR IC POWER SUPPLY	T		KY0062		
INSTRUCTIONS - See help in the			1	cember, 2012		
	PART C RE -	RENEWABLE G	ENERATING PLANT	SUMMARY		11
Plant Name	Prime Mover	Primary Renewable Fuel Type	Renewable Fuel (%)	Capacity (kW)	Net Generation (MWh)	Capacity Factor
Totai:	(b)	(c)	(d)	(e)	(1)	(g)
				0.0	0.0	

UNITED ST	ATES DEPARTMENT OF RURAL UTILITIES SER	F AGRICULTURE VICE	BORROWER DI	ESIGNATION		
FINA	NCIAL AND OPERATIN ELECTRIC POWER SU	G REPORT PPLY		KY0062		
INSTRUCTIONS - See he			PERIOD ENDE	December, 2012		
	PA:	RT C RE - RENEWABLE	GENERATING PLA	NT SUMMARY		
Plant Name	Number of Employees	Total O&M Cost (mlis/Net kWh)	Power Cost (mils/Net kWh)	Total Investment (\$1,000)	Percentage Ownership	RUS Funding (\$1,000)
(a)	(h)	(i)	<u>(i)</u>	(k)	(%)	(m)
ner.	- 0	0	0	o		

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	KY0062
INSTRUCTION	ONS - See help in the online application	PERIOD ENDED December, 2012
	PART C RE - RENEWABLE (GENERATING PLANT SUMMARY
Plant Nam	e	Comments

reUnited States Department of Agriculture	BORROWE	R DESIGNATION		
RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY			KY0062	
PART C - SOURCES AND DISTRIBUTION OF ENERGY INSTRUCTIONS - See help in the online application.	PERIOD EN	December,	2012	
SOURCES OF ENERGY (a)	NO. OF PLANTS	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWb)	COST (S)
Generated in Own Plant (Details on Parts D, E, FIC, F CC, and	d G)		(u)	(e)
1. Fossil Steam	4	1,489,000	0 136 450	
2. Nuclear	0	0	9,136,472	385,384,562
3. Hydro	0	0	0	0
4. Combined Cycle	0	0	0	0
5. Internal Combustion	1	70,000	0	0
6. Other	0	0	6,639	1,177,586
7. Total in Own Plant (1 thru 6)	5	1,559,000	0 143 111	0
Purchased Power		-,000,000	9,143,111	386,562,148
8. Total Purchased Power				
Interchanged Power			3,162,489	108,690,783
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)			2,530,109	0
11. Net Interchange (9 - 10)			2,375,205	0
Transmission For or By Others - (Wheeling)			154,904	0
12. Received Into System				
13. Delivered Out of System			19,103	28,658
14. Net Energy Wheeled (12 - 13)			19,103	28,658
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			0	0
Distribution of Energy			12,460,504	
16. Total Sales			en e	
17. Energy Furnished to Others Without Charge			12,244,082	
18. Energy Used by Borrower (Excluding Station Use)			0	
19. Total Energy Accounted For (16 thru 18)			0	
Losses		,	12,244,082	
20. Energy Losses - MWh (15 - 19)				
21. Energy Losses - Percentage ((20/15) * 100)			216,422	
RUS Financial and Operating Report Electric Power Supply – Part C - Source	s and Distribution	B of Energy	1.73 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL L'TILITIES SERVICE **KY0062** FINANCIAL AND OPERATING REPORT PLANT Coleman **ELECTRIC POWER SUPPLY** PART D - STEAM PLANT PERIOD ENDED INSTRUCTIONS - See help in the online application. December, 2012 SECTION A. BOILERS/TURBINES FUEL CONSUMPTION OPERATING HOURS UNIT TIMES COAL OIL GAS NO. NO. STARTED IN OUT OF SERVICE (1000 Lbs.) ON (1000 Gals.) (1000 C.F.) OTHER TOTAL SERVICE STANDBY SCHED. UNSCH. (a) (b) (c) (d) (e) S (g) (h) 14 929,004.20 (1) (k) 27,263.40 417 2. 6 1,005,539.00 7,930 139 715 18,992.10 3. 8,501 4 1,055,763.90 63 220 31,081.00 4. 8,642 142 5. 6. Total 2,990,307 0.00 77,336.50 0.00 7. Average B'IU 1,077 11,317 1,000.00 Total BTU (10") 33,841,305.00 77,337.00 33,918,642 Total Del. Cost (\$) 78,905,097 2.266.00 250,716.00 SECTION A. BOILERS/TURBINES (Continued) SECTION B. LABOR REPORT SEC. C. FACTORS & MAX. DEMAND UNIT GROSS BTU NO. SIZE (kW) NO. GEN. (MWh) PER kWh NO. ITEM VALUE NO. (1) (m) (n) ITEM VALUE (o) 1 160,000 1,061,238.00 No. Employees Full-Time 2. 1. 2 160,000 1,150,211.00 Include Superintendent) 106 ١. oad Factor (%) 79.211 3. 165,000 3 1,218,405.00 2. No. Employees Part-Time 4. Plant Factor (%) 80.514 5. Total Employee 3. 6. Total 485.000 3,429,854.00 Running Plant 9,889 222,307 Hours Worked 84.59% Capacity Factor (%) 7. Station Service (MWh) 14. 地震多见 312,648.20 4. Operating Plant Payroll (\$) 7,669,267 15 Minute Gross Net Generation Maintenance Plant Payroll (\$) 8. 4,670,649 Max. Demand (kW) 492,950 3,117,205.80 10,881.10 (MWh) Other Acets. Plant Payroll (\$) 6. 9. Station Service (%) 9.12 Indicated Gross 7, Total Plant Payroll (5) 12,339,916 Max. Demand (kW) SECTION D. COST OF NET ENERGY GENERATED NO. PRODUCTION EXPENSE ACCOUNT NUMBER AMOUNT (S) MILLS/NET kWh \$/10° BTU Operation, Supervision and Engineering (a) (6) 500 1,717,705 2. Fuel, Coal 501,1 82,341,624 3. Fuel, Oil 501.2 2,266 Fuel, Gas 501.3 250,716 5 Fuel, Other 501.4 Fuel SubTotal (2 thru 5) 501 82,594,606 7. Steam Expenses 26.50 502 5,554,308 8. Electric Expenses 505 2,036,170 Miscellaneous Steam Power Expenses 506 1,906,808 10. Allowances 509 11. 38,959 Rents 507 12. Non-Fuel SubTotal (1 + 7 thru 11) 11,253,950 Operation Expense (6 + 12) 13. 3.61 93,848,556 14. Maintenance, Supervision and Engineering 30.11 510 1,512,903 15. Maintenance of Structures 511 1,229,166 16. Maintenance of Boiler Plant 512 6,382,429 17. Maintenance of Electric Plant 513 1,126,536 18. Maintenance of Miscellaneous Plant 514 1,519,262 19. Maintenance Expense (14 thru 18) 11,770,296 20. Total Production Expense (13 + 19) 105,618,852 21. Depreciation 33.88 403.1, 411.10 5,534,498 22. Interest 427 6,977,048 Total Fixed Cost (21 + 22) 12,511,546 24. Power Cost (20 + 23) 4.01 118,130,398 Remarks 37.90

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

23.

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		UNITE	D STATES DEPARTM RURAL UTILITI	ENT OF AGRICULTU	Œ		BORROWER	DES	IGNATION			W. /E		
1		FIN		RATING REPORT					KYOO	62				
			PART D - STE	YER SUPPLY			PLANT Gre							
INS	TRUCTI	ONS - See he	lp in the online applic	cation.			PERIOD END	ED	December, 2012					
-	1	7			SEC	TION A. BOI	LERS/TURBIN	NES			-			
1	UNIT	TIMES	COAL		DEL (CONSUMPTI	ON			T		OPERATING	HOURS	
NO.		STARTED		OIL (1000 Gals.)	١,,	GAS 1000 C.F.)					IN.	ON	OUT OF	SERVIC
	(a)	(b)	(c)	(d)	(1	(e)	OTHER		TOTAL	SE		STANDBY	SCHED.	UNSCH
1.	1	8	1,475,386.70	213.00			- V/		(g)	2 .	(h)	(1)	(7)	(k)
2. 3.	2	. 8	1,236,496,90	216.39							8,007 6,829	1,318		173
4.											-,	1,318		631
5.		-												
	Total	16	2,711,884	429.39										-
	Average		11,810	138,000.41		0.00	0	00.00			14,836	1,922	0	810
	Total BT		32,027,345.00	59,256						编		100	Contract Con	O.P. Walls
9.		l. Cost (\$)	67,662,565	1,355,317.00				t	32,086,601	禮		$\mathcal{L}_{\mathcal{L}}$		
	SECT	TION A. BOI	LERS/TURBINES	(Continued)		SECT	ION B. LABOR	DDE	PODT:	632	學語言	40.04		
	UNIT		GROSS	BTU:		0.00	IO. I D. LABOI	KE	PORT	SI	EC. C. F.	ACTORS &	MAX. DE	MAND
NO.	(1)	SIZE (kW) (m)	GEN. (MWh)	PER kWh	NO.		ITEM		VALUE	NO.	1	ITEM	VAI	LUE
1.	1	250,000	1,769,282.50	200 600	1	No. Employe	es Full-Time				 		-	
2. 3.	2	242,000	1,456,898.80		- '	(Include Supe	crintendent)		114	1.	load Fa	ictor (%)		73.58%
4.					2.	No. Employe	es Part-Time			2.	Plant Fa	ctor (%)		74.65%
5. 6.	Total	492,000	3,226,181.30	9,946	3.	Total Empl	loyee	+	227,208	3.	Running			
7. St	tation Sci	rvice (MWh)	309,595.80		4.	Operating Pla		-	8,103,324	3.		Factor (%)		88,28%
	et Genera (1Wh)	ation	2,916,585.50	11,001.43	5.	Maintenance	Plant Payroll (\$)		5,354,346	4.	15 Minu Max. De	te Gross mand (kW)	4	199,181
		rvice (%)					Plant Payroll (\$)				Indicated	Gross		
. 50	ation 5G	VICE (78)	9,60	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	7.	Total Plant	Payroll (\$)		13,457,670	5.		mand (kW)		- 1
					D, C	OST OF NET	ENERGY GEN	VERA	TED					
О.			DUCTION EXPEN	SE		ACCOUNT	NUMBER	A	MOUNT (\$)	M	ILLS/NI	T kWh	\$/10 ⁴ B	TU
			and Engineering			50	00		1,592,418	do Wald	(b)		(c)	77 2 74 3 4 7 4 3
_	uel, Coal	1				501	1.1		70,228,455	986				
_	uel, Oil uel, Gas					. 501			1,355,316					2.19
	uel, Othe	·				501								
		SubTotal (2)	thru 5)			501				ر. ساد دول				
. St	team Exp		-			50 50			71,583,771	************************		24.54		2.23
	lectric Ex				_	50:			12,484,073			(N. F. 19 19		Fig. Cal
. M	iscellane	ous Steam Po	wer Expenses			500			3,281,025	\mathbb{R}^n				200
	lowance	\$				509			1,361,695 20,697	5				·
	nts	Post Co. LCC.	147 . 741 . 411		\Box	501	7		20,037		7		$i_{i} \in \{i\}$	4
		ition Expens	1 (1 + 7 thru 11)		\dashv		3, 6 ₂ = 0		18,739,908		24 2 2 1 4 7 1	6.42		. 9
	nintenano	ce Supervicio	n and Engineering			2			90,323,679			30.96		
	aintenanc	ce of Structure	and trighteeling			510			1,577,077			जन्म एवं ४		
		e of Boiler Pl				511			1,141,279			100		
		e of Electric			-+	512 513			7,823,112					- , 3
		e of Miscella				514			1,298,040					
-			nse (14 thru 18)				3.3337		907,969		1. 1882. at	4 37		· ·
	Total I		xpense (13 + 19)		1				103,071,156			35.33		1.33
Der	u vuidu ()	11			_	403.1, 41			7,984,437			1,349		
Dep	rest				I	427			8,032,504		1.50	18 miles		1
Dep	rest	Fixed Cost (2	1 + 22)		48	STATISTICS.	C C C C C C C C C C C C C C C C C C C			- Church	14.53			1 2 2 2 2
Dep	rest Total I	Fixed Cost (2 Cost (20 + 2:				5.5			16,016,941 119,088,097		ST MALES	5.49		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

_														
		UNITE	D STATES DEPARTM	ENT OF AGRICULTU	RE		BORROW	R DES	SIGNATION					
		FIN	ANCIAL AND OPE	RATING REPORT			PLANT R	eid	KYO	062		· · ·	···	
1310	TRUCTU	10110 0 1	PART D - STEA	M PLANT			PERIOD EN	NDED						
IINS	IKUCII	ONS - See he	lp in the online applic	ation.	Onc		1		December, 2012					
\vdash				F	SEC	TION A. BO	LERS/TURE	INES						
	UNIT	TIMES	COAL	OIL		GAS	ION					OPERATIN		
NO.	NO.	STARTED	1	(1000 Gals.)	(1	000 C.F.)	OTHE	R	TOTAL	e F	IN	ON	OUT OF	SERVICE
1	(a) 1	(b) 6	(c) 28,599.60	(d)		(e).	(1)		(g)	35	(h)	STANDBY (I)		
2,		-	20,599.60	34.41					1.0	3	571	7,690		(k) 523
3.														323
4.										Í				
5.				· · · · · · · · · · · · · · · · · · ·										
6.	Total	. 6	28,600	34.41		0.00								
7.	Average	BTU	12,206	137,583.14		0.00		0.00		-	571	7,690	0	523
	Total BT		349,087.00	4,748					353,835			生人後	Ser Sture	All alla
9.		I. Cost (\$)	B72,499	110,069.00					353,835	67		AND THE		"相互用"
	SECT	TION A. BOI	LERS/TURBINES	(Continued)		SECT	ION B. LAB	OR RE		A. :	The state of	A CONTRACTOR		A rath
NO.	NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU PER kWh	NO.	1	ITEM		VALUE	NO.	1	ACTORS &		
1.	1	72,000	(n) 29,068.00	(0)	1.	No. Employe	es Full-Time						VAI	LUE
2. 3.						(Include Sup	erintendent)		17	1.	Load Fa	ctor (%)		5.731
4. 5.					2.	No. Employe				2.	Plant Fa	ctor (%)		4.60%
	Total	72,000	29,069.00	12,173	3.	Total Emp Hours Wo	loyee rked		30,310	3.	Running	Plant Factor (%)		70.70%
N	tation Se et Gener	rvice (MWh)	19,823.00		4.		ınt Payroll (\$)		1,130,501	,	15 Minu	te Gross	 	
	1₩h)	1	9,245.00	38,273.12	5. 6.	Maintenance	Plant Payroll	(\$)	605,059	_".	Max. De	mand (kW)		57,776
9. St	ation Sci	rvice (%)	60.20		7,		Plant Payroll (5)		5.	Indicated	Gross	- 1	
				To desire the manufacture of the William Street, Sec.		I ofal Plant	Payroll (S)		1,735,560			mand (kW)		
10.		, nn o	D. I. I. O. I.	SECTION	D. C	OST OF NET		ENER.	ATED					
			DUCTION EXPEN	SE		ACCOUNT	NUMBER	٠	AMOUNT (S)	MI	LLS/NE	TkWh	\$/10° B	TU
			and Engineering			. 50	00		(a) 275,299		(b)		(c)	
$\overline{}$	uel, Coa	1				50		-	1,140,074				4.5	
700	uel, Oil uel. Gas					50	1.2		110,069	1				
_	uel, Othe					50				$X^{\prime\prime}$				
		SubTotal (2)	thru D			501				्र हिंद				
_	team Exp		11111 5)			50			1,250,143			135.22		
	ectric Ex				-	50			542,947	7.7		Sec. 184	1413"	8
			wer Expenses			50			272,554				A 2	19
	lowance	es				50			261,558			1.0	3.7	
	nts					50			5,469		13654 33	134.13	\$ 10 m	W. 1
-			1 (1 + 7 thru 11)			516A			1,357,827		ALL PARTY	10.		
_		ation Expens							2,607,970	_	Street, or other Designation of the last	146.87 282.10		
. M	aintenan	ce, Supervision	n and Engineering			510			246,160	Lic	12.	202.10		
. Ma	intenanc	ce of Boiler P	lánt		\rightarrow	51			120,928				1.5	
		ce of Electric				513			775,249		in the second of		: 1. 1	
Me	intenanc	e of Miscella	neous Plant		-	513			216,839		(1) A. 11.			
	Maint	enance Expe	nse (14 thru 18)		V.	<u>51</u> 4	45-93-10-10-10-10-10-10-10-10-10-10-10-10-10-		182,998	1	£4,5	18 39 17		10.0.13
	Total	Production E	xpense (13 + 19)						1,542,174	-		166.01	y . u .	
	preciatio	m				403.1,4	11.10		4,150,144 447,509 禄		New York	148.91		り 連
unte	Total	Flund Cont 10	1 1 22		\Box	427			718,613					100
	10181	Fixed Cost (2	7 + 22)			生态 排海 年录			1,166,122	- Clien	NC VENT	126.14		
+	Power					THE RESERVE THE PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED	SAME SALES IN PROPERTY OF							
arks	Power	Cost (20 + 2.	3).		接				5,316,266			75.04		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

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		UNITE	D STATES DEPARTM RURAL L'TILITI	ENT OF AGRICULTUR	E		BORROWE	ER DE	SIGNATION					
1		FIN		RATING REPORT			PLANT W	ilson	KYOO	162				
L			PART D - STEA	AM PLANT		ř.	PERIOD EN		-					
INS	TRUCTI	ONS - See he	lp in the online applic	cation.					December, 2012					
\vdash	T	T	T	123	SEC	TION A. BOI	LERS/TURB	INES						
	UNIT	TIMES	COAL	OIL	JEL (CONSUMPTI GAS	ON			\Box		OPERATING		
NO.	NO.	STARTED	(1000 Lbs.)	(1000 Gais.)	(1	1000 C.F.)	отне	R	TOTAL	ler.	IN .	ON	OUT OF S	
 -	(a)	(b)	(c)	(d)		(e)	S		(g)	Jae.	(h)	STANDBY (i)	SCHED.	UNSCH
2.	1 - 1	15	2,728,242.90	481.65					一、地方様かんでも		8,047	21	336	380
3.									Santif. A. A					
4.									The second	<u> </u>				
5.										-				
6.	Total	15	2,728,243	481.65		0.00		0.00		\vdash	8,047	21	336	
7. 8.	Average Total BT		11,944	138,000.62			,			USe:	702.5		1330 I	380 (47) (47)
		L Cost (\$)	32,586,133.00 66,082,314	1,508,015.00					32,652,601		Zau - h			
ــــــــــــــــــــــــــــــــــــــ			LERS/TURBINES			00.00			12.7	200				
	UNIT	1011711 1001	GROSS	BTU	 	SECT	ION B. LAB	OR R	EPORT	SI	C.C.F	ACTORS &	MAX, DE	MAND
NO.	NO. (/)	SIZE (kW) (m)	GEN. (MWh) (n)	PER kWh	NO.		ITEM		VALUE	NO.		ITEM	VAI	UE
1. 2.	1	440,000	3,317,746.30		1.	No. Employe (Include Supe	es Full-Time erintendent)		107	1.	Load Fa	actor (%)		81.77%
3. 4.					2.	No. Employe					-	ctor (%)		
5.					3.	Total Empi			· · ·	۷.	Running			85.84%
-	Total tation Se	440,000 rvice (MWh)	3,317,746.30	9,842	4.	Hours Wor		_	216,656	3.	Capacity	Factor (%)		93.70%
N	let Gener					Operating Pla Maintenance			7,357,480	4.	15 Minu Max. De	te Gross mand (kW)	4	61,911
- Ki	MWh)		3,093,435.70	10,555.45	6.	Other Acets. I	lant Payroll (\$)	1,750,077	$\overline{}$	-			
). S	tation Ser	rvice (%)	6.76	CERT SERVICE	7.	Total Plant	Payroll (\$)		12,347,557		Indicated Max. De	mand (kW)		
				SECTION	D. C	OST OF NET	ENERGY G	ENER	ATED			,, (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
0.			DUCTION EXPEN	SE.		ACCOUNT	NUMBER		AMOUNT (S)	M	ILLS/NI (b)	ET kWh	\$/10° B7	U
	peration uel, Coa		and Engineering			50			2,014,988	777			(c)	2 2003
_	uel, Coa	n .				.501			69,041,281					2.11
	uel, Gas					501 501			1,508,015	1,15				22.68
. F	uel, Othe				_	501				1				
		SubTotal (2)	thru 5)			50		-	70,549,296	4.	s de			70.00
_	team Exp					50	2		9,865,479	7	ा रक्षण्या <i>व</i>	22.80		2.16
	lectric E		ower Expenses		_	50			1,271,925					3
	llowance		Wei Expenses		\dashv	500								
	ents				\neg	509			51,037	OKN		14		ं . ्रे
			l (1 +7 thru 11)				Tall Marketing		16,666,281	54.5.L.	بر نمین وه، داده			E.
		ation Expens							87,215,577			5.38		4 3
. М . М	aintenand	ce, Supervision ce of Structure	n and Engineering	<u> </u>		510			1,465,468			20.19		33
		ce of Boiler P			-	511			1,086,908		3			
_		ce of Electric			-	512 513			10,850,340			·	والمراجعة	
	aintenand	e of Miscella	neous Plant		_	514			818,286	10,	713 -2			
	Maint	enance Expe	nse (14 thru 18)			O September 1	1200		14,865,696	7.	enter the second	4 80	2	. A. S.
+	Total	Production E	xpeuse (13 + 19)		- 1	TILL S			102,081,273			32.99		i.
ļ.	pruninti-	11.2				403.1,41			19,164,687			TE 13	F 16 F	計量
	preciatio erest				1677									
	erest	Fixed Cost (2	1 + 22)		5	427			21,603,841		186			4-3
	erest Total l	2.21 2			10000	427			21,603,841 40,768,528 142,849,801		2.64	13.17 46.17		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT LECTRIC POWER SUPPLY PART E - HOTROD CLANT SECTION A. HYDRO GENERATING UNITS SECTION SERVICE STANDBY SCHEDULED UNIT SIZE GROSS GENERATION (A) (AV) (MW) (MW) (B) (C) (D) (C) (D) (D) (D) SERVICE STANDBY SCHEDULED UNSCHEDU CO (D) (D) (D) (D) (D) (D) SERVICE STANDBY SCHEDULED UNSCHEDU UNIT STANDBY SCHEDULED UNSCHEDU (C) (D) (D) (D) (D) (D) (D) (D) SERVICE STANDBY SCHEDULED UNSCHEDU (D) (D) (D) (D) (D) (D) (D) (D) (D) SERVICE STANDBY SCHEDULED UNSCHEDU (D) (D) (D) (D) (D) (D) (D) (D) (D) SERVICE STANDBY SCHEDULED UNSCHEDU (D)	Γ			TES DEPARTMENT OF JRAL UTILITIES SERV		CULTURE		BORR	OWER	DES	IGNATION	1			
RESTRUCTIONS - See help in the online application. SECTION A. HYDRO CENTRATTING UNITS OFERATTING HOURS NO. NO. (KW) (MW) (MW) (MW) (MW) (MW) (MW) (MW) (M			FINANCIA	L AND OPERATIN	G RE			PLAN*	Г						
INSTRUCTIONS - See help in the colline application.			ELE	CTRIC POWER SU	PPLY										
NO. ITEM VALUE NO. I	INS	TRUCTION	IS - See help in th	ne online application.			-	PARIO	DENL	EU					
UNIT SIZE GROSS GENERATION (MWb) SERVICE STANDBY SCHEDULED UNSCHEDU (p)	_				_	SECTION.	A. HYDI	RO GENERA	TING	UNI	rs	_			
NO. (AW)	1	1		700000								TING	IOURS	-	
SECTION SECT	l	1 200 1				ATION			T		ON			OUT OF	SERVICE
1. Pool Elevation (MWh) 1. Station Service (MWh) 2. Total Generation (MWh) 3. Net Generation (MWh) 4. Station Service (MWh) 5. Station Service (MWh) 6. Station Service (MWh) 7. Station Service (MWh) 8. Net Generation (MWh) 9. Station Service (MWh) 9. Section Service (MWh) 9. Maintenance (MWh) 9. Section Service (MWh) 9. Section D. Cost of Net Energy Generation 9. Jant Factor (%) 9. Indicated Gross Max. Demand (kW) 9. Indicated Gross Max. Demand (kW) 9. Section D. Cost of Net Energy Generation 9. Jant Payroll (5) 9. Indicated Gross Max. Demand (kW) 9. Section D. Cost of Net Energy Generation 9. Jant Payroll (5) 9. Indicated Gross Max. Demand (kW) 9. Indicated Gross Max. Demand (kW) 9. Indicated Gross Max. Demand (kW) 9. MILLS/NET kWh 9. (a) 9. Propertion Separase (I thru T) 9. Maintenance of Structures 9. Jant Payroll (S) 9. Jant Payroll (S) 9. Indicated Gross Max. Demand (kW) 9. MILLS/NET kWh 9. Jant Payroll (S) 9. Jant Pa	NO.	0.000	10000				S	0.000	- 1	ST		5	SCHEDU	LED	UNSCHEDU
3. Total Ceneration (MWh) 8. Net Generation (MWh) 9. Station Service (MWh) 10. Energy for Pumped Storage (MWh) 11. Not Ceneration after Pumped Storage (MWh) 12. No. Employees Full-Time (Include Superintendent) 13. No. Employees Full-Time (Include Superintendent) 14. No. Employees Part Time 15. Operating Plant Payroll (3) 16. Other Accounts (MWh) 17. Total Employee (MWh) 18. No. Employees Part Time 19. Operating Plant Payroll (3) 19. Operating Plant Payroll (3) 10. Energy of Pumped Storage (MWh) 10. Energy for Pumped Storage (MWh) 10. Other Accounts (MWh) 11. No. Employees Part Time 11. One Factor (%) 12. Plant Payroll (3) 13. Running Plant Capacity Factor (%) 14. I Shin. Gross Max. Demand (kW) 15. Indicated Gross Max. Demand (kW) 16. Operation, Supervision and Engineering 17. Total Phyroll (5) 18. ECTION D. COST OF NET ENERGY GENERATED ACCOUNT NUMBER ACCO	1.				-			(4)	+		(e)	_	<u>()</u>		(g)
4. Total Employee Full-Time (Include Superiniendent) 5. No. Employees Part Time 6. Other Accounts Plant Payroll (5) 7. Total Employee 11. PRODUCTION EXPENSE 12. Operation, Supervision and Engineering 13. Operation, Supervision and Engineering 14. Operation, Supervision and Engineering 15. Operation, Supervision and Engineering 15. Water for lower of Reserve (Information, Supervision and Engineering 15. Operation, Supervision and Engineering 15. Operation, Supervision and Engineering 15. Operation Expense (I thru 7) 15. Indicated Gross Ham Water (Information, Supervision and Engineering 15. Operation, Supervision and Engineering 15. Operation, Supervision and Engineering 15. Operation Expense (I thru 7) 15. Operation Expense (I thru 13) 15. Operation									-	_		_			
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7. Station Service (MWh) 8. Net Generation (MWh) 9. Station Service (NG Gross 1. Pool Elevation (ft.) 10. Energy for Pumped Storage (MWb) 11. Not Generation after Pumped Storage (MWb) 11. Not Generation after Pumped Storage (MWb) 12. Tail Race Elevation (ft.) 13. No. Employees Full-Time (Include Superintendent) 14. No. Employees Full-Time (Include Superintendent) 15. Maintenance (Plant Payroll (5) 16. Operating Plant Payroll (5) 17. Total Punit Payroll (5) 18. AMOUNT (5) 19. Deprating Plant Payroll (5) 19. Deprating Plant Payroll (5) 20. PRODUCTION EXPENSE 21. ACCOUNT NUMBER 22. Operation, Supervision and Engineering 23. Total Employee 24. SECTION D. COST OF NET ENERGY GENERATED 25. Indicated Gross Max. Demand (kW) 26. Operation, Supervision and Engineering 26. Sign Payroll (5) 27. Total Punit Payroll (5) 28. Operation, Supervision and Engineering 29. Sign Payroll (5) 20. PRODUCTION EXPENSE 30. ACCOUNT NUMBER 30. Operation, Supervision and Engineering 31. Sign Payroll (5) 32. AMOUNT (5) 33. Amount Capacity Factor (%) 34. Is Min. Gross Max. Demand (kW) 35. Indicated Gross Max. Demand (kW) 36. Indicated Gross Max. Demand (kW) 37. Total Payroll (5) 38. AMOUNT (5) 39. AMOUNT (5) 40. Depration, Supervision and Engineering 40. Operation, Supervision and Engineering 40. Operation Expense (1 thru 7) 40. Maintenance of Miscellaneous Hydraulic Plant 40. Maintenance of	-	-					-		7		-	+			
8. Net Generation (MWh) FITEM	-		via. (NAVIA)												
9. Station Service % of Gross 10. Energy for Pumped Storage (MWh) 11. Not Generation after Pumped Storage (MWh) 11. No. Employees Full-Time (Include Superintendent) 12. No. Employees Full-Time (Include Superintendent) 13. No. Employees Part Time 14. No. Employees Part Time 15. Operating Plant Payroll (\$) 16. Operating Plant Payroll (\$) 17. Total 18. Plant Payroll (\$) 18. COPPRINT ENERGY GENERATED 19. Operating Plant Payroll (\$) 19. Operating Plant Payroll (\$) 20. Operating Storage 21. Total 23. Running Plant Capacity Factor (%) 24. Is Min. Gross Max. Demand (kW) 25. Operating Plant Payroll (\$) 26. Operating Plant Payroll (\$) 27. Total 28. COPPRINT Plant Payroll (\$) 29. No Employees Plant Payroll (\$) 20. Operating Plant Payroll (\$) 20. Operating Plant Payroll (\$) 21. Coppraint Plant Payroll (\$) 22. Plant Factor (%) 23. Running Plant Capacity Factor (%) 24. Is Min. Gross Max. Demand (kW) 25. Indicated Gross Max. Demand (kW) 26. Operating Plant Payroll (\$) 27. Total 28. Plant Payroll (\$) 29. Mill LISNET KWh (\$) 20. PRODUCTION EXPENSE 20. Operation, Supervision and Engineering 20. State Plant Pla					-						HYDRA	ULICE	ATA		
Pool Elevation (ft.) Properties Plant Payroll (ft.)											40.77			/IUM	(b) MINIMU
Maintenance Section					-		1. Pool	Elevation (ft.)							
Section B Labor Report Section B Labor Report Section C Factors & Maximum Demant	-	(MWh)					2. Tail!	Race Elevation	n (ft.)	0 000					
No. ITEM VALUE No. I	11.	Pumped	Storage (MWh)				A SAME	20 - 20 - 38 - 30 - 3	Wa	iter Sp	illed		Yes	□No	
No. Employees Full-Time (Include Superintendent) 2. No. Employees Part Time	VA T				_	-					SECTION	C. FA	CTORS	& MAXII	MUM DEMAND
1. No. Employees Full-Time (Include Superintendent) 2. No. Employees Part Time 3. Total Employee Hours Worked 3. Total Employee Hours Worked 4. Is Min. Gross Max. Demand (kW) 5. Indicated Gross Max. Demand (kW) 5. Indicated Gross Max. Demand (kW) 6. Operating Plant Payroll (S) 6. Other Accounts Plant Payroll (S) 6. Indicated Gross Max. Demand (kW) 6. Demating Plant Payroll (S) 6. Other Accounts Plant Payroll (S) 6. Other Accounts Plant Payroll (S) 6. Indicated Gross Max. Demand (kW) 6. Indicated Gross Max. Demand (kW) 6. Indicated Gross Max. Demand (kW) 6. Operation Supervision and Engineering Account Number (e) 6. Other Accounts Plant Payroll (S) 6. Other Accounts Plant Payroll (S) 6. Indicated Gross Max. Demand (kW) 6. Indicated Gross Max	_			VALUE	NO.	ITE	М	VALU	E	NO.					
2. No. Employees Part Time 3. Total Employee Hours Worked 4. 15 Min. Gross Max. Demand (kW) 5. Indicated Gross Max. Demand (kW) 5. Indicated Gross Max. Demand (kW) 5. Indicated Gross Max. Demand (kW) 6. Operating Plant Payroll (\$) 6. Other Accounts Plant Payroll (\$) 5. Indicated Gross Max. Demand (kW) 6. Operating Plant Payroll (\$) 6. Other Accounts Plant Payroll (\$) 6. Other Accounts Plant Payroll (\$) 6. Other Accounts Plant Payroll (\$) 7. Total Plant Payroll (\$) 5. Indicated Gross Max. Demand (kW) 6. Demand Plant Payroll (\$) 6. Other Accounts Plant Payroll (\$) 8. Indicated Gross Max. Demand (kW) 9. Indicated Gros	I.	No. Employ Include Sup	ees Full-Time erintendent)		5.	Maintenanc	e			1.	Load Facto	or (%)			
Total Employee Hours Worked 7. Total Plant Payroll (\$) 5. Indicated Gross Max. Demand (kW) SECTION D. COST OF NET ENERGY GENERATED O. PRODUCTION EXPENSE ACCOUNT NUMBER	2.	lo. Employe	es Part Time			Plant Payro	11 (\$)			2.	Plant Facto	or (%)			
Total Plant Payroll (\$) Total Plant Payroll (\$) SECTION D. COST OF NET ENERGY GENERATED	7				6.	Other Accor	unts			3.	Running P	lant Cap	acity Fact	юг (%)	
SECTION D. COST OF NET ENERGY GENERATED O. PRODUCTION EXPENSE ACCOUNT NUMBER Operation, Supervision and Engineering Signature Energy for Pumped Storage Hydraulic Expense Electric Expense Signature Operation Expense First Operation Expense Signature Signature First Operation Expense Signature First Operation Expense Signature First Operation Expense Signature S	3.	Hours Wo	loyee rked		-					4.	15 Min. Gr	oss Max	. Demand	i (kW)	
SECTION D. COST OF NET ENERGY GENERATED O. PRODUCTION EXPENSE ACCOUNT NUMBER (a) MILLS/NET kWh (b) MILLS/NET kWh (c) MILLS/NET kWh (d) (b) MILLS/NET kWh (d)	4. O	perating Pla	ant Payroll (\$)			Plant Pay				5.	Indicated G	ross Ma	x. Demar	nd (kW)	
Operation, Supervision and Engineering Water for Power Energy for Pumped Storage Energy for Pumped Storage S36. Hydraulic Expense Electric Expense Miscellaneous Hydraulic Power Generation Expense Rents Operation Expense (I thru 7) Maintenance, Supervision and Engineering Maintenance of Structures Maintenance of Reservoirs, Dams and Waterways Maintenance of Electric Plant Maintenance of Miscellaneous Hydraulic Plant Maintenance Supense (I thru 13) Total Production Expense (8 thru 14) Depreciation Manks (Including Unscheduled Outages)	-				SECT	TON D. CO.	ST OF N	ET ENERGY	GEN	ERA'	TED	-			
Water for Power 536 Energy for Pumped Storage 536,1 Hydraulic Expense 537 Electric Expense 538 Miscellaneous Hydraulic Power Generation Expense 539 Rents 540 Operation Expense (1 thru 7) Maintenance, Supervision and Engineering 541 Maintenance of Structures 542 Maintenance of Reservoirs, Dams and Waterways 543 Maintenance of Electric Plant 544 Maintenance of Miscellaneous Hydraulic Plant 545 Maintenance Expense (9 thru 13) Total Production Expense (8 + 14) Depreciation 403.3, 411.10 Interest 427 Total Fixed Cost (16 + 17) Power Cost (15 + 18) arks (including Unscheduled Outages)	0.						AC	COUNT NU	MBER		AM		(\$)	M	
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Maintenance of Structures Maintenance of Reservoirs, Dams and Waterways Maintenance of Electric Plant Maintenance of Miscellaneous Hydraulic Plant Maintenance Expense (9 thru 13) Total Production Expense (8 + 14) Depreciation Interest Total Fixed Cost (16 + 17) Power Cost (15 + 18) arks (including Unscheduled Outages)	Ma	intenance,	Supervision and I	Engineering					- 1 - 1 - 1	7.00				- SEPTEMBER	MANUEL CONTRACTOR
Maintenance of Electric Plant Maintenance of Miscellaneous Hydraulic Plant Maintenance Expense (9 thru 13) Total Production Expense (8 + 14) Depreciation Interest Total Fixed Cost (16 + 17) Power Cost (15 + 18) arks (including Unscheduled Outages)	. Ma	intenance o	f Structures					The same of the sa	-	\neg					
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Total Fixed Cost (16 + 17) Power Cost (15 + 18) arks (including Unscheduled Outages)	Inte	rest							U	-					
arks (including Unscheduled Outages)							to the state of	74.1	-	1					
	arks ((including l	Inscheduled Out	iges)	68.57						V				
US Financial and Operating Report Electric Power Supply - Part E - Hydro Plant	US I	Financial a	nd Operating R	eport Electric Powe	r Sur	noly - Pare E	L Hude	Plant							

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		~			- UTILITIES S				B	ORROWER	DES	IGNATI	ON KY0062					_
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		PA	ŘT F IC	- INTE	RNAL COM	1BUS	TION PLANT			ERIOD END								
INS	TRUCT				application.					ENIOD END		ecember	r, 2012					
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\vdash			PEN.	100	FUE	LCC	TION A. INTERN	AL CO	MBUSITO	JN GENER	ATIN	IG UNI						
	UNIT	SIZE	0	IL	GAS					IN	1	ON	OPER/	TING HO	URS			Ξ
NO	.,	(kW)		Gals.)	(1000 C.	F.)	OTHER	TO	DTAL	SERVICE	ST	ON ANDBY	SCHED.	SERVICE	GRO GENER.	SS	BTU	
 	(a) 1	70,000		c)	(4)		(e)	FACING TO STORE	()	(g)		(h)	(1)	(/)	(k)		PER kW	a
2.	1	70,000	_		121	8.39		3		243		8,395		146		7,651	्राष्ट्र विकास	á
3.						-					+-						150	1
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. 6.	Total	70,000		0.00	12	8,39	0.00		हिंदि । इ.स.च	243	†	8,395	0	146		7,651	Marie Land	9
7.	Average				959,97	_				Station Scn	rice (MWh)			1			7
8.		TU (10°)			128,38	_		1		Net General						639.30	19.17.1.15.15.15.15.15.15.15.15.15.15.15.15.1	2
9.	I Otal D	el. Cost (\$)		55	390,60			377 F		Station Sen	ice 9	of Gro	33			_ 1	and,	3 1
NO.		ITEM			CTION B. L.				T			SECT	ION C. FA	CTORS &	MAXIMU	M DE	MAND	4
				- V	ALUE	NO	ITEM		. V/	ALUE	NO.			ГЕМ			ALUE	-
1.	No. Em	ployees Full	Time				Maintenance				1.	Load Fr	actor (%)				1.36	_
	Include	Superintend	dent)			5.	Plant Payroli (\$)		1	56,932	_				-		1.36	-
	Mar Error		-				, , , , , , , , , , , , , , , , , , , ,		ĺ		2.	Plant Fo	actor (%)				1.24	ŧ
2.	No. Emp	oloyees Part	lime				Other Accounts				3.	Duania	n Dia . O					-
	Total	Employee				6.	Plant Payroll (\$)		1		3,	Kunnin	g Plant Capa	icity Factor	(%)		44.98	1
3.		Worked			1,021	\vdash	Total				4.	15 Min.	Gross Max	Demand /k	. 12/1		63.00	٦
4. ()peratin	g Plant Payr	oil (\$)	-	1,521	7,	Plant Payroll (\$)			58,453							63,89]
							SECTION D. COS		FT PNPD	CV CENE	5.	Indicate	d Gross Ma	x. Demand	(kW)]
10.		P	RODU	CTION	EXPENSE			1	COUNT N			AMOUN	T (2) T	MILLS/NI	FT (1.31/1.3		of parts	4
1. 0	hemin	n, Supervisio						ACC		UMBER		(n)		(b] 3//	0' BTU (c)	1
	uel, Oil	i, oupervisit	on and L	nginceri.	11B	***		-	546				0	Benzer 1				Ä
-	uel, Gas					-		-	547.1 547.2				0				0.00	1
4. F	uel, Oth	er			55			+	547.3		-		391,106				3.04]
5. E		r Compress							547.4		-		0 1		1 2 P	nie bei geg	0.00	
5.		ubTotal (21	hru 5)						547			1	391,106		0.00 58.90			4
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	ents	cous Other I	Power G	eneratio	n Expenses	-			549				0					
		el SubTota	1/1+7	then (1)				- Constitution in the	550				0 9			* j		
		ion Expens											36,705		5.52	4.		
		ce. Supervi			ering	2.5		20.22	551	E PROPERTY.			427,811		64.43	* 160 (12		
. M	aintenan	ice of Struct	ures					-	552		_		0.7				1945 - 1944 1945 - 1946 1947 - 1946	
		ice of Gener							553		_		244,219	Comp. Filt.				
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		пяпсе Ехре						A) (2)					244,219	and the second	36.78			
		roduction E	xpense	(11 + 16)	ົ)	_				i igrae			672,030		101.22			
_	preciation erest	on			A Principal Control	-		-	403.4, 411	.10			296,464		TO VE			
		xed Cost (/	9 + 10)					HISTORY CO.	427				209,092	Table 1	4			
		Cost (17 + 2											505,556		76.14		安州东西	ĺ
_		ing Unsched	-	tages)								1,	177,586		177.36	37-8	to a second	Septime.
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RUS Financial and Operating Report Electric Power Supply - Part F IC - Internal Combustion

		UNI			RIMENT OF		CULTURE		BORR	01	VER DE	SIGN	ATION					
			ELEC	TRIC	OPERATING	PLY	ř		PLANT	Г								
					BINED CYC	LE	PLANT		PERIO	D	ENDED				************		-	
NS1	RUCTIO	ONS - See I	elp in the o	nline a	pplication.													
					CHET	CON	SUMPTION	COMBINED	CYCLE G	EN	ERATI	NG L	INTIS					
	UNIT	SIZE	OIL	\neg	GAS	T	SCMF 110	7		╀	1N		ON		ATING HO SERVICE	7		,
	NO.	(kW)	(1000 Ga	ls.)	(1000 CF)		OTHER	т	OTAL	s	ERVICI	E ST	ON 'ANDBY	SCHED.	LUNSC	4	OSS . (MWh)	PER
NO.	(a)	(b)	(c)		(d)	+	(e)	·	(f)	1	(g)		(h)	(1)	(i)		k)	(
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_		l. Cost (\$)		+	·	╬		Santrada			et Genera							
	10111110	1. Cost (4)		SECT	TON B. LAB	OP.	DEPODT	政治服务		St	ation Ser	vice '						
o.T		ITEM			ALUE	NO		EM	VAI	T	E	NO.	SECT	ION C. FA	CTORS &	MAXIM		
٦,	do Ema	loyees Full	Time		-				100	-	E				EM		V.	ALUE
		Superinten				5.	Maintenand Plant Payro					1.	Load Fac	ctor (%)				
	lo. Empl	loyees Part	Time		e reservi	_				_		2.	Plant Fac	ctor (%)				
+	Total I	Employee				6.	Other Acco	unts II (\$)			[3.	Running	Plant Capa	city Factor	(%)		
1		Worked								_		4.	15 Min.	Gross Max.	Demand (I	(W)		
. 0	perating	Plant Payro	oll (\$)			7.	Total Plant Pa					- 1		Gross Max	c. Demand	(kW)		
5.	•		PRODUCT	TION E	EXPENSE	SI	ECTION D.	COST OF N	ET ENERO				ED OUNT (S)	MILLS/N	ET kWh	\$/1	O' BTU
	nemtion	Supervisio	n and Engir	neering			,	110000					(n)		(<i>b</i>			(c)
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		e of Structi						55	2, 511	-	100	370					1	
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(VI a			lancous Oti ense (16 th		ver Generatin	g Pla	int	55	4, 514	n P				樂		2.5		18 61
			Expense (/)					Ŕ.							1. 18 P. T.	365
-				J 20				403.4 4	3.1.411.10	£1G	E .			7-7	ALCOHOL:	See and the second		
Det	preciation	-							427	-							15.5	1
Inte	rest								101								Marie A Commercial	
Inte	rest Total Fi	ked Cost (2 Cost (21 + 2							7 July 197					- F		16745		

RUS Financial and Operating Report Electric Power Supply - Part F CC - Combined Cycle Plant

			DEPARTMENT OF AL L'TILITIES SER		ULTURE	BORF	ROWER DESIGNA	ATIO	1			
			AND OPERATI			PLAN	Т					
			G-NUCLEAR F			PERIO	DD ENDED			-		
INST	RUCTIO	NS - See help in the	online application		CECTION 4 PON	200 1110						
			T		GROSS SECTION A. BOILI	ERS AND (GENERATING L	UNITS				
	UNIT	TIMES	SIZE	G	ENERATION		IN I		OPERATING ON		UT OF SE	DVICE
NO.	NO.	STARTED	(kW)	_	(MWh)		RVICE	ST	ANDIBY	SCHED		UNSCHEDU
	(a)	(b)	(c)		(d)	ı	(e)		(n)	(8		(h)
1. 2.			 									
3.												
4.			 									
5.			 									
6.	Total	···	 									
7.	Station Se	rvice (MWh)	-			SERVICE VALUE	Carrier Control		Called Software and S	ECTO OFFICE	No view of	and and spine of the same
		ation (MWh)					5.名为"是此	9	180 000			
9.	Station Sea	rvice % Of Gross									3.	
			SECTION B						SECTION C.			
IO.		ITEM	VALUE	NO.	ITEM		VALUE	NO		ITEM		VALUI
		yees Full Time			Maintanau			1.	Load Factor (%)		
. (Include. S	uperintendent)		5.	Maintenance Plant Payroll (\$)			2.	Plant Factor (
2.	lo. Emplo	yees Part Time			Other Accounts			3.	 			
,	Total En	nployee		6.	Plant Payroll (\$)			-	Running Plan			
	Hours W			7.	Total			4.	15 Min. Gross	Max. Dema	nd (kW)	
. 0	perating F	lant Payroll (\$)			Plant Payroli (\$) ECTION D. COST O	PAICT CA	FD6V 61 1-170	5.	Indicated Gros	ss Max. Dem	and (kW)	
0.			PRODUCTION			72=(10	OUNT NUMBER		AMOUN	T (\$)	MIL	LS/NET kWh
_				2711 131		ACC		`-	(a)			(b)
_		supervision and Eng	uncering				517				100	100
_	iel						518.1					
-		equisition Adjustme	ent.				518.2					
-		Expense (2 - 3)				W. C.						
_	oolants and						519					in a la directión
\rightarrow	cam Exper						520				7.	
_		Other Sources					521					
_	ectric Exp	0.000					523				F; - F8' - T	
	-	us Nuclear Power I	xpense				524					
. Re							525				250	A CONTRACTOR OF THE CONTRACTOR
		n Expense (1 + 4 t									ET-KONDAIN NO W	and a second of the second
-		Supervision and E	ngineering				528				17 19 19 19 19	ne her ne kee.
_		of Structures					529					
Ma	intenance	of Reactor Plant Ed	uipment				530					
Ma	intenance	of Electric Plant					531					
Ma	intenance	of Miscellaneous N	uclear Plant				532	_				-1 1-5-12-12
	Mainten	ance Expense (12 i	thru 16)			Married Married	M. 72 % 2	7.73			a de la companya de l	المساد والمالية
Re	actor Cred	lits			V-124						100	ए हम्स्यूर्ट द्वाय
	Total Pr	oduction Expense	(11 + 17 - 18)								that half	and a street with
Dep	reciation						03.2, 411.10	-C-2-7			Kiring or i	at Videntifer Admi
Inte							427	_				
_		ed Cost (20 + 21)				A NO.		3			Track Sty	172111857
-		quisition Adjustme	nt			Profession (406	4年				
F 40.		nst (19 + 22 - 23)				Service 2	100	70°				
+-	Power Co	131 (17 7 44 443)										

RUS Financial and Operating Report Electric Power Supply - Part G - Nuclear Plant

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2012

NSTRUCTIONS - Sec	: help	in the	online	application.

		SECTION A	L UTILITY PLANT			
ITEM		BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS	The state of the s	
 Total Intangible Plant (301 thru 303) 		66,895		10	(d)	(e)
 Total Steam Production Plant (310 th 	ru 317)	1,698,243,573	22,506,189	13,240,619	/20 335	66,8
 Total Nuclear Production Plant (320) 	thru 326)	0			(29,117)	1,707,480,0
 Total Hydro Production Plant (330 th 	ru 337)	0				
 Total Other Production Plant (340 th) 		7,998,989	36,238	44,699		
5. Total Production Plant (2 thru 5)		1,706,242,562	22,542,427		20,704	8,006,2
Land and Land Rights (350)		13,858,902	448,209		(13,363)	1,715,486,3
. Structures and Improvements (352)		6,872,307	55,851	-		14,307,1
. Station Equipment (353)		123,005,427	3,987,696	Transfer or the last of the la		6,910,5
0. Other Transmission Plant (354 thru 3:	59.1)	95,001,641	2,279,286	448,926		126,544,0
I. Total Transmission Plant (7 thru	10)	238,738,277	THE RESERVE OF THE PARTY OF THE			97,138,6
2. Land and Land Rights (360)		0	6,770,942	608,842		244,900,3
3. Structures and Improvements (361)		0	0	0	0	
Station Equipment (362)		0	0	0	0	
5. Other Distribution Plant (363 thru 37-	0	0	0	0	0	
. Total Distribution Plant (12 thru		0	0	0	0	
7. RTO/ISO Plant (380 thru 386)			0	0	0	
B. Total General Plant (389 thru 399.1)		33,744,022	0	0	0	
Electric Plant in Service			1,683,715	319,711	(4,665)	35,103,36
(1+6+11+16 thru 18)		1,978,791,756	30,997,084	14,213,871	(18,028)	1,995,556,94
		0	.0	0		
		0	0	o	0	
Electric Plant Held for Future Use (105		475,968	0	o	0	
Completed Construction Not Classified	(106)	0	3,375,147	o	0	475,96
Acquisition Adjustments (114)		0				3,375,14
Other Utility Plant (118)		0				
Nuclear Fuel Assemblies (120.1 thru 12		0				
Total Utility Plant in Service (19 th	ru 26)	1,979,267,724	34,372,231	14,213,871	40.0 20.50	
Construction Work in Progress (107)		49,150,583	1,663,060	24,213,071	(18,028)	1,999,408,05
Total Utility Plant (27 + 28)		2,028,418,307	36 035 201	14,213,871	0	50,813,643
SECTION B.	ACCUMUL.	ATED PROVISION FOR I	DEPRECIATION AN	VD AMORTIZATI	(18,028)	2,050,221,699
ITEM Depr. of Steam Prod. Plant (108,1)	COMP, RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	LESS NET SALVAGE	ADJUSTMENTS ND TRANSFERS	BALANCE END OF YEAR
Dept. of Steam Prod. Plant (108.1)		789, 264, 252	33,230,561	12.544.246	(0.240)	

			TO TO TO K	DEI RECIATION	AND AMORTIZA	TION - UTILITY PLA	NT
	ІТЕМ	COMP, RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS	BALANCE END OF YEAR
1.	Depr. of Steam Prod. Plant (108.1)		789,264,252	33,230,561	12,544,246	(e)	
2.	Depr. of Nuclear Prod. Plant (108.2)		0	00,230,301	12,344,246	(9,748)	809,940,819
3.	Depr. of Hydraulic Prod. Plant (108.3)		0	0	0	0	
4.	Depr. of Other Prod. Plant (108.4)		5,726,582	204 250	0	0	0
5.	Depr. of Transmission Plant (108.5)		113,364,146	294,869	44,700	0	5,976,751
6.	Depr. of Distribution Plant (108.6)		113,304,140	4,645,024	868,231	(242)	117,140,697
7	Depr. of General Plant (108.7)	ASSESSED NO.		0	. 0	0	0
R	Retirement Work in Progress (108.8)	1000	6,780,236	2,864,360	294,170	(650)	9,349,776
-	Total Depr. for Elec. Plant in Serv.		(1,265,779)	0	1,055,699	0	(2,321,478)
9.	(1 thru 8)		913,869,437			(10,640)	940,086,565
10.	Depr. of Plant Leased to Others (109)		0				220,000,505
11.	Depr. of Plant Held for Future Use (110)		0	- 0	0	0	0
12.	Amort, of Elec. Plant in Service (111)		22,485,516	2 252 445	0	0	0
13.	Amort. of Leased Plant (112)		22,465,546	3,251,446	2,486,610	(342,639)	22,907,713
14.	Amort, of Plant Held for Future Use		0	0	0	0	0
15.	Amort. of Acquisition Adj. (115)	-	0	0	0	0	0
6.	Depr. & Amort. Other Plant (119)		0	0	0	0	0
7.			0	0	0	0	0.
1.	Amort. of Nuclear Fuel (120.5)	Sim California	0				0
8.	Total Prov. for Depr. & Amort. (9 thru 17)		936,354,953	44,286,260	17,293,656	(353,279)	962,994,278

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

Rev@as 0.102012-00535

Attachment for <u>First Updated</u> Response to AG 1-162 Witness: Billie J. Richert

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL L'TILITIES SERVICE KY0062 FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PERIOD ENDED PART H - ANNUAL SUPPLEMENT December, 2012 INSTRUCTIONS - See help in the online application. SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued) 19. Amount of Annual Accrual Charged to Expense 20. Amount of Annual Accrual Charged to Other Accounts 21. Book Cost of Property Retired 41,090,391 3,195,219 14,213,871 22. Removal Cost of Property Retired 23. Salvage Material from Property Retired 24. Renewal and Replacement Cost 3,667,261 392,652 17,987,767 SECTION C. NON-UTILITY PLANT BALANCE ADJUSTMENTS BALANCE ITEM **BEGINNING OF YEAR ADDITIONS** RETIREMENTS AND TRANSFERS END OF YEAR (a) (b) (c) (d) (e) NonUtility Property (121) Provision For Depr. & Amort. (122) SECTION D. DEMAND AND ENERGY AT POWER SOURCES PEAK DEMAND MONTHLY PEAKS **ENERGY OUTPUT** MONTH (MW) DATE TIME TYPE OF READING (MWb) (a) (b) (c) (d) (e) January 1,422 01/12/2012 20 Coincident 1,039,519 2. February 1,384 02/13/2012 7 Coincident 933,820 3. March 1,337 03/05/2012 7 Coincident 1,014,152 4. April 1,320 04/02/2012 18 Coincident 974,526 5. May 1,422 05/25/2012 17 Coincident 1,069,765 6. June 1,505 06/29/2012 16 Coincident 1,019,977 7. July 1,507 07/18/2012 15 Coincident 1,105,153 8. August 1,489 08/02/2012 15 Coincident 1,033,312 9. 1,422 September 09/07/2012 17 Coincident 1,000,969 10. October 1,287 10/31/2012 7 Coincident 1,003,740 1,378 11. November 11/28/2012 7 Coincident 1,118,677 12. December 1,391 12/13/2012 7 Coincident 1,146,895 13. Annual Peak 1,507 The second second 12,460,505 SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS DELIVERED TO RUS BORROWERS DELIVERED TO OTHERS TOTAL DELIVERED DEMAND ENERGY DEMAND ENERGY MONTH DEMAND ENERGY (MW) (MWh) (MW) (MWh) (MW) (MWh) (a) (b) (c) January 575 931,031 968 89,365 1,543 1,020,396 February 533 864,990 979 50,476 915,466 1,512 470 March 910,610 1,003 85,324 1,473 995,934 April 451 877,892 1,013 75,106 952,998 1,464 May 557 913,398 1,015 143,932 1,572 1,057,330 June 647 904,177 998 95,460 1,645 999,637 July 661 982,585 1,008

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

632

574

433

511

529

661

946,275

875,950

881,111

889,792

936,038

10,913,849

3

4

5

6

7.

8.

9.

10.

11

12

13.

August

October

September

November

December

Peak or Total

Revision Date 2010

Page 2 of 5

1,084,365

1,014,073

984,897

988,306

1,102,206

1,128,474

12,244,082

1,669

1,651

1,584

1,411

1,497

1,505

1,669

101,780

67,798

108,947

107,195

212,414

192,436

1,330,233

1,019

1,010

978

986

976

1,019

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

Accts Receivable-Employees - Other

BORROWER	DESIGNATION	
	KY	0062

PERIOD ENDED

December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both Included' and Excluded' Investments must be reported. See help in the online

		INVESTMENTS, LOAN (SUB SECTION I. INV	GUARANTEES AND LOA	INS	
No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development
2	Investments in Associated Organizations	(0)	(e)	(d)	(e)
	United Utility Supply Capital	31,773			
	Ky Assn for Electric Coops Capital Credit	15,200			
	Jackson Purchase Capital Credit	19,200	4,291		
	Kenergy Capital Credit		22,598		
	Meade County Capital Credit		1,470		
	Rural Cooperatives Credit Union Deposit	5	1,470		
	Touchstone Energy (NRECA) Capital Credit	1,742			
- 6	CoBank Capital Credit	1,172	3,510,199		
	NRUCFC Capital Credit		2,039		
	Cooperative Membership Fees	2,280	2,039		
	ACES Power Marketing Membership Fees	678,000			
	Federated Rural Electric Insurance Exchange Capital Credit	4,713	80,855	£	
	National Renewables Cooperative Organization Capital Credit		12,740		
4	Capital Term Certificates - NRUCFC		43,155,800		
17	l'otals	733,713	46,789,992		
	nvestments In Economic Development Projects				
E	Breckinridge Co. Development Corp. Stock	5,000			x
1	łancock Co. Industrial Foundation Stock	5,000			x
13	lotals	10,000			^
	Other Investments				
S	outhern States Coop Capital Credit	5,334			
T	otals	5,334			
$\overline{}$	pecial Funds				<u> </u>
0	ther Special Funds-Deferred Compensation		404,051		
-	ther Special Funds-Economic Reserve	486,254	80,024,675		
0	ther Special Funds-Rural Economic Reserve	794,769	63,208,234		
0	ther Special Funds-Transition Reserve	10,859	34,997,841		
0	ther Special Funds-Station Two O&M Fund	150,000	250,000		
0	ther Special Funds-Liberty Mutual	0	306,756		
To	otals	1,441,882	179,191,557		
C	nsh - General		117,171,007		
Ge	eneral Fund	0	2,586		
Ri	ght of Way Fund	. 0	1,000		
W	orking Fund	3,725	0		
То	tals	3,725	3,586		
Sp	eclal Deposits		3,500		
TV	'A Transmission Reservation	572,946	0		
ΑĽ	DM/ICE Margin Call	25,540			
To	fals	598,486	0		
	mporary Investments	570,700	U U		
	elity-U.S. Treasury Only (#057)	0	110 166 426		`
	tals	0	110,165,436		
	counts and Notes Receivable - NET	V	110,165,436		
	to Described Francisco Ord				

2,954

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION KY0062

PERIOD ENDED

December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part application.

A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both Included and 'Excluded' Investments must be reported. See help in the online

SECTION F, INV	VESTMENTS, LOAN GUA SUB SECTION L INVEST	RANTEES AND LO	DANS	
Accts Receivable-Employees-Computer Assist Program	28,910	WIENIS		
Other Accts Receivable-Misc.	1,139,710			
Accts Receivable-HMP&L Sta Two Operation	283,111			
Accts Receivable-HMP&L Sta Two Other	630,884			16
Accts Receivable-HMP&L Litigation	18,161			
Accts Receivable-HMP&L MISO Costs	565,901			
Accts Receivable-Smithland Hydro Power	(306,682)			
Accts Receivable-KU-Matanzas Substation	6,339			
Accts Receivable-KYTC TL 18-G	290			
Accts Receivable-Century Escrow	273,234			
Accumulated Provision for Other Uncollectible Accts - Credit	(297,191)			
Totals	2,345,621			
II TOTAL INVESTMENTS (1 thru 10)	5,138,761	336,150,571		

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062				
l	PART H - ANNUAL SUPPLEMENT						
			PERIOD ENDED December, 2012				
INST A Se appli	RUCTIONS - Reporting of investments is required ction B. Identify all investments in Rural Developm cation.	by 7 CFR 1717, Subpart N ent with an 'X' in column (e	Investment categories report). Both 'Included' and 'Excluded'	ed on this Part correspond u led' Investments must be rep	o Balance Sheet items in Part orted. See help in the online		
			OAN GUARANTEES AND OAN GUARANTEES				
No	Organization	Maturity Date	Original Amount				
	(a)	(b)	(S)	Loan Balance	Rural Development		
	TOTAL		(-/	(d)	(e)		
	TOTAL (Included Loan Guarantees Only)						

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

	I DUTTED OT A THE DEPARTMENT OF		- 0			
	UNITED STATES DEPARTMENT OF A RURAL UTILITIES SERVI	AGRICULTURE CE	BORROWER DESIGNAT	TION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT			PERIOD ENDED December, 2012			
INST A Se	RUCTIONS - Reporting of investments is required tion B. Identify all investments in Rural Develops c application.	d by 7 CFR 1717, Subpart N	Investment categories repor	ted on this Part correspond	to Balance Sheet items in Part	
onlin					e reported. See help in the	
*		SUBSECII	OAN GUARANTEES AND ON IIL RATIO	LOANS		
1100	O OF INVESTMENTS AND LOAN GUARANT I of Included Investments (Sub Section I, 11b) and A, Section B, Line 3 of this report)]	EEC TO LITTI TOWN TO AND		Total Utility Plant	0.25 %	
	SECTION	ON F. INVESTMENTS, L SUB SECTI	OAN GUARANTEES AND ON IV. LOAN	LOANS		
No	Organization	Maturity Date	Original Amount	Loan Balance		
	(a)	(b)	(S)	(\$)	Rural Development	
	TOTAL		16)	(d)	(e)	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

December, 2012

	SECTION G. MATERIALS AND S	UPPLIES INVENTORY		
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD	BALANCE END OF YEAR
2. Other Fuel	30,130,701	218,735,885	222,747,900	(d)
Production Plant Parts and Supplies	3,763,312	36,064,270	31,800,656	26,118,686 8,026,926
4. Station Transformers and Equipment	22,273,445	7,790,022	7,756,077	22,307,390
5. Line Materials and Supplies	761,000			0
6. Other Materials and Supplies	2,260,820	492,440	404,790	848,650
7. Total (1 thru 6)	59,189,278	15,422,296	15,882,083	1,801,033
RUS Financial and Operating Report Electric Po	wer Supply - Part VI 4	278,504,913	278,591,506	59,102,685

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

	UNITED STATES DEPARTMENT OF RURAL UTILITIES SERV	AGRICULTURE VICE	BORROWER DESIGNATION	ON KY0062		
	FINANCIAL AND OPERATIN ELECTRIC POWER SUI PART H - ANNUAL SUPPL	PPLY				
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December, 2012			
	SECTION H	. LONG-TERM DEBT AN	D DEBT SERVICE REQUI	REMENTS		
No	1tem	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year)	
1	RUS (Excludes RUS - Economic Development Loans)	210,359,050	18,089,278	448,821,876	(d) 466,911,154	
2	National Rural Utilities Cooperative Finance Corporation	341,358,017	5,406,678	3,797,783	9,204,461	
3	CoBank, ACB	231,426,868	4,386,962	2.572.120		
4	Federal Financing Bank		4,560,902	3,573,132	7,960,094	
5	RUS - Economic Development Loans					
6	Payments Unapplied					
7	Ohio County Kentucky Bonds-Series 1983	58,800,000	2,022,181			
8	Ohio County Kentucky Bonds-Series 2001A	83,300,000	4,998,000		2,022,(8)	
- 1	TOTAL	925,243,935	34,903,099	458,192,791	4,998,000	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT INSTRUCTIONS - See help in the online application.		BORROWER DESIGNATION KY0062			
		PERIOD ENDED December, 2012			
	SECTION I. ANNUAL MEE	TINO	AND BOARD DATA		
I. Date of Last Annual Meeting 9/20/2012	2. Total Number of Members	3	Number of Members Present at Meeting 3	4. Was Quorum Present? Yes	
Number of Members Voting by Proxy or Mail 0	Total Number of Board Members	6	7. Total Amount of Fees and Expenses for Board Members \$ 197,387	8. Does Manager Have Written Contract?	
	SECTION J. MAN-HOUR AN	D PA	YROLL STATISTICS		
1. Number of Full Time Employees	60	Т	4. Payroli Expensed	45,079,561	
2. Man-Hours Worked - Regular Time	1,074,16	3	5. Payroll Capitalized	1,002,012	
. Man-Hours Worked · Overtime	134,73	8	6. Payroll Other	3,203,003	

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

UNITED STATES DEPARTMENT OF RURAL UTILITIES SER		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATIN ELECTRIC POWER SU PART H - ANNUAL SUPPI	PPLY	ii ii	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012	
	SECTION K. LO	NG-TERM LEASES	
No Name Of Lessor (a)		Type Of Property (b)	Rental This Year
1 Louisville Gas & Electric Company	Interconne	ect Facilities - Cloverport Sub	21,11
TOTAL			21,11

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION KYO 062			
		PERIOD ENDED December, 2012			
INSTRUCTIONS - See help in the online application.					
	SECTION L. RENE	WABLE ENERG	Y CREDITS		t.
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS	RETIREMENTS	ADJUSTMENTS AND TRANSFER	BALANCE END OF YEAR
Renewable Energy Credits		(2)	(6)	(0)	(e)

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE KY0062 FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PERIOD ENDED PART I - LINES AND STATIONS December, 2012 INSTRUCTIONS - See help in the online application. SECTION A. EXPENSES AND COSTS ACCOUNT ITEM LINES STATIONS NUMBER (b) Transmission Operation Supervision and Engineering 560 265,236 360,606 2 Load Dispatching 561 3,966,746 3. Station Expenses 562 **以** 773.022 4 Overhead Line Expenses 563 975,572 Underground Line Expenses 564 6 Miscellaneous Expenses 566 257,941 412,849 7. Subtotal (1 thru 6) 5,465,495 1,546,477 8. Transmission of Electricity by Others 565 3,082,093 达出一种 9 Rents 567 24,701 10. Total Transmission Operation (7 thru 9) 8,547,588 1,571,178 Transmission Maintenance 11. Supervision and Engineering 568 239.483 244,791 12. Structures 569 22,426 13. Station Equipment 570 1,554,891 14. Overhead Lines 571 1,805,126 15. Underground Lines 572 16. Miscellaneous Transmission Plant 573 296,087 445,194 17. Total Transmission Maintenance (11 thru 16) 2,340,696 2,267,302 Total Transmission Expense (10 + 17) 18. 10,888,284 3,838,480 19 RTO/ISO Expense - Operation 575.1-575.8 2,262,435 20. RTO/ISO Expense - Maintenance 576.1-576.5 21. Total RTO/ISO Expense (19 + 20) **进行,让通** 2,262,435 22. Distribution Expense - Operation 580-589 23. Distribution Expense - Maintenance 590-598 24. Total Distribution Expense (22 + 23) 25. Total Operation And Maintenance (18 + 21 + 24)13,150,719 3,838,480 **Fixed Costs** 26. Depreciation - Transmission 403.5 1,841,075 2,803,949 27. Depreciation - Distribution 403.6 28. Interest - Transmission 427 2,732,554 3,230,274 29. Interest - Distribution 427 30. Total Transmission (18 + 26 + 28) 15,461,913 **全国的** 9,872,703 31. Total Distribution (24 + 27 + 29)32. Total Lines And Stations (21 + 30 + 31)17,724,348 9,872,703 SECTION B. FACILITIES IN SERVICE SECTION C. LABOR AND MATERIAL SUMMARY TRANSMISSION LINES SUBSTATIONS 1. Number of Employees VOLTAGE (kV) MILES TYPE CAPACITY(kVA) LINES STATIONS 161 KV 362.80 13. Distribution Lines 2. Oper, Labor 345 KV 68.40 1,555,834 936,457 138 KV 14.40 14. Total (12 + 13) 1,284.80 3. Maint. Labor 4 1.326.549 69 KV 839.20 1,468,675 15. Stepup at 1,879,800 4. Oper. Material Generating Plants 9,254,189 634,721 16. Transmission 3,595,000

5. Maint, Material

2. Avg. No. of Distribution Consumers Served

Total

5,474,800

3. Avg. No. of Hours Out Per Consumer RUS Financial and Operating Report Electric Power Supply - Part 1 - Lines and Stations

1,284.80

17. Distribution

18. Total (15 thru 17)

5,

6.

7.

8.

9

10.

11.

12.

Total (1 thru 11)

Revision Date 2010

798,627

66.290.60

113,252.00

.60

1,014,146

SECTION D. OUTAGES