

# SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004  
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

RECEIVED

MAY 17 2013

PUBLIC SERVICE  
COMMISSION

May 15, 2013

Mr. Jeff Derouen  
Executive Director  
KY Public Service Commission  
PO Box 615  
Frankfort KY 40602-0615

Re: Case No. 2012-00486  
An Examination by the Public Service Commission  
of the Environmental Surcharge Mechanism of  
East Kentucky Power Cooperative Inc for the  
Two-Year Billing Period Ending June 30, 2011; for  
the Six-Month Billing Periods Ending December 31, 2011,  
and June 30, 2012; and the Pass-Through Mechanism  
for the Sixteen Member Distribution Cooperatives

Dear Mr. Derouen:

Attached are the original and five copies of Salt River Electric Cooperative Corporation's Responses to Commission Staff's Third Request for Information to Big Sandy RECC, Blue Grass ECC, Cumberland Valley Electric, Grayson RECC, Inter-County EC, Licking Valley RECC, Salt River ECC and Shelby Energy in the above-named case.

If you have any questions about these responses, please contact this office.

Sincerely,

Larry Hicks  
President and CEO

Enclosures

RECEIVED

MAY 17 2013

PUBLIC SERVICE  
COMMISSION

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

IN THE MATTER OF:

AN EXAMINATION BY THE PUBLIC SERVICE )  
COMMISSION OF THE ENVIRONMENTAL SURCHARGE )  
MECHANISM OF EAST KENTUCKY POWER )  
COOPERATIVE INC FOR THE TWO-YEAR BILLING ) CASE NO.  
PERIOD ENDING JUNE 30, 2011; FOR THE SIX-MONTH ) 2012-00486  
BILLING PERIODS ENDING DECEMBER 31, 2011, AND )  
JUNE 30, 2012; AND THE PASS-THROUGH MECHANISM )  
FOR ITS SIXTEEN MEMBER DISTRIBUTION )  
COOPERATIVES )

SALT RIVER ELECTRIC COOPERATIVE CORPORATION'S  
RESPONSES TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION  
TO  
BIG SANDY RECC  
BLUE GRASS ECC  
CUMBERLAND VALLEY ELECTRIC  
GRAYSON RECC  
INTER-COUNTY EC  
LICKING VALLEY RECC  
SALT RIVER ECC  
SHELBY ENERGY



Salt River Electric

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION	)	
OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF	)	
EAST KENTUCKY POWER COOPERATIVE INC FOR THE	)	CASE NO.
TWO-YEAR BILLING PERIOD ENDING JUNE 30, 2011; FOR	)	2012-00486
THE SIX-MONTH BILLING PERIODS ENDING DECEMBER	)	
31, 2011, AND JUNE 30, 2012; AND THE PASS-THROUGH	)	
MECHANISM FOR ITS SIXTEEN MEMBER DISTRIBUTION	)	
COOPERATIVES	)	

SALT RIVER ELECTRIC RESPONSES  
TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION  
TO  
BIG SANDY RECC  
BLUE GRASS ECC  
CUMBERLAND VALLEY ELECTRIC  
GRAYSON RECC  
INTER-COUNTY ENERGY  
LICKING VALLEY RECC  
SALT RIVER ELECTRIC  
SHELBY ENERGY

The undersigned, Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Request No. 1: The following question is directed to Big Sandy, Blue Grass, Cumberland Valley, Grayson, Inter-County, Licking Valley, Salt River and Shelby. Refer to your particular cooperative's response to Commission Staff's Amended Second Request for Information, Item 2. The request was intended to determine the impact on an average residential customer's monthly bill when the member cooperatives environmental surcharge over- or under-recovery amount is included for a recovery period of six months and a recovery period of 12 months, as compared with the average residential customer's monthly bill without any over- or under-recovery amount included. As a reference, each cooperative may refer to the responses provided by Clark Energy, Farmers RECC, Fleming-Mason RECC, Grayson RECC, Jackson Energy, Nolin RECC, Owen Electric, South Kentucky RECC, and Taylor County RECC. For your particular cooperative, provide:

- a. The average residential customer's monthly bill when no over- or under-recovery amount is included

**Response:** **The average residential customer's monthly bill with no over/under recovery is \$122.94. (See Schedule A.)**

- b. The impact on an average residential customer's monthly bill when your particular cooperative's environmental surcharge over- or under-recovery amount is included for a recovery period of six months

**Response:**            **The impact on an average residential customer's monthly bill with a six-month over/under recovery is (\$1.78). (See Schedule A.)**

- c. The impact on an average residential customer's monthly bill when your particular cooperative's environmental surcharge over- or under-recovery amount is included for a recovery period of 12 months

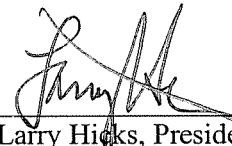
**Response:**            **The impact on an average residential customer's monthly bill with a 12-month over/under recovery is (\$.89). (See Schedule A.)**

- d. All supporting calculations for each item requested above

**Response:**            **See attached documentation.**

**Responsible witness for all responses: J. Edward Boone, Vice-President of Finance**

I hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

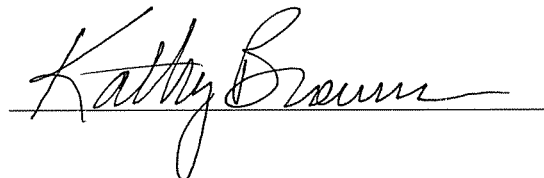



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Larry Hicks, President and CEO  
Salt River Electric Cooperative Corporation

Subscribed and sworn to before me by Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, this 15<sup>th</sup> day of May, 2013.

Notary Public,  
KY State at Large



My Commission Expires:  
December 16, 2014

Salt River Electric Cooperative Corporation  
 Response to request 1a, 1b & 1c

Schedule A

	Actual	Spread	
		6 month	12 month
12-month Average Residential kwh	1273	1273	1273
Residential Rate:			
Customer Charge	8.84	8.84	8.84
Kwh Charge	0.07952	\$101.23	\$101.23
Subtotal	\$110.07	\$110.07	\$110.07
Surcharge December 2012 (1) 11.69%	\$12.87	(2) 10.07% \$11.08	(3) 10.88% \$11.98
Total	\$122.94	\$121.15	\$122.04
Impact		(\$1.78)	(\$0.89)

(1) See Exhibit 1

(2) See Exhibit 2

(3) See Exhibit 3

December 2012 was used as a representative month for the calculation.

Exhibit 1

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Salt River RECC

For the Month Ending December 2012

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-11	6.47%	0.00%	6.47%	\$ 7,355,278		\$ 7,355,278	\$ 5,522,243	\$ 357,321	\$ 30,681	\$ 388,002	\$ 9,446,000		\$ 9,446,000	\$ 7,212,452	5.38%
Feb-11	6.45%	0.00%	6.45%	\$ 6,022,430		\$ 6,022,430	\$ 5,474,057	\$ 353,267	\$ -	\$ 353,267	\$ 7,102,805		\$ 7,102,805	\$ 7,089,715	4.90%
Mar-11	11.59%	0.00%	11.59%	\$ 5,106,340		\$ 5,106,340	\$ 5,487,383	\$ 635,988	\$ -	\$ 635,988	\$ 6,539,896		\$ 6,539,896	\$ 7,101,189	8.97%
Apr-11	12.56%	0.00%	12.56%	\$ 4,377,322		\$ 4,377,322	\$ 5,568,212	\$ 699,367	\$ -	\$ 699,367	\$ 6,212,196		\$ 6,212,196	\$ 7,204,580	9.85%
May-11	14.35%	0.00%	14.35%	\$ 5,055,517		\$ 5,055,517	\$ 5,627,842	\$ 807,595	\$ -	\$ 807,595	\$ 6,325,502		\$ 6,325,502	\$ 7,294,933	11.21%
Jun-11	13.99%	0.00%	13.99%	\$ 6,243,926		\$ 6,243,926	\$ 5,647,345	\$ 790,063	\$ -	\$ 790,063	\$ 8,138,036		\$ 8,138,036	\$ 7,265,925	10.83%
Jul-11	13.15%	0.00%	13.15%	\$ 7,351,113		\$ 7,351,113	\$ 5,708,890	\$ 750,719	\$ 156,448	\$ 907,167	\$ 8,776,608		\$ 8,776,608	\$ 7,356,069	12.49%
Aug-11	11.28%	0.00%	11.28%	\$ 6,895,872		\$ 6,895,872	\$ 5,734,130	\$ 646,810	\$ 156,448	\$ 803,258	\$ 8,624,296		\$ 8,624,296	\$ 7,380,423	10.92%
Sep-11	12.01%	0.00%	12.01%	\$ 5,340,813		\$ 5,340,813	\$ 5,744,822	\$ 689,953	\$ 156,448	\$ 846,401	\$ 6,435,573		\$ 6,435,573	\$ 7,350,871	11.47%
Oct-11	14.85%	0.00%	14.85%	\$ 4,628,814		\$ 4,628,814	\$ 5,818,622	\$ 864,065	\$ 156,448	\$ 1,020,513	\$ 5,721,061		\$ 5,721,061	\$ 7,408,861	13.88%
Nov-11	15.11%	0.00%	15.11%	\$ 5,233,064		\$ 5,233,064	\$ 5,896,327	\$ 890,935	\$ 156,448	\$ 1,047,383	\$ 6,882,109		\$ 6,882,109	\$ 7,455,222	14.14%
Dec-11	14.21%	0.00%	14.21%	\$ 6,208,031		\$ 6,208,031	\$ 5,818,210	\$ 826,768	\$ 156,448	\$ 983,216	\$ 7,627,812		\$ 7,627,812	\$ 7,319,324	13.19%
Jan-12	12.09%	0.00%	12.09%	\$ 6,662,452		\$ 6,662,452	\$ 5,760,475	\$ 696,441	\$ -	\$ 696,441	\$ 8,123,903		\$ 8,123,903	\$ 7,209,150	9.52%
Feb-12	10.78%	0.00%	10.78%	\$ 5,812,780		\$ 5,812,780	\$ 5,743,004	\$ 619,096	\$ -	\$ 619,096	\$ 7,338,504		\$ 7,338,504	\$ 7,228,791	8.59%
Mar-12	12.92%	0.00%	12.92%	\$ 4,897,611		\$ 4,897,611	\$ 5,725,610	\$ 739,749	\$ -	\$ 739,749	\$ 6,089,243		\$ 6,089,243	\$ 7,191,237	10.23%
Apr-12	14.94%	0.00%	14.94%	\$ 4,122,934		\$ 4,122,934	\$ 5,704,411	\$ 852,239	\$ -	\$ 852,239	\$ 5,690,014		\$ 5,690,014	\$ 7,147,722	11.85%
May-12	16.90%	0.00%	16.90%	\$ 5,513,452		\$ 5,513,452	\$ 5,742,572	\$ 970,495	\$ -	\$ 970,495	\$ 6,636,921		\$ 6,636,921	\$ 7,173,673	13.58%
Jun-12	15.55%	0.00%	15.55%	\$ 6,043,338		\$ 6,043,338	\$ 5,725,856	\$ 890,371	\$ -	\$ 890,371	\$ 7,795,215		\$ 7,795,215	\$ 7,145,105	12.41%
Jul-12	14.51%	0.00%	14.51%	\$ 7,177,531		\$ 7,177,531	\$ 5,711,391	\$ 828,723	\$ -	\$ 828,723	\$ 8,766,217		\$ 8,766,217	\$ 7,144,239	11.60%
Aug-12	14.13%	0.00%	14.13%	\$ 6,390,370		\$ 6,390,370	\$ 5,669,266	\$ 801,067	\$ -	\$ 801,067	\$ 7,941,875		\$ 7,941,875	\$ 7,087,371	11.21%
Sep-12	16.23%	0.00%	16.23%	\$ 5,401,591		\$ 5,401,591	\$ 5,674,331	\$ 920,944	\$ -	\$ 920,944	\$ 6,788,493		\$ 6,788,493	\$ 7,116,780	12.99%
Oct-12	17.57%	0.00%	17.57%	\$ 4,765,334		\$ 4,765,334	\$ 5,685,707	\$ 998,979	\$ -	\$ 998,979	\$ 6,160,026		\$ 6,160,026	\$ 7,153,361	14.04%
Nov-12	18.23%	0.00%	18.23%	\$ 5,790,654		\$ 5,790,654	\$ 5,732,173	\$ 1,044,975	\$ -	\$ 1,044,975	\$ 7,284,644		\$ 7,284,644	\$ 7,186,905	14.61%
Dec-12	14.61%	0.00%	14.61%	\$ 6,425,783		\$ 6,425,783	\$ 5,750,319	\$ 840,122	\$ -	\$ 840,122					11.69%

Notes:

Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Exhibit 2

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Salt River RECC

For the Month Ending December 2012

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Notes:  
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Exhibit 3

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Salt River RECC

For the Month Ending December 2012

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Sep-11	12.01%	0.00%	12.01%	\$ 5,340,813		\$ 5,340,813	\$ 5,744,822	\$ 689,953	\$ 156,448	\$ 846,401	\$ 6,435,573		\$ 6,435,573	\$ 7,350,871	11.47%
Oct-11	14.85%	0.00%	14.85%	\$ 4,628,814		\$ 4,628,814	\$ 5,818,622	\$ 864,065	\$ 156,448	\$ 1,020,513	\$ 5,721,061		\$ 5,721,061	\$ 7,408,861	13.88%
Nov-11	15.11%	0.00%	15.11%	\$ 5,233,064		\$ 5,233,064	\$ 5,896,327	\$ 890,935	\$ 156,448	\$ 1,047,383	\$ 6,882,109		\$ 6,882,109	\$ 7,455,222	14.14%
Dec-11	14.21%	0.00%	14.21%	\$ 6,208,031		\$ 6,208,031	\$ 5,818,210	\$ 826,768	\$ 156,448	\$ 983,216	\$ 7,627,812		\$ 7,627,812	\$ 7,319,324	13.19%
Jan-12	12.09%	0.00%	12.09%	\$ 6,662,452		\$ 6,662,452	\$ 5,760,475	\$ 696,441	\$ (58,222)	\$ 638,219	\$ 8,123,903		\$ 8,123,903	\$ 7,209,150	8.72%
Feb-12	10.78%	0.00%	10.78%	\$ 5,812,780		\$ 5,812,780	\$ 5,743,004	\$ 619,096	\$ (58,222)	\$ 560,874	\$ 7,338,504		\$ 7,338,504	\$ 7,228,791	7.78%
Mar-12	12.92%	0.00%	12.92%	\$ 4,897,611		\$ 4,897,611	\$ 5,725,610	\$ 739,749	\$ (58,222)	\$ 681,527	\$ 6,089,243		\$ 6,089,243	\$ 7,191,237	9.43%
Apr-12	14.94%	0.00%	14.94%	\$ 4,122,934		\$ 4,122,934	\$ 5,704,411	\$ 852,239	\$ (58,222)	\$ 794,017	\$ 5,690,014		\$ 5,690,014	\$ 7,147,722	11.04%
May-12	16.90%	0.00%	16.90%	\$ 5,513,452		\$ 5,513,452	\$ 5,742,572	\$ 970,495	\$ (58,222)	\$ 912,273	\$ 6,636,921		\$ 6,636,921	\$ 7,173,673	12.76%
Jun-12	15.55%	0.00%	15.55%	\$ 6,043,338		\$ 6,043,338	\$ 5,725,856	\$ 890,371	\$ (58,222)	\$ 832,149	\$ 7,795,215		\$ 7,795,215	\$ 7,145,105	11.60%
Jul-12	14.51%	0.00%	14.51%	\$ 7,177,531		\$ 7,177,531	\$ 5,711,391	\$ 828,723	\$ (58,222)	\$ 770,501	\$ 8,766,217		\$ 8,766,217	\$ 7,144,239	10.78%
Aug-12	14.13%	0.00%	14.13%	\$ 6,390,370		\$ 6,390,370	\$ 5,669,266	\$ 801,067	\$ (58,222)	\$ 742,845	\$ 7,941,875		\$ 7,941,875	\$ 7,087,371	10.40%
Sep-12	16.23%	0.00%	16.23%	\$ 5,401,591		\$ 5,401,591	\$ 5,674,331	\$ 920,944	\$ (58,222)	\$ 862,722	\$ 6,788,493		\$ 6,788,493	\$ 7,116,780	12.17%
Oct-12	17.57%	0.00%	17.57%	\$ 4,765,334		\$ 4,765,334	\$ 5,685,707	\$ 998,979	\$ (58,222)	\$ 940,757	\$ 6,160,026		\$ 6,160,026	\$ 7,153,361	13.22%
Nov-12	18.23%	0.00%	18.23%	\$ 5,790,654		\$ 5,790,654	\$ 5,732,173	\$ 1,044,975	\$ (58,222)	\$ 986,753	\$ 7,284,644		\$ 7,284,644	\$ 7,186,905	13.79%
Dec-12	14.61%	0.00%	14.61%	\$ 6,425,783		\$ 6,425,783	\$ 5,750,319	\$ 840,122	\$ (58,222)	\$ 781,900					10.88%

Notes:  
Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.



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