OWEN Electric

A Touchstone Energy Cooperative 1

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PUBLIC SERVICE COMMISSION

Rate Case No. 2012-00486

AMENDED 2nd INFORMATION REQUEST FOR COMMISSION STAFF OWEN ELECTRIC COOPERATIVE INC

> 8205 Hwy 127 N PO Box 400 Owenton, KY 40359 502-484-3471

CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW
523 Highland Avenue
P.O. Box 353
Carrollton, Kentucky 41008

James M. Crawford Ruth H. Baxter Phone: (502) 732-6688 1-800-442-8680

Fax: (502) 732-6920 Email: CBJ523@AOL.COM

February 14, 2013

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602

RE: Owen Electric Cooperative, Inc.

Case No. 2012-00486

Dear Mr. Derouen:

Please find enclosed the original and five (5) copies of Owen Electric Cooperative, Inc.'s Responses to Commission Staff's Second Information Request.

Please contact me with any questions regarding this filing.

Respectfully submitted,

CRAWFORD & BAXTER, P.S.C.

JMC/mns

Enclosures

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE, INC. FOR THE)	
TWO-YEAR BILLING PERIOD ENDING)	CASE NO.
JUNE 30, 2011, FOR THE SIX-MONTH BILLING)	2012-00486
PERIODS ENDING DECEMBER 31, 2011 AND)	
JUNE 30, 2012, AND THE PASS THROUGH)	
MECHANISM FOR ITS SIXTEEN MEMBER)	
DISTRIBUTION COOPERATIVES)	

COMMISSION STAFF'S AMENDED SECOND REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC.'S SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

The Commission Staff's second request for information issued earlier today is amended as set forth herein to request information from East Kentucky Power Cooperative, Inc.'s ("EKPC") sixteen member cooperatives ("member cooperatives") rather than from EKPC. Each member cooperative, pursuant to 807 KAR 5:001, is to file with the Commission the original and five copies of the following information, with a copy to all parties of record. The information requested herein is due by February 14, 2013. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the

preparation of the response on behalf of the entity, that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Each member cooperative shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which a member cooperative fails or refuses to furnish all or part of the requested information, a written explanation shall be provided of the specific grounds for the failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

- 1. Each member cooperative should refer to EKPC's responses to Commission Staff's First Request for Information, Item 2, and respond to the following:
- a. Have you experienced any problems in administering the refund of any over-recovery or collection of any under-recovery of environmental surcharge costs?
- b. Do you recommend any changes from the current method of refunding/collecting any over- or under-recovery of environmental surcharge costs over a six-month time period? If so, what is the time period you believe is appropriate?

Describe the benefits, if any, of allowing the refund/collection of any C. over- or under-recovery of environmental surcharge costs to be spread over a time period different from the current six-month recovery period.

d. Describe the negative effects, if any, of allowing the refund/collection of over- or under-recovery of environmental surcharge costs to be spread over a time period different from the current six-month period.

2. Provide the member cooperative's actual average residential customer's monthly kWh usage. Based on this usage amount, provide the dollar impact any overor under-recovery will have on the average residential customer's bill for a recovery period of six months and a recovery period of 12 months.

Jeff Derouen

arow Bremelfor **Executive Director**

Public Service Commission

211 Sower Boulevard

P.O. Box 615

Frankfort, KY 40602

JAN 2 4 2013 DATED

cc: Parties of Record

Allen Anderson President & CEO South Kentucky R.E.C.C. 925-929 N. Main Street [¬]. O. Box 910

merset, KY 42502-0910

Kerry K Howard CEO Licking Valley R.E.C.C. P. O. Box 605 271 Main Street West Liberty, KY 41472 Mark Stallons President & CEO Owen Electric Cooperative, Inc. 8205 Highway 127 North P. O. Box 400 Owenton, KY 40359

Anthony S Campbell President & CEO East Kentucky Power Cooperative, Inc. 4775 Lexington Road P. O. Box 707 Winchester, KY 40392-0707

James L Jacobus President & CEO Inter-County Energy Cooperative Corporation 1009 Hustonville Road P. O. Box 87 Danville, KY 40423-0087

Mike Williams President & CEO Blue Grass Energy Cooperative Corp. 1201 Lexington Road P. O. Box 990 Nicholasville, KY 40340-0990

Paul G Embs President & CEO Clark Energy Cooperative, Inc. 2640 Ironworks Road P. O. Box 748 Winchester, KY 40392-0748

Debbie J Martin President & CEO Shelby Energy Cooperative, Inc. 620 Old Finchville Road Shelbyville, KY 40065

Carol Wright President & CEO Jackson Energy Cooperative Corporation 115 Jackson Energy Lane McKee, KY 40447

David Estepp President & General Manager Big Sandy R.E.C.C. 504 11th Street Paintsville, KY 41240-1422

Michael L Miller President & CEO Nolin R.E.C.C. 411 Ring Road Elizabethtown, KY 42701-6767

Carol Ann Fraley President & CEO Grayson R.E.C.C. 109 Bagby Park Grayson, KY 41143

Barry L Myers Manager Taylor County R.E.C.C. 625 West Main Street P. O. Box 100 Campbellsville, KY 42719

Ted Hampton Manager Cumberland Valley Electric, Inc. Highway 25E P. O. Box 440 Gray, KY 40734

Christopher S Perry President & CEO Fleming-Mason Energy Cooperative, Inc. 1449 Elizaville Road P. O. Box 328 Flemingsburg, KY 41041

Larry Hicks President & CEO Salt River Electric Cooperative Corp. 111 West Brashear Avenue P. O. Box 609 Bardstown, KY 40004

Bill Prather President & CEO Farmers R.E.C.C. 504 South Broadway P. O. Box 1298 Glasgow, KY 42141-1298 Affiant, Rebecca Witt, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge and belief.

Rebecca Witt, Senior Vice President of Corporate Services

Subscribed and sworn to before me by the affiant, Rebecca Witt, this ________ day of February, 2013.

Notary Wellssa K Morre
State-at-Large

My Commission expires April 14th 2015

		,	

Each member cooperative should refer to EKPC's responses to Commission Staff's First

Request for information, Item 2, and respond to the following:

Question a:

Have you experienced any problems in administering the refund of any over-recovery or

collection of any under-recovery of environmental surcharge costs?

Response a:

Owen has not experienced any problems with the administration of the refund or collection of any

over/under recovery of environmental surcharge costs. For purposes of this response, the term

"administration" refers to the calculation of any over/under recovery of costs, the reporting of

these calculations to EKPC, and the implementation of the new environmental surcharge factor

on our members' bills.

Question b:

Do you recommend any changes from the current method of refunding/collecting any over-or

under-recovery of environmental surcharge costs over a six-month time period? If so, what is

the time period you believe is appropriate?

Response b:

Yes. Because of the significant amount of the under-recovery of environmental surcharge costs,

and the fact that this case encompasses an eighteen month review period, Owen believes that a

longer recovery period would be appropriate in this case. Owen, therefore, requests that it be

allowed to collect the under-recovery of environmental surcharge costs in this case over a twelve

(12) month period.

Question c:

Describe the benefits, if any, of allowing the refund/collection of any over-or under- recovery of

environmental surcharge costs to be spread over a time period different from the current

six-month period.

Response c:

The benefits in spreading the refund/collection of the over/under recovery of costs would be to mitigate the impact of the refund/collection to the cooperative and to its members. Owen experienced an under recovery of environmental surcharge costs of approximately \$2.4 million during the eighteen month period under review in this case. Collecting such a large amount from our members over a six month period would place a significant burden upon our membership. By allowing Owen to spread the collection of the under recovery amount over a longer time period, the Commission would mitigate that burden to Owen's members while still allowing the cooperative to fully collect the under recovery of environmental surcharge costs.

Question d:

Describe the negative effects, if any, of allowing the refund/collection of over- or under-recovery of the environmental surcharge costs to be spread over a time period different from the current six-month period.

Response d:

Owen does not anticipate any negative effects of allowing the refund/collection of over- or under-recovery of the environmental surcharge costs to be spread over a longer period of time.

Witness: Rebecca Witt

OWEN ELECTRIC COOPERATIVE CASE NO 2012-00486 RESPONSE TO COMMISSION STAFF'S SECOND INFORMATION REQUEST

Question:

Provide the member cooperative's actual average residential customer's monthly kWh usage. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's bill for a recovery period of six months and a recovery period of 12 months.

Response:

Owen Electric Cooperative's average residential member's monthly kWh usage is 1,080. The projected impact of the collection of the environmental surcharge under-recovery on the average residential bill, utilizing a six month recovery period, is \$6.19. By utilizing a twelve month recovery period, the increase per average residential member is reduced to \$2.74. See attached pages for detailed calculations.

" No 2 ب a 2 of 5 Witness: Rebecca Witt

OWEN ELECTRIC COOPERATIVE PSC CASE NO 2012-00486 CALCULATION OF AVERAGE RESIDENTIAL BILL

	Actual Average - 2012	ige - 2012	Assuming 6 Month Recovery	th Recovery	Assuming 12 Month Recovery	th Recovery
12 Month average residential kWh		1,080		1,080		1,080
Customer charge		\$14.20		\$14.20		\$14.20
kWh Charge	\$0.085450	\$92.29	\$0.085450	\$92.29	\$0.085450	\$92.29
Average FAC factor/kWh	(0.0012)	(1.32)	(0.0012)	(1.32)	(0.0012)	(1.32)
Sub-Total		\$105.16		\$105.16		\$105.16
Average Environmental Surcharge	10.48%	\$11.02	16.37%	\$17.22	13.09%	\$13.77
Average monthly Residential bill		\$116.18		\$122.38		\$118.93
Impact on the average monthly bill				\$6.19		\$2.74

Item No 2 page 395

For the Mun	Bulling	For the Month Chairing December 1915								(Feb)	(98)	(8h	(6)	(10)	(11)	(12)	(13)	(14)	(15)
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Dec-17	4.01.70		•														Average ES Factor	actor	10.48%

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Owen Electric Cooperative

Notes:

Rower Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.

Rower Total Monthly Retail Revenues in Column (11), (13), (14), (13), and (14) are net of Green Fower Revenues.

In September 2011 discovered an error in the Owen Revenues reported in Column 11 for April 2011; corrected revenues included in this schedule. Correction for the penod May - August 2011 will be addressed in six-month review.

Item No 2 page 4 of 5

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Owen Electric Cooperative

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For the Month Ending December 2012

(15)	Owen	Pass	Through	Mechanism	Factor, Net of	Gallatin + Sch B	Col (10) / Col (14)		-1.42%	4.15%	10.11%	8.60%	10.78%	9.24%	6.99%	4.20%	6.84%	10.70%	8.81%	7.22%	6.41%	6.64%	9.84%	11.91%	13.53%	10.57%	15.07%	14.06%	18.64%	18.54%	17.35%	14.55%
(14)	12-months	pepua	Avg. Retail	Revenues, A	Net Exclusive of Fa	Gallatin + Sch B Gal	Cal		7.621.418	7,666,256	7,623,683	7,666,442	7,699,888	7,754,656	7,732,516	7,813,220	7,772,215	7,766,493	7,808,997	7,849,175	7,849,324	7,771,143	7,721,852	7,673,407	7,680,717	7,689,368	7,801,143	7,736,671	7,707,416	7,676,043	7,721,203	7,717,762
(13)	Owen	Net Monthly	Retail	Revenues	exclusive of Ne	Gallatin + Sch B Ga	Col. (11) -	Cal. (12)	9.132.136 \$	9.748,683 \$	8,330,442 \$	7,032,943 \$	6,231,011 \$	\$ 7,227,563 \$	\$ 7,502,202 \$	9,902,355 \$	8,282,103 \$	6,560,583 \$	6,506,904 \$	7,733,170 \$	9,133,934 \$	8,810,506 \$	7,738,947 \$	6,451,608 \$	6,318,728 \$	7,331,378 \$	8,843,501 \$	9,128,686 \$	7,931,045 \$	6,184,112 \$	7,048,822 \$	7,691,877 \$
(12)	On-Peak	Retail	Revenue	Adjustment		Ö			s	· vs	w	(A)	S	S	S	S	s	S	S	S	S	S	S	S	S	S	S	S	w	S	(r)	w
(11)	Owen	Total	Monthly Retail	Revenues	exclusive of	Gallatin + Sch B			9.132.136	9,748,683	8,330,442	7,032,943	6,231,011	7,227,563	7,502,202	9,902,355	8,282,103	6,560,583	6,506,904	7,733,170	9,133,934	8,810,506	7,738,947	6,451,608	6,318,728	5 7,331,378	8,843,501	9,128,686	7,931,045	6,184,112	7,048,822	7,691,877
(10)	Owen	Net Revenue	Revenue	Requirement	exclusive of	Gallatin + Sch B	Col (8f) + Col (9)		(108.140) \$	316.228	775,151	655,549	826,329	711,349 \$	542,377	325,150	534,126	831,927	683,965	564,189	503,115	521,511	764,909	919,577	1,037,896	811,844	1,158,473	1,096,658	1,441,826	1,429,208	1,331,568	1,123,345
(6)	Amortization	ŏ	(Over)/Under	Recovery	excl. of	Gallatin	0		,	,	,	,	,	'	(134,892) \$	(134,892) \$	(134,892) \$	(134,892) \$	(134,892) \$	(134,892) \$,		,		,	·	402,898 \$	402,898 \$	402,898 \$	402,898 \$	402,898 \$	402,898 \$
(8f)	Owen	Revenue	Requirements	exclusive of	Gallatin	and Schedule B	Col (8a)-{Col (8b)+	Col(8c)]-[Col(8d)+Col(8e)]	(108.140) \$	316,228 \$	775,151 \$	655,549 \$	826,329 \$	711,349 \$	677,269 \$	460,042 \$	669,018 \$	966,819 \$	818,857 \$	\$ 180,081	503,115 \$	521,511 \$	764,909 \$	919,577 \$	1,037,896 \$	811,844 \$	\$ 52,575 \$	\$ 092,760 \$	1,038,928 \$	1,026,310 \$	\$ 928,670 \$	720,447 \$
(8e)	Amortization	of EKPC	Schedule B	Over)/Under	Recovery of	Revenues		0	ı	,	1	'	·	·	·	,	<i>ι</i> ,	·	ı	·	'		,	·	ı,	<i>ι</i> ,	'	,	'n	'n	,	
(84)	EKPC A	Schedule B	Surcharge S	Revenues (C	<u>uc</u>				128.427 \$	52.615 \$	52,828 \$	98,274 \$	107,402 \$	144,400 \$	143,682 \$	139,949 \$	108,679 \$	119,010 \$	144,192 \$	142,376 \$	137,046 \$	107,570 \$	\$ 988'86	107,265 \$	133,941 \$	157,558 \$	148,663 \$	139,927 \$	133,137 \$	153,397 \$	168,873 \$	165,590 \$
(8c)	Amortization	S Jo	Over)/Under	Recovery	of Gallatin	Revenues			'n	,	<i>σ</i>	1	ss '	s '	S	'n	ss ·	υ Դ	'n	,	υ ?	s ,	s)	67	v)	os ,	ς	1	(A)	(A)	,	,
(gp)	Gallatin Ar	Surcharge	Revenues (O						571.134 \$	217.326 \$	225,279 \$	404,649 \$	405,230 \$	453,174 \$	415,067 \$	464,683 \$	364,045 \$	342,964 \$	5 515,211 \$	5 545,093 \$	534,972 \$	417,788 \$	390,959 \$	416,840 \$	464,109 \$	535,468 \$	498,280 \$	527,282 \$	386,097 \$	514,869 \$	672,764 \$	526,482 \$
(8a)	Owen	Ravenue	Requirement				Col (3) x Col (7)		\$ 591.421 \$	\$ 586,169 \$	\$ 1,053,258 \$	\$ 1,158,472 \$	\$ 1,338,961 \$	\$ 1,308,923 \$	\$ 1,236,018 \$	\$ 1,064,674 \$	\$ 1,141,742 \$	\$ 1,428,793	\$ 1,478,260	\$ 1,386,550	\$1,175,133 \$	\$ 1,046,869 \$	\$ 1,254,754 \$	\$ 1,443,682 \$	\$ 1,635,946 \$	\$ 1,504,870 \$	\$ 1,402,518	\$ 1,360,969 \$	\$ 1,558,162	\$ 1,694,576	\$ 1,770,307 \$	\$ 1,412,519
(7)	EKPC 12-months	Ended Average	Monthly Revenue	from Sales to	Owen				9.140.172	9.082.997	9,087,648	9,223,505	9,330,740	9,356,135	9,399,379	9,438,603	9,506,595	9,621,499	9,783,323	9,757,565	9,719,876	9,711,213	9,711,721	9,663,199	9,680,156	9,677,619	9,665,870	9,631,768	9,600,508	9,644,712	9,710,954	9,668,167
(9)	EKPC Net E	Monthly	Sales	Д	Owen		Cal. (4) -	Col. (5)	11.551.290 \$	9.929.671	9,174,249 \$	8,452,583 \$	8,907,570 \$	9,885,210 \$	10,974,454 \$	11,006,198 \$	9,319,185 \$	8,121,703 \$	9,349,405 \$	10,419,264 \$	11,099,015 \$	9,825,724 \$	9,180,345 \$	7,870,314 \$	9,111,053 \$	9,854,764 \$	10,833,473 \$	10,596,976 \$	8,944,054 \$	8,652,155 \$	10,144,311 \$	9,905,814 \$
(5)	On-peak	Revenue	Adjustment						u	·	· va	v	(A)	S	(A)	s	w	v	(A)	w	s	s	(A)	v»	v)	v)	S	(A)	G	G	49	v.
(4)	EKPC	Monthly	Revenues	from Sales	to Owen				\$ 11.551.290	\$ 9929.671	\$ 9,174,249	\$ 8,452,583	\$ 8,907,570	\$ 9,885,210	\$ 10,974,454	\$ 11,006,198	\$ 9,319,185	\$ 8,121,703	\$ 9,349,405	\$ 10,419,264	\$ 11,099,015	\$ 9,825,724	\$ 9,180,345	\$ 7,870,314	\$ 9,111,053	\$ 9,854,764	\$ 10,833,473	\$ 10,596,976	\$ 8,944,054	\$ 8,652,155	\$ 10,144,311	\$ 9,905,814
(6)					EKPC	MESF %	Col. (1) -	Col. (2)	6 47%	_	11.59%	12.56%	14.35%	13.99%	13.15%	11.28%	12.01%	14.85%	15.11%	14.21%	12.09%	10.78%	12.92%	14.94%	16.90%	15.55%	14.51%		16.23%	17.57%	18.23%	14.61%
(2)					EKPC	BESF %			%00.0	%00.0	0.00%	%00.0	0.00%	0.00%	%00.0	0.00%	%00.0	0.00%	0.00%	0.00%	0.00%	0.00%	%00.0	%00.0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Ε					EKPC	CESF %			6.47%	6.45%	11.59%	12.56%	14.35%	13.99%	13.15%	11.28%	12.01%		15.11%			10,78%						14.13%				14.61%
		_	Surcharge	Factor	Expense	Month			11-08	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12

Notes:

Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.

Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

September 2011 discovered a error in the Owen Revenues reported in Column 11 for April 2011; corrected revenues included in this schedule. Correction for the period May - August 2011 will be addressed in six-month review.

16.37%

Average 6 mo. ES Factor

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Owen Electric Cooperative

For the Month Ending December 2012

	(1)	(2)	(3)	(4)	(5)	(9)	(2)	(8a)	(gp)	(8c)	(8d)	(8e)	(81)	(6)	(10)	(11)	(12)	(13)	(14)	(15)
				EKPC	On-peak	EKPC Net	EKPC 12-months	Owen	Gallatin	Amortization	EKPC	Amortization	Owen	Amortization	Owen	Owen	On-Peak	Owen	12-months	Owen
				Monthly	Revenue	Monthly	Ended Average	Revenue	Surcharge	of	Schedule B	of EKPC	Revenue	ŏ	Net Revenue	Total	Retail	Net Monthly	papua	Pass
Surcharge				Revenues	Adjustment	Sales	Monthly Revenue	Requirement	Revenues	(Over)/Under	Surcharge	Schedule B	Requirements	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg. Retail	Through
Factor				from Sales		đ	from Sales to			Recovery	Revenues	(Over)/Under	exclusive of	Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues,	Mechanism
Expense	EKPC	EKPC	EKPC	to Owen		Owen	Owen	*****		of Gallatin		Recovery of	Gallatin	excl. of	exclusive of	exclusive of		exclusive of	Net Exclusive of	Factor, Net of
Month	CESF %	BESF %	MESF %							Revenues		Revenues	and Schedule B	Gallatin	Gallatin + Sch B	Gallatin + Sch B		Gallatin + Sch B	Gallatin + Sch B	Gallatin + Sch B
			Col. (1) -			Col. (4) -		Col (3) x Col (7)					Col (8a)-{Col (8b)+		Col (8f) + Col (9)			Col. (11) -		Col (10) / Col (14)
			Col. (2)			Col. (5)							Cal(8c)]-[Cal(8d)+Cal(8e)]					Cal. (12)		
Jan-11	6.47%	0.00%		\$ 11,551,290	s	11,551,290	-	\$ 591,421	\$ 571,134	,	\$ 128,427	, s	\$ (108,140)		\$ (108,140)	\$ 9,132,136		\$ 9,132,136	\$ 7,621,418	-1.42%
Feb-11		0.00%	6.45%	9,929,671	S	9,929,671	\$ 9,082,997	\$ 586,169	\$ 217,326	,	\$ 52,615	, G	\$ 316,228	· s	\$ 316,228	\$ 9,748,683		\$ 9,748,683	\$ 7,666,256	4.15%
Mar-11		0.00%	11.59%	5 9,174,249	(A)	9,174,249	\$ 9,087,648	\$ 1,053,258	\$ 225,279	,	\$ 52,828	· ss	\$ 775,151	, s	\$ 775,151	\$ 8,330,442		\$ 8,330,442	\$ 7,623,683	10.11%
Apr-11	-	0.00%	12.56%	8,452,583	v	8,452,583	\$ 9,223,505	\$ 1,158,472	\$ 404,649	,	\$ 98,274	· s	\$ 655,549	s	\$ 655,549	\$ 7,032,943		\$ 7,032,943	\$ 7,666,442	8.60%
May-11		0.00%	14.35%	8,907,570	w	8,907,570	\$ 9,330,740	\$ 1,338,961	\$ 405,230	,	\$ 107,402	, G	\$ 826,329	, s	\$ 826,329	\$ 6,231,011		\$ 6,231,011	\$ 7,699,888	10.78%
Jun-11		0.00%	13.99%	5 9,885,210	S	9,885,210	\$ 9,356,135	\$ 1,308,923	\$ 453,174	,	\$ 144,400	, s	\$ 711,349	, s	\$ 711,349	\$ 7,227,563		\$ 7,227,563	\$ 7,754,656	9.24%
Jul-11		0.00%		\$ 10,974,454	w	10,974,454	\$ 9,399,379	\$ 1,236,018	\$ 415,067	,	\$ 143,682	69	\$ 677,269	s	\$ 542,377	\$ 7,502,202		\$ 7,502,202	\$ 7,732,516	6.99%
Aug-11		0.00%		\$ 11,006,198	s	11,006,198	\$ 9,438,603	\$ 1,064,674	\$ 464,683	,	\$ 139,949	'n	\$ 460,042	\$ (134,892)	\$ 325,150	\$ 9,902,355		\$ 9,902,355	\$ 7,813,220	4.20%
Sep-11		0.00%	12.01%	5 9,319,185	s	9,319,185	\$ 9,506,595	\$ 1,141,742	\$ 364,045	,	\$ 108,679	'n	\$ 669,018	s	w	\$ 8,282,103		\$ 8,282,103	\$ 7,772,215	6.84%
Oct-11		0.00%	14.85%	\$ 8,121,703	G	8,121,703	\$ 9,621,499	\$ 1,428,793	\$ 342,964	,	\$ 119,010	·	\$ 966,819	v	v	\$ 6,560,583		\$ 6,560,583	\$ 7,766,493	10.70%
Nov-11		0.00%		\$ 9,349,405	v	9,349,405	\$ 9,783,323	\$ 1,478,260	\$ 515,211	,	\$ 144,192	, sə	\$ 818,857	\$ (134,892)	v	\$ 6,506,904		\$ 6,506,904	\$ 7,808,997	8.81%
Dec-11		0.00%	14.21%	\$ 10,419,264	S	10,419,264	\$ 9,757,565	\$ 1,386,550	\$ 545,093		\$ 142,376		\$ 699,081	\$ (134,892)	\$ 564,189	\$ 7,733,170		\$ 7,733,170	\$ 7,849,175	7.22%
Jan-12		0.00%		\$ 11,099,015	S	11,099,015	\$ 9,719,876	\$ 1,175,133	\$ 534,972		\$ 137,046		\$ 503,115	s	\$ 704,564	\$ 9,133,934		\$ 9,133,934	\$ 7,849,324	8.38%
Feb-12		0.00%	10.78%	\$ 9,825,724	s	9,825,724	\$ 9,711,213	\$ 1,046,869	\$ 417,788	,	\$ 107,570	, s	\$ 521,511	s	\$ 722,960	\$ 8,810,506		\$ 8,810,506	\$ 7,771,143	9.21%
Mar-12		0.00%	12.92%	5 9,180,345	v	9,180,345	\$ 9,711,721	\$ 1,254,754	\$ 390,959	,	\$ 98,886	, or	\$ 764,909	və	\$ 966,358	\$ 7,738,947		\$ 7,738,947	\$ 7,721,852	12.44%
Apr-12		0.00%	14.94%	5 7,870,314	S	7,870,314	\$ 9,663,199	\$ 1,443,682	\$ 416,840	,	\$ 107,265	, 49	\$ 919,577	v	\$ 1,121,026	\$ 6,451,608		\$ 6,451,608	\$ 7,673,407	14.52%
May-12		0.00%	16.90%	5 9,111,053	v	9,111,053	\$ 9,680,156	\$ 1,635,946	\$ 464,109	,	\$ 133,941	, s	\$ 1,037,896	v	\$ 1,239,345	\$ 6,318,728		\$ 6,318,728	\$ 7,680,717	16.15%
Jun-12		0.00%	15.55% \$	9,854,764	v	9,854,764	\$ 9,677,619	\$ 1,504,870	\$ 535,468	,	\$ 157,558	, 03	\$ 811,844	v	\$ 1,013,293	\$ 7,331,378		\$ 7,331,378	\$ 7,689,368	13.19%
Jul-12	14.51%	0.00%	14.51%	\$ 10,833,473	G	10,833,473	\$ 9,665,870	\$ 1,402,518	\$ 498,280	,	\$ 148,663	, so	\$ 755,575	\$ 201,449	\$ 957,024	\$ 8,843,501		\$ 8,843,501	\$ 7,801,143	12.45%
Aug-12		0.00%	14.13%	\$ 10,596,976	w	10,596,976	\$ 9,631,768	\$ 1,360,969	\$ 527,282	,	\$ 139,927	, s	\$ 693,760	\$ 201,449	\$ 895,209	\$ 9,128,686		\$ 9,128,686	\$ 7,736,671	11.48%
Sep-12		0.00%	16.23%	8,944,054	S	8,944,054	\$ 9,600,508	\$ 1,558,162	\$ 386,097	,	\$ 133,137	, s	\$ 1,038,928	\$ 201,449	\$ 1,240,377	\$ 7,931,045		\$ 7,931,045	\$ 7,707,416	16.03%
Oct-12	17.57%	0.00%	17.57%	\$ 8,652,155	G	8,652,155	\$ 9,644,712	\$ 1,694,576	\$ 514,869	,	\$ 153,397	, s	\$ 1,026,310	\$ 201,449	\$ 1,227,759	\$ 6,184,112		\$ 6,184,112	\$ 7,676,043	15.93%
Nov-12		0.00%	18.23%	\$ 10,144,311	s	10,144,311	\$ 9,710,954	\$ 1,770,307	\$ 672,764	,	\$ 168,873	, s	\$ 928,670	v	\$ 1,130,119	\$ 7,048,822		\$ 7,048,822	\$ 7,721,203	14.72%
Dec-12	14.61%	0.00%	14.61%	5 9,905,814	w	9,905,814	\$ 9,668,167	\$ 1,412,519	\$ 526,482	,	\$ 165,590	' '	\$ 720,447	\$ 201,449	\$ 921,896	\$ 7,691,877		\$ 7,691,877	\$ 7,717,762	11.94%
Notes:																		Average 12 n	Average 12 mg. ES Factor	13.09%
1000	of Monthly D	Line Course	/ composition	11) includes de	a has basm	narm, charnee	Outen Total Monthly Batail Bayanuse in Column (14) includes demand and anarmy charmes principles and EAC rays	and EAC raye	***											

Notes:

Owen Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.

Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

In September 2011 discovered an error in the Owen Revenues reported in Column 11 for April 2011; corrected revenues included in this schedule. Correction for the peniod May - August 2011 will be addressed in six-month review.

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CERTIFICATE OF SERVICE

I hereby certify that a true copy of the above Responses to Commission Staff's Second Information Request was served by U. S. Mail to all parties on the 14th day of February, 2013, to the following:

Allen Anderson, President & CEO South Kentucky R.E.C.C. 925-929 N. Main Street P.O. Box 910 Somerset, Kentucky 42502-0910

Kerry K. Howard, CEO Licking Valley R.E.C.C. 271 Main Street P.O. Box 605 West Liberty, Kentucky 41472

Anthony S. Campbell, President & CEO East Kentucky Power Cooperative, Inc. 4775 Lexington Road P.O. Box 707 Winchester, KY 40392-0707

James L. Jacobus, President & CEO Inter-County Energy Cooperative Corporation 1009 Hustonville Road P.O. Box 87 Danville, KY 40423-0087

Mike Williams, President & CEO Blue Grass Energy Cooperative Corp. 1201 Lexington Road P.O. Box 990 Nicholasville, KY 40340-0990

Paul G. Embs, President & CEO Clark Energy Cooperative, Inc. 2640 Ironworks Road P.O. Box 748 Winchester, KY 40392-0748

Debbie J. Martin, President & CEO Shelby Energy Cooperative, Inc. 620 Old Finchville Road Shelbyville, KY 40065 Carol Wright, President & CEO Jackson Energy Cooperative Corporation 115 Jackson Energy Lane McKee, KY 40447

David Estepp, President & General Manager Big Sandy R.E.C.C. 504 11th Street Paintsville, KY 41240-1422

Michael L. Miller, President & CEO Nolin R.E.C.C. 411 Ring Road Elizabethtown, KY 42701-6767

Carol Ann Fraley, President & CEO Grayson R.E.C.C. 109 Bagby Park Grayson, KY 41143

Barry L. Myers, Manager Taylor County R.E.C.C. 625 West Main Street P.O. Box 100 Campbellsbville, KY 42719

Ted Hampton, Manager Cumberland Valley Electric, Inc. Highway 25 E P.O. Box 440 Gray, KY 40734

Christopher S. Perry, President & CEO Fleming-Mason Energy Cooperative, Inc. 1449 Elizaville Road P.O. Box 328 Flemingsburg KY 41041

Larry Hicks, President & CEO Salt River Electric Cooperative Corp. 111 West Brashear Avenue P.O. Box 609 Bardstown, KY 40004 Bill Prather, President & CEO Farmers R.E.C.C. 504 South Broadway P.O. Box 1298 Glasgow, KY 42141-1298

Hon. James M. Crawford

Crawford & Baxter, P.S.C.

P.O. Box 353

Carrollton, Kentucky 41008

Phone: (502) 732-6688

Attorney for Owen Electric Cooperative, Inc.