

February 13, 2013

Jeff Derouen, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort Kentucky 40602

RECEIVED

FEB 13 2013

PUBLIC SERVICE
COMMISSION


Re: PSC Case No. 2012-00486

Dear Mr. Derouen,

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses to the Commission Staff's amended second request for information to East Kentucky Power Cooperative, Inc.'s sixteen member distribution cooperatives. Each response includes the name of the witness responsible for responding to the questions related to the information provided. A signed certification of the person supervising the preparation of the response on behalf of the entity, that the response is true and accurate to the best of that person's knowledge and belief is included.

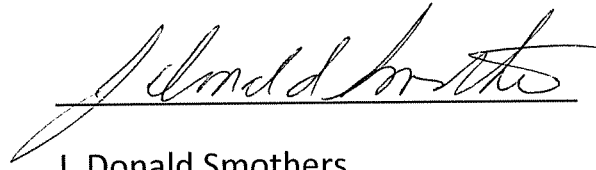
If you have any questions, please contact me at 859-885-2118.

Respectfully submitted,



J. Donald Smothers
Vice President, Financial Services & CFO

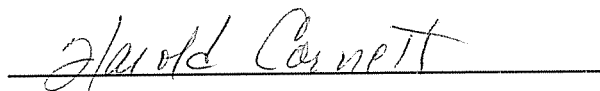
Affiant, J. Donald Smothers, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.

A handwritten signature in cursive script, reading "J. Donald Smothers", written over a horizontal line.

J. Donald Smothers

Subscribed and sworn to before me by the affiant, J. Donald Smothers this 11th day of Feb 2013.

My Commission expires July 31, 2016

A handwritten signature in cursive script, reading "Harold Cornett", written over a horizontal line.

Notary Public, State of Kentucky at Large

1. Each member cooperative should refer to EKPC's responses to Commission Staff's First Request for information, Item 2, and respond to the following:

a. Have you experienced any problems in administering the refund of any over-recovery or collection of any under-recovery of environmental surcharge costs?

Response: No.

b. Do you recommend any changes from the current method of refunding/collecting any over- or under-recovery of environmental surcharge costs over a six-month time period?

Response: No.

c. Describe the benefits, if any, of allowing the refund/collection of any over- or under-recovery of environmental surcharge cost to be spread over a time period different from the current six-month recovery period.

Response: None.

d. Describe the negative effects, if any, of allowing the refund/collection of over- or under-recovery of environmental surcharge cost to be spread over a time period different from the current six-month period.

Response: None

Witness: J. Donald Smothers

2. Provide the member cooperative's actual average residential customer's monthly kWh usage. Based on this usage amount, provide the dollar impact any over-or under-recovery will have on the average residential customer's bill for a recovery period of six months and a recovery period of 12 months.

Response: Item 2, page 2 of 5, shows the average residential customers' monthly kWh usage. Based on this usage amount, the dollar impact is minimal for the average residential customer's bill between a recovery period of six months and a recovery period of 12 months. The average residential customer's bill for 2012 was \$147.02. In refunding approximately \$1,236,000 of an over recovery the average residential customer's bill for 2012 would decrease to \$130.87 based on a 6 month billing recovery vs \$130.70 based on a 12 month billing recovery.

Witness: J. Donald Smothers

Environmental Surcharge over or under recovery analysis
Per East Kentucky over recovered \$1,236,000

ES Based on 2012 Actual

Month	2012 Residential		Avg. Residential Monthly kWh Usage	Bill	Fuel		Subtotal	Assume no billing lag		Includes Refund		Includes Refund	
	Members	ES			Adi	ES		ES Amount	ES	ES Amount	ES	ES Amount	
Jan	52,232	8.74%	\$0.00274	\$148.56	\$0.00274	\$152.81	8.74%	\$13.36	8.74%	\$13.36	7.59%	\$11.60	
Feb	52,453	7.80%	\$0.00077	\$152.14	\$0.00077	\$153.37	7.80%	\$11.96	7.80%	\$11.96	6.65%	\$10.20	
Mar	52,560	9.44%	\$0.00072	\$121.35	\$0.00072	\$122.25	9.44%	\$11.54	9.44%	\$11.54	8.26%	\$10.10	
Apr	52,339	10.90%	-\$0.00125	\$90.11	-\$0.00125	\$88.99	10.90%	\$9.70	10.90%	\$9.70	9.72%	\$8.65	
May	52,505	12.59%	-\$0.00179	\$88.77	-\$0.00179	\$87.19	12.59%	\$10.98	12.59%	\$10.98	11.39%	\$9.93	
Jun	52,695	11.54%	-\$0.00399	\$104.25	-\$0.00399	\$100.04	11.54%	\$11.54	11.54%	\$11.54	10.35%	\$10.35	
Jul	52,564	10.73%	-\$0.00387	\$130.57	-\$0.00387	\$125.34	10.73%	\$13.45	8.34%	\$10.45	9.54%	\$11.96	
Aug	52,823	10.22%	-\$0.00339	\$137.46	-\$0.00339	\$132.62	10.22%	\$13.55	7.86%	\$10.42	9.04%	\$11.99	
Sep	52,627	11.76%	-\$0.00280	\$115.17	-\$0.00280	\$111.87	11.76%	\$13.16	9.39%	\$10.51	10.57%	\$11.83	
Oct	52,745	12.79%	-\$0.00245	\$86.17	-\$0.00245	\$84.08	12.79%	\$10.75	10.41%	\$8.75	11.60%	\$9.75	
Nov	52,861	13.41%	\$0.00003	\$103.98	\$0.00003	\$104.02	13.41%	\$13.95	11.02%	\$11.46	12.22%	\$12.71	
Dec	52,670	10.78%	-\$0.00099	\$122.60	-\$0.00099	\$121.35	10.78%	\$13.08	8.40%	\$10.19	9.59%	\$11.64	
Total Per Res. Memb.	631,074					\$147.02		\$130.87		\$130.87		\$130.70	

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Blue Grass Energy

For the Month Ending December 2012

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESP %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Blue Grass	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Blue Grass	EKPC 12-months Ended Average Monthly Revenue from Sales to Blue Grass	Blue Grass Revenue Requirement	Amortization of (Over)/Under Recovery	Cooperative Net Revenue Requirement	Cooperative Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Blue Grass Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Cooperative Pass Through Mechanism Factor
	Col (1) - Col (2)	Col (4) - Col (5)	Col (3) x Col (7)	Col (8) + Col (9)	Col (11) - Col (12)	Col (10) / Col (14)									
Jan-11	6.47%	0.00%	6.47%	\$ 9,171,138	\$ 9,171,138	\$ 9,171,138	\$ 6,374,189	\$ 412,446	-	\$ 412,446	\$ 11,358,694	\$ 1,358,694	\$ 8,995,921	4.65%	
Feb-11	6.45%	0.00%	6.45%	\$ 7,387,596	\$ 7,387,596	\$ 7,387,596	\$ 6,293,648	\$ 406,159	-	\$ 406,159	\$ 12,371,480	\$ 1,371,480	\$ 8,950,933	4.57%	
Mar-11	11.59%	0.00%	11.59%	\$ 6,101,715	\$ 6,101,715	\$ 6,101,715	\$ 6,297,756	\$ 729,910	-	\$ 729,910	\$ 9,345,715	\$ 9,345,715	\$ 8,856,716	8.15%	
Apr-11	12.56%	0.00%	12.56%	\$ 5,075,190	\$ 5,075,190	\$ 5,075,190	\$ 6,390,986	\$ 802,708	-	\$ 802,708	\$ 9,064,979	\$ 9,064,979	\$ 8,918,820	9.06%	
May-11	14.35%	0.00%	14.35%	\$ 5,483,743	\$ 5,483,743	\$ 5,483,743	\$ 6,455,408	\$ 926,351	-	\$ 926,351	\$ 6,836,255	\$ 6,836,255	\$ 8,938,173	10.39%	
Jun-11	13.99%	0.00%	13.99%	\$ 6,526,821	\$ 6,526,821	\$ 6,526,821	\$ 6,470,374	\$ 905,205	-	\$ 905,205	\$ 7,841,317	\$ 7,841,317	\$ 8,984,849	10.13%	
Jul-11	13.15%	0.00%	13.15%	\$ 7,540,228	\$ 7,540,228	\$ 7,540,228	\$ 6,514,832	\$ 856,714	\$ 219,246	\$ 1,075,960	\$ 7,765,764	\$ 7,765,764	\$ 8,914,537	11.98%	
Aug-11	11.28%	0.00%	11.28%	\$ 7,222,408	\$ 7,222,408	\$ 7,222,408	\$ 6,533,696	\$ 737,001	\$ 219,246	\$ 956,247	\$ 10,064,760	\$ 10,064,760	\$ 8,968,246	10.73%	
Sep-11	12.01%	0.00%	12.01%	\$ 5,732,718	\$ 5,732,718	\$ 5,732,718	\$ 6,540,383	\$ 785,500	\$ 219,246	\$ 1,004,746	\$ 9,119,388	\$ 9,119,388	\$ 8,920,459	11.20%	
Oct-11	14.85%	0.00%	14.85%	\$ 5,361,023	\$ 5,361,023	\$ 5,361,023	\$ 6,627,084	\$ 984,122	\$ 219,246	\$ 1,203,368	\$ 7,217,387	\$ 7,217,387	\$ 8,959,640	13.45%	
Nov-11	15.11%	0.00%	15.11%	\$ 6,099,312	\$ 6,099,312	\$ 6,099,312	\$ 6,708,535	\$ 1,013,660	\$ 219,246	\$ 1,232,906	\$ 7,767,217	\$ 7,767,217	\$ 8,975,310	13.82%	
Dec-11	14.21%	0.00%	14.21%	\$ 7,208,141	\$ 7,208,141	\$ 7,208,141	\$ 6,575,836	\$ 934,426	\$ 219,246	\$ 1,153,672	\$ 8,762,725	\$ 8,762,725	\$ 8,897,652	12.85%	
Jan-12	12.09%	0.00%	12.09%	\$ 8,011,191	\$ 8,011,191	\$ 8,011,191	\$ 6,479,174	\$ 783,332	-	\$ 783,332	\$ 10,614,833	\$ 10,614,833	\$ 8,759,992	8.74%	
Feb-12	10.78%	0.00%	10.78%	\$ 6,927,833	\$ 6,927,833	\$ 6,927,833	\$ 6,440,860	\$ 694,325	-	\$ 694,325	\$ 10,767,408	\$ 10,767,408	\$ 8,734,409	7.80%	
Mar-12	12.92%	0.00%	12.92%	\$ 5,637,722	\$ 5,637,722	\$ 5,637,722	\$ 6,402,194	\$ 827,163	-	\$ 827,163	\$ 8,990,879	\$ 8,990,879	\$ 8,579,992	9.44%	
Apr-12	14.94%	0.00%	14.94%	\$ 4,721,276	\$ 4,721,276	\$ 4,721,276	\$ 6,372,701	\$ 952,082	-	\$ 952,082	\$ 9,907,615	\$ 9,907,615	\$ 8,644,019	10.90%	
May-12	16.90%	0.00%	16.90%	\$ 5,742,450	\$ 5,742,450	\$ 5,742,450	\$ 6,394,260	\$ 1,080,630	-	\$ 1,080,630	\$ 6,998,562	\$ 6,998,562	\$ 8,593,518	12.59%	
Jun-12	15.55%	0.00%	15.55%	\$ 6,351,337	\$ 6,351,337	\$ 6,351,337	\$ 6,379,637	\$ 992,033	-	\$ 992,033	\$ 7,849,975	\$ 7,849,975	\$ 8,584,239	11.54%	
Jul-12	14.51%	0.00%	14.51%	\$ 7,274,106	\$ 7,274,106	\$ 7,274,106	\$ 6,357,460	\$ 922,467	-	\$ 922,467	\$ 9,239,765	\$ 9,239,765	\$ 8,717,072	10.73%	
Aug-12	14.13%	0.00%	14.13%	\$ 6,578,523	\$ 6,578,523	\$ 6,578,523	\$ 6,303,803	\$ 890,727	-	\$ 890,727	\$ 9,699,892	\$ 9,699,892	\$ 8,686,667	10.22%	
Sep-12	16.23%	0.00%	16.23%	\$ 5,595,764	\$ 5,595,764	\$ 5,595,764	\$ 6,292,390	\$ 1,021,255	-	\$ 1,021,255	\$ 8,607,615	\$ 8,607,615	\$ 8,644,019	11.76%	
Oct-12	17.57%	0.00%	17.57%	\$ 5,366,462	\$ 5,366,462	\$ 5,366,462	\$ 6,294,510	\$ 1,105,945	-	\$ 1,105,945	\$ 6,944,443	\$ 6,944,443	\$ 8,621,274	12.79%	
Nov-12	18.23%	0.00%	18.23%	\$ 6,671,756	\$ 6,671,756	\$ 6,671,756	\$ 6,342,213	\$ 1,156,186	-	\$ 1,156,186	\$ 8,045,873	\$ 8,045,873	\$ 8,644,995	13.41%	
Dec-12	14.61%	0.00%	14.61%	\$ 7,655,389	\$ 7,655,389	\$ 7,655,389	\$ 6,379,484	\$ 932,043	-	\$ 932,043	\$ 8,831,469	\$ 8,831,469	\$ 8,650,224	10.78%	

Notes:
Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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Pass Through Mechanism Report for Blue Grass Energy
For the Month Ending December 2012

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESEF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Blue Grass	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Blue Grass	EKPC 12-months Ended Average Monthly Revenue from Sales to Blue Grass	Blue Grass Revenue Requirement	Amortization of (Over)/Under Recovery	Cooperative Net Revenue Requirement	Cooperative Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Blue Grass Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Cooperative Pass Through Mechanism Factor
	Col. (1) - Col. (2)					Col. (4) - Col. (5)	Col. (7) - Col. (8)	Col. (8) x Col. (7)		Col. (9) + Col. (8)			Col. (11) - Col. (12)	Col. (10) / Col. (14)	
Jan-11	6.47%	0.00%	6.47%	\$ 9,171,138	\$ 7,387,596	\$ 9,171,138	\$ 6,293,648	\$ 412,446	\$ -	\$ 412,446	\$ 11,358,694	\$ -	\$ 11,358,694	\$ 8,995,921	4.65%
Feb-11	6.45%	0.00%	6.45%	\$ 7,387,596	\$ 6,297,756	\$ 7,387,596	\$ 6,297,756	\$ 406,159	\$ -	\$ 406,159	\$ 12,371,480	\$ -	\$ 12,371,480	\$ 8,950,933	4.57%
Mar-11	11.59%	0.00%	11.59%	\$ 6,101,715	\$ 5,075,190	\$ 6,101,715	\$ 6,390,986	\$ 729,910	\$ -	\$ 729,910	\$ 9,345,715	\$ -	\$ 9,345,715	\$ 8,856,716	8.15%
Apr-11	12.56%	0.00%	12.56%	\$ 5,075,190	\$ 4,355,408	\$ 5,075,190	\$ 6,455,408	\$ 802,708	\$ -	\$ 802,708	\$ 9,064,879	\$ -	\$ 9,064,879	\$ 8,918,820	9.06%
May-11	14.35%	0.00%	14.35%	\$ 5,483,743	\$ 4,526,821	\$ 5,483,743	\$ 6,514,932	\$ 926,351	\$ -	\$ 926,351	\$ 6,836,255	\$ -	\$ 6,836,255	\$ 8,938,173	10.39%
Jun-11	13.99%	0.00%	13.99%	\$ 6,526,821	\$ 5,361,023	\$ 6,526,821	\$ 6,470,374	\$ 905,205	\$ -	\$ 905,205	\$ 7,841,317	\$ -	\$ 7,841,317	\$ 8,984,849	10.13%
Jul-11	13.1%	0.00%	13.1%	\$ 7,540,228	\$ 6,099,312	\$ 7,540,228	\$ 6,540,383	\$ 856,714	\$ 219,246	\$ 1,075,960	\$ 7,765,764	\$ -	\$ 7,765,764	\$ 8,914,537	10.73%
Aug-11	11.28%	0.00%	11.28%	\$ 7,222,408	\$ 5,732,718	\$ 7,222,408	\$ 6,708,535	\$ 737,001	\$ 219,246	\$ 956,247	\$ 10,064,760	\$ -	\$ 10,064,760	\$ 8,968,246	11.20%
Sep-11	12.01%	0.00%	12.01%	\$ 5,732,718	\$ 4,856,023	\$ 5,732,718	\$ 6,540,383	\$ 785,500	\$ 219,246	\$ 1,004,746	\$ 9,119,388	\$ -	\$ 9,119,388	\$ 8,946,832	13.45%
Oct-11	14.85%	0.00%	14.85%	\$ 5,361,023	\$ 4,011,191	\$ 5,361,023	\$ 6,402,194	\$ 934,426	\$ 219,246	\$ 1,232,906	\$ 7,767,217	\$ -	\$ 7,767,217	\$ 8,975,310	13.82%
Nov-11	15.11%	0.00%	15.11%	\$ 6,099,312	\$ 4,721,276	\$ 6,099,312	\$ 6,479,174	\$ 827,163	\$ -	\$ 827,163	\$ 10,614,833	\$ -	\$ 10,614,833	\$ 8,997,652	12.85%
Dec-11	14.21%	0.00%	14.21%	\$ 7,208,141	\$ 5,637,722	\$ 7,208,141	\$ 6,440,880	\$ 934,426	\$ -	\$ 934,426	\$ 8,762,725	\$ -	\$ 8,762,725	\$ 8,959,640	8.74%
Jan-12	12.09%	0.00%	12.09%	\$ 8,011,191	\$ 6,927,833	\$ 8,011,191	\$ 6,402,194	\$ 694,325	\$ -	\$ 694,325	\$ 10,767,408	\$ -	\$ 10,767,408	\$ 8,763,979	7.80%
Feb-12	10.78%	0.00%	10.78%	\$ 6,927,833	\$ 5,637,722	\$ 6,927,833	\$ 6,372,701	\$ 827,163	\$ -	\$ 827,163	\$ 8,990,879	\$ -	\$ 8,990,879	\$ 8,734,409	9.44%
Mar-12	12.92%	0.00%	12.92%	\$ 5,637,722	\$ 4,721,276	\$ 5,637,722	\$ 6,394,280	\$ 952,082	\$ -	\$ 952,082	\$ 9,698,562	\$ -	\$ 9,698,562	\$ 8,579,992	10.90%
Apr-12	14.94%	0.00%	14.94%	\$ 4,721,276	\$ 3,922,450	\$ 4,721,276	\$ 6,379,637	\$ 1,080,630	\$ -	\$ 1,080,630	\$ 6,999,892	\$ -	\$ 6,999,892	\$ 8,593,518	12.59%
May-12	16.90%	0.00%	16.90%	\$ 5,742,450	\$ 4,511,106	\$ 5,742,450	\$ 6,303,803	\$ 922,467	\$ -	\$ 922,467	\$ 7,849,975	\$ -	\$ 7,849,975	\$ 8,594,239	11.54%
Jun-12	15.55%	0.00%	15.55%	\$ 6,351,337	\$ 5,386,462	\$ 6,351,337	\$ 6,292,390	\$ 922,467	\$ (206,000)	\$ 716,467	\$ 9,239,785	\$ -	\$ 9,239,785	\$ 8,666,657	8.34%
Jul-12	14.51%	0.00%	14.51%	\$ 7,274,106	\$ 5,595,764	\$ 7,274,106	\$ 6,303,803	\$ 890,727	\$ (206,000)	\$ 684,727	\$ 9,699,892	\$ -	\$ 9,699,892	\$ 8,644,019	7.86%
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Sep-12	16.23%	0.00%	16.23%	\$ 5,595,764	\$ 4,671,756	\$ 5,595,764	\$ 6,342,213	\$ 1,156,186	\$ (206,000)	\$ 950,186	\$ 8,045,873	\$ -	\$ 8,045,873	\$ 8,644,495	10.41%
Oct-12	17.57%	0.00%	17.57%	\$ 6,671,756	\$ 5,386,462	\$ 6,671,756	\$ 6,342,213	\$ 932,043	\$ (206,000)	\$ 726,043	\$ 8,831,469	\$ -	\$ 8,831,469	\$ 8,650,224	11.02%
Nov-12	18.23%	0.00%	18.23%	\$ 6,671,756	\$ 5,386,462	\$ 6,671,756	\$ 6,342,213	\$ 932,043	\$ (206,000)	\$ 726,043	\$ 8,831,469	\$ -	\$ 8,831,469	\$ 8,650,224	8.40%
Dec-12	14.61%	0.00%	14.61%	\$ 7,655,389	\$ 6,379,484	\$ 7,655,389	\$ 6,379,484	\$ 932,043	\$ (206,000)	\$ 726,043	\$ 8,831,469	\$ -	\$ 8,831,469	\$ 8,650,224	8.40%

Notes:
Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
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For the Month Ending December 2012

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
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	Col. (1) - Col. (2)					Col. (4) - Col. (5)		Col. (8) x Col. (7)		Col. (9) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Jan-11	6.47%	0.00%	6.47%	\$ 9,171,138	\$ 7,387,596	\$ 9,171,138	\$ 6,374,189	\$ 412,446	\$ -	\$ 412,446	\$ 11,358,694	\$ -	\$ 11,358,694	\$ 8,995,921	4.65%
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Mar-11	11.59%	0.00%	11.59%	\$ 6,101,715	\$ 6,297,756	\$ 6,101,715	\$ 6,297,756	\$ 729,910	\$ -	\$ 729,910	\$ 9,345,715	\$ -	\$ 9,345,715	\$ 8,856,716	8.15%
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May-11	14.35%	0.00%	14.35%	\$ 5,483,743	\$ 6,455,408	\$ 5,483,743	\$ 6,455,408	\$ 926,351	\$ -	\$ 926,351	\$ 6,836,255	\$ -	\$ 6,836,255	\$ 8,938,173	10.39%
Jun-11	13.99%	0.00%	13.99%	\$ 6,526,821	\$ 6,470,874	\$ 6,526,821	\$ 6,470,874	\$ 905,205	\$ -	\$ 905,205	\$ 7,841,317	\$ -	\$ 7,841,317	\$ 8,984,849	10.13%
Jul-11	13.15%	0.00%	13.15%	\$ 7,540,228	\$ 6,514,932	\$ 7,540,228	\$ 6,514,932	\$ 856,714	\$ 219,246	\$ 1,075,960	\$ 7,765,764	\$ 10,064,760	\$ 7,765,764	\$ 8,914,537	11.98%
Aug-11	11.28%	0.00%	11.28%	\$ 7,222,408	\$ 6,533,666	\$ 7,222,408	\$ 6,533,666	\$ 737,001	\$ 219,246	\$ 956,247	\$ 10,064,760	\$ -	\$ 10,064,760	\$ 8,968,246	10.73%
Sep-11	12.01%	0.00%	12.01%	\$ 5,732,718	\$ 6,540,383	\$ 5,732,718	\$ 6,540,383	\$ 785,500	\$ 219,246	\$ 1,004,746	\$ 9,119,388	\$ -	\$ 9,119,388	\$ 8,946,832	11.20%
Oct-11	14.85%	0.00%	14.85%	\$ 5,361,023	\$ 6,627,084	\$ 5,361,023	\$ 6,627,084	\$ 984,122	\$ 219,246	\$ 1,203,368	\$ 7,217,387	\$ -	\$ 7,217,387	\$ 8,920,459	13.45%
Nov-11	15.11%	0.00%	15.11%	\$ 6,099,312	\$ 6,708,535	\$ 6,099,312	\$ 6,708,535	\$ 1,013,660	\$ 219,246	\$ 1,232,906	\$ 7,767,217	\$ -	\$ 7,767,217	\$ 8,975,310	13.82%
Dec-11	14.21%	0.00%	14.21%	\$ 7,208,141	\$ 6,575,836	\$ 7,208,141	\$ 6,575,836	\$ 934,426	\$ 219,246	\$ 1,153,672	\$ 8,762,725	\$ -	\$ 8,762,725	\$ 8,959,640	12.85%
Jan-12	12.09%	0.00%	12.09%	\$ 8,011,191	\$ 6,440,960	\$ 8,011,191	\$ 6,440,960	\$ 694,325	\$ (103,000)	\$ 591,325	\$ 10,767,408	\$ -	\$ 10,767,408	\$ 8,763,979	7.89%
Feb-12	10.78%	0.00%	10.78%	\$ 6,927,833	\$ 6,927,833	\$ 6,927,833	\$ 6,927,833	\$ 827,163	\$ (103,000)	\$ 724,163	\$ 8,990,879	\$ -	\$ 8,990,879	\$ 8,734,409	8.28%
Mar-12	12.92%	0.00%	12.92%	\$ 5,637,722	\$ 6,402,194	\$ 5,637,722	\$ 6,402,194	\$ 952,082	\$ (103,000)	\$ 849,082	\$ 7,211,969	\$ -	\$ 7,211,969	\$ 8,594,992	9.72%
Apr-12	14.94%	0.00%	14.94%	\$ 4,721,276	\$ 6,394,280	\$ 4,721,276	\$ 6,394,280	\$ 1,080,630	\$ (103,000)	\$ 977,630	\$ 6,998,562	\$ -	\$ 6,998,562	\$ 8,593,518	11.39%
May-12	16.90%	0.00%	16.90%	\$ 5,742,450	\$ 6,379,637	\$ 5,742,450	\$ 6,379,637	\$ 992,033	\$ (103,000)	\$ 889,033	\$ 7,849,975	\$ -	\$ 7,849,975	\$ 8,594,239	9.54%
Jun-12	15.55%	0.00%	15.55%	\$ 6,351,337	\$ 6,357,460	\$ 6,351,337	\$ 6,357,460	\$ 922,467	\$ (103,000)	\$ 819,467	\$ 9,239,765	\$ -	\$ 9,239,765	\$ 8,686,667	10.35%
Jul-12	14.51%	0.00%	14.51%	\$ 7,274,106	\$ 6,292,390	\$ 7,274,106	\$ 6,292,390	\$ 890,727	\$ (103,000)	\$ 787,727	\$ 9,699,892	\$ -	\$ 9,699,892	\$ 8,644,019	9.04%
Aug-12	14.13%	0.00%	14.13%	\$ 6,578,523	\$ 6,294,510	\$ 6,578,523	\$ 6,294,510	\$ 1,021,255	\$ (103,000)	\$ 918,255	\$ 8,607,615	\$ -	\$ 8,607,615	\$ 8,621,274	10.57%
Sep-12	16.23%	0.00%	16.23%	\$ 5,595,764	\$ 6,342,213	\$ 5,595,764	\$ 6,342,213	\$ 1,105,945	\$ (103,000)	\$ 1,002,945	\$ 6,944,443	\$ -	\$ 6,944,443	\$ 8,644,495	11.60%
Oct-12	17.57%	0.00%	17.57%	\$ 5,386,462	\$ 6,379,484	\$ 5,386,462	\$ 6,379,484	\$ 1,156,186	\$ (103,000)	\$ 1,053,186	\$ 8,045,873	\$ -	\$ 8,045,873	\$ 8,650,224	12.22%
Nov-12	18.23%	0.00%	18.23%	\$ 6,671,756	\$ 6,379,484	\$ 6,671,756	\$ 6,379,484	\$ 932,043	\$ (103,000)	\$ 829,043	\$ 8,831,469	\$ -	\$ 8,831,469	\$ 8,650,224	9.59%
Dec-12	14.61%	0.00%	14.61%	\$ 7,655,389	\$ 6,379,484	\$ 7,655,389	\$ 6,379,484	\$ 932,043	\$ (103,000)	\$ 829,043	\$ 8,831,469	\$ -	\$ 8,831,469	\$ 8,650,224	9.59%

Notes:
Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.