

Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

RECEIVED

MAR 8 2013

PUBLIC SERVICE
COMMISSION

March 8, 2013

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

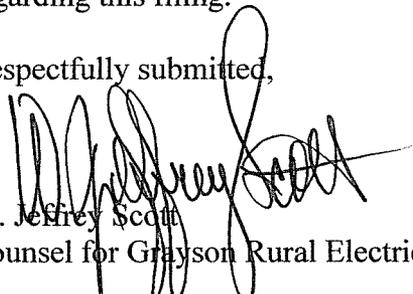
Re: Application of Grayson Rural Electric Cooperative
Corporation for an Adjustment of Rates
Case No. 2012-00426

Dear Mr. Derouen:

Please find enclosed the original and ten (10) copies of the responses to the Commission's Order "Commission Staff's Second Request for Information to Grayson Rural Electric Cooperative Corporation." dated February 22, 2013.

Please contact me at (606) 474-5194 or Carol Fraley at (606) 474-5136 with any questions regarding this filing.

Respectfully submitted,


W. Jeffrey Scott
Counsel for Grayson Rural Electric Cooperative Corporation

Enclosure

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

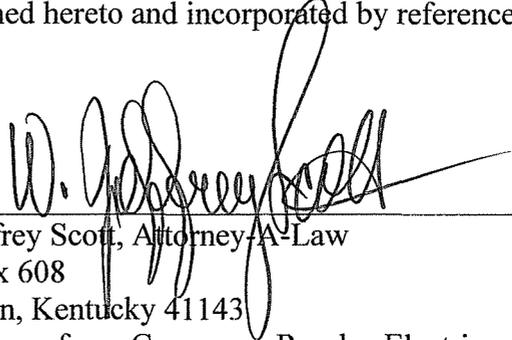
**In the Matter of adjustment of Rates
Of Grayson Rural Electric Cooperative
Corporation**

Case No. 2012-00426

**APPLICANT'S RESPONSES TO
COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION**

The applicant, Grayson Rural Electric Cooperative Corporation, makes the following responses to the "Commission Staff's Second Request for Information", as follows:

1. The witnesses who are prepared to answer questions concerning each request are Carol Fraley, Don Combs, and Jim Adkins.
2. Carol Fraley, President and CEO of Grayson Rural Electric Cooperative Corporation is the person supervising the preparation of the responses on behalf of the applicant.
3. The responses and Exhibits are attached hereto and incorporated by reference herein.



W. Jeffrey Scott, Attorney-At-Law
PO Box 608
Grayson, Kentucky 41143
Attorney for Grayson Rural Electric Cooperative
Corporation
Telephone: 606-474-5194

The undersigned, Carol Fraley, as President & CEO of Grayson Rural Electric Cooperative Corporation, being duly sworn, states that the responses herein are true and accurate to the best of my knowledge and belief formed after reasonable inquiry.

Dated: March 8, 2013

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

By: Carol Fraley
CAROL FRALEY, PRESIDENT & CEO

Subscribed, sworn to, and acknowledged before me by Carol Fraley, as President & CEO for Grayson Rural Electric Cooperative Corporation on behalf of said Corporation this 8th day of March, 2013.

Miscilla Sparks

Notary Public, Kentucky State At Large

My Commission Expires: March 22, 2013

CERTIFICATE OF SERVICE

The undersigned counsel certifies that the foregoing responses have been served upon the following:

Original and Ten Copies

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

This 8th day of March, 2013

W. Jeffrey Scott

ATTORNEY FOR
GRAYSON RURAL ELECTRIC COOPERATIVE

1. State whether Grayson has experienced opposition from any of its members to its proposal to recover more of its fixed costs through the customer charge. Include whether Grayson has communicated its proposal to customers in any way other than through its Official Notice; for example, through civic or community group presentations.

RESPONSE:

There have been no complaints from members. There has been no communication other than through the Official Notice.

Witness: Carol Fraley



2. Refer to Item 5.c of the application where it states, “Grayson had a Times Interest Earned Ratio (“TIER”) of 1.57 [a TIER of 0.25 excluding Generation and Transmission (“G&T”) capital credits], for the test year ending May 31, 2012. The TIER was 1.60 for calendar year of 2011 [a TIER of 0.25 excluding G&T capital credits]. Grayson is required under its mortgage agreement to maintain both a Net TIER of 1.25 and an operating TIER of 1.1, based on the average of two of the three most recent years.” Also refer to page 6 of Exhibit K.
- a. What was Grayson’s operating TIER for the test year ending May 31, 2012?

RESPONSE: See page 2 of this item.

- b. What was Grayson’s net TIER and operating TIER for calendar year 2012?

RESPONSE: See page 2 of this item.

- c. Refer to page 6 of Exhibit K. Provide the definition of “Modified TIER”.

RESPONSE:

Modified TIER is calculated based on net margins and excluding G&T capital credits.

Witness: Jim Adkins

d. What was Grayson’s operating debt service coverage ratio and debt service coverage ratio for 2012?

RESPONSE for a, b. and d:

	<u>5/31/2012</u>	<u>12/31/2012</u>
Margins, excluding G&T capital credits	(\$771,760)	(\$831,396)
Operating margins	(922,568)	(1,139,169)
Interest on long term debt	1,030,994	1,011,489
TIER	0.25	0.18
Operating TIER	0.11	(0.13)
Depreciation expense	2,944,782	3,006,826
Interest on long term debt	1,030,994	1,011,489
Principal payment on long term debt	1,509,779	1,666,506
DSC	1.26	1.19
Operating DSC	1.20	1.08

3. Refer to paragraph 12 of the Application and Exhibit D. Grayson states that a copy of the notice given is provided in Exhibit D.

Note: Grayson advertised based on the notice as filed in the application. See Item 4 of this response for additional advertising as a result of the Commission declaring the original filing deficient.

- a. State the manner in which Grayson gave notice – i.e., publication or mailing.

RESPONSE:

The notice was published.

- b. If the notice was published, pursuant to 807 KAR 5:001 Section 16(5)(a) (as revised on 1/1/2013), provide an affidavit from the publisher verifying that the notice was published, including the dates of publication with an attached copy of the published notice, no later than 45 days from the filed date of the application.

RESPONSE:

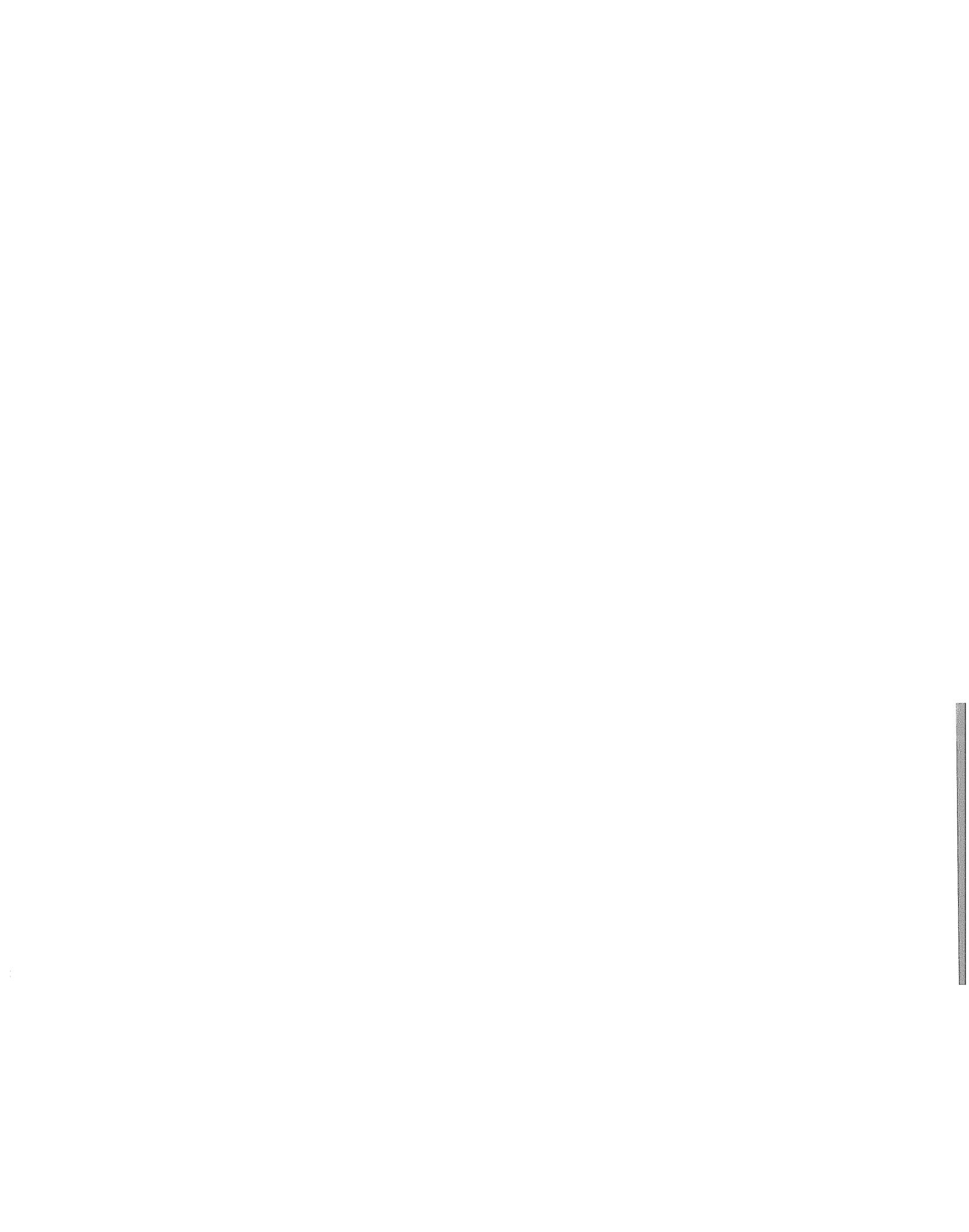
A copy of the affidavits and published notices are attached. (ENVELOPE AT REAR COVER)

- c. If the notice was mailed, pursuant to 807 KAR 5:001 Section 16(5)(c), provide a written statement signed by an authorized representative of the utility verifying that the notice was mailed no later than 45 days from the filed date of the application.

RESPONSE:

n/a

Witness: Jim Adkins



4. Refer to Grayson's filing of January 25, 2013. Grayson identifies Exhibit D as the corrected copy of the official notice given.

Note: This is the advertising after the filing of the application was accepted by the Commission. Grayson advertised on two (2) separate occasions. This is the second time.

- a. State the manner in which Grayson provided notice to its customers of its corrected Exhibit D.

RESPONSE:

The notice was published

- b. If the corrected notice was published, pursuant to 807 KAR 5:001 Section 16(5)(a), provide an affidavit from the publisher verifying that the notice was published, including the dates of publication with an attached copy of the published notice, no later than 45 days from the filed date of the application.

RESPONSE:

A copy of the affidavits and published notices are attached.

(ENVELOPE AT REAR COVER)

- c. If the corrected notice was mailed, pursuant to 807 KAR 5:001 Section 16(5)(c), provide a written statement signed by an authorized representative of the utility verifying that the notice was mailed no later than 45 days from the filed date of the application.

RESPONSE:

n/a

Witness: Jim Adkins



5. Refer to Exhibit F of the Application. Provide a copy of the letter from Rural Utilities Service addressing the issue that Grayson did not meet the operating TIER for 2011.

RESPONSE:

A copy of the letter is attached.

Witness: Don Combs



United States Department of Agriculture
Rural Development

MAY 24 2012

Mrs. Carol Hall Fraley
President & CEO
Grayson Rural Electric Cooperative
Corporation
109 Bagby Park
Grayson, Kentucky 41143-1203

Dear Mrs. Hall Fraley:

Thank you for your letter dated April 12, 2012, providing us the 2012 budget assumptions and ratio projections for Grayson Rural Electric Cooperative Corporation (Grayson). However, you did not include any explanation of why Grayson failed to meet the minimum Operating Times Interest Earned Ratio (OTIER) ratio of 1.10, outlined in Article V, Section 5.4 of the RUS Loan Contract, during 2011. Please provide this information within 30 days from the date of this letter.

Based on the information provided, it appears that Grayson will not meet the minimum requirements for Average OTIER in 2012. We must remind you that, should this prove to be correct, an Event of Default, as described in Article VII, Section 7.1 (d) of the Loan Contract, will exist.

It is our understanding that Grayson will be filing an application for a rate increase with the Kentucky Public Service Commission (KPSC) before the end of 2012 in order to remedy this situation. The decision to request a rate increase is never an easy one and we commend the board of directors and management of Grayson for recognizing the need, planning for, and taking this necessary action. We strongly encourage you to take appropriate action so that the rate application can be filed and new rates implemented as soon as possible. Please keep us advised as to the anticipated filing date, an estimate of the implementation date, and an approximation of additional revenues for 2013. In addition, please let us know of any additional actions that Grayson plans to take in order to improve its financial condition.

In order for us to more closely follow Grayson's financial condition as it progresses through the rate filing process, please forward copies of your March, June, and September 2012 Form 7, Parts A - C, to this office and to our General Field Representative, Mr. Mike Norman, whom we understand is assisting you in your financial review.

Sincerely,

BRIAN D. JENKINS
Chief, Operations Branch
Northern Regional Division
Electric Programs

1400 Independence Ave, S W Washington DC 20250-0700
Web: <http://www.rurdev.usda.gov>

Committed to the future of rural communities

6. Refer to page 3 of the Prepared Testimony of Carol H. Fraley (“Fraley Testimony”). Describe Grayson’s experience to date with customer acceptance of and participation in the innovative, optional rate designs referenced in response to Question 10.

RESPONSE:

Consumers in Grayson’s service territory have been slow to react to innovative changes. However, Grayson continues to explain these options to its consumers, especially those consumers who have complaints regarding their electric bills.

Witness: Carol Fraley



7. Refer to the response to question 8 in the Fraley Testimony where it states that “GRECC needs a level of margins that provides for its operating needs, to maintain its mortgage agreements and to pay capital credits.” Describe Grayson’s proposed plan for paying capital credits.

RESPONSE:

Grayson would like to make general refunds of capital credits. However, Grayson is presently paying to estates only.

Witness: Carol Fraley

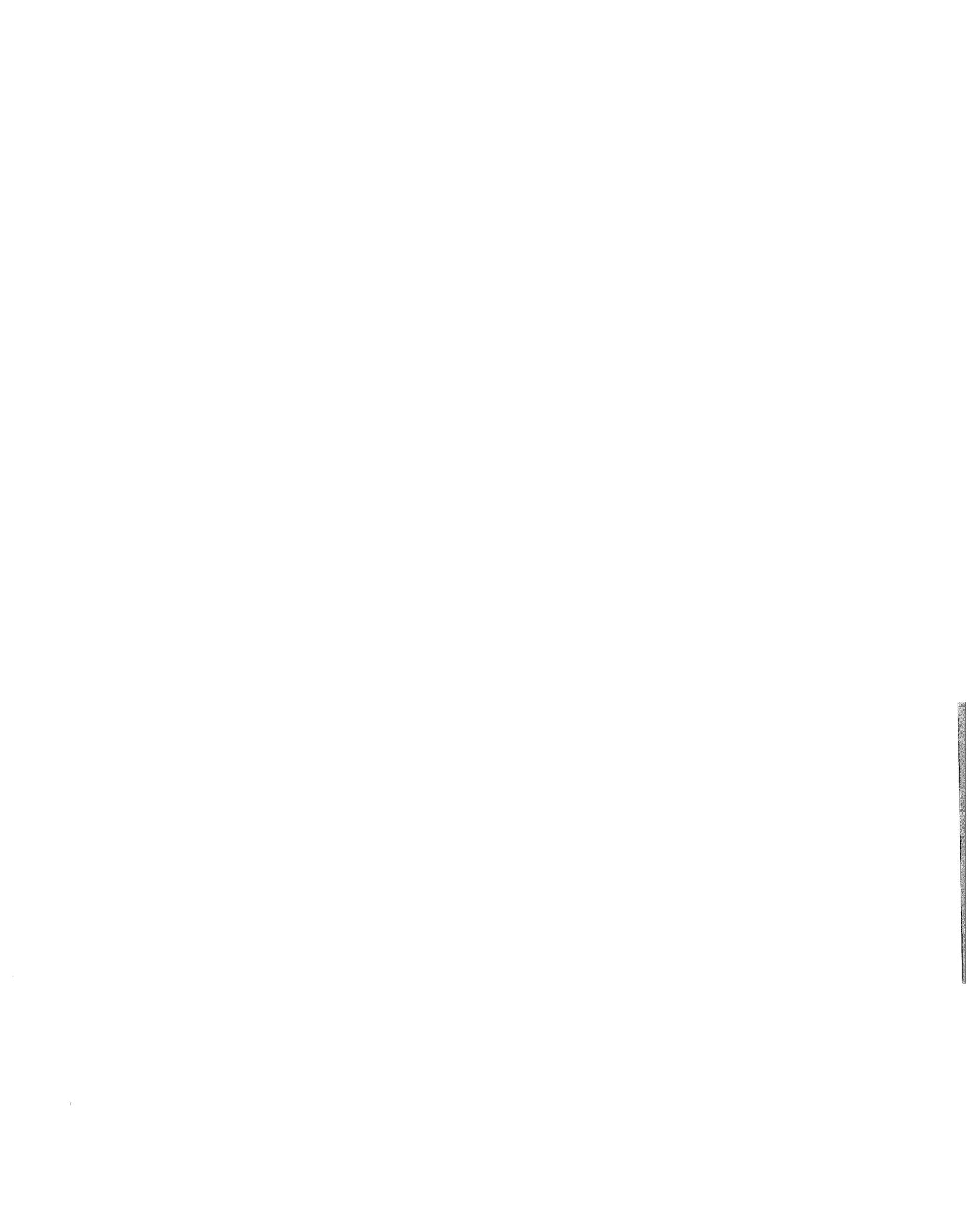
8. Refer to the response to Question 11 in the Fraley Testimony where it states that “GRECC has developed an estimate of a reduction in wholesale power cost of between \$750,000 and \$1,000,000.” Describe the basis for the projection and provide all calculations showing how the reductions were determined.

RESPONSE:

This rough estimate is based upon the following:

- The Gas Well Project should generate approximately 10 megawatts 24/7.
- This would produce 7,200,000 kwh per month or 84,400,000 kwh per year.
- The average cost per kwh purchased in 2011 was \$.0715
- The average cost per kwh purchased from the Gas Well Project is \$.0600.
- This would result in a reduction of \$970,600.

Witness: Carol Fraley



9. Refer to page 3 of the Prepared Testimony of Don Combs (“Combs Testimony”). The response to Question 11 states that there are no customers served under rate schedules 12b, 12c, 13b, 13c, 14b, and 14c. Identify any other rate schedules under which no customers are served, and would therefore not be included in Exhibit J, Revenue and Billing Analysis.

RESPONSE:

Additional rate schedules that have no consumers billed, and are excluded from Exhibit J are:

Schedule 11 – Small Commercial Time of Day

Schedule 12a – Industrial

Schedule 13a – Industrial

Schedule 15 – Demand and Energy

Schedule 16 – Small commercial Demand and Energy

Witness: Jim Adkins



10. Refer to the Prepared Testimony of Andrea McCleese (“McCleese Testimony”) and the Terms and conditions section of Exhibit B, Schedule 21, Grayson’s Prepay Metering Program (“Prepay”) tariff.
- a. Provide the agreement for Prepay Electric Service that the member will be required to sign that is referenced in paragraph 1 of the Terms and Conditions section of the Prepay tariff.

RESPONSE:

Please see pages 2-4 of Exhibit 19 of the original application.

- b. Refer to the response to question 15 of the McCleese Testimony and paragraph 1 of the Terms and Conditions section of the Prepay tariff. Identify and describe the individual member’s circumstances that Grayson would consider in granting an exception for the one-year term requirement, and whether Grayson believes its proposed tariff should be modified to indicate that the customer could return to the standard residential tariff.

RESPONSE:

If a member comes to Grayson RECC with a Winter Hardship Reconnect, Certificate of Need or Medical Certificate then the member will return to the standard residential tariff. Because all other situations will be unique to the member and Grayson RECC is unable to foresee what the situation would be, the management and staff of Grayson RECC will evaluate each request individually. If the management and staff believes the member is not suited for the prepay program then the member will return to the standard residential tariff. We do not believe the proposed tariff should be modified.

- c. Paragraph 2 of Terms and conditions section of the Prepay tariff states, in relevant part, that “members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.” Confirm that if a customer is unable to receive e-mail, text, or automated phone messages, the customer will not be able to participate in the prepay program.

RESPONSE:

If a member is unable to receive e-mail, text and/or automated phone messages, the member will not be able to participate in the prepay program.

- d. Refer to the response to question 12 of the McCleese Testimony. State whether screen prints are available from the software vendor. If so, provide the screen prints.

RESPONSE:

At the time of this response the screen prints are not available from the software vendor.

- e. Refer to the response to question 16 of the McCleese Testimony.
(1) Identify each type of meter Grayson has deployed, the number of each type deployed, and which types(s)is/are not compatible with the prepay program software.

RESPONSE:

<u>Manufacturer</u>	<u>Type</u>	<u>Deployed, Active</u>
ABB	AB1	1376
Schlumberger	C1S	3975
GE	I210	60
Landis & Gyr	MX	8075
Landis & Gyr	MS	30
Landis & Gyr	AX	2
Landis & Gyr	AL	1245
Landis & Gyr	AX-SD	110

Remote disconnect capability is only compatible with the AX-SD type meter.

- (2) Confirm that members who do not have meters in service that are compatible with the hardware and software Grayson will deploy for the prepay program will not be able to participate in the prepay program.

RESPONSE:

If there is a meter that is not compatible with the prepay program at the member's location and the member would like to participate, their meter will be changed to a compatible type.

- f. Refer to paragraph 9 of the Terms and conditions section of the Prepay tariff which states, “A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.”

(1) Explain what is meant by “a substantial payment in accordance with our normal billing practices prior to establishing prepay service.”

RESPONSE:

Normally, Grayson R.E.C.C. requires payment of any uncollectible bill before a new account is established. However, if a member cannot pay the uncollectible bill in full, he or she must pay at least one third (1/3) of the outstanding balance and sign a contract to pay the remaining balance in installments.

(2) State whether the provisions contained in paragraph 8 of the Terms and conditions section are applicable to prior customers. If not, explain why such customers do not qualify for such billing practices.

RESPONSE:

The provisions contained in paragraph 8 of the Terms and Conditions section are applicable to prior customers in regards to the unpaid balance after a payment is applied.

- g. Refer to paragraph 13 of the Term and Conditions Section of the Prepay tariff where it references Grayson’s Rules and Regulations, Original Sheet 155, item 45. State whether the reference should be Section 45, Sheet No. 38, the \$25.00 Returned Check Charge.

RESPONSE:

Yes, the reference should have been to Section 45, Sheet No. 38. Please see Attached Schedule 21 for revised tariff.

- h. Refer to paragraph 15 of Terms and Conditions section of the Prepay tariff where it states that a monthly paper bill will be mailed to members who receive prepay service. State whether any other billing method is proposed to be offered to prepay customers.

RESPONSE:

In addition to a paper bill, members may also view their bill online and on Grayson's mobile app for smartphones.

- i. Refer to paragraph 19 of the Terms and Conditions section. The tariff states the account will be disconnected regardless of weather/temperature.

- (1) State whether there are any exceptions to this rule during periods of extreme temperature, such as for the elderly or dependent children. Include whether any attempt will be made to help the customer obtain aid in such a situation, or whether Grayson would discourage participation in such instances.

RESPONSE:

Grayson RECC does not disconnect in inclement weather or at temperatures lower than 32 degrees. The same referrals to obtain aid that are given to post pay members, will also be given to prepay.

- (2) Describe any differences between Grayson's criteria for disconnecting a prepay account and a post-pay account.

RESPONSE:

For a post pay account, delinquent bills receive a 10 day written notice of termination. If there is no effort to pay the delinquent account, after the 10 days the account is disconnected. For the prepay account, when remaining funds reach \$25 or less, an automated message (text, email, and/or telephone) will be sent. When the account balance reaches zero, the account will be disconnected.

- j. Refer to paragraph 20 of the Terms and Conditions section where it states, "A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation."

- (1) State what costs the prepay customer would have to pay if prepay equipment is damaged as a result of tampering.

RESPONSE:

The account is subject to the same charges as listed in Grayson's Rules and Regulations, Section 10 page 19.

- (2) State whether customers who violate this section would be able to receive electric service under another tariff.

RESPONSE:

Yes, as long as the members pays all charges resulting from the tampering as outlined in Grayson's Rules and Regulations, Section 10 page 19, the member will be able to receive electric service under another tariff and under the prepay tariff.

Grayson rural Electric Cooperative
 Grayson, KY

FOR ENTIRE SERVICE AREA
 P.S.C. No 1
 Original Sheet No. 21

SCHEDULE 21 PREPAY METERING PROGRAM

STANDARD RIDER

This Prepay Electric Service is a rider to Rate Schedule 1 Domestic Farm & Home Service and Rate Schedule 18, General Service.

AVAILABILITY OF SERVICE

All Rate Schedule 1 (Domestic-Farm & Home Service) and Rate Schedule 18 (General Service) accounts, excluding accounts on levelized budget billing, auto draft, net metering, accounts with ancillary services, three phase accounts, and accounts larger than a 200 amp service, within the territory served by the cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:

In addition of the Customer Charge and kWh charge for Rate Schedule 1 (Domestic Farm& Home Service) and Rate Schedule 18 (General Service), there will be:

Monthly Program Fee	\$10.00
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TERMS AND CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year.

Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2012-00426

SCHEDULE 21

PREPAY METERING PROGRAM – CONTINUED

2. To participate in the voluntary prepay program, members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.
3. At the time an account becomes a prepay account, the required initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric’s website, www.graysonrecc.com under Prepay Electric.
5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member’s account(s) as described.
6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
7. Once enrolled in the prepay service, no additional payment arrangements will be made.
8. If a member’s post pay account has a balance greater than \$500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.
10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.

Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____
Grayson, KY

President & C.E.O., 109 Bagby Park,

SCHEDULE 21**PREPAY METERING PROGRAM – CONTINUED**

11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
12. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric's rules and regulations. These rules and regulations can be found on the PSC's website, www.psc.ky.gov, under tariffs, Grayson RECC.
13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson's Rules and Regulations, Section 45, Sheet 38. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
15. A monthly paper bill will be mailed to members who receive prepay service.
16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message (text, email, and/or telephone) will be sent to the member rather than a written notice sent by U.S. Mail.
18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.

 Service on and after
DATE OF ISSUE: January 21, 2013EFFECTIVE DATE: February 25, 2013ISSUED BY: _____
Grayson, KY

President & C.E.O., 109 Bagby Park,

SCHEDULE 21

PREPAY METERING PROGRAM – CONTINUED

20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.

21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____
Grayson, KY

President & C.E.O., 109 Bagby Park,

11. Refer to the response to question 7 of the Prepared Testimony of Mary Elizabeth Purvis (“Purvis Testimony”) where Grayson estimates that 500 members will use the proposed prepay program.

- a. If Grayson’s proposed prepay program does not achieve the assumed participation level, state whether non-participants could eventually be responsible for the costs not recovered from participants. Include the potential for unrecovered costs it, at the proposed rates, only 200 customers participate.

RESPONSE:

Yes, non-participants could be responsible for the costs not recovered from participants. If only 200 members participant, the monthly amount lost per participant is \$1.66. Multiply this by the 300 lost members and the unrecovered costs would be \$497.81 per month. This calculation is found by summing the investment per member, less the disconnect meter, the communication fees and the transaction fees since these items are only incurred if a member participates. The calculation can be seen in Exhibit 1.

- b. If Grayson’s prepay program achieves more than the assumed participation level, describe the effect on participant costs if 700 customers participate.

RESPONSE:

If 700 members participate, then an additional \$0.18 per customer per month per customer will be lost since the estimated costs are \$10.18 and the recommended charge is \$10.00. This would be a monthly loss of \$36.00 for the additional 200 members.

EXHIBIT 1

PREPAY COSTS ANALYSIS

Based on 500 Expected participants

Monthly Charge

Equipment Costs:

				w/o IHD
1. Software for program				
	Oracle License	7000	\$	14.00
	Rehat Linux	\$1,800.00	\$	3.60
2. Hardware				
	Server	\$8,900	\$	17.80
	Implementation	\$1,000	\$	2.00
	Disconnect Meter		\$	-

Installation Cost:

3. CSR set up per member:				
	labor	15 min.	14.92	\$ 3.73
	OH		68.70%	\$ 2.56
4. Serviceman meter change per member:				
	Labor	30 min.	22.77	\$ 11.39
	Oh		68.70%	\$ 7.82
5. Investment per Member				\$ 62.90

Annual Expenses based on 15 year life

1. Depreciation			\$	4.19
2. Interest 4.8%			\$	3.02
3. O & M				
	Software - 20%		\$	3.52
	Hardware - 10%		\$	1.98
4. Annual Expenses			\$	12.71
5. Monthly Expense per member			\$	1.06
6. Monthly software support		\$300	\$	0.60
7. Communication Fees: 4 messages				\$0.00
8. Transaction Fees: 4 average per month, one free			\$	-
8. Monthly Expense per Member			\$	1.66
Monthly loss at 300 members			\$	497.81



12. Refer to the Annual Expenses listed in Exhibits B and C on pages 3 and 4 of the Purvis Testimony.

- a. In Exhibit B, provide the basis for the use of a 15-year life for establishing depreciation expense.

RESPONSE:

The basis for the use of the 15-year life for establishing depreciation expense is based on the estimate received from the vendor.

- b. In Exhibit B, describe the types of operation and maintenance expenses for software and hardware that are included in these categories and how the respective percentages of 20 and 10 percent were determined. Provide any calculations used in determining these percentages.

RESPONSE:

The maintenance expense percentages of 20 percent for software and 10 percent for hardware were based on estimates received from the manufacturers. In the development of these cost estimates, many of the factors are unknown and based on relatively new equipment.

- c. The explanation for the monthly expenses per member for Exhibit C, the second bullet, lists monthly software support at \$0.60 per member per month. State what costs and services are included in the monthly software support costs, explain how they differ from the software operation and maintenance expenses, and state what else is included in the monthly software cost of \$2.16 per member that is shown in Exhibit C.

RESPONSE:

The monthly software cost of \$2.16 per member is an error and it should read \$0.60 per month per member. However, the column total of \$10.18 is correct with the \$0.60 monthly software support fee. The monthly supports costs is the fee the billing company charges for the prepay software. A revised Exhibit C follows:

EXHIBIT C

Monthly Expenses		Internet Only Per Customer
Expense per Member		\$5.53
Monthly Software Support	\$300	\$0.60
Communication Fees	4 notices	\$0.30
Transaction Fees	\$1.25 each	\$3.75
Total Monthly Expense per Member		\$10.18
Recommended Monthly Program Fee		\$10.00

- d. Provide details concerning the software chosen for the proposed Prepay program.

RESPONSE:

The software is the most recent and only prepay option offered by Grayson RECC's billing company, Southeast Data Cooperative (SEDC).

- e. Identify and provide a schedule of any cost savings associated with Grayson's proposed prepay metering program.

RESPONSE:

Grayson RECC is offering the Prepay Metering program as an option for our members. Additional choice helps members for personal budgeting and increases satisfaction. Another benefit is reduced operating costs through the reduction in trips to connect/disconnect meters. Additionally, the program will allow payment up front which will increase cash flow and the program allows for fewer write offs. Finally, studies have shown the conservation effects of prepay can be up to 12 percent. We don't know the true cost savings at this time; however, the prior listed areas are where Grayson RECC expects savings.

- f. State whether Grayson will receive any grant money pertaining to the prepay metering program and, if so, provide the amount to be received.

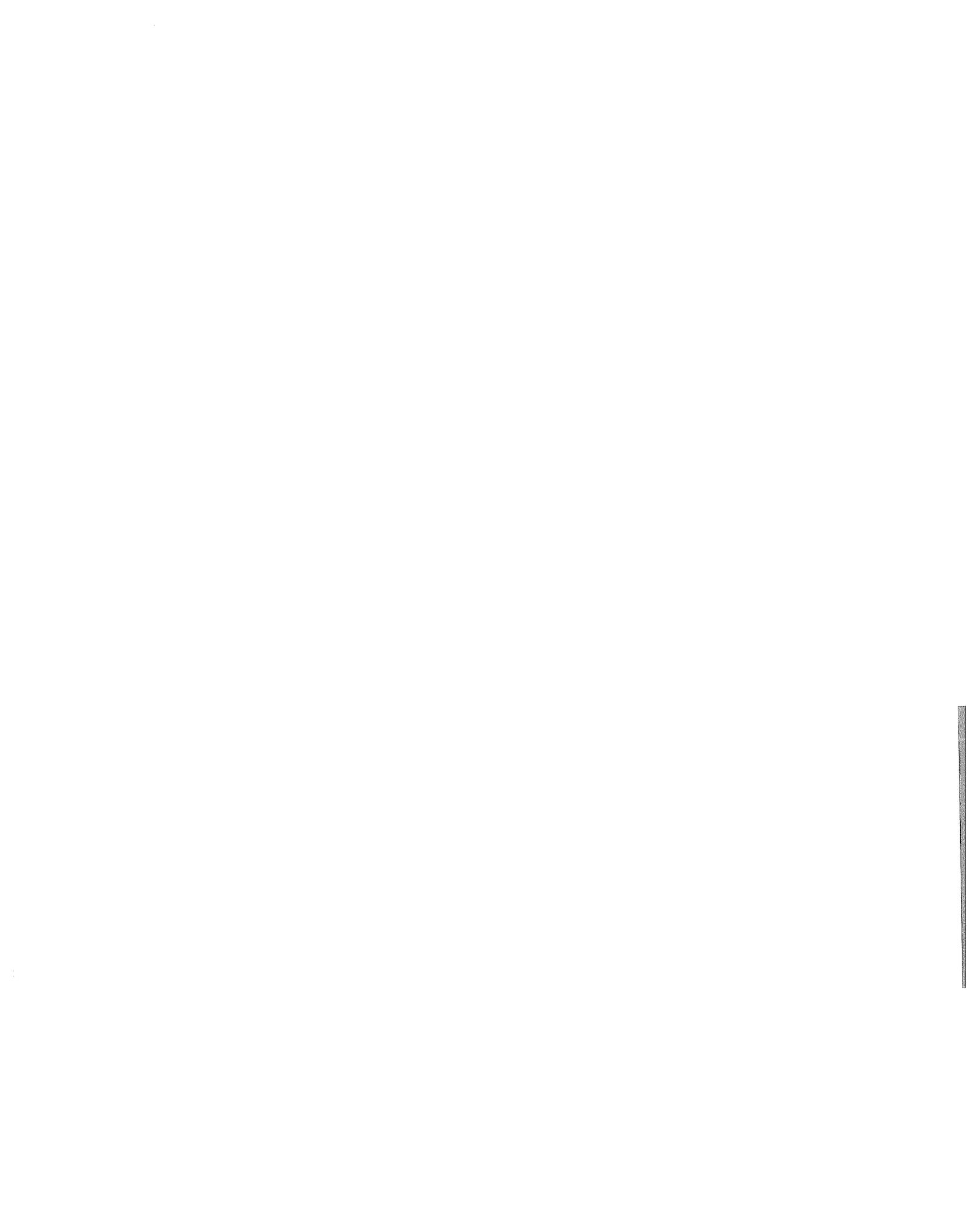
RESPONSE:

Grayson RECC will not be receiving any grant money pertaining to the prepay metering program.

13. Refer to the page 2 of the Prepared Testimony of James R. Adkins ("Adkin's Testimony"), response to Question 7 where it states, "However, the primary reason for the need to increase its rates is its results from operations during the test year where its net margins and adjusted net margins were a loss of \$7771,760 and \$1,085,514 respectively." Explain the basis of the adjusted net margin of \$1,085,514 and provide the calculation showing how this amount was determined.

RESPONSE:

The adjusted net margin of a loss of \$1,085,514 should have been listed as a loss of \$976,104. The incorrect amount of a loss of \$1,085,514 was taken from a previous workup of Exhibit S.



14. Refer to page 10 of the Adkins Testimony, response to Question 21. It states, in relevant part, that by placing more of its costs into a fixed-rate component, less distribution costs will come from energy sales based on the volume of usage, and that Grayson will be more prone to enter into additional DSM programs. State whether Grayson has experienced a decline in customers or energy sales since 2008 over and above the energy reduction identified in the response to Item 49.c. of Staff's First Request.

RESPONSE:

Grayson RECC has experienced a decline in customers and energy sales. Please see annual energy sales and the number of members at the end of the year.

GRAYSON RECC		
	Number of Members	Total Energy kWh
2008	15,722	270,151,286
2009	15,678	260,700,929
2010	15,479	269,324,801
2011	15,393	251,020,517
Test Year	15,425	243,823,180

ITEM 15

PSC First Request for Information

Case No: 2012-00426

Page 1 of 1

Witness: _____

15. Provide details concerning the natural gas well project discussed in the response to Question 22 of the Adkins Testimony.

RESPONSE:

Details of this project can be found in a complaint filed with the Commission on November 11, 2012, in Case No. 2012-00503, when a dispute arose between Grayson Rural Electric and East Kentucky Power.

Witness: Carol Fraley

16. Confirm that Grayson is proposing no increases in its non-recurring charges.

RESPONSE:

Grayson is not proposing any increases in its non-recurring charges.



ITEM 17

PSC First Request for Information

Case No: 2012-00426

Page 1 of 1

Witness: James R. Adkins

17. Confirm that Grayson is proposing no increase to its Cable Television Attachment charge.

RESPONSE:

Grayson is not proposing any increase in its Cable Television Attachment charge.

18. Provide an electronic copy in spreadsheet format of Exhibit R with all formulas intact and unprotected and with all columns and rows accessible. If it is necessary to update Exhibit R in response to questions contained in this information request, provide the updated version instead of the original version in both hard copy and electronically.

RESPONSE:

Please see attached CD for the electronic copy of Exhibit R and the Revised COSS

Revised Exhibit R
Page 1 of ____
Witness: Jim Adkins

GRAYSON RECC

COST OF SERVICE STUDY

FALL 2012 - J. Adkins

GRAYSON RECC
CASE NO. 2012-00426

Exhibit R
Schedule 1
Page ___ of ___
Witness: Jim Adkins

TEST YEAR REVENUE REQUIREMENTS WITH ADJUSTMENTS

TEST YEAR EXPENSES									
1	2			Payroll	Depreciaton	Adjustments	Adjustments	Adj 15	
3	Acct	Description	Actual	Adjustments	Adj # 3	# 4 & 17	7, 8, 9, 10, 11, 13.	Purchased	Total
4	No.		Test Year	#1, 2, 5, 6 & 12				Power	Amount of
5								Adjustment	Adjusments
6	555	Purchased Power						(a)	
7		Demand Charges							3,645,263
8		Metering Point & Substations Charges							496,056
9		Energy Charges							-
10		Renewable	-						12,611,222
11		Total Purchased Power	18,841,544					(2,086,626)	(2,086,626)
12	580	Operations Supv & Eng	-	-					-
13	581	Load Dispatching	-	-					-
14	582	Station Expense	-	-					-
15	583	Overhead Line Exp.	483,263	2,056					2,056
16	584	Underground Line Exp	-	-					-
17	585	Street Lights	405	12					12
18	586	Meter Expense	552,496	15,827					15,827
19	587	Consumer Installations	-	-					-
20	588	Misc. Distribution Exp	109,206	449	555				1,004
21	589	Rents	-	-					-
22		Total Dist. Operations	1,145,370	18,344	555	-	-	-	18,899
23	590	Maint Supv & Eng	247,661	8,422					8,422
24	592	Maint of Station Equip	-	-					-
25	593	Maint. Overhead Lines	2,599,718	28,713					28,713
26	594	Maint of Underground Lines	952	17					17
27	595	Maint Line Transformers	25,748	564					564
28	596	Maint of Street Lights	-	-					-
29	597	Maintenance of Meters	2,993	-					-
30	598	Maint Misc Distrib Plant	73,264	2,100	993				3,093
31		Total Dist. Maint.	2,950,336	39,815	993	-	-	-	40,808
									16,754,918
									-
									-
									-
									485,319
									-
									417
									568,323
									-
									110,210
									-
									1,164,269
									256,083
									-
									2,628,431
									969
									26,312
									-
									2,993
									76,357
									2,991,144

GRAYSON RECC
CASE NO. 2012-00426

Exhibit R
Schedule 1
Page ____ of ____
Witness: Jim Adkins

TEST YEAR REVENUE REQUIREMENTS WITH ADJUSTMENTS

32									
33	901	Supervision	101,101	3,541	255			3,796	104,897
34	902	Meter Reading Expense	595	17				17	612
35	903	Cons Recds & Collections	853,274	22,427				22,427	875,701
36	904	Uncollectible Accounts	102,443	49			-	49	102,492
37		Total Consumer Accts	1,057,413	26,034	255	-	-	26,289	1,083,702
38									
39	907	Customer Information	-	-				-	-
40	908	Customer Accounting	-	-				-	-
41	909	Consumer Information	216,591	3,729	211			3,940	220,531
42	910	Mis. Customer Information	-	-				-	-
43	912	Key Accounts Expnses	23,683	844				844	24,527
	913	Advertising	5,844					-	5,844
44		Total Customer Serv.	246,118	4,574	211	-	-	4,785	250,903
45									
46	920	Administrative Salaries	991,895	37,995				37,995	1,029,889
47	921	Office Supplies	159,401					-	159,401
48	923	Outside Services	80,425				(4,852)	(4,852)	75,573
49	924	Property Ins	-					-	-
50	925	Injuries & Damages	-					-	-
51	926	Employ Pensions & Benef	-	3,880				3,880	3,880
52	928	Regulatory Exp	-					-	-
53	929	Duplicate Charges	-					-	-
54	930	Misc General Exp	293,318	1,419			(95,058)	(93,639)	199,679
55	931	Rents	-					-	-
56	932	Maintenance of Gen. Plant	326,650	3,234	362			3,596	330,246
57		Total Admin & General	1,851,689	46,528	362	-	(99,910)	(53,020)	1,798,669
58									
59	403.6	Deprec. Distribution Plant	2,771,291		31,862			31,862	2,803,152
60	403.7	Deprec. General Plant	173,492		6,228			6,228	179,720
61		Total Depreciation	2,944,782		38,090	-	-	38,090	2,982,872
62									
	408.6	Taxes	30,541					-	30,541
64	408.5	Miscellaneous Amortization	-					-	-
65	425-426	Contributions	12,065				(19,002)	(19,002)	(6,937)
66		Total Miscellaneous	42,606		-	-	(19,002)	(19,002)	23,604

GRAYSON RECC
CASE NO. 2012-00426

Exhibit R
Schedule 1
Page ____ of ____
Witness: Jim Adkins

TEST YEAR REVENUE REQUIREMENTS WITH ADJUSTMENTS

67										
68	427.1	INTEREST ON REA CONST LOAN	419,806					-		419,806
69	427.2	LONG TERM INTEREST-LBC	535,573			56,437		-	56,437	592,010
70	427.3	INTEREST ON CO-BANK	49,575					-		49,575
	427.6	Interst FFB	26,040					-		26,040
71		Total Interest on LTD	1,030,994			-	56,437	-	-	56,437
72										
73	430	interest Associated Organization	35,681					-		35,681
74	431	Interest on Consumer Deposits	76,030			(35,691)		(35,691)		40,339
76		Total ST Interest	111,711			-	(35,691)	-	-	(35,691)
77										
78		Total Costs	30,222,564	135,294	40,466	20,746	(118,912)	(2,086,626)	(2,009,032)	28,213,532
79		Margin Requirements	585,481	-		501,950			501,950	1,087,431
80		Total Revenue Require.	30,808,045	135,294	40,466	522,696	(118,912)	(2,086,626)	(1,507,081)	29,300,963
81										
82		Less; Misc Income								
83	450	Forfeited Discounts	506,260						-	506,260
84	451	Misc Service Revenue	-						-	-
85	452	Return Check Charge	-						-	-
86	454	Rent from Electric Prop.	448,813						-	448,813
	456	Other Electric Revenue	87,998			(121,411)		(121,411)		(33,413)
87		Total Misc Income	1,043,072			(121,411)		-	-	(121,411)
88										
89		Less: Other Income								-
90	415	Net Revenue from Merchandising	(20,230)						-	(20,230)
	416	Cost of Merchandising	(25,170)						-	(25,170)
	417	Revenue from Non-utility Operations	-						-	-
	418	Revenue from Non-operating rentals	-						-	-
91	419	Interest Income	29,873						-	29,873
92	421	Misc. Non-operating Income	(2,266)						-	(2,266)
93	424	Other Capital Credits	168,601						-	168,601
	423	G&T Capital Credits	1,357,241				(1,357,241)		(1,357,241)	-
94		Total Other Income	1,508,050	-	-	-	(1,357,241)	-	(1,357,241)	150,809
95										
96		Revenue Requirements								
97		from Rates	28,256,924	135,294	40,466	644,107	1,238,329	(2,086,626)	(28,429)	28,228,494
98										
99		TIER	1.57							2.00

**GRAYSON RECC
CASE NO. 2012-00426**

Revised Exhibit R
Schedule 1.1
Page ____ of ____
Witness: Jim Adkins

ALLOCATION OF TEST YEAR ADJUSTMENTS TO VARIOUS ACCOUNTS

				Wages & Salaries Adj.	Payroll Tax Adj.	FAS 106 Adj.	Retirement Adj.	Health Insurance Adj.	Total
		Amount	Percent						
580.00	Supervision, operations	-	0.00%	0	0	0	0	0	0
582.00	Station	-	0.00%	0	0	0	0	0	0
583.00	Overhead line	19,741	1.52%	845	90	677	445	0	2,056
585.00	Street Light Expense	113	0.01%	5	1	4	3	0	12
586.00	Meter	151,951	11.70%	6,503	690	5,212	3,423	0	15,827
587.00	Installations	-	0.00%	0	0	0	0	0	0
588.00	Miscellaneous distribution	4,306	0.33%	184	20	148	97	0	449
590.00	Supervision, maintenance	80,858	6.23%	3,460	367	2,773	1,821	0	8,422
593.00	Maintenance	275,658	21.22%	11,797	1,252	9,455	6,209	0	28,713
594.00	Underground	159	0.01%	7	1	5	4	0	17
595.00	Transformers	5,410	0.42%	232	25	186	122	0	564
596.00	Street lights	-	0.00%	0	0	0	0	0	0
597.00	Meters	-	0.00%	0	0	0	0	0	0
598.00	Miscellaneous maintenance	20,157	1.55%	863	92	691	454	0	2,100
901.00	Supervision	33,996	2.62%	1,455	154	1,166	766	0	3,541
902.00	Meter reading	160	0.01%	7	1	5	4	0	17
903.00	Consumer records	215,311	16.58%	9,214	978	7,385	4,850	0	22,427
904.00	Consumer records	472	0.04%	20	2	16	11	0	49
907.00	Supervision, Customer serv	-	0.00%	0	0	0	0	0	0
908.00	Consumer accounting	-	0.00%	0	0	0	0	0	0
909.00	Consumer information	35,803	2.76%	1,532	163	1,228	806	0	3,729
912.00	Demostration & Selling	8,105	0.62%	347	37	278	183	0	844
920.00	Administrative	364,769	28.08%	15,610	1,657	12,512	8,216	0	37,995
926.00	Employee Benefits	37,248	2.87%	1,594	169	1,278	839	0	3,880
930.00	Miscellaneous	13,622	1.05%	583	62	467	307	0	1,419
935.00	Maintenance general plant	31,051	2.39%	1,329	141	1,065	699	0	3,234
	Total	1,298,890	100%	55,586	5,899	44,552	29,257	0	0

**GRAYSON RECC
CASE NO. 2012-00426**

Revised Exhibit R
Schedule 2
Page ____ of ____
Witness: Jim Adkins

FUNCTIONALIZATION SUMMARY

Expense	Purchased Power	Stations	Lines	Transformers	Services
Purchased Power	16,754,918				
Distribution Operations		-	462,298	-	73,765
Distribution Maintenance		-	2,958,175	29,601	-
Consumer Accounts		-	-	-	-
Customer Service		-	-	-	-
Administrative & General		-	1,121,994	8,631	24,197
Depreciation		-	2,033,382	368,560	308,978
Miscellaneous		-	16,047	2,827	2,377
Interest on Long Term Debt		-	741,034	133,844	112,248
Short Term Interest		-	51,804	9,357	7,847
Total Costs	16,754,918	-	7,384,734	552,820	529,412
Margin Requirements	-	-	741,034	133,844	112,248
Revenue Requirements	16,754,918	-	8,125,768	686,664	641,659

**GRAYSON RECC
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Revised Exhibit R
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Witness: Jim Adkins

FUNCTIONALIZATION SUMMARY

		Consumer			
		Services &	Outdoor	Street	
Expense	Meters	Accounting	Lighting	Lighting	Total
Purchased Power					16,754,918
Distribution Operations	627,746	-	461	-	1,164,270
Distribution Maintenance	3,367	-	-	-	2,991,144
Consumer Accounts	-	1,083,702	-	-	1,083,702
Customer Service	-	250,903	-	-	250,903
Administrative & General	205,915	437,781	151	-	1,798,669
Depreciation	156,800	43,742	71,409	-	2,982,872
Miscellaneous	1,287	518	547	-	23,604
Interest on Long Term Debt	57,433	16,944	25,929	-	1,087,431
Short Term Interest	4,015	1,185	1,813	-	76,020
Total Costs	1,056,564	1,834,775	100,309	-	28,213,533
Margin Requirements	57,433	16,944	25,929	-	1,087,431
Revenue Requirements	1,113,997	1,851,720	126,238	-	29,300,964
					28,213,533

**GRAYSON RECC
CASE NO. 2012-00426
FUNCTIONALIZATION OF TEST YEAR EXPENSES**

Revised Exhibit R
Schedule 2.1
Page ____ of ____
Witness: Jim Adkins

Acct No.	Description	FUNCTIONALIZATION										
		Expenses	Purchased	Stations	Lines	Trans-formers	Services	Meters	Consumer Services & Accounting	Security Lighting	Total	Alloc. Basis
		Adjusted Test Year	Power									
555	Purchased Power											
	Demand Charges	3,645,263	3,645,263									3,645,263
	Metering Point & Substations Charges	496,056	496,056									496,056
	Energy Charges	12,611,222	12,611,222									12,611,222
	Renewable	2,378	2,378									2,378
	Total Purchased Power	16,754,918	16,754,918									16,754,918
												-
580	Operations Supv & Eng	-		-	-	-	-	-	-	-	-	-
581	Load Dispatching	-		-								-
582	Station Expense	-		-								-
583	Overhead Line Exp.	485,319			418,537			66,782				485,319
584	Underground Line Exp	-			-			-				-
585	Street Lights	417								417		417
586	Meter Expense	568,323						568,323				568,323
587	Consumer Installations	-										-
588	Misc. Distribution Exp	110,210			43,761			6,983		59,423		44
589	Rents	-			-			-		-		-
	Total Dist. Operations	1,164,269			462,298			73,765		627,746		461
590	Maint Supv & Eng	256,083			253,261		2,534			288		-
592	Maint of Station Equip	-			-							-
593	Maint. Overhead Lines	2,628,431			2,628,431							-
594	Maint of Underground Lines	969			969							-
595	Maint Line Transformers	26,312					26,312					-
596	Maint of Street Lights	-										-
597	Maintenance of Meters	2,993								2,993		-
598	Maintenance of Security Lights	76,357			75,515		756			86		-
	Maint Misc Distrib Plant	2,991,144			2,958,175		29,601			3,367		-
901	Supervision	104,897								104,897		-
902	Meter Reading Expense	612								612		-
903	Cons Recds & Collections	875,701								875,701		-
904	Uncollectible Accounts	102,492								102,492		-
	Total Consumer Accts	1,083,702								1,083,702		-
0		0										
907	Customer Information	-										-
908	Customer Accounting	220,531								220,531		-
909	Consumer Information	-										-
912	Demonstration & Selling Exp	24,527								24,527		-
913	Advertising	5,844								5,844		-
	Total Customer Serv.	250,903								250,903		-

**GRAYSON RECC
CASE NO. 2012-00426
FUNCTIONALIZATION OF TEST YEAR EXPENSES**

Revised Exhibit R
Schedule 2.1
Page ____ of ____
Witness: Jim Adkins

Acct No.	Description	Expenses	FUNCTIONALIZATION								Alloc. Basis	
		Adjusted Test Year	Purchased Power	Stations	Lines	Trans-formers	Services	Meters	Consumer Services & Accounting	Security Lighting		Total
920	Administrative Salaries	1,029,889	-	-	642,436	4,942	13,855	117,904	250,667	87	1,029,889	7
921	Office Supplies	159,401	-	-	99,433	765	2,144	18,249	38,797	13	159,401	7
923	Outside Services	75,573	-	-	47,142	363	1,017	8,652	18,394	6	75,573	7
924	Property Ins	-	-	-	-	-	-	-	-	-	-	7
925	Injuries & Damages	-	-	-	-	-	-	-	-	-	-	7
926	Employ Pensions & Benef	3,880	-	-	2,420	19	52	444	944	0	3,880	7
928	Regulatory Exp	-	-	-	-	-	-	-	-	-	-	7
929	Duplicate Charges	-	-	-	-	-	-	-	-	-	-	7
930	Misc General Exp	199,679	-	-	124,558	958	2,686	22,860	48,600	17	199,679	7
931	Rents	-	-	-	-	-	-	-	-	-	-	7
935	Maintenance of Gen. Plant	330,246	-	-	206,005	1,585	4,443	37,807	80,379	28	330,246	4
	Total Admin & General	1,798,669	-	-	1,121,994	8,631	24,197	205,915	437,781	151	1,798,669	4 Gen Plt
403.6	Deprec. Distribution Plant	2,803,152	-	-	1,921,274	367,698	306,561	136,225	-	71,394	2,803,152	6
403.7	Deprec. General Plant	179,720	-	-	112,108	862	2,418	20,575	43,742	15	179,720	6
	Total Depreciation	2,982,872	-	-	2,033,382	368,560	308,978	156,800	43,742	71,409	2,982,872	
408.6	Taxes	30,541	-	-	-	-	-	-	-	-	-	
408.5	Miscellaneous Amortization	-	-	-	-	-	-	-	-	-	-	
425-426	Contributions	(6,937)	-	-	-	-	-	-	-	-	-	
	Total Miscellaneous	23,604	-	-	16,047	2,827	2,377	1,287	518	547	23,604	Tot Plt
427.1	Interest-RUS	419,806	-	-	286,078	51,671	43,334	22,172	6,541	10,010	419,806	
427.2	Interest-CoBank	592,010	-	-	403,427	72,866	61,109	31,267	9,225	14,116	592,010	
427.3	Interest CFC	49,575	-	-	33,783	6,102	5,117	2,618	772	1,182	49,575	
427.6	Interest on Long Term Debt - FFB	26,040	-	-	17,745	3,205	2,688	1,375	406	621	26,040	
	Total Interest on LTD	1,087,431	-	-	741,034	133,844	112,248	57,433	16,944	25,929	1,087,431	5
431	Other Interest Expense	35,681	-	-	24,315	4,392	3,683	1,884	556	851	35,681	
431	Interest on Consumer Deposits	40,339	-	-	27,489	4,965	4,164	2,131	629	962	40,339	
	Total ST Interest	76,020	-	-	51,804	9,357	7,847	4,015	1,185	1,813	76,020	Rate Base
	Total Costs	28,213,532	16,754,918	-	7,384,734	552,820	529,412	1,056,564	1,834,775	100,309	28,213,533	
	Margin Requirements	1,087,431	-	-	741,034	133,844	112,248	57,433	16,944	25,929	1,087,431	
	Total Revenue Require.	29,300,963	16,754,918	-	8,125,768	686,664	641,659	1,113,997	1,851,720	126,238	29,300,964	

GRAYSON RECC
CASE NO. 2012-00426
FUNCTIONALIZATION OF TEST YEAR EXPENSES

Revised Exhibit R
 Schedule 2.1
 Page ____ of ____
 Witness: Jim Adkins

FOOTNOTES										
1	Line Expenses are Allocated between Lines and Services Based on Plant Investment.									
			\$\$\$	%						
	Poles and Conductor		39,878,611	86.24%						
	Services		6,363,078	13.76%						
	Total		46,241,689	100.00%						
2	Allocation of Dist. Oper. Supervision & Miscellaneous Expenses				Actual	%		Superv	Exp.	Rents
	Load Dispatching					0.00%		-	-	-
	Stations				-	0.00%		-	-	-
	Lines				418,537	39.71%		-	43,761	-
	Transformer				-	0.00%		-	-	-
	Services				66,782	6.34%		-	6,983	-
	Meters				568,323	53.92%		-	59,423	-
	Consumer Installation				-	0.00%		-	-	-
	Street Lighting				417	0.04%		-	44	-
	Rent					0.00%		-	-	-
					1,054,059	1		-	110,210	-
								-	110,210	-
3	Allocation of Dist. Maint. Supervision & Miscellaneous Expenses				Actual	%		Superv	Misc. Exp.	
	Stations				-	0.00%		-	-	
	Lines				2,629,399	98.90%		253,261	75,515	
	Transformers				26,312	0.99%		2,534	756	
	Services				-	0.00%		-	-	
	Meters				2,993	0.11%		288	86	
	Cust Service				-	0.00%		-	-	
	Street Lighting				-	0.00%		-	-	
					2,658,704	100%		256,083	76,357	
4	General Plant Allocation Comes From the Rate Base Schedule Line General Plant Percent							256,083	76,357	
5	Rate Base Allocation Comes from the Rate Base Schedule Line Rate Base Percent.									
6	Depreciation Expense Allocation Comes from the Net Plant Percent in Rate Base									
	Rate Base Data	Total	Lines	Services	Outdoor Lighting		Lines	Services	Outdoor Lighting	
	Poles, Towers and Fixtures	17,682,213	17,682,213		-		100.0%		0.0%	
	Overhead Conductor	356,196	356,196		-		100.0%		-	
	Services	6,363,078		6,363,078	-			100.0%	-	
		24,401,487	18,038,409	6,363,078	-		73.9%	26.1%	0.0%	
	Total Customer Serv.									
7	Admin & General Expense Allocation except General Plant				Trans-		Consumer		Security	Street
Acct.	Description	Stations	Lines	formers	Services	Meters	Services & Accounting	Lighting	Lighting	Total

**GRAYSON RECC
CASE NO. 2012-00426
FUNCTIONALIZATION OF TEST YEAR EXPENSES**

Revised Exhibit R
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Page ____ of ____
Witness: Jim Adkins

FOOTNOTES										
1	Line Expenses are Allocated between Lines and Services Based on Plant Investment.									
				\$\$\$	%					
	Poles and Conductor			39,878,611	86.24%					
580	Operations Supv & Eng	-	-	-	-	-	-	-	-	-
581	Load Dispatching	-	-	-	-	-	-	-	-	-
582	Station Expense	-	-	-	-	-	-	-	-	-
583	Overhead Line Exp.	-	418,537	-	66,782	-	-	-	-	485,319
584	Underground Line Exp	-	-	-	-	-	-	-	-	-
585	Street Lights	-	-	-	-	-	417	-	-	417
586	Meter Expense	-	-	-	-	568,323	-	-	-	568,323
587	Consumer Installations	-	-	-	-	-	-	-	-	-
588	Misc. Distribution Exp	-	43,761	-	6,983	59,423	-	44	-	110,210
589	Rents	-	-	-	-	-	-	-	-	-
		-	462,298	-	73,765	627,746	-	461	-	1,164,270
590	Maint Supv & Eng	-	253,261	2,534	-	288	-	-	-	256,083
593	Maint. Overhead Lines	-	2,628,431	-	-	-	-	-	-	2,628,431
594	Maint of Underground Lines	-	969	-	-	-	-	-	-	969
597	Maintenance of Meters	-	-	-	-	2,993	-	-	-	2,993
598	Maintenance of Security Lights	-	75,515	756	-	86	-	-	-	76,357
595	Maint Line Transformers	-	-	26,312	-	-	-	-	-	26,312
0	Maint Misc Distrib Plant	-	2,958,175	26,312	-	-	-	-	-	2,984,487
901	Supervision	-	-	-	-	-	104,897	-	-	104,897
902	Meter Reading Expense	-	-	-	-	-	612	-	-	612
903	Cons Recds & Collections	-	-	-	-	-	875,701	-	-	875,701
904	Uncollectible Accounts	-	-	-	-	-	102,492	-	-	102,492
	Total Consum Accts	-	-	-	-	-	1,083,702	-	-	1,083,702
0	0	-	-	-	-	-	-	-	-	-
907	Customer Information	-	-	-	-	-	-	-	-	-
908	Customer Accounting	-	-	-	-	-	220,531	-	-	220,531
909	Consumer Information	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Exp	-	-	-	-	-	24,527	-	-	24,527
913	Advertising	-	-	-	-	-	5,844	-	-	5,844
	Total Customer Serv.	-	-	-	-	-	250,903	-	-	250,903

**GRAYSON RECC
CASE NO. 2012-00426
RATE BASE**

Revision Exhibit R
Schedule 2.2
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Witness: Jim Adkins

FUNCTIONALIZATION OF RATE BASE												
Plant Account	Description	\$\$\$\$	Stations	Lines	Transformers	Services	Meters	Distribution Plant Balances				
								Consumer & Accounting Services	Security Lighting	Street Lighting		
1	301	Organization	-		-							
2	360	Land and Land Rights	-		-							
3	362	Station Equipment	31,054	-	31,054							
4	364	Poles, Towers & Fixtures	21,809,148		21,809,148							
5	365	Overhead Conductor & Devices	17,682,213		17,682,213							
6	367	Underground Conductor	356,196		356,196							
7	368	Line Transformers	7,632,062			7,632,062						
8	369	Services	6,363,078				6,363,078					
9	370	Meters	2,827,541					2,827,541				
10	371	Security Lights	1,481,876								1,481,876	
11	373	Street Lights	-									-
12		Total Distribution Plant	58,183,168	-	39,878,611	7,632,062	6,363,078	2,827,541	-	1,481,876	-	
13		Distribution Plant Percent	100.00%	0.0%	68.5%	13.1%	10.9%	4.9%	0.0%	2.5%	0.0%	
14												
15		Total General Plant	5,769,788	-	3,599,144	27,686	77,618	660,537	1,404,319	485	-	
16		General Plant Percent	100.00%	0.0%	62.4%	0.5%	1.3%	11.4%	24.3%	0.0%	0.0%	
17												
18		Total Utility Plant	63,952,956	-	43,477,755	7,659,748	6,440,696	3,488,078	1,404,319	1,482,361	-	
19		Utility Plant Percent	100.00%	0.00%	67.98%	11.98%	10.07%	5.45%	2.20%	2.32%	0.00%	
20												
21		Accum. Depreciation										
22		Distribution Plant	11,276,272	-	7,728,731	1,479,143	1,233,205	547,996	-	287,197	-	
23		General Plant	2,529,945	-	1,578,158	12,140	34,034	289,633	615,768	213	-	
24												
25		Net Plant	50,146,739	-	34,170,866	6,168,465	5,173,457	2,650,449	788,551	1,194,951	-	
26		Net Plant Percent	100.00%	0.00%	68.14%	12.30%	10.32%	5.29%	1.57%	2.38%	0.00%	
27												
28		CWIP	601,906	-	412,545	78,954	65,826	29,251	-	15,330	-	
29		Subtotal	50,748,645	-	34,583,411	6,247,419	5,239,283	2,679,700	788,551	1,210,281	-	
30		Plus										
31		Cash Working Capital	906,366	-	617,656	111,578	93,573	47,859	14,083	21,616	-	
32		Materials & Supplies	274,385	-	186,983	33,778	28,327	14,488	4,263	6,544	-	
33		Prepayments	163,848	-	111,656	20,170	16,916	8,652	2,546	3,908	-	
34		Minus: Consumer Advances	145,715	-	99,873	19,114	15,936	7,081	-	3,711	-	
35												
36		Net Investment Rate Base	51,947,528	-	35,399,834	6,393,832	5,362,163	2,743,618	809,444	1,238,637	-	
37												
38		Rate Base Percent	100.00%	0.00%	68.15%	12.31%	10.32%	5.28%	1.56%	2.38%	0.00%	

**GRAYSON RECC
CASE NO. 2012-00426**

Exhibit R
Schedule 3
Page ____ of ____
Witness: Jim Adkins

<u>SUMMARY OF CLASSIFICATION OF EXPENSES</u>							
	<u>Consumer Related Costs</u>	<u>Demand Related Costs</u>	<u>Energy Related Costs</u>	<u>Security Lighting</u>	<u>Street Lighting</u>	<u>Total</u>	
Purchased Power		4,141,319	12,613,599	-	-	16,754,918	
Stations		-				-	
Lines	1,730,354	6,395,414	-	-	-	8,125,768	
Transformers	204,440	482,224	-	-	-	686,664	
Services	641,659	-	-	-	-	641,659	
Meters	1,113,997	-		-	-	1,113,997	
Consumer Services & Accounting	1,851,720	-	-			1,851,720	
Lighting				126,238	-	126,238	
	5,542,169	11,018,957	12,613,599	126,238	-	29,300,964	

CLASSIFICATION OF EXPENSES

		Consumer Related Costs	Demand Related Costs	Total
	2			
<u>Expense</u>	<u>Lines</u>	<u>Costs</u>	<u>Costs</u>	<u>Total</u>
Purchased Power	-	-	-	-
Distribution Operations	462,298	98,445	363,853	462,298
Distribution Maintenance	2,958,175	629,933	2,328,242	2,958,175
Consumer Accounts	-	-	-	-
Customer Service	-	-	-	-
Administrative & General	1,121,994	238,925	883,069	1,121,994
Depreciation	2,033,382	433,002	1,600,380	2,033,382
Miscellaneous	16,047	3,417	12,630	16,047
Interest on Long Term Debt	741,034	157,801	583,233	741,034
Short Term Interest	51,804	11,032	40,773	51,804
Total Costs	7,384,734	1,572,553	5,812,181	7,384,734
Margin Requirements	741,034	157,801	583,233	741,034
Revenue Requirements	8,125,768	1,730,354	6,395,414	8,125,768
	3	Consumer Related Costs	Demand Related Costs	Total
<u>Expense</u>	<u>Transformers</u>	<u>Costs</u>	<u>Costs</u>	<u>Total</u>
Purchased Power	-	-	-	-
Distribution Operations	-	-	-	-
Distribution Maintenance	29,601	8,813	20,788	29,601
Consumer Accounts	-	-	-	-
Customer Service	-	-	-	-
Administrative & General	8,631	2,570	6,061	8,631
Depreciation	368,560	109,731	258,829	368,560
Miscellaneous	2,827	842	1,985	2,827
Interest on Long Term Debt	133,844	39,849	93,995	133,844
Short Term Interest	9,357	2,786	6,571	9,357
Total Costs	552,820	164,591	388,229	552,820
Margin Requirements	133,844	39,849	93,995	133,844
Revenue Requirements	686,664	204,440	482,224	686,664
		Energy Related Costs	Demand Related Costs	
Purchased Power	16,754,918	12,613,599	4,141,319	16,754,918

CLASSIFICATION OF EXPENSES

		Consumer Related Costs			
				Consumer	
				Services &	
Expense		<u>Services</u>	<u>Meters</u>	<u>Accounting</u>	<u>Total</u>
Purchased Power		-	-	-	-
Distribution Operations		73,765	627,746	-	701,511
Distribution Maintenance		-	3,367	-	3,367
Consumer Accounts		-	-	1,083,702	1,083,702
Customer Service		-	-	250,903	250,903
Administrative & General		24,197	205,915	437,781	667,893
Depreciation		308,978	156,800	43,742	509,521
Miscellaneous		2,377	1,287	518	4,183
Interest on Long Term Debt		112,248	57,433	16,944	186,625
Short Term Interest		7,847	4,015	1,185	13,047
Total Costs		529,412	1,056,564	1,834,775	3,420,751
Margin Requirements		112,248	57,433	16,944	186,625
Revenue Requirements		641,659	1,113,997	1,851,720	3,607,376
			6		
		Stations	Lighting	Lighting	
Expense					
Purchased Power					
Distribution Operations		-	461	-	461
Distribution Maintenance		-	-	-	-
Consumer Accounts		-	-	-	-
Customer Service		-	-	-	-
Administrative & General		-	151	-	151
Depreciation		-	71,409	-	71,409
Miscellaneous		-	547	-	547
Interest on Long Term Debt		-	25,929	-	25,929
Short Term Interest		-	1,813	-	1,813
Total Costs		-	100,309	-	100,309
Margin Requirements		-	25,929	-	25,929
Revenue Requirements		-	126,238	-	126,238

GRAYSON RECC
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DEMAND AND CONSUMER RELATED INVESTMENTS

ACCOUNT 365 - CONDUCTOR					
1. Actual Data					
Conductor	Investment	Number of Units	Unit Cost	WIRE	
6,8 ACWC	52,635	809,421	\$ 0.0650	120	
#2 HD	12,364	131,256	\$ 0.0942		
2, 4 ACSR	2,695,993	14,074,883	\$ 0.1915	184	
1/0 CU	33,048	200,177	\$ 0.1651		
AAC4/0	984,647	1,821,300	\$ 0.5406	248	
1/0, 3/0 ACSR	3,123,667	7,266,242	\$ 0.4299	230	
336 & 337 ACSR	386,319	347,974	\$ 1.1102	510	
All other OH Conductor Invest.	7,288,672	24,651,253			
TOTAL	7,288,672				
2. Demand and Consumer Investment Percents					
linest resulted in neg intercept					
Formula	y=bm^x				
Intercept	0.062696671				
SLOPE	1.006294456				
Use zero intercept					
Amount of Conduit	0.06270				
Consumer Related Investment	24,651,253				
Total Investment in conductor	1,545,551				
Percent Customer Related	7,288,672				
Percent Demand Related	21.20%				
	78.80%				
Breakdown of Lines into Demand Related and Consumer Related Components					
Acct No.	Total Investment	Consumer-Related		Demand-Related	
		Percent	Amount	Percent	Amount
365.00	14,338,916	21.20%	3,040,544.59	78.80%	11,298,371
364.00	7,288,672	21.47%	1,564,974.45	78.53%	5,723,698
	21,627,588		4,605,519.04		17,022,069
%	100.00%		21.29%		78.71%

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Revised Exhibit R
Schedule 3.1

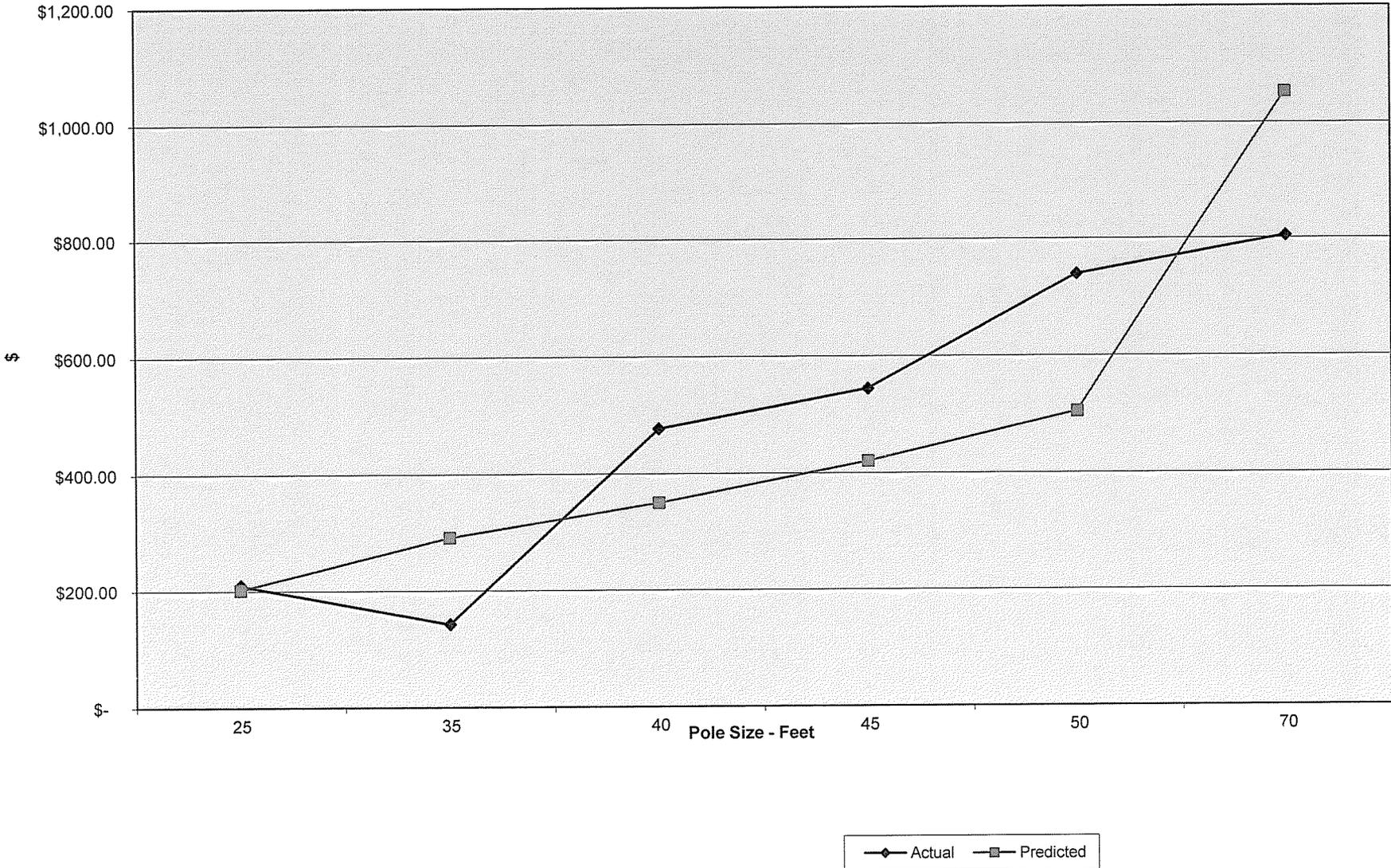
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DEMAND AND CONSUMER RELATED INVESTMENTS				
ACCOUNT 368 - TRANSFORMERS				
Type of Transformer	Size In KVA	Number of Transformers	Total Cost	Per Unit Cost
25 KV PADMOUNT	25	13	14,554	1,119.55
50 KVA PADMOUNT	50	18	26,874.94	1,493.05
75 KV PADMOUNT	75	3	9,546	3,181.86
100-1000 KV PADMOUNT	100	7	29,956	4,279.44
2500 PADMOUNT	2500	3	83,416	27,805.27
500 KVA CONV	500	7	38,638	5,519.70
10 KVA CONV	10	92	20,291	220.56
15 KVA CONV	15	171	80,387	470.10
25 KVA CONV	25	131	65,295	498.43
37.5 KVA CONV	37.5	37	22,743	614.69
50 KVA CONV	50	86	82,986.17	964.96
75 KVA CONV	75	41	42,083.43	1,026.43
100 KVA CONV	100	40	58,880.80	1,472.02
167 KVA CONV	167	20	51,255.96	2,562.80
250 KVA CONV	250	17	49,167.25	2,892.19
300 KVA PADMOUNT	300	3	18,358.31	6,119.44
255 KVA PADMOUNT	255	2	11,284.94	5,642.47
750 KVA PADMOUNT	750	2	19,096.59	9,548.30
5 KVA SP & CSP	5	326	49,335.20	151.33
10 KVA SP & CSP	10	4,419	1,522,356.39	344.50
15 KVA SP & CSP	15	5,297	2,604,442.84	491.68
25 KVA SP & CSP	25	3,373	2,204,397.02	653.54
37.5 KVA SP & CSP	37.5	246	196,516.78	798.85
50 KVA SP & CSP	50	37	34,356.40	928.55
75 KVA CSP	75	2	1,669.46	834.73
Total		14,393	7,337,888	
2. Demand and Consumer Investment Percents				
Regression Equation				
Intercept	151.7894004			
slope	17.68882977			
Use Intercept				151.7894004
Number of Transformers				14,393
Consumer Related Investment				2,184,705
Total Investment in transformers				7,337,888.42
Percent Customer Related				29.77%
Percent Demand Related				70.23%

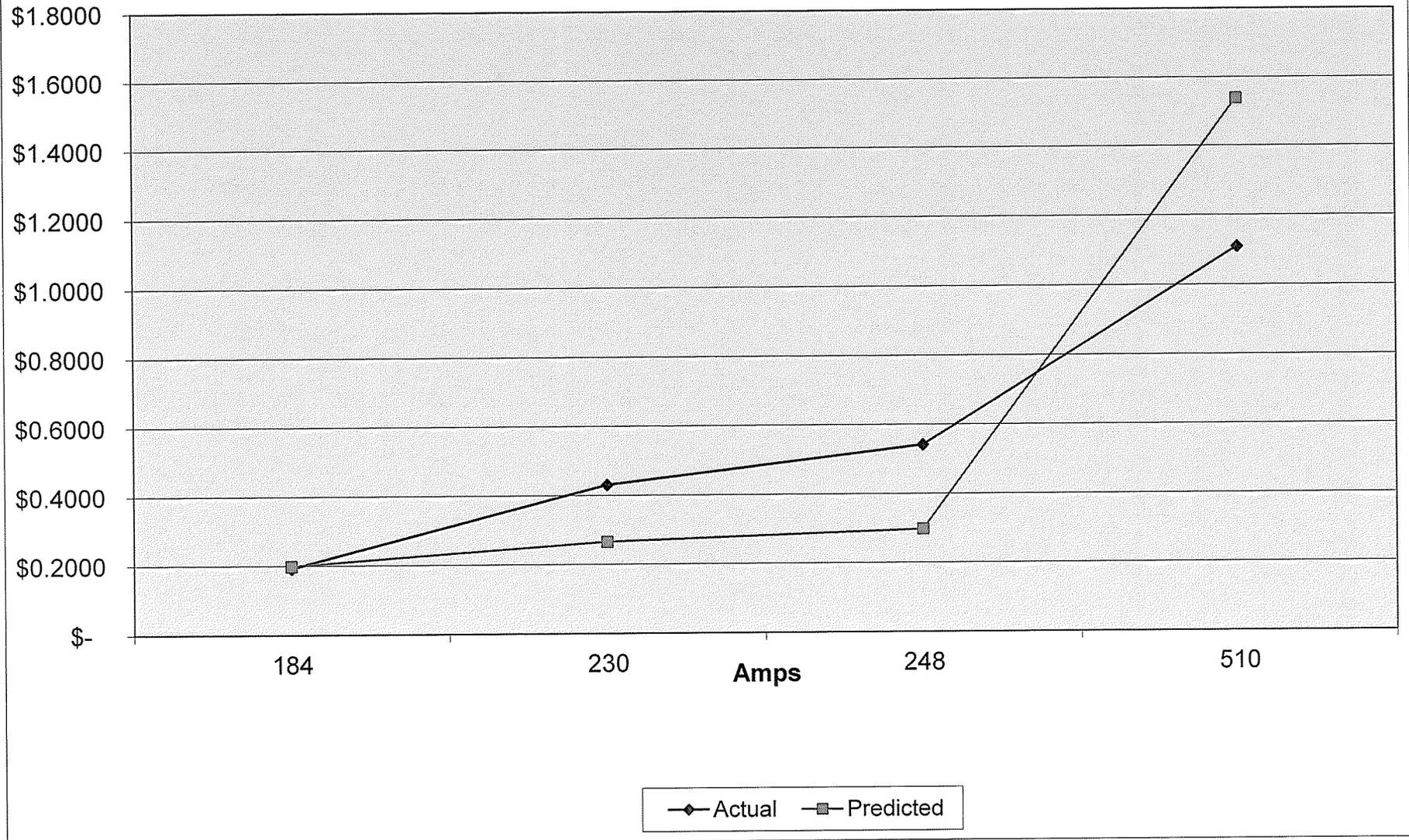
DEMAND AND CONSUMER RELATED INVESTMENTS

ACCOUNT 368 - TRANSFORMERS			
Data for Graph	Transformer Size	Actual Cost Per Unit	Predicted Cost
	5.00	151.33	240.23
	10.00	341.97	328.68
	15.00	491.01	417.12
	25.00	649.49	594.01
	37.50	774.77	815.12
	50.00	1,022.82	1,036.23
EXPONENTIAL CURVE DATA			
Formula	$y=mx+b$		
SLOPE - m	Intercept = b		
17.68882977	151.7894004		
REGRESSION LINE DATA		ZERO INTERCEPT - Y = \$151.79	
		SLOPE - b = \$17.68	

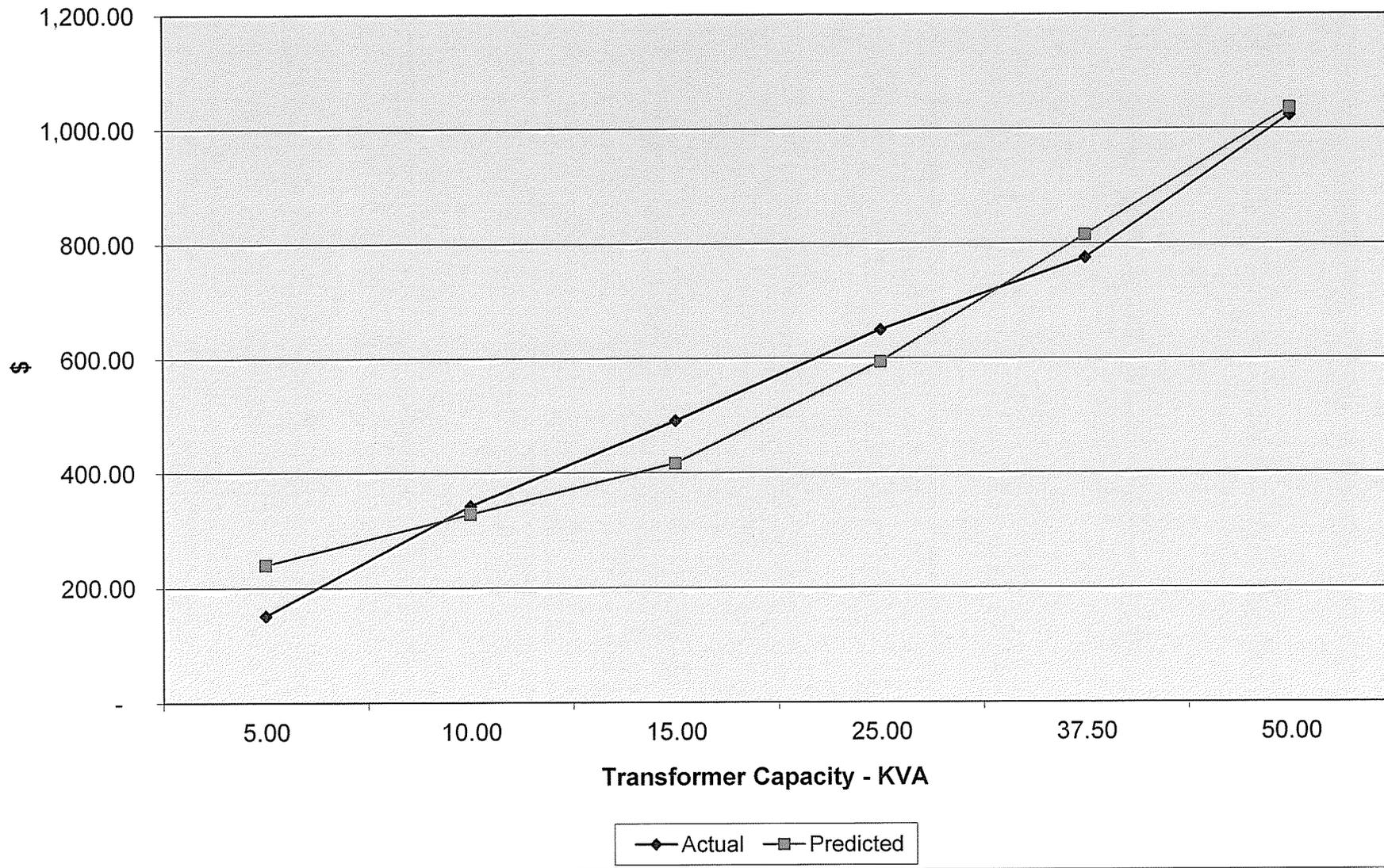
ACCOUNT 364 - POLES



Account 365 - Overhead Conductor



ACCOUNT 368 - TRANSFORMERS



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ALLOCATION OF COSTS TO RATE CLASSES

Function	Classification	Amount	Rate 3	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 6	Rate 7	Rate 10
			Envior watts	Residential	Small Commercial	ETS Rate	Large Power	Street Lights	Yard Lights	AES	Res TOD
Purch Power-Sched C	Demand	308,640									
Purch Power-Sched C	Energy	1,075,732									
Purch Power-Sched E	Demand	3,336,623		2,573,094	248,560	21,202	251,019	772	31,133	79,172	467
Purch Power-Sched E	Energy	11,535,490		8,506,186	823,671	92,192	873,756	3,482	213,204	277,824	2,219
Purch Power-Sched E	Envirowatts	2,378	2,378								
Metering & Substation Stations	Demand										
Stations	Demand	496,056		350,482	44,530	6,205	39,202	190	7,614	13,337	65
Lines	Consumer	1,730,354		1,397,832	123,637	11,517	6,662	1,581	113	1,016	226
Lines	Demand	6,395,414		4,518,597	574,110	80,000	505,414	2,446	98,165	171,949	834
Transformers	Consumer	204,440		155,308	18,259	1,280	1,398	54	13	213	25
Transformers	Demand	482,224		393,082	30,004	2,323	19,249	71	2,851	6,017	71
Services	Consumer	641,659	-	485,263	60,820	3,998	-	-	-	-	353
Meters	Consumer	1,113,997		900,609	79,658	7,420	4,292	-	-	655	145
Consumer Services & Accounting	Consumer	-									
& Accounting	Consumer	1,851,720		1,417,563	125,382	4,380	16,889	2,448	90,430	1,031	229
Lighting	Lighting	126,238						2,028	124,210		
Revenue Requirements		29,300,964	2,378	20,698,016	2,128,632	230,517	1,717,881	13,071	567,732	551,214	4,634
				-	-	-	-	-	-	-	-
SUMMARY											
			Rate 3	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 6	Rate 7	Rate 10
			Envior	Residential	Small	ETS	Large	Street	Yard	AES	Res
		Amount	watts		Commercial	Rate	Power	Lights	Lights		TOD
Consumer Related		5,542,169	-	4,356,576	407,756	28,595	29,241	4,082	90,555	2,915	978
Demand Related		11,018,957	-	7,835,254	897,204	109,730	814,883	3,479	139,763	270,474	1,437
Energy Related		12,613,599		8,508,564	823,671	92,192	873,756	3,482	213,204	277,824	2,219
Lighting		126,238							124,210		-
Revenue Requirements		29,300,964	-	20,700,394	2,128,632	230,517	1,717,881	13,071	567,732	551,214	4,634
Costs to Serve											
Consumer Charge											
Billing Units				150,230	13,464		727			108	
Revenue Requirements				\$ 29.00	\$ 30.28		\$ 40.22			\$ 26.99	
Energy Rate											
Billing Units				161,238,331	15,613,032	1,747,542	16,562,418			5,266,280	
Revenue Requirements				\$ 0.05277	\$ 0.05276	\$ 0.13191	\$ 0.05276			\$ 0.05276	
Demand Rate											
Billing Units				1,311,194	100,082		64,207			18,453	
Revenue Requirements				\$ 5.98	\$ 8.96		\$ 12.69			\$ 14.66	

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ALLOCATION OF COSTS TO RATE CLASSES

Function	Classification	Amount	Rate 4 P	Rate 17	Rate 18	Rate 19	Rate 20	Rate 22	Rate 14a	Total for
			Large Industrial	Water Pump	Gen Service	Temp Service	Inclining Block	Net Metering	Smithfield Prison	Rate Classes
Purch Power-Sched C	Demand	308,640							308,640	308,640
Purch Power-Sched C	Energy	1,075,732							1,075,732	1,075,732
Purch Power-Sched E	Demand	3,336,623	56,584	257	69,648	4,308	167	241	-	3,336,623
Purch Power-Sched E	Energy	11,535,490	495,002	287	235,901	8,698	2,650	417	-	11,535,490
Purch Power-Sched E	Envirowatts	2,378								2,378
Metering & Substation Stations	Demand			31	9,472	593		35	13,922	496,056
Lines	Demand	496,056	10,354	113	181,221	3,952	1,581	113	226	1,730,354
Transformers	Consumer	1,730,354	565	405	122,124	7,644	291	453	179,495	6,395,414
Services	Demand	6,395,414	133,488	13	26,763	439	176	13	487	204,440
Meters	Consumer	204,440	-	12	10,641	692	25	22	17,165	482,224
Lighting	Demand	482,224	-	39	89,147	1,372	549	39	-	641,659
Consumer Services & Accounting	Consumer	641,659	78	73	116,759	2,546	1,018	73	-	1,113,997
Revenue Requirements	Consumer	1,113,997	747							-
Consumer Services & Accounting	Consumer	1,851,720	2,004	29	183,779	4,008	1,603	115	1,832	1,851,720
Lighting	Lighting	126,238								126,238
Revenue Requirements		29,300,964	698,822	1,258	1,045,457	34,253	8,082	1,519	1,597,499	29,300,964 (0)

Function	Classification	Amount	Rate 4 P	Rate 17	Rate 18	Rate 19	Rate 20	Rate 22	Rate 14a	Total for
			Large Industrial	Water Pump	Gen Service	Temp Service	Inclining Block	Net Metering	Smithfield Prison	Rate Classes
Consumer Related		5,542,169	3,394	266	597,670	12,317	4,927	352	2,545	5,542,169
Demand Related		11,018,957	200,425	705	211,885	13,238	506	751	519,222	11,018,957
Energy Related		12,613,599	495,002	287	235,901	8,698	2,650	417	1,075,732	12,613,599
Lighting		126,238	-	-	-	-	-	-	-	126,238
Revenue Requirements		29,300,964	698,822	1,258	1,045,457	34,253	8,082	1,519	1,597,499	29,300,964

Costs to Serve										
Consumer Charge										
Billing Units			66		17,634	345				18
Revenue Requirements			\$ 51.43		\$ 33.89	\$ 35.70				\$ 141.40
Energy Rate										
Billing Units			9,382,980		4,471,609	164,872				25,068,000
Revenue Requirements			\$ 0.05276		\$ 0.05276	\$ 0.05276				\$ 0.04291
Demand Rate										
Billing Units			25636.34		35495.5	2309				43,466
Revenue Requirements			\$ 7.82		\$ 5.97	\$ 5.73				\$ 11.95

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

RETAIL ENERGY SALES BY RATE CLASS									
	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 6	Rate 7	Rate 10	Rate 4 P
	Residential	Small Commercial	ETS	Large Power	Street Lights	Yard Lights	AES	Res TOD	Large Industrial
Month									
January	16,850,052	1,446,961	116,366	1,558,944	5,400	336,778	547,120	0	1,350,480
February	13,288,967	1,246,448	133,167	1,701,782	5,475	336,353	458,540	590	1,399,380
March	10,437,559	1,131,909	102,290	1,490,255	5,475	337,753	362,640	684	1,273,620
April	10,141,098	1,125,191	102,203	1,418,760	5,550	337,884	394,940	3,081	1,137,480
May	11,924,342	1,241,143	166,056	1,221,799	5,550	337,209	304,760	4,408	1,314,780
June	13,841,948	1,415,554	193,994	1,243,277	5,550	338,457	342,220	4,707	656,640
July	15,991,233	1,536,956	237,232	1,347,453	5,550	336,307	488,500	7,203	416,880
August	11,599,197	1,251,645	216,022	1,363,135	5,475	335,851	455,300	6,699	417,060
September	9,836,195	1,134,668	164,322	1,320,549	5,475	332,729	446,960	5,195	348,840
October	13,046,107	1,199,753	110,680	1,328,940	5,475	337,675	438,100	3,539	353,820
November	15,689,604	1,365,911	106,394	1,247,679	5,475	337,237	487,800	3,127	325,680
December	18,592,029	1,516,893	98,816	1,319,845	5,550	337,136	539,400	2,827	388,320
	161,238,331	15,613,032	1,747,542	16,562,418	66,000	4,041,369	5,266,280	42,060	9,382,980
Percentage	73.74%	7.14%	0.80%	7.57%	0.03%	1.85%	2.41%	0.02%	4.29%

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MONTHLY CONTRIBUTIONS TO EKPC COINCIDENT PEAK DEMAND - KW									
Month	Rate 1 Residential	Rate 2 Small Commercial	Rate 3 ETS	Rate 4 Large Power	Rate 5 Street Lights	Rate 6 Yard Lights	Rate 7 AES	Rate 10 Res TOD	Rate 4 P Large Industrial
January	32,370	3,307	267	3,815	20	792	1,215	6	846
February	37,378	4,209	308	3,906	19	793	1,369	6	734
March	31,568	3,517	260	3,537	20	794	1,106	5	703
April	27,142	1,978	224	2,616	20	792	699	5	706
May	31,100	3,520	256	3,256	-	-	804	5	542
June	32,063	3,329	264	2,168	-	-	788	6	633
July	36,897	3,356	304	3,179	-	-	955	7	787
August	33,257	3,474	274	2,950	-	-	845	6	608
September	35,023	3,662	289	3,231	-	-	940	7	711
October	28,621	1,791	236	2,472	-	-	691	5	857
November	31,730	3,226	261	3,638	20	794	1,298	6	803
December	36,079	2,618	297	3,591	20	793	1,389	7	717
	393,227	37,986	3,240	38,361	118	4,758	12,099	71	8,647
Allocation %	77.12%	7.45%	0.64%	7.52%	0.02%	0.93%	2.37%	0.01%	1.70%

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

MONTHLY PEAK DEMANDS FOR EACH RATE CLASS									
Month	Rate 1 Residential	Rate 2 Small Commercial	Rate 3 ETS	Rate 4 Large Power	Rate 5 Street Lights	Rate 6 Yard Lights	Rate 7 AES	Rate 10 Res TOD	Rate 4 P Large Industrial
January	40,612	5,618	644	3,904	20	792	1,500	7	1,225
February	47,651	5,572	644	3,979	19	793	1,554	9	1,178
March	35,925	4,577	644	4,028	20	794	1,368	6	1,112
April	27,142	4,161	644	3,326	20	792	1,204	5	849
May	31,366	4,596	658	4,044	20	793	1,460	5	919
June	35,911	4,517	637	3,429	20	790	1,167	7	1,162
July	41,543	4,384	644	4,484	20	789	1,247	8	1,270
August	35,626	4,581	651	4,645	20	794	1,432	7	1,211
September	40,811	4,639	651	4,797	20	795	1,444	8	1,323
October	29,439	3,739	644	3,932	19	790	1,345	5	1,088
November	35,079	4,323	644	4,000	20	794	1,378	6	803
December	36,579	4,903	644	4,390	20	793	1,556	7	791
	437,684	55,610	7,749	48,956	237	9,509	16,655	81	12,930
	70.65%	8.98%	1.25%	7.90%	0.04%	1.53%	2.69%	0.01%	2.09%

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

SUM OF MONTHLY CUSTOMER DEMANDS FOR EACH CLASS - KW									
Month	Rate 1 Residential	Rate 2 Small Commercial	Rate 3 ETS	Rate 4 Large Power	Rate 5 Street Lights	Rate 6 Yard Lights	Rate 7 AES	Rate 10 Res TOD	Rate 4 P Large Industrial
January	118,508	8,244	644	6,292	20	792	1,787	21	3,381
February	116,803	9,243	644	6,398	19	793	1,830	21	3,368
March	116,180	9,322	644	6,229	20	794	1,626	21	3,413
April	105,771	8,505	644	5,889	20	792	1,471	19	2,895
May	104,507	9,073	658	4,436	20	793	1,815	18	3,473
June	99,329	7,827	637	4,603	20	790	1,422	19	1,325
July	105,372	8,104	644	5,036	20	789	1,493	20	1,276
August	100,037	8,285	651	5,034	20	794	1,693	19	1,490
September	100,362	7,769	651	5,577	20	795	1,650	18	1,337
October	109,458	7,858	644	5,395	19	790	1,681	20	823
November	117,196	8,081	644	4,726	20	794	1,771	21	1,298
December	117,671	7,771	644	4,592	20	793	1,832	21	1,557
	1,311,194	100,082	7,749	64,207	237	9,509	20,070	238	25,636
Allocation %	80.24%	6.12%	0.47%	3.93%	0.01%	0.58%	1.23%	0.01%	1.57%
	81.51%	6.22%		3.99%	0.01%	0.59%	1.25%	0.01%	1.59%
Transformers	81.51%	6.22%	0.48%	3.99%	0.01%	0.59%	1.25%	0.01%	0.00%

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

RETAIL ENERGY SALES BY RATE CLASS							
Month	Rate 17 Water Pump	Rate 18 Gen Service	Rate 19 Temp Service	Rate 20 Inclining Block	Rate 22 Net Metering	Rate 14a Large Industrial	Total for Rate Classes
January	240	436,513	22,032	5,772	490	1,689,600	22,677,148
February	240	357,453	17,694	5,382	339	1,929,600	18,951,810
March	560	313,166	14,125	5,050	314	1,850,400	15,475,400
April	320	332,071	12,943	4,695	563	1,828,800	15,016,779
May	0	420,597	15,476	5,393	633	1,905,600	16,962,146
June		314,684	4,140	958	868	1,840,800	18,362,997
July		379,825	7,134	1,850	1,010	2,624,400	20,757,133
August		288,546	5,120	3,832	913	2,337,600	15,948,795
September		338,949	7,027	3,485	676	2,232,000	13,945,070
October		473,620	15,030	3,762	705	2,342,400	17,317,206
November	1,000	322,627	19,873	4,777	693	2,092,800	19,917,877
December	3,080	493,558	24,278	5,270	697	2,394,000	23,327,699
	5,440	4,471,609	164,872	50,226	7,901	25,068,000	218,660,060
Percentage	0.002%	2.05%	0.08%	0.02%	0.004%		100%

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

MONTHLY CONTRIBUTIONS TO EKPC COINCIDENT PEAK DEMAND - KW							
<u>Month</u>	<u>Rate 17 Water Pump</u>	<u>Rate 18 Gen Service</u>	<u>Rate 19 Temp Service</u>	<u>Rate 20 Inclining Block</u>	<u>Rate 22 Net Metering</u>	<u>Rate 14a Large Industrial</u>	<u>Total for Rate Classes</u>
January	4	3,375	51	22	2	3,934	46,092
February	4	3,830	78	23	3	3,850	52,661
March	3	3,307	59	21	3	4,252	44,904
April	2	2,936	59	18	2	4,052	37,199
May	3	3,487	72	21	2	2,412	43,070
June	4	3,492	30	21	4	4,301	42,801
July	3	4,011	38	24	4	4,363	49,565
August	4	3,646	40	22	3	4,299	45,127
September	4	3,847	54	22	4	4,181	47,793
October	2	3,200	56	18	3	3,350	37,951
November	4	3,561	52	20	2	4,687	45,415
December	2	3,882	72	23	3	4,761	49,494
	39	10,644	658	26	37	48,442	558,353
		0%					
	0.01%	2.09%	0.13%	0.01%	0.01%	0.00%	509,912
							100.00%

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

							#VALUE!
MONTHLY PEAK DEMANDS FOR EACH RATE CLASS							
0	Rate 17	Rate 18	Rate 19	Rate 20	Rate 22	Rate 14a	Total for
0	Water	Gen	Temp	Inclining	Net	Large	Rate Classes
Month	Pump	Service	Service	Block	Metering	Industrial	
January	4	4,234	82	27	4	2,971	61,643
February	4	4,884	95	30	5	2,940	69,358
March	3	3,764	59	23	3	2,900	55,226
April	2	2,936	62	18	3	2,900	44,064
May	3	3,517	72	21	3	2,900	50,377
June	4	3,911	33	23	4	2,900	54,513
July	3	4,516	40	27	4	4,763	63,741
August	4	3,906	43	23	4	4,337	57,284
September	4	4,484	64	26	4	4,250	63,319
October	2	3,291	56	19	3	4,458	48,831
November	4	3,938	64	22	3	4,247	55,324
December	2	3,936	72	23	3	3,900	57,619
	39	11,829	740	28	44	17,386	619,478
	0.01%	1.91%	0.12%	0.00%	0.01%	2.81%	100.00%

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LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

SUM OF MONTHLY CUSTOMER DEMANDS FOR EACH RATE CLASS - KW							
0	Rate 17	Rate 18	Rate 19	Rate 20	Rate 22	Rate 14a	Total for
0	Water	Gen	Temp	Inclining	Net	Large	Rate Classes
Month	Pump	Service	Service	Block	Metering	Industrial	-
January	4	12,354	220	87	6	4,820	157,178
February	4	11,971	239	74	6	4,837	156,251
March	3	12,174	210	76	7	4,819	155,538
April	2	11,442	239	68	5	4,545	142,307
May	3	11,720	263	67	5	4,457	141,307
June	4	10,817	88	65	6	4,676	131,627
July	3	11,454	109	68	6	4,924	139,318
August	4	10,967	122	65	6	4,847	134,034
September	4	11,026	162	65	6	4,669	134,110
October	2	12,238	193	70	6	4,638	143,836
November	4	13,156	234	71	7	4,912	152,935
December	2	12,663	230	71	6	5,115	152,987
	39	35,496	2,309	85	72	57,257	1,634,179
Allocation %	0.00%	2.17%	0.14%	0.01%	0.00%	3.50%	100.00%
	0.00%	2.21%	0.14%	0.01%	0.00%		1,608,543
Transformers	0.00%	2.21%	0.14%	0.01%	0.00%	3.56%	100.00%

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ALLOCATION OF CONSUMER RELATED COSTS

A. Lines (poles and conduit)					Number of	Relative	Allocation
					Consumers	Weight	Percent
Rate 1	Residential				12,380	-	80.78%
Rate 2	Small Commercial				1,095	-	7.15%
Rate 3	ETS		102		102	31,212.00	0.67%
Rate 4	Large Power				59	-	0.38%
Rate 4 P	Large Industrial				5	-	0.03%
Rate 5	Street Lights		84		14	-	0.09%
Rate 6	Yard Lights				1	-	0.01%
Rate 7	AES				9	-	0.06%
Rate 10	TOD Res				2	-	0.01%
Rate 17	Water Pump				1	-	0.01%
Rate 18	Gen Service				1,605	-	10.47%
Rate 19	Temporary Service				35	-	0.23%
Rate 20	Inclining Block				14	-	0.09%
Rate 22	Net Metering				1	-	0.01%
Rate 14a	Smithfield and Prison				2	-	0.01%
					15,325	3121200.0%	100.0%

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ALLOCATION OF CONSUMER RELATED COSTS

B. Transformers		1	2	3	4	5	6
		Minimum Size Transform.	Cost of Minimum Transform.	Weighted Cost Min = 1	Number of Customers	Relative Weight	Allocation Percent
Rate 1	Residential	15	\$ 491.68	1.00	12,380	12,380	75.97%
Rate 2	Small Commercial	25	\$ 653.54	1.33	1,095	1,455	8.93%
Rate 3	ETS	15	491.68	1.00	102	102	0.63%
Rate 4	Large Power	50	928.55	1.89	59	111	0.68%
Rate 4 P	Large Industrial	-	-	-	5	-	0.00%
Rate 5	Street Lights	5	151.33	0.31	14	4	0.03%
Rate 6	Yard Lights	15	491.68	1.00	1	1	0.01%
Rate 7	AES	50	928.55	1.89	9	17	0.10%
Rate 10	TOD Res	15	491.68	1.00	2	2	0.01%
Rate 17	Water Pump	15	491.68	1.00	1	1	0.01%
Rate 18	Gen Service	25	653.54	1.33	1,605	2,133	13.09%
Rate 19	Temporary Service	15	491.68	1.00	35	35	0.21%
Rate 20	Inclining Block	15	491.68	1.00	14	14	0.09%
Rate 22	Net Metering	15	491.68	1.00	1	1	0.01%
Rate 14a	Smithfield and Prison	750	9,548.30	19.42	2	39	0.24%
					15,325.00	16,296.39	100.00%

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ALLOCATION OF CONSUMER RELATED COSTS

C. Services		102	2	3	4	5	6	
		Minimum Size Service	Cost Per Unit	Average Length of Service	Cost of Service	Number of Customers	Relative Weight	Allocation Percent
Rate 1	Residential	#2 TPX	\$ 2.35	120	282.00	12,380	3,491,160	75.63%
Rate 2	Small Commercial	1/0 ACSR	3.33	120	399.60	1,095	437,562	9.48%
Rate 3	ETS	#2 TPX	2.35	120	282.00	102	28,764	0.62%
Rate 4	Large Power	-	-	-	-	59	-	0.00%
Rate 4 P	Large Industrial	-	-	-	-	5	-	0.00%
Rate 5	Street Lights	#2 TPX	-	-	-	84	-	0.00%
Rate 6	Yard Lights	#2 TPX	\$ -	-	-	4,212	-	0.00%
Rate 7	AES	#2 TPX	\$ 2.35	120	282.00	9	2,538	0.05%
Rate 10	TOD Res	#2 TPX	2.35	120	282.00	2	564	0.01%
Rate 17	Water Pump	#2 TPX	2.35	120	282.00	1	282	0.01%
Rate 18	Gen Service	1/0 ACSR	3.33	120	399.60	1,605	641,358	13.89%
Rate 19	Temporary Service	#2 TPX	2.35	120	282.00	35	9,870	0.21%
Rate 20	Inclining Block	#2 TPX	2.35	120	282.00	14	3,948	0.09%
Rate 22	Net Metering	#2 TPX	2.35	120	282.00	1	282	0.01%
Rate 14a	Smithfield and Prison	-	\$ -	-	-	2	-	0.00%
						19,606.00	4,616,328	100.00%

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ALLOCATION OF CONSUMER RELATED COSTS

D. Meters		102	2	3	4	5	6
		Minimum Size Meter	Cost of Minimum Meter	Weighted Cost Meter	Number of Customers	Relative Weight	Allocation Percent
Rate 1	Residential	2-3 Wire Turtle	171.55	1.00	12,380	12,380.00	80.845%
Rate 2	Small Commercial	2-3 Wire Turtl	171.55	1.00	1,095	1,095.00	7.151%
Rate 3	ETS	2-3 Wire Turtl	171.55	1.00	102	102.00	0.666%
Rate 4	Large Power	2-3 Wire Turtl	171.55	1.00	59	59.00	0.385%
Rate 4 P	Large Industrial	3 Phase Turtle	352.47	2.05	5	10.27	0.067%
Rate 5	Street Lights	-	-	-	14	-	0.000%
Rate 6	Yard Lights	-	-	-	-	-	0.000%
Rate 7	AES	2-3 Wire Turtl	171.55	1.00	9	9.00	0.059%
Rate 10	TOD Res	2-3 Wire Turtl	171.55	1.00	2	2.00	0.013%
Rate 17	Water Pump	2-3 Wire Turtl	171.55	1.00	1	1.00	0.007%
Rate 18	Gen Service	2-3 Wire Turtl	171.55	1.00	1,605	1,605.00	10.481%
Rate 19	Temporary Service	2-3 Wire Turtl	171.55	1.00	35	35.00	0.229%
Rate 20	Inclining Block	2-3 Wire Turtl	171.55	1.00	14	14.00	0.091%
Rate 22	Net Metering	2-3 Wire Turtl	171.55	1.00	1	1.00	0.007%
Rate 14a	Smithfield and Prison	3 Phase Turtle	-	-	2	-	0.000%
					15,324.00	15,313.27	100.0%

GRAYSON RECC
CASE NO. 2012-00426

Revised Exhibit R
Schedule 4.2
Page ____ of ____
Wintess: Jim Adkins

ALLOCATION OF CONSUMER RELATED COSTS

E. Consumer & Accounting Services		1	2	3	4	5	6
Rate Class		Billing Factor	Multiplier	1 x 2 Records	Number of Customers	3 x 4 Total	Allocation Percent
Rate 1	Residential	4	1.00	4.00	12,380	49,520	76.55%
Rate 2	Small Commercial	4	1.00	4.00	1,095	4,380	6.77%
Rate 3	ETS	3	0.50	1.50	102	153	0.24%
Rate 4	Large Power	5	2.00	10.00	59	590	0.91%
Rate 4 P	Large Industrial	7	2.00	14.00	5	70	0.11%
Rate 5	Street Lights	3	0.25	0.75	114	86	0.13%
Rate 6	Yard Lights	3	0.25	0.75	4,212	3,159	4.88%
Rate 7	AES	4	1.00	4.00	9	36	0.06%
Rate 10	TOD Res	4	1.00	4.00	2	8	0.01%
Rate 17	Water Pump	4	0.25	1.00	1	1	0.00%
Rate 18	Gen Service	4	1.00	4.00	1,605	6,420	9.92%
Rate 19	Temporary Service	4	1.00	4.00	35	140	0.22%
Rate 20	Inclining Block	4	1.00	4.00	14	56	0.09%
Rate 22	Net Metering	4	1.00	4.00	1	4	0.01%
Rate 14a	Smithfield and Prison	8	4.00	32.00	2	64	0.10%
					19,636	64,687	100%

**GRAYSON RECC
CASE NO. 2012-00**

Revised Exhibit R
Schedule 5
Page ____ of ____
Witness: Jim Adkins

DETERMINATION OF INCREASE BY RATE CLASS

		Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 6	Rate 7
	Envior watts	Residential	Small Commercial	ETS Rate	Large Power	Street Lights	Yard Lights	AES
Total Revenue								
Requirements	2,378	20,698,016	2,128,632	230,517	1,717,881	13,071	567,732	551,214
Revenue from Rates	2,610	18,367,201	1,848,414	176,467	1,581,262	9,302	542,542	483,477
Margins (Loss)	233	(2,330,815)	(280,218)	(54,050)	(136,619)	(3,770)	(25,190)	(67,736)
Rate Revenue Percent of Total Rate Revenue		70.2%	7.1%	0.7%	6.0%	0.0%	2.1%	1.8%
Less Other Revenue		752,849	75,764	7,233	64,814	381	22,238	19,817
COSS Based Increase		(1,577,966)	(204,454)	(46,817)	(71,805)	(3,389)	(2,952)	(47,919)
Revenue Increase Percent		8.59%	11.06%	26.53%	4.54%	36.43%	0.54%	9.91%
Proposed Revenue from Rates		19,945,168	2,052,867	223,284	1,653,067	12,690	545,494	531,396
Consumer Charge								108
Billing Units		150,230	13,464		727			
Revenue Requirements		\$ 33.28	\$ 34.43		\$ 49.33			\$ 31.21
Energy Rate								5,266,280
Billing Units		161,238,331	15,613,032	1,747,542	16,562,418			
Revenue Requirements		\$ 0.05277	\$ 0.05275	\$ 0.09740	\$ 0.05275			\$ 0.05275
Demand Rate								18,453
Billing Units		1,311,194	100,082		64,207			
Revenue Requirements		\$ 5.62	\$ 8.37		\$ 11.81			\$ 13.68

**GRAYSON RECC
CASE NO. 2012-00**

Revised Exhibit R
Schedule 5
Page ____ of ____
Witness: Jim Adkins

DETERMINATION OF INCREASE BY RATE CLASS

	Rate 10	Rate 4P	Rate 17	Rate 18	Rate 19	Rate 20	Rate 22	Rate 14a	Total for
	Res	Large	Water	Gen	Temp	Inclining	Net	Smithfield	All Rate
	TOD	Power	Pump	Service	Service	Block	Metering	Prison	Classes
Total Revenue									
Requirements	4,634	698,822	1,258	1,045,457	34,253	8,082	1,519	1,597,499	29,303,579
Revenue from Rates	4,360	722,551	1,223	831,102	35,038	5,358	768	1,553,283	26,164,958
Margins (Loss)	(274)	23,729	(35)	(214,355)	786	(2,724)	(751)	(44,217)	(3,138,622)
Rate Revenue Percent									
of Total Rate Revenue	0.0%	2.8%	0.0%	3.2%	0.1%	0.0%	0.0%	5.9%	100%
Less Other Revenue	179	29,616	50	34,066	1,436	220	31	63,667	1,072,362
COSS Based Increase									
Revenue Increase	(95)	53,346	15	(180,289)	2,222	(2,504)	(720)	19,451	(2,066,259)
Percent	2.18%	-7.38%	-1.25%	21.69%	-6.34%	46.73%	93.76%	-1.25%	7.90%
Proposed Revenue from Rates									
	4,455	669,206	1,208	1,011,391	32,816	7,863	1,488	1,533,832	28,231,217
Consumer Charge									
Billing Units		66		17,634	345			18	
Revenue Requirements		\$ 64.66		\$ 38.53	\$ 40.84			\$ 177.24	
Energy Rate									
Billing Units		9,382,980		4,471,609	164,872			25,068,000	
Revenue Requirements		\$ 0.05275		\$ 0.05275	\$ 0.05275			\$ 0.04291	
Demand Rate									
Billing Units		25636.34		35495.5	2309			43,466	
Revenue Requirements		\$ 7.27		\$ 5.62	\$ 5.39			\$ 11.51	

**GRAYSON RECC
CASE NO. 2012-00426**

Schedule ____
Page ____ of ____
Witness: Jim Adkins

PROPOSED RATE DESIGN

	Rate 1 Residential	Rate 3 ETS Rate	Rate 10 Res TOD	Rate 2 Small Commercial	Rate 18 Gen Service			Rate 5 Street Lights
Proposed Rate Revenue	\$ 19,945,168	\$ 223,284	\$ 4,455	\$ 2,052,867	\$ 1,011,391	\$ 3,064,258	Proposed Rate Revenue	\$ 12,690
Customer Charge	\$ 15.00	\$ 15.00	\$ 15.52	\$ 27.50	\$ 22.50		Revenue from Current Rates	\$ 9,302
Billing Units	150,230	1,270	20	13,464	17,634		Amount of Increase	
Revenue from Consumer Charge	\$ 2,253,450	\$ 19,050	\$ 310	\$ 370,260	\$ 396,765		Percentage Increase To be Applied to All Lamps	
Revenue Requirements for Energy	\$ 17,691,718	\$ 204,234	\$ 4,145	\$ 1,682,607	\$ 614,626	\$ 2,297,233	Type of Lamps	Current Rates
Energy kWh	161,238,331			15,613,032	4,471,609		Street Lights	
On-Peak kWh		1,294,537	10,699				175 Watt light	\$ 10.57
Off-Peak kWh		453,005	31,361				Yard Lights	
First 300 kwh							7,000 Lument MV	\$10.23
Next 200 kwh							10,000 Lument MV	\$12.88
All over 500 kwh							Flood lights	\$18.78
Energy Rates	0.10972			0.10777	0.11972			
On-Peak kWh		0.10972	0.20000					
Off-Peak kWh		0.06583	0.06250					
First 300 kwh								
Next 200 kwh								
All over 500 kwh								
Proposed Revenue								
Consumer Charge Revenue	2,253,450	19,050	310	370,260	396,765	767,025		
Energy kWh	17,691,718			1,682,607	535,359	2,217,966		
On-Peak kWh		142,042	2,140					
Off-Peak kWh		29,823	1,960					
First 300 kwh								
Next 200 kwh								
All over 500 kwh								
Total Proposed Revenue	19,945,168	190,915	4,410	2,052,867	932,124	2,984,991		

GRAYSON RECC
CASE NO. 2012-00426

Schedule ___
Page ___ of ___
Witness: Jim Adkins

PROPOSED RATE DESIGN

Rate 6		Rate 7		Rate 17	
Yard		AES		Water	
		Present	Proposed	Present	Proposed
Lights			\$ 531,396		\$ 1,208
\$ 545,494	Proposed Rate Revenue				
\$ 542,542	Billing Units			Billing Units	
	Customer Charge	108	\$ 31.04	Customer Charge	12 41.39
	Demand Charge	18,453	\$ 6.50	Energy charge	
	Energy charge	5,266,280		On-Peak energy	3,840 0.10636
				Off-Peak energy	4,320 \$ 0.0700
Proposed	Customer Charge		\$ 3,352	Customer Charge	\$ 496.68
Rates	Demand Charge		\$ 119,944	Energy charge	\$ -
			\$ 123,296	On-Peak energy	\$ 408.43
\$ 11.00	Revenue from Energy		\$ 408,100	Off-Peak energy	\$ 302.40
	Energy charge		0.07749		
					\$ 1,207.51
\$ 10.75					
\$ 13.50					
\$ 19.75					

19. Refer to Exhibit R of the application, page 9 of 42. Account 408.6, Taxes, and Accounts 425-426, Contributions, are shown as being allocated using Total Plant. The accounts were actually allocated using Footnote 7. State whether these accounts were allocated using Footnote 7 in error. If the answer is no, explain why the Footnote 7 allocations are appropriate for use in allocating these accounts.

RESPONSE:

Footnote 7 was used to allocate these expenses and it is not the most appropriate for this allocation.

20. Refer to Exhibit R of the application, page 10 of 42.

- a. Under Footnote 1, the Poles and Conductor total of \$47,510,673 includes Accounts 362, 364, 365, 367, and 368 from page 12 of 42. Explain why Account 368, Transformers should be included with Poles and conductor when using Plant Investment to allocate expenses between Lines and Services.

RESPONSE:

Account 368 should have not been included.

- b. In the "Actual" column under Footnote 2, explain why \$485,319 appears as the total for Lines instead of the \$427,998 that appears for Lines on page 8 of 42 for Account 583, Overhead Line Expense.

RESPONSE:

The amount of \$418,537 is the proper amount for the "Actual" column for lines and the difference of \$66,782 is the proper amount for services. These amounts difference from the above listings because of the correction to footnote one in response to item 20a above.

- c. In the "Actual" column under Footnote 2, explain why the \$0 appears as the total for Services instead of the \$57,322 that appears for Services on page 8 of 42 for Account 583, Overhead Line Expense.

RESPONSE:

Please see response to item 20b above.

- d. In the "Actual" column under Footnote 3, explain why the \$27,280 appears as the total for Transformers when page 8 of 42 shows the amount to be \$26,312 for Account 595, Maintenance of Line Transformers.

RESPONSE:

The proper amount is \$26,312. The formula for this cell contained an error.

ITEM 21

PSC First Request for Information

Case No: 2012-00426

Page 1 of 1

Witness: James R. Adkins

21. Refer to Exhibit R of the application, page 11 of 42. Explain why this schedule does not include Accounts 590, 593, 594, 597, and 598.

RESPONSE:

Those accounts should have been included and have been included in the revised COSS.



ITEM 22

PSC First Request for Information

Case No: 2012-00426

Page 1 of 1

Witness: James R. Adkins

22. Refer to Exhibit R of the application, page 23 of 42. Under column "Rate 5 Street Lights," explain why the total Revenue Requirements amount of \$11,408 in the Summary section differs from the total amount of #13,431 in the table at the top of the page.

RESPONSE:

The amount for lighting of \$2,023 was not included in the total for the bottom table by mistake. It has been corrected in the revised COSS..

23. Refer to Exhibit R of the application, page 37 of 42.
- a. this page shows that an increase of \$21,085 is justified for Rate 4, Large Power. Explain why Grayson is not proposing an increase of this rate class.

RESPONSE:

Grayson decided not to increase this rate class for a couple of reasons. One, the amount is not a large in the overall scheme and was overlooked in the development of the proposed increase amounts and rate designs.

- b. This page shows that an increase of \$3,748 is justified for Rate 5, Street Lights, and that \$21,781 is justified for Rate 6, Yard Lights. Explain why Grayson is proposing an increase of only \$378 for Rate 5 (which is less than the amount justified) and \$27,622 for Rate 6 (which is more than the amount justified), as shown in Exhibit J, page 1 of 17.

RESPONSE:

Grayson determined that the lighting rates should go approximately the same percent. The new rates were then rounded to the nearest one fourth of a dollar.

Item 24

PSC First Request for Information

Case No: 2012-00426

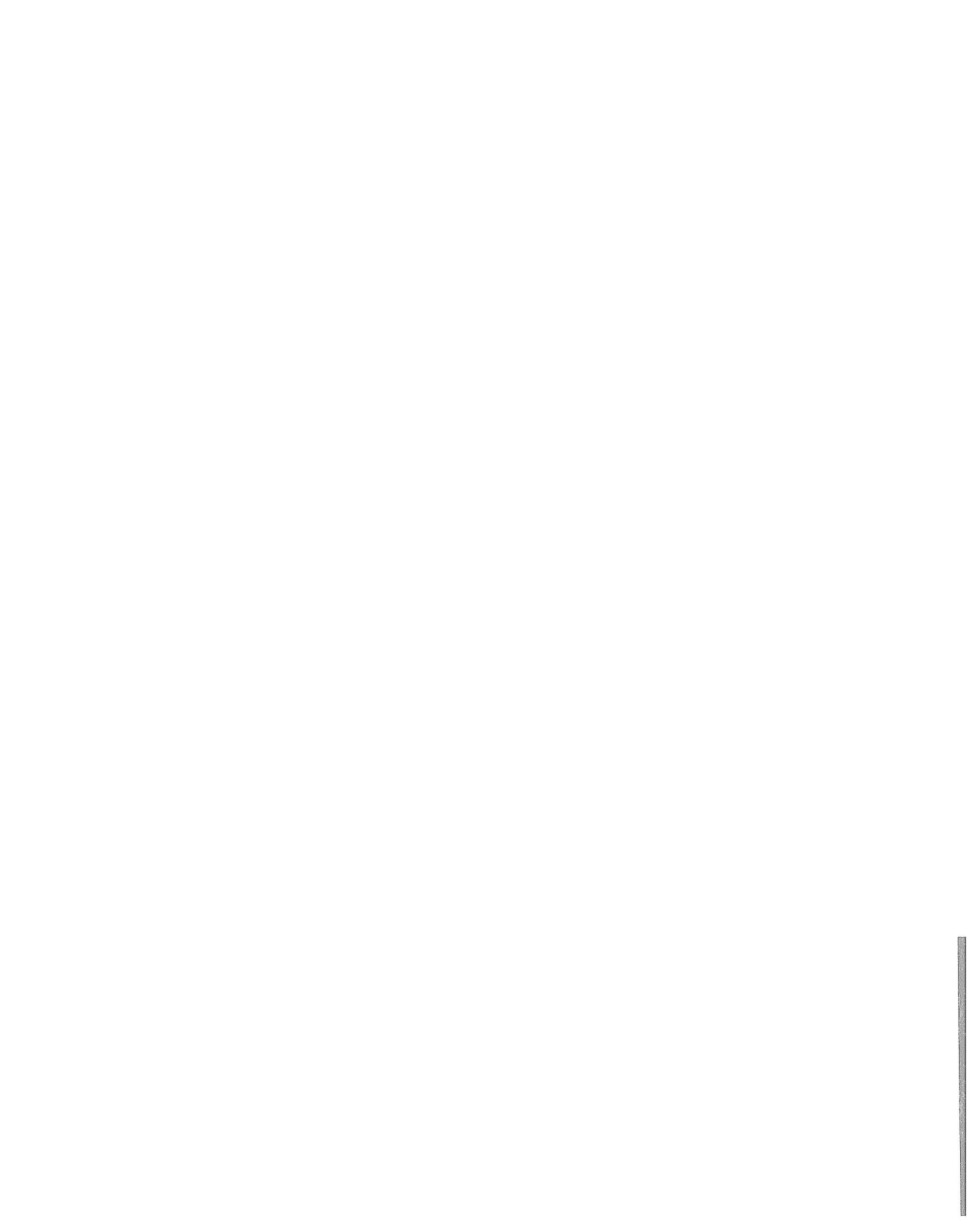
Page 1 of 1

Witness: James R. Adkins

24. Refer to Exhibit R of the application, pages 37 and 38 of 42. Provide the basis on which Other Revenue is allocated to the rate classes.

RESPONSE:

Other Revenue has been allocated to each rate proportional to revenue from rates,



25. Refer to Exhibit R of the application, pages 39 and 40 of 42. Explain why the cost amounts on these pages do not reconcile with the cost amounts on pages 22 and 23 of 42.

RESPONSE:

Pages 39 and 40 of 42 do not reconcile with the cost amounts on pages 22 and 23 of 42 because pages 39 and 40 of 42 do not include the purchased power costs and were probably included in the exhibit in error.

26. Refer to Adjustment 11 on page 3 of Exhibit S and Exhibit 11. The amount for rate case expense in Exhibit S is \$30,000 and in Exhibit 11 the amount is \$25,000. Provide the amount of rate-case expense Grayson is proposing in this Application.

RESPONSE:

The amount of \$25k in Exhibit 11 is the proposed rate-case expense.

Witness: Jim Adkins



27. Refer to page 3 of Exhibit S and the Medical and Dental Insurance adjustment on page 1 of the second Exhibit 5 (Note: These are two exhibits listed as Exhibit 5 in the Application). There is not an amount listed in Exhibit S for Medical and Dental Expense, but Exhibit 5 lists a proposed adjustment of \$1,346,847.
- a. Explain whether Grayson is proposing an adjustment for Medical and Dental Expenses in the Application.
 - b. Provide any revisions necessary to the affected Exhibits contained in the Application to reflect any proposed adjustment for Medical and Dental Expenses.

RESPONSE:

The page referencing Medical and Dental insurance should not have been included. The amounts and rates are not those of Grayson's. Please remove this page as an adjustment was not to be proposed.

Witness: Jim Adkins

28. Refer to Exhibit X of the Application, which provides a comparison of income statement account levels for the test period and the 12 months preceding the test period.
- a. Account 583.00, Overhead Line Expense, decreased from \$515,000 in the 12 months preceding the test year to \$483,000 in the test year. Provide a detailed explanation for why this expense decreased in the test year.

RESPONSE:

Property taxes decreased from \$440k to \$410k

- b. Account 586.00, Meter Expense, increased from \$512,000 in the 12 months preceding the test year to \$552,000 in the test year. Provide a detailed explanation for why this expense increased by this magnitude.

RESPONSE:

Installation costs for meters were \$58k less during the test year.

- c. Account 588.00, Miscellaneous Distribution Expense, decreased from \$144,000 in the 12 months preceding the test year to \$110,000 in the test year. Provide a detailed explanation for why this expense decreased in the test year.

RESPONSE:

Grayson installed a new mapping system. Employee labor, benefits, and expenses were recorded in this account as the mapping system was being installed. Labor and expenses are now being recorded in other accounts.

- d. Account 932.00, Maintenance of General Plant, increased from \$285,000 in the 12 months preceding the test year to \$326,000 in the test year. Provide a detailed explanation for why this expense increased by this magnitude.

RESPONSE:

The parking lot was repaved and striped at a cost of \$49k during the test year.

Witness: Jim Adkins



29. Refer to Exhibit 1 of the Application.

- a. Refer to the wage and salary increase table on page 1. Describe the policies and procedures the Board of Directors utilizes in determining the amount of wage and salary increases for employees. Provide copies of any salary surveys or analysis of prevailing wage and salary amounts and any other information or documents utilized in the process of determining the amount of increase for wage and salaried employees.

RESPONSE:

Grayson has a consultant perform a complete wage and salary study every 7 years. Changes are made between studies for new positions, promotions, employees, and other changes

- b. Given Grayson's deteriorating financial condition identified in paragraph 5 of the Application and in tis margins for the test year, explain how Grayson can justify the salary and wage increases it has awarded to employees in the test year and the year preceding the test year.

RESPONSE:

Grayson attempts to grant wage increases to all employees based on the wage increase stated in the union contract. The union contract calls for an hourly increase, which is roughly calculated as a percentage for non-union employees.

- c. Refer to the wage and salary increases table on page 1 of Exhibit 1 in the Applications in Cases No. 2011-00096¹ and 2012-00030². In both cases, the cooperative utility cited its deteriorating financial condition, and as a result limited the amount of wage and salary increases. Explain what consideration Grayson gave to these cases as well as to the wage and salary increase granted by other cooperative utilities in determining the amount of wage and salary increase granted to its employees.

RESPONSE:

Grayson is aware that salary increases were granted during deteriorating financial times. As part of that discussion, it was determined that poor employee performance did not lead to the financial decline, therefore, employees should not be penalized by not receiving raises. The union employees would have received an increase based on the contract and to maintain equality, the non-union employees were granted an increase.

- d. Refer to page 4. Explain why employee number 640 had less than 2,080 regular hours worked in the test year.

RESPONSE:

This employee went from part-time to full-time during October 2011. The employee had been working part-time for several years and replaced an employee that had retired prior to the test year.

Witness: Carol Fraley

¹ Case No. 2011-00096, Application of South Kentucky Rural Electric Corporation for an Adjustment of Electric Rates (Ky. PSC Mar. 30, 2012)

² Case No. 2012-00030, Application of Big Sandy Rural Electric Cooperative Corporation for an Adjustment of Rates (KY. PSC Oct 31, 2012)

Wage & Salary Structure
For Period
09/01/07-08/31/14

Revised 01/12/11—Grades Only/No changes in compensation

<u>Grade</u>	<u>Title</u>	<u>Minimum</u>	<u>Mid-Point</u>	<u>Maximum</u>
I.	Custodian (vacant) Receptionist (vacant)	\$ 8.58	\$ 10.48	\$12.37
II.	Cashier	\$10.00	\$12.00	\$14.00
III.	Vacant			
IV.	Customer Service Representatives Assistant to the Manager of Marketing & Member Services Energy Advisor Payroll Bookkeeper Division Secretary Plant Accountant Member Services Secretary	\$11.60	\$15.30	\$19.00
V.	Vacant	\$3,293	\$3,490	\$3,686
VI.	General Accounting Supervisor Manager of Marketing & Member Services Executive Assistant Technical Services Supervisor Purchasing Agent	\$3,687	\$4,374	\$5,061
VII.	Vacant	\$4,645	\$5,010	\$5,375
VIII.	Assistant Manager of Operations	\$4,750	\$5,375	\$6,507

IX.	Manager of Finance & Accounting	\$5,208	\$5,833	\$7,135
	Manager of Operations			
	Manager of Technical Services			

* Competency – point at which employee is fully competent, usually 3-4 years

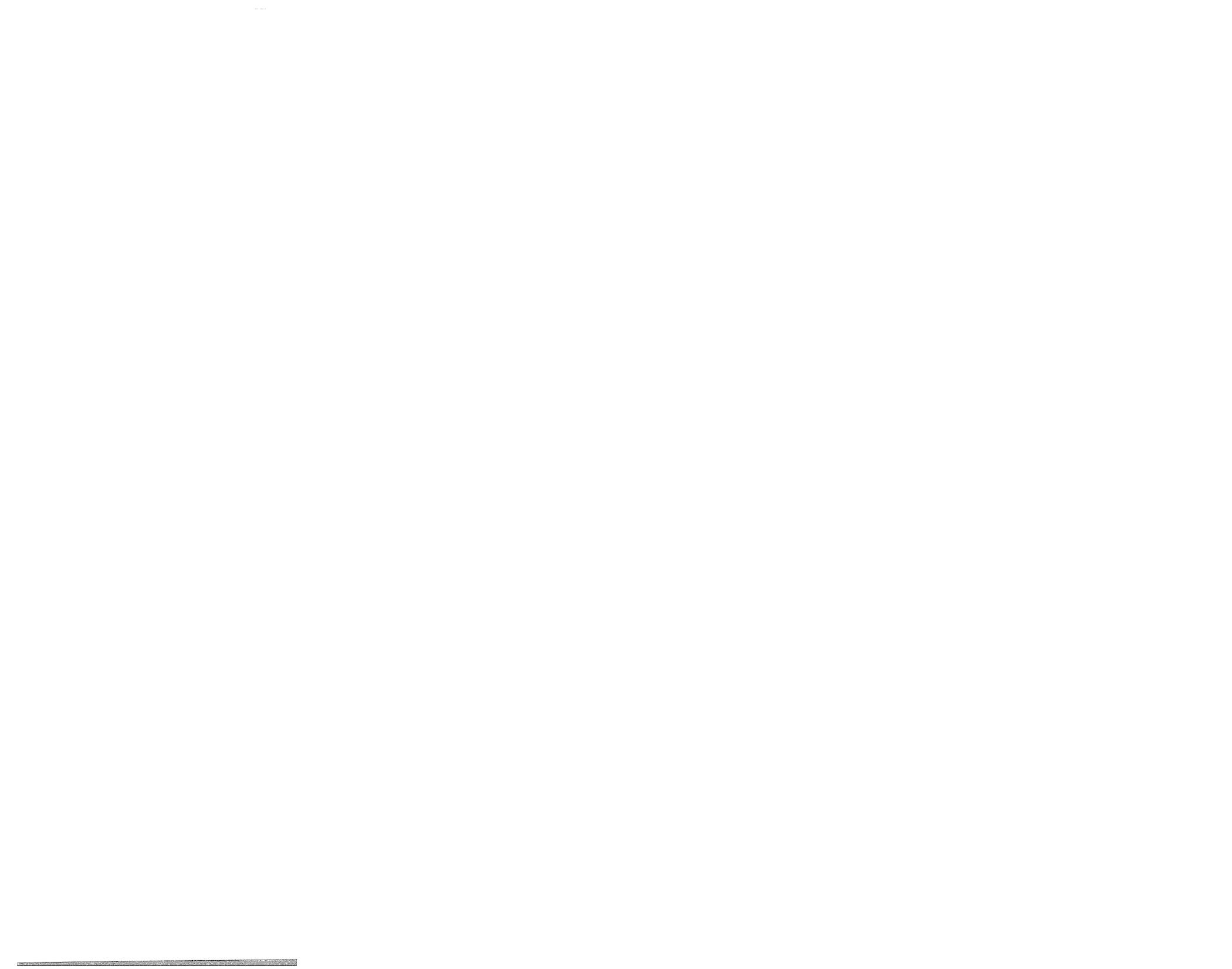
A competent employee could expect to progress from the competency pay rate to the maximum pay rate over the seven year period.

- Effective September 1, 2007
- Amended to promote Manager of Operations to Grade IX
- Manager of Technical Services will be considered for promotion to Grade IX with the retirement of the Manager of Power Use and Metering.

Effective January 1, 2011

- Brian Poling was promoted to Grade IX upon the retirement of Randy Blevins
- The position of Manager of Power Use & Metering has been eliminated
- The position of Director of Purchasing has been eliminated. Priscilla will move to the position of Executive Assistant upon the retirement of Bonita Gearhart
- A Finance/Purchasing employee will be hired in Grade VI. Within two years he will be promoted to Grade VII in anticipation of Don's retirement. At that time, the Purchasing position will be open in house. That will be Grade IV
- Kim Bush will be promoted to Grade VII on her 2011 anniversary date.

May 3, 2011, Bonita updated Grade IV to List Peggy Skaggs and updated Grade VI to include Andrea and Bradley



30. Refer to Exhibit 5. Provide a copy of the national Rural Electric Cooperative Association Retirement and Security Program that contains the rates for 2012 base wages for union and non-union employees.

RESPONSE:

Attached are both statements from NRECA.

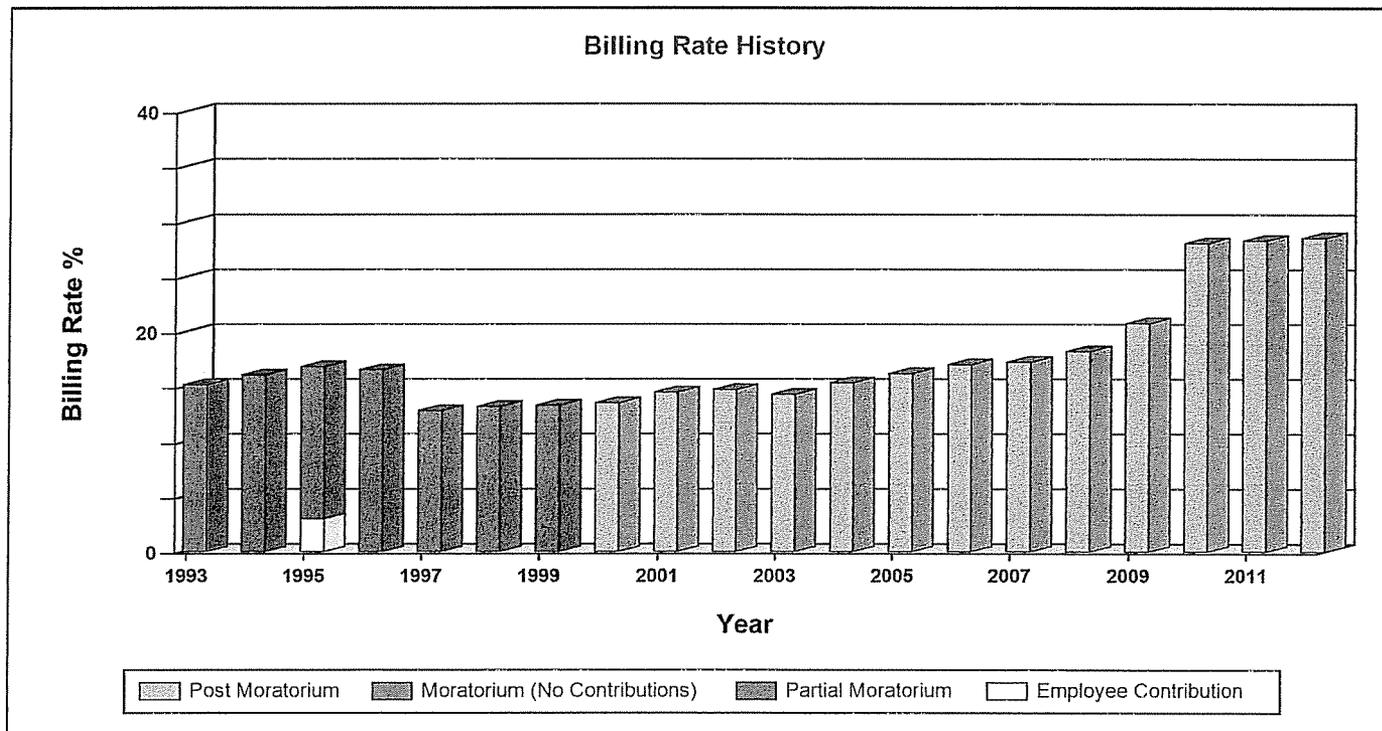
NATIONAL RURAL ELECTRIC COOPERATIVE ASSOCIATION

Retirement Security Plan



System #:	01-18061-001	Plan ID:	RNR01A
Name:	GRAYSON RECC		

Year	Benefit Level	System Cost	Employee Contribution	Plan	COLA	Average Age	100% Death Benefit	Salary Type
1993	2.00	15.20	0.00	62	No	45	No	BS
1994	2.00	16.11	0.00	62	No	42	No	BS
1995	2.00	13.86	3.00	62	No	42	No	BS
1996	2.00	16.57	0.00	62	No	49	No	BS
1997	2.00	12.85	0.00	62	No	49	No	BS
1998	2.00	13.22	0.00	62	No	48	No	BS
1999	2.00	13.33	0.00	62	No	49	No	BS
2000	2.00	13.55	0.00	62	No	50	No	BS
2001	2.00	14.52	0.00	62	No	50	No	BS
2002	2.00	14.76	0.00	62	No	50	No	BS
2003	2.00	14.34	0.00	62	No	45	No	BS
2004	2.00	15.39	0.00	62	No	46	No	BS
2005	2.00	16.23	0.00	62	No	46	No	BS
2006	2.00	17.05	0.00	62	No	46	No	BS
2007	2.00	17.27	0.00	62	No	44	No	BS
2008	2.00	18.26	0.00	62	No	46	No	BS
2009	2.00	20.80	0.00	62	No	47	No	BS
2010	2.00	28.08	0.00	62	No	47	No	BS
2011	2.00	28.32	0.00	62	No	48	No	BS
2012	2.00	28.56	0.00	62	No	49	No	BS



Note: The System Cost is the total of the Trust Contribution and the Administrative Fee.

Your Retirement Security Plan's salary type is "base salary." As a result, your contribution cost is applied as a percentage of each participant's annualized base rate of pay in effect on November 15, 2011, which is that participant's effective salary for the 2012 plan year. Beginning with your January 2012 monthly statement, the estimated amount due will be based on this percentage. Rates noted are for the plan in effect as of January 1 for each year.

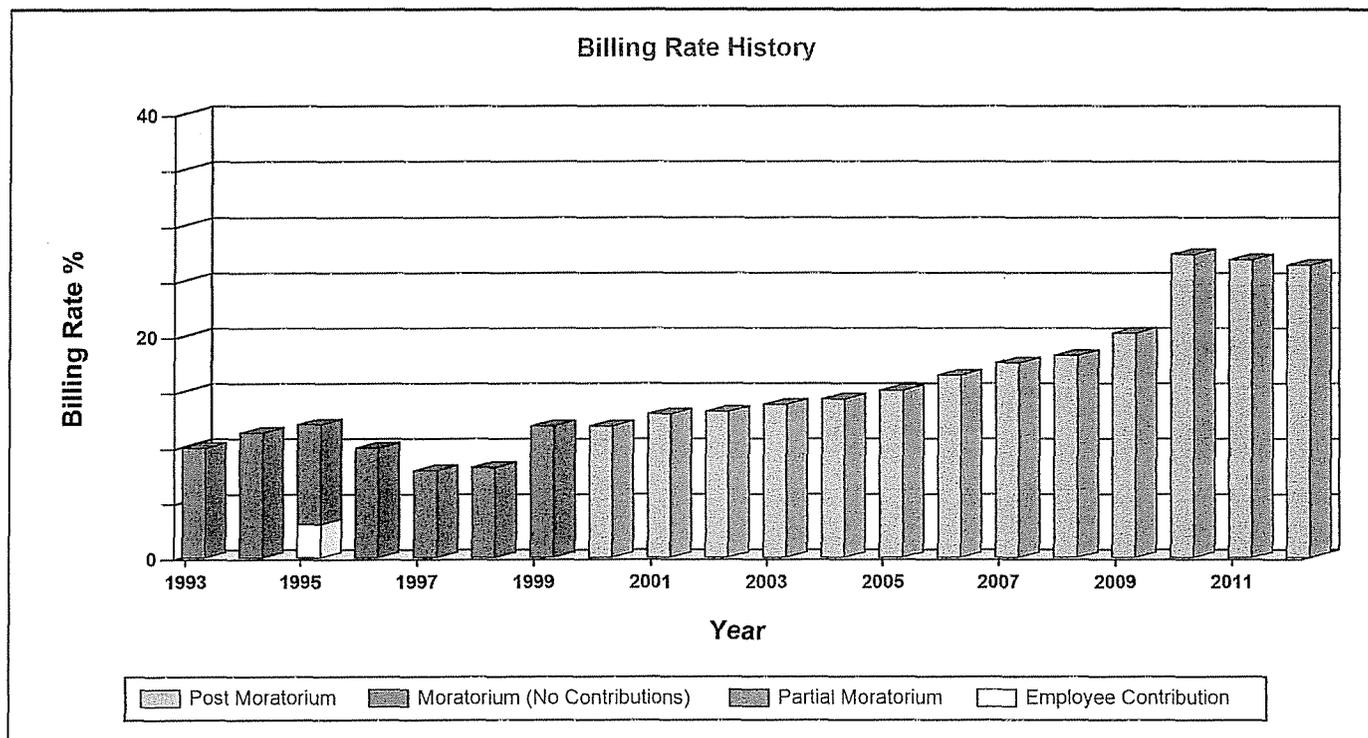
NATIONAL RURAL ELECTRIC COOPERATIVE ASSOCIATION

Retirement Security Plan



System #:	01-18061-002	Plan ID:	RNR01A
Name:	GRAYSON RECC		

Year	Benefit Level	System Cost	Employee Contribution	Plan	COLA	Average Age	100% Death Benefit	Salary Type
1993	1.40	9.90	0.00	62	No	41	No	BS
1994	1.40	11.28	0.00	62	No	42	No	BS
1995	1.40	9.03	3.00	62	No	42	No	BS
1996	1.40	9.90	0.00	62	No	41	No	BS
1997	1.40	7.86	0.00	62	No	41	No	BS
1998	1.40	8.15	0.00	62	No	41	No	BS
1999	2.00	11.87	0.00	62	No	42	No	BS
2000	2.00	11.87	0.00	62	No	42	No	BS
2001	2.00	12.96	0.00	62	No	43	No	BS
2002	2.00	13.18	0.00	62	No	43	No	BS
2003	2.00	13.82	0.00	62	No	43	No	BS
2004	2.00	14.31	0.00	62	No	42	No	BS
2005	2.00	15.09	0.00	62	No	42	No	BS
2006	2.00	16.46	0.00	62	No	44	No	BS
2007	2.00	17.58	0.00	62	No	45	No	BS
2008	2.00	18.26	0.00	62	No	46	No	BS
2009	2.00	20.27	0.00	62	No	46	No	BS
2010	2.00	27.36	0.00	62	No	46	No	BS
2011	2.00	26.88	0.00	62	No	45	No	BS
2012	2.00	26.40	0.00	62	No	44	No	BS



Note: The System Cost is the total of the Trust Contribution and the Administrative Fee.

Your Retirement Security Plan's salary type is "base salary." As a result, your contribution cost is applied as a percentage of each participant's annualized base rate of pay in effect on November 15, 2011, which is that participant's effective salary for the 2012 plan year. Beginning with your January 2012 monthly statement, the estimated amount due will be based on this percentage. Rates noted are for the plan in effect as of January 1 for each year.

31. Refer to Exhibit 7 of the Application and the total expenditures for Account Number 426.00 listed on page 6 of Exhibit X. The adjustment proposed in Exhibit 7 is \$19,000, whereas the total expense for Account Number 426.00 in Exhibit X is \$12,000. Confirm that the proposed adjustment is correct. If the amount is incorrect, provide updates to all affected exhibits in the Application.

RESPONSE:

The amount listed in Exhibit X of \$12k is correct. Updated Exhibits S and 7 are attached.

Witness: Jim Adkins

Grayson Rural Electric Cooperative
Case No. 2012-00426
Proposed Revenues
May 31, 2012

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Interest on long term debt	1,087,431
Normalized margins	<u>(983,041)</u>
Proposed increase in revenues over normalized revenues to attain a TIER of 2.0x	<u><u>\$2,070,472</u></u>

Grayson Rural Electric Cooperative
Case No. 2012-00426
Summary of Adjustments to Test Year

Exhibit S
page 3 of 4
Witness: Jim Adkins

	Adj 1	Adj 2	Adj 3	Adj 4	Adj 5	Adj 6	Adj 7	Adj 8	Adj 9	Adj 10	Adj 11	Adj 12	Adj 13	Adj 14	Adj 15	
														Normalize	Additional	Total
	Salaries	Payroll Taxes	Deprec	Interest	R & S Retirement	FAS 106	Donations	Professional Fees	Directors	Misc Expenses	Rate Case	G & T Capital Cr	Purchase Power	Revenue	Revenue	
Operating Revenues:																
Base rates														32,442		32,442
Fuel and surcharge														(2,124,407)		(2,124,407)
Other electric revenue															(121,411)	(121,411)
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
	0	0	0	0	0	0	0	0	0	0	0	0	0	(2,091,965)	(121,411)	(2,213,376)
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Operating Expenses:																
Cost of power:																
Base rates													0			0
Fuel and surcharge													(2,086,626)			(2,086,626)
Distribution - operations	7,537	800	555		3,967	6,041										18,900
Distribution - maintenanc	16,358	1,736	993		8,610	13,111										40,808
Consumer accounts	10,696	1,135	255		5,630	8,573										26,289
Customer service	1,532	163	211		806	1,228										3,940
Sales	347	37			183	278										845
Administrative and gener:	19,116	2,028	362		10,061	15,321		(34,852)	(83,704)	(11,354)	30,000					(53,022)
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Total operating expense:	55,586	5,899	2,376	0	29,257	44,552	0	(34,852)	(83,704)	(11,354)	30,000	0	(2,086,626)	0	0	(2,048,866)
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Depreciation			38,090													38,090
Taxes - other																0
Interest on long-term debt				56,437												56,437
Interest expense - other				(35,691)												(35,691)
Other deductions							(12,065)									(12,065)
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Total cost of electric ser	55,586	5,899	40,466	20,746	29,257	44,552	(12,065)	(34,852)	(83,704)	(11,354)	30,000	0	(2,086,626)	0	0	(2,002,095)
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Utility operating margin:	(55,586)	(5,899)	(40,466)	(20,746)	(29,257)	(44,552)	12,065	34,852	83,704	11,354	(30,000)	0	2,086,626	(2,091,965)	(121,411)	(211,281)
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Nonoperating margins, interest																0
Nonoperating margins, other																0
G & T capital credits												(1,357,241)				(1,357,241)
Patronage capital credits																0
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
	0	0	0	0	0	0	0	0	0	0	0	(1,357,241)	0	0	0	(1,357,241)
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Net Margins	<u>(55,586)</u>	<u>(5,899)</u>	<u>(40,466)</u>	<u>(20,746)</u>	<u>(29,257)</u>	<u>(44,552)</u>	<u>12,065</u>	<u>34,852</u>	<u>83,704</u>	<u>11,354</u>	<u>(30,000)</u>	<u>(1,357,241)</u>	<u>2,086,626</u>	<u>(2,091,965)</u>	<u>(121,411)</u>	<u>(1,568,522)</u>

Grayson Rural Electric Cooperative

Exhibit S

Case No. 2012-00426

page 2 of 4

Statement of Operations, Adjusted

Witness: Jim Adkins

	Actual Test Year	Normalized Adjustments	Normalized Test Year	Proposed Increase	Proposed Test Year
Operating Revenues:					
Base rates	26,132,515	32,442	#####	2,070,472	28,235,429
Fuel and surcharge	2,124,407	(2,124,407)	-		-
Other electric revenue	1,043,073	(121,411)	921,662		921,662
	<u>29,299,995</u>	<u>(2,213,376)</u>	<u>#####</u>	<u>2,070,472</u>	<u>29,157,091</u>
Operating Expenses:					
Cost of power:					
Base rates	16,754,918	-	#####		16,754,918
Fuel and surcharge	2,086,626	(2,086,626)	-		-
Distribution - operations	1,145,370	18,900	1,164,270		1,164,270
Distribution - maintenance	2,950,336	40,808	2,991,144		2,991,144
Consumer accounts	1,057,413	26,289	1,083,702		1,083,702
Customer service	216,591	3,940	220,531		220,531
Sales	29,527	845	30,372		30,372
Administrative and general	1,851,689	(53,022)	1,798,667		1,798,667
Total operating expenses	<u>26,092,470</u>	<u>(2,048,866)</u>	<u>#####</u>	<u>-</u>	<u>24,043,604</u>
Depreciation	2,944,782	38,090	2,982,872		2,982,872
Taxes - other	30,541	-	30,541		30,541
Interest on long-term debt	1,030,994	56,437	1,087,431		1,087,431
Interest expense - other	111,711	(35,691)	76,020		76,020
Other deductions	12,065	(12,065)	-		-
Total cost of electric service	<u>30,222,563</u>	<u>(2,002,095)</u>	<u>#####</u>	<u>-</u>	<u>28,220,468</u>
Utility operating margins	<u>(922,568)</u>	<u>(211,281)</u>	<u>(1,133,849)</u>	<u>2,070,472</u>	<u>936,623</u>
Nonoperating margins, interest	29,873	-	29,873		29,873
Nonoperating margins, other	(47,666)	-	(47,666)		(47,666)
G & T capital credits	1,357,241	(1,357,241)	-		-
Patronage capital credits	168,601	-	168,601		168,601
Net Margins	<u>585,481</u>	<u>(1,568,522)</u>	<u>(983,041)</u>	<u>2,070,472</u>	<u>1,087,431</u>
TIER	1.57		0.10		2.00

Grayson Rural Electric Cooperative
Case No. 2012-00426
Balance Sheet, Adjusted
May 31, 2012

Exhibit S
page 1 of 4
Witness: Jim Adkins

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	<u>Actual Test Year</u>	<u>Adjustments to Test Year</u>	<u>Adjusted Test Year</u>
Electric Plant:			
In service	63,952,956		63,952,956
Under construction	601,906		601,906
	<u>64,554,862</u>		<u>64,554,862</u>
Less accumulated depreciation	13,806,217	38,090	13,844,307
	<u>50,748,645</u>	<u>(38,090)</u>	<u>50,710,555</u>
Investments	<u>8,821,511</u>		<u>8,821,511</u>
Current Assets:			
Cash and temporary investments	118,519		118,519
Accounts receivable, net	4,570,415		4,570,415
Material and supplies	264,935		264,935
Prepayments and current assets	463,867		463,867
	<u>5,417,736</u>		<u>5,417,736</u>
Deferred debits and net change in assets	-	540,040	540,040
Total	<u>64,987,892</u>	<u>501,950</u>	<u>65,489,842</u>
Margins:			
Memberships	151,930		151,930
Patronage capital	17,322,274	501,950	17,824,224
	<u>17,474,204</u>	<u>501,950</u>	<u>17,976,154</u>
Long Term Debt	<u>40,229,755</u>		<u>40,229,755</u>
Accumulated Operating Provisions	<u>2,884,547</u>		<u>2,884,547</u>
Current Liabilities:			
Short term borrowings	352,716		352,716
Accounts payable	1,784,891		1,784,891
Consumer deposits	1,294,076		1,294,076
Accrued expenses	821,988		821,988
	<u>4,253,671</u>		<u>4,253,671</u>
Deferred credits	<u>145,715</u>		<u>145,715</u>
Total	<u>64,987,892</u>	<u>501,950</u>	<u>65,489,842</u>

Grayson Rural Electric Cooperative
Case No. 2012-00426
Account 426, Donations

Exhibit 7

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Witness: Jim Adkins

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VENDOR NAME	DESCRIPTION	CHK DATE	CHECK	AMOUNT
GRAYSON AREA LITTLE LEAGUE	SPONSOR B BUSH ROOKIE LEAGUE	3/20/2012	156748	300.00
GRAYSON AREA LITTLE LEAGUE	TEAM SPONSOR(JOE SARGENT)	3/20/2012	156752	300.00
GRAYSON AREA CHAMBER OF	VOID #154212-CARTER CO THUNDER	6/8/2011	155154	(500.00)
GRAYSON AREA CHAMBER OF	FUNTOBERFEST SPONSORSHIP FEE	9/15/2011	155154	100.00
GRAYSON AREA CHAMBER OF	DONATION-ROBINSON ART IN PARK	4/20/2012	157028	150.00
KAEC	SPONSOR-2011 LINEMAN'S RODEO	6/2/2011	154271	400.00
PATHWAYS INC	DONATION-GOLF HOLE SPONSOR	5/25/2012	157341	100.00
VISA	EMP EXP TO MTGS/MISC-KIM BUSH	10/31/2011	155669	445.90
ELLIOTT CO HIGH SCHOOL	DONATION-FIELD SIGN(BASEBALL)	1/27/2012	156353	225.00
ELLIOTT CO HIGH SCHOOL	DONATION	5/29/2012	157351	100.00
EAST CARTER FFA	DONATION-ANNUAL AWARDS BANQUET	4/12/2012	156963	100.00
EAST CARTER TENNIS BOOSTERS	DONATION	7/25/2011	154748	50.00
ELLIOTT CO FAMILY RESOURCE	DONATION-BACK TO SCH REDI-FEST	7/22/2011	154713	100.00
CARTER ELEMENTARY	DONATION-FALL FESTIVAL	8/26/2011	155025	50.00
MCDONALD'S OF GRAYSON	DONATION-RONALD MCDONALD HOUSE	9/14/2011	155161	100.00
BLAINE ELEMENTARY SCHOOL	DONATION-FALL FESTIVAL	9/23/2011	155235	50.00
PROJECT MERRY CHRISTMAS	DONATION-2011 CHRISTMAS	11/29/2011	155857	200.00
LEWIS CO EXTENSION OFFICE	SPONSOR-KY YOUTH SEMINAR	5/25/2012	157338	125.00
EAST CARTER MIDDLE SCHOOL	DONATION-LANDON KISER(ARCHER)	1/16/2012	156226	50.00
WEST CARTER HIGH SCHOOL	DONATION-JACK FULTZ CLASSIC	11/9/2011	155670	100.00
WEST CARTER HIGH SCHOOL	BASEBALL SIGN RENEWAL	2/29/2012	156608	100.00
WEST CARTER HIGH SCHOOL	1/2 PG AD BASKETBALL PROGRAM	10/6/2011	155374	75.00
STAR ELEMENTARY	DONATION-FALL FESTIVAL 11/4	11/3/2011	155655	50.00
ROWAN COUNTY HIGH SCHOOL	DONATION-PROJECT PROM	3/29/2012	156829	50.00
ELLIOTT CO 4-H	DONATION-LAMB PURCHASED	9/19/2011	155211	375.00
ELLIOTT CO 4-H	DONATION (4-H CAMP REGIS/TRANS)	2/29/2012	156583	175.00
4-H COUNCIL LIVESTOCK FUND	DONATION 4-H LIVESTOCK PROGRAM	8/18/2011	154978	450.00
ELLIOTT CO CONSERVATION DIST	ANNL ENVIR 4TH GRADE FIELD DAY	3/29/2012	156811	50.00
CARTER COUNTY SHRINE CLUB	DONATION-BLUEGRASS SHOW SPONSOR	3/29/2012	156842	250.00
SARAH'S PLACE	DONATION-CHRISTMAS BAZAAR	11/1/2011	155652	50.00
SARAH'S PLACE	DONATION-CHILD DEV HISTORY BRICK	10/27/2011	155595	150.00
ELLIOTT COUNTY HERITAGE	DONATION-BEAUTIFICATION PROJECT	6/24/2011	154428	250.00
RUDYFEST BLUEGRASS FESTIVAL	DONATION-FULL PAGE AD	2/29/2012	156600	200.00
AMERICAN CANCER SOCIETY	DONATION-MEMORY OF JUANITA RICE	3/29/2012	156805	250.00
ROWAN CO MIDDLE SCHOOL	DONATION (SPEECH-A-THON)	8/31/2011	155055	30.00
FRONTIER HOUSING	TEE BOX SPONSOR-GOLF SCRAMBLE	9/23/2011	155254	100.00
FLEMING-MASON ENERGY	BENEFIT GOLF TOURNAMENT	7/31/2011	154797	120.00
KING'S DAUGHTERS HEALTH FOUN	SPONSOR-ROCKY ADKINS GOLF TOURN.	4/20/2012	157034	250.00
ROWAN CO EXTENSION	DONATION-2012 ENERGY SAVING CONT	11/3/2011	155650	100.00
ROWAN CO CHRISTMAS	DONATION	11/29/2011	155859	100.00
MISS GRAYSON SCHOLARSHIP PAG	DONATION-SCHOLARSHIP PAGEANT	3/29/2012	156823	50.00
CARTER CO FAIR YTH LIVESTOCK	PURCHASE CHICKENS-CARTER CO FAIR	8/31/2011	155097	270.00
GREENUP CO FIRE FIGHTERS	DONATION-ANNUAL FIRE SCHOOL	4/20/2012	157029	100.00
SPECIAL OLYMPICS KENTUCKY	SPONSOR ATHLETE-STATE GAME	11/30/2011	155863	145.00
COMMUNITY HOSPICE	DONATION-HOSPICE FUNDRAISER	6/24/2011	154426	125.00
GREENUP CO HIGH SCHOOL PTSA	DONATION-PROM NIGHT LOCKUP	3/29/2012	156816	50.00
CITY OF GREENUP	DONATION-CHRISTMAS WITH A COP	11/29/2011	155833	100.00
CITY OF GREENUP	DONATION-JULY4TH CELEBRATION	5/25/2012	157336	100.00
RONALD MCDONALD HOUSE	DONATION "GIFT OF LIGHTS"	10/27/2011	155593	100.00
GRAYSON MEALS ON WHEELS	DONATION	3/29/2012	156813	100.00
GREENUP CO AREA TECH CNTR	HEALTH SCIENCE DONATION	9/8/2011	155100	150.00
GREENUP CO. GOLF TEAM	DONATION FOR GOLF TEAM	6/23/2011	154431	100.00
OLD FASHIONED DAYS COMMITTEE	DONATION	5/25/2012	157340	100.00
OLIVE HILL MEALS ON WHEELS	DONATION-GOLF SCRAMBLE	4/20/2012	157040	50.00
BLAINE HIGH SCHOOL REUNION	DONATION	6/24/2011	154424	125.00
GARRISON FIRE DEPT.	DONATION-FAMILY FEST & FIREWORKS	6/24/2011	154430	50.00
LEWIS CO. FOOTBALL TEAM	DONATION-RENEW FOOTBALL SIGN	7/22/2011	154718	150.00
GREENUP CO CHEERLEADERS	DONATION-GOLF HOLE SPONSOR	9/8/2011	155125	100.00

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Grayson Rural Electric Cooperative
Case No. 2012-00426
Account 426, Donations

Exhibit 7
page 2 of 2
Witness: Jim Adkins

VENDOR NAME	DESCRIPTION	CHK DATE	CHECK	AMOUNT
ELLIOTT CO FIRE DEPARTMENT	DONATION-ELL CO HERITAGE FEST.	7/31/2011	154795	150.00
WEST VA. BABES SOFTBALL TEAM	VOID #151914	11/11/2011		(50.00)
GREENUP CO VARSITY	DONATION-NATIONAL CHAMPIONSHIP	1/31/2012	156378	100.00
32 WEST AUXILIARY, INC.	DONATION-CHRISTMAS FOOD BASKETS	10/27/2011	155551	50.00
CARTER CO. THUNDER, INC.	DONATION-CARTER CO THUNDER '11	6/8/2011	154281	500.00
GREENUP CO LITTLE LEAGUE	DONATION	6/28/2011	154454	100.00
ASHLAND ALLIANCE FOUNDATION	DONATION-LEADERSHIP PROGRAM	7/22/2011	154707	70.00
MUSTANGS	DONATION-BASKETBALL TOURNAMENT	7/22/2011	154719	100.00
GREENUP COUNTY JUNIOR LEAGUE	DONATION-REG TOURNAMENT	7/26/2011	154730	150.00
GREENUP COUNTY CROSS COUNTRY	DONATION-2ND ANNL INVITATIONAL	9/30/2011	155350	150.00
KENTUCKY STATE POLICE	SPONSOR (1) CHILD-SHOP W/TROOPER	10/27/2011	155578	100.00
UNIVERSITY OF KENTUCKY	SCHOLARSHIP DONATION-NE AG/ATS	10/31/2011	155603	250.00
MSU FOUNDATION INC	DONATION-4TH INTL CONCERT TOUR	12/31/2011	156093	250.00
EASTERN KY FOOTHILLS - FEAT	1ST ANNL DONATION-CARTER/ELL CO.	1/27/2012	156352	500.00
FRIENDS-CARTER CO PUB LIBRAR	DONATION	3/29/2012	156812	100.00
ARRINGTON EDNA	DONATION-LAWR CO. STORM RELIEF	3/29/2012	156806	500.00
TEAM ELLIOTT AAU	DONATION-AAU CHAMPIONSHIP TEAM	5/25/2012	157344	100.00
CARTER CO. RESCUE TEAM	DONATION	5/25/2012	157335	872.50
CARTER COUNTY THUNDER	GOLD SPONSOR 4TH JULY FIREWORKS	5/29/2012	157350	250.00
	Material donated	var	var	136.75
				12,065.15

32. Refer to line item 54 on page 2 of Exhibit 7, where the amount of donation is listed as \$6,647.67. Confirm this is correct.

RESPONSE:

See item 31 of this information request for an updated schedule. This should not have been listed.

Witness: Jim Adkins

33. Refer to Exhibit 9 of the Application, Director Fees and Expenses. The first paragraph states, "Certain director expenses are removed for rate-making purposes. These costs included director health insurance, directors' per diems, Christmas gifts, attending the Legislative conference, directors attending either the KAEC annual meeting or EKPC annual meeting, when the director is not the representative for the respective organization." In addition to the unallowable expenses identified in the first paragraph, has Grayson incurred any expenses related to the costs of post-retirement benefits of former directors or for the cost of insurance for spouses or dependents of former directors?

RESPONSE:

Directors elected after January 2001 do not have medical insurance premiums paid after they retire from the board. As such, directors are not included in the postretirement benefit calculation. Current retirees are included in the liability and any payments on their behalf are just deducted from the liability account. There are no additional accruals for future director retirees.

Witness: Jim Adkins

34. Refer to Exhibit 10, Miscellaneous Expenses.

- a. Refer to line item 36 on page 2. Explain what the Honors Flight donation is for and why it is considered a deductible item for ratemaking purposes.

RESPONSE:

This was an oversight only. The amount should have been removed. This relates to Grayson part of sending a Kentucky veteran to Washington, DC.

- b. Refer to the last line item description on page 3 titled Labor and Benefits.
(1) State what types of labor and benefits are included in this expense.

RESPONSE:

This is labor related to working on capital credit records when refunding capital credits for estates, or when a general refund would occur.

- (2) Explain why the labor and expense in question were not considered as part of Grayson's labor and benefits addressed in the relevant exhibits contained earlier in the Application.

RESPONSE:

This labor is included in Exhibit 1, page 2 for Account 930.00, which is included in all exhibits where salaries are included.

Witness: Jim Adkins

35. Refer to the Total Operations and Maintenance Expense Per Customer Column on page 1 of Exhibit 16. State the reason(s) why Grayson had the highest amount of this expense among the cooperatives on a per-customer basis.

RESPONSE:

Grayson included the postretirement benefits in its total benefits in the calculation of average cost per employee. A review of the other cooperatives indicates they did not include postretirement benefits. Had Grayson not included the postretirement benefits, its average per employee would be \$35,410, which would be more comparable to the other cooperatives.

Witness: Jim Adkins

36. Refer to Exhibit 21 of the Application. There is no information contained in the exhibit. Did Grayson intend to include information in this exhibit? If so, provide the information.

RESPONSE:

There is no information to include in Exhibit/Tab 21.

Witness: Jim Adkins



37. Provide a listing, with descriptions, of all activities, initiatives, or programs undertaken or continued by Grayson since its last general rate case through the end of the proposed test period ending May 31, 2012 for the purpose of minimizing costs or improving the efficiency of its operations or maintenance activities.

RESPONSE:

Grayson, along with four (4) other electric cooperatives in eastern Kentucky have been meeting on a regular basis to discuss operational activities, member service, right-of-way, safety, consumer related, financing, and other aspects of the electric cooperative activities for the purpose of sharing ideas and activities that have both been successful and those that have not been successful. These cooperatives on occasion have shared employees for training and educational purposes. Grayson can not put a dollar value on these meetings, but they have been very helpful for management, and other employees.

Activities specific to Grayson are as follows:

- Starting in early 2010 an Inventory Analysis Program was implemented through a collaborative effort of the warehouseman and purchasing agent where processes were set up to improve the efficiency of ordering and accounting for material. This has resulted in a reduction of the amount of material on hand.
- During 2011 Grayson realized approximately a \$26,000 savings by switching to a different brand of chemicals for spraying right of way.
- Grayson has been installing a disconnect switches on meters of consumers who are habitual delinquents to reduce trips for servicemen.
- The annual meeting was moved from an offsite location to another location that saved approximately \$15,000.

Witness: Carol Fraley

38. Refer to Grayson response to Item 13 of Commission Staff's First Request for Information ("Staff's Frist Request"). Identify all changes in Grayson's bylaws since its last general rate case and provide an explanation for each change.

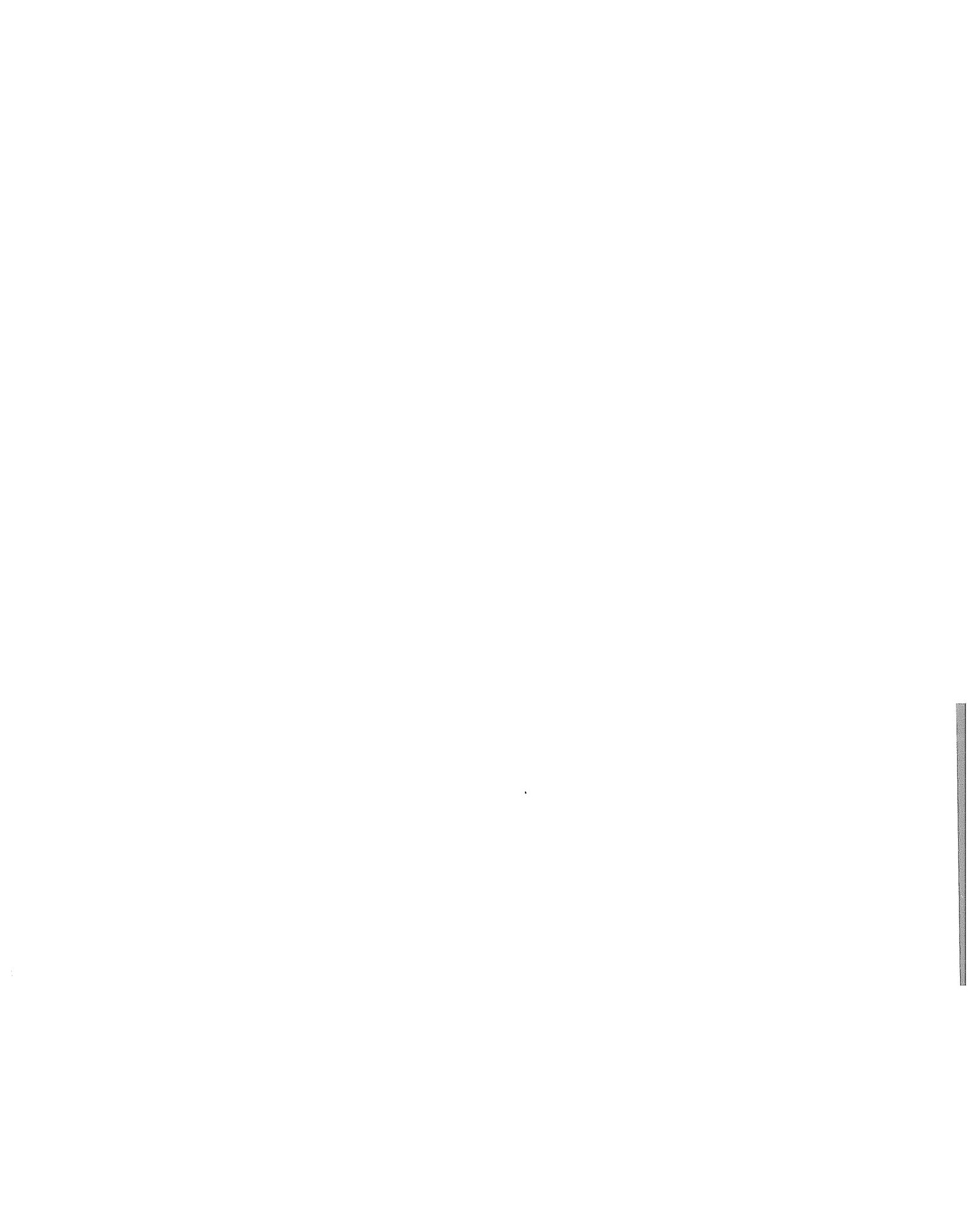
RESPONSE:

The following changes were made to the bylaws since Grayson's last general rate application:

Article IV, Board Members, Section 3. Qualifications added:

(a), (b), (i), and (j).

Witness: Carol Fraley



39. Refer to Grayson’s response to Item 35 of Staff’s First Request and Exhibit 11 of the Application.

a. Provide a detailed schedule of all costs, including but not limited to those categories shown on Exhibit 11, and all documentation requested below, regarding all costs incurred for the preparation of this case to date:

- (1) Date of each transaction;
- (2) Check number or other document reference;
- (3) Vendor;
- (4) Amount;
- (5) Description of the service performed;
- (6) Account number in which the expenditure was recorded; and
- (7) Cost incurred for this case during the test year;

RESPONSE:

Date	Check Number	Amount	Vendor	Description
10/25/12	158602	957.67	Office Max	Office supplies
11/5/12	158696	23.24	Visa	Meals
11/8/12	158720	1,255.18	Office Max	Office supplies
12/10/12	158962	35.65	Visa	Meals
1/10/13	159176	25.43	Visa	Meals
1/17/13	159231	919.15	Office Max	Office supplies
1/21/13	159273	426.60	Courier Publishing Co	Advertise notice (1st)
1/21/13	159277	897.76	Morehead News Group	Advertise notice (1st)
2/21/13	159476	853.20	Courier Publishing Co	Advertise notice (1st)
2/21/13	159486	864.00	Lewis County Herald	Advertise notice (1st)
2/21/13	159487	2,233.50	Morehead News Group	Advertise notice (1st)
2/21/13	159490	2,190.00	Big Sandy News	Advertise notice (1st)
2/21/13	159491	2,569.14	The Independent	Advertise notice (1st)
var	var	1,105.58	Cooperative labor and benefits	
Total		14,356.10		

- b. Provide copies of invoices received from vendors.

RESPONSE:

All expenditures are recorded in Account 928.

- c. Provide an itemized estimate of the total cost to be incurred, a detailed explanation of how the estimate was determined, and all supporting work papers and calculation.

RESPONSE:

There were no expenses during the test year

- d. Provide monthly updates of the actual costs incurred during the course of this proceeding in the same manner prescribed above.

RESPONSE:

Grayson will send monthly updates in the same format as above.

Item 39

Petty Cash
Disbursement

GRAYSON RECC

Receipt #: 65510

** DISBURSEMENT **

12/20/12 01:50 PM

FOR : DON- SUPPLIES

CONTROL NO: 928.00

AMOUNT : 55.11-

OfficeMax®

923.00
MSP 01
OfficeMax #368
475 ARMCO ROAD
ASHLAND, KY 41101
(606) 325-3114

0368 03 6405 12/19/12 03:31:31 PM

DATE CARD
Supplies
SALE *PRETTY*
CASH

50011491981438 \$51.99
Maxbrite Copy 3HP 10 Ream

SubTotal \$51.99
Tax 6.000% \$3.12
TOTAL \$55.11

AMEX \$55.11
Card number: XXXXXXXXXXXX1000
Authorization 637162

Retail Connect

40636-06087-05220-53050-40110-00631



Be a holiday star in five new music videos. Visit elfyourself.com and release your inner elf.

Grayson Rural Electric Cooperative Corp.

109 Bagby Park
Grayson, Kentucky 41143

FIRST NATIONAL BANK OF GRAYSON
GRAYSON, KY 41143
73-347/421

158602

Vendor	Check Nbr	Check Date	Check Amount
785	158602	10/25/12	\$1,095.87

Pay ONE THOUSAND, NINETY-FIVE DOLLARS AND 87/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of OFFICE MAX INCORPORATED
P O BOX 101705
ATLANTA GA 30392-1705

⑈ 158602 ⑈ ⑆042103473⑆ ⑈0120375⑈

785
OFFICE MAX INCORPORATED

Please Detach and Retain Statement

Check Nbr: 158602
Check Date: 10/25/12

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
990652	OFFICE & RATE CASE SUPPLIES	10/17/12	*921.00	1,095.87

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION ACCOUNTS PAYABLE VOUCHER

VOUCHER No 22541

Approved for Payment by: *[Signature]*
Date given to Accts. Payable 10/22/18
Vendor Number 785
S/N _____
Name Office Max
Address _____

CHECK NO. 158602
P.O. NO. _____
Checked by: B. Cherry
Received By: C. Hutchinson
Usage Tax: _____
Account No. See Below
Amount: \$1,095.87 Oct

REMARKS: Office Supplies / Rate Case Supplies

10/25

921.00 MTSP 01 \$138.20
Office Supplies

938.00 MTSP 01 \$ 957.67
Rate Case Supplies

OfficeMax®

Invoice

COLUMBUS, OH 43228

Customer Service

Call us with any questions at

1-877-633-2MAX

Shipped To:

GRAYSON RURAL ELECTRIC
CO OP CORP/DEL MAIN OFFICE
109 BAGBY PARK ST
GRAYSON KY 41143-1203

Page No.

Invoice #

Invoice Date

Purchase Order

Account #

ORIGINAL

1 of 1

990652

10/17/12

133714264

492547

MDG2005 00001959 1 MB 0404 Q9231S



GRAYSON RURAL ELECTRIC 29
CO OP CORP/DEL MAIN OFFICE
109 BAGBY PARK ST
GRAYSON KY 41143-1203

001959

Visit Our Web Site
at
www.officemaxsolutions.com



Loc	Order Date	Ship Date	Ordered By	Shipped Via	Shipping Terms - FOB	Federal I.D.
29	10/16/12	10/17/12	BRADLEY CHERRY	PDS ASHL KY	PREPAID	82-0100960

Detail

Qty.	Unit	Product Code	Description	Price Per Unit	Amount
75	EA	L2 A7025073A	PHONE#(606)474-5136 SIDE BINDING REPORT COVE	3.29& EA	246.75
4	BX	L3 11423	LASER/IJ 5 TAB COLORS 25	107.99& BX	431.96
25	EA	L2 OM02994	OMX DUR VW 2"BDR NONMER	8.99& EA	224.75
6	EA	S1 C6602A	HP ADDMASTER IJ6000.BK	21.73 EA	130.38
			\$5.95 SMALL ORDER FEE IF ORDER LESS THAN \$50		
			LOCAL -	MDSE AMOUNT	1,033.84
				SALES TAX	62.03
				S & H CHARGED	31.01
				S & H ALLOWED	31.01-
			Payment Due 11/06/12	TOTAL DUE	1,095.87

See www.officemaxsolutions.com for return information and other terms and conditions...

0 W4 00 EDI 888

FIRST NATIONAL BANK OF GRAYSON
GRAYSON 741143
73-421

158696

Grayson Rural Electric Cooperative Corp.
109 Bagby Park
Grayson, Kentucky 41143

Vendor 365 Check Nbr 158696 Check Date 11/05/12 Check Amount \$7,989.31

Pay SEVEN THOUSAND, NINE HUNDRED EIGHTY-NINE DOLLARS AND 31/100 CENTS

VOID AFTER 90 DAYS

To The Order Of VISA
P O BOX 32170
4515 BISHOP LANE
LOUISVILLE KY 40218

⑈ 158696 ⑆ ⑆ 042103473 ⑆ ⑈ 0120375 ⑆

Please Detach and Retain Statement

Check Nbr: 158696
Check Date: 11/05/12

365
VISA

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
				132.19
21893	EMP EXP TO MTGS/MISC-KYLE C.	10/31/12	*930.30	33.01
22560	EMP EXP TO MTGS/MISC-DON COMBS	10/31/12	*932.00	638.26
22561	DIR. EXP. TO MTGS-HAROLD DUPUY	10/31/12	930.60	785.80
22562	DIR. EXP. TO MTGS-ROGER TRENT	10/31/12	930.60	229.57
22563	EMP EXP TO MTGS-BRIAN POLING	10/31/12	921.00	1,123.02
22564	DIRECTOR EXP TO MTGS-J WHITT	10/31/12	930.60	1,216.42
22565	EMP EXP TO MTGS/MISC-PRISCILLA	10/31/12	*930.60	1,328.03
22566	EMP EXP TO MTGS/MISC-COMPANY	10/31/12	*921.00	1,083.97
22567	EMP EXP TO MTGS/MISC-BRADLEY	10/31/12	*921.00	332.52
22571	EMP EXP TO MTGS/MISC-TINA PREECE	10/31/12	*930.30	148.48
22572	EMP EXP TO MTGS/MISC-JULIE	10/31/12	*930.30	938.04
22580	EMP EXP TO MTGS/MISC-KIM BUSH	10/31/12	*930.30	

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
ACCOUNTS PAYABLE VOUCHER

VOUCHER No 22560

Approved for Payment by: B. Cherry
Date given to Accts. Payable 10/30/12
Vendor Number 365
S/N _____
Name VISA
Address _____

CHECK NO. 158696
P.O. NO. _____
Checked by: B. Cherry
Received By: D. Combs
Usage Tax: _____
Account No. See Below

Amount: \$ 33.04 (Oct)
11/5

REMARKS: Don Combs - VISA
932.00 MEAL 00 \$9.77
cleanup Day - Lunch

928.00 MEAL 00 \$23.24
Rate Cost Prep - Don/Alan



DON COMBS
 GRAYSON RECC
 Account Number: ##### 9759

Statement Closing Date:
 October 19, 2012

Summary of Account Activity		
Previous Balance		\$ 198.69
Payments	-	198.69
Other Credits	-	0.00
Other Debits	+	0.00
Purchases	+	33.01
Cash Advances	+	0.00
Fees Charged	+	0.00
Interest Charged	+	0.00
NEW BALANCE		\$ 33.01
Credit Limit		\$ 10,000.00
Available Credit		9,966.00
Available Cash		0.00
Amount Disputed		0.00
Statement Closing Date		10/19/12
Days in Billing Cycle		31

Payment Information	
New Balance	\$ 33.01
Total Minimum Payment Due	\$33.01
Payment Due Date	11/13/12
Late Payment Warning: IF WE DO NOT RECEIVE YOUR MINIMUM PAYMENT BY THE DATE LISTED ABOVE, YOU MAY HAVE TO PAY A LATE FEE UP TO \$10.	

Contact Information	
	Customer Service: (800) 299-9842
	Report Lost or Stolen Card: (727) 570-4881
	After Hours: (866) 604-0381
	Please send Billing Inquiries and Correspondence to: CUSTOMER SERVICE PO BOX 30495 TAMPA, FL 33630
	Visit us on the web at: www.eZCardInfo.com
	Please Mail Your Payments to: VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

MANAGE YOUR CARD ACCOUNT ONLINE. IT'S FREE! IT'S EASY! SIMPLY GO TO WWW.EZCARDINFO.COM AND ENROLL IN OUR ONLINE SERVICE. YOU CAN REVIEW ACCOUNT INFORMATION, TRACK SPENDING, SET ALERT NOTIFICATIONS, DOWNLOAD FILES, AND MUCH MORE. MANAGING YOUR ACCOUNT IS FAST, SECURE AND EASY WITH EZCARDINFO. ENROLL TODAY!

Transactions					
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount
10/03	10/05	5814	24164072278074310110904	SHONEY'S OF GR00014522 GRAYSON KY	\$ 23.24
10/08	10/09	5411	24427332282720028464208	JUSTICE IGA GRAYSON KY	9.77
Payments, Adjustments and Others					
10/09	10/09	6010	1 2283086126000030	PAYMENT - THANK YOU	198.69 -

Credit Card Expenses
List of Expenditures

Name of Employee(s) Don Combs
Date(s) Expenses Incurred: October 3, 2012
Type of Meeting (if applicable) Alan Zum stein - Rate case Prep

List of Itemized Charges

Hotel _____
Meals 928.00 MEAL 00 23.24 28.24 Shoneys
Transportation _____
Other - List (A/C 143.00 Reimbursement): _____
_____ 23.24 28.24
Total Charges \$ _____

I certify that the above expenses are an accurate account of the seminary attended.

Employee Signature
Carol Hill
Approved by Dept. Head or President

October 3, 2012
Date
11/8/12
Date

Note: Please attach your receipt to the back of this form and submit to your supervisor for approval

GRAYSON KY 41143
606-474-6229

Term ID: 72956615 Ref #: 0012

Sale

XXXXXXXXXXXX9759

VISA

Entry Method: Swiped

Amount: \$ 23.24

Tip:

Total:

28.24
=====

10/03/12

13:01:22

Inv #: 000012 Appr Code: 004222

Batch#: 000556

Zip Code:

Customer Copy

THANK YOU!

Grayson Rural Electric Cooperative Corp.
.09 Bagby Park
Grayson, Kentucky 41143

FIRST NATIONAL BANK OF GRAYSON
GRAYSON, KY 40314
73-34

158720

Vendor	Check Nbr	Check Date	Check Amount
785	158720	11/08/12	\$1,729.92

Pay ONE THOUSAND, SEVEN HUNDRED TWENTY-NINE DOLLARS AND 92/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of OFFICE MAX INCORPORATED
P O BOX 101705
ATLANTA GA 30392-1705

⑈ 158720 ⑈ ⑆042103473⑆ ⑆0120375⑈

785
OFFICE MAX INCORPORATED

Please Detach and Retain Statement

Check Nbr: 158720
Check Date: 11/08/12

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
173137,259920	OFFICE/RATE CASE SUPPLIES	10/31/12	*921.00	1,729.92

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION ACCOUNTS PAYABLE VOUCHER

VOUCHER No 22805

Approved for Payment by: B Cherry

Date given to Accts. Payable 11/07/12

Vendor Number 785

S/N _____

Name Office Max

Address _____

REMARKS: Office / Rate Case Supplies

921.00 MISP 01 \$474.74

Keyboard 243.79

Paper / Paper clips 230.95

CHECK NO. 158720

P.O. NO. _____

Checked by: B Cherry

Received By: C Hutchinson

Usage Tax: _____

Account No. See Below

Amount: 1,729.92 (0.04)

11/8

928.00 MISP 01 \$1,255.15

Rate Case Supplies

COLUMBUS, OH 43228

Customer Service

Call us with any questions at

1-877-633-2MAX

Shipped To:
 GRAYSON RURAL ELECTRIC
 CO OP CORP/DEL MAIN OFFICE
 109 BAGBY PARK ST
 GRAYSON KY 41143-1203

Page No. 1 of 1
 Invoice # 173137
 Invoice Date 10/25/12
 Purchase Order 133965711
 Account # 492547

ORIGINAL

MDG2005 00002204 1 MB 0404 Q9231S



GRAYSON RURAL ELECTRIC 29
 CO OP CORP/DEL MAIN OFFICE
 109 BAGBY PARK ST
 GRAYSON KY 41143-1203

002204

Visit Our Web Site
 at
www.officemaxsolutions.com



Loc	Order Date	Ship Date	Ordered By	Shipped Via	Shipping Terms - FOB	Federal I.D.
29	10/24/12	10/25/12	BRADLEY CHERRY	PDS ASHL KY	PREPAID	82-0100960

Detail

Qty.	Unit	Product Code	Description	Price Per Unit	Amount
1	CT	P1 OM98143-CTN	PHONE#(606)474-5136	50.37& CT	50.37
9	BX	L3 11423	MAXBRITE COPY 3HP 10 REA	107.99& BX	971.91
15	EA	L2 OM02996	LASER/IJ 5 TAB COLORS 25	10.79& EA	161.85
			OMX DUR VW 3"BNDR NONMER		
			\$5.95 SMALL ORDER FEE IF ORDER LESS THAN \$50		
			LOCAL -		
			MDSE AMOUNT		1,184.13
			SALES TAX		71.05
			S & H CHARGED		35.52
			S & H ALLOWED		35.52-
			Payment Due 11/14/12	TOTAL DUE	1,255.18

Grayson F Electric Cooperative Corp.
 109 Bagby Park
 Grayson, Kentucky 41143

FIRST NATIONAL F OF GRAYSON
 GRAYSON H143
 73-3a . . .

158962

Vendor Check Nbr Check Date Check Amount
 365 158962 12/10/12 \$6,323.26

Pay SIX THOUSAND, THREE HUNDRED TWENTY-THREE DOLLARS AND 26/100 CENTS

VOID AFTER 90 DAYS

To The
 Order Of VISA
 P O BOX 32170
 4515 BISHOP LANE
 LOUISVILLE KY 40218

⑈ 158962 ⑈ 1042103473⑈ ⑈ 0120375 ⑈

365
 VISA

Please Detach and Retain Statement

Check Nbr: 158962
 Check Date: 12/10/12

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
21904	EMP EXP TO MTGS-KYLE CLEVINGER	11/30/12	*932.00	91.31
22891	PRESIDENT&CEO MISC EXP.	11/30/12	*142.20	222.07
22891A	EMP EXP TO MTGS/MISC-COMPANY	11/30/12	*930.40	346.17
22892	EMP EXP TO MTGS/MISC-DON COMBS	11/30/12	928.00	35.65
22892A	EMP EXP TO MTGS/MISC-BRADLEY	11/30/12	*921.00	785.56
22893	EMP EXP TO MTGS-TINA PREECE	11/30/12	*930.30	313.94
22893A	EMP EXP TO MTGS-BRIAN POLING	11/30/12	*921.00	536.92
22894	EMP EXP TO MTGS/MISC-PRISCILLA	11/30/12	930.30	12.90
22894A	EMP EXP TO MTGS/MISC-JULIE LEWIS	11/30/12	*930.30	1,586.37
22895	EMP EXP TO MTGS/MISC-KIM BUSH	11/30/12	*930.60	2,392.37

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
ACCOUNTS PAYABLE VOUCHER

VOUCHER

Approved for Payment by: B. Cherry

CHECK NO. 158962

Date given to Accts. Payable 12/10/12

P.O. NO. _____

Vendor Number 365

Checked by: B. Cherry

S/N _____

Received By: D. Combs

Name VISA

Usage Tax: _____

Address _____

Account No. 928.00 MEAL 00

Amount: \$35.65 (NOW)

REMARKS: VISA - Don

12/10



DON COMBS
 GRAYSON RECC
 Account Number: ##### 9759

Statement Closing Date:
 November 18, 2012

Summary of Account Activity		
Previous Balance		\$ 33.01
Payments	-	33.01
Other Credits	-	0.00
Other Debits	+	0.00
Purchases	+	35.65
Cash Advances	+	0.00
Fees Charged	+	0.00
Interest Charged	+	0.00
NEW BALANCE		\$ 35.65
Credit Limit		\$ 10,000.00
Available Credit		9,964.00
Available Cash		0.00
Amount Disputed		0.00
Statement Closing Date		11/18/12
Days in Billing Cycle		30

Payment Information	
New Balance	\$ 35.65
Total Minimum Payment Due	\$35.65
Payment Due Date	12/13/12
Late Payment Warning: IF WE DO NOT RECEIVE YOUR MINIMUM PAYMENT BY THE DATE LISTED ABOVE, YOU MAY HAVE TO PAY A LATE FEE UP TO \$10.	

Contact Information	
	Customer Service: (800) 299-9842 Report Lost or Stolen Card: (727) 570-4881 After Hours: (866) 604-0381
	Please send Billing Inquiries and Correspondence to: CUSTOMER SERVICE PO BOX 30495 TAMPA, FL 33630
	Visit us on the web at: www.eZCardInfo.com
	Please Mail Your Payments to: VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

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Transactions

Trans Date	Post Date	MCC Code	Reference Number	Description	Amount
10/22	10/24	5812	24228992297980028401486	MELINI'S CUCINA GRAYSON KY	\$ 35.65
Payments, Adjustments and Others					
11/08	11/08	6010	1 2313086207000020	PAYMENT - THANK YOU	33.01 -

Credit Card Expenses

List of Expenditures

Name of Employee(s) Don Combs

Date(s) Expenses Incurred: October 22, 2012

Type of Meeting (if applicable) A. Zumstein - Rate Case

List of Itemized Charges

Hotel			
Meals - Melini's	35.65	928.00	visa
Transportation			
Other - List (A/C 143.00 Reimbursement):			

Total Charges	\$ 0.00	35.65	

I certify that the above expenses are an accurate account of the seminary attended.


Employee Signature

October 23, 2012
Date

Approved by Dept. Head or President

Date

Note: Please attach your receipt to the back of this form and submit to your supervisor for approval.

INC'S CUCINA
OUTH CAROL MALO
SON KY 41143
19830000
1823

10/22/12 1:12 PM

UISA
*****9759
SERV: 03
SWTPED

SALE
BATCH: 000161
INV: 071752

AUTH: 006358 /22/2012
BASE \$29.65 1:11 PM

TIP \$ 0027

TOTAL \$ 35.65
13.99
6.00
4.00
1.99
1.99

GRAVSON RECC
SL CUSTOMER COPY 27.97
TAX 1.68

Total 29.65

Balance Due 29.65

Thanks for coming in!
Hope to see you again soon

Grayson R Electric Cooperative Corp.
 109 Bagby Park
 Grayson, Kentucky 41143

FIRST NATIONAL P OF GRAYSON
 GRAYSON 1143
 73-34

159176

Vendor Check Nbr Check Date Check Amount
 365 159176 01/10/13 \$9,793.49

Pay NINE THOUSAND, SEVEN HUNDRED NINETY-THREE DOLLARS AND 49/100 CENTS

VOID AFTER 90 DAYS

To The
 Order Of VISA
 P O BOX 32170
 4515 BISHOP LANE
 LOUISVILLE KY 40218

⑈ 159176 ⑈ ⑆042103473⑆ ⑆0120375⑈

365
 VISA

Please Detach and Retain Statement

Check Nbr: 159176
 Check Date: 01/10/13

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
21925	EMP EXP TO MTGS/MISC-KYLE	12/31/12	*930.30	178.69
23259	EMP EXP TO MTGS/MISC-DON COMBS	12/31/12	*921.00	58.95
23260	EMP EXP TO MTG/MISC-BRADLEY	12/31/12	*930.60	734.63
23261	EMP EXP TO MTGS/MISC-KIM BUSH	12/31/12	*930.30	368.61
23262	EMP EXP TO MTG/BRIAN POLING	12/31/12	*921.00	703.04
23263	EMP EXP TO MTGS/MISC-COMPANY	12/31/12	*930.30	672.64
23264	EMP EXP TO MTGS/MISC-JULIE LEWIS	12/31/12	*930.30	286.96
23265	EMP EXP TO MTGS/MISC-PRISCILLA	12/31/12	*930.30	745.74
23266	EMP EXP TO MTGS-TINA PREECE	12/31/12	*930.30	137.85
23267	DIR EXP TO MTG-KEN ARRINGTON	12/31/12	930.60	585.97
23268	DIR EXP TO MTGS-EDDIE MARTIN	12/31/12	930.60	507.21
23269	DIR EXP TO MTGS-BILLY T. RICE	12/31/12	930.60	250.74
23270	DIR EXP TO MTGS-JIMMY WHITT	12/31/12	*930.60	1,229.29
23271	DIR EXP TO MTGS-HAROLD DUPUY	12/31/12	930.60	856.26
23272	DIR EXP TO MTGS-ROGER TRENT	12/31/12	930.60	1,721.46
23273	ATTORNEY EXP-KAEC ANNL MTG	12/31/12	923.00	184.13
23274	PRESIDENT&CEO VISA CHARGES	12/31/12	*930.30	571.32

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
ACCOUNTS PAYABLE VOUCHER

VOUCHER No 23259

Approved for Payment by: B. Cherry ^{BUK}

Date given to Accts. Payable 01104113

Vendor Number 365

S/N _____

Name VISA

Address _____

CHECK NO. 159176

P.O. NO. _____

Checked by: B. Cherry

Received By: D. Combs

Usage Tax: _____

Account No. See Attached

Amount: \$58.95 (Dec)

REMARKS: Don Combs - VISA

1/10

Row Labels	Description	Sum of Amount	Sum of Usage Tax
921.00			
MEAL 00	Medical Insurance Update (Bradley/Don)	\$22.35	
	Medical Insurance Update (Doug) - 930.30	\$11.17	
MEAL 00 Total		\$33.52	
921.00 Total		\$33.52	
(blank)			
(blank)	(blank)		
(blank) Total			
(blank) Total			
928.00			
MEAL 00	Rate Case (Don/Jim)	\$15.43	
MEAL 00 Total		\$15.43	
MTSP 02	Rate Case Document	\$10.00	
MTSP 02 Total		\$10.00	
928.00 Total		\$25.43	
Grand Total		\$58.95	



DON COMBS
 GRAYSON RECC
 Account Number: ##### 9759

Statement Closing Date:
 December 19, 2012

Summary of Account Activity		
Previous Balance		\$ 35.65
Payments	-	35.65
Other Credits	-	0.00
Other Debits	+	0.00
Purchases	+	58.95
Cash Advances	+	0.00
Fees Charged	+	0.00
Interest Charged	+	0.00
NEW BALANCE		\$ 58.95
Credit Limit		\$ 10,000.00
Available Credit		9,941.00
Available Cash		0.00
Amount Disputed		0.00
Statement Closing Date		12/19/12
Days in Billing Cycle		31

Payment Information	
New Balance	\$ 58.95
Total Minimum Payment Due	\$58.95
Payment Due Date	01/13/13
Late Payment Warning: IF WE DO NOT RECEIVE YOUR MINIMUM PAYMENT BY THE DATE LISTED ABOVE, YOU MAY HAVE TO PAY A LATE FEE UP TO \$10.	

Contact Information	
	Customer Service: (800) 299-9842
	Report Lost or Stolen Card: (727) 570-4881
	After Hours: (866) 604-0381
	Please send Billing Inquiries and Correspondence to: CUSTOMER SERVICE PO BOX 30495 TAMPA, FL 33630
	Visit us on the web at: www.eZCardInfo.com
	Please Mail Your Payments to: VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

MANAGE YOUR CARD ACCOUNT ONLINE. IT'S FREE! IT'S EASY! SIMPLY GO TO WWW.EZCARDINFO.COM AND ENROLL IN OUR ONLINE SERVICE. YOU CAN REVIEW ACCOUNT INFORMATION, TRACK SPENDING, SET ALERT NOTIFICATIONS, DOWNLOAD FILES, AND MUCH MORE. MANAGING YOUR ACCOUNT IS FAST, SECURE AND EASY WITH EZCARDINFO. ENROLL TODAY!

Transactions

Trans Date	Post Date	MCC Code	Reference Number	Description	Amount
11/30	12/02	5812	24055232336200724701218	TRES HERMANOS NUNEZ LLC GRAYSON KY	\$ 33.52
12/07	12/09	9399	24692162342000835772458	L2GKY SEC OF STATE 502-564-3490 KY	10.00
12/12	12/13	5812	24055232348206836900107	JOHNNY'S PIZZA GRAYSON KY	15.43
Payments, Adjustments and Others					
12/12	12/12	6010	1 2347086292000040	PAYMENT - THANK YOU	35.65 -

NOTICE: CONTINUED ON PAGE 3
 Page 1 of 2

Credit Card Expenses
List of Expenditures

Name of Employee(s)

RON COMBS

Date(s) Expenses Incurred:

12/6/12

Type of Meeting (if applicable)

DOCUMENT FOR RATE CASE

List of Itemized Charges

Hotel

Meals

Transportation

Other - List (A/C 143.00 Reimbursement):

SECRETARY OF STATE 928.00 MTSP02 10.00

Total Charges

10.00

I certify that the above expenses are an accurate account of the seminary attended.

[Signature]
Employee Signature

December 6, 2012

Date

Approved by Dept. Head or President

Date

Note: Please attach your receipt to the back of this form and submit to your supervisor for approval

Credit Card Expenses
List of Expenditures

Name of Employee(s) Don Combs
Date(s) Expenses Incurred: December 12, 2012
Type of Meeting (if applicable) Rate Cate - Jim Adkins

List of Itemized Charges

Hotel _____
Meals JIMMY'S PIZZA 15.43 928.00
Transportation _____
Other - List (A/C 143.00 Reimbursement): _____

Total Charges \$ 15.43

I certify that the above expenses are an accurate account of the seminary attended.

Employee Signature
Andrew Hill
Approved by Dept. Head or President

Date
December 13, 2012

Date
1/9/13

Note: Please attach your receipt to the back of this form and submit to your supervisor for approval

Grayson Electric Cooperative Corp.
109 Bagby Park
Grayson, Kentucky 41143

FIRST NATIONAL BANK OF GRAYSON
GRAYSON 41143
73-3-21

159277

Vendor	Check Nbr	Check Date	Check Amount
2221	159277	01/21/13	\$897.76

Pay EIGHT HUNDRED NINETY-SEVEN DOLLARS AND 76/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of MOREHEAD NEWS GROUP
722 WEST FIRST STREET
MOREHEAD KY 40351

⑈ 159277 ⑈ ⑆042103473⑆ ⑆0120375⑈

2221
MOREHEAD NEWS GROUP

Please Detach and Retain Statement

Check Nbr: 159277
Check Date: 01/21/13

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
2095	RATE INCREASE ADS-MOREHD/GRAYSON	12/31/12	928.00	897.76

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
ACCOUNTS PAYABLE VOUCHER

VOUCHER № 9089

Approved for Payment by: _____ 

CHECK NO. 159277

Date given to Accts. Payable 1-16-13

P.O. NO. _____

Vendor Number 2221

Checked by: JRK

S/N _____

Received By: _____

Name Merlehead News Group

Usage Tax: _____

Address _____

Account No. 928-00-ADVR02

Amount: \$897.76 (Disc)

REMARKS: Rate Increase Merlehead & Grayson
12/26 & 12/28

1/21

Morehead News Group

722 W First St
Morehead KY 40351
(606) 784-4116

1) Billing Period		2) Advertiser/Client Name	
DECEMBER 2012		GRAYSON RECC	
23) Total Amount Due		*Unapplied Amount	3) Terms of Payment
897.76			NET 30
21) Current Net Amount Due	22) 30 Days	60 Days	Over 90 Days
897.76	0.00	0.00	0.00
4) Page Number	5) Billing Date	6) Billed Account Number	7) Advertiser/Client Number
1	12/31/12	765	765

Advertising Invoice and Statement

8) Billed Account Name and Address		9) Remittance Address	
GRAYSON RECC ATTN JULIE LEWIS 109 BAGBY PARK GRAYSON, KY 41143		MOREHEAD NEWS GROUP 722 W FIRST ST MOREHEAD KY 40351	

10) Date	11) Newspaper Reference	12) 13) 14) Description-Other Comments/Charges	15) SAU Size 16) Billed Units	17) Times Run 18) Rate	19) Gross Amount	20) Net Amount
		PREVIOUS BALANCE				179.00
12/18	PAY 1	PAID ON ACCOUNT				179.00-
12/26	LEG JT	LEGAL	3x17.50	1	412.13	412.13
		45095	52.50	7.850		
12/28	LEG TMN	LEGAL ADVERTISING	3x17.50	1	485.63	485.63
		45095	52.50	9.250		

Statement of Account - Aging of Past Due Amounts

1) Current Net Amount Due	22) 30 Days	60 Days	Over 90 Days	*Unapplied Amount	23) Total Amount Due
897.76	0.00	0.00	0.00		897.76

Morehead News Group
2 W First St
Morehead KY 40351
(606) 784-4116

Accounts 30 days old - charged 1 1/2% per month service charge. ANNUAL RATE 18%.

* Unapplied amounts are included in Total Amount Due

4) Invoice Number		25) Advertiser Information		7) Advertiser/Client Number		2) Advertiser/Client Name	
2095		DECEMBER 2012		765		GRAYSON RECC	
1) Billing Period	6) Billed Account Number	7) Advertiser/Client Number	2) Advertiser/Client Name				
DECEMBER 2012	765	765	GRAYSON RECC				

Grayson Rural Electric Cooperative Corp.
109 Bagby Park
Grayson, Kentucky 41143

FIRST NATIONAL BANK OF GRAYSON
GRAYSON, KY 41143
7/421

159273

Vendor	Check Nbr	Check Date	Check Amount
4092	159273	01/21/13	\$426.60

Pay FOUR HUNDRED TWENTY-SIX DOLLARS AND 60/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of COURIER PUBLISHING COMPANY
142 PRESTONSBURG ST.
WEST LIBERTY KY 41472

⑈ 159273 ⑈ ⑆042103473⑆ ⑈0120375⑈

4092
COURIER PUBLISHING COMPANY

Please Detach and Retain Statement

Check Nbr: 159273
Check Date: 01/21/13

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
9088	RATE INCREASE AD-ELLIOTT CO.	12/31/12	928.00	426.60

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION ACCOUNTS PAYABLE VOUCHER

VOUCHER № 9088

Approved for Payment by: _____

CHECK NO. 159273

Date given to Accts. Payable 1-16-13

P.O. NO. _____

Vendor Number 4092

Checked by: GRS

S/N _____

Received By: _____

Name Carrier Publishing

Usage Tax: _____

Address _____

Account No. 928.00 ADURO2

Amount: \$426.60 (Dec.)

REMARKS: 12/28 Rate Increase

- Elliott Co 1/21

Grayson R Electric Cooperative Corp.
109 Bagby Park
Grayson, Kentucky 41143

FIRST NATIONAL F OF GRAYSON
GRAYSON, 1143
73-347/421

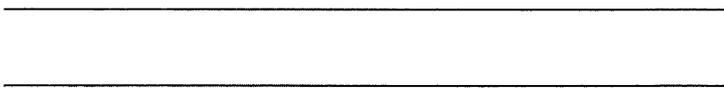
159231

Vendor	Check Nbr	Check Date	Check Amount
785	159231	01/17/13	\$919.15

Pay NINE HUNDRED NINETEEN DOLLARS AND 15/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of OFFICE MAX INCORPORATED
P O BOX 101705
ATLANTA GA 30392-1705



⑈ 159231 ⑈ ⑆ 042103473 ⑆ ⑆ 0120375 ⑈

785
OFFICE MAX INCORPORATED

Please Detach and Retain Statement

Check Nbr: 159231
Check Date: 01/17/13

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
645563	RATE CASE SUPPLIES	01/02/13	928.00	919.15

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
ACCOUNTS PAYABLE VOUCHER

VOUCHER No 23289

Approved for Payment by: *B. Cherry*

Date given to Accts. Payable 01/14/13

Vendor Number 785

S/N _____

Name Office Max

Address _____

REMARKS: Rate Case Supplies

CHECK NO. 159231

P.O. NO. _____

Checked by: B. Cherry

Received By: _____

Usage Tax: _____

Account No. 928.00 MTSP01

Amount: \$919.15 (Jan)
1/17

Customer Service

Call us with any questions at

1-877-633-2MAX

Shipped To:
 GRAYSON RURAL ELECTRIC
 CO OP CORP/DEL MAIN OFFICE
 109 BAGBY PARK ST
 GRAYSON KY 41143-1203

Page No. 1 of 1
 Invoice # 645563
 Invoice Date 01/02/13
 Purchase Order 123112
 Account # 492547

ORIGINAL

MDG2005 00001319 1 MB 0404 Q9231S



GRAYSON RURAL ELECTRIC
 CO OP CORP/DEL MAIN OFFICE
 109 BAGBY PARK ST
 GRAYSON KY 41143-1203

001319

Visit Our Web Site
 at
www.officemaxsolutions.com



Loc	Order Date	Ship Date	Ordered By	Shipped Via	Shipping Terms - FOB	Federal I.D.
29	12/31/12	01/02/13	BRADLEY CHERRY	PDS ASHL KY	PREPAID	82-0100960

Detail

Qty.	Unit	Product Code	Description	Price Per Unit	Amount
1	CT	P1 0M98143-CTN	PHONE#(606)474-5136 MAXBRITE COPY 3HP 10 REA REQ PROD #P10M98143CTN	50.37& CT	50.37
8	BX	L3 11423	LASER/!J 5 TAB COLORS 25 COUPON B2B500FF250 \$50 OFF \$250 OR MORE \$5.95 SMALL ORDER FEE IF ORDER LESS THAN \$50	107.99& BX	863.92
				MDSE AMOUNT	914.29
				SALES TAX	54.86
				S & H CHARGED	27.42
				S & H ALLOWED	27.42-
				SERVICE CHR	50.00-
				TOTAL DUE	919.15
Payment Due 01/22/13					

Grayson Rural Electric Cooperative Corp.
109 Bagby Park
Grayson, Kentucky 41143

FIRST NATIONAL OF GRAYSON
GRAYSON 41143
73-347/421

159486

Vendor	Check Nbr	Check Date	Check Amount
482	159486	02/21/13	\$864.00

Pay EIGHT HUNDRED SIXTY-FOUR DOLLARS AND 00/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of LEWIS COUNTY HERALD
206 MAIN STREET
VANCEBURG KY 41179

⑈ 159486 ⑈ ⑆ 042103473 ⑆ ⑈ 0120375 ⑈

482
LEWIS COUNTY HERALD

Please Detach and Retain Statement

Check Nbr: 159486
Check Date: 02/21/13

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
9106	RATE CASE NOTICES-JANUARY	01/31/13	928.00	864.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION ACCOUNTS PAYABLE VOUCHER

VOUCHER NO 9106

Approved for Payment by: _____

CHECK NO. 159486

Date given to Accts. Payable Feb 19, 2013

P.O. NO. _____

Vendor Number 482

Checked by: JRL

S/N _____

Received By: _____

Name Lewis County Herald

Usage Tax: _____

Address _____

Account No. 928.00 ADVR 02

Amount: \$864.00 (Jan)

REMARKS: Rate Notice 1-8-13, 1-1-13
1-29-13, 1-15, 13,

2/21

Statement

Lewis County Herald
 187 Main Street
 Vanceburg, KY 41179

DATE
01/31/13

BILL TO
Grayson RECC Julie Lewis 109 Bagby Park Grayson, KY 41143

TERMS	AMOUNT DUE	AMOUNT ENC.
Due on receipt	\$864.00	

DATE	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
12/31/12		Balance forward			0.00
01/01/13	DIS/AD	Official Notice	75	3.00	225.00
01/08/13	DIS/AD	Official Notice	75	3.00	225.00
01/15/13	DIS/AD	Official Notice	75	3.00	225.00
01/29/13	DIS/AD	Rate Schedule	63	3.00	189.00

AMOUNT DUE
\$864.00

Grayson Rural Electric Cooperative Corp.

109 Bagby Park
Grayson, Kentucky 41143

FIRST NATIONAL BANK OF GRAYSON
GRAYSON, KY 41143
73-347/421

159491

Vendor	Check Nbr	Check Date	Check Amount
144	159491	02/21/13	\$2,569.14

Pay TWO THOUSAND, FIVE HUNDRED SIXTY-NINE DOLLARS AND 14/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of THE INDEPENDENT
GREENUP CO NEWS-TIMES
203 HARRISON ST.
GREENUP KY 41144

⑈ 159491 ⑈ ⑆ 042103473 ⑆ ⑈ 0120375 ⑈

144
THE INDEPENDENT

Please Detach and Retain Statement

Check Nbr: 159491
Check Date: 02/21/13

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
011314890	OFFICIAL NOTICES-RATE CASE	01/31/13	928.00	2,569.14

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
ACCOUNTS PAYABLE VOUCHER

VOUCHER № 9108

Approved for Payment by: _____

CHECK NO. 159491

Date given to Accts. Payable 2-19-13

P.O. NO. _____

Vendor Number 144

Checked by: _____

S/N _____

Received By: JRZ

Name The Independent

Usage Tax: _____

Address _____

Account No. 92800 ADVR02

Amount: \$2569.14 (Jan.)

REMARKS: official notice \$2569.14

2/21

THE INDEPENDENT
 THE GREENUP COUNTY NEWS TIMES
 PO BOX 311
 SHLAND KY 41105-0311
 .06) 326-2600

Fax(606) 326-2680

Advertising Invoice and Statement

1 Billing Period 01/2013		2 Advertiser/Client Name GRAYSON RURAL ELECTRIC	
23 Total Amount Due 2569.14		*Unapplied Amount	3 Terms of Payment
21 Current Net Amount Due 1922.71	22 30 Days 646.43	60 Days .00	Over 90 Days .00
4 Page Number 1	5 Billing Date 01/31/13	6 Billed Account Number 14890	7 Advertiser/Client Number 14890

8 Billed Account Name and Address GRAYSON RURAL ELECTRIC 109 BAGBY PARK GRAYSON KY 41143		Amount Paid: Comments:
--	--	-------------------------------

Please Return Upper Portion With Payment

10 Date	11 Newspaper Reference	12 13 14 Description-Other Comments/Charges	15 SAU Size 16 Billed Units	17 Times Run 18 Rate	19 Gross Amount	20 Net Amount
		BALANCE FORWARD				646.43
01/03/13	348982 GNLEG GN	OFFICIAL NOTICE	3X 19.50	1		
			58.50	11.05	646.43	646.43
01/10/13	348982 GNLEG GN	OFFICIAL NOTICE	3X 19.50	1		
			58.50	11.05	646.43	646.43
01/31/13	350805 GNLEG GN	GREENUP LEGAL RATE RATE INCREASE	3X 19.00	1		
			57.00	11.05	629.85	629.85

Due date: 02/15/13

Statement of Account - Aging of Past Due Amounts

21 Current Net Amount Due 1922.71	22 30 Days 646.43	60 Days 0.00	Over 90 Days 0.00	*Unapplied Amount	23 Total Amount Due 2569.14
---------------------------------------	-----------------------	-----------------	----------------------	-------------------	---------------------------------

1. INDEPENDENT

(606) 326-2600

* UNAPPLIED AMOUNTS ARE INCLUDED IN TOTAL AMOUNT DUE

24 Invoice Number 011314890		25 Advertiser Information			
1 Billing Period 01/2013	6 Billed Account Number 14890	7 Advertiser/Client Number 14890	2 Advertiser/Client Name GRAYSON RURAL ELECTRIC		

FIRST NATIONAL BANK OF GRAYSON
GRAYSON, KY 41143
73-347/421

159487

Grayson Rural Electric Cooperative Corp.
109 Bagby Park
Grayson, Kentucky 41143

Vendor	Check Nbr	Check Date	Check Amount
2221	159487	02/21/13	\$2,233.50

Pay TWO THOUSAND, TWO HUNDRED THIRTY-THREE DOLLARS AND 50/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of MOREHEAD NEWS GROUP
722 WEST FIRST STREET
MOREHEAD KY 40351

⑈ 159487 ⑈ ⑆042103473⑆ ⑆0120375⑈

2221
MOREHEAD NEWS GROUP

Please Detach and Retain Statement

Check Nbr: 159487
Check Date: 02/21/13

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
1078	ADS-CARTER/ROWAN RATE INCREASES	01/31/13	928.00	2,233.50

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
ACCOUNTS PAYABLE VOUCHER

VOUCHER NO 9107

Approved for Payment by: _____

CHECK NO. 159487

Date given to Accts. Payable 2-19-13

P.O. NO. _____

Vendor Number 2221

Checked by: JRF

S/N _____

Received By: _____

Name Marehead News Group

Usage Tax: _____

Address _____

Account No. 928.00 ADVR02

Amount: \$ 2,233.50 (Jan)

REMARKS: ^{center} Rate Increase 1-2-13, 1-9-13, 1-30-13
Rowan 1-4-13, 1-11-13, 2/21

Morehead News Group

722 W First St
Morehead KY 40351
(606) 784-4116

1) Billing Period		2) Advertiser/Client Name	
JANUARY 2013		GRAYSON RECC	
23) Total Amount Due		*Unapplied Amount	3) Terms of Payment
2,233.50			NET 30
21) Current Net Amount Due	22) 30 Days	60 Days	Over 90 Days
2,233.50	0.00	0.00	0.00
4) Page Number	5) Billing Date	6) Billed Account Number	7) Advertiser/Client Number
1	01/31/13	765	765

Advertising Invoice and Statement

8) Billed Account Name and Address		9) Remittance Address	
GRAYSON RECC ATTN JULIE LEWIS 109 BAGBY PARK GRAYSON, KY 41143		MOREHEAD NEWS GROUP 722 W FIRST ST MOREHEAD KY 40351	

10) Date	11) Newspaper Reference	12(13)14) Description-Other Comments/Charges	15) SAU Size 16) Billed Units	17) Times Run 18) Rate	19) Gross Amount	20) Net Amount
		PREVIOUS BALANCE				897.76
01/24	PAY 1	PAID ON ACCOUNT				897.76-
01/02	LEG JT	LEGAL 45095	3x17.50 52.50	1 8.000	420.00	420.00
01/04	LEG TMN	LEGAL ADVERTISING 45095	3x17.50 52.50	1 9.500	498.75	498.75
01/09	LEG JT	LEGAL 45095	3x17.50 52.50	1 8.000	420.00	420.00
01/11	LEG TMN	LEGAL ADVERTISING 45095	3x17.50 52.50	1 9.500	498.75	498.75
01/30	LEG JT	LEGAL 41914	3x16.50 49.50	1 8.000	396.00	396.00

Statement of Account - Aging of Past Due Amounts

Current Net Amount Due	30 Days	60 Days	Over 90 Days	*Unapplied Amount	23) Total Amount Due
2,233.50	0.00	0.00	0.00		2,233.50

Morehead News Group
722 W First St
Morehead KY 40351
(606) 784-4116

Accounts 30 days old - charged 1 1/2% per month service charge. ANNUAL RATE 18%.

* Unapplied amounts are included in Total Amount Due

Invoice Number	Advertiser Information		
1078	1) Billing Period	6) Billed Account Number	7) Advertiser/Client Number
	JANUARY 2013	765	765
	2) Advertiser/Client Name		
	GRAYSON RECC		

Grayson Rural Electric Cooperative Corp.

109 Bagby Park
Grayson, Kentucky 41143

FIRST NATIONAL BANK OF GRAYSON
GRAYSON, KY 41143
73-347/421

159476

Vendor	Check Nbr	Check Date	Check Amount
4092	159476	02/21/13	\$853.20

Pay EIGHT HUNDRED FIFTY-THREE DOLLARS AND 20/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of COURIER PUBLISHING COMPANY
142 PRESTONSBURG ST.
WEST LIBERTY KY 41472

⑈ 159476 ⑆ ⑆ 042103473 ⑆ ⑈ 0120375 ⑈

4092
COURIER PUBLISHING COMPANY

Please Detach and Retain Statement

Check Nbr: 159476
Check Date: 02/21/13

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
9105	ADS-RATE INCREASE (ELLIOTT CO)	01/31/13	928.00	853.20

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
ACCOUNTS PAYABLE VOUCHER

VOUCHER № 9105

Approved for Payment by: _____

Date given to Accts. Payable 4092

Vendor Number 2-19-13

S/N _____

Name Courier Pub Company

Address _____

CHECK NO. 159476

P.O. NO. _____

Checked by: JRL

Received By: _____

Usage Tax: _____

Account No. 928.00 ADVR 02

Amount: \$853.20 (Jan)

REMARKS: Ell Co paper rates, Jan 4 + Jan 11

2/21

Courier Publishing Company
142 Prestonsburg St
PO Box 187
West Liberty KY 41472
Phone 606-743-3551

Statement

DATE
01/31/'13

BILL TO
Grayson Rural Electric Coop Corp 109 Bagby Park Grayson KY 41143

		AMOUNT DUE	AMOUNT ENC.		
		\$853.20			
DATE	DESCRIPTION	AMOUNT	BALANCE		
12/31/12	Balance forward		426.60		
01/04/13	Adjust Rates And Charges	426.60	853.20		
01/11/13	Adjust Rates And Charges	426.60	1,279.80		
01/28/13	PMT #159273	-426.60	853.20		
CURRENT	1-30 DAYS PAST DUE	31-60 DAYS PAST DUE	61-90 DAYS PAST DUE	OVER 90 DAYS PAST DUE	AMOUNT DUE
853.20	0.00	0.00	0.00	0.00	\$853.20

Grayson Rural Electric Cooperative Corp.

109 Bagby Park
Grayson, Kentucky 41143

FIRST NATIONAL BANK OF GRAYSON
GRAYSON, KY 41143
73-347/421

159490

Vendor	Check Nbr	Check Date	Check Amount
32	159490	02/21/13	\$2,190.00

Pay TWO THOUSAND, ONE HUNDRED NINETY DOLLARS AND 00/100 CENTS

VOID AFTER 90 DAYS

To The
Order Of THE BIG SANDY NEWS &
TRI-RIVERS ADVERTISER
338 SECOND STREET
PAINTSVILLE KY 41240

⑈ 159490 ⑈ ⑆ 042103473 ⑆ ⑈ 0120375 ⑈

32
THE BIG SANDY NEWS &

Please Detach and Retain Statement

Check Nbr: 159490
Check Date: 02/21/13

We herewith hand you our check in settlement of items listed below.

Invoice Nbr	Description	Invoice Date	Exp Acct	Amount
127656	RATE INCREASE ADS	01/31/13	928.00	2,190.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
ACCOUNTS PAYABLE VOUCHER

VOUCHER No 9096

Approved for Payment by: _____
Date given to Accts. Payable 2-18-13
Vendor Number 38
S/N _____
Name Big Sandy NewD
Address _____
CHECK NO. 159490
P.O. NO. _____
Checked by: _____
Received By: JRZ
Usage Tax: _____
Account No. 928.00 ADKRO2

REMARKS: Rate Increase
1-2-13 1-16-13
1-9-13 1-30-13
Amount: \$ 2190.00 (fin)
2/21

The Big Sandy News and Tri-Rivers Advertiser
 338 Second Street
 Paintsville, KY 41240
 (606) 788-9962

Transaction Period: 01/01/2013 - 01/31/2013

Grayson Rural Electric Cooperative Corp.
 Julie Lewis
 109 Bagby Park
 Grayson, KY 41143-1292

Account Number: 1698
 Billing Date: 01/31/2013
 Due Date: Due on receipt
 Amount Due: \$2,190.00

Please indicate reference number(s) to ensure proper credit: _____

Amount Paid: _____

Please return top portion with payment

Page: 1

The Big Sandy News and Tri-Rivers Advertiser 338 Second Street Paintsville, KY 41240 (606) 788-9962

Date	Reference	Description	Column Inch	Quantity	Charge	Credit
Beginning Balance					\$0.00	
01/02/2013	127656-001	Classified Display, Classified Display	96.00		\$576.00	
	BSN	Rate adjustments				
01/09/2013	127656-002	Classified Display, Classified Display	96.00		\$576.00	
	BSN	Rate adjustments				
01/16/2013	127656-003	Classified Display, Classified Display	96.00		\$576.00	
	BSN	Rate adjustments				
01. .2013	128162-001	Classified Display, Classified Display	77.00		\$462.00	
	BSN	Adjustment retail rates & charges				

SUMMARY

Grayson Rural Electric Cooperative Cor
 Account No: 1698
 Column Inches: 365
 Years: 1

<i>Past</i>	0	\$2,190.00
<i>Due</i>	30	\$0.00
<i>Info</i>	60	\$0.00
	90+	\$0.00

Previous Balance: \$0.00
 Total Credits: \$0.00
 Total Charges: \$2,190.00

Amount Due: \$2,190.00



40. Refer to the response to Item 49 of the Staff's Frist Request.

- a. Provide the number of customers participating in each of the demand-side management/conservation/energy efficiency ("DSM") programs listed in the response to Item 49.1. during the years identified in the response to Item 49.b.

RESPONSE:

	2009	2010	2011	2012
Resistant Heat to Heat Pump	16	28	23	8
Touchstone Energy Home – Geothermal	21	20	24	3
Direct Load Control	41	60	131	79
Button-Up	14	29	31	8
Energy Audits (Residential and Commercial)	56	69	68	69
KY Energy Retrofit Rider	0	0	4	12
Commercial Advanced Lighting	0	0	0	1
Compact Fluorescent Lighting	2000	1700	2100	2500

- b. State whether each of the existing DSM programs was initiated by East Kentucky Power Cooperative ("EKPC") or by Grayson.

RESPONSE:

Resistant Heat to Heat Pump	EKPC
Touchstone Energy Home – Geothermal	EKPC
Direct Load Control	EKPC
Button-Up	EKPC
Energy Audits (Residential and Commercial)	EKPC
KY Energy Retrofit Rider	Grayson
Commercial Advanced Lighting	EKPC
Compact Fluorescent Lighting	EKPC

- c. Provide, as a percentage, the ratio of Grayson’s expected annual investment in DSM relative to its annual electric sales revenue for the years 2012 through 2015 based on current estimates.

RESPONSE:

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>
DSM Investment per Sales Revenue (expected)	0.25%	0.25%	0.25%	0.25%

- d. Provide, as a percentage, the ratio of Grayson’s expected annual DSM energy-efficiency savings relative to its total electric sales (in kWh) for the years 2012 through 2015, based on current estimates.

RESPONSE:

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>
DSM Energy -Efficiency savings per Total Electric Sales (expected)	0.40%	0.40%	0.40%	0.40%

- e. State whether there are additional DSM programs that Grayson has identified or is analyzing that may be included in its DSM portfolio if its increased customer charge is approved. Include a brief description of each program. Include in this explanation a discussion of whether these programs are initiated by EKPC or by Grayson and whether Grayson will offer DSM programs in the future independent to EKCP.

RESPONSE:

There are currently no additional DSM programs that Grayson is currently looking to pursue including in their DSM portfolio. Any programs that would be initiated in the future would most likely be initiated with EKPC.

Morehead News Group

Newspaper Holdings, Inc.

722 W. First St., Morehead, KY 40351
606-784-4116 or 800-247-6142

Affidavit of Publication

STATE OF KENTUCKY

COUNTY OF Rowan

I, Jeanie Johnson, bookkeeper, of Morehead News Group, in the aforesaid State and County, hereby certify that the attached advertisement appeared on 2/22, 2/4, 2/11, 2/1, 2/8, 2/15 in the Morehead News.

Jeanie Johnson

Jeanie Johnson, Bookkeeper

2-25-13

Date

Subscribed and sworn to before me, a Notary Public, within and for the State and County aforesaid, by Jeanie Johnson, on the above date.

Mary Spier #412355
Notary Public, State at Large, Kentucky

My Commission Expires: 1-25-14

in excepting easements of and restrictions of record in the Rowan and County Clerk's Office, and such right of redemption as may exist in favor of the United States of America or the Defendant(s).

(E) For more particulars, reference is made to the record of this action in the office of the Rowan Circuit Clerk.

(F) Prospective buyers are advised to obtain a title examination of the property.

B. R. Salyer
Rowan County
Master
Commissioner
322 North Wilson
Avenue
Morehead, KY, 40351
606-776-0119
budsalyer@
roadrunner.com

Published
12/14/2012,
by 12/21/2012 &
and 12/28/2012

COMMONWEALTH OF
KENTUCKY
21st JUDICIAL
DISTRICT
ROWAN CIRCUIT
COURT
DIVISION II

FILE NO.
12-CI-90207
NOTICE OF
COMMISSIONER'S SALE

JP MORGAN CHASE
BANK
PLAINTIFF
VS:
SHAWN JONES, ET AL
DEFENDANT

By virtue of a Judgment and Order of Sale entered in the Rowan Circuit Court on November 2, 2012, to raise the sum of \$142,522.59, plus interest, fees and

• Low Income Housing
• Section 8

Pine Ridge Apartments

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Hwy. 32 North, Morehead, KY

606-783-1202



Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson Kentucky, and with its address as 109 Bagby Park, Grayson, KY 41143, intends to file with Kentucky Public Service Commission in Case NO. 2012-00426 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers other than the rates in this application.

The rates proposed in this application are the rates proposed by Grayson Rural Electric Cooperative Corporation. However; the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate charges request leave to intervene. The motion shall be submitted the Public Service Commission, 211 Soward Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Don Combs, Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143.

Any person may examine the rate application and any other filings made by utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative 109 Bagby Park Grayson, Kentucky 41143 606-474-5136	Kentucky Public Service Commission 211 Soward Boulevard Frankfort, Kentucky 40602 502-564-3930
---	---

The amount and percent of increase are listed below:

Rate Schedule	Increase Amount	Percent Increase
Schedule 1 - Farm and Home	\$ 1,627,083	8.86%
Schedule 2 - Small Commercial	\$ 189,160	10.23%
Schedule 3, Off-Peak Marketing Rate	\$ 14,925	8.46%
Schedule 4 - Large Power	\$ -	0.00%
Schedule 5 - Street Lighting	\$ 378	4.07%
Schedule 6 - Security Lights	\$ 27,622	5.09%
Schedule 7 - All Electric Schools	\$ 29,009	6.00%
Schedule 10 - Residential Time of Day	\$ 135	3.09%
Schedule 14(a) - Large Industrial Service	\$ -	0.00%
Schedule 17 - Water Pumping Service	\$ 99	8.08%
Schedule 18 - General Service Rate	\$ 174,696	21.02%
Schedule 19 - Temporary Service	\$ -	0.00%
Schedule 20 - Residential Inclining Block	\$ 688.93	12.86%
Schedule 22 - Net Metering	\$ -	0.00%
Total Increase		7.89%

The effect of the proposed rates on the average monthly bill by rate class is listed below:

Rate Schedule	Increase Amount	Percent Increase
Schedule 1 - Farm and Home	\$ 10.83	8.90%
Schedule 2 - Small Commercial	\$ 14.05	10.2%
Schedule 3, Off-Peak Marketing Rate	\$ 11.75	8.50%
Schedule 4 - Large Power	\$ -	0%
Schedule 5 - Street Lighting	\$ 0.43	4.07%
Schedule 6 - Security Lights	\$ 0.55	5.09%
Schedule 7 - All Electric Schools	\$ 268.60	6.0%

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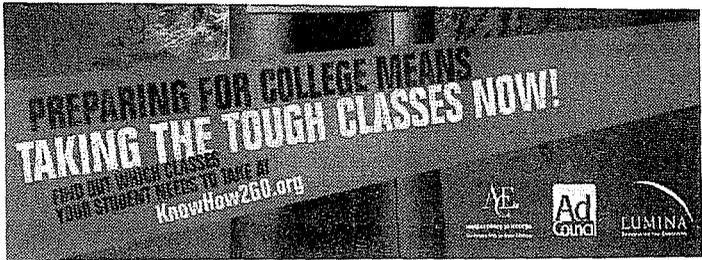
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Schedule 6 - Security Lights	\$ 0.55	5.09%
Schedule 7 - All Electric Schools	\$ 268.60	6.0%
Schedule 10 - Residential Time of Day	\$ 6.72	3.09%
Schedule 14(a) - Large Industrial Service	\$ -	0%

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Schedule 4 - Large Power	\$ -	0%
Schedule 5 - Street Lighting	\$ 0.43	4.07%
Schedule 6 - Security Lights	\$ 0.55	5.09%

ing ance, he shall be required to post bond and furnish an acceptable surety thereon. The bond shall be for the unpaid purchase price and bear interest at the rate of 12% per annum from the date of the sale. Surety on the bond must be present at the time of sale, may be anyone owning real estate in Kentucky, but may not be the successful bidder's spouse. The bond shall have the full force and effect of a judgment and should execution be issued thereon, no replevy shall be allowed. A lien shall be retained by the Commissioner on the property sold as security for the purchase price.

(B) The purchaser is required to assume and pay all taxes and assessment on the property for the current fiscal year. All other delinquent taxes and assessments for previous years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser.

(C) If a successful bid does not equal or exceed two-thirds of the County's appraised value, the Defendant shall retain a right of redemption for one year from the date of sale.

(D) The property shall otherwise be sold free and clear of any right, title and interest of all parties to the action and of their liens and encumbrances thereon, excepting easements and restrictions of record in the Rowan

Rowan County
Master
Commissioner
322 North Wilson
Avenue
Morehead, KY, 40351
606-776-0119
budsalyer@
roadrunner.com

Published
01/25/2013,
02/01/2013
02/08/2013

CITIZENS BANK OF
WEST VIRGINIA
PLAINTIFF
VS:
D.S.T.S., LLC, ET
AL
DEFENDANT

By virtue of a
Judgment and Order
of Sale entered in
& the Rowan Circuit
Court on December
7, 2013, to raise
the sum of
\$3,041,714.11,
plus interest, fees
and costs, I will
expose for sale to

BEGINNING at
steel pin at the
West right-of-way
of Kentucky 32
being at right-of-
way of Gas Line No.
4, 50 feet to line
and being at South
right-of-way of
40 feet street
Thence with said
Kentucky 32 right-
of-way South
degrees 25 minute
East 165.0 feet
a post being corner
to Sam Litton house
tract; Thence with
said Litton house

Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson, Kentucky, and with its address as 109 Bagby Park, Grayson, Kentucky 41143, intends to file with the Kentucky Public Service Commission in Case No. 20 12-426 application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the members-consumers of Grayson Rural Electric Cooperative Corporation.

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Grayson Rural Electric Cooperative 106 Bagby Park Grayson, Kentucky 41143 606-474-5136	Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940
---	--

The amount and percent of increase are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%
Schedule 18, General Service Rate	\$174,696	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$11	8.9%
Schedule 2, Small Commercial	\$14	10.3%
Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%

ar ty"), and more particularly described as follows: Being the Lot No. 41, Phase III, Lakewood Acres Subdivision, as shown on Plat recorded in Plat of Cabinet 1, Slide 406, in the office of the Rowan County Court Clerk, to which plat reference is hereby made for a more particular description of said property. Being a part of Lot 40, Phase III, Lakewood Acres Subdivision, as shown in Plat recorded in Plat Cabinet 1, Slide 406, in the office of the Rowan County Court Clerk, to which plat reference is hereby made for a more particular description of said property. There is excepted and excluded from Lot No. 40, Phase III, Lakewood Acres, that portion thereof which was conveyed to Rita Egan by Deed dated August 21, 1997, recorded in Deed Book 181, Page 537, Rowan County Records. BEING THE SAME REAL PROPERTY conveyed to Jessica Crisp, married to Brian Crisp, and Jason Baldrige, married to Penni Baldrige, pursuant to Affidavit of Descent dated June 14, 2011, and recorded in Deed Book 239, Page 629 of the Rowan County Court Clerk's Office. BEING THE SAME REAL PROPERTY conveyed to Randall Baldrige, a single man, from Jessica Crisp and husband, Brian Crisp, by deed dated December 20, 2007, and recorded in Deed Book 228, Page 325 of the Rowan County Court Clerk's Office. BEING THE SAME REAL PROPERTY

interest at the rate of 12% per annum from the date of the sale. Surety on the bond must be present at the time of sale, may be anyone owning real estate in Kentucky, but may not be the successful bidder's spouse. The bond shall have the full force and effect of a judgment and should execution be issued thereon, no replevy shall be allowed. A lien

taxes and assessments for previous years shall be paid from the sale proceeds if properly claimed in writing and filed of record by the purchaser. (C) If a successful bid does not equal or exceed two-thirds of the Commissioner's appraised value, the Defendant shall retain a right of redemption for one year from the date

Office, and such right of redemption as may exist in favor of the United States of America or the Defendant(s). (E) For more particulars, reference is made to the record of this action in the office of the Rowan Circuit Clerk. (F) Prospective buyers are advised to obtain a title

Official Notice

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use trap.
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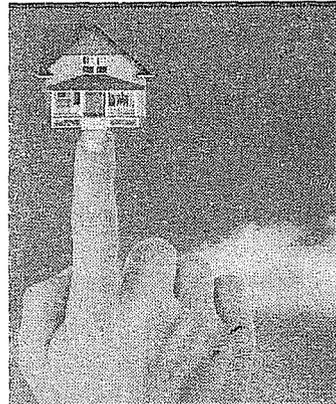
room, No pets. Par-
tial Utilities includ-
ed. Call 606-784-
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9716.

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room, No pets. Par-
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Cover and Depth
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548-0969.

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Grayson Rural Electric Cooperative
106 Bagby Park
Grayson, Kentucky 41143
606-474-5136

Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
502-564-3940

The amount and percent of increase are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%
Schedule 18, General Service Rate	\$174,696	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$11	8.9%
Schedule 2, Small Commercial	\$14	10.3%
Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%

Morehead News Group

Newspaper Holdings, Inc.

722 W. First St., Morehead, KY 40351
606-784-4116 or 800-247-6142

Affidavit of Publication

STATE OF KENTUCKY

COUNTY OF Carter

I, Jeanie Johnson, bookkeeper, of Morehead News Group, in the aforesaid State and County, hereby certify that the attached advertisement appeared on 1/26, 1/2, 1/9, 1/30, 2/6, 2/13 in the Grayson Journal Enquirer.

Jeanie Johnson
Jeanie Johnson, Bookkeeper

2-25-13

Date

Subscribed and sworn to before me, a Notary Public, within and for the State and County aforesaid, by Jeanie Johnson, on the above date.

Mary Lan #412355
Notary Public, State at Large, Kentucky

My Commission Expires: 1-25-14

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and steering.
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Grayson Rural Electric Cooperative 109 Bagby Park Grayson, Kentucky 41143 606-474-5136	Kentucky Public Service Commission 211 Soward Boulevard Frankfort, Kentucky 40602 502-564-3930
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<u>Rate Schedule</u>	<u>Increase Amount</u>	<u>Percent Increase</u>
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Schedule 3, Off-Peak Marketing Rate	\$ 14,925	8.46%
Schedule 4 - Large Power	\$ -	0.00%
Schedule 5 - Street Lighting	\$ 378	4.07%
Schedule 6 - Security Lights	\$ 27,622	5.09%
Schedule 7 - All Electric Schools	\$ 29,009	6.00%
Schedule 10 - Residential Time of Day	\$ 135	3.09%
Schedule 14(a) - Large Industrial Service	\$ -	0.00%
Schedule 17 - Water Pumping Service	\$ 99	8.08%
Schedule 18 - General Service Rate	\$ 174,696	21.02%
Schedule 19 - Temporary Service	\$ -	0.00%
Schedule 20 - Residential Inclining Block	\$ 688.93	12.86%
Schedule 22 - Net Metering	\$ -	0.00%
Total Increase		7.89%

The effect of the proposed rates on the average monthly bill by rate class is listed below:

<u>Rate Schedule</u>	<u>Increase Amount</u>	<u>Percent Increase</u>
Schedule 1 - Farm and Home	\$ 10.83	8.90%
Schedule 2 - Small Commercial	\$ 14.05	10.2%
Schedule 3, Off-Peak Marketing Rate	\$ 11.75	8.50%
Schedule 4 - Large Power	\$ -	0%
Schedule 5 - Street Lighting	\$ 0.43	4.07%
Schedule 6 - Security Lights	\$ 0.55	5.09%
Schedule 7 - All Electric Schools	\$ 268.60	6.0%
Schedule 10 - Residential Time of Day	\$ 6.72	3.00%

MLS
E. Crum, Broker

VIEW IT
1 - 200 Ac +/-
\$29,900
MLS# 29829

Street
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Needmore
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923-9663

Grayson Rec

apartments
For Rent

RENT
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Manufactured
Homes Rent

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3-922-9062.

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& Equipment

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735 Boats/Access.
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Retired Mercury
Dealer. Slip available
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\$7,500. Call 606-316-
2650 or 606-316-
2453 for more infor-
mation.

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Have a Happy New Year!

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Beautiful remodeled School
building 1912, mixed use, res-
idential/commercial, building
2 - dairybar, variable usage
\$149,900

379 Parker Hollow
3 BR MH 2009 home, block
Foundation 5 ac. ideal for
family \$64,900

**Rt 1959 7+ ac- adjacent
to Corral Park Sub**
No restrictions \$109,000

Rt. 7 North - 200 Ac +/-
Great hunting/plus 7 ac tract
ad \$29,900
\$179,900 MLS# 29829

Lgt- Alecia Lane
Near East Carter \$18,500

RT. 7 S - near lake
Drive By- New Face Lift

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109 Bagby Park 211 Soward Boulevard
Grayson, Kentucky 41143 Frankfort, Kentucky 40602
606-474-5136 502-564-3930

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Schedule 19 - Temporary Service	\$ -	0.00%
Schedule 20 - Residential Inclining Block	\$ 688.93	12.86%
Schedule 22 - Net Metering	\$ -	0.00%
Total Increase	\$ -	7.89%

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525 Rupert Lane
Commercial Lot \$25,000

Near East Carter
\$18,500

3 BR Home (Needs TLC)
9+/- ac \$49,900

East Kentucky Homeplace - 527 Rupert Lane - Grayson, KY
Pearl Crum - Broker (606) 474-4363 Scott Whitaker - Agent (606) 923-9663

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Schedule 7 - All Electric Schools	\$ 268.60	6.0%
Schedule 10 - Residential Time of Day		



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147 Legals
 sale. The attorney of record must furnish the Master Commissioner with a statement that there are no unpaid delinquent taxes or tax liens, and assignments of any such liens, against the property. This statement may be incorporated in the Motion / Proposed Order confirming the Master Commissioner's Report of Sale and directing delivery of deed and disbursement of funds held in escrow for said sale. Upon the receipt of said statement, the Master Commissioner shall pay any delinquent property taxes or tax liens or all years prior to the year of the sale.

147 Legals
 White Oak; thence leaving the Bond property line and with an intersection line through the Johnny Blevins property (see Deed Book 199, Page 215 for reference) S. 13-11-5 E., 229.82 ft. to an iron pin (set); thence along an easement driveway S. 87-32-18 E., 78.22 ft. to an iron pin (set), from which a power pole bears S. 71-26-25 E., 12.09 ft., thence continuing along the easement driveway S. 72-33.09 E., 126.78 ft. to the point of beginning containing 0.46 acres, more or less.

147 Legals
 In the event that the successful bidder is the Plaintiff to this action, which has been adjudged to have a lien on that particular tract or parcel of real or personal property bid upon, then and in that event, said party shall not be required to make any cash deposit or bond.

147 Legals
 If any purchaser at said sale shall fail to immediately make cash payment or execute a bond, then the Commissioner shall declare the next highest bidder the purchaser of the real estate.

147 Legals
 Upon default of payment of the balance of the purchase price within thirty (30) days, the Master Commissioner shall immediately resell the property upon the same terms and conditions set out herein upon proper legal notice. The ten percent (10%) of purchase price paid to the Master

...whichever is statement may be less, with a loss incorporated in the clause payable to Motion / Proposed the Master Commis- Order confirming sioner of the the Master Commis- sioner's Report of Carter Circuit sioner's Report of Court or the Plain- Sale and directing

LPN needed to work PRN at the Little Sandy Correctional Complex in Sandy Hook.
 Primary duties to include: medication administration, assessment and response to emergencies.
 Forward resume to CorrectCare - Integrated Health at HR@correctcare.com or fax 859-685-0901. EEO.

Northeast KY Community Action Agency
 is soliciting applications for a licensed, insured HVAC Installer to perform work for the Weatherization Program. After applications are taken an

UTILITY NOTICE
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Schedule 17, Water Pumping Service	\$99	8.1%
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Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%
Schedule 10, Residential Time of Day	\$7	3.1%

or more particu- ars, reference is ade to the record f this action in he office of the arter Circuit lerk.

Honorable Robert Caummissar Commissioner of the Circuit Court

11 West Main Street

1998 Oakwood mobile home Serial Number HONC01133040AB.

Being the same property conveyed to Stacy L. Fyffe and Bertha J. Fyffe, married, by deed dated January 29, 2008, of record in Official Record Book 210, Page 479, in the Office of the Clerk of Carter County, Kentucky.

Property Address: 2857 Smith Branch, Grayson, Kentucky

Upon default of payment of the balance of the purchase price within thirty (30) days, the Master Commissioner shall immediately resell the property upon the same terms and conditions set out herein upon proper legal notice. The ten percent (10%) of purchase price paid to the Master

Chuck 606-782-0374 or Philip 606-
Commission rates: Progressive
 10% up to \$1000 per item, then;
 \$1000 per item; \$400 maximum;
 \$10 minimum per item. \$10 no
 per item. 1% buyer's fee on
 purchase.

1-866-497-7629
 or
 www.themore
 headnews.com/
 monster

embedment in the
 gical removal, or had
 a child born with
 birth defects you
 may be entitled to
 compensation. Call
 Johnson Law and
 speak with female

Grayson REC

WEDNESDAY, FEBRUARY 13, 2013
 Official Notice

JRNAL-TIMES

es	244,040.42
	39,325.00
Resources	1,470.48
	1,295.00
	233,936.56
	10,155.00
	79,608.50
	16,727.04
t	11,911.68
Reimbursement	32,866.40
	22,785.50
	92.87
	22,478.86
	120,000.00
	1,793.50
	6,560.00
	34,828.36
	17,908.76
	7,711.74
S	\$913,370.41

PENDITURES:

	79,531.06
	259,601.71
	75,369.77
	30,257.88
Insurance	65,648.13
Retirement	70,045.62
Liability Insurance	30,050.82
	87,313.51
ment	33,109.33
	1,479.06
	2,360.02
	6,986.91
	673.93
	1,666.05
- County	1,483.00
nty	7,350.00
t Repayment	120,000.00
Fees/Prisoner Transports	7,563.61
	9,061.33
	1,726.43
DITURES	\$891,278.17
EES	\$ 22,092.24
BJECT TO AUDIT	
hed: February 13, 2013	

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Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%

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NOTICE OF SALE
 JPMORGAN CHASE
 BANK, NATIONAL
 ASSOCIATION
 PLAINTIFF

VS.
 CHARLES CALHOUN
 TAMMY CALHOUN AKA
 TAMMY L. CALHOUN
 MIDLAND FUNDING LLC
 DEFENDANTS

Pursuant to the

beginning at an
 Grayson, Carter iron pin set in the
 County, Kentucky, right-of-way of
 to the highest and Armory Road; thence
 best bidder, at leaving the said
 public auction, on right-of-way line,
 the 8th day of Feb- south 79° 57' 01"
 ruary, 2013 at or East, a distance of
 near the hour of 26.94 feet to an
 10:30 a.m., the iron pin found a
 following described corner to Mary Lou
 property, lying and Kiser (Official
 being in the Com- Record Book 106,
 monwealth of Ken- page 750); thence
 tucky, County of with the Kiser
 Carter and more line, South 79° 57'
 particularly 01" East, a dis-

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Any person may examine the rate application and any other filings made by the utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative 106 Bagby Park Grayson, Kentucky 41143 606-474-5136	Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940
---	--

The amount and percent of increase are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%
Schedule 18, General Service Rate	\$174,696	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$11	8.9%
Schedule 2, Small Commercial	\$14	10.3%
Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%
Schedule 10, Residential Time of Day	\$7	3.1%

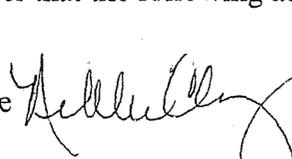
THE DAILY Independent

226 Seventeenth Street
Post Office Box 311
Ashland, Kentucky 41105-0311
606-326-2600 • 1-800-955-5860
www.dailyindependent.com

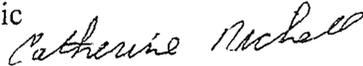
Grayson Rural Electric
109 Bagby Park
Grayson Ky 41143

NEWSPAPER AFFIDAVIT

I, Nikki Clay, Advertising Director, of The Greenup Co. News-Times Newspaper, published in Ashland and having the largest circulation of any newspaper in Greenup Co., Ky., do hereby certify that from my own knowledge and a check of the files of this newspaper that the following advertisement was inserted in The Greenup Co. News-Times.

Signature 

Subscribed and sworn to before me by the above, this the 25 day of Feb. 2013.
Notary Public



My Commission Expires May 26, 2014

Publication	Insert Date	Caption	Amount
The Greenup Co. News-Time	Jan. 31, 2013	Rate Schedule	\$629.85
The Greenup Co. News-Time	Feb, 7, 2013	Rate Schedule	\$629.85
The Greenup Co. News-Time	Feb. 14, 2013	Rate Schedule	\$629.85

812. APPLIANCE SERVICE

KENOVA APPLIANCE
Buy-Sell-Parts-Repair
Washers, Dryers,
Stoves, Refrigerators
1901 Oak St.
Kenova, WV
304-908-1213

886. LAWN & GARDEN

LIMESTONE- construction, driveways, topsoil, fill dirt. 606-316-2727.

Advertise your home for sale in the classifieds! Call 606-473-9851 326-2600 or 1-800-955-5860 to place your ad today.

for the period beginning 12

OFFICIAL NOTICE

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Grayson Rural Electric Cooperative	Kentucky Public Service Commission
109 Bagby Park	211 Soward Boulevard
Grayson, Kentucky 41143	Frankfort, Kentucky 40602
606-474-5136	502-564-3930

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Schedule 1 - Farm and Home	\$1,627,302	8.9%
Schedule 2 - Small Commercial	\$190,723	10.3%
Schedule 3 - Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4 - Large Power	\$0	0.0%
Schedule 5 - Street Lighting	\$378	4.1%
Schedule 6 - Security Lights	\$27,622	5.1%
Schedule 7 - All Electric Schools	\$28,997	6.0%
Schedule 10 - Residential Time of Day	\$135	3.1%
Schedule 14(a) - Large Industrial Service	\$0	0.0%
Schedule 17 - Water Pumping Service	\$99	8.1%
Schedule 18 - General Service Rate	\$174,696	21.0%
Schedule 19 - Temporary Service	\$0	0.0%
Schedule 20 - Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Schedule</u>	<u>Increase Dollar</u>	<u>Increase Percent</u>
Schedule 1 - Farm and Home	\$11	8.9%
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Schedule 3 - Off-Peak Marketing Rate	\$12	8.5%
Schedule 4 - Large Power	\$0	0.0%
Schedule 7 - All Electric Schools	\$268	6.0%
Schedule 10 - Residential Time of Day	\$7	3.1%
Schedule 14(a) - Large Industrial Service	\$0	0.0%
Schedule 17 - Water Pumping Service	\$8	8.1%
Schedule 18 - General Service Rate	\$10	21.0%
Schedule 19 - Temporary Service	\$0	0.0%
Schedule 20 - Residential Inclining Block	\$5	12.9%

The present and proposed rate structures of Grayson Rural Electric Cooperative are listed below:

<u>Rate Schedule</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule 1 - Farm and Home</u>		
Facility Charge	\$10.35	\$15.00
Energy Charge	\$0.10427	\$0.11003
<u>Schedule 2 - Small Commercial</u>		
Facility Charge	\$25.87	\$27.50
Energy Charge	\$0.09608	\$0.10689
<u>Schedule 3 - Off-Peak Marketing Rate</u>		
Facility Charge	\$10.35	\$15.00
Energy Charge	\$0.10427	\$0.11003
On-Peak Energy Rate	\$0.10427	\$0.11003
Off-Peak Energy Rate	\$0.06256	\$0.06602
<u>Schedule 5 - Street Lighting</u>		
175 Watt Lamp	\$10.57	\$11.00

\$9,434,459.47

\$9,428,299.20



AM 'seI

member.
of valid with any other
tended at time of
ffer. One coupon per
Buffer. Free buffet
lid photo ID. Valid
13

FREE!
Buffet

30 at 9:30 p.m.

no Cash.
ub booth

FREE!

Jeffrey Tatterson
Michael Wilson

Ads Work!
Call
326-2600

BELLEFONTE

504 Bellefonte-Princess Rd., 3BR, 2BA, gas heat, central air, large back yard, garage, \$135,000. Call 329-1119; 232-0145.

ASHLAND- 3BR, 2BA, gas heat, central air, large covered porch, detached 2-car garage, all appliances included, \$119,900. 606-232-0433.
GREENUP- 631 Alcorn Rd., 2BR, approx. 2 acres of land, \$25,000. 606-473-5284.

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Grayson Rural Electric Cooperative Kentucky Public Service Commission
109 Bagby Park 211 Soward Boulevard
Grayson, Kentucky 41143 Frankfort, Kentucky 40602
606-474-5136 502-564-3930

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The present and proposed rate structures of Grayson Rural Electric Cooperative are listed below:

Present Proposed

**BEST IN LOCAL
LEATHER, AND
SPORTS
RIBE TODAY!
GREENUP COUNTY
VS-TIMES
473-9851**

**HEALTH OF KENTUCKY
CIRCUIT COURT
CASE NO. 11-CI-00579
CONSOLIDATED WITH
CASE NO: 11-CI-00433**

HOME LOANS, a division of
Bank National Association
PLAINTIFF,
INTE
CONSOLIDATED PLAINTIFF
OF SALE

L, RBS CITIZENS, N.A., PNC
ASSOCIATION by merger to
COUNTY OF GREENUP
DEFENDANTS.

Judgment and Order of Sale
in the above styled action on February 2,
Friday, February 8, 2013, at the
offer for sale at public auction
highest bidder, at the main and
County Courthouse at Greenup,
following described real estate, to-

division, Bellefonte, Greenup
as shown on Plat of same pre-
recorder and recorded in Plat Book
Greenup County Court Clerk's Office.

property conveyed unto Jeffrey
person by deed dated 11/2/2005
deed Book 524, Page 714, in the
Clerk's Office.

Address: 119 Stoney Brook Drive,

described property shall be sold as a
if cash or on a credit of thirty
on terms of credit, the purchas-
ed to make a deposit of 20% of
and shall execute a bond with
the remaining balance, said bond
the Master Commissioner and
at the rate of twelve (12%) per
from the date of sale until paid
force and effect of a judgment,
ation may issue, if not paid at
shall be retained upon the real
additional security.

proceeds derived from sale herein,
Commissioner shall retain same until
the Court. Reference is hereby
made to the findings in said case now on file
of the Greenup Circuit Court,
Ky, this _____ day of January,

MASTER COMMISSIONER
GREENUP CIRCUIT COURT

Published:
& 31 and February 7, 2013

OFFICIAL NOTICE

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Grayson Rural Electric Cooperative Corporation
109 Bagby Park
Grayson, Kentucky 41143
606-474-5136

Kentucky Public Service Commission
211 Soward Boulevard
Frankfort, Kentucky 40602
502-564-3930

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The present and proposed rate structures of Grayson Rural Electric Cooperative are listed below:

<u>Rate Schedule</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule 1 - Farm and Home</u>		
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<u>Schedule 2 - Small Commercial</u>		
Facility Charge	\$25.87	\$27.50
Energy Charge	\$0.09608	\$0.10689
<u>Schedule 3 - Off-Peak Marketing Rate</u>		
Facility Charge	\$10.35	\$15.00
Energy Charge		
On-Peak Energy Rate	\$0.10427	\$0.11003
Off-Peak Energy Rate	\$0.06256	\$0.06602

THE BIG SANDY NEWS

338 Second Street
Paintsville, Kentucky 41240
Phone: 606.788.9962
Fax: 606.788.9952

AFFIDAVIT OF PUBLICATION

I, Tony Fyffe, hereby certify that I am the editor of THE BIG SANDY NEWS.
I further certify that an OFFICIAL NOTICE, for Grayson Rural Electric Cooperative Corporation, was published January 2, 9, 16, 23 & 30, and February 6 & 13, 2013, in The Big Sandy News. IN TESTIMONY WHEREOF, witness my signature this February 25, 2013.

THE BIG SANDY NEWS

SIGNATURE Tony Fyffe

SUBSCRIBED AND SWORN TO BEFORE ME BY

Tony Fyffe

THIS THE 25 DAY OF February, 2013.

NOTARY PUBLIC Kimberly C. Thomas

MY COMMISSION EXPIRES: Oct 24, 2014

127'; S 50° E
 100'; S 45° E
 York as Trustee for the Certificateholders of CWALT, Inc., Alternative Loan Trust 2007-2CB, Mortgage Pass-Through Certificates, Series 2007-2CB, or its affiliates, successors or assigns, shall be required to execute a bond with good surety thereon for the unpaid purchase price of said property, if any, bearing interest at the rate of twelve percent (12%) per annum from the date of sale until paid, having the force and effect of a Judgment upon which execution may issue, if not paid at maturity; and a lien shall be retained upon the real property above described as additional security.

3. The property shall be sold subject to any

tion building, 50 CITY OF LOUI- needs may re- STATE OF KEN-

TAX convenience WHOLESALE SERVICE BUSI...

OFFICIAL NOTICE

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson Kentucky, and with its address as 109 Bagby Park, Grayson, KY 41143, intends to file with Kentucky Public Service Commission in Case NO. 2012-00426 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers other than the rates in this application. The rates proposed in this application are the rates proposed by Grayson Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

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 Grayson Rural Electric Cooperative Kentucky Public Service Commission
 109 Bagby Park 211 Soward Boulevard
 Grayson, Kentucky 41143 Frankfort, Kentucky 40602
 606-474-5136 502-564-3930

The amount and percent of increase are listed below:

<u>Rate Schedule</u>	<u>Increase Amount</u>	<u>Percent Increase</u>
Schedule 1 - Farm and Home	\$ 1,627,083	8.86%
Schedule 2 - Small Commercial	\$ 189,160	10.23%
Schedule 3, Off-Peak Marketing Rate	\$ 14,925	8.46%
Schedule 4 - Large Power	\$ -	0.00%
Schedule 5 - Street Lighting	\$ 378	4.07%
Schedule 6 - Security Lights	\$ 27,622	5.09%
Schedule 7 - All Electric Schools	\$ 29,009	6.00%
Schedule 10 - Residential Time of Day	\$ 135	3.09%
Schedule 14(a) - Large Industrial Service	\$ -	0.00%
Schedule 17 - Water Pumping Service	\$ 99	8.08%
Schedule 18 - General Service Rate	\$ 174,696	21.02%
Schedule 19 - Temporary Service	\$ -	0.00%

Schedule 5 - Street Lighting

175 Watt Lamp	\$	10.57	\$	11.00	4.07%
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Schedule 6 - Security Lights

7,000 Lument MV	\$	10.23	\$	10.75	5.08%
10,000 Lument MV	\$	12.88	\$	13.50	4.81%
Flood lights	\$	18.78	\$	19.75	5.17%

Schedule 7 - All Electric Schools

Customer Charge	\$	31.04	\$	31.04	0.00%
Demand Charge	\$	6.21	\$	6.50	4.67%
Energy Charge	\$	0.06941	\$	0.07390	6.47%

Schedule 10 - Residential Time of Day

Customer Charge	\$	15.52	\$	19.75	27.26%
On-Peak Energy Rate	\$	0.19888	\$	0.20000	0.56%
Off-Peak Energy Rate	\$	0.06128	\$	0.06250	1.99%

Schedule 17 - Water Pumping Service

Customer Charge	\$	41.39	\$	41.39	0.00%
On-Peak Energy Rate	\$	0.11922	\$	0.13605	14.12%
Off-Peak Energy Rate	\$	0.06210	\$	0.07000	12.72%

	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Percent Increase</u>
Schedule 18 - General Service Rate			
Customer Charge	\$ 20.69	\$ 22.50	8.75%
Energy Charge	\$ 0.10427	\$ 0.13620	30.62%

Schedule 20 - Residential Inclining Block

Customer Charge	\$	10.35	\$	15.00	44.93%
First 300 kwh	\$	0.07323	\$	0.07503	2.46%
Next 200 kwh	\$	0.08875	\$	0.09003	1.44%
All over 500 kwh	\$	0.13531	\$	0.14003	3.49%

Schedule 11 - Small Commercial Time of Day

Customer Charge	\$	25.87	\$	27.50	6.30%
On-Peak Energy Rate	\$	0.18782	\$	0.20000	6.48%
Off-Peak Energy Rate	\$	0.06128	\$	0.06250	1.99%

manufactured home known as SHIL with Serial Number: 322163ASECTION attached to said property.

TERMS OF SALE:

1. The successful bidder, if other than Plaintiff Citizens National Bank, or its affiliates, successors or assigns, at the time of sale, shall either pay cash or make a deposit of ten percent (10%) of the purchase price, with the balance on credit for thirty (30) days.

2. The successful bidder, if other than Plaintiff Citizens National Bank, or its affiliates, successors or assigns, shall be required to execute a bond with good surety thereon for the unpaid purchase price of said property, if any, bearing interest at the rate of twelve percent (12%) per annum from the date of sale until paid, having the force and effect

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Schedule 6 - Security Lights	\$ 27,622	5.09%
Schedule 7 - All Electric Schools	\$ 29,009	6.00%
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Schedule 14(a) - Large Industrial Service	\$ -	0.00%
Schedule 17 - Water Pumping Service	\$ 99	8.08%
Schedule 18 - General Service Rate	\$ 174,696	21.02%
Schedule 19 - Temporary Service	\$ -	0.00%
Schedule 20 - Residential Inclining Block	\$ 688.93	12.86%
Schedule 22 - Net Metering	\$ -	0.00%
Total Increase		7.89%

Schedule 5 - Street Lighting

175 Watt Lamp	\$ 10.57	\$ 11.00	4.07%
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Schedule 6 - Security Lights

7,000 Lument MV	\$ 10.23	\$ 10.75	5.08%
10,000 Lument MV	\$ 12.88	\$ 13.50	4.81%
Flood lights	\$ 18.78	\$ 19.75	5.17%

Schedule 7 - All Electric Schools

Customer Charge	\$ 31.04	\$ 31.04	0.00%
Demand Charge	\$ 6.21	\$ 6.50	4.67%
Energy Charge	\$ 0.06941	\$ 0.07390	6.47%

Schedule 10 - Residential Time of Day

Customer Charge	\$ 15.52	\$ 19.75	27.26%
On-Peak Energy Rate	\$ 0.19888	\$ 0.20000	0.56%
Off-Peak Energy Rate	\$ 0.06128	\$ 0.06250	1.99%

Schedule 17 - Water Pumping Service

Customer Charge	\$ 41.39	\$ 41.39	0.00%
On-Peak Energy Rate	\$ 0.11922	\$ 0.13605	14.12%
Off-Peak Energy Rate	\$ 0.06210	\$ 0.07000	12.72%

Schedule 18 - General Service Rate

Customer Charge	\$ 20.69	\$ 22.50	8.75%
Energy Charge	\$ 0.10427	\$ 0.13620	30.62%

Schedule 20 - Residential Inclining Block

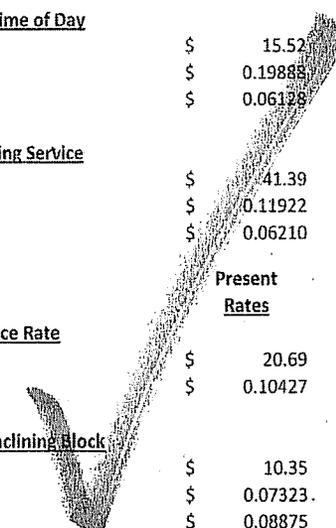
Customer Charge	\$ 10.35	\$ 15.00	44.93%
First 300 kwh	\$ 0.07323	\$ 0.07503	2.46%
Next 200 kwh	\$ 0.08875	\$ 0.09003	1.44%
All over 500 kwh	\$ 0.13531	\$ 0.14003	3.49%

Schedule 11 - Small Commercial Time of Day

Customer Charge	\$ 25.87	\$ 27.50	6.30%
On-Peak Energy Rate	\$ 0.18782	\$ 0.20000	6.48%
Off-Peak Energy Rate	\$ 0.06128	\$ 0.06250	1.99%

Schedule 12 (b) Large Industrial Service-LLF

Customer Charge	\$ 1,131.19	\$ 1,131.19	0.00%
Demand Charge	\$ 10.50	\$ 10.50	0.00%
Energy Charge	\$ 0.04273	\$ 0.04688	7.21%



by merger to for sale at the nie C. Cox, wife as additional se- auction type County Fiscal clean-up, prepara- must be dis- dance with spec-
 Clerk's Office and such right of redemption as may exist in favor of the United States of America and/or the record owners thereof, pursuant to 28 U.S.C. or KRS 426.530.

OFFICIAL NOTICE

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 Grayson Rural Electric Cooperative Kentucky Public Service Commission
 109 Bagby Park 211 Soward Boulevard
 Grayson, Kentucky 41143 Frankfort, Kentucky 40602
 606-474-5136 502-564-3930

The amount and percent of increase are listed below:

Rate Schedule	Increase Amount	Percent Increase
Schedule 1 - Farm and Home	\$ 1,627,083	8.86%
Schedule 2 - Small Commercial	\$ 189,160	10.23%
Schedule 3, Off-Peak Marketing Rate	\$ 14,925	8.46%
Schedule 4 - Large Power	\$ -	0.00%
Schedule 5 - Street Lighting	\$ 378	4.07%
Schedule 6 - Security Lights	\$ 27,622	5.09%
Schedule 7 - All Electric Schools	\$ 29,009	6.00%
Schedule 10 - Residential Time of Day	\$ 135	3.09%
Schedule 14(a) - Large Industrial Service	\$ -	0.00%
Schedule 17 - Water Pumping Service	\$ -	0.00%

Schedule 5 - Street Lighting

175 Watt Lamp	\$ 10.57	\$ 11.00	4.07%
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Schedule 6 - Security Lights

7,000 Lument MV	\$ 10.23	\$ 10.75	5.08%
10,000 Lument MV	\$ 12.88	\$ 13.50	4.81%
Flood lights	\$ 18.78	\$ 19.75	5.17%

Schedule 7 - All Electric Schools

Customer Charge	\$ 31.04	\$ 31.04	0.00%
Demand Charge	\$ 6.21	\$ 6.50	4.67%
Energy Charge	\$ 0.06941	\$ 0.07390	6.47%

Schedule 10 - Residential Time of Day

Customer Charge	\$ 15.52	\$ 19.75	27.26%
On-Peak Energy Rate	\$ 0.19888	\$ 0.20000	0.56%
Off-Peak Energy Rate	\$ 0.06128	\$ 0.06250	1.99%

Schedule 17 - Water Pumping Service

Customer Charge	\$ 41.39	\$ 41.39	0.00%
On-Peak Energy Rate	\$ 0.11922	\$ 0.13605	14.12%
Off-Peak Energy Rate	\$ 0.06210	\$ 0.07000	12.72%

Schedule 18 - General Service Rate

	Present Rates	Proposed Rates	Percent Increase
Customer Charge	\$ 20.69	\$ 22.50	8.75%
Energy Charge	\$ 0.10427	\$ 0.13620	30.62%

Schedule 20 - Residential Inclining Block

Customer Charge	\$ 10.35	\$ 15.00	44.93%
First 300 kwh	\$ 0.07323	\$ 0.07503	2.46%
Next 200 kwh	\$ 0.08875	\$ 0.09003	1.44%
All over 500 kwh	\$ 0.13531	\$ 0.14003	3.49%

Schedule 11 - Small Commercial Time of Day

Customer Charge	\$ 25.87	\$ 27.50	6.30%
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4. The purchaser shall be required to assume and pay all real property taxes or assessments upon the property for the calendar year 2013 and all subsequent years.
 NELSON T. SPARKS
 MASTER COMMISSIONER
 LAWRENCE CIRCUIT COURT (1/9, 1/16, 1/23 chg)

NOTICE OF COMMISSIONER'S SALE
 COMMON - WEALTH OF KENTUCKY
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Official Notice

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Grayson Rural Electric Cooperative 106 Bagby Park Grayson, Kentucky 41143 606-474-5136	Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940
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The amount and percent of increase are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%
Schedule 18, General Service Rate	\$174,696	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$11	8.9%
Schedule 2, Small Commercial	\$14	10.3%
Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%
Schedule 10, Residential Time of Day	\$7	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$8	8.1%
Schedule 18, General Service Rate	\$10	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$5	12.9%

The present and proposed rate structures of Grayson Rural Electric Cooperative Corporation are listed below:

Rate Schedule	Rates	
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C I R C U I T
 COURT
 C.A. NO. 12-CI-
 00331
 PEOPLES SE-
 CURITY BANK
 PLAINTIFF
 VS: BOBBY
 R. NOLEN

DEFENDANTS
 Pursuant to the
 Judgment and
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 rendered in the
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(\$ 12,000.00),
 plus interest and
 other costs and
 expenses, I shall
 proceed to offer
 for sale at the
 front door of the
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 ty Courthouse in

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Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%
Schedule 18, General Service Rate	\$174,696	21.0%
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Schedule 20, Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$11	8.9%
Schedule 2, Small Commercial	\$14	10.3%
Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%
Schedule 10, Residential Time of Day	\$7	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$8	8.1%
Schedule 18, General Service Rate	\$10	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$5	12.9%

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76.00'; S 27° 37' E 91.00'; S 17° 46' E

direction to a stake near the Ridge Road; Thence with the

property conveyed to O'Kenia San Workman, single, from Bob- by Ray Nolen Book 235, page 686, Lawrence County Record of Deeds. TERMS OF

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Rate

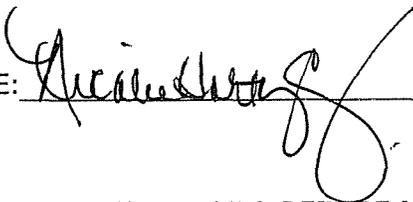
The Independent

226 Seventeenth Street
Post Office Box 311
Ashland, Kentucky 41105-0311
606-326-2600 • 1-800-955-5860
www.dailyindependent.com

GRAYSON RURAL ELECTRIC
109 BAGBY PARK
GRAYSON KY 41143

NEWSPAPER AFFIDAVIT

I, NICOLEE HARTWIG-CLAY, ADVERTISING DIRECTOR OF THE GREENUP NEWS TIMES PUBLISHED IN ASHLAND, AND HAVING THE LARGEST CIRCULATION OF ANY NEWSPAPER IN THE GREENUP COUNTY, KENTUCKY, DO HEREBY CERTIFY THAT FROM MY OWN KNOWLEDGE AND A CHECK OF THE FILES OF THIS NEWSPAPER THAT THE FOLLOWING ADVERTISEMENT WAS INSERTED IN THE GREENUP NEWS TIMES.

SIGNATURE: 

SUBSCRIBED AND SWORN TO BEFORE ME BY THE ABOVE, THIS 9th DAY OF January, 2013

NOTARY PUBLIC Alison R. Barlow # 420652

MY COMMISSION EXPIRES June 7, 2014

COMMENTS	EXPIRED DATE	AD CAPTION	#TIMES	AMOUNT
THE GREENUP NEWS	01/10/2013	OFFICIAL NOTICE	3	1939.29
12/27/2012	01/03/2013	01/10/2013		

750. CAMPER/RV

ALLEGRO- 2001 Work Horse chassis, 32 ft., hydraulic levelers, 2 slides, 34,000 miles, very nice, \$27,500. Call 606-329-1497.

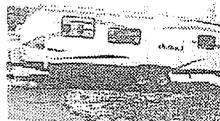
755. SPORTS CARS

MGB - 1977



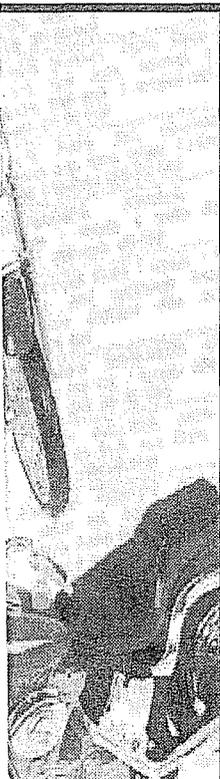
Bright yellow, new top, low mileage, 4-speed stick, excellent condition, asking \$7,500. Call 606-920-9432.

770. TRAILER SALES & PARTS



KEYSTONE- Outback 28' trailer, -2010, low mileage, front kitchen, lots cabinets & storage, sleeps 6, exc. cond., outdoor kitchen, more. 2007 Toyota Tundra, low mileage. 606-393-5520, 606-615-4004.

Classified ads in this newspaper are updated daily. For the latest information on what's for sale, read classified regularly.



775. TRUCKS

MACK- Semi, 1997 S7 427 motor, 13 speed, 98k miles, all paperwork. Looks good, runs excellent. \$12,500. 606-473-8250, 606-694-3189

www.dailyindependent.com

812. APPLIANCE SERVICE

KENOVA APPLIANCE
Buy-Sell-Parts-Repair
Washers, Dryers,
Stoves, Refrigerators
1901 Oak St.
Kenova, WV
304-908-1213

886. LAWN & GARDEN

LIMESTONE- construction, driveways, topsoil, fill dirt. 606-316-2727.

For a like-new car at prices you'll like, check today's auto ads.

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Schedule 7 - All Electric Schools	\$29,009	6.00%
Schedule 10 - Residential Time of Day	\$135	3.09%
Schedule 14(a) - Large Industrial Service	\$-	0.00%
Schedule 17 - Water Pumping Service	\$99	8.08%
Schedule 18 - General Service Rate	\$174,696	21.02%
Schedule 19 - Temporary Service	\$-	0.00%
Schedule 20 - Residential Inclining Block	\$688.93	12.86%
Schedule 22 - Net Metering	\$-	0.00%
Total Increase	\$-	7.89%

The effect of the proposed rates on the average monthly bill by rate class is listed below:

<u>Rate Schedule</u>	<u>Increase Amount</u>	<u>Percent Increase</u>
Schedule I - Farm and Home	\$10.83	8.90%
Schedule 2 - Small Commercial	\$14.05	10.2%
Schedule 3 - Off-Peak Marketing Rate	\$11.75	8.50%
Schedule 4 - Large Power	\$-	0%
Schedule 5 - Street Lighting	\$0.43	4.07%
Schedule 6 - Security Lights	\$0.55	5.09%
Schedule 7 - All Electric Schools	\$268.60	6.00%
Schedule 10 - Residential Time of Day	\$6.72	3.09%
Schedule 14(a) - Large Industrial Service	\$-	0%
Schedule 17 - Water Pumping Service	\$8.23	8.08%
Schedule 18 - General Service Rate	\$57.04	21.02%
Schedule 19 - Temporary Service	\$-	0%

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FAST RESULTS!

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Schedule 22 - Net Metering	\$-	0.00%
Total Increase	\$-	7.89%

The effect of the proposed rates on the average monthly bill by rate class is listed below:

<u>Rate Schedule</u>	<u>Increase Amount</u>	<u>Percent Increase</u>
Schedule 1 - Farm and Home	\$10.83	8.90%
Schedule 2 - Small Commercial	\$14.05	10.2%
Schedule 3 - Off-Peak Marketing Rate	\$11.75	8.50%
Schedule 4 - Large Power	\$-	0%
Schedule 5 - Street Lighting	\$0.43	4.07%
Schedule 6 - Security Lights	\$0.55	5.09%
Schedule 7 - All Electric Schools	\$268.60	6.00%
Schedule 10 - Residential Time of Day	\$6.72	3.09%
Schedule 14(a) - Large Industrial Service	\$-	0%
Schedule 17 - Water Pumping Service	\$8.23	8.08%
Schedule 18 - General Service Rate	\$57.04	21.02%
Schedule 19 - Temporary Service	\$-	0%
Schedule 20 - Residential Inclining Block	\$5.39	12.86%
Schedule 22 - Net Metering	\$-	0%

The present and proposed rate structures of Grayson Rural Electric Cooperative are listed below:

<u>Rate Schedule</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Percent Increase</u>
----------------------	----------------------	-----------------------	-------------------------

Chair
Elections
November 27, 2012
March 3, 2013

TO BID

Renovation Phase 3:
Main House Porch Re-
pairs to the Brick
House, Site Drainage

Lane
Kentucky
Fiscal Court will receive
bids on a historic
property. Bidders must be qualified
and have experience working on his-

BID TIME. All bids must
be segregated bids will not
be accepted. Agent of the Greenup
County will receive bids until:

Local Time
April 4, 2013
County Fiscal Court
Frankfort, Kentucky

Bids will not be accepted.
Bids submitted only on the
plans, which can be obtained
from the Architect. A sample form
and Bid Manual that can be

obtained in a sealed envelope
at the office, which acknowledges
the Bid Time as follows:

PROJECTS
No. 1006
Project: Law Office, House
Renovations
Frankfort, Kentucky
Local Time
April 4, 2013

Open to all bidders. Bidder
must attend the bid opening.

AVAILABILITY OF DRAWINGS
Drawings and Specifications
available by:

ARCHITECTURE,
Frankfort, KY
606-817-1700

Locations as listed below:
Builders Exchange
2300 Meadow Drive
Louisville, KY 40255
Projectcenter/
Construction Market
Data
1951 Bishop Lane
Suite 202
Louisville, KY 40218

Documents may be pur-
chased from the pur-
chase office of Lynn Im-
ne St., Lexington, KY
the cost of printing the
plans will be made payable to
the contractor. Sets will be issued.

A charge of \$25.00 for each
set will be charged for postage and
handling. This cost will not

**TICE
ORDER
DGE/EXECUTIVE
RS 242.020**

42.020 the Greenup
Robert W. Carpenter,
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Rate Schedule

	Amount	Percent Increase
Schedule 1 - Farm and Home	\$1,627,083	8.86%
Schedule 2 - Small Commercial	\$189,160	10.23%
Schedule 3 - Off-Peak Marketing Rate	\$14,925	8.46%
Schedule 4 - Large Power	\$-	0.00%
Schedule 5 - Street Lighting	\$378	4.07%
Schedule 6 - Security Lights	\$27,622	5.09%
Schedule 7 - All Electric Schools	\$29,009	6.00%
Schedule 10 - Residential Time of Day	\$135	3.09%
Schedule 14(a) - Large Industrial Service	\$-	0.00%
Schedule 17 - Water Pumping Service	\$99	8.08%
Schedule 18 - General Service Rate	\$174,696	21.02%
Schedule 19 - Temporary Service	\$-	0.00%
Schedule 20 - Residential Inclining Block	\$688.93	12.86%
Schedule 22 - Net Metering	\$-	0.00%
Total Increase	\$-	7.89%

The effect of the proposed rates on the average monthly bill by rate class is listed below:

Rate Schedule	Increase Amount	Percent Increase
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Schedule 22 - Net Metering	\$-	0%

The present and proposed rate structures of Grayson Rural Electric Cooperative are listed below:

Rate Schedule	Present Rates	Proposed Rates	Percent Increase
Schedule 1 - Farm and Home			
Customer Charge	\$10.35	\$15.00	44.93%
Energy Charge	\$0.10427	\$0.11003	5.52%
Schedule 2 - Small Commercial			
Customer Charge	\$25.87	\$27.50	6.30%
Energy Charge	\$0.09608	\$0.10679	11.15%
Schedule 3 - Off-Peak Marketing Rate			
Customer Charge	\$10.35	\$15.00	44.93%
On-Peak Energy Rate	\$0.10427	\$0.11003	5.52%
Off-Peak Energy Rate	\$0.06256	\$0.06602	5.53%
Schedule 5 - Street Lighting			
175 Watt Lamp	\$10.57	\$11.00	4.07%
Schedule 6 - Security Lights			
7,000 Lument MV	\$10.23	\$10.75	5.08%
10,000 Lument MV	\$12.88	\$13.50	4.81%
Flood lights	\$18.78	\$19.75	5.17%
Schedule 7 - All Electric Schools			
Customer Charge	\$31.04	\$31.04	0.00%
Demand Charge	\$6.21	\$6.50	4.67%
Energy Charge	\$0.06941	\$0.07390	6.47%
Schedule 10 - Residential Time of Day			
Customer Charge	\$15.52	\$19.76	27.26%
On-Peak Energy Rate	\$0.19888	\$0.20000	0.56%
Off-Peak Energy Rate	\$0.06128	\$0.06250	1.99%
Schedule 17 - Water Pumping Service			
Customer Charge	\$41.39	\$41.39	0.00%
On-Peak Energy Rate	\$0.11922	\$0.13605	14.12%
Off-Peak Energy Rate	\$0.06210	\$0.07000	12.72%
Schedule 18 - General Service Rate			
Customer Charge	\$20.69	\$22.50	8.75%
Energy Charge	\$0.10427	\$0.13620	30.62%

The Licking Valley Courier
West Liberty, Ky.
Telephone (606) 743-3551

The Wolfe County News
Campton, Ky.
Telephone (606) 668-3595

The Elliott County News
Sandy Hook, Ky.
Telephone (606) 738-5574

THE COURIER PUBLISHING CO.

EARL W. KINNER, PUBLISHER AND MANAGER
WEST LIBERTY, KY.

Affidavit

I, Earl Kinner, Editor of The Elliott County News, newspaper published in Sandy Hook, Kentucky, and having the largest general circulation of any newspaper in Elliott County, Kentucky, do hereby certify that from my own knowledge and a check of the files of this newspaper that the advertisement of

Rate Schedule for Grayson Rural Electric Coop.

was inserted in The Elliott County News

on Dec. 28, 2012, Jan. 4, 11, 2013, Feb 1, 8, 15, 2013

Earl W. Kinner

Subscribed and sworn to before me, a Notary Public, by Earl Kinner this 26th day of February, 2013.

Gregory Neil Kinner
Notary Public

November 12, 2016
My Commission Expires

Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson Kentucky, and with its address as 109 Bagby Park, Grayson, KY 41143, intends to file with Kentucky Public Service Commission in Case NO. 2012-00426 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers other than the rates in this application.

The rates proposed in this application are the rates proposed by Grayson Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate charges request leave to intervene. The motion shall be submitted the Public Service Commission, 211 Soward Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Don Combs, Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143.

Any person may examine the rate application and any other filings made by utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative
109 Bagby Park
Grayson, Kentucky 41143
606-474-5136

Kentucky Public Service Commission
211 Soward Boulevard
Frankfort, Kentucky 40602
502-564-3930

The amount and percent of increase are listed below:

<u>Rate Schedule</u>	<u>Increase Amount</u>	<u>Percent Increase</u>
Schedule 1 - Farm and Home	\$ 1,627,083	8.86%
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Schedule 3, Off-Peak Marketing Rate	\$ 14,925	8.46%
Schedule 4 - Large Power	\$ -	0.00%
Schedule 5 - Street Lighting	\$ 378	4.07%
Schedule 6 - Security Lights	\$ 27,622	5.09%
Schedule 7 - All Electric Schools	\$ 29,009	6.00%
Schedule 10 - Residential Time of Day	\$ 135	3.09%
Schedule 14(a) - Large Industrial Service	\$ -	0.00%
Schedule 17 - Water Pumping Service	\$ 99	8.08%
Schedule 18 - General Service Rate	\$ 174,696	21.02%
Schedule 19 - Temporary Service	\$ -	0.00%

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Demand Charge	\$	6.21	\$	6.50
Energy Charge	\$	0.06941	\$	0.07390

Schedule 10 - Residential Time of Day

Customer Charge	\$	15.52	\$	19.75	2
On-Peak Energy Rate	\$	0.19888	\$	0.20000	
Off-Peak Energy Rate	\$	0.06128	\$	0.06250	

Schedule 17 - Water Pumping Service

Customer Charge	\$	41.39	\$	41.39	(
On-Peak Energy Rate	\$	0.11922	\$	0.13605	14
Off-Peak Energy Rate	\$	0.06210	\$	0.07000	12

	Present	Proposed	Percen
	Rates	Rates	Increas

Schedule 18 - General Service Rate

Customer Charge	\$	20.69	\$	22.50	8.
Energy Charge	\$	0.10427	\$	0.13620	30.

Schedule 20 - Residential Inclinig Block

Customer Charge	\$	10.35	\$	15.00	44.
First 300 kwh	\$	0.07323	\$	0.07503	2.
Next 200 kwh	\$	0.08875	\$	0.09003	1.

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Grayson Rural Electric Cooperative
 109 Bagby Park
 Grayson, Kentucky 41143
 606-474-5136

Kentucky Public Service Commission
 211 Soward Boulevard
 Frankfort, Kentucky 40602
 502-564-3930

First 300 kwh	\$ 0.08875	\$ 0.09003	1.44%
Next 200 kwh	\$ 0.13531	\$ 0.14003	3.49%
All over 500 kwh			

Schedule 11 - Small Commercial Time of Day

Customer Charge	\$ 25.87	\$ 27.50	6.30%
On-Peak Energy Rate	\$ 0.18782	\$ 0.20000	6.48%
Off-Peak Energy Rate	\$ 0.06128	\$ 0.06250	1.99%

Schedule 12 (b) Large Industrial Service-LLF

Customer Charge	\$ 1,131.19	\$ 1,131.19	0.00%
Demand Charge	\$ 10.50	\$ 10.50	0.00%
Energy Charge	\$ 0.04373	\$ 0.04688	7.21%

Schedule 12 (c) Large Industrial Service-LLF

Customer Charge	\$ 1,131.19	\$ 1,131.19	0.00%
Demand Charge	\$ 10.50	\$ 10.50	0.00%
Energy Charge	\$ 0.04268	\$ 0.04588	7.50%

Schedule 13 (b) Large Industrial Service-HLF

Customer Charge	\$ 1,131.19	\$ 1,131.19	0.00%
Demand Charge	\$ 7.23	\$ 7.23	0.00%
Energy Charge	\$ 0.04373	\$ 0.04688	7.21%

Schedule 13 (c) Large Industrial Service-HLF

Customer Charge	\$ 1,131.19	\$ 1,131.19	0.00%
Demand Charge	\$ 7.23	\$ 7.23	0.00%

The amount and percent of increase are listed below:

Rate Schedule	Increase Amount	Percent Increase
Schedule 1 - Farm and Home	\$ 1,627,083	8.86%
Schedule 2 - Small Commercial	\$ 189,160	10.23%
Schedule 3, Off-Peak Marketing Rate	\$ 14,925	8.46%
Schedule 4 - Large Power	\$ -	0.00%
Schedule 5 - Street Lighting	\$ 378	4.07%
Schedule 6 - Security Lights	\$ 27,622	5.09%
Schedule 7 - All Electric Schools	\$ 29,009	6.00%
Schedule 10 - Residential Time of Day	\$ 135	3.09%
Schedule 14(a) - Large Industrial Service	\$ -	0.00%
Schedule 17 - Water Pumping Service	\$ 99	8.08%
Schedule 18 - General Service Rate	\$ 174,696	21.02%
Schedule 19 - Temporary Service	\$ -	0.00%
Schedule 20 - Residential Inclinijng Block	\$ 688.93	12.86%

Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grays Kentucky, and with its address as 109 Bagby Park, Grayson, Kentucky 41143, intends to with the Kentucky Public Service Commission in Case No. 2012-426 application to adjust retail rates and charges. This Adjustment will result in a general rate increase to the memb consumers of Grayson Rural Electric Cooperative Corporation.

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Grayson Rural Electric Cooperative
106 Bagby Park
Grayson, Kentucky 41143
606-474-5136

Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
502-564-3940

The amount and percent of increase are listed below:

<u>Rate Schedule</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%
Schedule 18, General Service Rate	\$174,696	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Schedule</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule 1, Farm and Home	\$11	8.9%
Schedule 2, Small Commercial	\$14	10.3%
Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%
Schedule 10, Residential Time of Day	\$7	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$8	8.1%
Schedule 18, General Service Rate	\$10	21.0%
Schedule 19, Temporary Service	\$0	0.0%

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Kentucky Public Service Commission
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502-564-3940

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Schedule 17, Water Pumping Service	\$8	8.1%
Schedule 18, General Service Rate	\$10	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$5	12.9%

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Schedule 19, Temporary Service	\$0	0.0%

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LEWIS COUNTY HERALD

Successor To The Sun
VANCEBURG, KENTUCKY 41179

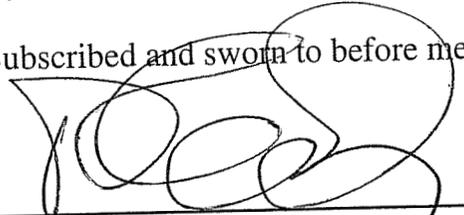
AFFIDAVIT OF PUBLICATION

To Whom It May Concern:

This is to certify that the legal notice(s) shown on the attached tear sheet(s) appeared in the Lewis County Herald newspaper on the date(s) of

January 1, 2013, January 8, 2013, and January 15, 2013

Subscribed and sworn to before me this 1-31-13



D.K. Brown, Publisher



Patricia Bloomfield
Notary Public

#433676

My commission expires 1-4-2015

Grayson Rural Electric 4/15/13

Golden Rule Vinyl

Please e-mail news and photos to

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Frankfort, Kentucky 40602
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Off-Peak Energy Rate	\$ 0.06256	\$ 0.06602	5.53%

Schedule 5 - Street Lighting

175 Watt Lamp	\$ 10.57	\$ 11.00	4.07%
---------------	----------	----------	-------

Schedule 6 - Security Lights

7,000 Lument MV	\$ 10.23	\$ 10.75	5.08%
10,000 Lument MV	\$ 12.88	\$ 13.50	4.81%
Flood llights	\$ 18.78	\$ 19.75	5.17%

Schedule 7 - All Electric Schools

Customer Charge	\$ 31.04	\$ 31.04	0.00%
Demand Charge	\$ 6.21	\$ 6.50	4.67%
Energy Charge	\$ 0.06941	\$ 0.07390	6.47%

Schedule 10 - Residential Time of Day

Customer Charge	\$ 15.52	\$ 19.75	27.26%
On-Peak Energy Rate	\$ 0.19888	\$ 0.20000	0.56%
Off-Peak Energy Rate	\$ 0.06128	\$ 0.06250	1.99%

Schedule 17 - Water Pumping Service

Customer Charge	\$ 41.39	\$ 41.39	0.00%
On-Peak Energy Rate	\$ 0.11922	\$ 0.13605	14.12%
Off-Peak Energy Rate	\$ 0.06210	\$ 0.07000	12.72%

	Present Rates	Proposed Rates	Percent Increase
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Schedule 18 - General Service Rate

Customer Charge	\$ 20.69	\$ 22.50	8.75%
Energy Charge	\$ 0.10427	\$ 0.13620	30.62%

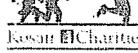
Schedule 20 - Residential Inclining Block

Customer Charge	\$ 10.35	\$ 15.00	44.93%
First 300 kwh	\$ 0.07323	\$ 0.07503	2.46%
Next 200 kwh	\$ 0.08875	\$ 0.09003	1.44%
All over 500 kwh	\$ 0.13531	\$ 0.14003	3.49%

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Lisa Sartin, Executive Director

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Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson Kentucky, and with its address as 109 Bagby Park, Grayson, KY 41143, intends to file with Kentucky Public Service Commission in Case NO. 2012-00426 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers other than the rates in this application.

The rates proposed in this application are the rates proposed by Grayson Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate charges request leave to intervene. The motion shall be submitted the Public Service Commission, 211 Soward Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Don Combs, Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143.

Any person may examine the rate application and any other filings made by utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative
109 Bagby Park
Grayson, Kentucky 41143
606-474-5136

Kentucky Public Service Commission
211 Soward Boulevard
Frankfort, Kentucky 40602
502-564-3930

The amount and percent of increase are listed below:

<u>Rate Schedule</u>	<u>Increase Amount</u>	<u>Percent Increase</u>
Schedule 1 - Farm and Home	\$ 1,627,083	8.86%
Schedule 2 - Small Commercial	\$ 189,160	10.23%

Schedule 3 - Off-Peak Marketing Rate

	Present Rates	Proposed Rates	Percent Increase
Customer Charge	\$ 10.35	\$ 15.00	44.93%
On-Peak Energy Rate	\$ 0.10427	\$ 0.11003	5.52%
Off-Peak Energy Rate	\$ 0.06256	\$ 0.06602	5.53%

Schedule 5 - Street Lighting

	Present Rates	Proposed Rates	Percent Increase
175 Watt Lamp	\$ 10.57	\$ 11.00	4.07%

Schedule 6 - Security Lights

	Present Rates	Proposed Rates	Percent Increase
7,000 Lument MV	\$ 10.23	\$ 10.75	5.08%
10,000 Lument MV	\$ 12.88	\$ 13.50	4.81%
Flood lights	\$ 18.78	\$ 19.75	5.17%

Schedule 7 - All Electric Schools

	Present Rates	Proposed Rates	Percent Increase
Customer Charge	\$ 31.04	\$ 31.04	0.00%
Demand Charge	\$ 6.21	\$ 6.50	4.67%
Energy Charge	\$ 0.06941	\$ 0.07390	6.47%

Schedule 10 - Residential Time of Day

	Present Rates	Proposed Rates	Percent Increase
Customer Charge	\$ 15.52	\$ 19.75	27.26%
On-Peak Energy Rate	\$ 0.19888	\$ 0.20000	0.56%
Off Peak Energy Rate	\$ 0.06128	\$ 0.06250	1.99%

Schedule 17 - Water Pumping Service

	Present Rates	Proposed Rates	Percent Increase
Customer Charge	\$ 41.39	\$ 41.39	0.00%
On-Peak Energy Rate	\$ 0.11922	\$ 0.13605	14.12%
Off-Peak Energy Rate	\$ 0.06210	\$ 0.07000	12.72%

	Present Rates	Proposed Rates	Percent Increase
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Schedule 18 - General Service Rate

Customer Charge	\$ 20.69	\$ 22.50	8.75%
Energy Charge	\$ 0.10427	\$ 0.13620	30.62%

Schedule 20 - Residential Inclinig Block

Customer Charge	\$ 10.35	\$ 15.00	44.93%
First 300 kwh	\$ 0.07323	\$ 0.07503	2.46%
Next 200 kwh	\$ 0.08875	\$ 0.09003	1.44%
All over 500 kwh	\$ 0.13531	\$ 0.14003	3.49%

Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson Kentucky, and with its address as 109 Bagby Park, Grayson, KY 41143, intends to file with Kentucky Public Service Commission in Case NO. 2012-00426 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers other than the rates in this application.

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Any person may examine the rate application and any other filings made by utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative
109 Bagby Park
Grayson, Kentucky 41143
606-474-5136

Kentucky Public Service Commission
211 Soward Boulevard
Frankfort, Kentucky 40602
502-564-3930

The amount and percent of increase are listed below:

Rate Schedule	Increase Amount	Percent Increase
Schedule 1 - Farm and Home	\$ 1,627,083	8.86%
Schedule 2 - Small Commercial	\$ 189,160	10.23%
Schedule 3, Off-Peak Marketing Rate	\$ 14,925	8.46%

Schedule 3, Off-Peak Marketing Rate

Customer Charge	\$ 10.35	\$ 15.00	44.93%
On-Peak Energy Rate	\$ 0.10427	\$ 0.11003	5.52%
Off-Peak Energy Rate	\$ 0.06256	\$ 0.06602	5.53%

Schedule 5 - Street Lighting

175-Watt Lamp	\$ 10.57	\$ 11.00	4.07%
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Schedule 6 - Security Lights

7,000 Lument MV	\$ 10.23	\$ 10.75	5.08%
10,000 Lument MV	\$ 12.88	\$ 13.50	4.81%
Flood lights	\$ 18.78	\$ 19.75	5.17%

Schedule 7 - All Electric Schools

Customer Charge	\$ 31.04	\$ 31.04	0.00%
Demand Charge	\$ 6.21	\$ 6.50	4.67%
Energy Charge	\$ 0.06941	\$ 0.07390	6.47%

Schedule 10 - Residential Time of Day

Customer Charge	\$ 15.52	\$ 19.75	27.26%
On-Peak Energy Rate	\$ 0.19888	\$ 0.20000	0.56%
Off-Peak Energy Rate	\$ 0.06128	\$ 0.06250	1.99%

Schedule 17 - Water Pumping Service

Customer Charge	\$ 41.39	\$ 41.39	0.00%
On-Peak Energy Rate	\$ 0.11922	\$ 0.13605	14.12%
Off-Peak Energy Rate	\$ 0.06210	\$ 0.07000	12.72%

	Present Rates	Proposed Rates	Percent Increase
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Schedule 18 - General Service Rate

Customer Charge	\$ 20.69	\$ 22.50	8.75%
Energy Charge	\$ 0.10427	\$ 0.13620	30.62%

Schedule 20 - Residential Inclining Block

Customer Charge	\$ 10.35	\$ 15.00	44.93%
First 300 kwh	\$ 0.07323	\$ 0.07503	2.46%
Next 200 kwh	\$ 0.08875	\$ 0.09003	1.44%
All over 500 kwh	\$ 0.13531	\$ 0.14003	3.49%

Schedule 11 - Small Commercial Time of Day

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LEWIS COUNTY HERALD

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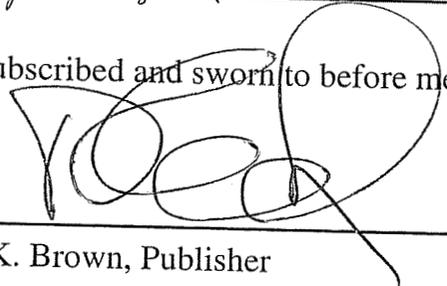
AFFIDAVIT OF PUBLICATION

To Whom It May Concern:

This is to certify that the legal notice(s) shown on the attached tear sheet(s) appeared in the Lewis County Herald newspaper on the date(s) of

January 29, 2013

Subscribed and sworn to before me this 1-31-13



D.K. Brown, Publisher

Patricia Bloomfield #433676

Notary Public

My commission expires 1-4-2015

Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson, Kentucky, and with its address as 109 Bagby Park, Grayson, Kentucky 41143, intends to file with the Kentucky Public Service Commission in Case No. 2012-426 application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Grayson Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Grayson Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Carol H. Fraley, Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143, phone 606-474-5136.

Any person may examine the rate application and any other filings made by the utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative
106 Bagby Park
Grayson, Kentucky 41143
606-474-5136

Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
502-564-3940

The amount and percent of increase are listed below:

<u>Rate Schedule</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%
Schedule 18, General Service Rate	\$174,696	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Schedule</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule 1, Farm and Home	\$11	8.9%
Schedule 2, Small Commercial	\$14	10.3%
Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%
Schedule 10, Residential Time of Day	\$7	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$8	8.1%
Schedule 18, General Service Rate	\$10	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$5	12.9%

The present and proposed rate structures of Grayson Rural Electric Cooperative Corporation are listed below:

<u>Rate Schedule</u>	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule 1, Farm and Home		
Facility Charge	\$10.35	\$15.00
Energy charge	\$0.10427	\$0.11003

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Successor To The Sun
VANCEBURG, KENTUCKY 41179

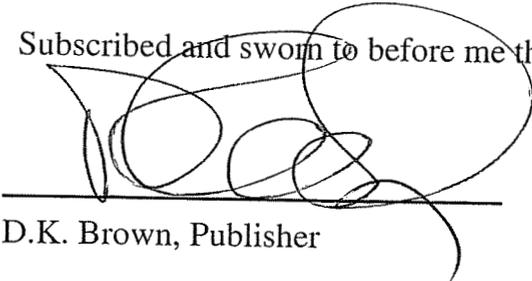
Telephone
(606) 796-2331
(606) 796-6182

AFFIDAVIT OF PUBLICATION

To Whom It May Concern:

This is to certify that the legal notice(s) shown on the attached tear sheet(s) appeared in the Lewis County Herald newspaper on the date(s) of Feb. 5, 2013 and Feb. 12, 2013

Subscribed and sworn to before me this Feb. 25, 2015



D.K. Brown, Publisher

Patricia Bloomfield #433676
Notary Public

My commission expires 1-4-2015

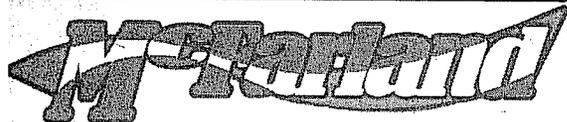
Grayson Rural Electric 2/12/13

WEDNESDAY, February 12, 2013

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Items by Cooper

Annual Bentley Farm Auction
March 16 at 10:00 a.m.

St. Rt. 10 and Montgomery Road, Garrison.

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Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson, Kentucky, and with its address as 109 Bagby Park, Grayson, Kentucky 41143, intends to file with the Kentucky Public Service Commission in Case No. 2012-426 application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Grayson Rural Electric Cooperative Corporation.

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Any person may examine the rate application and any other filings made by the utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative	Kentucky Public Service Commission
106 Bagby Park	211 Sower Boulevard
Grayson, Kentucky 41143	Frankfort, Kentucky 40602
606-474-5136	502-564-3940

The amount and percent of increase are listed below:

<u>Rate Schedule</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%

Grayson Rural Electric 2/5/13

Tuesday, February 5, 2013

THE LEWIS COUNTY HERALD
The deadline for all submissions is Noon Friday.

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March 16 at 10:00 a.m.
10 and Montgomery Road, Garrison.

Member of [redacted]

Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson, Kentucky, and with its address as 109 Bagby Park, Grayson, Kentucky 41143, intends to file with the Kentucky Public Service Commission in Case No. 2012-426 application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Grayson Rural Electric Cooperative Corporation.

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Grayson Rural Electric Cooperative Kentucky Public Service Commission
106 Bagby Park 211 Sower Boulevard
Grayson, Kentucky 41143 Frankfort, Kentucky 40602
606-474-5136 502-564-3940

The amount and percent of increase are listed below:

Rate Schedule	Increase	
	Dollar	Percent
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%