



July 30, 2012

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

RECEIVED

JUL 31 2012

PUBLIC SERVICE
COMMISSION

RE: Pipe Replacement Program (PRP) Annual Filing

Dear Mr. DeRouen,

Atmos Energy Corporation (Company) herewith submits an original and ten copies of its annual application for a change in PRP rates related to the projected period ending September 30, 2013. In Case No. 2009-00354, the Company agreed to file a tariff sheet and all supporting exhibits within 60 days prior to an effective date. The attached filing contains two parts:

1. Fourth Revised Sheet No. 44 to be effective October 1, 2012.
2. Twelve exhibits which support the rates itemized on Sheet No. 44.

Please feel free to contact me at 270.685.8024 if you have any questions and/or need any additional information.

Sincerely,

A handwritten signature in cursive script that reads "Mark A. Martin".

Mark A. Martin
Vice President – Rates & Regulatory Affairs

Enclosures

cc: Randy Hutchinson
Elizabeth Thompson
Greg Smith
Dennis Howard

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 31 2012

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

APPLICATION OF ATMOS ENERGY CORPORATION
TO ESTABLISH PRP RIDER RATES FOR THE
TWELVE MONTH PERIOD BEGINNING
OCTOBER 1, 2012

Case No. 2012-_____

APPLICATION

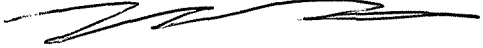
Comes now Atmos Energy Corporation ("Company") and respectfully applies to the Kentucky Public Service Commission ("Commission"), for approval to establish PRP Rider Rates for the 12-month period beginning October 1, 2012. In support of this Application, Company states as follows:

1. Company is a corporation duly qualified under the laws of the Commonwealth of Kentucky to carry on its business in the Commonwealth.
2. The Company is an operating public utility engaged in the business of supplying natural gas to the public in numerous cities, towns and communities in western and south central Kentucky.
3. A certified copy of Company's restated Articles of Incorporation, as amended, together with all amendments thereto, is on file in the records of the Commission and the same are incorporated herein by reference. See Case No. 2009-00354.
4. The Commission approved the Company's Pipe Replacement Program (PRP) in its most recent general rate case, Case No. 2009-00354. The Company is filing this application in compliance with the Commission's Order in Case No. 2009-00354.

WHEREFORE, the Company respectfully requests the Commission to approve the attached PRP Rider Rates for the 12-month period beginning October 1, 2012.

Respectfully submitted this ^{30th} day of July, 2012

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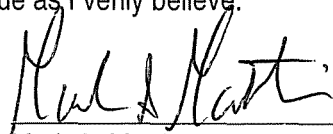


Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
ATMOS ENERGY CORPORATION
PO Box 650250
Dallas, Texas 75265

VERIFICATION

I, Mark A. Martin, being duly sworn under oath state that I am Vice President of Rates and Regulatory Affairs for Atmos Energy Corporation, Kentucky/Midstates Division, and that the statements contained in the foregoing Petition are true as I verily believe.



Mark A. Martin

CERTIFICATE OF SERVICE

I hereby certify that on the 30 day of July, 2012 the original of this Application, together with ten (10) copies of the Application, were mailed to the Kentucky Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40206.



Mark R. Hutchinson

FOR ENTIRE SERVICE AREA

PSC KY NO. 1

FOURTH REVISED SHEET NO. 44

CANCELLING PSC KY NO.

THIRD REVISED SHEET NO. 44

Atmos Energy Corporation
(NAME OF UTILITY)

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2012 per billing period are:

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$ 1.88		\$0.00	(I)
Rate G-1 (Non-Residential)	\$ 6.03		\$0.00	(I)
Rate G-2	\$46.70		\$0.0604 per 1000 cubic feet	(I,I)
Rate T-3	\$30.98	1-15000	\$0.0553 per 1000 cubic feet	(I,I)
		Over 15000	\$0.0360 per 1000 cubic feet	(I)
Rate T-4	\$30.02	1-300	\$0.0986 per 1000 cubic feet	(I,I)
		301-15000	\$0.0690 per 1000 cubic feet	(I)
		Over 15000	\$0.0448 per 1000 cubic feet	(I)

DATE OF ISSUE July 30, 2012
MONTH / DATE / YEAR

DATE EFFECTIVE October 1, 2012
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00288 DATED September 7, 2011

Atmos Energy Corporation
Pipe Replacement Program Filing
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ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
SURCHARGE SUMMARY

Line Number	Tariff Schedule	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)	\$ 1.88	0.0000
2	NON-RESIDENTIAL (Rate G-1)	\$ 6.03	0.0000
3	INTERRUPTIBLE (Rate G-2)	\$ 46.70	
4			0.0604
5			0.0000
6	TRANSPORTATION (T-3)	\$ 30.98	
7			0.0553
8			0.0360
9	TRANSPORTATION (T-4)	\$ 30.02	
10			0.0986
11			0.0690
12			0.0448

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
DEFICIENCY**

Line Number	Description	Total
1	Project Additions	\$ 37,564,598
2	Project Retirements	<u>(3,825,770)</u>
3	Net Change to Gross Plant	\$ 33,738,828
4		
5	Cost of Removal to Accumulated Depr.	1,090,965
6	Retirements from Accumulated Depr.	3,825,770
7	Depreciation Accrual to Accumulated Depr.	<u>(985,501)</u>
8	Net Change to Accumulated Depreciation	3,931,234
9		
10	Net Change to Net Plant	\$ 37,670,063
11		
12	Accumulated Deferred Income Taxes	<u>(969,670)</u>
13	Net Change to Rate Base	\$ 36,700,393
14		
15	Rate of Return	<u>8.74%</u>
16	Required Operating Income	\$ 3,206,080
17		
18	Depreciation & Amortization Expense	985,501
19	O&M Savings	(9,436)
20	Ad Valorem Tax Increase	295,215
21	Income Taxes on Cost of Service Items	(494,528)
22	Income Taxes on Adjusted Interest Expense	<u>(476,665)</u>
23	Operating Income at Present Rates	\$ 300,087
24		
25	Deficiency	\$ 3,506,167
26	Tax Factor	<u>61.100%</u>
27	Total Proposed Rate Adjustment	\$ 5,738,408
28		
29	True up for 2011 Project Costs	\$ 602
30	True up from prior year with carrying charges	<u>5,967</u>
31	Total True-Up	\$ 6,570
32		
33	2012 approved deficiency	\$ 2,997,186
34		
35	Increase in deficiency	\$ 2,747,792

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY - TRUE -UP
AS OF JUNE 2011 THROUGH SEPTEMBER 2011
DEFICIENCY

Deficiency

Line No.	Description	Total	As Filed	
1	Project Additions	\$ 3,270,943	\$ 3,266,748	
2	Project Retirements	(313,491)	(313,089)	
3	Net Change to Gross Plant	\$ 2,957,452	\$ 2,953,659	
4				
5	Cost of Removal to Accumulated Depr.	140,500	140,320	
6	Retirements from Accumulated Depr.	313,491	313,089	
7	Depreciation Accrual to Accumulated Depr.	(37,987)	(37,939)	
8	Net Change to Accumulated Depreciation	416,004	415,470	
9				
10	Net Change to Net Plant	\$ 3,373,456	\$ 3,369,129	
11				
12	Accumulated Deferred Income Taxes	(40,658)	(40,605)	
13	Net Change to Rate Base	\$ 3,332,798	\$ 3,328,524	
14				
15	Rate of Return	8.74%	8.74%	
16	Required Operating Income	\$ 291,147	\$ 290,774	
17				
18	Depreciation & Amortization Expense	37,987	37,939	
19	O&M Savings	(622)	(622)	
20	Ad Valorem Tax Increase at	25,878	25,845	
21	Income Taxes on Cost of Service Items	(24,602)	(24,570)	
22	Income Taxes on Adjusted Interest Expense	(43,286)	(43,231)	
23	Operating Income at Present Rates	\$ (4,645)	\$ (4,639)	
24				
25	Deficiency	\$ 286,502	\$ 286,135	
26	Tax Factor	61.100%	61.100%	
27	Total Proposed Rate Adjustment	\$ 468,907	\$ 468,305	\$ 602

ATMOS ENERGY CORPORATION - KENTUCKY
 Pipe Replacement Program
 Recovery Schedule

Line No.	Surcharge Report	Actual Recovery Year	Approved Recovery Amt	Actual Recovery Amt	Over / (Under) Recovered	Carrying Charges	Total Over / (Under)	Weighted Average Cost of Capital
1	2011	Jun-11	\$ 468,305	\$ 462,817	\$ (5,488)	\$ (479)	\$ (5,967)	8.74%
		Sep-11						

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
ADDITIONS**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2011 (June-Sept only)	\$ 2,794,512	\$ 425,544	\$ 50,887	\$ 3,270,943
2					
3	Prior Year: 2012	15,121,250	2,152,222	163,537	17,437,009
4					
5	Current Year: 2013	13,056,365	3,633,344	166,937	16,856,646
6					
7	Total Additions	<u>\$ 30,972,127</u>	<u>\$ 6,211,109</u>	<u>\$ 381,362</u>	<u>\$ 37,564,598</u>

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
RETIREMENTS

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2011 (June-Sept only)	\$ 248,315	\$ 35,157	\$ 30,018	\$ 313,491
2					
3	Prior Year: 2012	609,630	569,353	43,495	1,222,478
4					
5	Current Year: 2013	658,765	1,522,162	108,874	2,289,801
6					
7	Total Retirements	<u>\$ 1,516,710</u>	<u>\$ 2,126,672</u>	<u>\$ 182,387</u>	<u>\$ 3,825,770</u>

**ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
 DEPRECIATION EXPENSE**

Line Number	Description	Mains	Services	Meters	Total
1	Net Change to Gross Plant	\$ 29,455,417	\$ 4,084,437	\$ 198,974	
2	Depreciation Rates	2.27%	4.41%	4.60%	
3	Proforma Annual Depreciation Expense	<u>\$ 668,638</u>	<u>\$ 180,124</u>	<u>\$ 9,153</u>	<u>\$ 857,914</u>
4					
5	Current Year Change to Net Plant	\$ 12,397,600	\$ 2,111,182	\$ 58,063	
6	Depreciation Rates	2.27%	4.41%	4.60%	
7	Proforma Annual Depreciation Expense	<u>\$ 281,426</u>	<u>\$ 93,103</u>	<u>\$ 2,671</u>	<u>\$ 377,200</u>
8					
9	Depreciation Accrual to Accumulated Depreciation from Prior Approved Filing				\$ 316,186
10	Accumulated Depreciation on Prior Additions (full years depreciation)				480,715
11	Accumulated Depreciation on Current Additions (half-year convention)				<u>188,600</u>
12					
13	Depreciation Accrual to Accumulated Depreciation				<u><u>\$ 985,501</u></u>

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
DEFERRED INCOME TAXES**

Line Number	Description	Mains	Services	Meters	Total
1	Net Change to Gross Plant				
2	2011	\$ 2,542,931	\$ 389,886	\$ 20,842	
3	2012	14,511,620	1,582,869	120,042	
4	2013	12,397,600	2,111,182	58,063	
5					
6	Total Change to Gross Plant	\$ 29,452,151	\$ 4,083,937	\$ 198,947	
7	Tax Depreciation Rates - Year 1	5.00%	5.00%	5.00%	
8	Year 1 Tax Depreciation Expense	1,472,608	204,197	9,947	1,686,752
9					
10	Year 2 Balances	\$ 2,542,931	\$ 389,886	\$ 20,842	
11	Tax Depreciation Rates - Year 2	9.50%	9.50%	9.50%	
12	Year 2 Tax Depreciation Expense	241,578	37,039	1,980	280,598
13					
14	Year 3 Balances	\$ 17,054,551	\$ 1,972,755	\$ 140,884	
15	Tax Depreciation Rates - Year 3	8.55%	8.55%	8.55%	
16	Year 3 Tax Depreciation Expense	1,458,164	168,671	12,046	1,638,880
17					
18	Accumulated Tax Depreciation Expense				\$ 3,606,230
19	Accumulated Book Depreciation Expense				985,501
20	Accumulated Book - Tax Difference				\$ (2,620,729)
21					
22	Deferred Taxes at 37%				<u>\$ (969,670)</u>
23					
24	<u>Tax Rates</u>				
25	Ad Valorem Tax Rate	0.875%			
26	Income Tax Rate	38.90%			
27	State Tax Rate	6.00%			
28	Federal Tax Rate	35.00%			

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
RATE OF RETURN**

Line Number	Description	Percent	Cost	Weighted Cost
1	Debt	48.6%	6.87%	3.34%
2	Equity	<u>51.4%</u>	10.50%	<u>5.40%</u>
3		100.0%		8.74%

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
O&M SAVINGS**

<u>Line Number</u>	<u>Description</u>	<u>Annual Savings</u>	<u>Accumulative Savings</u>
1	First year 2011 savings	\$ 622	\$ 622
2	Second year 2012 savings	2,784	3,406
3	Third year 2013 savings	6,030	9,436

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
 RATE DESIGN

Line Number	Class of Customers	Rate	Total	Total Dollars	Ratio	Customer / Volumetric Charge Ratio	Revenue increase by Class	Budgeted Volumes	Budgeted Customer Counts	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)				60.83%		\$ 3,490,682		1,853,915	\$ 1.88	
2	FIRM BILLS	\$12.50	1,826,839	\$22,835,488		67.47%					
3	Firm 1-300	1.1000	10,009,211	\$11,010,132		32.53%					
4	Sales: 301-15000	0.7700	0	\$0		0.00%					
5	Sales: Over 15000	0.5000	0	\$0		0.00%					
6	CLASS TOTAL (Mcf/month)		10,009,211	\$33,845,620							
7	NON-RESIDENTIAL (Rate G-1)				24.35%		\$ 1,397,158		231,510	\$ 6.03	
8	FIRM BILLS	30.00	229,956	\$6,898,680		50.92%					
9	Firm 1-300	1.1000	5,359,600	\$5,895,560		43.52%					
10	Sales: 301-15000	0.7700	977,389	\$752,589		5.56%					
11	Sales: Over 15000	0.5000	0	\$0		0.00%					
12	CLASS TOTAL (Mcf/month)		6,336,989	\$13,546,830					108	\$ 46.70	0.0604
13	INTERRUPTIBLE (G-2)				0.35%		\$ 20,317				
14	INT BILLS	300.00	163	\$48,900		24.82%					
15	Firm 1-15000	0.6300	235,076	\$148,098		75.18%		252,887			
16	Sales: Over 15000	0.4100	0	\$0		0.00%					
17	CLASS TOTAL (Mcf/month)		235,077	\$196,998					741	\$ 30.98	
18	TRANSPORTATION (T-3)				6.74%		\$ 386,961				
19	TRANSPORTATION BILLS	300.00	742	\$222,600		5.93%					
20	Interrupt Transport: 1-15000	0.6300	4,388,043	\$2,764,467		73.68%		5,156,065			0.0553
21	Interrupt Transport: Over 15000	0.4100	1,865,617	\$764,903		20.39%		2,192,149			0.0360
22	CLASS TOTAL (Mcf/month)		6,253,660	\$3,751,970					1,453	\$ 30.02	
23	TRANSPORTATION (T-4)				7.72%		\$ 443,290				
24	TRANSPORTATION BILLS	300.00	1,410	\$423,000		9.841%					0.0986
25	Firm Transport: 1-300	1.1000	422,154	\$464,370		10.804%		485,860			0.0690
26	Firm Transport: 301-1500	0.7700	4,214,899	\$3,245,473		75.509%		4,850,953			0.0448
27	Firm Transport: Over 1500	0.5000	330,591	\$165,295		3.846%		380,479			
28	CLASS TOTAL (Mcf/month)		4,967,642	\$4,298,137					2,087,727		
29	Total Revenue		55,639,554		100.00%		\$ 5,738,408				
30											
31											
32											
33											
34											
35											
36											
37											

KY Revenue Requirement \$ 5,738,408

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
 2011 PROJECT DETAILS

Projects	Project Description	No. of services	Installation		Cost of Removal		Retirements	
			Main	Meters	Main	Meters	Main	Meters
PRP.2609.KIRKWOOD 6	Costs are for the replacement of (3)miles of 6" bare steel.	-	1,109,798		4,020			
PRP.2635.HWY 641 REPLACEMENT	5,000 feet of 4" bare steel replacement/due to relocation of highway 641.	15	289,152	5,250	4,020	2,250		
	Contractor			2,138				
	Material			1,112				
	Overhead			2,515		765		
PRP.2636.ALLEN STREET REPLACEMENT	Replace 3,264' 4" steel with 4" PE includes contract labor for 106 svc.	106	224,663	37,100	4,020	15,900		
	Contractor			15,105				
	Material			17,775		5,415		
	Overhead							
PRP.2636.FREDERICA STREET REPLACEMENT	Replace 1749' of 8" & 6" Steel Main with 4" PE includes contract labor for 10 svc - Gongg from LP to IP	10	177,853	3,500	4,020	1,500		
	Contractor			1,425				
	Material			1,675		510		
	Overhead							
PRP.2638.Bare main replacement	5000' of Bare main replacement and replacement fo 375 services	125	137,393	43,750	4,020	18,750		
	Contractor			17,815				
	Material			20,930		6,375		
	Overhead							
PRP.2735.GLASGOW.SYSINT 2	GLASGOW SYSINT 2" BARE STEEL REPLACEMENT PRITCHERSVILLE RD 3000'	14	83,201	4,900	4,020	2,100		
	Contractor			1,995				
	Material			2,350		715		
	Overhead							
PRP.2735.GLASGOW.SYST.INTG.H	REPLACE 1300'OF 6" BARE STEEL ON APPY VALLEY RD	29	155,325	10,150	4,020	4,350		
	Contractor			4,135				
	Material			4,865		1,480		
	Overhead							
PRP.2737.2000 FT DANVILLE BARE STEEL	REPLACE 2000 FT OF BARE STEEL. COMPLETES DANVILLE SYSTEM OF ALL BARE STEEL WITH PLASTIC PIPE.	20	32,448	7,000	4,020	3,000		
	Contractor			2,850				
	Material			3,355		1,020		
	Overhead							
PRP.2738.5000R bare steel Cville	replace 5000 ft bare steel and convert from L.P. to I.P. (Gowdy St.)	100	204,695	35,000	4,020	15,000		
	Contractor			14,250				
	Material			16,770		5,110		
	Overhead							
Total specific budgeted projects & bare steel functional			2,414,528	276,598	41,622	84,240		
Non specific bare steel functional			376,400	148,400	9,200	5,000	9,300	5,600
Total budgeted 2011 projects			2,790,928	424,998	50,822	41,180	93,540	247,997
								35,112
								29,980
Total Budget 2011 Projects Allocation %			75.02%	11.42%	1.37%	1.11%	2.51%	0.94%
Actual 2011 Project Costs			2,794,512	425,544	50,887	41,233	93,660	35,157
								30,018
								3,724,934

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2012 THROUGH SEPTEMBER 2013
 2012 PROJECT DETAILS

Projects	Project Description	No. of services	Installation		Cost of Removal		Retirements	
			Main	Meters	Main	Meters	Main	Meters
PRP.2636.HILL AVE, FAIRWAY DR & CEDAR MAIN REPL	Replace 2210' 4" & 6" bare steel with 2" plastic from Booth Ave to Griffin Place West - from LP to IP. 54 Services Contractor Material Overhead	54	137,763	35,640 7,695 15,037	4,020	8,100 2,811		
PRP.2636.MAPLEWOOD DRIVE MAIN REPLACEMENT	Replace 538' 5" main from East 4th to East 6th Street - from LP to IP. 15 Services Contractor Material Overhead	15	36,504	9,900 2,158 4,177	4,020	2,250 781		
PRP.2636.WEST HIGHLAND & PAYNE AVENUE MAIN REPLACEMENT	Replace 223' 4" main from Payne Avenue to Monarch Avenue - LP to IP. 10 Services; Replace 1048' 4" main from West Highland crossing Wing Avenue to dead end street- LP to IP. 15 services Contractor Material Overhead	25	92,342	16,500 3,563 6,962	4,020	3,750 1,301		
PRP.2636.WINDSOR AVE 6" MAIN REPLACEMENT	Replace 1400' 6" bare steel with 2" plastic from Griffin Ave to Ford Ave - LP to IP. 38 services Contractor Material Overhead	38	78,979	25,080 5,415 10,582	4,020	5,700 1,978		
PRP.2637.Madison/Monroe Replacement	Install 900' of 6", 2600' of 4" and 120 services. Location Madison from 12th to 16th and on Monroe from 16th to 19th. This is for mains only. Services coded to PRP functional. Contractor Material Overhead	120	208,185	79,200 17,100 33,416	4,020	18,000 6,246		
PRP.2734.CENTER ST. BARE STL REPLACEMENT	Replace 1846' of 4" Bare Steel on Center St between 10th St & 15th & 15th & 13th between Center and Kentucky. Main will convert from LP to IP. Main will be inserted or installed in street. Rock in area. 34 Services (\$34,000.00) to be replaced and charged o Contractor Material Overhead	34	157,689	22,440 4,845 9,468	4,020	5,100 1,770		
PRP.2734.COLLEGE ST. BARE STEEL REPLACEMENT	Replace 1372' of 4" and 508' of 6" bare steel on College St between 10th & 13th. Main will be inserted or installed in street. Rock in area. 27 services (\$27,000.) will be replaced & charged out on functionals. Contractor Material Overhead	27	155,135	17,820 3,848 7,519	4,020	4,050 1,405		

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Projects	Project Description	No. of services	Installation		Cost of Removal		Retirements	
			Main	Services	Main	Services	Main	Services
PRP.2734.GREENLAWN BARE STEEL REPLACEMENT	Replace 1644' of 4" bare steel on Greenlawn between Fairview & Nutwood. 22 driveway bores and 1 street bore. 33 (\$33,000.00) services to be charged out on functionals.	33	126,919	21,780 4,703 9,189	4,020	4,950		
	Contractor Material Overhead			2,445 849		1,718		
PRP.2734.LEHMAN AVE BARE STEEL REPLACEMENT	Replace 959' of 4" bare steel on Lehman between Eastwood and Nutwood. 3 driveway, 1 alley and 1 street bore. * 8 services (\$8000.00) to be charged out to functionals.	8	83,846	5,280 1,140 2,228	4,020	1,200 416		
	Contractor Material Overhead			593 206				
PRP.2734.MEADOWLAWN BARE STEEL REPLACEMENT	Replace 953' of 3" bare steel on Meadowlawn between Fairview and Eastwood. Will tie-in to existing 6" PE on Fairview. 10 driveway bores and 1 street bore. 17 services (\$17,000.00) will be charged out on functionals.	17	80,345	11,220 2,423 4,734	4,020	2,550 885		
	Contractor Material Overhead			1,260 437				
PRP.2734.NUTWOOD BARE STEEL REPLACEMENT	Replace 2395' of 4" bare steel on Nutwood between Lehman and Greenlawn. 28 driveways to bore and one street. 57 services (\$57,000.00) will be charged out on functionals.	57	176,266	37,620 8,123 15,873	4,020	8,550 2,967		
	Contractor Material Overhead			4,224 1,466				
PRP.2735.2ND AND BLAKEMON	REPLACE 355' OF BARE STEEL MAIN WITH 2" PE. FROM 2ND NEAR BLAKEMON ACROSS FROM TEST STATION NORTH TO BLAKEMON @ TEST STATION. NO BORES. PUSHES.	3	41,192	1,980 428 835	4,020	450 156		
	Contractor Material Overhead			222 77				
PRP.2735.2ND-3RD @ PROCTOR AVE REPLC	(PARK CITY)REPLACE TOTAL OF 2168' OF MOSTLY 4" BARE STEEL MAIN WITH 4" PE. 1750' FROM ALLEY BETWEEN 2ND AND 3RD @ PROCTOR AVE. 186' OF 2" BS FROM UNDERWOOD @3RD TO ALLEY BETWEEN 2ND AND 3RD(GO BACK WITH 2"PE). 131' BS FROM GORIN TO ALLEY BETWEEN 2ND AND	25	198,677	16,500 3,563 6,962	4,020	3,750 1,301		
	Contractor Material Overhead			1,855 643				

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Projects	No. of services	Project Description	Installation		Cost of Removal		Retirements	
			Main	Meters	Main	Meters	Main	Meters
PRP.2735.ALTSHSLER AND 31W REPLC	4	REPLACE 434' OF 2" BARE STEEL MAIND WITH 2" PE. NO BORES. Contractor Material Overhead	48,623	2,640 570 1,114	4,020	600 208		
PRP.2735.ALTSHSLER TO MAPLE REPLC	-	REPLACE 218' PG 4" BARE STEEL LP MAIN WITH 4" PE (LP). NO BORES, PUSHES, OR SERVICES Contractor Material Overhead	23,596	- - -	4,020	-		
PRP.2735.BEDFORD CT REPLC.	13	REPLACE TOTAL OF 1220' OF BARE STEEL MAIN WITH 2" PIPE. * 700' OF 1 1/4" BS (IP) FROM MAPLE SOUTH OF BEDFORD TO DEAD END. * 520' OF 2"BS (IP) BEDFORD FROM MAPLE TO CRESTVIEW. INCLUDES 1 ROAD BORE AND 3 DRIVEWAY PUSHES, 13 SERVICES. MAIN IS IN BLACKTOP Contractor Material Overhead	103,108	8,580 1,855 3,620	4,020	1,950 677		
PRP.2735.Cave St Replacement	18	(Horse Cave) Replace total of 1575' of 6" bare steel LP main with 6" PE (LP) cannot convert to LP at this time. 943' of 6" BS from Cave St and Kathleen to Cave museum at Main St. (Main is blacktop street) 632' of 6" BS alley behind Main St in blacktop n Contractor Material Overhead	143,877	11,880 2,565 5,012	4,020	2,700 937		
PRP.2735.CHERRY ST AND ALTSHSLER REPLC	2	(HORSE CAVE)REPLACE 1115' OF BARE STEEL WITH 6" PE. FROM THIS INTERSECTION SOUTH TO YELLOW PARKER AT FENCE COMING FROM TOWN BORDER STATION. INCLUDES 1 ROAD BORE,NO PUSHES, AND 2 SERVICES Contractor Material Overhead	128,841	1,320 285 557	4,020	300 104		
PRP.2735.DENTON DR&31W REPLC	37	(PARK CITY) REPLACE TOTAL OF 3816' OF BARE STEEL MAIN WITH 4" PE. INCLUDES 3050' OF 6" BS MAIN ON DENTON IN ALLEY. 136' FROM GORIN EAST OF 2ND TO ALLEY @ 3RD, AND FROM 375' FROM GOSSOM @ ALLEY BETWEEN 1ST AND 2ND TO ALLEY BETWEEN 2ND AND THIRD. THIS IN Contractor Material Overhead	218,279	24,420 5,273 10,303	4,020	5,550 1,926		

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Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2735.YANCEY REPLC	REPLACE 1400' OF 4" LP BARE STEEL MAIN WITH 4" PE (LP). YANCEY TO GREEN ST. LP MAIN IS IN BLACKTOP ROAD ON NORTH SIDE OF STREET WITH 1 ROD BORE AND 13 SERVICES.	13	121,975	8,580 1,853 3,620	963 334	4,020	1,950	677			
	Contractor										
	Material										
	Overhead										
PRP.2736.4TH STREET REPLACEMENT	REPLACE 2,400 FT OF 6" BARE STEEL WITH 6" PLOY * 20 SERVICES * PIPE INSTALLED IN 1954	20	210,953	13,200 2,850 5,569	1,482 514	4,020	5,000	1,041			
	Contractor										
	Material										
	Overhead										
PRP.2737.HARRODSBURG BARE STEEL REPLACEMENT	REPLACE BARE STEEL IN HARRODSBURG NORTH END OF TOWN - 12,000ft	120	654,921	79,200 17,100 33,416	8,892 3,086	4,020	18,000	6,246			
	Contractor										
	Material										
	Overhead										
PRP.2737.STANFORD.SOMERSET BRIDGE RELOCATION	RELOCATING 400' OF 4" STEEL ON BRIDGE IN STANFORD - SOMERSET STREET ROCK BORE UNDER CREEK IN TOWN	-	184,889	- - -	- - -	4,020	-	-			
	Contractor										
	Material										
	Overhead										
Total specific budgeted projects & bare steel functional			12,179,336	992,339	91,631	148,740	185,484	-	609,630	569,353	43,495
Non specific bare steel functional			2,941,914	1,159,883	71,906	39,080	72,688	43,769			
Total budgeted 2012 projects			15,121,250	2,152,222	163,537	187,820	258,172	43,769	609,630	569,353	43,495

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Projects	Project Description	No. of services		Installation		Cost of Removal		Retirements	
		Main	Services	Main	Meters	Main	Services	Main	Services
PRP.2609.Fruithill Station	PRP.Fruithill Station - Retire and rebuild Fruithill Station - Install new measurement equipment	-	-	626,738	-	4,020	-	-	-
PRP.2609.Fruithill to Hopkinsville Phase 1	PRP.Fruithill to Hopkinsville phase 1 - Replace 18480 ft of 6" with 12" - Fruithill station to intersection of Old Fruithill Rd and Hwy 107	-	-	3,510,837	-	4,020	-	-	-
PRP.2609.Green River Steel	PRP.Green River Steel - 4752 ft of 8" with 8" - From railroad tracks west of Reid Rd to Hwy 60	-	-	974,671	-	4,020	-	-	-
PRP.2609.Nortonville/Fruithill Final Phase	PRP.Nortonville/Fruithill final phase - Replacing 7920 ft of 10" with 12" - From Crunk farm to Fruithill station	-	-	1,534,507	-	4,020	-	-	-
PRP.2635.Maroon.South Main St	PRP.South Main St, W Elm, E Gum, Moore St - Replace 4177 ft of 2" (IP to IP)	65	-	285,196	-	4,020	9,750	-	-
	Contractor			87,750					
	Material			8,450			4,420		
	Overhead			38,288			1,759		3,881
PRP.2635.Maroon.W Bellville St	PRP.W Bellville St, N Yandell, Weldone St, W Carlise, W Depot - 6285 ft of 2" (IP to IP)	95	-	364,567	-	4,020	14,250	-	-
	Contractor			128,250					
	Material			12,350			6,460		
	Overhead			55,959			2,571		5,672
PRP.2636.Owensboro.Allen St	PRP.Allen St from 1st to 3rd - 770 ft of 4" (LP to IP) - Retire 1 station	8	-	52,491	-	4,020	1,200	-	-
	Contractor			10,800					
	Material			1,040			544		
	Overhead			4,712			217		478
PRP.2636.Owensboro.Cloverdale St	PRP.W Cloverdale & E Cloverdale from 25th to 25th - 1033 ft of 2" (IP to IP)	40	-	57,916	-	4,020	6,000	-	-
	Contractor			54,000					
	Material			5,200			2,720		
	Overhead			23,562			1,083		2,388
PRP.2636.Owensboro.West Parrish Ave	PRP.West Parrish Ave from Parrish north to 9th St and south to Griffith Ave - 13344 ft of 2 & 4" (LP to IP)- Retire 4 LP reg. stations	513	-	768,399	-	4,020	76,950	-	-
	Contractor			692,550					
	Material			66,690			34,884		
	Overhead			302,178			13,884		30,626

PRP.2638.Mayfield Bachusburg Rd	PRP.Bachusburg Rd, Lee St, Murray St & South 14th St - Replace 3440 ft of 2.4 & 6" with 2, 4 & 6" (IP to IP) This will complete bare steel in Mayfield	80	171,165	108,000 10,400 47,123	5,440 2,165	4,020	12,000 4,776
	Contractor						
	Material						
	Overhead						
PRP.2734.Auburn West Main Street bare steel replacement	PRP Replacement on W Main, S Lincoln, Park St & Mill St in Auburn - 8,250 ft of 2"	110	527,777	148,500 14,300 64,794	7,480 2,977	4,020	16,500 6,567
	Contractor						
	Material						
	Overhead						
PRP.2734.Bowling Green.Centerline Pepl Phase 2	Bowling Green Centerline replacement Phase 2 - 6200' 8" St from Purchase station #1 to the tie-in to Phase 1 across Jennings Creek. 3 bors - Barren River Rd, Veterans Memorial and Jennings Creek.	-	1,096,354	-	-	4,020	-
	Contractor						
	Material						
	Overhead						
PRP.2734.Green East 2nd bare steel replacement	PRP East 2nd from Chestnut to Slate in Bowling Green - 510' of 2"	6	29,680	8,100 780 3,534	408 162	4,020	900 358
	Contractor						
	Material						
	Overhead						
PRP.2734.Newton Street bare steel replacement	PRP Retire Newton St Station and convert Newton, Herrington and Scottsville Rd to IP in Bowling Green- 2600 ft 2"	38	167,637	51,300 4,940 22,384	2,584 1,028	4,020	5,700 2,269
	Contractor						
	Material						
	Overhead						
PRP.2734.Russellville E 4th St bare steel replacement	PRP E 4th St between Morgan and Breathitt - 1172' of 2" & 4"	20	67,287	27,000 2,600 11,781	1,560 341	4,020	3,000 1,194
	Contractor						
	Material						
	Overhead						
PRP.2734.Woodford Station bare steel replacement	PRP Retire main feeding off of Woodford Station and convert to IP - 4549 ft of 2"	95	296,319	128,250 12,350 55,959	6,460 2,571	4,020	14,250 5,672
	Contractor						
	Material						
	Overhead						

PRP 2735 Glasgow Horse Cave Southeast Bare Steel replacement project	PRP Glasgow Horse Cave Southeast Bare steel replacement project - 8,760 feet 2 & 4 inch	80	563,345	108,000 10,400 47,123	4,020	12,000 4,776
	Contractor					
	Material			5,440		
	Overhead			2,165		
PRP 2736.Hopkinsville.E 23rd St	PRP E 23rd St, Crockett, Hazel, Chestnut, E 21st, Hancock, 22nd & Croft Ln - Replace 5287 ft 2" (LP to IP) - Retire 1 LP reg station	78	293,797	105,300 10,140 45,945	4,020	11,700 4,657
	Contractor			5,304		
	Material			2,111		
	Overhead					
PRP 2736.Hopkinsville.Mooreland Drive	PRP Mooreland Drive including Alum., Latham Ave and South Virginia St from E. 21st to just past 23rd St. Replace 4849 ft of 2, 4 & 6" with 4" PE (LP to IP).	115	289,413	155,250 14,950 67,740	4,020	17,250 6,866
	Contractor			7,820		
	Material			3,112		
	Overhead					
PRP 2737.HAR NORTH COLLEGE	PRP Harrodsburg Replace on College, Mann, Lane, N Main, Emmeence & KY 189 - 900' of 4" & 8385' of 2" (IP to IP)	140	643,339	189,000 18,200 82,466	4,020	21,000 8,358
	Contractor			9,520		
	Material			3,789		
	Overhead					
PRP 2737.HAR BROADWAY	PRP Harrodsburg Replace on Broadway, Magnolia, Lexington Hill & Campbell - 2350' of 2" (IP to IP)	45	179,013	60,750 5,850 26,507	4,020	6,750 2,687
	Contractor			3,060		
	Material			1,218		
	Overhead					
PRP 2737.Stan Bridge Rebuild	PRP RELOCATE 4in STEEL LINE WITH 4in PE. THAT IS PRESENTLY ATTACHED TO THE BRIDGE. WE ARE PROPOSING TO BORE UNDER THE CREEK IN STANFORD ON STANFORD RD WHERE BRIDGE WILL BE REBUILT BY CITY, STATE AND		227,341		4,020	
	Contractor					
	Material					
	Overhead					

PRP.2738.CAMPBELLSVILLE	PRP MAIN REPLACEMENT OF 1 MILE IN CAMPBELLSVILLE, SPECIFIC PROJECT TO BE DETERMINED AFTER LEAK SURVEY COMPLETED	50	328,576	67,500 6,500 29,452	3,400 1,353	4,020	7,500 2,985
	Contractor						
	Material						
	Overhead						

Total specific budgeted projects & bare steel functional	13,056,365	3,264,945	150,011	92,460	330,907	-
Non specific bare steel functional		368,398	16,926		37,338	
Total budgeted 2013 projects	13,056,365	3,633,344	166,937	92,460	368,244	-
						108,874