

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69

Burkesville, Kentucky 42717

Telephone (270) 864-9400 - Fax (270) 864-5135

Corporate Office

5005 Live Oak, Greenville, Texas 75402

Telephone (903) 274-4322 - Fax (888) 823-7417

June 22, 2012

RECEIVED

JUN 28 2012

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
P. O. Box 615
Frankfort, KY 40602-0615

RE: Purchased Gas Adjustment

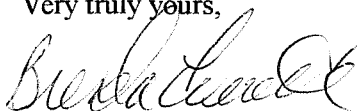
Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending April 30, 2012. Burkesville Gas Company, Inc. requests the new rates to go in effect on August 1, 2012

If you need additional information, please contact me or Tom Shirey at 903-274-4322 or by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everett

Enclosure

RECEIVED

CASE #

JUN 28 2012

PUBLIC SERVICE
COMMISSION

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

22-Jun-12

RATES TO BE EFFECTIVE:

1-Aug-12

REPORTING PERIOD IS CALENDER MONTH ENDED:

1-Apr-12

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.2227
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(1.1426)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	6.0801

To be effective for service rendered from August 1, 2012

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	244,115.8800
/Sales for the 12 months ended April 30, 2012	\$/Mcf	33,798.4880
Expected Gas Cost	\$/Mcf	7.2227
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (August 2012)	\$/Mcf	(1.0843)
+ Previous Month 02(July 2012)	\$/Mcf	0.0000
+ Previous Month 02(June 2012)	\$/Mcf	0.0000
+ Previous Month 03(May 2012)	\$/Mcf	0.0000
+ Previous Month 04(April 2012)	\$/Mcf	0.0000
+ Previous Month 05(March 2012)	\$/Mcf	0.0000
+ Previous Month 06(February 2012)	\$/Mcf	0.0000
+ Previous Month 07(January 2012)	\$/Mcf	(0.0583)
+ Previous Month 08(December 2011)	\$/Mcf	0.0000
+ Previous Month 09 (November 2011)	\$/Mcf	0.0000
+ Previous Month 10 (October 2011)	\$/Mcf	0.0000
+ Previous Month 11 (September 2011)	\$/Mcf	0.0000
=Actual Adjustment (AA)	\$ Mcf	(1.1426)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended April 30, 2012

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC		1.03	34,715	\$4.48	\$155,523.20
Apache Gas Transmission			34,715	\$2.5520	88,592.68

Totals			69,430	\$7.032	\$244,115.88
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Line loss for 12 months ended 4/30/2012 is based on purchases of 34,715.00
and sales of 33,798.49 Mcf. 2.64%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$244,115.88
/ Mcf Purchases (4)		34,715
= Average Expected Cost Per Mcf Purchased		\$7.0320
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		34,715.00
= Total Expected Gas Cost (to Schedule IA)		\$244,115.88

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
Current Supplier Refund Adjustment			\$0.00

SCHEDULE IV

ACTUAL ADJUSTMENT

For the Seven Months Ending 4/30/12

Particulars	Unit	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>
		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7
Total Supply Volumes Purchased	Mcf	2,611.0000	3,586.0000	6,219.0000	6,861.0000	6,095.0000	2,365.0000	2,193.0000
Total Cost of Volumes Purchased	\$	\$19,271.84	\$25,497.55	\$43,797.39	\$48,194.37	\$44,190.14	\$16,879.85	\$14,412.24
/ Total Sales *	Mcf	2,480.4500	3,763.1000	5,908.0500	6,611.1000	6,650.3000	2,455.9000	2,231.4000
= Unit Cost of Gas	\$/Mcf	7.7695	6.7757	7.4132	7.2899	6.6448	6.8732	6.4588
- EGC in Effect for Month	\$/Mcf	8.2040	8.2040	8.2040	8.3512	8.3512	8.3512	8.3512
= Difference	\$/Mcf	(0.4345)	(1.4283)	(0.7908)	(1.0613)	(1.7064)	(1.4780)	(1.8924)
x Actual Sales during Month	Mcf	1,747.8000	3,763.1000	5,434.0000	6,611.1000	6,650.3000	2455.9	2231.4
= Monthly Cost Difference	\$	(759.4306)	(5,374.9224)	(4,297.3601)	(7,016.2483)	(11,347.8454)	(3,629.8621)	(4,222.6277)
Total Cost Difference	\$				(36,648.2965)			
/ Sales for 12 months ended	Mcf				33,798.4880			
= Actual Adjustment for the Reporting Period (to Sch IC)					(1.0843)			

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
<u>Beginning Balance</u>				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 33,798
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
May-11	1,318	\$7.032	\$ 9,268.18	1,434
Jun-11	707	\$7.032	\$ 4,971.62	836
Jul-11	792	\$7.032	\$ 5,569.34	797
Aug-11	851	\$7.032	\$ 5,984.23	838
Sep-11	1,117	\$7.032	\$ 7,854.74	1,000
Oct-11	2,611	\$7.032	\$ 18,360.55	1,748
Nov-11	3,586	\$7.032	\$ 25,216.75	3,763
Dec-11	6,219	\$7.032	\$ 43,732.01	5,434
Jan-12	6,861	\$7.032	\$ 48,246.55	6,611
Feb-12	6,095	\$7.032	\$ 42,860.04	6,650
Mar-12	2,365	\$7.032	\$ 16,630.68	2,456
Apr-12	2,193	\$7.032	\$ 15,421.18	2,231
Total	34,715		\$ 244,115.88	33,798