

June 18, 2012

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
PO Box 615
Frankfort, KY 40602

RECEIVED

JUN 20 2012

PUBLIC SERVICE
COMMISSION

RE: Equitable Gas Company, LLC
Case No.
GCR Filing Proposed to Become
Effective August 1, 2012

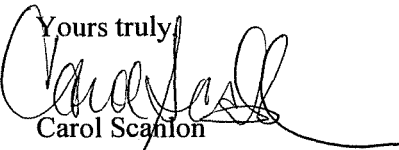
Dear Mr. Derouen:

Enclosed are an original and ten copies of Equitable Gas Company, LLC's (Equitable) Gas Cost Recovery (GCR) filing for the calendar quarter ended April 30, 2012, for rates proposed to become effective August 1, 2012. Also included are an original and ten copies of One Hundred Thirty-Ninth Revised Sheet No. 2 and One Hundred Thirty-First Revised Sheet No. 5, to Equitable's PSC Kentucky No. 1 Tariff, which are being filed pursuant to the Purchased Gas Adjustment Provision of that Tariff.

This filing proposes a GCR rate of \$2.8139 per Mcf of sales, a decrease of \$0.2013 per Mcf from the current PGA, which was approved in Case No. 2012-00111 effective May 1, 2012.

For the purpose of forecasting its Expected Gas Cost (EGC), Equitable is assuming purchases based on the Appalachian Index price of gas for Columbia Transmission. This price is developed by averaging the estimated cost of gas over 3 months beginning August 2012.

Schedule 1 of the filing is a summary of the proposed PGA rate components. Schedule 2 is a summary of the expected gas costs based on purchases for the 12 months ended April 2012. Schedule 3 is a listing by month of Equitable's sales to its customer's for the 12 months ended April 2012. Schedules 4 and 5 are summaries of ACA components, which are presently unreconciled.

Yours truly

Carol Scanlon
Manager, Rates

CS/jcm
Enclosures

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-NINTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED THIRTY-EIGHTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$2.8139 per MCF		\$4.9461	(D)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

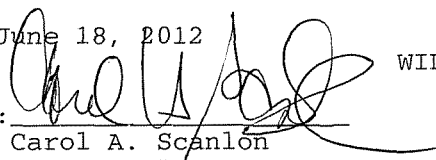
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

(D) Indicates Decrease.

ISSUED: June 18, 2012

EFFECTIVE: August 1, 2012

Issued By:


Carol A. Scanlon
Manager, Rates

WILLIAM R. LUCAS
PRESIDENT

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

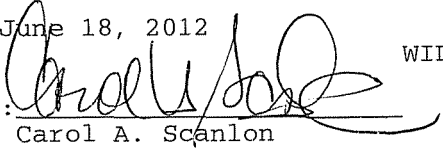
Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.0277	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(1.1908)	(I)
Balance Adjustment (BA)	<u>(0.0230)</u>	(D)
Total Gas Cost Recovery Rate per Mcf	2.8139	(D)

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: June 18, 2012

EFFECTIVE: August 1, 2012

Issued By: 

Carol A. Scanlon
Manager, Rates

WILLIAM R. LUCAS
PRESIDENT

Equitable Gas Company, LLC
Kentucky Division

Summary of Proposed Tariff Rates

	<u>Current Tariff Rate</u>	<u>Current GCR Rate</u>	<u>Proposed GCR Rate</u>	<u>Difference</u>	<u>Proposed Tariff Rate</u>
	(1)	(2)	(3)	(4)	(5)
	\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf
	(a)	(b)		(3) - (2)	(1) + (4)
All MCF	5.1474	3.0152	2.8139	(0.2013)	4.9461

(a) Non-Gas Rate approved by the Commission at Case No. 2003-00411.

(b) Rate approved by the Commission at Case No. 2012-00111.

Equitable Gas Company, LLC
Kentucky Division

Summary of Gas Cost Recovery Rate
Proposed to Become Effective for the
Period August 1, 2012 through October 31, 2012

Line No.	<u>Units</u> (1)	<u>Amount</u> (2)	
<u>GCR Components</u>			
1	Expected Gas Cost (EGC)	\$/Mcf	4.0277
2	Supplier Refund (RA)	\$/Mcf	0.0000
3	Actual Cost Adjustment (ACA)	\$/Mcf	(1.1908)
4	Balance Adjustment (BA)	\$/Mcf	<u>(0.0230)</u>
5	Gas Cost Recovery Rate (EGC + RA + ACA + BA)	\$/Mcf	<u>2.8139</u>
 <u>Expected Gas Cost Calculation (EGC)</u>			
6	Total Expected Cost of Gas	\$	774,137 (a)
7	Total Annual Sales	Mcf	<u>192,203 (b)</u>
8	Expected Gas Cost Rate (EGC) (Line 6 ÷ Line 7)	\$/Mcf	<u>4.0277</u>
 <u>Supplier Refund Adjustment Summary</u>			
9	Current Quarter Refund Adjustment	\$/Mcf	0.0000 (c)
10	Previous Quarter Refund Adjustment	\$/Mcf	0.0000 (d)
11	2nd Previous Quarter Refund Adjustment	\$/Mcf	0.0000 (e)
12	3rd Previous Quarter Refund Adjustment	\$/Mcf	<u>0.0000 (f)</u>
13	Supplier Refund Adjustment (RA)	\$/Mcf	<u>0.0000</u>
 <u>Actual Cost Adjustment Summary</u>			
14	Current Quarter Adjustment	\$/Mcf	0.0307 (g)
15	Previous Quarter Adjustment	\$/Mcf	(0.5113) (d)
16	2nd Previous Quarter Adjustment	\$/Mcf	(0.3257) (e)
17	3rd Previous Quarter Adjustment	\$/Mcf	(0.3845) (f)
18	Actual Cost Adjustment (ACA)	\$/Mcf	<u>(1.1908)</u>
 <u>Balance Adjustment Summary</u>			
19	Current Quarter Adjustment	\$/Mcf	(0.0305) (h)
20	Previous Quarter Adjustment	\$/Mcf	0.0019 (d)
21	2nd Previous Quarter Adjustment	\$/Mcf	(0.0011) (e)
22	3rd Previous Quarter Adjustment	\$/Mcf	0.0067 (f)
23	Balance Adjustment (BA)	\$/Mcf	<u>(0.0230)</u>

(a) See Schedule 2.

(b) See Schedule 3.

(c) No supplier refunds were received during February 2012 through April 2012.

(d) As approved in Case No. 2012-00111.

(e) As approved in Case No. 2011-00517.

(f) As approved in Case No. 2011-00389.

(g) See Schedule 4.

(h) See Schedule 5.

Equitable Gas Company, LLC
Kentucky Division

Calculation of Expected Gas Cost Based on Purchases
for the Twelve Months Ended April 2012 At Supplier
Costs Estimated to Become Effective August 1, 2012

	<u>Purchases</u> (1) Mcf	<u>Purchases</u> (2) Dth	<u>Average Rate</u> (3) \$/Dth (a)	<u>Annual Cost</u> (4) \$ (2) x (3)
<u>PURCHASES</u>				
1 May 2011	9,806	12,012	3.4259	41,152
2 June	7,230	6,518	3.4259	22,330
3 July	4,781	5,856	3.4259	20,062
4 August	3,340	4,092	3.4259	14,019
5 September	4,918	2,833	3.4259	9,706
6 October	11,519	6,822	3.4259	23,371
7 November	18,615	18,510	3.4259	63,413
8 December	34,607	32,389	3.4259	110,961
9 January 2012	42,389	49,020	3.4259	167,938
10 February	28,116	38,990	3.4259	133,576
11 March	12,517	30,050	3.4259	102,948
12 April	14,365	18,874	3.4259	64,660
13 Total	<u>192,203</u>	<u>225,966</u>	<u>-</u>	<u>774,137</u>

(a) Estimated average rate based on average Nymex prices plus TCO basis for a 3 month period, plus \$0.72065/Dth VTS Rate from Kentucky West Virginia Gas Company, and adjusted for 11% retainage.

Equitable Gas Company, LLC
Kentucky Division

Summary of Sales

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Sales</u> (1) Mcf
1	May 2011	9,806
2	June	7,230
3	July	4,781
4	August	3,340
5	September	4,918
6	October	11,519
7	November	18,615
8	December	34,607
9	January 2012	42,389
10	February	28,116
11	March	12,517
12	April	14,365
13	Total	<u>192,203</u>

Equitable Gas Company, LLC
Kentucky Division

Calculation of Actual Cost Adjustment for the Period
February 2012 through April 2012

<u>Description</u>	<u>Unit</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>Total</u>
	(1)	(2)	(3)	(4)	(5)
1 Supply Volume Per Invoice	Dth	51,611	33,670	(2,706)	82,575
2 Supply Cost Per Books	\$	197,070	122,493	(22,958)	296,605
3 Sales Volume (c)	Mcf	(4,866) 32,982	12,517	14,365	54,998
4 EGC Rate in Effect (a), (c)	\$/Mcf	6.8003			
EGC Rate in Effect (b), (c)		5.4088	5.4088	5.4088	
5 EGC Revenue (Line 3 x Line 4)	\$	145,304	67,703	77,695	290,702
6 Over/(Under) Recovery (Line 5 - Line 2)	\$	(51,766)	(54,790)	100,653	(5,903)
7 Total Current Quarter Actual Cost to be included in rates					(5,903)
8 Sales for the 12 Months Ended April 2012					192,203
9 Current Quarter Actual Cost Adjustment (ACA) (Line 7 ÷ Line 8)					0.0307

(a) Approved in Case No. 2011-00389.

(b) Approved in Case No. 2011-00517.

(c) February pro-rated for rate change.

Equitable Gas Company, LLC
Kentucky Division

Calculation of Balancing Adjustment for
Over/(Under) Recoveries of Gas Cost Incurred
During the Twelve Month Period Beginning May 2011

	<u>Sales</u>	<u>ACA Rate</u>	<u>ACA Recovery</u>	<u>Over/(Under) Collection Balance</u>
	(1)	(2)	(3)	(4)
	Mcf	\$/Mcf	\$ (1) x (2)	\$
Balance Approved by the Commission in Case No. 2011-00101.				40,588
<u>Actual</u>				
May 2011	9,806	(0.1834)	(1,798)	38,790
June	7,230	(0.1834)	(1,326)	37,463
July	4,781	(0.1834)	(877)	36,587
August	3,340	(0.1834)	(613)	35,974
September	4,918	(0.1834)	(902)	35,072
October	12,094	(0.1834)	(2,218)	32,854
November	18,040	(0.1834)	(3,308)	29,546
December	34,607	(0.1834)	(6,347)	23,199
January 2012	37,523	(0.1834)	(6,882)	16,317
February	32,982	(0.1834)	(6,049)	10,268
March	12,517	(0.1834)	(2,296)	7,973
April	14,365	(0.1834)	(2,634)	5,338
May	(2,867)	(0.1834)	526	5,864
Total	<u>189,336</u>		<u>(34,724)</u>	
Estimated Annual Sales				192,203 Mcf
Balancing Adjustment (\$ 5,864 ÷ 192,203 Mcf)				(\$0.0305) /Mcf