

July 23, 2012

Mark R. Overstreet
(502) 209-1219
(502) 223-4387 FAX
moverstreet@stites.com

HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

JUL 23 2012

PUBLIC SERVICE
COMMISSION

RE: Case No. 2012-00226

Dear Mr. Derouen:

Enclosed please find and accept for filing the original and ten copies of Kentucky Power Company's Supplemental Response to KIUC 1-1. Also enclosed is an accompanying Petition for Confidential Treatment.

Ranie Wohnhas, the witness for the response, is out of state and unable to execute the required verification. To provide the information to the Commission Staff and KIUC as quickly as possible, this Supplemental Response is being filed without Mr. Wohnhas' verification. A verification will be filed upon Mr. Wohnhas' return.

By copy of this letter I am serving the responses and the Petition on counsel for Kentucky Industrial Utility Customers, Inc. and the Attorney General.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

STITES & HARBISON, PLLC

Mark R. Overstreet

MRO

cc: Michael L. Kurtz (By Overnight Delivery)
Dennis G. Howard II

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

The Application of Kentucky Power)
Company to Withdraw Its Tariff RTP)
Pending Submission by the Company) Case No. 2012-00226
And Approval by the Commission of)
a New Real-Time Pricing Tariff)

RECEIVED

JUL 23 2012

PUBLIC SERVICE
COMMISSION

* * * * *

PETITION FOR CONFIDENTIAL TREATMENT

Kentucky Power Company ("Kentucky Power") moves the Commission pursuant to 807 KAR 5:001, Section 7, for an Order granting confidential treatment to Kentucky Power's Supplemental Response to KIUC 1-1.

Pursuant to 807 KAR 5:001 an original of the responses for which confidential treatment is sought is filed as part of Kentucky Power's original filing in response to the information requests. In addition, ten redacted copies of the subject responses are included with the remaining filings.

A. The Requests And The Statutory Standards.

The information request calls for customer-specific information concerning purchases of electricity from Kentucky Power as well as details of customer accounts with Kentucky Power. In addition to information regarding parties represented by KIUC in this proceeding, the responses include consumption and energy cost information of commercial and industrial customers of Kentucky Power who are not represented by KIUC in this proceedings, and who are not taking service under Tariff R.T.P.

Kentucky Power does not object to providing to the Commission the data sought in KIUC 1-1. However, the data should be afforded confidential treatment.

KRS 61.878(1)(c)(1) excludes from the Open Records Act:

Upon and after July 15, 1992, records confidentially disclosed to an agency or required to be disclosed to it, generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records.

Moreover, KRS 61.878(1)(a) excludes:

Public records containing information of a personal nature where the public disclosure thereof would constitute a clearly unwarranted invasion of personal privacy.

These exceptions apply to KIUC 1-1.

B. The Nature of Kentucky Power's Injury that Will Result from Disclosure of the Confidential Information.

The information for which confidential treatment is being sought involves the energy usage and cost for industrial entities in competitive markets such as petroleum refining, steel production, retail, and chemical manufacture. Energy costs can represent a substantial portion of the cost of the customers products. Such information, as well as customer specific information such as account numbers, are considered confidential information by the parties to those contracts. Disclosure of the responses will place the energy costs of the industrial customers in the public domain and thereby place the customers at a commercial disadvantage. This threat could have the effect of discouraging these and other industrial and commercial customers from locating or expanding in Kentucky Power's service territory.

C. The Information Is Generally Recognized As Confidential and Proprietary.

First, the records to be filed with the Commission are "generally recognized as confidential or proprietary." The requests at issue in this motion call for sensitive information that is treated as confidential by Kentucky Power and its customers. Dissemination of the information for which confidential treatment is being requested is restricted by Kentucky Power and AEPSC. The Company and AEPSC take all reasonable measures to prevent its disclosure to the public as well as persons within the Company who do not have a need for the information. Moreover, confidentiality requirements are often included in the contracts the Company has entered into with most, if not all, of its industrial customers.

D. Disclosure Of The Information Will Result In An Unfair Commercial Disadvantage for Kentucky Power.

In general, the disclosure of the confidential information will place Kentucky Power at an unfair commercial disadvantage. As set forth above, energy costs represent a significant component of the costs of operation for many of Kentucky Power's large industrial customers. These customers require Kentucky Power to maintain this information as confidential, presumably because public dissemination would place them at a commercial disadvantage vis-à-vis their competitors. If this information is required to be disclosed publicly then industrial customers will be less likely to locate or expand in Kentucky Power's service territory. The impaired ability to attract such customers will place Kentucky Power at a competitive disadvantage as compared to electric utilities not subject to this disclosure requirement.

E. The Information Is Required To Be Disclosed To An Agency.

Finally, the records requested in KIUC 1-1 are by the terms of the request required to be disclosed to the Commission, a “public agency” as that term is defined at KRS 61.870(1). Kentucky Power acknowledges the customer information at issue is subject to Commission review, and that parties to this proceeding should have access to the information sought by Staff and KIUC. Any filing, however, should be subject to a confidentiality order and any party requesting such information should enter into a confidentiality agreement. If such an agreement cannot be reached, the information should be subject to a protective order issued pursuant to 807 KAR 5:001, Section 7(5)(b).

F. The Information is Personal to Kentucky Power’s Customers and Public Disclosure would Impair Reasonable Privacy Expectations.

In addition to the risk of competitive injury to Kentucky Power set forth above, disclosure of the customer-specific information at issue in KIUC 1-1 violates the reasonable privacy expectations of the customers. Kentucky Power’s customers require the Company to maintain this information as confidential. They have no expectation that the information will be publicly disclosed. Moreover, no public interest is served through the disclosure of the energy purchases made by private parties.

Wherefore, Kentucky Power Company respectfully requests the Commission to enter an Order:

1. According confidential status to and withholding from public inspection Kentucky Power’s responses to KIUC 1-1; and

2. Granting Kentucky Power all further relief to which it may be entitled.

Respectfully submitted,



Mark R. Overstreet
R. Benjamin Crittenden
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
Telephone: (502) 223-3477

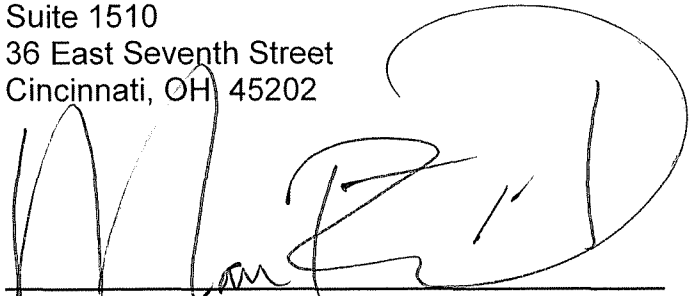
COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing (along with redacted copies of the information for which confidential treatment is sought) was served by first class mail, postage prepaid, upon the following parties of record, this 23rd day of July, 2012.

Jennifer B. Hans
Dennis Howard II
Lawrence W. Cook
Assistant Attorneys General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000

Michael L. Kurtz
Kurt J. Boehm
Boehm, Kurtz & Lowry
Suite 1510
36 East Seventh Street
Cincinnati, OH 45202



Mark R. Overstreet

Kentucky Power Company

REQUEST

For the period April 20, 2007 through the present, please provide the following:

- a. Copies of all correspondence (letters, emails, informal requests for which there is documentation) from any customer requesting information and/or interest about Tariff R.T.P. [Note, customer names or other identifiers can be removed for confidentiality purposes].
- b. Copies of all correspondence, studies, evaluations, spreadsheets, notes of meetings provided by the Company to any customer regarding Tariff R.T.P. in response to a customer request for information or analyses regarding Tariff R.T.P. [Note, customer names or other identifiers can be removed for confidentiality purposes].
- c. Copies of all internal Company studies, memoranda, emails or other writings (including notes) that address Tariff R.T.P. Include copies of all spreadsheets (in electronic form with formulas intact) developed by the Company that evaluate the economic or financial impact of Tariff R.T.P. on KPCo and/or any individual customers of the Company. Include a description of each such study and each assumption made in the analysis (for example, the number of customers that may take service under Tariff R.T.P. and the load characteristics of such customers).

RESPONSE

- a-c. Kentucky Power objects to KIUC 1-1(c) to the extent it calls for the production of attorney-client privileged communications or attorney work product.

Attachment 1 to this response contains copies of available responsive documents. Electronic files can be found on the accompanying CD. Confidential treatment is being sought for certain attachments.

RECEIVED

JUL 23 2012

PUBLIC SERVICE
COMMISSION

Certain documents that may have been responsive to this request no longer exist for employees no longer employed by Kentucky Power or American Electric Power Company, Inc., or who have changed positions during the indicated period. These documents were deleted following the transfer or departure of the employees as part of AEP data retention practices.

Because of the recent storms in Kentucky Power's service territory and the service territories of other AEP subsidiaries, certain employees who may have writings responsive to this request have been detailed to service restoration efforts. In addition, Kentucky Power is continuing its efforts to locate responsive documents from certain recently identified individuals. Kentucky Power will supplement this response with responsive documents from such individuals as they become available. Assuming no significant storms, Kentucky Power plans to supplement this response on or before July 23, 2012.

July 23, 2012 Supplemental Response:

The Company supplements its July 13, 2012 response with Attachment 1 and the enclosed CD. Confidential protection is being sought for portions of Attachment 1 and certain electronic files on the enclosed CD.

WITNESS: Ranie K Wohnhas

David M Roush/OR3/AEPIN
10/09/2007 12:56 PM

To Anthony J Bender/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@aepin
Subject Re: Real Time Data for PJM

Can you give us all 4 values (Energy, Congestion, Marginal Loss, and Total).

We are primarily looking at this for shaping of prices between seasons and on-peak/off-peak. For comparability over time, what would you suggest using? I am thinking Energy + Congestion, but excluding Marginal Losses would be most comparable to the pre-June 1 data, but I may be thinking wrong and would appreciate your thoughts.

Thanks I

Anthony J Bender/AEPIN



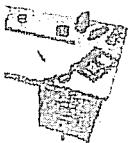
Anthony J Bender /AEPIN
10/09/2007 12:26 PM

To Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

Chris,

From 6/1/07 forward, which component of the LMP would you need? The total?

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/09/2007 10:34 AM

To Anthony J Bender/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Real Time Data for PJM

Tony,

I am requesting to see if you could provide us with historical AEP load zone hourly LMP data on a real-time and day-ahead basis for October 2004 through September 2007?

Tim Dooley gave me your name as some one who could provide us some historical data for PJM ...if you

are not the person could you please let us know who we should contact?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

[attachment "AEP Zone Prices-Historical.xls" deleted by Christopher M Halsey/AEPIN]



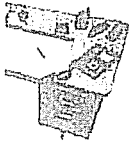
Anthony J Bender /AEPIN
10/26/2007 01:51 PM

To Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
bcc
Subject Re: Real Time Data for PJM

History: This message has been replied to.

You should see two hour ending 1s in the Fall and hour ending 2 is missing in the spring.

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/26/2007 01:08 PM

To Anthony J Bender/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

Tony,

How is the Time Change handled for the LMP in the file that you showed us?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/09/2007 02:16 PM

To David M Roush/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN



Subject Re: Real Time Data for PJM ☐

I agree that it makes sense to compare the Energy + Congestion components to compare prices post 6/1 to those prior. However, the loss component is now a part of our total settlement with PJM. Since losses are impacted by some of the same market conditions that congestion is, I could see where it might factor in to your analysis.

The attached file contains the prices you requested...DA and RT on separate tabs. Note that they are in GMT, so you may have to adjust your formulas for determining Peak/Off-Peak accordingly.

Let me know if you have any questions.

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
David M Roush/OR3/AEPIN

David M Roush/OR3/AEPIN
10/09/2007 12:56 PM

To Anthony J Bender/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@aepin
Subject Re: Real Time Data for PJM ☐

Can you give us all 4 values (Energy, Congestion, Marginal Loss, and Total).

We are primarily looking at this for shaping of prices between seasons and on -peak/off-peak. For comparability over time, what would you suggest using? I am thinking Energy + Congestion, but excluding Marginal Losses would be most comparable to the pre-June 1 data, but I may be thinking wrong and would appreciate your thoughts.

Thanks !

Anthony J Bender/AEPIN



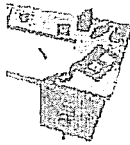
Anthony J Bender /AEPIN
10/09/2007 12:26 PM

To Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM ☐

Chris,

From 6/1/07 forward, which component of the LMP would you need? The total?

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/09/2007 10:34 AM

To: Anthony J Bender/AEPIN@AEPIN
cc: David M Roush/OR3/AEPIN@AEPIN
Subject: Real Time Data for PJM

Tony,

I am requesting to see if you could provide us with historical AEP load zone hourly LMP data on a real-time and day-ahead basis for October 2004 through September 2007?

Tim Dooley gave me your name as some one who could provide us some historical data for PJM ...if you are not the person could you please let us know who we should contact?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

[attachment "AEP Zone Prices-Historical.xls" deleted by Christopher M Halsey/AEPIN]



Anthony J Bender /AEPIN
10/09/2007 02:16 PM

To David M Roush/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN
bcc
Subject Re: Real Time Data for PJM

History: This message has been replied to and forwarded.

I agree that it makes sense to compare the Energy + Congestion components to compare prices post 6/1 to those prior. However, the loss component is now a part of our total settlement with PJM. Since losses are impacted by some of the same market conditions that congestion is, I could see where it might factor in to your analysis.

The attached file contains the prices you requested...DA and RT on separate tabs. Note that they are in GMT, so you may have to adjust your formulas for determining Peak/Off-Peak accordingly.

Let me know if you have any questions.



AEP Zone Prices-Historical.xls

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
David M Roush/OR3/AEPIN

David M Roush/OR3/AEPIN
10/09/2007 12:56 PM

To Anthony J Bender/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@aepin
Subject Re: Real Time Data for PJM

Can you give us all 4 values (Energy, Congestion, Marginal Loss, and Total).

We are primarily looking at this for shaping of prices between seasons and on -peak/off-peak. For comparability over time, what would you suggest using? I am thinking Energy + Congestion, but excluding Marginal Losses would be most comparable to the pre-June 1 data, but I may be thinking wrong and would appreciate your thoughts.

Thanks !

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/09/2007 12:26 PM

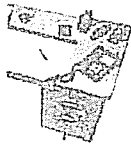
To Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM



Chris,

From 6/1/07 forward, which component of the LMP would you need? The total?

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/09/2007 10:34 AM

To Anthony J Bender/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Real Time Data for PJM

Tony,

I am requesting to see if you could provide us with historical AEP load zone hourly LMP data on a real-time and day-ahead basis for October 2004 through September 2007?


Tim Dooley gave me your name as some one who could provide us some historical data for PJM ...if you are not the person could you please let us know who we should contact?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

David M Roush/OR3/AEPIN
10/09/2007 12:56 PM

To Anthony J Bender/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@aepin
bcc
Subject Re: Real Time Data for PJM 

Can you give us all 4 values (Energy, Congestion, Marginal Loss, and Total).


We are primarily looking at this for shaping of prices between seasons and on-peak/off-peak. For comparability over time, what would you suggest using? I am thinking Energy + Congestion, but excluding Marginal Losses would be most comparable to the pre-June 1 data, but I may be thinking wrong and would appreciate your thoughts.

Thanks !

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/09/2007 12:26 PM

To Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM 

Chris,

From 6/1/07 forward, which component of the LMP would you need? The total?

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/09/2007 10:34 AM

To Anthony J Bender/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Real Time Data for PJM

Tony,

I am requesting to see if you could provide us with historical AEP load zone hourly LMP data on a real-time and day-ahead basis for October 2004 through September 2007?

Tim Dooley gave me your name as some one who could provide us some historical data for PJM ...if you are not the person could you please let us know who we should contact?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Fred D Nichols /RO1/AEPIN
04/22/2008 10:37 AM

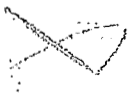
To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, William L
Bettinazzi/AS1/AEPIN@AEPIN
bcc
Subject Fw: KY RTP Tariff for Weyerhaeuser Plant in Hazard - Acct#
[REDACTED]

Also provide Bill Bettinazzi with a copy of the spreadsheet for Weyerhaeuser when available . Thanks!

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by Fred D Nichols/RO1/AEPIN on 04/22/2008 10:32 AM -----



William L
Bettinazzi/AS1/AEPIN
04/22/2008 10:31 AM

To Fred D Nichols/RO1/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN
Subject KY RTP Tariff for Weyerhaeuser Plant in Hazard - Acct#
[REDACTED]

Fred,
Hi... I saw the e-mail below. Can you send me a copy of the RTP analysis for this account. I'm the new account manager for the Weyerhaeuser plant located here in Hazard. I met with the plant manager & his leadership team yesterday 4/21/08. We talked about this tariff. Thanks.

Fred D Nichols /RO1/AEPIN
04/21/2008 04:32 PM

To Larry C Foust/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN
Subject Kentucky RTP Tariff

Larry / David,

Bob Kenney with Weyerhaeuser has asked if we could provide a spreadsheet to help him run some














Christopher M Halsey /AEPIN
04/25/2008 01:38 PM

To Fred D Nichols/RO1/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
cc Larry C Foust/OR3/AEPIN@AEPIN, dmroush@aep.com

bcc

Subject Kentucky Customer RTP Calculation Spreadsheets

 Weyerhaeuser - Sample Bill.xls  Air Liquide - Sample Bill.xls  AK Steel Account  - Sample Bill.xls
 AK Steel Account  - Sample Bill.xls  Black Diamond Mining Co - Sample Bill.xls  Catlettsburg Refining - Sample Bill.xls
 Czar Coal - Sample Bill.xls  Kentucky Christian College - Sample Bill.xls  Wal-Mart - Sample Bill.xls

Here are the requested spreadsheets for customer calculations.

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

with any questions.

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
540-985-2433 (office)
540-798-8605 (cell)
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

[attachment "AK Steel Account [REDACTED] Sample Bill.xls" deleted by Fred D Nichols/RO1/AEPIN]

05/05/2008 01:25 PM

To "Steve Etsler" <Steve_Etsler@aksteel.com>

cc

Subject Kentucky Power Company - RTP Tariff (Second AK Account)

Steve,

I'm sending the spreadsheets for the two AK Steel accounts in separate emails since the files are so large.

Attached is a spreadsheet that may help you with your analysis of the potential benefits, to the extent possible, of the experimental Real Time Pricing (RTP) Tariff being offered by Kentucky Power Company. The spreadsheet utilizes 2007 LMP pricing and historical 2007 electricity usage to allow you to compare different firm load designations for this account. There is a place on the Sample Bill tab (cell I5) that allows you to designate the amount of firm load for the facility for your analyses. The portion above this firm load designation would be billed on the RTP Tariff using LMP prices.

The spreadsheet has a default designated load of [REDACTED] kW. A high value was chosen to force the spreadsheet to bill all usage, at least initially, on the standard tariff, either QP or CIP-TOD. This value, which is in cell J52, could be considered your base case analysis and used to compare the total bill with any RTP scenarios you choose to run. As you change the firm load designation, the total bill including RTP calculations, can be found in cell K74 on the sample bill tab. A comparison of cells K74 from your RTP scenario and J52 from the default calculation provides the cost or savings, based on the assumptions stated above, for RTP versus standard tariff.

There are also separate tabs for each month of 2007 that includes the interval data for the facility. A column within these tabs allows you to modify the load (+/-) if you know of an upcoming increase or decrease in load when compared to 2007 levels. The last tab on the spreadsheet shows the LMP prices for every hour during 2007.

Please note this spreadsheet uses historical data and information (i.e., 2007 usage and LMP pricing) and is not indicative of 2008 usage or pricing. Since pricing under the RTP tariff is based on market LMP values, or market prices, your realized benefits could be higher or lower than shown. This spreadsheet is provided simply as a tool to allow you to see how the RTP Tariff might have worked for your operation during 2007, based on the inputs and assumptions you use in the spreadsheet. It may also show where / when you might consider curtailment of load and energy from higher price periods to lower price periods.

Please note there is a May 15, 2008 deadline for signing up for the RTP Tariff for 12 month period beginning June 1, 2008.

I hope this helps with your analysis of the RTP Tariff. Please call or email

Fred D Nichols /RO1/AEPIN
05/13/2008 09:01 AM

To Christopher M Halsey/AEPIN@AEPIN, Larry C
Foust/OR3/AEPIN@AEPIN

cc

bcc

Subject Re: Kentucky Power Company - RTP Tariff (Second AK
Account)

History: This message has been replied to and forwarded .

I figured I would get this question. Is this information we can provide?

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Steve_Etsler@aksteel.com



Steve_Etsler@aksteel.com
05/13/2008 08:51 AM

To "Don Nichols" <fdnichols@aep.com>

cc

Subject Re: Kentucky Power Company - RTP Tariff (Second AK
Account)

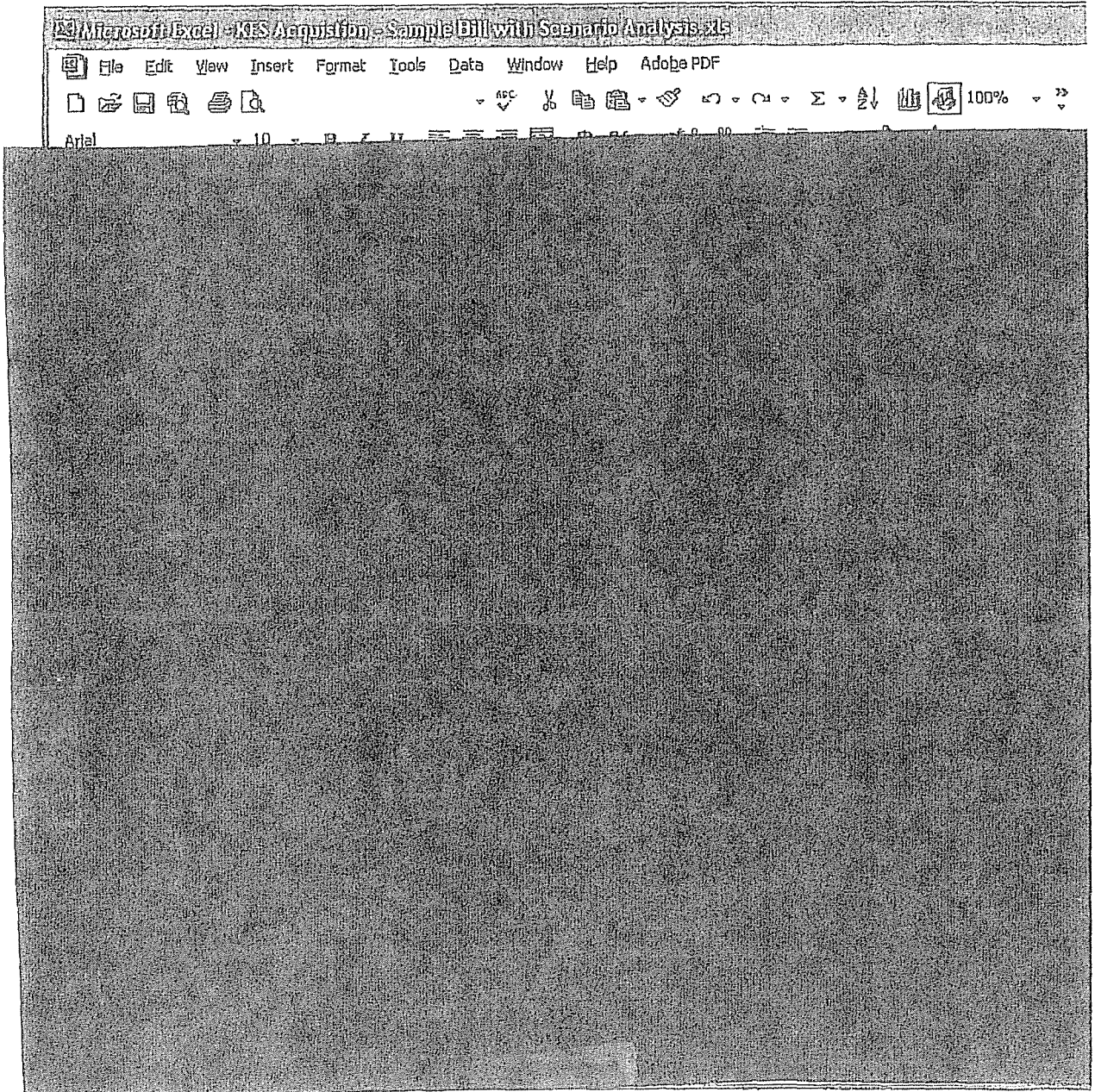
Before I sign up, how has the RTP market compare for the first 4 months of this year, versus the first 4 months from last year?

[REDACTED]

"Don Nichols" <fdnichols@aep.com>

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

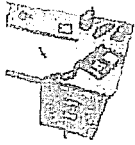
Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell



cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 05/12/2008 02:10 PM -----



Christopher M Halsey /AEPIN
05/12/2008 10:50 AM

To Fred D Nichols/RO1/AEPIN, William B Mosser/CH1/AEPIN,
Gary S Sumner/AEPIN, James C Clark/AEPIN, William L
Bettinazzi/AS1/AEPIN
cc

Subject Fw: RTP data - KES Acquisition [REDACTED]

The billing determinants are base upon Calendar Month not the billing dates or meter reading cycles of the customers and may not reflect what the customer was billed for.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

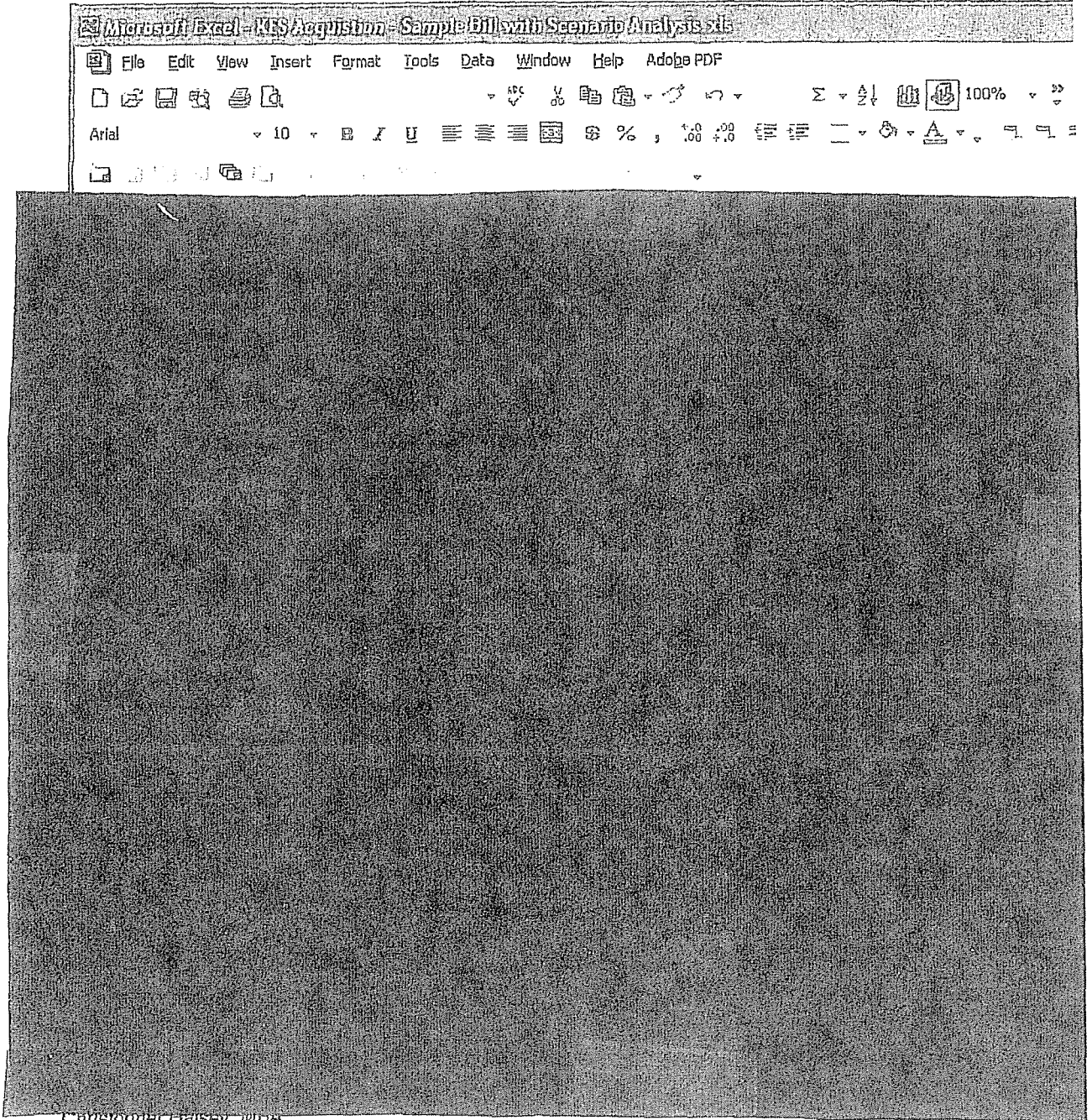
----- Forwarded by Christopher M Halsey/AEPIN on 05/12/2008 10:48 AM -----



E J Clayton/CH1/AEPIN
05/12/2008 10:26 AM

To Christopher M Halsey/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN
Subject RTP data - KES Acquisition [REDACTED]

Chris,
I was looking at this data for customer RTP discussion and the questions was raised as to why the billed energy differed from the RTP spreadsheet energy (kwh). Do you know why there was difference? The deviation is both positive and negative depending on the month.




Christopher Haisey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555


for on and off peak operation.

Can you check this and determine why the data appears to be off by 1 hour?

Thanks,
E. J. Clayton
and 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

Fred D Nichols /RO1/AEPIN To Christopher M Halsey/AEPIN@AEPIN
05/13/2008 10:40 AM cc
bcc

Subject Re: Mistake for April's On-Peak and Off-Peak Loads 

History:  This message has been forwarded.

Wouldn't you move 6:15, 6:30, 6:45 and 7:00 to the off-peak and 20:15, 20:30, 20:45 and 21:00 to the on-peak? I'm assuming this is data at interval end.

Just thought I would clarify. Please let me know.

Thanks.

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/12/2008 02:16 PM

To Fred D Nichols/RO1/AEPIN@AEPIN, William B Mosser/CH1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN
cc

Subject Mistake for April's On-Peak and Off-Peak Loads

Gentlemen...I apologize, but I made a mistake in April. The loads are all moved up one hour for April due to the Spreadsheet originally containing 2006 data. In 2007 the time change happened in March. If you have any questions give me a call. The 4 interval pieces at 6, 6:15, 6:30, 6:45 need to be cut and moved to the off peak column and the Off_Peak piece of 20, 20:15, 20:30, and 20:45...need to be cut and moved to the On-peak column. This is only for April 2007.

Chris,
Our on peak schedules are 7 AM to 9 PM. For this RTP customer it appears the clocks were out of sync when the off and on peak data was transferred. The net result is a on peak demand for April which wasn't actually billed. This customer is all off peak operation so this is a good example of the potential savings

[attachment "AK Steel Account - [REDACTED] Sample Bill.xls" deleted by Fred D Nichols/RO1/AEPIN]

Attached is a spreadsheet that may help you with your analysis of the potential benefits, to the extent possible, of the experimental Real Time Pricing (RTP) Tariff being offered by Kentucky Power Company. The spreadsheet utilizes 2007 LMP pricing and historical 2007 electricity usage to allow you to compare different firm load designations for this account. There is a place on the Sample Bill tab (cell I5) that allows you to designate the amount of firm load for the facility for your analyses. The portion above this firm load designation would be billed on the RTP Tariff using LMP prices.

The spreadsheet has a default designated load of [REDACTED]. A high value was chosen to force the spreadsheet to bill all usage, at least initially, on the standard tariff, either QP or CIP-TOD. This value, which is in cell J52, could be considered your base case analysis and used to compare the total bill with any RTP scenarios you choose to run. As you change the firm load designation, the total bill including RTP calculations, can be found in cell K74 on the sample bill tab. A comparison of cells K74 from your RTP scenario and J52 from the default calculation provides the cost or savings, based on the assumptions stated above, for RTP versus standard tariff.

There are also separate tabs for each month of 2007 that includes the interval data for the facility. A column within these tabs allows you to modify the load (+/-) if you know of an upcoming increase or decrease in load when compared to 2007 levels. The last tab on the spreadsheet shows the LMP prices for every hour during 2007.

Please note this spreadsheet uses historical data and information (i.e., 2007 usage and LMP pricing) and is not indicative of 2008 usage or pricing. Since pricing under the RTP tariff is based on market LMP values, or market prices, your realized benefits could be higher or lower than shown. This spreadsheet is provided simply as a tool to allow you to see how the RTP Tariff might have worked for your operation during 2007, based on the inputs and assumptions you use in the spreadsheet. It may also show where / when you might consider curtailment of load and energy from higher price periods to lower price periods.

Please note there is a May 15, 2008 deadline for signing up for the RTP Tariff for 12 month period beginning June 1, 2008.

I hope this helps with your analysis of the RTP Tariff. Please call or email with any questions.

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
540-985-2433 (office)
540-798-8605 (cell)
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Steve_Etsler@aksteel.com



Steve_Etsler@aksteel.com
05/13/2008 08:51 AM

To "Don Nichols" <fdnichols@aep.com>
cc

Subject Re: Kentucky Power Company - RTP Tariff (Second AK Account)

Before I sign up, how has the RTP market compare for the first 4 months of this year, versus the first 4 months from last year?

[Redacted text block]

"Don Nichols" <fdnichols@aep.com>

05/05/2008 01:25 PM

To "Steve Etsler" <Steve_Etsler@aksteel.com>
cc
Subject Kentucky Power Company - RTP Tariff (Second AK Account)

Steve,

I'm sending the spreadsheets for the two AK Steel accounts in separate emails since the files are so large.



Christopher M Halsey /AEPIN
05/13/2008 10:51 AM

To Fred D Nichols/RO1/AEPIN
cc dmroush@aep.com, Larry C Foust/OR3/AEPIN@AEPIN
bcc
Subject REVISED: Re: Kentucky Power Company - RTP Tariff
(Second AK Account) [1]

The LMP Rates are for calendar year 2008. I can give you the first 3 months right now ending on March 28th, 2008...so hopefully this will work. Same spreadsheet with 2008's loads.

Again this in no way guarantees the future of what prices could be .



2008 First 3 Months AK Steel Account - [REDACTED] - Sample Bill.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN
05/13/2008 09:01 AM

To Christopher M Halsey/AEPIN@AEPIN, Larry C
Foust/OR3/AEPIN@AEPIN
cc
Subject Re: Kentucky Power Company - RTP Tariff (Second AK
Account) [1]

I figured I would get this question. Is this information we can provide?


Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell


Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Fred D Nichols /RO1/AEPIN
05/13/2008 02:45 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
bcc

Subject Re: LMP Analysis from 2007 and 2008 for Kentucky RTP 

History:  This message has been replied to.

Chris,

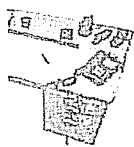
Is it appropriate to provide this to customers? I wanted to check with you first.

Very good info.

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/13/2008 01:48 PM

To Fred D Nichols/RO1/AEPIN@AEPIN, William B Mosser/CH1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN
cc dmroush@aep.com, Larry C Foust/OR3/AEPIN@AEPIN
Subject LMP Analysis from 2007 and 2008 for Kentucky RTP




LMP 2007 vs. 2008 Analysis.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215

Calendar Entry
Meeting

Notify me 
 Mark Private Pencil In

Subject	Conference Call: Real Time Pricing Tariff - Setup, Customer Notification	Chair	E J Clayton/CH1/AEPIN
When	Starts Tue 04/01/2008 02:00 PM Ends Tue 04/01/2008 03:30 PM 1 hr 30 mins <input type="checkbox"/> Specify a different time zone	Where	Location Reserved No rooms or resour have been reserved
Invitees	Invited The following invitees have been invited Required (to) David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, Gary S Optional (cc) Christopher M Halsey/AEPIN@AEPIN, Cynthia F Hoover/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Everett G	Categorize	

Description

I am scheduling this conference call for discussion on the new Kentucky Power Company RTP tariff which will be effective June 1, 2008. Enrollment in the program includes a customer notification to AEP/KYPCO by May 15th. To provide the customer approximately 1 month notice we should try to issue a letter and (or) direct contact beginning the week of April 7th.

Suggested topics for the call include ;

- o customer access to PJM RTO pricing
- o customer CCS application for PJM RTO pricing
- o customer manual billing process
- o customer notification letter including enclosures /other info.
- o service contract including RTP addendum
- o rate analysis spreadsheet and other information to help customer assess interest in rate
- o any training requirements for rate analysis

I have included a spreadsheet attachment with 84 customers who are applicable for this rate. This information is based on billing data from the customer service database (ADAM). I have also included a customer letter created by Don Nichols and myself, which could be used as a recommended template for distribution to customers.

I will send out the conference call information by follow-up email when I receive notification of who will be attending the call. I can include some open slots on the conference line in case others need to be added.

Don't hesitate to call with any questions or comments.

Thanks,
 EJ Clayton
 aud 600-1453
 606-922-1724



Customer Cover Letter KY RTP DRAFT.doc




2008 CIP and QP grt than 1000 kw.xls

Your Notes



E J Clayton/CH1/AEPIN
03/27/2008 10:39 AM

To David M Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gary S
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Everett G
bcc
Subject Conference Call (Tuesday 4/01/08 @ 2:00 PM) - Real Time
Pricing Tariff: Call Access #778511 

The conference access numbers for our call next Tuesday at 2:00 PM is;

aud 200-4410
or 888-237-7001
Host Code 778511

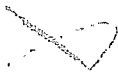
I have included with this email a sample RTP service agreement which we can review during next weeks call.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 922-1724 cell



Blank Utility Service Contract KYPCD with RTP addendum.doc

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



E J Clayton/CH1/AEPIN
04/02/2008 08:47 AM

To David M Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gary S
cc Christopher M Haisey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Everett G
bcc

Subject RTP Customer Letter - Draft

Included with this note is the RTP customer letter we discussed on yesterdays call . I have tried to include all of the suggestions offered during our discussion . Please offer any additional comments or revisions you believe are necessary with this customer notification . I will send the final version to Cindy next Monday so that she can save the information on the server to be used with the CS data base (ADAM).

I plan to mail the letter to my customers next Wednesday or Thursday and I will print the RTP rate sheet (30-1 through 30-4) and include as an enclosure. I have attached a copy of the RTP rate filing which you can add as an enclosure when mailing the letter or include as an attachment if emailing .

Please offer any additional comments by noon next Monday, April 7th, so we can make revisions and complete setup.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 929-1510 fax



Customer Cover Letter KY RTP DRAFT.doc



RTP rate schedule - 02-21-08.pdf

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



E J Clayton/CH1/AEPIN
04/02/2008 08:47 AM

To David M Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
Larry C Foust/OR3/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN, William L
Bettinazzi/AS1/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN, Mary L
Begley/AS1/AEPIN@AEPIN, Robert S
Shurtleff/AS1/AEPIN@AEPIN
Subject RTP Customer Letter - Draft

Included with this note is the RTP customer letter we discussed on yesterdays call . I have tried to include all of the suggestions offered during our discussion . Please offer any additional comments or revisions you believe are necessary with this customer notification . I will send the final version to Cindy next Monday so that she can save the information on the server to be used with the CS data base (ADAM).

I plan to mail the letter to my customers next Wednesday or Thursday and I will print the RTP rate sheet (30-1 through 30-4) and include as an enclosure . I have attached a copy of the RTP rate filing which you can add as an enclosure when mailing the letter or include as an attachment if emailing .

Please offer any additional comments by noon next Monday, April 7th, so we can make revisions and complete setup.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

[attachment "Customer Cover Letter KY RTP DRAFT.doc" deleted by Larry C Foust/OR3/AEPIN]
[attachment "RTP rate schedule - 02-21-08.pdf" deleted by Larry C Foust/OR3/AEPIN]

[attachment "Customer Cover Letter KY RTP DRAFT lcf comments.doc" deleted by E J Clayton/CH1/AEPIN]



E J Clayton/CH1/AEPIN
04/02/2008 04:21 PM

To Larry C Foust/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
bcc
Subject Re: RTP Customer Letter - Draft [1]

Good comments. I have updated the letter to include this information. I will submit the final letter on Monday after giving others an opportunity to provide additional suggestions.

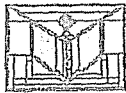
E. J.
aud 600-1453



Customer Cover Letter KY RTP DRAFT -updated.doc

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Larry C Foust/OR3/AEPIN



Larry C Foust /OR3/AEPIN
04/02/2008 10:23 AM

To E J Clayton/CH1/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
Larry C Hutchison/OR3/AEPIN@AEPIN, Mary L
Begley/AS1/AEPIN@AEPIN, Robert S
Shurtleff/AS1/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, William L
Bettinazzi/AS1/AEPIN@AEPIN
Subject Re: RTP Customer Letter - Draft [1]

Here are a couple of comments that Errol and I had.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
E J Clayton/CH1/AEPIN

04/21/2008 04:32 PM

Roush/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN
Subject Kentucky RTP Tariff

Larry / David,

Bob Kenney with Weyerhaeuser has asked if we could provide a spreadsheet to help him run some scenarios under the RTP tariff. Is this something we can provide to Bob?

Thanks!!!

PS: This would be for Acct : ██████████

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



E J Clayton/CH1/AEPIN
04/22/2008 09:38 AM

To Larry C Foust/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN David M
bcc
Subject Re: Kentucky RTP Tariff [📎]

Larry,
I have a request from Kentucky Christian College [REDACTED] to review the RTP tariff as applicable to their account. Can you provide the spreadsheet information for this customer account? They requested a meeting late this week or early next week.

Also, I have included as attachment the list of customers issued letters for the RTP tariff.

Thanks
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 922-1724



Updated_2008 CIP and QP gr than 1000 kw.xls

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Larry C Foust/OR3/AEPIN



Larry C Foust /OR3/AEPIN
04/22/2008 08:48 AM

To Fred D Nichols/RO1/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, E J
Clayton/CH1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff [📎]

Sure, we should be able to set up a spreadsheet for Weyerhaeuser.

Chris - could you get the 2007 hourly load data for Weyerhaeuser and load it into a spreadsheet? The account number is listed below.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
Fred.D.Nichols/RO1/AEPIN

Fred D Nichols/RO1/AEPIN

To Larry C Foust/OR3/AEPIN@AEPIN, David M



E J Clayton/CH1/AEPIN
04/22/2008 04:37 PM

To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc Gary S Sumner/AEPIN@AEPIN

bcc

Subject fyi... RTP for Blue Diamond

History: This message has been forwarded.

E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by E J Clayton/CH1/AEPIN on 04/22/2008 04:36 PM -----

Gary S Sumner/AEPIN



04/22/2008 04:32 PM

To Kevin J Vass/OR2/AEPIN@AEPIN

cc E J Clayton/CH1/AEPIN@AEPIN

Subject RTP for Blue Diamond

Kevin,

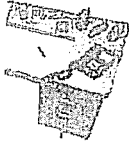
Blue Diamond would like to see how the RTP tariff could help their accounts and . Could you use the spreadsheet to run some numbers to see if there would be any savings for the customer on these 2 accounts? Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

Christopher M Halsey /AEPIN
04/29/2008 04:04 PM












To E J Clayton/CH1/AEPIN
cc
bcc
Subject Fw: Kentucky Customer RTP Calculation Spreadsheets

— Forwarded by Christopher M Halsey/AEPIN on 04/29/2008 04:03 PM —



Christopher M Halsey /AEPIN
04/25/2008 01:38 PM

To Fred D Nichols/RO1/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
Larry C Hutchison/OR3/AEPIN@AEPIN, William L
Bettinazzi/AS1/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Mary L
Begley/AS1/AEPIN@AEPIN, Robert S
Shurtleff/AS1/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN, dmroush@aep.com
Subject Kentucky Customer RTP Calculation Spreadsheets

  
Weyerhaeuser - Sample Bill.xls Air Liquide - Sample Bill.xls AK Steel Account -  Sample Bill.xls
  
AK Steel Account -  - Sample Bill.xls Black Diamond Mining Co - Sample Bill.xls Catlettsburg Refining - Sample Bill.xls
  
Czar Coal - Sample Bill.xls Kentucky Christian College - Sample Bill.xls Wal-Mart - Sample Bill.xls


Here are the requested spreadsheets for customer calculations.

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Calendar Entry
Meeting

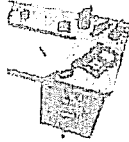
Notify me 
 Mark Private Pencil In

Subject	Conference Call: RTP Spreadsheet Review for Customer Follow-up, aud 200-4410, HC #101878		Chair	E J Clayton/CH1/AEPIN	
When	Starts	Wed 04/30/2008 01:00 PM	Where	Location	Conference Call
	Ends	Wed 04/30/2008 02:00 PM		Reserved	No rooms or resource have been reserved
	<input type="checkbox"/> Specify a different time zone		Categorize		
Invitees	Invited	The following invitees have been invited			
	Required (to)	Christopher M Halsey/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C			
	Optional (cc)	Delinda K Borden/AS1/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Larry C Foust/OR3/AEPIN@AEPIN, Mary L			
Description					
Chris has issued spreadsheets for the customer RTP follow-up. This is an opportunity to use netmeeting to review the RTP spreadsheet and address any questions with its application .					
Your Notes					

Date: 04:04:20 PM Yesterday

Subject: Fw: Kentucky Customer RTP Calculation Spreadsheets












— Forwarded by Christopher M Halsey/AEPIN on 04/29/2008 04:03 PM —



Christopher M Halsey /AEPIN
04/25/2008 01:38 PM

To: Fred D Nichols/RO1/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, Larry C Hutchison/OR3/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN, Cynthia F Hoover/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Mary L Begley/AS1/AEPIN@AEPIN, Robert S Shurtleff/AS1/AEPIN@AEPIN
cc: Larry C Foust/OR3/AEPIN@AEPIN, dmroush@aep.com

Subject: Kentucky Customer RTP Calculation Spreadsheets

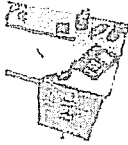
  
Weyerhaeuser - Sample Bill.xls Air Liquide - Sample Bill.xls AK Steel Account -  - Sample Bill.xls
  
AK Steel Account -  - Sample Bill.xls Black Diamond Mining Co - Sample Bill.xls Catlettsburg Refining - Sample Bill.xls
  
Czar Coal - Sample Bill.xls Kentucky Christian College - Sample Bill.xls Wal-Mart - Sample Bill.xls

Here are the requested spreadsheets for customer calculations.

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



Christopher M Halsey /AEPIN
04/30/2008 07:38 AM

To: E J Clayton/CH1/AEPIN
cc
bcc
Subject: Fw: Kentucky Customer RTP Calculation Spreadsheets

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by Christopher M Halsey/AEPIN on 04/30/2008 07:36 AM —

Delivery Failure Report

Your document: Fw: Kentucky Customer RTP Calculation Spreadsheets
was not delivered to: E J Clayton/CH1/AEPIN
because: Error delivering to E J Clayton/CH1/AEPIN; Router: Database disk quota exceeded

What should you do?

- o You can resend the undeliverable document to the recipients listed above by choosing the Resend button or the Resend command on the Actions menu.
- o Once you have resent the document you may delete this Delivery Failure Report .
- o If resending the document is not successful you will receive a new failure report .
- o Unless you receive other Delivery Failure Reports , the document was successfully delivered to all other recipients.

o

Routing path


DSML3OH/SERVERS/AEPIN, DSML1RO/SERVERS/AEPIN, DSML1RO/SERVERS/AEPIN,
DSML3OH/SERVERS/AEPIN

To: E J Clayton/CH1/AEPIN@AEPIN

cc:



E J Clayton/CH1/AEPIN
04/30/2008 08:39 AM

To Christopher M Halsey/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: Kentucky Customer RTP Calculation Spreadsheets


Chris,
Thanks for the spreadsheet information. I had to archive a large quantity of emails before I could receive any additional information.

I had about 6 people indicate they would call today for a netmeeting review of the spreadsheet. I would pick one account (perhaps AK Steel) to review. Let me know if you have difficulty setting up or using the netmeeting application. I am in a meeting until about 10:30 AM but would be available following if you need to discuss.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.




E J Clayton/CH1/AEPIN
04/30/2008 01:54 PM

To Christopher M Halsey/AEPIN@AEPIN

cc Larry C Foust/OR3/AEPIN@AEPIN

bcc

Subject RTP Customer Request - KES Acquisition, Account

History:  This message has been replied to and forwarded.

Chris,
As per our discussion, this customer request the RTP information for their account.

Thanks,
E. J. Clayton
Engineer - Customer Services
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



E J Clayton/CH1/AEPIN
04/30/2008 02:05 PM

To Christopher M Halsey/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
cc
bcc
Subject Fw: RTP file link

----- Forwarded by E J Clayton/CH1/AEPIN on 04/30/2008 02:03 PM -----



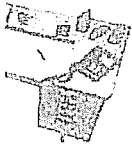
Lary C
Hutchison/OR3/AEPIN
04/01/2008 04:14 PM

To E J Clayton/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
Lary C Foust/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN, Mary L
Begley/AS1/AEPIN@AEPIN, Robert S
Shurtleff/AS1/AEPIN@AEPIN
Subject RTP file link

>>>> 

The contract and addendum are available for review and comment.

taking of any action based on it, is strictly prohibited.



Christopher M Halsey /AEPIN
05/01/2008 02:49 PM

To E J Clayton/CH1/AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN, dmroush@aep.com
bcc
Subject Re: RTP Customer Request - KES Acquisition, Account
[REDACTED]



KES Acquisition - Sample Bill.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

E J Clayton/CH1/AEPIN



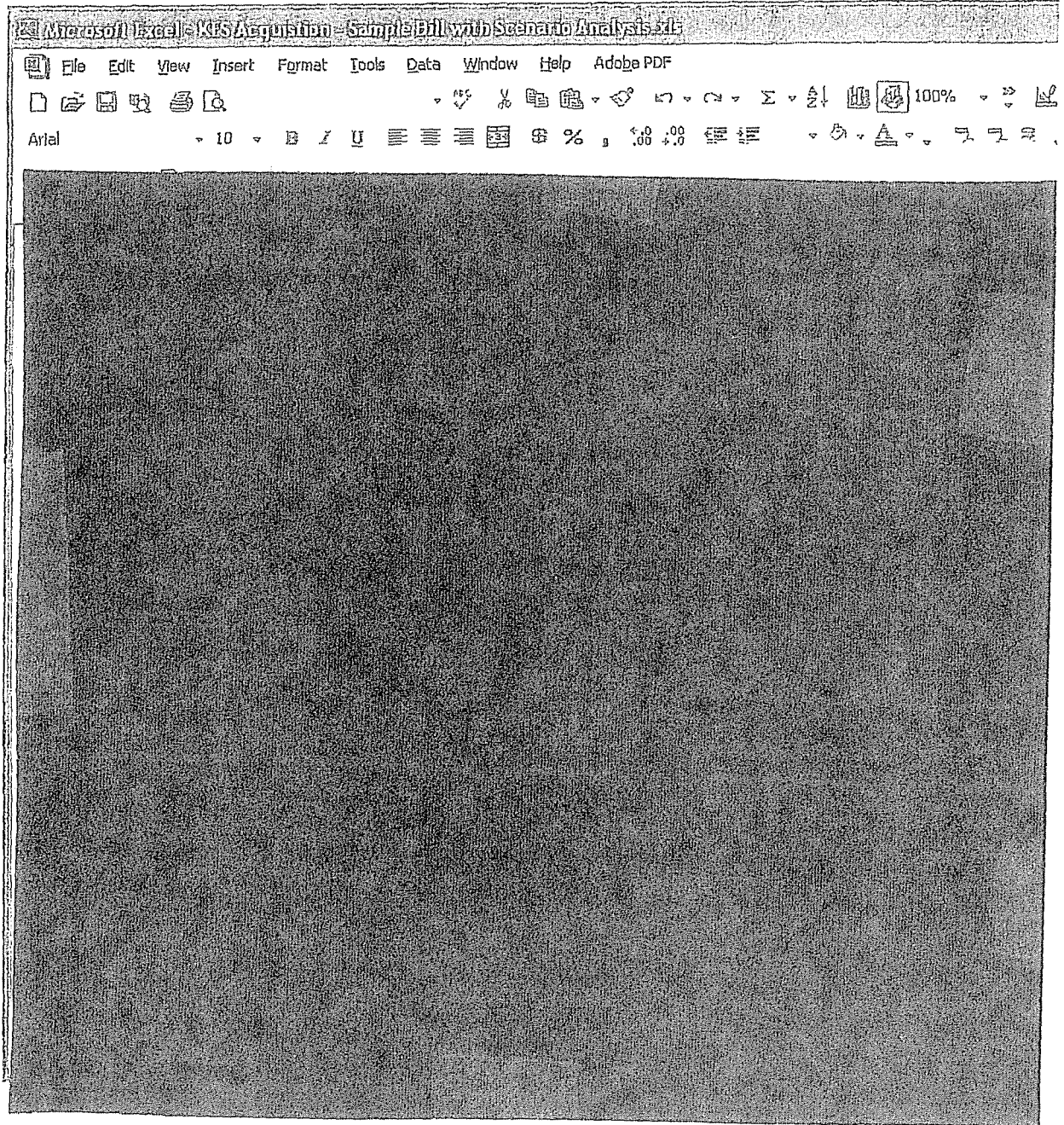
E J Clayton/CH1/AEPIN
04/30/2008 01:54 PM

To Christopher M Halsey/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN
Subject RTP Customer Request - KES Acquisition, Account
[REDACTED]

Chris,
As per our discussion, this customer request the RTP information for their account.

Thanks,
E. J. Clayton
Engineer - Customer Services
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the



This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



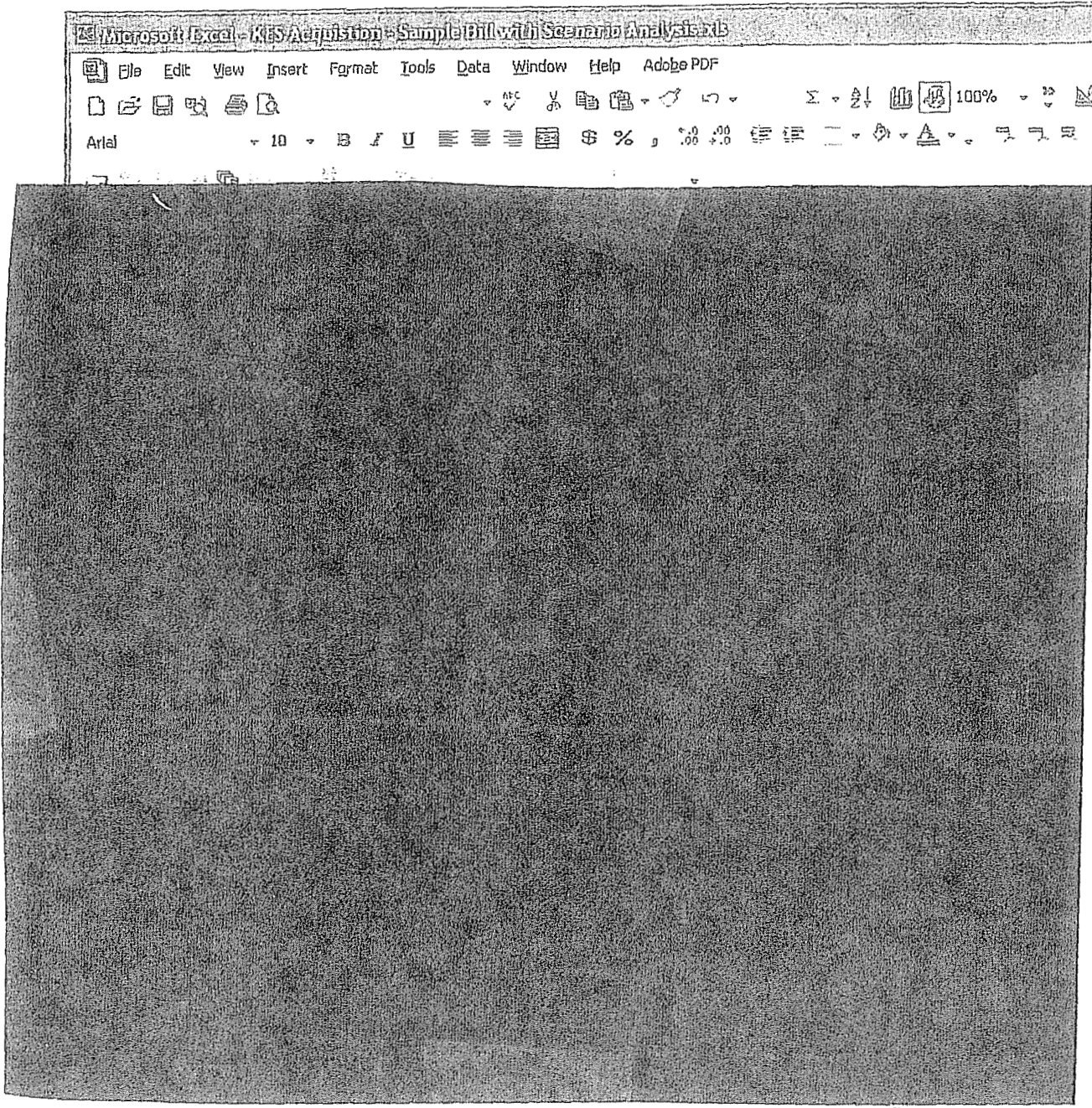
E J Clayton/CH1/AEPIN
05/12/2008 10:26 AM

To Christopher M Halsey/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN
bcc
Subject RTP data - KES Acquisition [REDACTED]

History: This message has been forwarded.

Chris,
I was looking at this data for customer RTP discussion and the questions was raised as to why the billed energy differed from the RTP spreadsheet energy (kwh). Do you know why there was difference? The deviation is both positive and negative depending on the month.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell




This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



E J Clayton/CH1/AEPIN
05/12/2008 01:38 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
bcc

Subject RTP Spreadsheet - Off Peak vs On Peak, KES Acquisition

History:  This message has been replied to and forwarded.

Chris,
Our on peak schedules are 7 AM to 9 PM. For this RTP customer it appears the clocks were out of sync when the off and on peak data was transferred. The net result is a on peak demand for April which wasn't actually billed. This customer is all off peak operation so this is a good example of the potential savings for on and off peak operation.

Can you check this and determine why the data appears to be off by 1 hour?

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

	(Eastern)
Audinet	8-200-4410
Toll Free	1-888-237-7001
Host Code	593867

Your Notes

David M Roush/OR3/AEPIN To Christopher M Halsey
 04/15/2008 11:30 AM cc
 bcc
 Subject Fw: Discuss KY RTP Detailed Invoice Requirements

----- Forwarded by David M Roush/OR3/AEPIN on 04/15/2008 11:30 AM -----

Calendar Entry
Meeting



Subject		Discuss KY RTP Detailed Invoice Requirements		Chair		William J Daugherty/OR1/AEPIN	
When		Starts	Tue 04/15/2008 02:00 PM	Where		Location	
		Ends	Tue 04/15/2008 03:00 PM	Rooms		Columbus - 08b North Conference Room/Columbus - 1 Riverside Plaza@AEPIN	
		1 hour		Categorize			
Invitees		Required (to)					
		Brandon L Crowlover/AEPIN@AEPIN, Caroline M Seemann/CA1/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, James C Goulet/CA1/AEPIN@AEPIN, Janet A Burke/FW1/AEPIN@AEPIN, JoAnne C Seltz/OR2/AEPIN@AEPIN, Larry C Foust/OR3/AEPIN@AEPIN, Larry C Hutchison/OR3/AEPIN@AEPIN, Laurie W Haskins/AEPIN@AEPIN, Philip S Montell/AEPIN@AEPIN, Robert J Hewitt/FW1/AEPIN@AEPIN, Tommy D Abbot/OR4/AEPIN@AEPIN					

Description

Documents will be sent out prior to the meeting.

Conference Bridge Info	Daily
Dates	Tuesday
Time	2:00 PM

Invoice will be sent prior to the meeting .

Conference Bridge Info	Daily
Dates	Monday
Time	11:00 AM (Eastern)
Audinet	8-200-4410
Toll Free	1-888-237-7001
Host Code	224670

Your Notes

--- Forwarded by Larry C Foust/OR3/AEPIN on 03/06/2009 08:45 AM ---



Larry C
Hutchison/OR3/AEPIN
03/06/2009 08:15 AM

To Larry C Foust/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN
Subject KY RTP

Larry,

Last year, you provided spreadsheets analyzing impacts of RTP tariff on customer operations. We should again begin our campaign to solicit customers and updated information may be beneficial. Can you provide an updated analysis?

David M Roush /OR3/AEPIN
04/01/2009 01:37 PM

To Christopher M Halsey, Daniel E High, Larry C Foust, Larry C
Hutchison, "E Clayton" <ejclayton@aep.com>, Errol K
Wagner

cc

bcc

Subject Fw: Fw: KY RTP

Dan,

Can you tackle this after you finish reviewing the Ormet bill calculation . You will need to request 2008 load data for several accounts. So they may need some lead time given we are at the busy time for billing. I would like to have these done by April 14.

Another analysis that is desired is a distribution of LMP 's by price, including identifying how often the LMP was below KY's average industrial rate. Larry F did this analyses last time , so he should be able to help you find it.

Chris - can you help Dan find the files and get started on this.

Larry H, E J and Errol - please let us know if there are specific customers you want that we did not do last year.

Thanks !

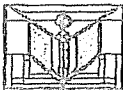
Larry C Hutchison

----- Original Message -----

From: Larry C Hutchison
Sent: 04/01/2009 08:15 AM EDT
To: Larry Foust
Cc: David Roush; E Clayton
Subject: Re: Fw: KY RTP

I know there are lots of stuff on the agenda. But is there anything available on KY RTP? We are having some dialogue with larger customers.

Larry C Foust/OR3/AEPIN



Larry C Foust /OR3/AEPIN
03/06/2009 08:53 AM

To David M Roush/OR3/AEPIN@AEPIN

cc Larry C Hutchison/OR3/AEPIN@AEPIN

Subject Fw: KY RTP

Could you have someone update the RTP rates and do the analyses for Larry. Last year Chris looked at 10 or so customers to see if there was any benefit based upon historical loads and historical PJM prices . Those analyses should be in the Real Time Pricing folder under Kentucky in the shared drive .

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com

Technical Project Management
(614) 716-2559
paevans@aep.com

[attachment "2008.04.28 - KY RTP Second Discussion (Formal).doc" deleted by Caroline M
Seemann/CA1/AEPIN]

Subject KY RTP Second Discussion Meeting Minutes (Updates)

Hello All,

Laurie Haskins and David Colwell caught a few items that needed updated in the meeting minutes. I have added the updated comments in red to the file attached and stored out on the CCS Sharepoint Site.

Link ----> CCS Sharepoint Site

Thanks,
Phil

Phil Evans, PMP
Technical Project Management
(614) 716-2559
paevans@aep.com

----- Forwarded by Phillip A Evans/AEPIN on 04/30/2008 09:14 AM -----

Phillip A Evans /AEPIN
04/29/2008 08:17 AM

To Brandon L Crownover/AEPIN@AEPIN, Caroline M Seemann/CA1/AEPIN@AEPIN, Dale A Patterson/CA1/AEPIN@AEPIN, David J Colwell/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Douglas J Steed/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, James C Goulet/CA1/AEPIN@AEPIN, JoAnne C Seitz/OR2/AEPIN@AEPIN, Larry C Foust/OR3/AEPIN@AEPIN, Larry C Hutchison/OR3/AEPIN@AEPIN, Laurie W Haskins/AEPIN@AEPIN, Phillip S Montell/AEPIN@AEPIN, Phillip A Evans/AEPIN@AEPIN, Robert J Hewitt/FW1/AEPIN@AEPIN, Stacey D Gabbard/AEPIN@AEPIN, William J Daugherty/OR1/AEPIN, Judith R Willis/AS1/AEPIN, Christopher M Halsey/AEPIN
cc

Subject KY RTP Second Discussion Meeting Minutes

Hello All,

I have attached the meeting minutes from yesterday's meeting along with a link to the CCS Sharepoint Site where they are stored.

[attachment "2008.04.28 - KY RTP Second Discussion (Formal).doc" deleted by Phillip A Evans/AEPIN]


Link ----> CCS Sharepoint Site

Thanks,
Phil

Phil Evans, PMP



Caroline M
Seemann/CA1/AEPIN
04/30/2008 01:22 PM

To Phillip A Evans/AEPIN@AEPIN
cc Brandon L Crownover/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David J
bcc
Subject Re: KY RTP Second Discussion Meeting Minutes (Updates)


Good Afternoon,

Attached is the updated version of the KY template which include the changes discussed in Monday's meeting. Let me know if you have any questions. Thanks



KY RTP Master1djs1revised2.xls

Caroline M. Seemann
Special Contract Billing, 3rd Floor - Canton
Audinet 920-7830
Direct (330) 438-7830
Fax (330) 438-7074
Email - cmseemann@aep.com

This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited.

Phillip A Evans/AEPIN

Phillip A Evans /AEPIN
04/30/2008 09:18 AM

To Brandon L Crownover/AEPIN@AEPIN, Caroline M
Seemann/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David J
Colwell/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, James C
Goulet/CA1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Larry C
Foust/OR3/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN, Laurie W
Haskins/AEPIN@AEPIN, Philip S Montell/AEPIN@AEPIN,
Phillip A Evans/AEPIN@AEPIN, Robert J
Hewitt/FW1/AEPIN@AEPIN, Stacey D
Gabbard/AEPIN@AEPIN, William J
Daugherty/OR1/AEPIN@AEPIN, Judith R
Willis/AS1/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN

cc

Subject Kentucky RTP Tariff

Larry / David,

Bob Kenney with Weyerhaeuser has asked if we could provide a spreadsheet to help him run some scenarios under the RTP tariff. Is this something we can provide to Bob?

Thanks!!!

PS: This would be for [REDACTED]


Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

[attachment "Updated_2008 CIP and QP gtr than 1000 kw.xls" deleted by Alan R Graves/OR3/AEPIN]



Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Mary L
Begley/AS1/AEPIN@AEPIN, Robert S
Shurtleff/AS1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff

Larry,
I have a request from Kentucky Christian College () to review the RTP tariff as applicable to their account. Can you provide the spreadsheet information for this customer account? They requested a meeting late this week or early next week.

Also, I have included as attachment the list of customers issued letters for the RTP tariff.

Thanks
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 922-1724

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Larry C Foust/OR3/AEPIN



Larry C Foust /OR3/AEPIN
04/22/2008 08:48 AM

To Fred D Nichols/RO1/AEPIN@AEPIN, Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, E J Clayton/CH1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff

Sure, we should be able to set up a spreadsheet for Weyerhaeuser.

Chris - could you get the 2007 hourly load data for Weyerhaeuser and load it into a spreadsheet? The account number is listed below.

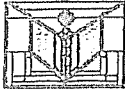
Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN
04/21/2008 04:32 PM

To Larry C Foust/OR3/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 04/22/2008 01:55 PM -----



Larry C Foust /OR3/AEPIN
04/22/2008 01:47 PM

To Christopher M Halsey/AEPIN@AEPIN
cc

Subject Fw: Kentucky RTP Tariff

Here is another one.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com

----- Forwarded by Larry C Foust/OR3/AEPIN on 04/22/2008 01:46 PM -----



Gary S Sumner/AEPIN
04/22/2008 01:45 PM

To Larry C Foust/OR3/AEPIN@AEPIN
cc

Subject Fw: Kentucky RTP Tariff

Larry,

Likewise Black Diamond Mining Co LLC (████████████████████) would like to see how the RTP tariff will impact them. I would like to discuss with them late this week. Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

----- Forwarded by Gary S Sumner/AEPIN on 04/22/2008 01:42 PM -----



E J Clayton/CH1/AEPIN
04/22/2008 09:38 AM

To Larry C Foust/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, Larry C Hutchison/OR3/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN, Cynthia F

Alan R Graves/OR3/AEPIN
04/22/2008 06:24 PM

To Christopher M Halsey/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN, Karen C
Lee/OR4/AEPIN@AEPIN
bcc

Subject Re: Fw: Kentucky RTP Tariff 

Black Diamond doesn't have a full year of interval data. Recorder was installed in August. I included all the data we have.



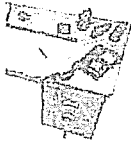
Kentucky Christmas  Black Diamond 

I'll be out of the office all day tomorrow. If you need something more and need it urgently send the request to Karen Lee.

Alan R Graves
Supervisor - Load Research Analysis
American Electric Power
1 Riverside Plaza - 13th Floor
Columbus, Ohio 43215
(614) 716-3316
Audinet 200-3316

"This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited."

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
04/22/2008 01:56 PM

To Alan R Graves/OR3/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN
Subject Fw: Kentucky RTP Tariff

Can you add this one to your list..

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

----- Forwarded by Christopher M Halsey/AEPIN on 04/24/2008 12:59 PM -----

Fred D Nichols /RO1/AEPIN
04/22/2008 10:32 AM

To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN
Subject Kentucky RTP

Larry / Chris,

AK Steel has asked for the same spreadsheet. Can you provide spreadsheets for the following two acc'ts?





Thanks!





Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Alan R Graves/OR3/AEPIN
04/24/2008 02:17 PM

To: Christopher M Halsey/AEPIN@AEPIN
cc: Karen C Lee/OR4/AEPIN@AEPIN
bcc:
Subject: Re: Fw: Kentucky RTP 

History:  This message has been replied to.

 
AKSteel .xls AKSteel .xls

Alan R Graves
Supervisor - Load Research Analysis
American Electric Power
1 Riverside Plaza - 13th Floor
Columbus, Ohio 43215
(614) 716-3316
Audinet: 200-3316

"This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited."

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
04/24/2008 01:01 PM

To: Alan R Graves/OR3/AEPIN@AEPIN
cc: Karen C Lee/OR4/AEPIN@AEPIN
Subject: Fw: Kentucky RTP

Can you provide me with the 15 minute load meter interval data for the companies below?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Fax: (614) 716-2372
sjglobeck@aep.com

Fax: (614) 716-2372
sglobeck@aep.com
Daniel E High/OR3/AEPIN



Daniel E High /OR3/AEPIN
04/11/2012 04:22 PM

To Stephen J Globeck/AEPIN@AEPIN
cc

Subject Re: April 2011 NITS Rates - Operating Cos. and TransCo

Steve,

Do you have the sheets included in the attachment below updated?

Thanks!

Daniel E. High
Regulatory Consultant
Regulated Pricing & Analysis
American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215
Phone: (614) 716 - 2825
Fax: (614) 716 - 2352

Stephen J Globeck/AEPIN



Stephen J Globeck /AEPIN
04/15/2011 02:25 PM

To Daniel E High/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Diane M
Keegan/OR3/AEPIN@AEPIN
Subject April 2011 NITS Rates - Operating Cos. and TransCo

Dan,
As requested, attached are the ATRR summary sheets for the Operating Company and TransCo formula rates. The NITS (\$/MW) rate should be added for updating the I&M real time pricing transmission cost. Please let me know if you have any questions - thanks.



PJM ATRR Formula Rate Settlement Summary 2010.pdf



AEP PJM (TRANSCO) ATRR Settlement Summary 2010.pdf

Steve Globeck
American Electric Power Company
Transmission and Interconnection Services
Office: (614) 716-2374



Stephen J Globeck /AEPIN
04/12/2012 09:41 AM

To Diane M Keegan/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Daniel E
High/OR3/AEPIN@AEPIN
bcc

Subject Re: April 2011 NITS Rates - Operating Cos. and TransCo

Diane,
Danny only needs last year's sheets. In April 2011 I gave him the 2010 sheets - thanks.

Steve Globeck
American Electric Power Company
Transmission and Interconnection Services
Office: (614) 716-2374
Fax: (614) 716-2372
sjglobeck@aep.com
Diane M Keegan/OR3/AEPIN



Diane M Keegan /OR3/AEPIN
04/11/2012 05:24 PM

To Stephen J Globeck/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Daniel E
High/OR3/AEPIN@AEPIN
Subject Re: April 2011 NITS Rates - Operating Cos. and TransCo

These rates are not due nor will they be available on a final basis until late May .

Diane Keegan
REGULATORY STRATEGY, PRICING & ANALYSIS
Supervisor Formula Rates
614-716-2317
fax 614-716-1555
Stephen J Globeck/AEPIN



Stephen J Globeck /AEPIN
04/11/2012 04:24 PM

To Daniel E High/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Diane M
Keegan/OR3/AEPIN@AEPIN
Subject Re: April 2011 NITS Rates - Operating Cos. and TransCo

Danny,
Chris and/or Diane should be able to get you the latest rates. Chris do you have the ATRR summaries from last year readily available?

Thanks,

Steve Globeck
American Electric Power Company
Transmission and Interconnection Services
Office: (614) 716-2374

Regulatory Consultant
Regulated Pricing & Analysis
American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215
Phone: (614) 716 - 2825
Fax: (614) 716 - 2352

Stephen J Globeck/AEPIN



Stephen J Globeck /AEPIN
04/15/2011 02:25 PM

To Daniel E High/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Diane M
Keegan/OR3/AEPIN@AEPIN
Subject April 2011 NITS Rates - Operating Cos. and TransCo

Dan,
As requested, attached are the ATRR summary sheets for the Operating Company and TransCo formula rates. The NITS (\$/MW) rate should be added for updating the I&M real time pricing transmission cost. Please let me know if you have any questions - thanks.



PJM ATRR Formula Rate Settlement Summary 2010.pdf



AEP PJM (TRANSCO) ATRR Settlement Summary 2010.pdf

Steve Globeck
American Electric Power Company
Transmission and Interconnection Services
Office: (614) 716-2374
Fax: (614) 716-2372
sjglobeck@aep.com



Diane M Keegan /OR3/AEPIN
04/11/2012 05:24 PM

To Stephen J Globeck/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Daniel E High/OR3/AEPIN@AEPIN
bcc
Subject Re: April 2011 NITS Rates - Operating Cos. and TransCo

These rates are not due nor will they be available on a final basis until late May .

Diane Keegan
REGULATORY STRATEGY, PRICING & ANALYSIS
Supervisor Formula Rates
614-716-2317
fax 614-716-1555
Stephen J Globeck/AEPIN



Stephen J Globeck /AEPIN
04/11/2012 04:24 PM

To Daniel E High/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Diane M Keegan/OR3/AEPIN@AEPIN
Subject Re: April 2011 NITS Rates - Operating Cos. and TransCo

Danny,
Chris and/or Diane should be able to get you the latest rates. Chris do you have the ATRR summaries from last year readily available ?

Thanks,

Steve Globeck
American Electric Power Company
Transmission and Interconnection Services
Office: (614) 716-2374
Fax: (614) 716-2372
sjglobeck@aep.com
Daniel E High/OR3/AEPIN



Daniel E High /OR3/AEPIN
04/11/2012 04:22 PM

To Stephen J Globeck/AEPIN@AEPIN
cc
Subject Re: April 2011 NITS Rates - Operating Cos. and TransCo

Steve,

Do you have the sheets included in the attachment below updated?

Thanks!

Daniel E. High

Dan,
As requested, attached are the ATRR summary sheets for the Operating Company and TransCo formula rates. The NITS (\$/MW) rate should be added for updating the I&M real time pricing transmission cost. Please let me know if you have any questions - thanks.



PJM ATRR Formula Rate Settlement Summary 2010.pdf




AEP PJM (TRANSCO) ATRR Settlement Summary 2010.pdf

Steve Globeck
American Electric Power Company
Transmission and Interconnection Services
Office: (614) 716-2374
Fax: (614) 716-2372
sglobeck@aep.com



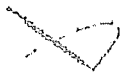
Stephen J Globeck /AEPIN
04/11/2012 04:24 PM

To Daniel E High/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Diane M Keegan/OR3/AEPIN@AEPIN
bcc
Subject Re: April 2011 NITS Rates - Operating Cos. and TransCo 


Danny,
Chris and/or Diane should be able to get you the latest rates. Chris do you have the ATRR summaries from last year readily available?

Thanks,

Steve Globeck
American Electric Power Company
Transmission and Interconnection Services
Office: (614) 716-2374
Fax: (614) 716-2372
sjglobeck@aep.com
Daniel E High/OR3/AEPIN



Daniel E High /OR3/AEPIN
04/11/2012 04:22 PM

To Stephen J Globeck/AEPIN@AEPIN
cc
Subject Re: April 2011 NITS Rates - Operating Cos. and TransCo 

Steve,

Do you have the sheets included in the attachment below updated?

Thanks!

Daniel E. High
Regulatory Consultant
Regulated Pricing & Analysis
American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215
Phone: (614) 716 - 2825
Fax: (614) 716 - 2352

Stephen J Globeck/AEPIN



Stephen J Globeck /AEPIN
04/15/2011 02:25 PM

To Daniel E High/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Diane M Keegan/OR3/AEPIN@AEPIN
Subject April 2011 NITS Rates - Operating Cos. and TransCo



Stephen J Globeck /AEPIN
04/15/2011 02:25 PM

To Daniel E High/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Diane M
Keegan/OR3/AEPIN@AEPIN
bcc
Subject April 2011 NITS Rates - Operating Cos. and TransCo

Dan,
As requested, attached are the ATRR summary sheets for the Operating Company and TransCo formula rates. The NITS (\$/MW) rate should be added for updating the I&M real time pricing transmission cost. Please let me know if you have any questions - thanks.



PJM ATRR Formula Rate Settlement Summary 2010.pdf



AEP PJM (TRANSCO) ATRR Settlement Summary 2010.pdf

Steve Globeck
American Electric Power Company
Transmission and Interconnection Services
Office: (614) 716-2374
Fax: (614) 716-2372
sjglobeck@aep.com

e-mail lcfoust@aep.com

----- Forwarded by Larry C Foust/OR3/AEPIN on 03/06/2009 08:45 AM -----



Larry C
Hutchison/OR3/AEPIN
03/06/2009 08:15 AM

To Larry C Foust/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN
Subject KY RTP

Larry,

Last year, you provided spreadsheets analyzing impacts of RTP tariff on customer operations. We should again begin our campaign to solicit customers and updated information may be beneficial. Can you provide an updated analysis?

David M Roush/OR3/AEPIN
04/01/2009 01:37 PM

To Christopher M Halsey, Daniel E High, Larry C Foust, Larry C
Hutchison, "E Clayton" <ejclayton@aep.com>, Errol K
Wagner
cc
Subject Fw: Fw: KY RTP

Dan,

Can you tackle this after you finish reviewing the Ormet bill calculation . You will need to request 2008 load data for several accounts. So they may need some lead time given we are at the busy time for billing. I would like to have these done by April 14.

Another analysis that is desired is a distribution of LMP's by price, including identifying how often the LMP was below KY's average industrial rate. Larry F did this analyses last time, so he should be able to help you find it.

Chris - can you help Dan find the files and get started on this.

Larry H, E J and Errol - please let us know if there are specific customers you want that we did not do last year.

Thanks I
Larry C Hutchison

----- Original Message -----
From: Larry C Hutchison
Sent: 04/01/2009 08:15 AM EDT
To: Larry Foust
Cc: David Roush; E Clayton
Subject: Re: Fw: KY RTP

I know there are lots of stuff on the agenda. But is there anything available on KY RTP? We are having some dialogue with larger customers.

Larry C Foust/OR3/AEPIN



Larry C Foust/OR3/AEPIN
03/06/2009 08:53 AM

To David M Roush/OR3/AEPIN@AEPIN
cc Larry C Hutchison/OR3/AEPIN@AEPIN
Subject Fw: KY RTP

Could you have someone update the RTP rates and do the analyses for Larry. Last year Chris looked at 10 or so customers to see if there was any benefit based upon historical loads and historical PJM prices . Those analyses should be in the Real Time Pricing folder under Kentucky in the shared drive .

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555



Christopher M Halsey /AEPIN
04/02/2009 03:59 PM

To Daniel E High/OR3/AEPIN
cc
bcc
Subject Re: Fw: Fw: KY RTP

Yep we can do that.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Transmission and Interconnection Services-East
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-2352
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Daniel E High/OR3/AEPIN



Daniel E High /OR3/AEPIN
04/02/2009 03:57 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject Re: Fw: Fw: KY RTP

Chris,

Do you have some time tmr morning to go over the subject RTP rates?

Thanks.

Daniel E. High
Regulatory Consultant
Regulated Pricing & Analysis
American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215
Phone: (614) 716 - 2825
Fax: (614) 716 - 2352

David M Roush/OR3/AEPIN

[attachment "AEP Zone Prices-Historical.xls" deleted by Christopher M Halsey/AEPIN]



cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

Chris,

From 6/1/07 forward, which component of the LMP would you need? The total?

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/09/2007 10:34 AM

To Anthony J Bender/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Real Time Data for PJM

Tony,

I am requesting to see if you could provide us with historical AEP load zone hourly LMP data on a real-time and day-ahead basis for October 2004 through September 2007?

Tim Dooley gave me your name as some one who could provide us some historical data for PJM ...if you are not the person could you please let us know who we should contact?

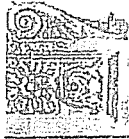
Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

action based on it, is strictly prohibited.

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/09/2007 02:16 PM

To David M Roush/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

I agree that it makes sense to compare the Energy + Congestion components to compare prices post 6/1 to those prior. However, the loss component is now a part of our total settlement with PJM. Since losses are impacted by some of the same market conditions that congestion is, I could see where it might factor in to your analysis.

The attached file contains the prices you requested...DA and RT on separate tabs. Note that they are in GMT, so you may have to adjust your formulas for determining Peak/Off-Peak accordingly.

Let me know if you have any questions.

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
David M Roush/OR3/AEPIN

David M Roush /OR3/AEPIN
10/09/2007 12:56 PM

To Anthony J Bender/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@aepin
Subject Re: Real Time Data for PJM

Can you give us all 4 values (Energy, Congestion, Marginal Loss, and Total).

We are primarily looking at this for shaping of prices between seasons and on-peak/off-peak. For comparability over time, what would you suggest using? I am thinking Energy + Congestion, but excluding Marginal Losses would be most comparable to the pre-June 1 data, but I may be thinking wrong and would appreciate your thoughts.

Thanks!

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/09/2007 12:26 PM

To Christopher M Halsey/AEPIN@AEPIN

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/26/2007 01:51 PM

To: Christopher M Halsey/AEPIN@AEPIN
cc: David M Roush/OR3/AEPIN@AEPIN
Subject: Re: Real Time Data for PJM

You should see two hour ending 1s in the Fall and hour ending 2 is missing in the spring.

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/26/2007 01:08 PM

To: Anthony J Bender/AEPIN@AEPIN
cc: David M Roush/OR3/AEPIN@AEPIN
Subject: Re: Real Time Data for PJM

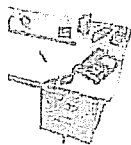
Tony,

How is the Time Change handled for the LMP in the file that you showed us?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any



Christopher M Halsey /AEPIN
01/07/2008 11:08 AM

To Anthony J Bender/AEPIN
cc
bcc
Subject Fw: Real Time Data for PJM

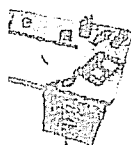
Tony just a follow-up reminder for last year.

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 01/07/2008 11:07 AM -----



Christopher M Halsey /AEPIN
12/21/2007 12:10 PM

To Anthony J Bender/AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

Can you provide us with up to date LMP for Real-Time and Day-Ahead prices for PJM? We need this for the I & M rate case study to see the On-Peak/Off-Peak...time of season analysis.

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

Tim Dooley gave me your name as some one who could provide us some historical data for PJM ...if you are not the person could you please let us know who we should contact?

Thanks,


Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

[attachment "AEP Zone Prices-Historical.xls" deleted by Christopher M Halsey/AEPIN]

David M Roush/OR3/AEPIN

David M Roush /OR3/AEPIN
10/09/2007 12:56 PM

To: Anthony J Bender/AEPIN@AEPIN
cc: Christopher M Halsey/AEPIN@aepin
Subject: Re: Real Time Data for PJM 

Can you give us all 4 values (Energy, Congestion, Marginal Loss, and Total).


We are primarily looking at this for shaping of prices between seasons and on -peak/off-peak. For comparability over time, what would you suggest using? I am thinking Energy + Congestion, but excluding Marginal Losses would be most comparable to the pre-June 1 data, but I may be thinking wrong and would appreciate your thoughts.

Thanks !

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/09/2007 12:26 PM

To: Christopher M Halsey/AEPIN@AEPIN
cc: David M Roush/OR3/AEPIN@AEPIN
Subject: Re: Real Time Data for PJM 

Chris,

From 6/1/07 forward, which component of the LMP would you need? The total?

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/09/2007 10:34 AM

To: Anthony J Bender/AEPIN@AEPIN
cc: David M Roush/OR3/AEPIN@AEPIN
Subject: Real Time Data for PJM

Tony,

I am requesting to see if you could provide us with historical AEP load zone hourly LMP data on a real-time and day-ahead basis for October 2004 through September 2007?



Subject Re: Real Time Data for PJM

Tony,

How is the Time Change handled for the LMP in the file that you showed us?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/09/2007 02:16 PM

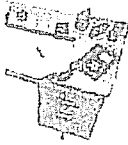
To David M Roush/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

I agree that it makes sense to compare the Energy + Congestion components to compare prices post 6/1 to those prior. However, the loss component is now a part of our total settlement with PJM. Since losses are impacted by some of the same market conditions that congestion is, I could see where it might factor in to your analysis.

The attached file contains the prices you requested...DA and RT on separate tabs. Note that they are in GMT, so you may have to adjust your formulas for determining Peak/Off-Peak accordingly.

Let me know if you have any questions.

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432



Christopher M Halsey /AEPIN
12/21/2007 12:10 PM

To Anthony J Bender/AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
bcc
Subject Re: Real Time Data for PJM

Can you provide us with up to date LMP for Real-Time and Day-Ahead prices for PJM? We need this for the I & M rate case study to see the On-Peak/Off-Peak...time of season analysis.

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/26/2007 01:51 PM

To Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

You should see two hour ending 1s in the Fall and hour ending 2 is missing in the spring.

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/26/2007 01:08 PM

To Anthony J Bender/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN

I am requesting to see if you could provide us with historical AEP load zone hourly LMP data on a real-time and day-ahead basis for October 2004 through September 2007?

Tim Dooley gave me your name as some one who could provide us some historical data for PJM ...if you are not the person could you please let us know who we should contact ?

Thanks,


Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

[attachment "AEP Zone Prices-Historical.xls" deleted by Christopher M Halsey/AEPIN]

Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
David M Roush/OR3/AEPIN

David M Roush/OR3/AEPIN
10/09/2007 12:56 PM

To Anthony J Bender/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@aepin
Subject Re: Real Time Data for PJM 

Can you give us all 4 values (Energy, Congestion, Marginal Loss, and Total).


We are primarily looking at this for shaping of prices between seasons and on -peak/off-peak. For comparability over time, what would you suggest using? I am thinking Energy + Congestion, but excluding Marginal Losses would be most comparable to the pre-June 1 data, but I may be thinking wrong and would appreciate your thoughts.

Thanks !

Anthony J Bender/AEPIN



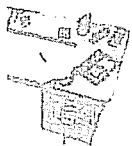
Anthony J Bender /AEPIN
10/09/2007 12:26 PM

To Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM 

Chris,

From 6/1/07 forward, which component of the LMP would you need? The total?

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/09/2007 10:34 AM

To Anthony J Bender/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Real Time Data for PJM

Tony,



Christopher M Halsey /AEPIN
10/26/2007 01:08 PM

To: Anthony J Bender/AEPIN@AEPIN
cc: David M Roush/OR3/AEPIN@AEPIN
bcc:
Subject: Re: Real Time Data for PJM

Tony,

How is the Time Change handled for the LMP in the file that you showed us?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/09/2007 02:16 PM

To: David M Roush/OR3/AEPIN@AEPIN
cc: Christopher M Halsey/AEPIN@AEPIN
Subject: Re: Real Time Data for PJM

I agree that it makes sense to compare the Energy + Congestion components to compare prices post 6/1 to those prior. However, the loss component is now a part of our total settlement with PJM. Since losses are impacted by some of the same market conditions that congestion is, I could see where it might factor in to your analysis.

The attached file contains the prices you requested...DA and RT on separate tabs. Note that they are in GMT, so you may have to adjust your formulas for determining Peak/Off-Peak accordingly.

Let me know if you have any questions.

Tony Bender
AEP Commercial Operations
RTO Settlements



Christopher M Halsey /AEPIN
10/09/2007 10:34 AM

To: Anthony J Bender/AEPIN
cc: David M Roush/OR3/AEPIN@AEPIN
bcc:
Subject: Real Time Data for PJM

Tony,

I am requesting to see if you could provide us with historical AEP load zone hourly LMP data on a real-time and day-ahead basis for October 2004 through September 2007?

Tim Dooley gave me your name as some one who could provide us some historical data for PJM ...if you are not the person could you please let us know who we should contact?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



Tony,

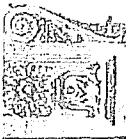
How is the Time Change handled for the LMP in the file that you showed us?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/09/2007 02:16 PM

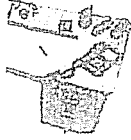
To David M Roush/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

I agree that it makes sense to compare the Energy + Congestion components to compare prices post 6/1 to those prior. However, the loss component is now a part of our total settlement with PJM. Since losses are impacted by some of the same market conditions that congestion is, I could see where it might factor in to your analysis.

The attached file contains the prices you requested...DA and RT on separate tabs. Note that they are in GMT, so you may have to adjust your formulas for determining Peak/Off-Peak accordingly.

Let me know if you have any questions.

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
David M Roush/OR3/AEPIN



cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

Can you provide us with up to date LMP for Real-Time and Day-Ahead prices for PJM? We need this for the I & M rate case study to see the On-Peak/Off-Peak...time of season analysis.

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Anthony J Bender/AEPIN



Anthony J Bender /AEPIN
10/26/2007 01:51 PM

To Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM

You should see two hour ending 1s in the Fall and hour ending 2 is missing in the spring.

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
10/26/2007 01:08 PM

To Anthony J Bender/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
Subject Re: Real Time Data for PJM



Anthony J Bender /AEPIN
01/07/2008 11:27 AM

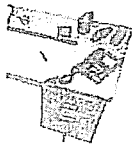
To Christopher M Halsey/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: Real Time Data for PJM

Thanks for the reminder!



Price Lookup.xls

Tony Bender
AEP Commercial Operations
RTO Settlements
Internal: 220-6153
External: 614-583-6153
Cell: 614-581-8432
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
01/07/2008 11:08 AM

To Anthony J Bender/AEPIN@AEPIN
cc
Subject Fw: Real Time Data for PJM

Tony just a follow-up reminder for last year.

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.


----- Forwarded by Christopher M Halsey/AEPIN on 01/07/2008 11:07 AM -----



Christopher M Halsey /AEPIN
12/21/2007 12:10 PM

To Anthony J Bender/AEPIN

Calendar Entry
Meeting

Notify me 
 Mark Private Pencil In

Subject	Conference Call: Real Time Pricing Tariff - Setup, Customer Notification	Chair	E J Clayton/CH1/AEPIN
When	Starts Tue 04/01/2008 02:00 PM Ends Tue 04/01/2008 03:30 PM 1 hr 30 mins <input type="checkbox"/> Specify a different time zone	Where	Location Reserved No rooms or resource have been reserved
Invitees	Invited The following invitees have been invited Required (to) David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, Gary S Optional (cc) Christopher M Halsey/AEPIN@AEPIN, Cynthia F Hoover/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Everett G	Categorize	

Description



I am scheduling this conference call for discussion on the new Kentucky Power Company RTP tariff which will be effective June 1, 2008. Enrollment in the program includes a customer notification to AEP/KYPCO by May 15th. To provide the customer approximately 1 month notice we should try to issue a letter and (or) direct contact beginning the week of April 7th.

- Suggested topics for the call include;
- o customer access to PJM RTO pricing
 - o customer CCS application for PJM RTO pricing
 - o customer manual billing process
 - o customer notification letter including enclosures/other info.
 - o service contract including RTP addendum
 - o rate analysis spreadsheet and other information to help customer assess interest in rate
 - o any training requirements for rate analysis
- I have included a spreadsheet attachment with 84 customers who are applicable for this rate. This information is based on billing data from the customer service database (ADAM). I have also included a customer letter created by Don Nichols and myself, which could be used as a recommended template for distribution to customers.

I will send out the conference call information by follow-up email when I receive notification of who will be attending the call. I can include some open slots on the conference line in case others need to be added.

Don't hesitate to call with any questions or comments.

Thanks,
 EJ Clayton
 aud 600-1453
 606-922-1724

 Customer Cover Letter KY RTP DRAFT.doc
 2008 CIP and QP glr than 1000 kw.xls

Your Notes

E J Clayton/CH1/AEPIN
03/27/2008 10:39 AM

To David M Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gary S
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Everett G
bcc

Subject Conference Call (Tuesday 4/01/08 @ 2:00 PM) - Real Time
Pricing Tariff: Call Access #778511

The conference access numbers for our call next Tuesday at 2:00 PM is;

aud 200-4410
or 888-237-7001
Host Code 778511

I have included with this email a sample RTP service agreement which we can review during next weeks call.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 922-1724 cell



Blank Utility Service Contract KYPCO with RTP addendum.doc

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

with any questions.

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
540-985-2433 (office)
540-798-8605 (cell)
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

[attachment "AK Steel Account - [REDACTED] Sample Bill.xls" deleted by Fred D Nichols/RO1/AEPIN]

05/05/2008 01:25 PM

To "Steve Etsler" <Steve_Etsler@aksteel.com>
cc
Subject Kentucky Power Company - RTP Tariff (Second AK Account)

Steve,

I'm sending the spreadsheets for the two AK Steel accounts in separate emails since the files are so large.

Attached is a spreadsheet that may help you with your analysis of the potential benefits, to the extent possible, of the experimental Real Time Pricing (RTP) Tariff being offered by Kentucky Power Company. The spreadsheet utilizes 2007 LMP pricing and historical 2007 electricity usage to allow you to compare different firm load designations for this account. There is a place on the Sample Bill tab (cell I5) that allows you to designate the amount of firm load for the facility for your analyses. The portion above this firm load designation would be billed on the RTP Tariff using LMP prices.

The spreadsheet has a default designated load of ~~1000000000~~. A high value was chosen to force the spreadsheet to bill all usage, at least initially, on the standard tariff, either QP or CIP-TOD. This value, which is in cell J52, could be considered your base case analysis and used to compare the total bill with any RTP scenarios you choose to run. As you change the firm load designation, the total bill including RTP calculations, can be found in cell K74 on the sample bill tab. A comparison of cells K74 from your RTP scenario and J52 from the default calculation provides the cost or savings, based on the assumptions stated above, for RTP versus standard tariff.

There are also separate tabs for each month of 2007 that includes the interval data for the facility. A column within these tabs allows you to modify the load (+/-) if you know of an upcoming increase or decrease in load when compared to 2007 levels. The last tab on the spreadsheet shows the LMP prices for every hour during 2007.

Please note this spreadsheet uses historical data and information (i.e., 2007 usage and LMP pricing) and is not indicative of 2008 usage or pricing. Since pricing under the RTP tariff is based on market LMP values, or market prices, your realized benefits could be higher or lower than shown. This spreadsheet is provided simply as a tool to allow you to see how the RTP Tariff might have worked for your operation during 2007, based on the inputs and assumptions you use in the spreadsheet. It may also show where / when you might consider curtailment of load and energy from higher price periods to lower price periods.

Please note there is a May 15, 2008 deadline for signing up for the RTP Tariff for 12 month period beginning June 1, 2008.

I hope this helps with your analysis of the RTP Tariff. Please call or email

Fred D Nichols /RO1/AEPIN
05/13/2008 09:01 AM

To Christopher M Halsey/AEPIN@AEPIN, Larry C
Foust/OR3/AEPIN@AEPIN
cc
bcc

Subject Re: Kentucky Power Company - RTP Tariff (Second AK
Account)

History: This message has been replied to and forwarded.

I figured I would get this question. Is this information we can provide?

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Steve_Etsler@aksteel.com



Steve_Etsler@aksteel.com
05/13/2008 08:51 AM

To "Don Nichols" <fdnichols@aep.com>
cc
Subject Re: Kentucky Power Company - RTP Tariff (Second AK
Account)

Before I sign up, how has the RTP market compare for the first 4 months of this year, versus the first 4 months from last year?

[Redacted content]

"Don Nichols" <fdnichols@aep.com>

e-mail lcfoust@aep.com

----- Forwarded by Larry C Foust/OR3/AEPIN on 03/06/2009 08:45 AM -----



Larry C
Hutchison/OR3/AEPIN
03/06/2009 08:15 AM

To Larry C Foust/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN
Subject KY RTP

Larry,

Last year, you provided spreadsheets analyzing impacts of RTP tariff on customer operations. We should again begin our campaign to solicit customers and updated information may be beneficial. Can you provide an updated analysis?

David M Roush/OR3/AEPIN
04/01/2009 01:37 PM

To Christopher M Halsey, Daniel E High, Larry C Foust, Larry C
Hutchison, "E Clayton" <ejclayton@aep.com>, Errol K
Wagner
cc
Subject Fw: Fw: KY RTP

Dan,

Can you tackle this after you finish reviewing the Ormet bill calculation . You will need to request 2008 load data for several accounts. So they may need some lead time given we are at the busy time for billing. I would like to have these done by April 14.

Another analysis that is desired is a distribution of LMP 's by price, including identifying how often the LMP was below KY's average industrial rate. Larry F did this analyses last time, so he should be able to help you find it.

Chris - can you help Dan find the files and get started on this.

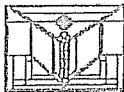
Larry H, E J and Errol - please let us know if there are specific customers you want that we did not do last year.

Thanks !
Larry C Hutchison

----- Original Message -----
From: Larry C Hutchison
Sent: 04/01/2009 08:15 AM EDT
To: Larry Foust
Cc: David Roush; E Clayton
Subject: Re: Fw: KY RTP

I know there are lots of stuff on the agenda. But is there anything available on KY RTP? We are having some dialogue with larger customers.

Larry C Foust/OR3/AEPIN



Lary C Foust/OR3/AEPIN
03/06/2009 08:53 AM

To David M Roush/OR3/AEPIN@AEPIN
cc Larry C Hutchison/OR3/AEPIN@AEPIN
Subject Fw: KY RTP

Could you have someone update the RTP rates and do the analyses for Larry. Last year Chris looked at 10 or so customers to see if there was any benefit based upon historical loads and historical PJM prices . Those analyses should be in the Real Time Pricing folder under Kentucky in the shared drive .

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555



Christopher M Halsey /AEPIN
04/02/2009 03:59 PM

To Daniel E High/OR3/AEPIN
cc
bcc
Subject Re: Fw: Fw: KY RTP [1]

Yep we can do that.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Transmission and Interconnection Services-East
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-2352
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Daniel E High/OR3/AEPIN



Daniel E High /OR3/AEPIN
04/02/2009 03:57 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject Re: Fw: Fw: KY RTP [1]

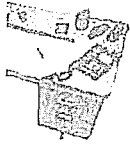
Chris,

Do you have some time tmr morning to go over the subject RTP rates?

Thanks.

Daniel E. High
Regulatory Consultant
Regulated Pricing & Analysis
American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215
Phone: (614) 716 - 2825
Fax: (614) 716 - 2352

David M Roush/OR3/AEPIN



Christopher M Halsey /AEPIN
06/03/2008 02:20 PM

To Karen C Lee/OR4/AEPIN
cc
bcc
Subject Fw: RTP for CAM Mining account 030-290-574-2 and
039-300-739-0

Can you provide me with the 15 minute load interval data for the following customers for 2007?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 06/03/2008 02:19 PM -----



Gary S Sumner/AEPIN
06/03/2008 02:16 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject RTP for CAM Mining account 030-290-574-2 and
039-300-739-0

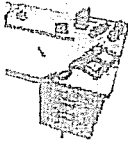
Chris,

CAM Mining is interested in the numbers for the RTP tariff in anticipation of next year. Can we put the spreadsheet together to see if they would have had savings on account [REDACTED] and [REDACTED]? Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/13/2008 01:48 PM

To: Fred D Nichols/RO1/AEPIN@AEPIN, William B Mosser/CH1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN
cc: dmroush@aep.com, Larry C Foust/OR3/AEPIN@AEPIN
Subject: LMP Analysis from 2007 and 2008 for Kentucky RTP



LMP 2007 vs. 2008 Analysis.xls


Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



Christopher M Halsey /AEPIN
05/13/2008 02:48 PM

To: Fred D Nichols/RO1/AEPIN
cc
bcc
Subject: Re: LMP Analysis from 2007 and 2008 for Kentucky RTP 

That is fine...they could get the info out on the PJM website themselves if they wanted.


Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN
05/13/2008 02:45 PM

To: Christopher M Halsey/AEPIN@AEPIN
cc
Subject: Re: LMP Analysis from 2007 and 2008 for Kentucky RTP 

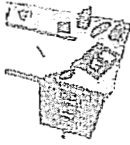
Chris,

Is it appropriate to provide this to customers? I wanted to check with you first.

Very good info.

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is



Christopher M Halsey /AEPIN
05/13/2008 01:48 PM

To Fred D Nichols/RO1/AEPIN@AEPIN, William B
Mossler/CH1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
cc dmroush@aep.com, Larry C Foust/OR3/AEPIN@AEPIN
bcc
Subject LMP Analysis from 2007 and 2008 for Kentucky RTP

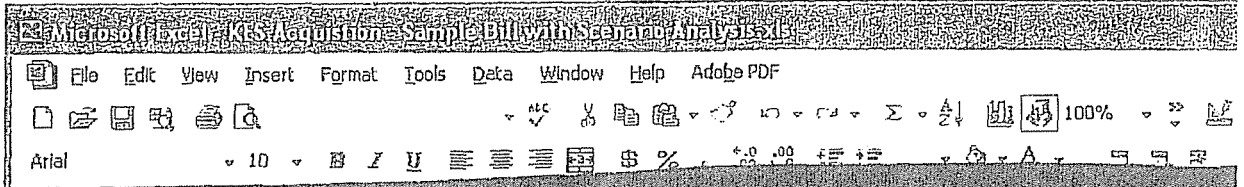


LMP 2007 vs. 2008 Analysis.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

energy differed from the RTP spreadsheet energy (kwh). Do you know why there was difference? The deviation is both positive and negative depending on the month.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by Christopher M Halsey/AEPIN on 05/12/2008 02:10 PM —



Christopher M Halsey /AEPIN
05/12/2008 10:50 AM

To Fred D Nichols/RO1/AEPIN, William B Mosser/CH1/AEPIN,
Gary S Sumner/AEPIN, James C Clark/AEPIN, William L
Bettinazzi/AS1/AEPIN
cc

Subject Fw: RTP data - KES Acquisition [REDACTED]

The billing determinants are base upon Calendar Month not the billing dates or meter reading cycles of the customers and may not reflect what the customer was billed for.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by Christopher M Halsey/AEPIN on 05/12/2008 10:48 AM —



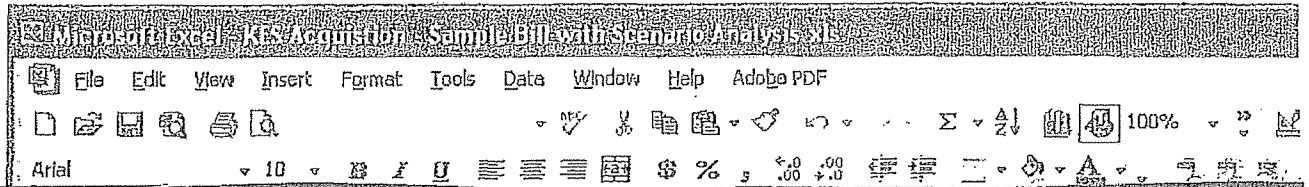
E J Clayton /CH1/AEPIN
05/12/2008 10:26 AM

To Christopher M Halsey/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN

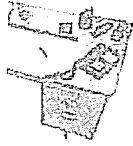
Subject RTP data - KES Acquisition [REDACTED]

Chris,
I was looking at this data for customer RTP discussion and the questions was raised as to why the billed

(606) 929-1510 fax
(606) 922-1724 cell



Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor



Christopher M Halsey /AEPIN
05/12/2008 02:48 PM

To Dave Roush
cc Larry C Foust/OR3/AEPIN@AEPIN
bcc
Subject Fw: Mistake for April's On-Peak and Off-Peak Loads

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by Christopher M Halsey/AEPIN on 05/12/2008 02:48 PM —



Christopher M Halsey /AEPIN
05/12/2008 02:16 PM

To Fred D Nichols/RO1/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
William L Bettinazzi/AS1/AEPIN@AEPIN
cc
Subject Mistake for April's On-Peak and Off-Peak Loads

Gentlemen...I apologize, but I made a mistake in April. The loads are all moved up one hour for April due to the Spreadsheet originally containing 2006 data. In 2007 the time change happened in March. If you have any questions give me a call. The 4 interval pieces at 6, 6:15, 6:30, 6:45 need to be cut and moved to the off peak column and the Off_Peak piece of 20, 20:15, 20:30, and 20:45...need to be cut and moved to the On-peak column. This is only for April 2007.

Chris,

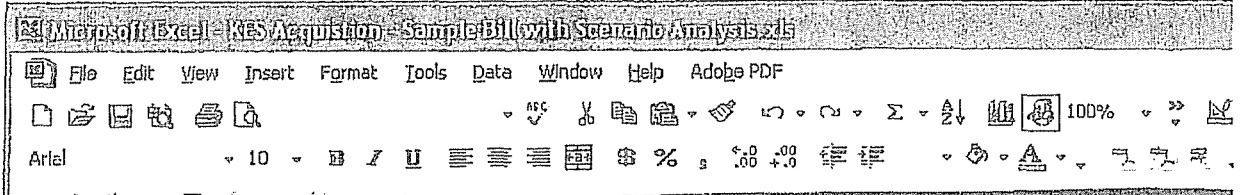
Our on peak schedules are 7 AM to 9 PM. For this RTP customer it appears the clocks were out of sync when the off and on peak data was transferred. The net result is a on peak demand for April which wasn't actually billed. This customer is all off peak operation so this is a good example of the potential savings for on and off peak operation.

Can you check this and determine why the data appears to be off by 1 hour?

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

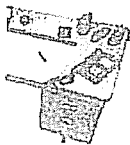
Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell



cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 05/12/2008 02:10 PM -----



Christopher M Halsey /AEPIN
05/12/2008 10:50 AM

To Fred D Nichols/RO1/AEPIN, William B Mosser/CH1/AEPIN,
Gary S Sumner/AEPIN, James C Clark/AEPIN, William L
Bettinazzi/AS1/AEPIN

cc

Subject Fw: RTP data - KES Acquisition [REDACTED]

The billing determinants are base upon Calendar Month not the billing dates or meter reading cycles of the customers and may not reflect what the customer was billed for.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 05/12/2008 10:48 AM -----



E J Clayton /CH1/AEPIN
05/12/2008 10:26 AM

To Christopher M Halsey/AEPIN@AEPIN

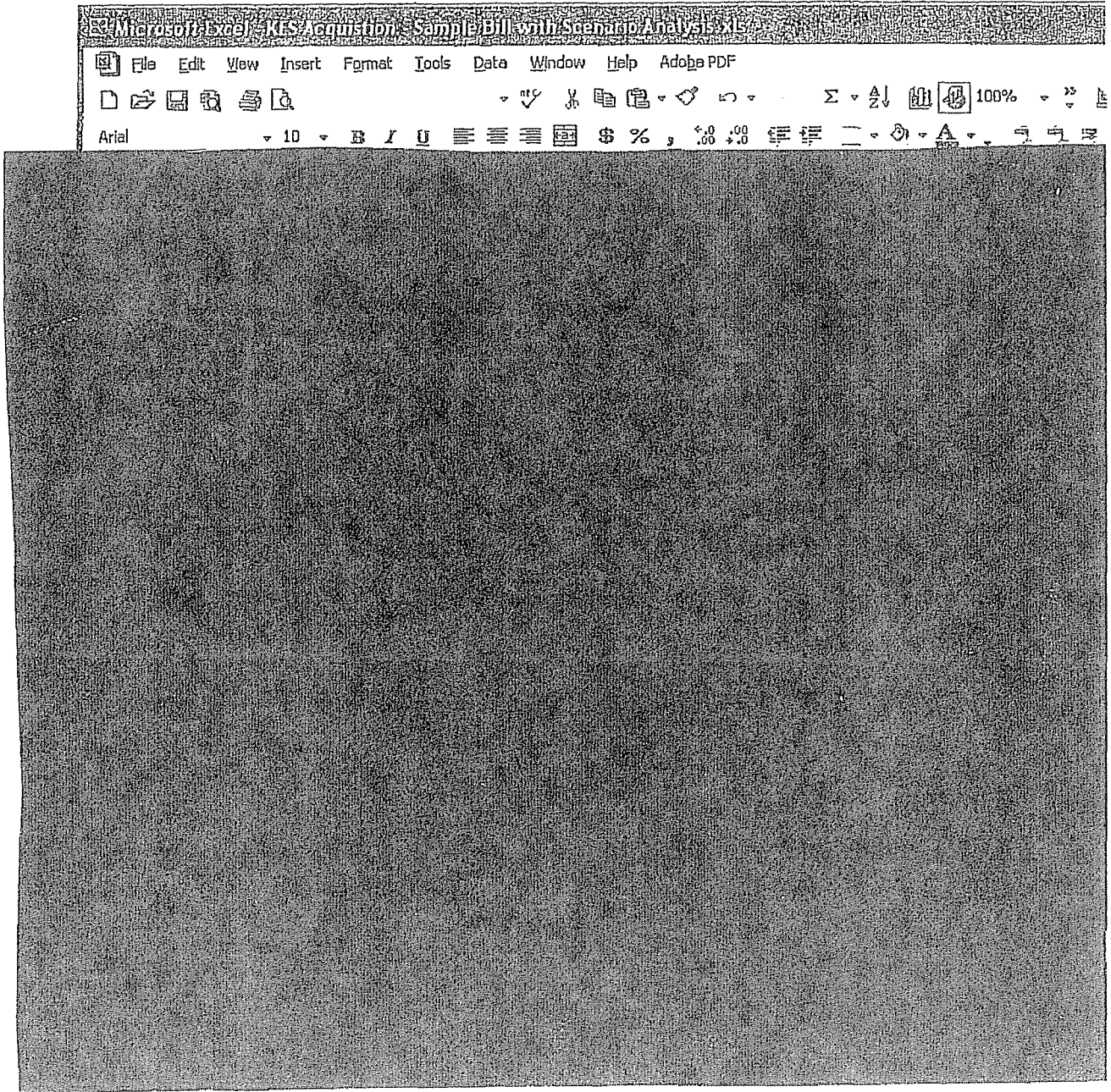
cc Larry C Foust/OR3/AEPIN@AEPIN

Subject RTP data - KES Acquisition [REDACTED]

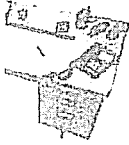
Chris,

I was looking at this data for customer RTP discussion and the questions was raised as to why the billed energy differed from the RTP spreadsheet energy (kwh). Do you know why there was difference? The deviation is both positive and negative depending on the month.

(606) 929-1510 fax
(606) 922-1724 cell



Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor



Christopher M Halsey /AEPIN
05/12/2008 02:16 PM

To Fred D Nichols/RO1/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
cc
bcc

Subject Mistake for April's On-Peak and Off-Peak Loads

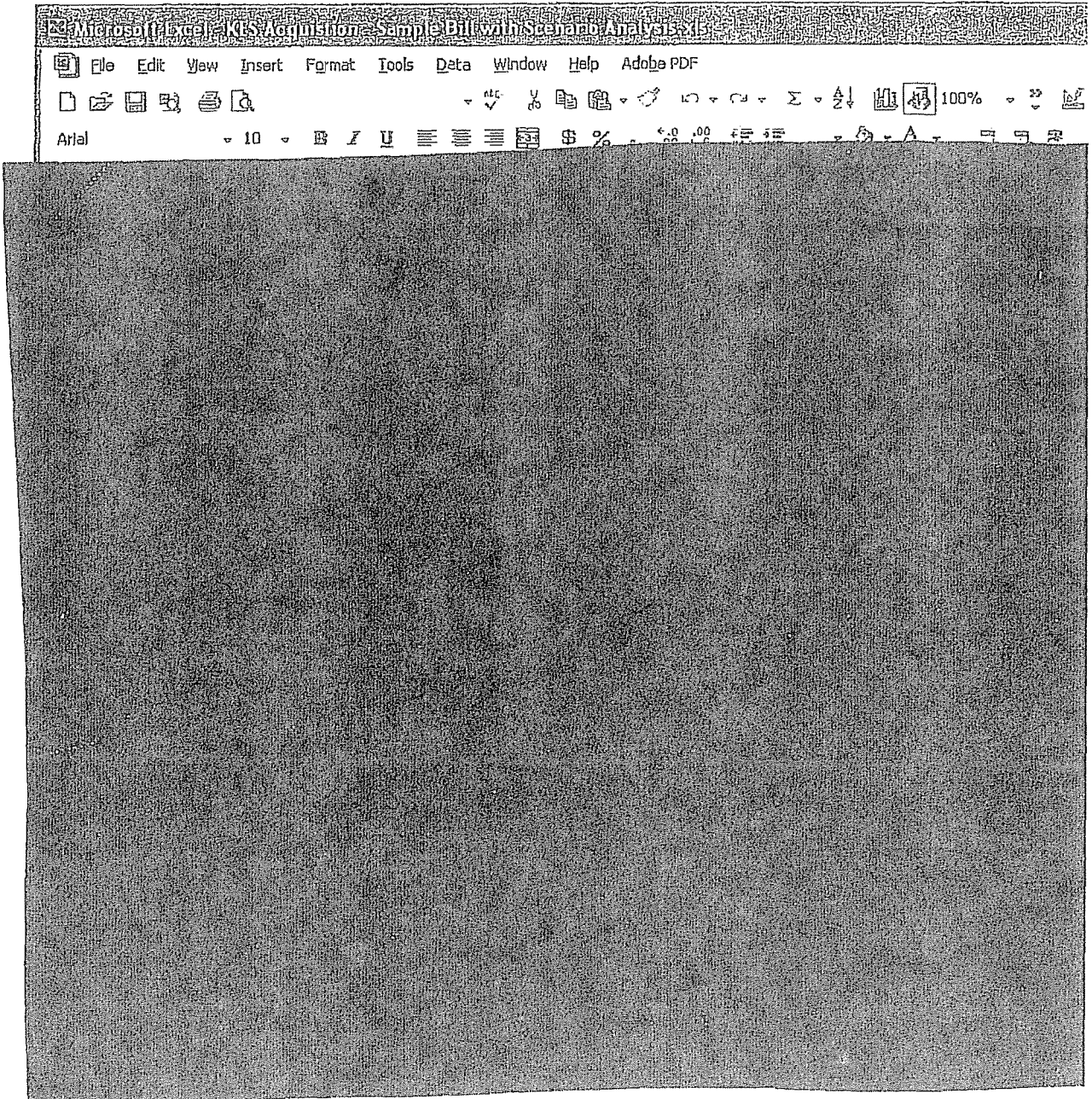
Gentlemen...I apologize, but I made a mistake in April. The loads are all moved up one hour for April due to the Spreadsheet originally containing 2006 data. In 2007 the time change happened in March. If you have any questions give me a call. The 4 interval pieces at 6, 6:15, 6:30, 6:45 need to be cut and moved to the off peak column and the Off_Peak piece of 20, 20:15, 20:30, and 20:45...need to be cut and moved to the On-peak column. This is only for April 2007.

Chris,

Our on peak schedules are 7 AM to 9 PM. For this RTP customer it appears the clocks were out of sync when the off and on peak data was transferred. The net result is a on peak demand for April which wasn't actually billed. This customer is all off peak operation so this is a good example of the potential savings for on and off peak operation.

Can you check this and determine why the data appears to be off by 1 hour?

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell



This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



Christopher M Halsey /AEPIN
05/12/2008 02:03 PM

To E J Clayton/CH1/AEPIN
cc
bcc
Subject Re: RTP Spreadsheet - Off Peak vs On Peak, KES
Acquisition

It was a mistake...the file was originally from 2006 and the hour that went away was in April 2006. Sorry.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

E J Clayton/CH1/AEPIN



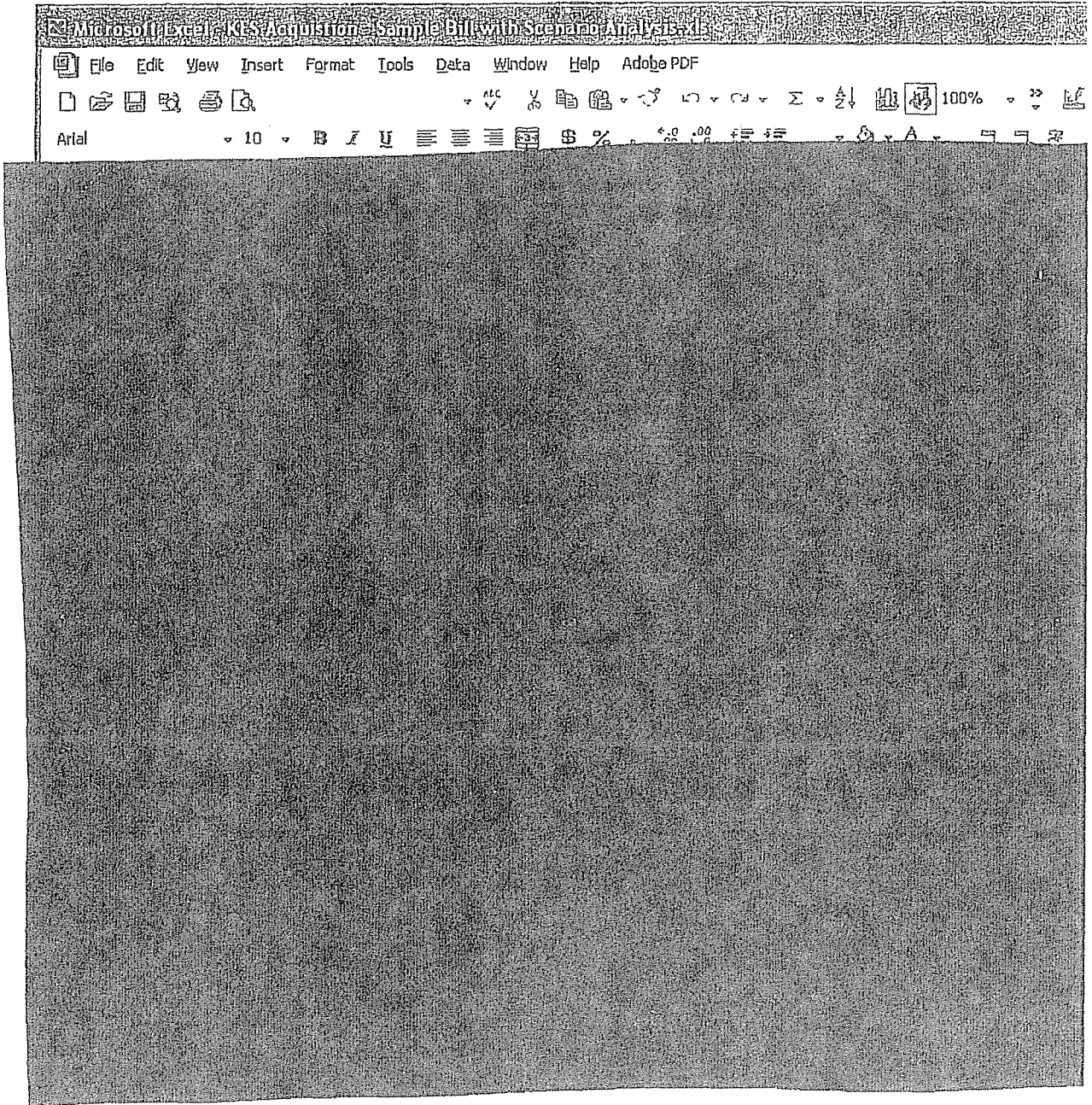
E J Clayton/CH1/AEPIN
05/12/2008 01:38 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject RTP Spreadsheet - Off Peak vs On Peak, KES Acquisition

Chris,
Our on peak schedules are 7 AM to 9 PM. For this RTP customer it appears the clocks were out of sync when the off and on peak data was transferred. The net result is a on peak demand for April which wasn't actually billed. This customer is all off peak operation so this is a good example of the potential savings for on and off peak operation.

Can you check this and determine why the data appears to be off by 1 hour?

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell



This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



Christopher M Halsey /AEPIN

05/12/2008 10:50 AM

To Fred D Nichols/RO1/AEPIN, William B Mosser/CH1/AEPIN,
Gary S Sumner/AEPIN, James C Clark/AEPIN, William L
Bettinazzi/AS1/AEPIN

cc

bcc

Subject Fw: RTP data - KES Acquisition 031-190-577-1

The billing determinants are base upon Calendar Month not the billing dates or meter reading cycles of the customers and may not reflect what the customer was billed for .

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

--- Forwarded by Christopher M Halsey/AEPIN on 05/12/2008 10:48 AM ---



E J Clayton /CH1/AEPIN

05/12/2008 10:26 AM

To Christopher M Halsey/AEPIN@AEPIN

cc Larry C Foust/OR3/AEPIN@AEPIN

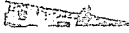
Subject RTP data - KES Acquisition 031-190-577-1

Chris,

I was looking at this data for customer RTP discussion and the questions was raised as to why the billed energy differed from the RTP spreadsheet energy (kwh). Do you know why there was difference? The deviation is both positive and negative depending on the month.

Thanks,

E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell



Do you have the account number?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Gary S Sumner /AEPIN
05/09/2008 02:35 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject RTP for Pikeville Hospital

Chris....these requests keep coming in! I wish this would have happened last week!

Please run the spreadsheet for the Pikeville Hospital account so I can discuss with customer next week .
Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806



Christopher M Halsey /AEPIN
05/09/2008 02:55 PM

To: Karen Lee
cc
bcc
Subject: Fw: RTP for Pikeville Hospital

Can you give me the 15 minute load intervals for this customer also?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by Christopher M Halsey/AEPIN on 05/09/2008 02:54 PM —

Gary S Sumner /AEPIN



05/09/2008 02:48 PM

To: Christopher M Halsey/AEPIN@AEPIN
cc
Subject: Re: RTP for Pikeville Hospital

Yes, the account number is Pikeville Methodist Hospital Account Number [REDACTED].

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/09/2008 02:40 PM

To: Gary S Sumner/AEPIN@AEPIN
cc
Subject: Re: RTP for Pikeville Hospital



Christopher M Halsey /AEPIN
05/02/2008 07:41 AM

To Gary S Sumner/AEPIN
cc
bcc
Subject Re: Blue Diamond Accounts RTP

I have requested the loads from our load department. Hopefully I will have them by the end of today.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Gary S Sumner /AEPIN
05/01/2008 04:34 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject Blue Diamond Accounts RTP

Chris,

Could you run the RTP spreadsheet for the Blue Diamond Coal account listed below? Thanks.



Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

Kevin,

Blue Diamond would like to see how the RTP tariff could help their accounts [REDACTED] and [REDACTED]. Could you use the spreadsheet to run some numbers to see if there would be any savings for the customer on these 2 accounts? Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806



Christopher M Halsey /AEPIN
05/01/2008 02:59 PM

To Karen C Lee/OR4/AEPIN
cc
bcc
Subject Fw: fyi... RTP for Blue Diamond

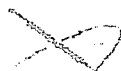
Sorry I hope that these will be the last request that I give you. I need the 15 minute load interval data for these customers also.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by Christopher M Halsey/AEPIN on 05/01/2008 02:58 PM —



E J Clayton /CH1/AEPIN
04/22/2008 04:37 PM

To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc Gary S Sumner/AEPIN@AEPIN
Subject fyi... RTP for Blue Diamond

E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

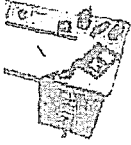
This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by E J Clayton/CH1/AEPIN on 04/22/2008 04:36 PM —




Gary S Sumner /AEPIN
04/22/2008 04:32 PM

To Kevin J Vass/OR2/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN
Subject RTP for Blue Diamond



Christopher M Halsey /AEPIN
04/30/2008 02:12 PM

To Alan R Graves/OR3/AEPIN, Karen C Lee/OR4/AEPIN
cc
bcc
Subject Fw: RTP Customer Request - KES Acquisition, Account


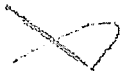
Could you please provide me with the 15 minute load interval data for this customer for calendar year 2007?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 04/30/2008 02:11 PM -----



E J Clayton /CH1/AEPIN
04/30/2008 01:54 PM

To Christopher M Halsey/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN
Subject RTP Customer Request - KES Acquisition, Account
031-190-577-1

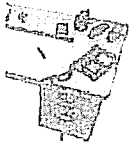
Chris,
As per our discussion, this customer request the RTP information for their account.

Thanks,
E. J. Clayton
Engineer - Customer Services
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



Christopher M Halsey /AEPIN
04/24/2008 01:01 PM

To Alan R Graves/OR3/AEPIN
cc Karen C Lee/OR4/AEPIN@AEPIN
bcc
Subject Fw: Kentucky RTP

Can you provide me with the 15 minute load meter interval data for the companies below?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 04/24/2008 12:59 PM -----

Fred D Nichols /RO1/AEPIN
04/22/2008 10:32 AM

To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M Halsey/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Larry C Hutchison/OR3/AEPIN@AEPIN
Subject Kentucky RTP

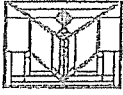
Larry / ChrIs,

AK Steel has asked for the same spreadsheet. Can you provide spreadsheets for the following two accts?



Thanks!

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell



Clayton/CH1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff

Sure, we should be able to set up a spreadsheet for Weyerhaeuser.

Chris - could you get the 2007 hourly load data for Weyerhaeuser and load it into a spreadsheet? The account number is listed below.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN
04/21/2008 04:32 PM

To Larry C Foust/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN
Subject Kentucky RTP Tariff

Larry / David,

Bob Kenney with Weyerhaeuser has asked if we could provide a spreadsheet to help him run some scenarios under the RTP tariff. Is this something we can provide to Bob?

Thanks!!!

PS: This would be for Acct # [REDACTED]

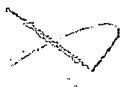
Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Likewise Black Diamond Mining Co LLC (account [REDACTED]) would like to see how the RTP tariff will impact them. I would like to discuss with them late this week. Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

----- Forwarded by Gary S Sumner/AEPIN on 04/22/2008 01:42 PM -----



E J Clayton/CH1/AEPIN
04/22/2008 09:38 AM

To Larry C Foust/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, Larry C Hutchison/OR3/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN, Cynthia F Hoover/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Mary L Begley/AS1/AEPIN@AEPIN, Robert S Shurtleff/AS1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff [REDACTED]

Larry,
I have a request from Kentucky Christian College (account [REDACTED]) to review the RTP tariff as applicable to their account. Can you provide the spreadsheet information for this customer account? They requested a meeting late this week or early next week.

Also, I have included as attachment the list of customers issued letters for the RTP tariff.

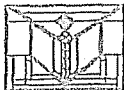
Thanks
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 922-1724



Updated_2008 CIP and QP grt than 1000 kw.xls

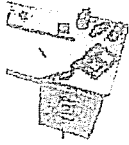
This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Larry C Foust/OR3/AEPIN



Larry C Foust/OR3/AEPIN
04/22/2008 08:48 AM

To Fred D Nichols/RO1/AEPIN@AEPIN, Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, E J



Christopher M Halsey /AEPIN
04/22/2008 01:56 PM

To Alan R Graves/OR3/AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN
bcc
Subject Fw: Kentucky RTP Tariff

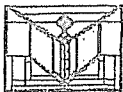
Can you add this one to your list...

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 04/22/2008 01:55 PM -----



Larry C Foust /OR3/AEPIN
04/22/2008 01:47 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject Fw: Kentucky RTP Tariff

Here is another one.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com

----- Forwarded by Larry C Foust/OR3/AEPIN on 04/22/2008 01:46 PM -----

Gary S Sumner /AEPIN
04/22/2008 01:45 PM

To Larry C Foust/OR3/AEPIN@AEPIN
cc
Subject Fw: Kentucky RTP Tariff

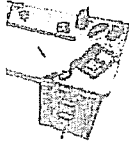
Larry,

[REDACTED]

Thanks!

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



Christopher M Halsey /AEPIN
04/22/2008 10:44 AM

To Alan Graves
cc E J Clayton/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, William L
Bettinazzi/AS1/AEPIN@AEPIN, Larry C
bcc
Subject Fw: Kentucky RTP

Alan could you please provide us with the 15 minute Interval Load Meter Data for the Calendar year 2007 for Kentucky Power for the following customers listed below?

Kentucky Christian College (account [REDACTED])

AK Steel has asked for the same spreadsheet.

[REDACTED]
[REDACTED]

Alan there could be more...

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 04/22/2008 10:35 AM -----

Fred D Nichols /RO1/AEPIN
04/22/2008 10:32 AM

To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN
Subject Kentucky RTP

Larry / Chris,

AK Steel has asked for the same spreadsheet. Can you provide spreadsheets for the following two accts?

Phillip A Evans /AEPIN
04/16/2008 10:56 AM

To: Brandon L Crowover/AEPIN@AEPIN, Caroline M
Seemann/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David J
cc
bcc
Subject: Discuss KY RTP Detailed Invoice Requirements Meeting
Minutes 4-15-2008

Hello All,

I have included the meeting minutes from our discussion yesterday along with a link to the Kentucky RTP project Sharepoint site where the minutes have been uploaded.

Our next meeting has been scheduled for 4/28 at 11am Eastern. Please complete all of the action items identified by the next meeting.



PR-07-00212 Discuss KY RTP Detailed Invoice Requirements 4-15-2008 (Formal).doc

<http://aepsharepoint/sites/ccssystem/RTP/RTP%20Meeting%20Minutes/Forms/AllItems.aspx>

Thanks,
Phil

Phil Evans, PMP
Technical Project Management
(614) 716-2559
paevans@aep.com

Phillip A Evans /AEPIN
04/29/2008 08:17 AM

To Brandon L.Crownover/AEPIN@AEPIN, Caroline M
Seemann/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David J

cc

bcc

Subject KY RTP Second Discussion Meeting Minutes

Hello All,

I have attached the meeting minutes from yesterday's meeting along with a link to the CCS Sharepoint Site where they are stored.



2008.04.28 - KY RTP Second Discussion (Formal).doc

Link -----> CCS Sharepoint Site

Thanks,
Phil

Phil Evans, PMP
Technical Project Management
(614) 716-2559
paevans@aep.com

Link ----> CCS Sharepoint Site

Thanks,
Phil

Phil Evans, PMP
Technical Project Management
(614) 716-2559
paevans@aep.com

Phillip A Evans /AEPIN
04/30/2008 09:18 AM

To Brandon L Crownover/AEPIN@AEPIN, Caroline M
Seemann/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David J

cc

bcc

Subject KY RTP Second Discussion Meeting Minutes (Updates)

Hello All,

Laurie Haskins and David Colwell caught a few items that needed updated in the meeting minutes. I have added the updated comments in red to the file attached and stored out on the CCS Sharepoint Site.



2008.04.28 - KY RTP Second Discussion (Formal).doc

Link -----> CCS Sharepoint Site

Thanks,
Phil

Phil Evans, PMP
Technical Project Management
(614) 716-2559
paevans@aep.com

----- Forwarded by Phillip A Evans/AEPIN on 04/30/2008 09:14 AM -----

Phillip A Evans /AEPIN
04/29/2008 08:17 AM

To Brandon L Crownover/AEPIN@AEPIN, Caroline M
Seemann/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, David J
Colwell/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, James C
Goulet/CA1/AEPIN@AEPIN, JoAnne C
Seitz/OR2/AEPIN@AEPIN, Larry C
Foust/OR3/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN, Laurie W
Haskins/AEPIN@AEPIN, Phillip S Montell/AEPIN@AEPIN,
Phillip A Evans/AEPIN@AEPIN, Robert J
Hewitt/FW1/AEPIN@AEPIN, Stacey D
Gabbard/AEPIN@AEPIN, William J Daugherty/OR1/AEPIN,
Judith R Willis/AS1/AEPIN, Christopher M Halsey/AEPIN

cc

Subject KY RTP Second Discussion Meeting Minutes

Hello All,

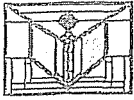
I have attached the meeting minutes from yesterday's meeting along with a link to the CCS Sharepoint Site where they are stored.

[attachment "2008.04.28 - KY RTP Second Discussion (Formal).doc" deleted by Phillip A Evans/AEPIN]


aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

[attachment "Customer Cover Letter KY RTP DRAFT.doc" deleted by Larry C Foust/OR3/AEPIN]
[attachment "RTP rate schedule - 02-21-08.pdf" deleted by Larry C Foust/OR3/AEPIN]



Larry C Foust /OR3/AEPIN
04/02/2008 10:23 AM

To E J Clayton/CH1/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
bcc
Subject Re: RTP Customer Letter - Draft 

Here are a couple of comments that Errol and I had.



Customer Cover Letter KY RTP DRAFT lcf comments.doc

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
E J Clayton/CH1/AEPIN



E J Clayton /CH1/AEPIN
04/02/2008 08:47 AM

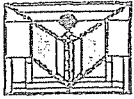
To David M Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN,
Larry C Foust/OR3/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN, William L
Bettinazzi/AS1/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN, Mary L
Begley/AS1/AEPIN@AEPIN, Robert S
Shurtleff/AS1/AEPIN@AEPIN
Subject RTP Customer Letter - Draft

Included with this note is the RTP customer letter we discussed on yesterdays call . I have tried to include all of the suggestions offered during our discussion . Please offer any additional comments or revisions you believe are necessary with this customer notification . I will send the final version to Cindy next Monday so that she can save the information on the server to be used with the CS data base (ADAM).

I plan to mail the letter to my customers next Wednesday or Thursday and I will print the RTP rate sheet (30-1 through 30-4) and include as an enclosure . I have attached a copy of the RTP rate filing which you can add as an enclosure when mailing the letter or include as an attachment if emailing .

Please offer any additional comments by noon next Monday, April 7th, so we can make revisions and complete setup.

Thanks,
E. J. Clayton



Larry C Foust /OR3/AEPIN
04/22/2008 08:48 AM

To Fred D Nichols/RO1/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, E J
Clayton/CH1/AEPIN@AEPIN
bcc

Subject Re: Kentucky RTP Tariff [1]

Sure, we should be able to set up a spreadsheet for Weyerhaeuser.

Chris - could you get the 2007 hourly load data for Weyerhaeuser and load it into a spreadsheet? The account number is listed below.

Larry C. Foust
Manager, Regulated Pricing and Analysis -East
AEP Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN
04/21/2008 04:32 PM

To Larry C Foust/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN
Subject Kentucky RTP Tariff

Larry / David,

Bob Kenney with Weyerhaeuser has asked if we could provide a spreadsheet to help him run some scenarios under the RTP tariff. Is this something we can provide to Bob?

Thanks!!!


PS: This would be for Acct # [REDACTED]

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Bob Kenney with Weyerhaeuser has asked if we could provide a spreadsheet to help him run some scenarios under the RTP tariff. Is this something we can provide to Bob?

Thanks!!!

PS: This would be for Acct # 

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Larry,
I have a request from Kentucky Christian College (account [REDACTED]) to review the RTP tariff as applicable to their account. Can you provide the spreadsheet information for this customer account? They requested a meeting late this week or early next week.

Also, I have included as attachment the list of customers issued letters for the RTP tariff.

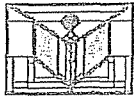
Thanks
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 922-1724



Updated_2008 CIP and QP gtr than 1000 kw.xls

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Larry C Foust/OR3/AEPIN



Larry C Foust/OR3/AEPIN

04/22/2008 08:48 AM

To Fred D Nichols/RO1/AEPIN@AEPIN, Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, E J Clayton/CH1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff []

Sure, we should be able to set up a spreadsheet for Weyerhaeuser.

Chris - could you get the 2007 hourly load data for Weyerhaeuser and load it into a spreadsheet? The account number is listed below.

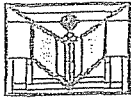
Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN

04/21/2008 04:32 PM

To Larry C Foust/OR3/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN
Subject Kentucky RTP Tariff

Larry / David,




Larry C Foust/OR3/AEPIN
04/22/2008 01:47 PM

To Christopher M Halsey/AEPIN@AEPIN

cc

bcc

Subject Fw: Kentucky RTP Tariff

History:  This message has been forwarded.

Here is another one.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com

--- Forwarded by Larry C Foust/OR3/AEPIN on 04/22/2008 01:46 PM ---




Gary S Sumner/AEPIN
04/22/2008 01:45 PM

To Larry C Foust/OR3/AEPIN@AEPIN

cc

Subject Fw: Kentucky RTP Tariff

Larry,

Likewise Black Diamond Mining Co LLC (account ) would like to see how the RTP tariff will impact them. I would like to discuss with them late this week. Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806


--- Forwarded by Gary S Sumner/AEPIN on 04/22/2008 01:42 PM ---

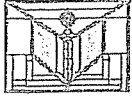


E J Clayton/CH1/AEPIN
04/22/2008 09:38 AM

To Larry C Foust/OR3/AEPIN@AEPIN

cc Christopher M Halsey/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, Larry C Hutchison/OR3/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN, Cynthia F Hoover/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Mary L Begley/AS1/AEPIN@AEPIN, Robert S Shurtleff/AS1/AEPIN@AEPIN

Subject Re: Kentucky RTP Tariff 



Larry C Foust/OR3/AEPIN
05/19/2008 11:48 AM

To David M Roush/OR3/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN

cc

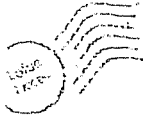
bcc

Subject Fw: KY RTP

FYI

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com

— Forwarded by Larry C Foust/OR3/AEPIN on 05/19/2008 11:48 AM —



Larry C
Hutchison/OR3/AEPIN
05/19/2008 11:05 AM

To Brandon L Crownover/AEPIN@AEPIN, William J
Daugherty/OR1/AEPIN@AEPIN

cc Larry C Foust/OR3/AEPIN@AEPIN, Stacey D

Gabbard/AEPIN@AEPIN, Robert J

Hewitt/FW1/AEPIN@AEPIN, Errol K

Wagner/AS1/AEPIN@AEPIN, E J

Clayton/CH1/AEPIN@AEPIN

Subject KY RTP

At this time, I not aware that any KY customer has taken us on the RTP program for this summer. Two voiced interest but apparently were not wanting to commit this year. When we get CCS developed for RTP, we may want to establish a site for KY customers to monitor prices or set up a fictitious situation for those customers interested.

MACSS Invoice :

Attached is a scanned copy of the MACSS bills. Note that these bills do not have the AEP Logo on them. Were unable to produce them with the AEP Logo, but everything else is a replicate of what the customer will see.



bill.txt

Informational MACSS Display Screens :



KY rlp macss screens 121708.doc

Please provide your EMAIL Sign-Off response by Wednesday, January 21 for Pontiki.

Let me know if you have any questions.

Thanks

Bill Daugherty, PMP
IT System Planning
Work: 614-716-1015
Auidinet: 200-1015

deadline. The full scale RTP Solution will include external Customer access to the CCS System so that the Customers can obtain usage and pricing information in a web based format.

Review of the Overall Process :

- o RTP Prices will be obtained from the external PJM Power Grid
- o Customers will be invoiced by the Special Contract Billing Engine (SCBE)
- o SCBE will update MACSS which remains the System of Record for Retail Billing
- o SCBE produces an invoice which contains detailed information for the customer (the invoice does not meet all Regulatory Regs for the State of Kentucky - it would be cost prohibitive to update the current templates in place)
- o There are 5 different AEP Systems that work together to make this happen (MV90, SBAMS, SCBE, MACSS and CCS with the full scale solution)

What will the Review Consist of :

The review will consist of 2 parts, Bill Verification and Bill Format verification.

To simplify this review we will be asking for review of the single customer Pontiki.

This customer was modified in the test region to simulate it being on the RTP Tariff.

Bill Computation Verification:

- o Larry Foust's staff is requested to verify that the Bill Calculation is in compliance with all provisions of the Tariff based on the customer criteria that is given
- o Tab 3 of the SCBE spreadsheet contains the complete hourly profile for the customer
- o You may assume all prices and load information are correct
- o rate questions can be directed to Dale Patterson
- o Specifically we need to make sure that any Off-Peak Demand, Excess Demand, KVAR, Base Load , Marginal Energy and any other tariff provisions and computations are accurate

Bill Form Verification:

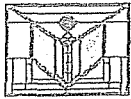
- o Errol Wagner and David Roush 's staff are requested to verify that the Bill Format is in compliance with the State of Kentucky requirements
- o As noted, The MACSS Production invoice meets Regulatory Regs and will be sent together with the SCBE invoice as an addendum

The required review materials are included below.

SCBE Invoice :



0608 Pontiki test10.xls



Larry C Foust /OR3/AEPIN
01/08/2009 01:54 PM

To Christopher M Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN
bcc

Subject Fw: Regulatory Review Sign-Off Request for Kentucky RTP
Interim Solution

History: This message has been replied to and forwarded.

Chris,

Could you please perform the bill calculation verification that was assigned to me in the note below ?
Since you had done the sample bill calculations for customers last spring you should be familiar the billing
calculation. Let me know if you have any questions.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com

— Forwarded by Larry C Foust/OR3/AEPIN on 01/08/2009 01:49 PM —



William J
Daugherty/OR1/AEPIN
01/07/2009 02:42 PM

To David M Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Larry C
Foust/OR3/AEPIN@AEPIN
cc Anita E Adams/OR3/AEPIN@AEPIN, Brandon L
Crownover/AEPIN@AEPIN, Caroline M
Seemann/CA1/AEPIN@AEPIN, Dale A
Patterson/CA1/AEPIN@AEPIN, Deanna L
Ward/OR2/AEPIN@AEPIN, Douglas J
Steed/OR3/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN, Phillip A
Evans/AEPIN@AEPIN, Robert J
Hewitt/FW1/AEPIN@AEPIN, Stacey D
Gabbard/AEPIN@AEPIN, Ann R Coatney/AEPIN@AEPIN,
Laurie W Haskins/AEPIN@AEPIN
Subject Regulatory Review Sign-Off Request for Kentucky RTP
Interim Solution

Thank You for your additional assistance in identifying issues with the Kentucky Interim
Solution Bills.

We are now ready to request final Regulatory Review and Sign-Off.

Please provide a EMAIL Sign-Off response by Wednesday, January 21.

Due to the complexity of this tariff it is imperative that this review take place.

You may recall that Customers will not be able elect service under RTP until mid-year. We
wanted to have the Interim Billing Solution available prior to the Customer Sign-Up

cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by Christopher M Halsey/AEPIN on 04/24/2008 12:59 PM —

Fred D Nichols /RO1/AEPIN
04/22/2008 10:32 AM

To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Larry C
Hutchison/OR3/AEPIN@AEPIN
Subject Kentucky RTP

Larry / Chris,

AK Steel has asked for the same spreadsheet. Can you provide spreadsheets for the following two accts?

[REDACTED]
[REDACTED]

Thanks!

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com


The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

[attachment "AKSteel [REDACTED].xls" deleted by Karen C Lee/OR4/AEPIN]
[attachment "AKSteel [REDACTED].xls" deleted by Karen C Lee/OR4/AEPIN]

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Alan R Graves/OR3/AEPIN

Alan R Graves /OR3/AEPIN
04/24/2008 02:17 PM

To Christopher M Halsey/AEPIN@AEPIN
cc Karen C Lee/OR4/AEPIN@AEPIN
Subject Re: Fw: Kentucky RTP 

Alan R Graves
Supervisor - Load Research Analysis
American Electric Power
1 Riverside Plaza - 13th Floor
Columbus, Ohio 43215
(614) 716-3316
Audinet 200-3316

"This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited."

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
04/24/2008 01:01 PM

To Alan R Graves/OR3/AEPIN@AEPIN
cc Karen C Lee/OR4/AEPIN@AEPIN
Subject Fw: Kentucky RTP


Can you provide me with the 15 minute load meter interval data for the companies below?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555



Karen C Lee/OR4/AEPIN
04/25/2008 11:19 AM

To Christopher M Halsey/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: Kentucky RTP 

Here is the 15 mintue interval data. Let me know if you need anything further. Thanks!



AK Steel .xls

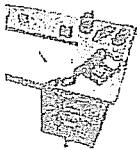


AK Steel .xls


Karen C. Lee
Load Research Analyst
American Electric Power
1 Riverside Plaza
Columbus, OH 43215
614-716-3321 phone
614-716-3388 fax
kclee@aep.com

"This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited."

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
04/25/2008 10:03 AM

To Alan R Graves/OR3/AEPIN@AEPIN
cc Karen C Lee/OR4/AEPIN@AEPIN
Subject Re: Fw: Kentucky RTP 

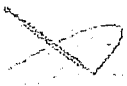
Do we not have the 15 minute intervals for AK Steel? The files are in hourly only?

Thanks,

Christopher Halsey, MBA
Regulatory Consultant III
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by Christopher M Halsey/AEPIN on 04/30/2008 02:11 PM —



E J Clayton /CH1/AEPIN
04/30/2008 01:54 PM

To Christopher M Halsey/AEPIN@AEPIN
cc Larry C Foust/OR3/AEPIN@AEPIN
Subject RTP Customer Request - KES Acquisition, Account
~~XXXXXXXXXX~~


Chris,
As per our discussion, this customer request the RTP information for their account.

Thanks,
E. J. Clayton
Engineer - Customer Services
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.



Karen C Lee/OR4/AEPIN
05/01/2008 12:15 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: RTP Customer Request - KES Acquisition, Account


Here you go. Let me know if you have any questions. Thanks.

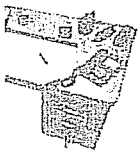


KES Acquisition.xls


Karen C. Lee
Load Research Analyst
American Electric Power
1 Riverside Plaza
Columbus, OH 43215
614-716-3321 phone
614-716-3388 fax
kclee@aep.com

"This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited."

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
04/30/2008 02:12 PM

To Alan R Graves/OR3/AEPIN@AEPIN, Karen C
Lee/OR4/AEPIN@AEPIN
cc
Subject Fw: RTP Customer Request - KES Acquisition, Account


Could you please provide me with the 15 minute load interval data for this customer for calendar year 2007?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 05/01/2008 02:58 PM -----



E J Clayton/CH1/AEPIN

04/22/2008 04:37 PM

To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M Halsey/AEPIN@AEPIN

cc Gary S Sumner/AEPIN@AEPIN

Subject fyi... RTP for Blue Diamond

E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by E J Clayton/CH1/AEPIN on 04/22/2008 04:36 PM -----

Gary S Sumner/AEPIN



04/22/2008 04:32 PM

To Kevin J Vass/OR2/AEPIN@AEPIN

cc E J Clayton/CH1/AEPIN@AEPIN

Subject RTP for Blue Diamond

Kevin,

Blue Diamond would like to see how the RTP tariff could help their accounts [REDACTED] and [REDACTED]. Could you use the spreadsheet to run some numbers to see if there would be any savings for the customer on these 2 accounts? Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806



Karen C Lee/OR4/AEPIN
05/02/2008 10:05 AM

To Christopher M Halsey/AEPIN@AEPIN

cc

bcc

Subject Re: Fw: fyi... RTP for Blue Diamond

Here you go. Let me know if you have any questions. Thanks!



Blue Diamond [redacted].xls

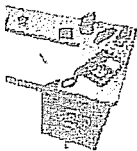


Blue Diamond [redacted].xls

Karen C. Lee
Load Research Analyst
American Electric Power
1 Riverside Plaza
Columbus, OH 43215
614-716-3321 phone
614-716-3388 fax
kcllee@aep.com

"This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited."

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/01/2008 02:59 PM

To Karen C Lee/OR4/AEPIN@AEPIN

cc

Subject Fw: fyi... RTP for Blue Diamond

Sorry I hope that these will be the last request that I give you. I need the 15 minute load interval data for these customers also.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555




Blue Diamond  - Sample Bill.xls Blue Diamond -  - Sample Bill.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN

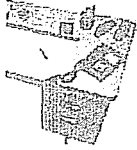
 Gary S Sumner/AEPIN
05/01/2008 04:34 PM To Christopher M Halsey/AEPIN@AEPIN
cc
Subject Blue Diamond Accounts RTP

Chris,

Could you run the RTP spreadsheet for the Blue Diamond Coal account listed below? Thanks.

Account: 

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806



Christopher M Halsey /AEPIN
05/09/2008 11:56 AM

To Karen C Lee/OR4/AEPIN

cc

bcc

Subject Fw: Blue Diamond Accounts RTP

One more. I need the 15 minute load intervals for this customer also.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 05/09/2008 11:54 AM -----

Gary S Sumner /AEPIN

05/09/2008 11:49 AM



To Christopher M Halsey/AEPIN@AEPIN

cc

Subject Re: Blue Diamond Accounts RTP

Chris,

ICG Hazard has requested info for RTP on account Please provide the spreadsheet for this account. Thanks in advance.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/02/2008 11:02 AM

To Gary S Sumner/AEPIN@AEPIN

cc dmrush@aep.com, Larry C Foust/OR3/AEPIN@AEPIN

Subject Re: Blue Diamond Accounts RTP

Gary S Sumner/AEPIN



05/09/2008 02:35 PM

To Christopher M Halsey/AEPIN@AEPIN

cc

Subject RTP for Pikeville Hospital

Chris....these requests keep coming in! I wish this would have happened last week!

Please run the spreadsheet for the Pikeville Hospital account so I can discuss with customer next week .
Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 05/09/2008 02:54 PM -----

Gary S Sumner/AEPIN



05/09/2008 02:48 PM

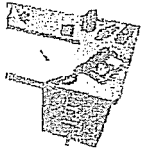
To Christopher M Halsey/AEPIN@AEPIN

cc

Subject Re: RTP for Pikeville Hospital

Yes, the account number is Pikeville Methodist Hospital Account Number

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN

05/09/2008 02:40 PM

To Gary S Sumner/AEPIN@AEPIN

cc

Subject Re: RTP for Pikeville Hospital

Do you have the account number?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Karen C Lee /OR4/AEPIN
05/09/2008 03:09 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
bcc
Subject Re: Fw: RTP for Pikeville Hospital

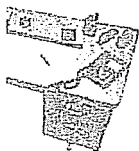


Pikeville Methodist Hospital

Karen C. Lee
Load Research Analyst
American Electric Power
1 Riverside Plaza
Columbus, OH 43215
614-716-3321 phone
614-716-3388 fax
kclee@aep.com

"This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited."

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/09/2008 02:55 PM

To Karen C Lee/OR4/AEPIN@AEPIN
cc
Subject Fw: RTP for Pikeville Hospital

Can you give me the 15 minute load intervals for this customer also?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and

and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Gary S Sumner/AEPIN
05/01/2008 04:34 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject Blue Diamond Accounts RTP

Chris,



Could you run the RTP spreadsheet for the Blue Diamond Coal account listed below? Thanks.

Account


Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Christopher M Halsey/AEPIN on 05/09/2008 11:54 AM -----

 Gary S Sumner/AEPIN
05/09/2008 11:49 AM To Christopher M Halsey/AEPIN@AEPIN
cc
Subject Re: Blue Diamond Accounts RTP 

Chris,


ICG Hazard has requested info for RTP on account  Please provide the spreadsheet for this account. Thanks in advance.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/02/2008 11:02 AM To Gary S Sumner/AEPIN@AEPIN
cc dmrroush@aep.com, Larry C Foust/OR3/AEPIN@AEPIN
Subject Re: Blue Diamond Accounts RTP 



Blue Diamond - 037-590-570-0 - Sample Bill.xls Blue Diamond -  - Sample Bill.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message





Karen C Lee/OR4/AEPIN
05/09/2008 03:09 PM

To Christopher M Halsey/AEPIN@AEPIN

cc

bcc

Subject Re: Fw: Blue Diamond Accounts RTP 

History:  This message has been forwarded.

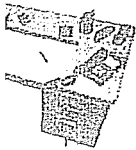


ICG Hazard .xls

Karen C. Lee
Load Research Analyst
American Electric Power
1 Riverside Plaza
Columbus, OH 43215
614-716-3321 phone
614-716-3388 fax
kclee@aep.com

"This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited."

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/09/2008 11:56 AM

To Karen C Lee/OR4/AEPIN@AEPIN

cc

Subject Fw: Blue Diamond Accounts RTP

One more. I need the 15 minute load intervals for this customer also.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

— Forwarded by Christopher M Halsey/AEPIN on 06/03/2008 02:19 PM —



Gary S Sumner/AEPIN

06/03/2008 02:16 PM

To Christopher M Halsey/AEPIN@AEPIN

cc

Subject RTP for CAM Mining account 030-290-574-2 and
039-300-739-0

Chris,

CAM Mining is interested in the numbers for the RTP tariff in anticipation of next year. Can we put the spreadsheet together to see if they would have had savings on account [REDACTED] and [REDACTED]? Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

Karen C Lee/OR4/AEPIN
06/03/2008 04:42 PM

To Christopher M Halsey/AEPIN@AEPIN

cc

bcc

Subject Re: Fw: RTP for CAM Mining account [REDACTED] and [REDACTED]

History: This message has been forwarded.

Here you go. Let me know if you have any questions. Thanks.



CAM Mining [REDACTED].xls



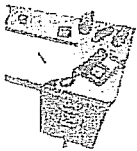
CAM Mining [REDACTED].xls

Karen C. Lee

Load Research Analyst
American Electric Power
1 Riverside Plaza
Columbus, OH 43215
614-716-3321 phone
614-716-3388 fax
kcllee@aep.com

"This message, including any attachments, contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking any action based on it is strictly prohibited."

Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
06/03/2008 02:20 PM

To Karen C Lee/OR4/AEPIN@AEPIN

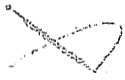
cc

Subject Fw: RTP for CAM Mining account [REDACTED] and [REDACTED]

Can you provide me with the 15 minute load interval data for the following customers for 2007?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555



James C Clark/AEPIN
04/22/2008 04:24 PM

To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN

bcc

Subject Fw: Experimental RTP Tariff - Kentucky Power

Can one of you please provide the initial evaluation for Air Liquide, [REDACTED], as requested below.
Thanks.

James (Bud) Clark
CS Support/National Accounts
American Electric Power
1221 Karnes Rd. Longview, TX. 75604-5926
PH: (903) 234-7319 FX: (903) 758-6927
E-mail: jcclark1@aep.com
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient, of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

— Forwarded by James C Clark/AEPIN on 04/22/2008 03:19 PM —



"George, Christine"
<Christine.George@Airliquide.com>
04/22/2008 02:09 PM

To "Bud Clark" <jcclark1@aep.com>
cc

Subject RE: Experimental RTP Tariff - Kentucky Power

Bud,

I would be interested in seeing an economic evaluation of this new rate for our [REDACTED] plant. Thank you,

Christine

Gary S Sumner/AEPIN

To Christopher M Halsey/AEPIN@AEPIN


05/01/2008 04:34 PM

cc

bcc

Subject Blue Diamond Accounts RTP



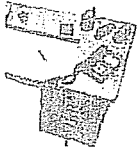
History:  This message has been replied to.

Chris,

Could you run the RTP spreadsheet for the Blue Diamond Coal account listed below? Thanks.

Account 

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806



Christopher M Halsey /AEPIN
05/02/2008 11:02 AM

To Gary S Sumner/AEPIN
cc dnrroush@aep.com, Larry C Foust/OR3/AEPIN@AEPIN
bcc
Subject Re: Blue Diamond Accounts RTP



Blue Diamond - - Sample Bill.xls



Blue Diamond - - Sample Bill.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Gary S Sumner /AEPIN
05/01/2008 04:34 PM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject Blue Diamond Accounts RTP

Chris,

Could you run the RTP spreadsheet for the Blue Diamond Coal account listed below? Thanks.

Account

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806



05/01/2008 04:34 PM

To Christopher M Halsey/AEPIN@AEPIN

cc



Subject Blue Diamond Accounts RTP


Chris,

Could you run the RTP spreadsheet for the Blue Diamond Coal account listed below? Thanks.


Account 

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

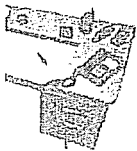
 Gary S Sumner/AEPIN
05/09/2008 11:49 AM
To: Christopher M Halsey/AEPIN@AEPIN
cc
bcc
Subject: Re: Blue Diamond Accounts RTP 

History:  This message has been replied to and forwarded.





Chris,

ICG Hazard has requested info for RTP on account . Please provide the spreadsheet for this account. Thanks in advance.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/02/2008 11:02 AM
To: Gary S Sumner/AEPIN@AEPIN
cc: dmroush@aep.com, Larry C Foust/OR3/AEPIN@AEPIN
Subject: Re: Blue Diamond Accounts RTP 

 Blue Diamond -  - Sample Bill.xls  Blue Diamond -  - Sample Bill.xls

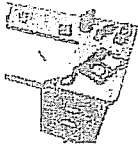
Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com


This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN

Gary S Sumner/AEPIN



dmrroush@aep.com, Larry C Foust/OR3/AEPIN@AEPIN

Subject Re: Blue Diamond Accounts RTP 

Blue Diamond  Sample Bill.xls Blue Diamond  Sample Bill.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1 Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Gary S Sumner/AEPIN

05/01/2008 04:34 PM

To Christopher M Halsey/AEPIN@AEPIN

cc

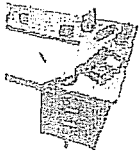
Subject Blue Diamond Accounts RTP

Chris,

Could you run the RTP spreadsheet for the Blue Diamond Coal account listed below? Thanks.

Account 

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806



Christopher M Halsey /AEPIN
05/09/2008 11:57 AM

To Gary S Sumner/AEPIN
cc
bcc
Subject Re: Blue Diamond Accounts RTP

I am guessing at best you will have this on Monday? I sent the info to the Load Analysis group to get the info for you.

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Gary S Sumner /AEPIN
05/09/2008 11:49 AM

To Christopher M Halsey/AEPIN@AEPIN
cc
Subject Re: Blue Diamond Accounts RTP

Chris,

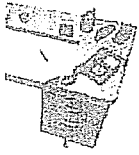
ICG Hazard has requested info for RTP on account . Please provide the spreadsheet for this account. Thanks in advance.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/02/2008 11:02 AM

To Gary S Sumner/AEPIN@AEPIN
cc



Christopher M Halsey /AEPIN
05/09/2008 02:40 PM

To Gary S Sumner/AEPIN
cc
bcc
Subject Re: RTP for Pikeville Hospital

Do you have the account number?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



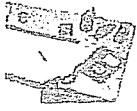
Gary S Sumner /AEPIN
05/09/2008 02:35 PM


To Christopher M Halsey/AEPIN@AEPIN
cc
Subject RTP for Pikeville Hospital

Chris....these requests keep coming in! I wish this would have happened last week!

Please run the spreadsheet for the Pikeville Hospital account so I can discuss with customer next week .
Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806



Subject Re: RTP for Pikeville Hospital 

Do you have the account number?

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Gary S Sumner /AEPIN
05/09/2008 02:35 PM

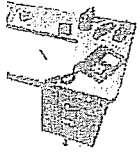
To: Christopher M Halsey/AEPIN@AEPIN
cc

Subject: RTP for Pikeville Hospital

Chris....these requests keep coming in! I wish this would have happened last week!

Please run the spreadsheet for the Pikeville Hospital account so I can discuss with customer next week.
Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806



Christopher M Halsey /AEPIN
05/12/2008 09:04 AM

To Gary S Sumner/AEPIN

cc

bcc

Subject Re: RTP for Pikeville Hospital



Pikeville Methodist Hospital - Sample Bill.xls | G C Hazard - Sample Bill.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Gary S Sumner /AEPIN
05/09/2008 02:48 PM

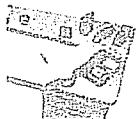
To Christopher M Halsey/AEPIN@AEPIN

cc

Subject Re: RTP for Pikeville Hospital

Yes, the account number is Pikeville Methodist Hospital Account Number XXXXXXXXXX

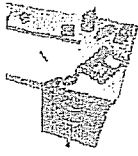
Straun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806
Christopher M Halsey/AEPIN



Christopher M Halsey /AEPIN
05/09/2008 02:40 PM

To Gary S Sumner/AEPIN@AEPIN

cc



Christopher M Halsey /AEPIN
06/04/2008 10:46 AM

To Gary S Sumner/AEPIN
cc dmroush@aep.com

bcc

Subject Re: RTP for CAM Mining account [REDACTED] and
[REDACTED]



CAM Mining Account [REDACTED] Sample Bill.xls



CAM Mining Account [REDACTED] Sample Bill.xls

Thanks,

Christopher Halsey, MBA
Regulatory Analyst II
Regulated Pricing & Analysis
American Electric Power, 1Riverside Plaza, 23rd Floor
Columbus, OH 43215
Phone: (614) 716-2141 Audinet: 200-2141
Fax: (614) 716-1555
cmhalsey@aep.com

This message (including any attachments) contains information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Gary S Sumner/AEPIN



Gary S Sumner /AEPIN
06/03/2008 02:16 PM

To Christopher M Halsey/AEPIN@AEPIN

cc

Subject RTP for CAM Mining account [REDACTED] and
[REDACTED]

Chris,

CAM Mining is interested in the numbers for the RTP tariff in anticipation of next year. Can we put the spreadsheet together to see if they would have had savings on account [REDACTED] and [REDACTED].

Thanks.

Shaun Sumner
Customer Services Engineer, Pikeville
Office: (606) 437-3814
Audinet: 620-3814
Cell: (606) 213-5782
Fax: (606) 437-3806

Fred D Nichols /RO1/AEPIN
04/22/2008 10:32 AM

To Larry C Foust/OR3/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Errol K
Wagner/AS1/AEPIN@AEPIN, Larry C
bcc

Subject Kentucky RTP

History: ⇨ This message has been forwarded.

Larry / Chris,

AK Steel has asked for the same spreadsheet. Can you provide spreadsheets for the following two accts?

~~XXXXXXXXXX~~
~~XXXXXXXXXX~~

Thanks!

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

scenarios under the RTP tariff. Is this something we can provide to Bob?

Thanks!!!

PS: This would be for Acct # [REDACTED]

Bill Bettinazzi
Customer Operations Supervisor
Kentucky Power Company
1400 East Main Street
Hazard, KY 41701
Phone: (606) 436-1205
Fax: (606) 436-1235
Car Phone: (606) 438-1009
E-mail: wlbettinazzi@aep.com

Notify me Attachment 1, Redacted
 Mark Private Page 173 of 445
 Pencil In

Calendar Entry
Meeting

Subject: Conference Call: Real Time Pricing Tariff - Setup, Customer Notification

Chair: E J Clayton/CH1/AEPIN

When: Starts: Tue 04/01/2008 02:00 PM
 Ends: Tue 04/01/2008 03:30 PM 1 hr 30 mins
 Specify a different time zone

Where: Location: Reserved No rooms or resource have been reserved

Invitees:
 Invited: The following invitees have been invited
 Required (to): David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, Gary S
 Optional (cc): Christopher M Halsey/AEPIN@AEPIN, Cynthia F Hoover/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Everett G

Categorize:

Description

I am scheduling this conference call for discussion on the new Kentucky Power Company RTP tariff which will be effective June 1, 2008. Enrollment in the program includes a customer notification to AEP/KYPCO by May 15th. To provide the customer approximately 1 month notice we should try to issue a letter and (or) direct contact beginning the week of April 7th.

Suggested topics for the call include;

- o customer access to PJM RTO pricing
- o customer CCS application for PJM RTO pricing
- o customer manual billing process
- o customer notification letter including enclosures /other info.
- o service contract including RTP addendum
- o rate analysis spreadsheet and other information to help customer assess interest in rate
- o any training requirements for rate analysis

I have included a spreadsheet attachment with 84 customers who are applicable for this rate. This information is based on billing data from the customer service database (ADAM). I have also included a customer letter created by Don Nichols and myself, which could be used as a recommended template for distribution to customers.

I will send out the conference call information by follow-up email when I receive notification of who will be attending the call. I can include some open slots on the conference line in case others need to be added.

Don't hesitate to call with any questions or comments.

Thanks,
 EJ Clayton
 aud 600-1453
 606-922-1724

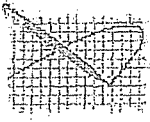


Customer Cover Letter KY RTP DRAFT.doc



2008 CIP and QP grt than 1000 kw.xls

Your Notes



E J Clayton /CH1/AEPIN
03/27/2008 10:39 AM

To David M Roush/OR3/AEPIN@AEPIN, Fred D Wagner/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gary S
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Everett G
bcc

Attachment 1, Redacted
Page 174 of 445

Subject Conference Call (Tuesday 4/01/08 @ 2:00 PM) - Real Time
Pricing Tariff: Call Access #778511

The conference access numbers for our call next Tuesday at 2:00 PM is;

aud 200-4410
or 888-237-7001
Host Code 778511

I have included with this email a sample RTP service agreement which we can review during next weeks call.


Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 922-1724 cell



Blank Utility Service Contract KYPCD with RTP addendum.doc

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
July 23, 2012

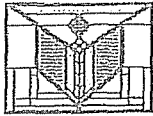
 Larry C Hutchison /OR3/AEPIN
04/01/2008 04:14 PM

To E J Clayton/CH1/AEPIN@AEPIN, David Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Fred D Hoover/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Everett G
Attachment 1, Redacted Page 175 of 445
cc
bcc

Subject RTP file link

>>>> 

The contract and addendum are available for review and comment.



Larry C Foust/OR3/AEPIN
04/02/2008 10:23 AM

To E J Clayton/CH1/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, David M Hoover/CH1/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Delinda K
bcc

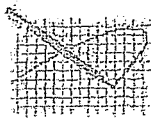
Subject Re: RTP Customer Letter - Draft

Here are a couple of comments that Errol and I had.



Customer Cover Letter KY RTP DRAFT lcf comments.doc

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
E J Clayton/CH1/AEPIN



E J Clayton/CH1/AEPIN
04/02/2008 08:47 AM

To David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, Larry C Foust/OR3/AEPIN@AEPIN, Larry C Hutchison/OR3/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN, William B Mosser/CH1/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F Hoover/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Everett G Phillips/AS1/AEPIN@AEPIN, Mary L Begley/AS1/AEPIN@AEPIN, Robert S Shurtleff/AS1/AEPIN@AEPIN

Subject RTP Customer Letter - Draft

Included with this note is the RTP customer letter we discussed on yesterdays call . I have tried to include all of the suggestions offered during our discussion . Please offer any additional comments or revisions you believe are necessary with this customer notification . I will send the final version to Cindy next Monday so that she can save the information on the server to be used with the CS data base (ADAM).

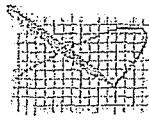
I plan to mail the letter to my customers next Wednesday or Thursday and I will print the RTP rate sheet (30-1 through 30-4) and include as an enclosure . I have attached a copy of the RTP rate filing which you can add as an enclosure when mailing the letter or include as an attachment if emailing .

Please offer any additional comments by noon next Monday, April 7th, so we can make revisions and complete setup.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

[attachment "Customer Cover Letter KY RTP DRAFT.doc" deleted by Larry C Foust/OR3/AEPIN]
[attachment "RTP rate schedule - 02-21-08.pdf" deleted by Larry C Foust/OR3/AEPIN]



E J Clayton/CH1/AEPIN
04/02/2008 04:21 PM

To Larry C Foust/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, David M Hoover/CH1/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Delinda K
bcc

Attachment 1, Redacted
Page 178 of 445
Cynthia F

Subject Re: RTP Customer Letter - Draft

Good comments. I have updated the letter to include this information. I will submit the final letter on Monday after giving others an opportunity to provide additional suggestions.

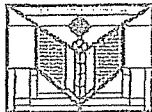
E. J.
aud 600-1453



Customer Cover Letter KY RTP DRAFT -updated.doc

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Larry C Foust/OR3/AEPIN



Larry C Foust /OR3/AEPIN
04/02/2008 10:23 AM

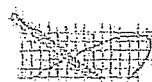
To E J Clayton/CH1/AEPIN@AEPIN

cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F Hoover/CH1/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Everett G Phillips/AS1/AEPIN@AEPIN, Fred D Nichols/RO1/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, Larry C Hutchison/OR3/AEPIN@AEPIN, Mary L Begley/AS1/AEPIN@AEPIN, Robert S Shurtleff/AS1/AEPIN@AEPIN, William B Mosser/CH1/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN

Subject Re: RTP Customer Letter - Draft

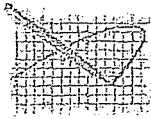
Here are a couple of comments that Errol and I had.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
E J Clayton/CH1/AEPIN



E J Clayton/CH1/AEPIN
04/02/2008 08:47 AM

To David M Roush/OR3/AEPIN@AEPIN, Errol K Wagner/AS1/AEPIN@AEPIN, Fred D



Nichols/RO1/AEPIN@AEPIN, Gary S
Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN
Larry C Foust/OR3/AEPIN@AEPIN, Larry C Foust/AEPIN@AEPIN
Hutchison/OR3/AEPIN@AEPIN, William L
Bettinazzi/AS1/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN

cc Christopher M Halsey/AEPIN@AEPIN, Cynthia F
Hoover/CH1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN, Mary L
Begley/AS1/AEPIN@AEPIN, Robert S
Shurtliff/AS1/AEPIN@AEPIN

Subject RTP Customer Letter - Draft

Included with this note is the RTP customer letter we discussed on yesterdays call . I have tried to include all of the suggestions offered during our discussion . Please offer any additional comments or revisions you believe are necessary with this customer notification . I will send the final version to Cindy next Monday so that she can save the information on the server to be used with the CS data base (ADAM).

I plan to mail the letter to my customers next Wednesday or Thursday and I will print the RTP rate sheet (30-1 through 30-4) and include as an enclosure . I have attached a copy of the RTP rate filing which you can add as an enclosure when mailing the letter or include as an attachment if emailing .

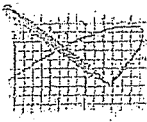
Please offer any *additional comments* by noon next Monday, April 7th, so we can make revisions and complete setup.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 929-1510 fax

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

[attachment "Customer Cover Letter KY RTP DRAFT.doc" deleted by Larry C Foust/OR3/AEPIN]
[attachment "RTP rate schedule - 02-21-08.pdf" deleted by Larry C Foust/OR3/AEPIN]

[attachment "Customer Cover Letter KY RTP DRAFT lcf comments.doc" deleted by E J Clayton/CH1/AEPIN]



E J Clayton/CH1/AEPIN
04/22/2008 09:38 AM

To Larry C Foust/OR3/AEPIN@AEPIN
cc Christopher M Halsey/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN David M
bcc

Subject Re: Kentucky RTP Tariff

Larry,
I have a request from Kentucky Christian College (account) to review the RTP tariff as applicable to their account. Can you provide the spreadsheet information for this customer account? They requested a meeting late this week or early next week.

Also, I have included as attachment the list of customers issued letters for the RTP tariff.

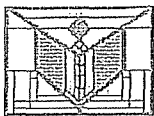
Thanks
E. J. Clayton
aud 600-1453
(606) 929-1453
(606) 922-1724



Updated_2008 CIP and QP gr than 1000 kw.xls

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Larry C Foust/OR3/AEPIN



Larry C Foust /OR3/AEPIN
04/22/2008 08:48 AM

To Fred D Nichols/RO1/AEPIN@AEPIN, Christopher M
Halsey/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, E J
Clayton/CH1/AEPIN@AEPIN
Subject Re: Kentucky RTP Tariff

Sure, we should be able to set up a spreadsheet for Weyerhaeuser.

Chris - could you get the 2007 hourly load data for Weyerhaeuser and load it into a spreadsheet? The account number is listed below.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN
04/21/2008 04:32 PM

To Larry C Foust/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN

Subject Kentucky RTP Tariff

Larry / David,

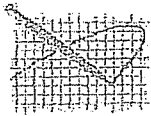
Bob Kenney with Weyerhaeuser has asked if we could provide a spreadsheet to help him run some scenarios under the RTP tariff. Is this something we can provide to Bob?

Thanks!!!


PS: This would be for Acct # [REDACTED]

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



E J Clayton /CH1/AEPIN
05/05/2008 10:54 AM

To Fred D Nichols/RO1/AEPIN@AEPIN
cc James C Clark/AEPIN@AEPIN, Larry C
Foust/OR3/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
William L Bettinazzi/AS1/AEPIN@AEPIN, William B
bcc
Subject Re: RTP Spreadsheet 

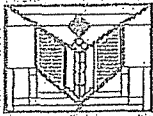
Don - Looks good to me. I plan to meet this week with two of my assigned customers who have requested evaluation. I will probably use the RTP information in your email when I send the spreadsheet to the customers in advance of direct meetings. You may want to consider including the attached Word file for accessing the PJM Day ahead pricing.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453




Customer Access to PJM.doc

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.
Larry C Foust/OR3/AEPIN



Larry C Foust /OR3/AEPIN
05/03/2008 09:54 AM

To Fred D Nichols/RO1/AEPIN@AEPIN
cc E J Clayton/CH1/AEPIN@AEPIN, James C
Clark/AEPIN@AEPIN
Subject Re: RTP Spreadsheet 

I think you did a very good job explaining the spreadsheet and how to use it to make comparison calculations. I just have one suggestion, marked in red below, which you might consider.

Larry C. Foust
Manager, Regulated Pricing and Analysis-East
Audinet Phone # 8200-2618
Outside Phone # 614-716-2618
Fax Phone # 614-716-1555
e-mail lcfoust@aep.com
Fred D Nichols/RO1/AEPIN

Fred D Nichols /RO1/AEPIN
05/03/2008 09:37 AM

To Larry C Foust/OR3/AEPIN@AEPIN, E J
Clayton/CH1/AEPIN@AEPIN
cc James C Clark/AEPIN@AEPIN
Subject RTP Spreadsheet

I have not sent out my RTP spreadsheets yet. I was struggling on an introductory email to briefly explain the spreadsheet and to make sure the customer completely understands this is simply a tool to compare

2007 usage and prices given various firm load designations .

I've drafted the following as an introductory paragraph. Would you mind reviewing and providing comments? I'm certainly flexible on this and can say as little or as much as needed . Please consider this a draft. Your comments and suggestions appreciated.

*** DRAFT ***

Attached is a spreadsheet that may help you with your analysis of the potential benefits , to the extent possible, of the experimental Real Time Pricing (RTP) Tariff being offered by Kentucky Power Company. The spreadsheet utilizes 2007 LMP pricing and historical 2007 electricity usage to allow you to compare different firm load designations for this account. There is a place on the Sample Bill tab (cell I5) that allows you to designate the amount of firm load for the facility for your analyses . The portion above this firm load designation would be billed on the RTP Tariff using LMP prices .

The spreadsheet has a default designated load of 10000. A high value was chosen to force the spreadsheet to bill all usage, at least initially, on the standard tariff, either QP or CIP-TOD. This value, which is in cell J52, could be considered your base case analysis and used to compare the total bill with any RTP scenarios you choose to run. As you change the firm load designation, the total bill including RTP calculations, can be found in cell K74 on the sample bill tab. A comparison of cells K74 from your RTP scenario and J52 from the default calculation provides the cost or savings, based on the assumptions stated above, for RTP versus standard tariff.

There are also separate tabs for each month of 2007 that includes the interval data for the facility . A column within these tabs allows you to modify the load (+/-) if you know of an upcoming increase or decrease in load when compared to 2007 levels. The last tab on the spreadsheet shows the LMP prices for every hour during 2007.

Please note this spreadsheet uses historical data and information (i.e., 2007 usage and LMP pricing) and is not indicative of 2008 usage or pricing. Since pricing under the RTP tariff is based on market LMP values, or market prices, your realized benefits could be higher or lower than shown. This spreadsheet is provided simply as a tool to allow you to see how the RTP Tariff might have worked for your operation during 2007, based on the inputs and assumptions you use in the spreadsheet. It may also show where / when you might consider curtailment of load and energy from higher price periods to lower price periods .

Please note there is a May 15, 2008 deadline for signing up for the RTP Tariff for 12 month period beginning June 1, 2008.

I hope this helps with your analysis of the RTP Tariff. Please call or email with any questions.

Don Nichols
National Account Manager
American Electric Power
PO Box 2021
Roanoke, VA 24022
(540) 985-2433 - office
(540) 798-8605 - cell
www.aepnationalaccounts.com

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



Delinda K Borden /AS1/AEPIN
06/17/2009 01:37 PM

To Gary S Sumner/AEPIN@AEPIN, William Bettinazzi/AS1/AEPIN@AEPIN, Attachment 1, Redacted
cc Robert S Shurtleff/AS1/AEPIN@AEPIN, Mary L Begley/AS1/AEPIN@AEPIN, E J Clayton/CH1/AEPIN@AEPIN
Page 184 of 445

bcc

Subject Fw: RTP Tariff Data Request

fya

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 06/17/2009 01:36 PM -----

Errol K Wagner/AS1/AEPIN
06/17/2009 01:30 PM

To Delinda K Borden/AS1/AEPIN@AEPIN
cc

Subject Re: Fw: RTP Tariff Data Request

We would like a response from all of the districts
Delinda K Borden/AS1/AEPIN



Delinda K Borden /AS1/AEPIN
06/17/2009 12:35 PM

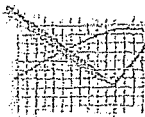
To Errol K Wagner/AS1/AEPIN@AEPIN
cc

Subject Fw: RTP Tariff Data Request

Do you need anything from the other districts? or just Ashland?

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 06/17/2009 12:29 PM -----



E J Clayton/CH1/AEPIN
06/17/2009 09:09 AM

To Delinda K Borden/AS1/AEPIN
cc

Subject Fw: RTP Tariff Data Request

Del,
I am going to respond to this on Friday for the Ashland District. I can ask Judi and Errol if they want the other district and NAX reps contacted.

E J Clayton

----- Original Message -----

From: E J Clayton
Sent: 06/16/2009 10:04 PM EDT
To: Errol Wagner
Cc: David Roush; Judith Willis
Subject: Re: RTP Tariff Data Request

Errol,

I am currently vacationing in Florida with scheduled return to office Fri June 19th. We are driving back from a family visit at Jacksonville and should arrive late Thursday .

I will contact you and (or) Judi on Friday to verify the information to provide in response. I met with several companies this year to review RTP including Marathon, KES Acquisition, Air products and I can certainly provide a summary of key points. Customer meetings mainly included discussion on potential rate savings, rate structure, and RTO market pricing.

Should the response also cover customers contacted last year and do you want comments from other KP districts and National Accounts?

EJ

Errol K Wagner

----- Original Message -----

From: Errol K Wagner
Sent: 06/16/2009 03:28 PM EDT
To: E Clayton
Cc: David Roush; Judith Willis
Subject: RTP Tariff Data Request

EJ

The Company needs to reply to the following data request:

"A statement by Kentucky Power Company of whether the program is achieving the states objectives and an evaluation of the comments and suggestions of the program participants ."

Could you provide the feed back you received from your meeting with the different customers you have met with which will respond to the bold portion of the request..

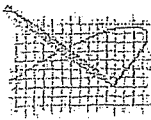
Also, an estimate as to how many different customers were meeting held with.

Would like the information by the end of Friday June 19, 2009 if possible.

Any questions please call me

Thanks EJ

Errol



E J Clayton/CH1/AEPIN
06/22/2009 11:45 AM

To Gary S Sumner/AEPIN@AEPIN, William Bettinazzi/AS1/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
cc Errol K Wagner/AS1/AEPIN@AEPIN, Judith R Willis/AS1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Robert S
bcc

Subject Fw: RTP Tariff Data Request

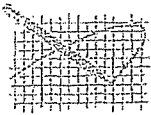
Errol has requested any additional customer comments or information applicable for the regulatory response regarding the KP Experimental RTP tariff. I provided my preliminary response last Friday per the following email. Can you provide comments and/or additional information to Errol Wagner and Judith Willis, KP Regulatory, by Wednesday morning, June 24th? This includes customer information for 2008 (initial rate offering) through 2009. Errol will use the information to develop official response by end of month June deadline.

Please don't hesitate to contact me to discuss.

Thanks,
E. J. Clayton
and 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by E J Clayton/CH1/AEPIN on 06/22/2009 11:26 AM -----



E J Clayton/CH1/AEPIN
06/19/2009 04:47 PM

To Errol K Wagner/AS1/AEPIN
cc Judith R Willis/AS1/AEPIN@AEPIN
Subject Re: RTP Tariff Data Request

Errol,
For 2008 and 2009 we provided sample RTP billing spreadsheets for review by meetings or phone to specific large power customers. For 2008, there were 8 LCI accounts in the Ashland District targeted for review with the RTP spreadsheet. This included Huntington Alloys, AK Steel, Marathon/Catlettsburg Refining LLC, El Paso Energy (Tennessee Gas Pipeline), Air Products Inc, KES Acquisition LLC, Air Liquide, and Kentucky Christian University. For 2009, 5 LCI were contacted for detailed review with the RTP spreadsheet including AK Steel Corp, Air Products Inc, Air Liquide, KES Acquisition LLC, and Marathon/Catlettsburg Refining LLC. Review of this information was completed by either direct meeting and (or) phone discussion and email.

Many of these customers expressed interest in the RTP tariff following detailed review of the sample bill spreadsheet, however, market risk and potential increase in utility cost seemed to be the key issues preventing customer participation. Customer savings, estimated using the sample bill spreadsheet, was limited and didn't seem to offset the potential risk of market pricing according to comments offered by several customers. Additional RTP rate savings which may be available with customer load modification, was limited due to restrictions with customer process and (or) plant operation.

Completion of the RTP Customer Communication system has been made available for testing using several large power customer accounts in the Ashland service district. This customer interface with the RTP market information should provide additional support and education to future and existing LC&I

customers interested in the RTP tariff. Continued improvements with sample RTP billing attachments can also be offered for implementation to assist customers performing detailed analysis for their individual account.

These are preliminary comments based on my customer discussions . I haven't spoken with other KP districts or AEP National Account Executives who might have additional or different information to include .

Perhaps we can discuss early next week to help provide the correct information for response .

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.
Errol K Wagner/AS1/AEPIN

Errol K Wagner/AS1/AEPIN
06/16/2009 03:28 PM

To E J Clayton/CH1/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, Judith R
Willis/AS1/AEPIN@AEPIN
Subject RTP Tariff Data Request

EJ

The Company needs to reply to the following data request:

"A statement by Kentucky Power Company of whether the program is achieving the states objectives and an evaluation of the comments and suggestions of the program participants ."

Could you provide the feed back you received from your meeting with the different customers you have met with which will respond to the bold portion of the request..

Also, an estimate as to how many different customers were meeting held with .

Would like the information by the end of Friday June 19, 2009 if possible.

Any questions please call me

Thanks EJ

Errol

James S Mann/CH1/AEPIN
06/22/2009 02:40 PM

To Errol K Wagner/AS1/AEPIN@AEPIN
cc Judith R Willis/AS1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Robert S
Shurtleff/AS1/AEPIN@AEPIN, Mary L
bcc

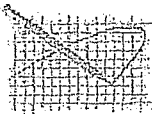
Subject Re: Fw: RTP Tariff Data Request

Errol:

Of those queried, Marathon Petroleum is the only customer that has expressed interest in RTP to the point of a face-to-face meeting at the corporate level. On April 30, EJ and I met with representatives of the Catlettsburg Refinery and MP's Corporate Energy Supply Analyst (Jennifer Steiner-Burner) to discuss scenarios for switching to the new RTP Tariff. Like the other high load factor customers that were targeted, RTP is not a very good fit for Marathon at this time. Additional factors, including the downturn in the steel markets, have reduced interest in RTP by customers such as AK Steel and Air Products.

However, Marathon did indicate that they might be open to a "pilot" program where they could test RTP to get a better feel for how it would work for them, without the adverse risk. Considering the luke warm interest by those targeted for RTP, a "pilot" program might be a catalyst for future participation, especially during this slow economy.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com
E J Clayton/CH1/AEPIN



E J Clayton/CH1/AEPIN
06/22/2009 11:45 AM

To Gary S Sumner/AEPIN@AEPIN, William L
Bettinazzi/AS1/AEPIN@AEPIN, James C
Clark/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
cc Errol K Wagner/AS1/AEPIN@AEPIN, Judith R
Willis/AS1/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Robert S
Shurtleff/AS1/AEPIN@AEPIN, Mary L
Begley/AS1/AEPIN@AEPIN
Subject Fw: RTP Tariff Data Request

Errol has requested any additional customer comments or information applicable for the regulatory response regarding the KP Experimental RTP tariff. I provided my preliminary response last Friday per the following email. Can you provide comments and/or additional information to Errol Wagner and Judi Willis, KP Regulatory, by Wednesday morning, June 24th? This includes customer information for 2008 (initial rate offering) through 2009. Errol will use the information to develop official response by end of month June deadline.

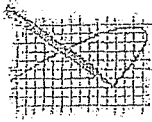
Please don't hesitate to contact me to discuss.

Thanks,

E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by E J Clayton/CH1/AEPIN on 06/22/2009 11:26 AM -----



E J Clayton/CH1/AEPIN
06/19/2009 04:47 PM

To Errol K Wagner/AS1/AEPIN
cc Judith R Willis/AS1/AEPIN@AEPIN
Subject Re: RTP Tariff Data Request

Errol,

For 2008 and 2009 we provided sample RTP billing spreadsheets for review by meetings or phone to specific large power customers. For 2008, there were 8 LCI accounts in the Ashland District targeted for review with the RTP spreadsheet. This included Huntington Alloys, AK Steel, Marathon/Catlettsburg Refining LLC, El Paso Energy (Tennessee Gas Pipeline), Air Products Inc, KES Acquisition LLC, Air Liquide, and Kentucky Christian University. For 2009, 5 LCI were contacted for detailed review with the RTP spreadsheet including AK Steel Corp, Air Products Inc, Air Liquide, KES Acquisition LLC, and Marathon/Catlettsburg Refining LLC. Review of this information was completed by either direct meeting and (or) phone discussion and email.

Many of these customers expressed interest in the RTP tariff following detailed review of the sample bill spreadsheet, however, market risk and potential increase in utility cost seemed to be the key issues preventing customer participation. Customer savings, estimated using the sample bill spreadsheet, was limited and didn't seem to offset the potential risk of market pricing according to comments offered by several customers. Additional RTP rate savings which may be available with customer load modification, was limited due to restrictions with customer process and (or) plant operation.

Completion of the RTP Customer Communication system has been made available for testing using several large power customer accounts in the Ashland service district. This customer interface with the RTP market information should provide additional support and education to future and existing LC&I customers interested in the RTP tariff. Continued improvements with sample RTP billing spreadsheet can also be offered for implementation to assist customers performing detailed analysis for their electric account.

These are preliminary comments based on my customer discussions. I haven't spoken with other KP districts or AEP National Account Executives who might have additional or different information to include.

Perhaps we can discuss early next week to help provide the correct information for response.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Errol K Wagner/AS1/AEPIN

Errol K Wagner/AS1/AEPIN
06/16/2009 03:28 PM

To E J Clayton/CH1/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, Judith R
Willis/AS1/AEPIN@AEPIN
Subject RTP Tariff Data Request

EJ

The Company needs to reply to the following data request:

"A statement by Kentucky Power Company of whether the program is achieving the states objectives and an evaluation of the comments and suggestions of the program participants ."

Could you provide the feed back you received from your meeting with the different customers you have met with which will respond to the bold portion of the request..

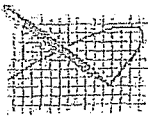
Also, an estimate as to how many different customers were meeting held with .

Would like the information by the end of Friday June 19, 2009 if possible.

Any questions please call me

Thanks EJ

Errol



William L.
Bettinazzi/AS1/AEPIN
06/22/2009 04:52 PM

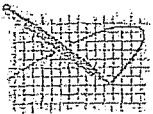
To E J Clayton/CH1/AEPIN@AEPIN, Errol Wagner/AS1/AEPIN@AEPIN
cc Gary S Sumner/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN, Judith R Willis/AS1/AEPIN@AEPIN, Mary L
bcc

Subject Re: Fw: RTP Tariff Data Request- Comments Per Your Request

I made three presentation & just like E.J. Clayton's customers comments: "Many of these customers expressed interest in the RTP tariff following detailed review of the sample bill spreadsheet, however, market risk and potential increase in utility cost seemed to be the key issues preventing customer participation". Additional comments noted: One did not want to gamble & one did not have the resources to monitor the program or possible savings.

Bill Bettinazzi
Customer Service Coordinator
Kentucky Power Company
1400 East Main Street
Hazard, KY 41701
Phone: (606) 436-1205
Fax: (606) 436-1235
Cell Phone: (606) 438-1009
E-mail: wlbettinazzi@aep.com

E J Clayton/CH1/AEPIN



E J Clayton/CH1/AEPIN
06/22/2009 11:45 AM

To Gary S Sumner/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
cc Errol K Wagner/AS1/AEPIN@AEPIN, Judith R Willis/AS1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Robert S Shurtleff/AS1/AEPIN@AEPIN, Mary L Begley/AS1/AEPIN@AEPIN
Subject Fw: RTP Tariff Data Request

Errol has requested any additional customer comments or information applicable for the regulatory response regarding the KP Experimental RTP tariff. I provided my preliminary response last Friday per the following email. Can you provide comments and(or) additional information to Errol Wagner and Judi Willis, KP Regulatory, by Wednesday morning, June 24th? This includes customer information for 2008 (initial rate offering) through 2009. Errol will use the information to develop official response by end of month June deadline.

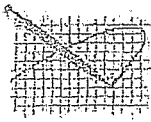
Please don't hesitate to contact me to discuss.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete

this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by E J Clayton/CH1/AEPIN on 06/22/2009 11:26 AM -----



E J Clayton/CH1/AEPIN

06/19/2009 04:47 PM

To Errol K Wagner/AS1/AEPIN

cc Judith R Willis/AS1/AEPIN@AEPIN

Subject Re: RTP Tariff Data Request

Errol,

For 2008 and 2009 we provided sample RTP billing spreadsheets for review by meetings or phone to specific large power customers. For 2008, there were 8 LCI accounts in the Ashland District targeted for review with the RTP spreadsheet. This included Huntington Alloys, AK Steel, Marathon/Catlettsburg Refining LLC, El Paso Energy (Tennessee Gas Pipeline), Air Products Inc, KES Acquisition LLC, Air Liquide, and Kentucky Christian University. For 2009, 5 LCI were contacted for detailed review with the RTP spreadsheet including AK Steel Corp, Air Products Inc, Air Liquide, KES Acquisition LLC, and Marathon/Catlettsburg Refining LLC. Review of this information was completed by either direct meeting and (or) phone discussion and email.

Many of these customers expressed interest in the RTP tariff following detailed review of the sample bill spreadsheet, however, market risk and potential increase in utility cost seemed to be the key issues preventing customer participation. Customer savings, estimated using the sample bill spreadsheet, was limited and didn't seem to offset the potential risk of market pricing according to comments offered by several customers. Additional RTP rate savings which may be available with customer load modification, was limited due to restrictions with customer process and (or) plant operation.

Completion of the RTP Customer Communication system has been made available for testing using several large power customer accounts in the Ashland service district. This customer interface with the RTP market information should provide additional support and education to future and existing LC & I customers interested in the RTP tariff. Continued improvements with sample RTP billing spreadsheet can also be offered for implementation to assist customers performing detailed analysis for their electric account.

These are preliminary comments based on my customer discussions. I haven't spoken with other KP districts or AEP National Account Executives who might have additional or different information to include.

Perhaps we can discuss early next week to help provide the correct information for response.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

Errol K Wagner/AS1/AEPIN

Errol K Wagner/AS1/AEPIN

06/16/2009 03:28 PM

To E J Clayton/CH1/AEPIN@AEPIN

cc David M Roush/OR3/AEPIN@AEPIN, Judith R Willis/AS1/AEPIN@AEPIN

Subject RTP Tariff Data Request

EJ

The Company needs to reply to the following data request:

"A statement by Kentucky Power Company of whether the program is achieving the states objectives and an evaluation of the comments and suggestions of the program participants ."

Could you provide the feed back you received from your meeting with the different customers you have met with which will respond to the bold portion of the request..

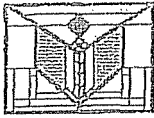
Also, an estimate as to how many different customers were meeting held with.

Would like the information by the end of Friday June 19, 2009 if possible.

Any questions please call me

Thanks EJ

Errol



Gary S Sumner/AEPIN
06/23/2009 08:04 AM

To Errol K Wagner/AS1/AEPIN@AEPIN, E Clayton/CH1/AEPIN@AEPIN Attachment 1, Redacted Page 194 of 445
cc William L Bettinazzi/AS1/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN, Robert S Shurtleff/AS1/AEPIN@AEPIN

bcc

Subject Re: Fw: RTP Tariff Data Request

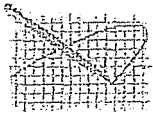
I did not do formal presentations for the RTP; but I had several discussions with the customer who met tariff criteria. Again, EJ's summary was accurate. The bulk of Pikeville area customers are coal and natural gas. Coal producers do not seem to have the flexibility to adjust production (and electrical demand) quickly to take advantage of any real time savings that may result from RTP. Further, when the market is good coal producers work furiously around the clock in order to exceed coal contracts and take advantage of the spot markets; and the profits seem to outweigh costs of electricity to make these profits. Natural gas customers are very steady, high load factor users. They use electricity 24 X 7. If the nat gas markets 'cool', they may idle certain compressors, but the ones remaining on our grid will run 24 X 7.

With that said, coal customers are now interested in any savings. With production cuts, they may have some flexibility to work around real time pricing to gain benefit. For example I had one customer inquire about how much they would save by running off-peak on the QP tariff.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

E J Clayton/CH1/AEPIN



E J Clayton/CH1/AEPIN
06/22/2009 11:45 AM

To Gary S Sumner/AEPIN@AEPIN, William L Bettinazzi/AS1/AEPIN@AEPIN, James C Clark/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN
cc Errol K Wagner/AS1/AEPIN@AEPIN, Judith R Willis/AS1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Robert S Shurtleff/AS1/AEPIN@AEPIN, Mary L Begley/AS1/AEPIN@AEPIN
Subject Fw: RTP Tariff Data Request

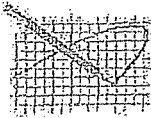
Errol has requested any additional customer comments or information applicable for the regulatory response regarding the KP Experimental RTP tariff. I provided my preliminary response last Friday per the following email. Can you provide comments and/or additional information to Errol Wagner and Judi Willis, KP Regulatory, by Wednesday morning, June 24th? This includes customer information for 2008 (initial rate offering) through 2009. Errol will use the information to develop official response by end of month June deadline.

Please don't hesitate to contact me to discuss.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by E J Clayton/CH1/AEPIN on 06/22/2009 11:26 AM -----



E J Clayton/CH1/AEPIN

06/19/2009 04:47 PM

To Errol K Wagner/AS1/AEPIN

cc Judith R Willis/AS1/AEPIN@AEPIN

Subject Re: RTP Tariff Data Request

Errol,

For 2008 and 2009 we provided sample RTP billing spreadsheets for review by meetings or phone to specific large power customers. For 2008, there were 8 LCI accounts in the Ashland District targeted for review with the RTP spreadsheet. This included Huntington Alloys, AK Steel, Marathon/Catlettsburg Refining LLC, El Paso Energy (Tennessee Gas Pipeline), Air Products Inc, KES Acquisition LLC, Air Liquide, and Kentucky Christian University. For 2009, 5 LCI were contacted for detailed review with the RTP spreadsheet including AK Steel Corp, Air Products Inc, Air Liquide, KES Acquisition LLC, and Marathon/Catlettsburg Refining LLC. Review of this information was completed by either direct meeting and (or) phone discussion and email.

Many of these customers expressed interest in the RTP tariff following detailed review of the sample bill spreadsheet, however, market risk and potential increase in utility cost seemed to be the key issues preventing customer participation. Customer savings, estimated using the sample bill spreadsheet, was limited and didn't seem to offset the potential risk of market pricing according to comments offered by several customers. Additional RTP rate savings which may be available with customer load modification, was limited due to restrictions with customer process and (or) plant operation.

Completion of the RTP Customer Communication system has been made available for testing using several large power customer accounts in the Ashland service district. This customer interface with the RTP market information should provide additional support and education to future and existing LC & I customers interested in the RTP tariff. Continued improvements with sample RTP billing spreadsheet can also be offered for implementation to assist customers performing detailed analysis for their electric account.

These are preliminary comments based on my customer discussions. I haven't spoken with other KP districts or AEP National Account Executives who might have additional or different information to include.

Perhaps we can discuss early next week to help provide the correct information for response.

Thanks,
E. J. Clayton
aud 600-1453
(606) 929-1453 office
(606) 929-1510 fax
(606) 922-1724 cell

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the

taking of any action based on it, is strictly prohibited.
Errol K Wagner/AS1/AEPIN

Errol K Wagner /AS1/AEPIN
06/16/2009 03:28 PM

To E J Clayton/CH1/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, Judith R
Willis/AS1/AEPIN@AEPIN
Subject RTP Tariff Data Request

EJ

The Company needs to reply to the following data request:

"A statement by Kentucky Power Company of whether the program is achieving the states objectives and an evaluation of the comments and suggestions of the program participants ."

Could you provide the feed back you received from your meeting with the different customers you have met with which will respond to the bold portion of the request..

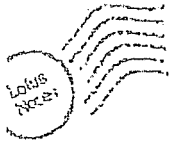
Also, an estimate as to how many different customers were meeting held with.

Would like the information by the end of Friday June 19, 2009 if possible.

Any questions please call me

Thanks EJ

Errol



Gary S Sumner/AEPIN
04/16/2012 02:34 PM

To Douglas R Buck/AEPIN@AEPIN
cc Julie A Volpe-Walker/AEPIN@AEPIN, Richard W
Oehler/CA1/AEPIN@AEPIN, Larry J
Pemberton/AS1/AEPIN@AEPIN, Lila P
bcc
Subject RE: RTP tariff

Doug,

Alpha Natural Resources (ANR) has requested we look at their estimated bill based on the 2011 RTP prices.

This is for ANR subsidiary Sidney Coal Company, account [REDACTED] (Rockhouse). The 3-Year Usage History is attached.



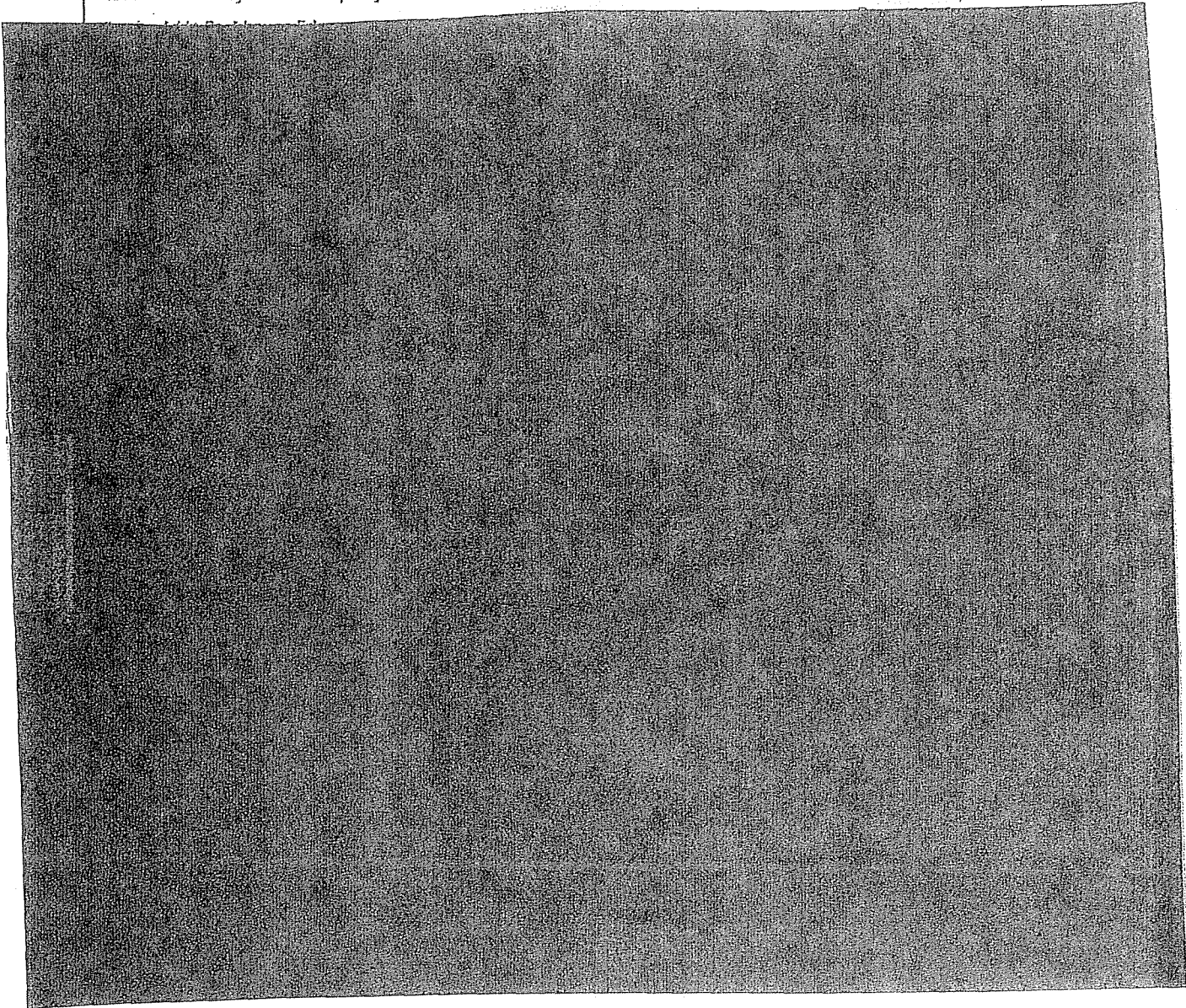
Rockhouse 3-Year Usage 4-16-2012.pdf

They would like to see 2 cases:

- A) Base Load = 2,000 kW, remaining on RTP
- B) Base Load = 8,000 kW, remaining on RTP

Account: Sidney Coal Company Inc

Description



Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

----- Forwarded by Gary S Sumner/AEPIN on 04/16/2012 01:59 PM -----



Chanelle Rice
<crice@alphanr.com>
04/16/2012 01:55 PM

To "gssumner@aep.com" <gssumner@aep.com>

cc

Subject RE: RTP tariff

Could you have someone run an analysis for the past 12 months on account [REDACTED] for RTP vs current tariff?

From: gssumner@aep.com [mailto:gssumner@aep.com]
Sent: Thursday, April 12, 2012 3:14 PM
To: Channelle Rice
Subject: Re: RTP tariff

I'll work on this.

From: Channelle Rice [crice@alphanr.com]
Sent: 04/12/2012 07:13 PM GMT
To: Gary Sumner
Subject: RE: RTP tariff

We are considering it. Could you get me an estimate?

From: gssumner@aep.com [mailto:gssumner@aep.com]
Sent: Thursday, April 12, 2012 3:12 PM
To: Channelle Rice
Subject: Re: RTP tariff

That is a good question. Since KY Power does not currently have any customers on the RTP I'm not sure. If Alpha gets serious about using RTP we can dig and get you a cost estimate. Thanks.

From: Channelle Rice [crice@alphanr.com]
Sent: 04/12/2012 07:07 PM GMT
To: Gary Sumner
Subject: RE: RTP tariff

Thanks

What would be a rough estimate of metering cost if we chose to use this tariff?

From: gssumner@aep.com [mailto:gssumner@aep.com]
Sent: Thursday, April 12, 2012 3:03 PM
To: Channelle Rice
Subject: Re: RTP tariff

Channelle,

Attached is the Experimental RTP tariff as filed with the KY Public Service Commission. Basically a customer will designate some portion of their total load to be subject to the real time rates. For example at Long Fork you may choose to allow [REDACTED] to be billed under the normal QP Tariff; then anything above that would bill on the RTP tariff—which introduces some risk into your monthly bill.

Here are the highlights.

- 1) Deadline to enroll is July 1, 2012. Must sign up for and stay on RTP tariff for 1 year.
- 2) Account load of at least 1,000 kW required to qualify; designate at least 100 kW as subject to RTP tariff rates.
- 3) Load split into 2 categories: Base Load subject to normal tariff rates, RTP Load subject to RTP tariff rates.
- 4) Tariff is Experimental and ends June 2013.
- 5) Customer pays for any needed metering modifications or new equipment to allow the RTP
- 6) RTP Demand rate driven by auction price set in the Reliability Pricing Model by the PJM; RTP kwh rate driven by hourly AEP East Load Zone Real Time Locational Marginal Price established by the PJM (see tariff).

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

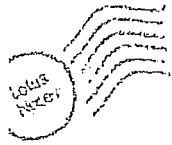
Channelle Rice <crice@alphar.com>

04/12/2012 01:49 PM

To: "gssumner@aep.com" <gssumner@aep.com>
cc
Subject: RTP tariff

Could you give me a brief explanation of the RTP tariff?

[REDACTED]



Gary S Sumner/AEPIN
05/24/2012 03:10 PM

To Robert S Shurtleff/AS1/AEPIN@AEPIN
cc
bcc
Subject Fw: RTP

FYI - this is Scott's email.

Shaun Sumner
Customer Services Engineer
3249 North Mayo Trail, Pikeville KY, 41501

Office: (606) 437-3814 / Audinet: 620-3814 / Cell: (606) 213-5782 / Fax: (606) 437-3806

----- Forwarded by Gary S Sumner/AEPIN on 05/24/2012 03:09 PM -----



James S
Mann/CH1/AEPIN
05/24/2012 02:59 PM

To Gary S Sumner/AEPIN@AEPIN
cc
Subject Fw: RTP

FYI

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

----- Forwarded by James S Mann/CH1/AEPIN on 05/24/2012 02:58 PM -----



James S
Mann/CH1/AEPIN
05/24/2012 02:39 PM

To Roush, buck
cc Lila P Munsey/OR3/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Gregory G Pauley/OR3/AEPIN@AEPIN, Ranie K
Wohnhas/OR3/AEPIN@AEPIN
Subject RTP

Gentlemen:

As you know, we have customers who are wishing to switch to RTP effective June 1. As you know, Marathon has also been pursuing RTP for a couple of months. Now, both AKS and Air Products have

submitted requests in writing to switch immediately. It does not appear that they wish to delay this move. If I understand correctly, there is no specific language in the RTP Tariff preventing them from taking service under RTP prior to July 1 and I am being pressed for some answers.

Realizing that the existing tariff is up June 30 and Marathon is the only customer that has a copy of a draft contract addendum for RTP, I am seeking your recommendation on how to proceed with these requests in a consistent manner.

I would like to discuss on a call asap.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

Calendar Entry
Meeting

Notify me
 Mark Private
 Attachment 1, Redacted
 Page 2 of 15

Subject RTP Customer discussion

Chair Lila P Munsey/OR3/AEPIN

When
 Starts: Fri 05/25/2012 08:30 AM
 Ends: Fri 05/25/2012 10:00 AM
 1 hr 30 mins
 Specify a different time zone

Where
 Location: Toll free 1-888-237-7
 Audinet 200-4410
 Host Code 901197
 Reserved: No rooms or resource
 have been reserved

Invitees
Invited The following invitees have been invited
Required (to) David M Roush/OR3/AEPIN@AEPIN, Douglas R
 Buck/AEPIN@AEPIN, Gary S
 Sumner/AEPIN@AEPIN, Gregory G
Optional (cc) Delinda K Borden/AS1/AEPIN@AEPIN, Ranie K
 Wohnhas/OR3/AEPIN@AEPIN, Raymond L
 Kackley/OR3/AEPIN@AEPIN

Categorize

Description

Gentlemen:

As you know, we have customers who are wishing to switch to RTP effective June 1. As you know, Marathon has also been pursuing RTP for a couple of months. Now, both AKS and Air Products have submitted requests in writing to switch immediately. It does not appear that they wish to delay this move. If I understand correctly, there is no specific language in the RTP Tariff preventing them from taking service under RTP prior to July 1 and I am being pressed for some answers.

Realizing that the existing tariff is up June 30 and Marathon is the only customer that has a copy of a draft contract addendum for RTP, I am seeking your recommendation on how to proceed with these requests in a consistent manner.

I would like to discuss on a call asap.

Thanks.

Scott Mann

Your Notes









James S Mann/CH1/AEPIN
05/25/2012 08:22 AM

To David M Roush/OR3/AEPIN@AEPIN, David R
Buck/AEPIN@AEPIN, Gary S Sumner/AEPIN@AEPIN,
cc Gregory G Pauley/OR3/AEPIN@AEPIN, James S
Delinda K Borden/AS1/AEPIN@AEPIN, Ranie K
Wohnhas/OR3/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN

bcc

Subject National Account Customers - RTP

For today's call:

 Air Products Briefing Document May 2012.doc  AK Steel Briefing Document May 2012.doc  Alpha Briefing Document May 2012.doc
 Marathon Briefing Document May 2012.doc  RTP Tariff.pdf  Marathon RTP Addendum Draft REV.docx

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



James S Mann/CH1/AEPIN
05/29/2012 11:51 AM

To James F Martin/OR1/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN,
drbuck@aep.com@AEPIN, Gary S Sumner/AEPIN@AEPIN,
James S Mann/CH1/AEPIN@AEPIN, Lila P
bcc

Subject Air Products

Jim:

Based upon our correspondence with Air Products, they have decided to defer migrating to RTP until they have some analysis on what we expect RTP rates to look like for 2012-2013.

They are requesting such analysis from us, when available. As advised today, I will hold on forwarding any draft addendum to the customer until I am advised to do so.

Thanks.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

--- Forwarded by James S Mann/CH1/AEPIN on 05/29/2012 11:43 AM ---



"Sawicki, Victor F."
<SAWICKVF@airproducts.com>
m>
05/29/2012 10:56 AM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject RE: Kentucky Power Rate RTP

Scott,

Thanks for the additional information. I will look forward to the draft amendment.

If your rate folks have a model for the current version of RTP that would be useful. I think I understand it, but I want to make sure I am not missing anything. If there is not a model, maybe you can suggest a contact in the rates group that can walk me through the calculation for a month.

It looks like we should wait to commit, based on the changes that that will be proposed in the next couple of weeks, if that is okay with you. When you know what the approximate changes are that will be proposed, please let me know so I can circulate the information here.

Vic

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Friday, May 25, 2012 3:10 PM
To: Sawicki,Victor F.
Subject: Re: Kentucky Power Rate RTP

Vic:

We are working on an addendum for your Ashland contract that would allow you to migrate capacity to RTP.

Since the current RTP rate expires June 30, there will be a new filing for the 2012-13 period in the next couple of weeks.

Those changes are yet to be determined. So, I do not have accurate modeling at this time.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

"Sawicki,Victor F."
<SAWICKVF@airproducts.com>

05/23/2012 04:07 PM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: "Smith,Shawn P." <SMITHSP@airproducts.com>, "Johnston,Harry"
<JOHNSTHK@airproducts.com>
Subject: Kentucky Power Rate RTP
ct

Scott,

I recommended today to our commercial team that we switch to rate RTP effective June 1 at our [REDACTED] plant.
Could you please tell me what we need to do to commit to this, assuming my recommendation is accepted?

Do you have a model of the rate that you can share (with a sample LMP rate)?
Do you know if any of the factors in the rate are changing soon?

Vic



James S Mann /CH1/AEPIN
06/28/2012 03:57 PM

To Robert S Shurtleff/AS1/AEPIN@AEPIN
cc Gary S Sumner/AEPIN@AEPIN
bcc

Subject Fw: EQT Contract Addendums for Accounts Eligible for Tariff
RTP

History: This message has been replied to.

Here are the addendums we discussed. Please execute, scan and return to me.

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



EQT RTP Contracts 2012 06 14.pdf



James S Mann /CH1/AEPIN
06/29/2012 03:42 PM

To "Humphrey, Aaron" <AHumphrey@eqt.com>
cc
bcc Robert S Shurtleff/AS1/AEPIN
Subject EQT Contract Addendums for Accounts Eligible for Tariff RTP

Hello:

Attached are the executed Experimental Real-Time Pricing Addendums to your electric service contracts. The addendums are effective for service beginning July 1, 2012. The continued availability of service under Tariff RTP is subject to the terms of the tariff and the Commission's further orders, including without limitation, the Company's application to withdraw Tariff RTP.

I have also attached information for gaining access to CCS, so that you may monitor Real Time Prices. Your User ID and Passwords are:

User ID	Password
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

If you have any further questions, you may reach me at 304-348-4167, or jsmann@aep.com.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



EQT RTP Addendums.pdf CCS Access information for KY RTP.docx

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



Ranle K
Wohnhas/OR3/AEPIN
06/29/2012 04:02 PM

To "Johnson, Ron" <Ron.Johnson@airliquide.com>
cc Gregory G Pauley
bcc
Subject Re: Tariff-RTP Air Liquide Addendum

Mr. Johnson,

I am responding on behalf of Mr. Pauley to your email below. Kentucky Power regrets it can not honor Air Liquide Large Industrial US LP's request for service under Tariff RTP beginning July 1, 2012. Tariff RTP, which is an experimental tariff, is limited to ten customers. As used in Tariff RTP each billing account represents a customer. Requests for service under Tariff RTP were processed in the order received. There are ten customers who requested service under Tariff RTP prior to Air Liquide.

Ranle K. Wohnhas
Managing Director, Regulatory and Finance
Kentucky Power
Audlnet 605-7004
Outside 502-696-7004
Cell 502-545-8750
"Johnson, Ron" <Ron.Johnson@airliquide.com>



"Johnson, Ron"
<Ron.Johnson@airliquide.co
m>
06/28/2012 05:44 PM

To "ggpauley@aep.com" <ggpauley@aep.com>
cc "James (Bud) Clark (jcclark1@aep.com)"
<jcclark1@aep.com>, "moverstreet@stites.com"
<moverstreet@stites.com>, "rkwohnhas@aep.com"
<rkwohnhas@aep.com>, "Smith, Bill(Houston)"
<Bill.Smith@Airliquide.com>, "Valcarcel, Lynn"
<Lynn.Valcarcel@Airliquide.com>, "Johnson, Ron"
<Ron.Johnson@airliquide.com>
Subject Tariff-RTP Air Liquide Addendum

Dear Mr. Pauley.

Please find attached, Air Liquide's addendum requesting service under Kentucky Power Tariff RTP, designating [REDACTED] of our load on tariff CIP-TOD and the remainder of our load on Tariff RTP for service beginning July 1, 2012. I am advised by counsel that by Order entered June 28, 2012 in Case No. 2012-00226 the KPSC confirmed that the existing Tariff RTP has not been suspending and remains in full force and effect. Under the existing Tariff RTP, the capacity price is to reflect the currently effective PJM RPM price of \$16/mw-day for the 2012/2013 Planning Year.

Therefore, as confirmed by the KPSC Order, we have a legal entitlement to take service under the lawful Tariff RTP effective July 1, 2012 and expect Kentucky Power to comply with the KPSC's Order.

Please confirm that you will honor our July 1, 2012 request.

[REDACTED]

[attachment "Air Liquide 06-28-12 Tariff RTP Addendum (partially executed).pdf" deleted by Ranie K Wohnhas/OR3/AEPIN]



Everett G Phillips /AS1/AEPIN

06/05/2012 02:49 PM

To Gregory G Pauley/OR3/AEPIN, Ranie K
Wohnhas/OR3/AEPIN, Lila P Munsey/OR3/AEPIN

cc
bcc

Subject Fw: Marathon's Objection & Request to Intervene in RTP
Filing

In case you have not seen.

Everett Phillips
Managing Director Distribution Region Operations - Kentucky Power
Office Phone: 8-600-1463
Outside Office: 1 (606) 929-1463
Mobile Phone: 1 (606) 923-1139

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.

----- Forwarded by Everett G Phillips/AS1/AEPIN on 06/05/2012 02:49 PM -----



Delinda K Borden /AS1/AEPIN

06/05/2012 01:17 PM

To Everett G Phillips/AS1/AEPIN@AEPIN

cc

Subject Fw: Marathon's Objection & Request to Intervene in RTP
Filing

Let the games begin!

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 06/05/2012 01:17 PM -----



James S Mann /CH1/AEPIN

06/05/2012 11:15 AM

To Michael D Hurley/AEPIN@AEPIN

cc Delinda K Borden/AS1/AEPIN@AEPIN

Subject Fw: Marathon's Objection & Request to Intervene in RTP
Filing

Mike:

Here's a link to Marathon's letter objecting to the changes in Kentucky's Tariff RTP:

http://psc.ky.gov/PSCSCF/2012%20cases/2012-00226/20120604_Marathon%20Petroleum%20Company%20Objection%20and%20Request%20to%20Intervene.pdf

Scott Mann

National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity ; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



James S Mann /CH1/AEPIN
 04/27/2012 04:24 PM

To Douglas R Buck/AEPIN@AEPIN
 cc David M Roush/OR3/AEPIN@AEPIN, Ranie K Wohnhas/OR3/AEPIN@AEPIN, Gregory G Pauley/OR3/AEPIN@AEPIN, Delinda K
 bcc
 Subject Air Products - RTP Inquiry - Interval Load Data

Hello, Doug.

Vic Sawicki, Energy Procurement Manager for Air Products and Chemicals, has inquired about the availability of RTP and requested initial information for their Ashland Kentucky facility .

Account#: [REDACTED] Acct#:[REDACTED]
 Service Addr: [REDACTED] Mail Addr: [REDACTED] Contract Capacity: [REDACTED] Deposit Amount: [REDACTED]
 Average Monthly Bill: [REDACTED]

Meter Read Dt	Bill Amount	Cost per kWh	Tariff Code	Metered kWh	Billed kWh	Metered Demand (KW)	Billed Demand Factor	Load Factor	Power Factor	Metered Demand KVAR	Metered Demand OnPK	Metered Demand
3/31/2012	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2/29/2012	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
1/31/2012	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12/31/2011	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11/30/2011	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10/31/2011	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9/30/2011	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8/31/2011	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7/31/2011	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6/30/2011	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5/31/2011	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4/30/2011	[REDACTED]	[REDACTED]	371	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Totals	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Averages	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Differences from a year ago	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3/31/2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Tariff Description: CIP SUB (371)

Would it be possible to prepare an analysis, similar to Marathon, using the spreadsheet and the attached interval data?

Please advise.

Scott Mann
 National Account Manager
 American Electric Power
 707 Virginia Street East
 Charleston, WV 25301
 PO Box 1986

Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity ; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



Air Product Jan 2011- present- KGPCD.xls



James S Mann /CH1/AEPIN
04/10/2012 04:14 PM

To: "Steiner-Burner, Jennifer S. (MPC)"
<jsteinerburn@marathonpetroleum.com>
cc: Delinda K Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Ranie K Wohnhas/OR3/AEPIN@AEPIN, William B
bcc: Gregory G Pauley/OR3/AEPIN
Subject: Revised RTP Analysis for Catlettsburg Refinery

Jennifer:

We look forward to meeting with you tomorrow. Please make arrangements to have a speaker phone available so that AEP's Doug Buck may participate.

AEP attendees will be:

Ranie Wohnhas - Managing Director, Regulatory and Finance - Kentucky Power
Douglas Buck - AEP Regulatory Pricing & Analysis (by phone)
Delinda Borden - Manager, Customer & Distribution Services - Kentucky Power
Mike Hurley - Customer Services Engineer - Kentucky Power
Barry Mosser - AEP National Accounts
Scott Mann - AEP National Accounts

Please find the answers in red below to your questions you submitted last week.

As a result of your findings, we have made some corrections to the original spreadsheet (attached). This has had some impact on our analysis. We apologize for this error.

Here is our revised analysis:

Designated Standard Load (MW)	Charges (\$s)	Approx. MW to RTP	Cost Reduction Relative to all Load at Standard Rates	% Reduction vs. all Load at Standard Rates

Keep in mind this analysis is based upon 2011 data and rates. It may not be indicative of any future outcome.

Thanks.

Scott Mann
National Account Manager

American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
"Steiner-Bumer, Jennifer S. (MPC)" <jsteinerburn@marathonpetroleum.com>



"Steiner-Bumer, Jennifer S.
(MPC)"
<jsteinerburn@marathonpetr
oleum.com>

To <jsmann@aep.com>

cc

04/05/2012 12:02 PM

Subject

As I'm going through AEP's spreadsheet on the RTP rate, I'm finding some questions as follows...

1) Regarding the RTP - #5 Distribution Charge. Where has this been added on AEP's analysis spreadsheet of RTP for sub-transmission facilities? I don't see a subtransmission rate in the RTP tariff?

There is a service charge all customers pay and this varies depending on the delivery voltage. However, the refinery is a subtransmission customer. It is my understanding that the RTP - #5 Distribution Charge does not apply.

2) Capacity Rates under the bundled KP CIP-TOD rate is currently .000667. Will this change starting in June 2012 and what will it be? Will this change the RTP tariff rate also?

The CIP-TOD capacity charge will not change in June - this number will only change with a base rate case. This is not the same capacity charge as is in the RTP. The RTP capacity charge will be updated in June.

3) Are Capacity Rates in the RTP tariff under Other Market Services Charge?

RTP Capacity Charges are defined on 30-1 and are separate from Other Market Service Charges which are defined on 30-2 .

4) AEP used a Transmission Diversity Factor of .66 and the tariff states .79?

This a typo in the original spreadsheet . Per 30-2, we have corrected in the attached version of the spreadsheet.

5) AEP used 1.03211 for Losses, which is Transmission voltage level and Catlettsburg is at sub-transmission voltage level – should be 1.04278?

This was a typo in the spreadsheet. Per 30-4, we corrected the voltage level input on the "Sample Bill" tab, cell D4, to subtransmission, for the attached spreadsheet.



No.4 - Sample Customer Billing - 4-09-12 - Actual Load.zip



James S Mann /CH1/AEPIN
 04/03/2012 04:56 PM

To Daniel E High/OR3/AEPIN@AEPIN, Delinda K
 Borden/AS1/AEPIN@AEPIN, Douglas R
 Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
 cc Gregory G Pauley/OR3/AEPIN@AEPIN, Raymond L
 Kackley/OR3/AEPIN@AEPIN
 bcc

Subject Fw: AEP / Catlettsburg Meeting 11 AM EST

Please find the attached Invite to meet with Marathon on April 11 at 1100 EST. Please mark your calendars and make arrangements to attend accordingly.

Ranie: It might be appropriate to have another call prior to the meeting to prepare.

Scott Mann
 National Account Manager
 American Electric Power
 707 Virginia Street East
 Charleston, WV 25301
 PO Box 1986
 Charleston, WV 25327
 (304) 348-4167 (Office)
 (304) 320-4198 (Cell)
 (304) 348-4158 (Fax)
 jsmann@aep.com
 www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
 Sir Winston Churchill
 --- Forwarded by James S Mann/CH1/AEPIN on 04/03/2012 04:50 PM ----

Calendar Entry
Meeting



Subject AEP / Catlettsburg Meeting	Chair jsteinerburn@marathonpetroleum.com
When Starts Wed 04/11/2012 10:00 AM Ends Wed 04/11/2012 11:00 AM 1 hour <input checked="" type="checkbox"/> Specify a different time zone Time zone for start time Local time Time zone for end time Local time	Where Location Catlettsburg, KY Reserved No rooms or resources have been reserved

Local, Wed 11:00 AM - 12:00 PM

Invitees	Invited	The following invitees have been invited
	Required (to)	tmhearn@marathonpetroleum.com, jehanson@marathonpetroleum.com, James S Mann/CH1/AEPIN, William B Mosser/CH1/AEPIN

Categorize

Description

Your Notes



James S Mann /CH1/AEPIN
04/03/2012 01:57 PM

To "Jennifer Stiener-Burner"
<jstienerburn@marathonpetroleum.com>
cc Daniel E High/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
bcc
Subject Fw: Request for Meeting - Marathon RTP

Jennifer:

The 11th is a good date for everyone on the AEP side. Let's go ahead and inform the folks at the refinery, set up a time and finalize your plans.


Please have a conference line available. Dan High and Doug Buck will be participating by phone.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

Michael D Hurley /AEPIN
04/03/2012 09:30 AM

To James S Mann/CH1/AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Gregory G
bcc
Subject Re: Request for Meeting - Marathon RTP 

I am available.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510


James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
04/03/2012 08:58 AM

To Daniel E High/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc Gregory G Pauley/OR3/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN
Subject Request for Meeting - Marathon RTP

Good morning.

Last month, we prepared and submitted an analysis reflecting potential outcomes if Marathon migrates certain capacity levels to RTP. As previously noted, Marathon is interested in potentially migrating  to RTP.

Following some discussion with the customer, they have set aside April 11 as a date to meet at the Cateletsburg Refinery for further discussion. Please confirm your availability to meet, discuss our analysis and the terms and conditions of this migration, so that we can schedule the meeting.

We probably should also be prepared for high level discussions regarding the potential for an interruptible contract.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986

Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity ; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

Michael D Hurley /AEPIN
04/03/2012 09:30 AM

To James S Mann/CH1/AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Gregory G
bcc
Subject Re: Request for Meeting - Marathon RTP

I am available.

Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audiinet: 800-1453
cell: 606/922-1724
fax: 606/929-1510

James S Mann/CH1/AEPIN



James S Mann /CH1/AEPIN
04/03/2012 08:58 AM

To Daniel E High/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Ranle K Wohnhas/OR3/AEPIN@AEPIN
cc Gregory G Pauley/OR3/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN
Subject Request for Meeting - Marathon RTP

Good morning.

Last month, we prepared and submitted an analysis reflecting potential outcomes if Marathon migrates certain capacity levels to RTP. As previously noted, Marathon is interested in potentially migrating to RTP.

Following some discussion with the customer, they have set aside April 11 as a date to meet at the Catlettsburg Refinery for further discussion. Please confirm your availability to meet, discuss our analysis and the terms and conditions of this migration, so that we can schedule the meeting.

We probably should also be prepared for high level discussions regarding the potential for an interruptible contract.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986

Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



Ranie K
Wohnhas/OR3/AEPIN
04/03/2012 09:27 AM

To James S Mann/CH1/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Gregory G
bcc
Subject Re: Request for Meeting - Marathon RTP [1]

As of now I'm available on this date.

Ranie K. Wohnhas
Managing Director, Regulatory and Finance
Kentucky Power
Audinet 605-7004
Outside 502-696-7004
Cell 502-545-8750
James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
04/03/2012 08:58 AM

To Daniel E High/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc Gregory G Pauley/OR3/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN
Subject Request for Meeting - Marathon RTP

Good morning.

Last month, we prepared and submitted an analysis reflecting potential outcomes if Marathon migrates certain capacity levels to RTP. As previously noted, Marathon is interested in potentially migrating [REDACTED] to RTP.

Following some discussion with the customer, they have set aside April 11 as a date to meet at the Cateletsburg Refinery for further discussion. Please confirm your availability to meet, discuss our analysis and the terms and conditions of this migration, so that we can schedule the meeting.

We probably should also be prepared for high level discussions regarding the potential for an interruptible contract.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)

jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



James S Mann/CH1/AEPIN
04/03/2012 08:58 AM

To Daniel E High/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
cc Gregory G Pauley/OR3/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN

bcc

Subject Request for Meeting - Marathon RTP

Good morning.

Last month, we prepared and submitted an analysis reflecting potential outcomes if Marathon migrates certain capacity levels to RTP. As previously noted, Marathon is interested in potentially migrating [REDACTED] to RTP.

Following some discussion with the customer, they have set aside April 11 as a date to meet at the Catlettsburg Refinery for further discussion. Please confirm your availability to meet, discuss our analysis and the terms and conditions of this migration, so that we can schedule the meeting.

We probably should also be prepared for high level discussions regarding the potential for an interruptible contract.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



Ranle K
Wohnhas/OR3/AEPIN
03/12/2012 03:16 PM

To: James S Mann/CH1/AEPIN@AEPIN, Daniel E
High/OR3/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN,
Michael D Hurley/AEPIN@AEPIN, William B
cc: Gregory G Pauley/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN

bcc

Subject: Re: RTP - Draft Response to Marathon

Looks good.

James S Mann--03/12/2012 02:06 PM EDT--

From: James S Mann
To: Daniel High; Douglas Buck; Michael Hurley; Ranle Wohnhas; William Mosser; Raymond Kackley
Cc: Gregory Pauley; Delinda Borden
Date: 03/12/2012 02:06 PM EDT
Subject: RTP - Draft Response to Marathon

Gentlemen:

Here is a draft response to Marathon regarding RTP . If you will , please review and provide comments to me by noon tomorrow , so that I may forward to the customer .

Thanks!

Hello, Jennifer.

Per your request, we have performed an analysis for migrating some of the Catlettsburg Refinery's capacity to the RTP tariff. I have attached the spreadsheet that we used to perform the analysis for your review.

As you know, there will be a certain amount of capacity that will continue to be designated for billing under the current CIP TOD rate, depending on the capacity that is migrated. Here is a summary of our findings:

Designated Standard Load (MW)	Charges (\$s)	Approx. MW to RTP	Cost Reduction Relative to all Load at Standard Rates	% Reduction vs. all Load at Standard Rates
[Redacted content]				

In our analysis, we used 2011 LMP data, current rates, and 2011 load data for the refinery. Under these assumptions, we would expect that the migration of [redacted] to RTP would have produced approximately

\$750,000 in annual savings.


If you would like to pursue a conference call or a meeting for further discussion, we welcome the opportunity. Let me know and I will gladly make arrangements to do so.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "RTP Analysis 2011.xls" deleted by Ranie K Wohnhas/OR3/AEPIN]

Douglas R Buck /AEPIN
03/12/2012 02:51 PM

To James S Mann/CH1/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Michael D
bcc
Subject Re: RTP - Draft Response to Marathon 

Scott,

I do not have any changes.

Doug

Douglas Buck
Regulated Pricing & Analysis
American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215
Phone: (614) 716 - 2883

James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
03/12/2012 02:05 PM

To Daniel E High/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Ranie K Wohnhas/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN
cc Gregory G Pauley/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN
Subject RTP - Draft Response to Marathon

Gentlemen:

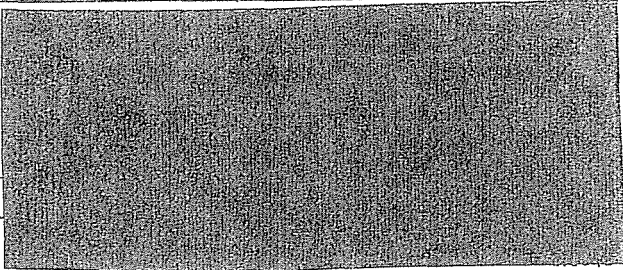
Here is a draft response to Marathon regarding RTP . If you will , please review and provide comments to me by noon tomorrow , so that I may forward to the customer .


Thanks!

Hello, Jennifer.

Per your request, we have performed an analysis for migrating some of the Catlettsburg Refinery's capacity to the RTP tariff. I have attached the spreadsheet that we used to perform the analysis for your review.

As you know, there will be a certain amount of capacity that will continue to be designated for billing under the current CIP TOD rate, depending on the capacity that is migrated. Here is a summary of our findings:

Designated Standard Load (MW)	Charges (\$s)	Approx. MW to RTP	Cost Reduction Relative to all Load at Standard Rates	% Reduction vs. all Load at Standard Rates
				

In our analysis, we used 2011 LMP data, current rates, and 2011 load data for the refinery. Under these assumptions, we would expect that the migration of  to RTP would have produced approximately \$750,000 in annual savings.

If you would like to pursue a conference call or a meeting for further discussion, we welcome the opportunity. Let me know and I will gladly make arrangements to do so.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "RTP Analysis 2011.xls" deleted by Douglas R Buck/AEPIN]



James S Mann /CH1/AEPIN
03/12/2012 02:05 PM

To Daniel E High/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Ranie K Wohnhas/OR3/AEPIN@AEPIN, William B
cc Gregory G Pauley/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN
bcc

Subject RTP - Draft Response to Marathon

Gentlemen:

Here is a draft response to Marathon regarding RTP . If you will, please review and provide comments to me by noon tomorrow , so that I may forward to the customer .


Thanks!

Hello, Jennifer.

Per your request, we have performed an analysis for migrating some of the Catlettsburg Refinery's capacity to the RTP tariff. I have attached the spreadsheet that we used to perform the analysis for your review .

As you know, there will be a certain amount of capacity that will continue to be designated for billing under the current CIP TOD rate, depending on the capacity that is migrated. Here is a summary of our findings:

Designated Standard Load (MW)	Charges (\$s)	Approx. MW to RTP	Cost Reduction Relative to all Load at Standard Rates	% Reduction vs. all Load at Standard Rates

In our analysis, we used 2011 LMP data, current rates, and 2011 load data for the refinery. Under these assumptions, we would expect that the migration of  to RTP would have produced approximately \$750,000 in annual savings.

If you would like to pursue a conference call or a meeting for further discussion , we welcome the opportunity. Let me know and I will gladly make arrangements to do so.

Regards,

Scott Mann
National Account Manager
American Electric Power

707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



RTP Analysis 2011.xls



Delinda K Borden /AS1/AEPIN

03/06/2012 09:37 AM

To Gregory G Pauley/OR3/AEPIN@AEPIN

cc Ronn G Robinson/FW1/AEPIN@AEPIN

bcc

Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

This is the email I referenced.

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

--- Forwarded by Delinda K Borden/AS1/AEPIN on 03/06/2012 09:36 AM ---



James S Mann /CH1/AEPIN

03/06/2012 09:20 AM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN

cc Daniel E High/OR3/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN

Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie:

I'd like to set up a call to discuss internally prior to sharing with Marathon . When can we set this up?

Should include Del and Mike also.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Douglas R Buck/AEPIN

Douglas R Buck /AEPIN

03/05/2012 10:01 AM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN

cc Daniel E High/OR3/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN
Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie, Scott,

Per your request below we've updated the Marathon/Catlettsburg study of several years ago. The updated spreadsheet is attached and the table below summarizes the results.

Designated Standard Load (MW)	Charges (\$s)	Approx. MW to RTP	Cost Reduction Relative to all Load at Standard Rates	% Reduction vs. all Load at Standard Rates
[Redacted Table Content]				

Also per your request, designating approximately [redacted] (annual average) to be billed under RTP tariff rates results in approximately [redacted] billed under CIP TOD transmission standard charges. This produces approximately \$750,000 in savings.

This analysis is based on 2011 LMP data, current rates, and 2011 load data for Marathon.

If you have questions or need additional information, please contact either Dan High or myself.

Doug

Doug Buck
Regulated Pricing & Analysis
American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215
Phone: (614) 716 - 2883



No.4 - Sample Customer Billing - 2-23-12 - Actual Load.xls

----- Forwarded by Douglas R Buck/AEPIN on 03/05/2012 08:29 AM -----

David M Roush/OR3/AEPIN

David M Roush/OR3/AEPIN
02/21/2012 02:31 PM

To: James F Martin/OR1/AEPIN@AEPIN, Matt W
Nollenberger/OR4/AEPIN@AEPIN
cc: Daniel E High/OR3/AEPIN@AEPIN
Subject: Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

Guys,

Can we look at putting this together using 2011 load data for Marathon and 2011 real-time LMPs.

Since Danny needs to focus on Indiana, Matt and Jim can you find someone else with some availability to do this.

It should not take 2 weeks to prepare, I was just trying to provide for limited resource availability.

----- Forwarded by David M Roush/OR3/AEPIN on 02/21/2012 02:24 PM -----



Ranie K
Wohnhas/OR3/AEPIN
02/21/2012 02:20 PM

To: James S Mann/CH1/AEPIN@AEPIN
cc: Daniel E High/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Lila Munsey
Subject: Re: RTP Inquiry - Marathon/Catlettsburg Refinery

With this email, I am asking David Roush and his team to update the analysis done back in 2008 based upon updated costs and using [REDACTED] of capacity to RTP. David has indicated that it will take about 2 weeks to prepare and check the analysis. After the analysis is completed and we have reviewed internally, Scott would set up a meeting with Marathon and AEP/KPC folks to present the analysis. If anyone has any questions, please contact me.

Thanks!

Ranie K. Wohnhas
Managing Director, Regulatory and Finance

Kentucky Power
Audinet 605-7004
Outside 502-696-7004
Cell 502-545-8750
James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
02/17/2012 03:19 PM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN
Subject RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie:

Marathon's Jennifer Steiner-Burner wants to take another look at the RTP Tariff for their Catlettsburg Refinery. I believe that Dan High devised a spreadsheet (attached) to analyze RTP for their Catlettsburg Refinery back in 2009. RTP is due to expire in July, 1 of 2013. As currently filed, we will not accept any migration of capacity to RTP after July 1, 2012.

Questions:

- o Will Kentucky Power plan to refile RTP where Marathon can participate?
- o If so, can we revisit Dan's spreadsheet and perform some analysis, based upon current rates and billing determinants for 2011 where Marathon moves [REDACTED] of capacity to RTP?
- o Finally, what will be the notification and service requirements for Marathon, if they wish to pursue?

Please advise.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "CIPTOD.pdf" deleted by Ranie K Wohnhas/OR3/AEPIN] [attachment "RTP Tariff.pdf" deleted by Ranie K Wohnhas/OR3/AEPIN] [attachment "Catlettsburg - Sample Bill (04-22-09).xls" deleted by Ranie K Wohnhas/OR3/AEPIN]

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



Delinda K
Borden/AS1/AEPIN
03/06/2012 09:37 AM

To Gregory G Pauley/OR3/AEPIN@AEPIN
cc Ronn G Robinson/FW1/AEPIN@AEPIN
bcc
Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

This is the email I referenced.

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 03/06/2012 09:36 AM -----



James S Marin /CH1/AEPIN
03/06/2012 09:20 AM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN
Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie:

I'd like to set up a call to discuss internally prior to sharing with Marathon. When can we set this up?

Should include Del and Mike also.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Douglas R Buck/AEPIN

Douglas R Buck /AEPIN
03/05/2012 10:01 AM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN

cc Daniel E High/OR3/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN
Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie, Scott,

Per your request below we've updated the Marathon/Catlettsburg study of several years ago. The updated spreadsheet is attached and the table below summarizes the results.

Designated Standard Load (MW)	Charges (\$s)	Approx. MW to RTP	Cost	
			Reduction Relative to all Load at Standard Rates	% Reduction vs. all Load at Standard Rates
[Redacted Table Content]				

Also per your request, designating approximately [redacted] (annual average) to be billed under RTP tariff rates results in approximately [redacted] billed under CIP TOD transmission standard charges. This produces approximately \$750,000 in savings.

This analysis is based on 2011 LMP data, current rates, and 2011 load data for Marathon.

If you have questions or need additional information, please contact either Dan High or myself.

Doug

Doug Buck
Regulated Pricing & Analysis
American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215
Phone: (614) 716 - 2883



No.4 - Sample Customer Billing - 2-23-12 - Actual Load.xls

----- Forwarded by Douglas R Buck/AEPIN on 03/05/2012 08:29 AM -----

David M Roush/OR3/AEPIN

David M Roush/OR3/AEPIN
02/21/2012 02:31 PM

To James F Martin/OR1/AEPIN@AEPIN, Matt W
Nollenberger/OR4/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN
Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

Guys,

Can we look at putting this together using 2011 load data for Marathon and 2011 real-time LMPs.

Since Danny needs to focus on Indiana, Matt and Jim can you find someone else with some availability to do this.


It should not take 2 weeks to prepare, I was just trying to provide for limited resource availability .

----- Forwarded by David M Roush/OR3/AEPIN on 02/21/2012 02:24 PM -----



Ranie K
Wohnhas/OR3/AEPIN
02/21/2012 02:20 PM

To James S Mann/CH1/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Lila Munsey
Subject Re: RTP Inquiry - Marathon/Catlettsburg Refinery

With this email, I am asking David Roush and his team to update the analysis done back in 2008 based upon updated costs and using  of capacity to RTP. David has indicated that it will take about 2 weeks to prepare and check the analysis. After the analysis is completed and we have reviewed internally, Scott would set up a meeting with Marathon and AEP/KPC folks to present the analysis. If anyone has any questions, please contact me.

Thanks!

Ranie K. Wohnhas
Managing Director, Regulatory and Finance

Kentucky Power
Audinet 605-7004
Outside 502-696-7004
Cell 502-545-8750
James S Mann/CH1/AEPIN



James S Mann /CH1/AEPIN
02/17/2012 03:19 PM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN
Subject RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie:

Marathon's Jennifer Steiner-Burner wants to take another look at the RTP Tariff for their Catlettsburg Refinery. I believe that Dan High devised a spreadsheet (attached) to analyze RTP for their Catlettsburg Refinery back in 2009. RTP is due to expire in July, 1 of 2013. As currently filed, we will not accept any migration of capacity to RTP after July 1, 2012.

Questions:


- o Will Kentucky Power plan to refile RTP where Marathon can participate?
- o If so, can we revisit Dan's spreadsheet and perform some analysis, based upon current rates and billing determinants for 2011 where Marathon moves [REDACTED] of capacity to RTP?
- o Finally, what will be the notification and service requirements for Marathon, if they wish to pursue?

Please advise.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "CIPTOD.pdf" deleted by Ranie K Wohnhas/OR3/AEPIN] [attachment "RTP Tariff.pdf" deleted by Ranie K Wohnhas/OR3/AEPIN] [attachment "Catlettsburg - Sample Bill (04-22-09).xls" deleted by Ranie K Wohnhas/OR3/AEPIN]

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

 Delinda K Borden /AS1/AEPIN

03/06/2012 09:36 AM

To Gregory G Pauley/OR3/AEPIN@AEPIN





cc Ronn G Robinson/FW1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, James S Mann/CH1/AEPIN@AEPIN

bcc


Subject


Greg,



Cattlettsburg Refinery here is some basic information:

Tariff is CIP-TOD Sub Transmission (371 tariff code)

they should have seen a  rate increase

Real Time Pricing for  is currently being explored per the customer request. Here is some numbers from Scott Mann's e-mail.

Also per your request, designating approximately  (annual average) to be billed under RTP tariff rates results in approximately  billed under CIP TOD transmission standard charges. This produces approximately \$750,000 in savings.

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell



James S Mann /CH1/AEPIN
03/06/2012 09:20 AM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN, Delinda K
bcc
Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

History: This message has been replied to.

Ranie:

I'd like to set up a call to discuss internally prior to sharing with Marathon . When can we set this up?

Should include Del and Mike also.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Douglas R Buck/AEPIN

Douglas R Buck /AEPIN
03/05/2012 10:01 AM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, James F
Martin/OR1/AEPIN@AEPIN
Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie, Scott,

Per your request below we've updated the Marathon/Catlettsburg study of several years ago. The updated spreadsheet is attached and the table below summarizes the results.

Designated Standard Load (MW)	Charges (\$s)	Approx. MW to RTP	Cost Reduction Relative to all Load at Standard Rates	% Reduction vs. all Load at Standard Rates
[Redacted Data]				

Also per your request, designating approximately [redacted] (annual average) to be billed under RTP tariff rates results in approximately [redacted] billed under CIP TOD transmission standard charges. This produces approximately \$750,000 in savings.

This analysis is based on 2011 LMP data, current rates, and 2011 load data for Marathon.

If you have questions or need additional information, please contact either Dan High or myself.

Doug

Doug Buck
Regulated Pricing & Analysis
American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215
Phone: (614) 716 - 2883



No.4 - Sample Customer Billing - 2-23-12 - Actual Load.xls

----- Forwarded by Douglas R Buck/AEPIN on 03/05/2012 08:29 AM -----

David M Roush/OR3/AEPIN

David M Roush/OR3/AEPIN
02/21/2012 02:31 PM

To James F Martin/OR1/AEPIN@AEPIN, Matt W
Nollenberger/OR4/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN
Subject Fw: RTP Inquiry - Marathon/Catlettsburg Refinery

Guys,

Can we look at putting this together using 2011 load data for Marathon and 2011 real-time LMPs.

Since Danny needs to focus on Indiana, Matt and Jim can you find someone else with some availability to do this.


It should not take 2 weeks to prepare, I was just trying to provide for limited resource availability.

----- Forwarded by David M Roush/OR3/AEPIN on 02/21/2012 02:24 PM -----



Ranie K
Wohnhas/OR3/AEPIN
02/21/2012 02:20 PM

To James S Mann/CH1/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Lila Munsey
Subject Re: RTP Inquiry - Marathon/Catlettsburg Refinery

With this email, I am asking David Roush and his team to update the analysis done back in 2008 based upon updated costs and using  of capacity to RTP. David has indicated that it will take about 2 weeks to prepare and check the analysis. After the analysis is completed and we have reviewed internally, Scott would set up a meeting with Marathon and AEP/KPC folks to present the analysis. If anyone has any questions, please contact me.

Thanks!

Ranie K. Wohnhas
Managing Director, Regulatory and Finance
Kentucky Power
Audinet 605-7004
Outside 502-696-7004
Cell 502-545-8750
James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
02/17/2012 03:19 PM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Raymond L



Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN
Subject RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie:

Marathon's Jennifer Steiner-Burner wants to take another look at the RTP Tariff for their Catlettsburg Refinery. I believe that Dan High devised a spreadsheet (attached) to analyze RTP for their Catlettsburg Refinery back in 2009. RTP is due to expire in July, 1 of 2013. As currently filed, we will not accept any migration of capacity to RTP after July 1, 2012.

Questions:

- o Will Kentucky Power plan to refile RTP where Marathon can participate ?
- o If so, can we revisit Dan's spreadsheet and perform some analysis, based upon current rates and billing determinants for 2011 where Marathon moves [REDACTED] of capacity to RTP?
- o Finally, what will be the notification and service requirements for Marathon, if they wish to pursue?

Please advise.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "CIPTOD.pdf" deleted by Ranie K Wohnhas/OR3/AEPIN] [attachment "RTP Tariff.pdf" deleted by Ranie K Wohnhas/OR3/AEPIN] [attachment "Catlettsburg - Sample Bill (04-22-09).xls" deleted by Ranie K Wohnhas/OR3/AEPIN]

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." - Sir Winston Churchill



Ranie K
Wohnhas/OR3/AEPIN
02/21/2012 02:20 PM

To James S Mann/CH1/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Fred D
bcc
Subject Re: RTP Inquiry - Marathon/Catlettsburg Refinery [1]

With this email, I am asking David Roush and his team to update the analysis done back in 2008 based upon updated costs and using [REDACTED] of capacity to RTP. David has indicated that it will take about 2 weeks to prepare and check the analysis. After the analysis is completed and we have reviewed internally, Scott would set up a meeting with Marathon and AEP/KPC folks to present the analysis. If anyone has any questions, please contact me.

Thanks!

Ranie K. Wohnhas
Managing Director, Regulatory and Finance
Kentucky Power
Audinet 605-7004
Outside 502-696-7004
Cell 502-545-8750
James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
02/17/2012 03:19 PM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, William B
Mosser/CH1/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Fred D
Nichols/RO1/AEPIN@AEPIN
Subject RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie:

Marathon's Jennifer Steiner-Burner wants to take another look at the RTP Tariff for their Catlettsburg Refinery. I believe that Dan High devised a spreadsheet (attached) to analyze RTP for their Catlettsburg Refinery back in 2009. RTP is due to expire in July, 1 of 2013. As currently filed, we will not accept any migration of capacity to RTP after July 1, 2012.

Questions:

- o Will Kentucky Power plan to refile RTP where Marathon can participate?
- o If so, can we revisit Dan's spreadsheet and perform some analysis, based upon current rates and billing determinants for 2011 where Marathon moves [REDACTED] of capacity to RTP?
- o Finally, what will be the notification and service requirements for Marathon, if they wish to pursue?

Please advise.

Scott Mann

National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "CIPTOD.pdf" deleted by Ranie K Wohnhas/OR3/AEPIN] [attachment "RTP Tariff.pdf" deleted by Ranie K Wohnhas/OR3/AEPIN] [attachment "Catlettsburg - Sample Bill (04-22-09).xls" deleted by Ranie K Wohnhas/OR3/AEPIN]

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



James S Mann/CH1/AEPIN
02/17/2012 03:19 PM

To Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc Daniel E High/OR3/AEPIN@AEPIN, David M
Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Michael D
bcc

Subject RTP Inquiry - Marathon/Catlettsburg Refinery

Ranie:

Marathon's Jennifer Steiner-Burner wants to take another look at the RTP Tariff for their Catlettsburg Refinery. I believe that Dan High devised a spreadsheet (attached) to analyze RTP for their Catlettsburg Refinery back in 2009. RTP is due to expire in July, 1 of 2013. As currently filed, we will not accept any migration of capacity to RTP after July 1, 2012.

Questions:

- o Will Kentucky Power plan to refile RTP where Marathon can participate?
- o If so, can we revisit Dan's spreadsheet and perform some analysis, based upon current rates and billing determinants for 2011 where Marathon moves ████████ of capacity to RTP?
- o Finally, what will be the notification and service requirements for Marathon, if they wish to pursue?

Please advise.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



CIPTOD.pdf RTP Tariff.pdf Catlettsburg - Sample Bill [04-22-09].xls

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



James S Mann /CH1/AEPIN
01/20/2012 02:59 PM

To: Gregory G Pauley/OR3/AEPIN@AEPIN, James S
Mann/CH1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Ranie K
cc: Everett G Phillips/AS1/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN
bcc:

Subject: Executive Meeting - Catlettsburg Refinery - Briefing
Document

Good afternoon, all.

Barry and I appreciated the opportunity to assist and prepare for next week's meeting with Marathon. As we discussed on the call, please find the attached Briefing Document for the Catlettsburg Refinery.

This document contains an overview of:

- o MPC's Business
- o MPC's Refining Operations
- o Catlettsburg Refinery and it's Billing History
- o Speedway Stores
- o MPC Account Management - Kentucky Power and AEP
- o Recent Kentucky Power/AEP Customer Service Activities
- o MPC Key Customer Contacts
- o MPC's questions (previously answered) regarding future regulatory activity in Kentucky

Let me know if we can be of further assistance. Barry and I look forward to seeing you at the meeting.



Regards.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



Marathon Briefing Document Jan 2012.doc


"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

 Delinda K Borden /AS1/AEPIN To Gregory G Pauley/OR3/AEPIN@AEPIN
01/18/2012 01:22 PM cc
bcc
Subject Re: Fw: Marathon 

Sounds good, I will let Scott Mann know - he will be in attendance also, as he handles the refinery and Barry the retail side.

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

Gregory G Pauley/OR3/AEPIN

 Gregory G Pauley/OR3/AEPIN To Ranie K Wohnhas/OR3/AEPIN
01/18/2012 01:15 PM cc Everett G Phillips/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
Subject Fw: Marathon

Any thoughts on this. I would think that the two of us from here, Del and Mike from Ashland, looks like Barry and Ray from "corp".


Do we need anyone else?

Gregory G. Pauley
President & COO
AEP - Kentucky Power Co.
101A Enterprise Drive
Frankfort, Kentucky 40601

Office 502-696-7007
Audlnet (AEP) 605-7007
Cell 502-545-7007
Fax 502-696-7006

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking of any action based on it, is strictly prohibited.

----- Forwarded by Gregory G Pauley/OR3/AEPIN on 01/18/2012 01:09 PM -----

 Delinda K Borden /AS1/AEPIN To Gregory G Pauley/OR3/AEPIN@AEPIN, Everett G Phillips/AS1/AEPIN@AEPIN
01/18/2012 11:36 AM cc

Subject Fw: Marathon



It looks like 9 Marathon employees have accepted their internal invitation for the meeting on the 24th with 2 additional employees that are tentative. Scott is wanting to confirm with Marathon who is coming. I was planning on attending and as Mike's contact is attending it might be appropriate for him to attend.

If you will let me know who else, I will respond to Scott Mann.

Del

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 01/18/2012 11:03 AM -----



<3043204198@mms.att.net>

01/18/2012 10:53 AM

To Delinda K Borden <dkborden@aep.com>

cc William B Mosser <wbmosser@aep.com>, Raymond L
Kackley <rlkackley@aep.com>

Subject Marathon

Del:

As you know a meeting with Marathon is scheduled for the 24th.

As we discussed, this meeting will be primarily a follow up to Greg's meeting with Mr. Cantrell in 2010. It will mostly be a high level discussion on the impacts of environmental retrofits anticipated at Big Sandy and the what might happen when AEP Ohio's generation capacity is no longer part of the pool.

Barry and I plan to attend. I believe Greg and Ranie will be there to lead the discussion.

Although rates are the primary purpose of the meeting, others including Mike's contact (Greg Wheeler) is on the invitee list. Let us know who from your team will attend, so that we can inform Marathon.

Hope to see you there!

```
ScottBEGIN:VCALENDAR
PRODID:-//Research In Motion//Blackberry//EN
VERSION:1.0
BEGIN:VEVENT
UID:-455443646
DESCRIPTION:Scott & Barry\,\n\nHereâ€™s an appointment to get this on your
calendar and a list of whoâ€™s planning on attending â€™ quite a crowdâ€™]
Jim Cantrell\,\, Plant Manager\
Joe Hanson\,\, Controller\
Bill Simoni\,\, Procurement\
Tom Hearn (tentative)\,\, Engineering\

```

Greg Wheeler\, Maintenance\
Tim Adkins\, Engineering\
Sheila Fraley\, Community Relations\
John Herndon\, Maintenance\
Mike Hendricks (tentative)\, Maintenance\
Linda Callahan-Brown\, Governmental Affairs\
And me.\n\n\n\n\nLOCATION:Catlettsburg Refinery
SUMMARY:Kentucky Power / Catlettsburg Meeting
CLASS:PUBLIC
DTSTART:20120124T180000Z
DTEND:20120124T200000Z
END:VEVENT
END:VCALENDAR



Gregory G
Pauley/OR3/AEPIN
01/18/2012 01:26 PM

To: Everett G Phillips/AS1/AEPIN@AEPIN
cc: Delinda K Borden/AS1/AEPIN@AEPIN, Ranie K
Wohnhas/OR3/AEPIN@AEPIN
bcc:
Subject: Re: Fw: Marathon [9]

Del: You got it. We probably need a conference call prior to so that we don't get any wires crossed on the information to be shared and who would do so.

Gregory G. Pauley
President & COO
AEP - Kentucky Power Co.
101A Enterprise Drive
Frankfort, Kentucky 40601

Office: 502-696-7007
Audinet (AEP): 605-7007
Cell: 502-545-7007
Fax: 502-696-7006

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking of any action based on it, is strictly prohibited.

Everett G Phillips/AS1/AEPIN



Everett G Phillips /AS1/AEPIN
01/18/2012 01:18 PM

To: Gregory G Pauley/OR3/AEPIN@AEPIN
cc: Delinda K Borden/AS1/AEPIN, Ranie K
Wohnhas/OR3/AEPIN
Subject: Re: Fw: Marathon [9]

I agree.

Everett Phillips
Managing Director Distribution Region Operations - Kentucky Power
Office Phone: 8-600-1463
Outside Office: 1(606) 929-1463
Mobile Phone: 1 (606) 923-1139

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.
Gregory G Pauley/OR3/AEPIN

Gregory G



Pauley/OR3/AEPIN
01/18/2012 01:15 PM

To Ranie K Wohnhas/OR3/AEPIN
cc Everett G Phillips/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
Subject Fw: Marathon

Any thoughts on this. I would think that the two of us from here, Del and Mike from Ashland, looks like Barry and Ray from "corp".

Do we need anyone else?

Gregory G. Pauley
President & COO
AEP - Kentucky Power Co.
101A Enterprise Drive
Frankfort, Kentucky 40601

Office 502-696-7007
Audinet (AEP) 605-7007
Cell 502-545-7007
Fax 502-696-7006

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking of any action based on it, is strictly prohibited.

----- Forwarded by Gregory G Pauley/OR3/AEPIN on 01/18/2012 01:09 PM -----



Delinda K
Borden/AS1/AEPIN
01/18/2012 11:36 AM

To Gregory G Pauley/OR3/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN
cc
Subject Fw: Marathon

It looks like 9 Marathon employees have accepted their internal invitation for the meeting on the 24th with 2 additional employees that are tentative. Scott is wanting to confirm with Marathon who is coming. I was planning on attending and as Mike's contact is attending it might be appropriate for him to attend.

If you will let me know who else, I will respond to Scott Mann.

Del

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 01/18/2012 11:03 AM -----



<3043204198@mms.att.net>

01/18/2012 10:53 AM

To Delinda K Borden <dkborden@aep.com>

cc William B Mosser <wbmosser@aep.com>, Raymond L
Kackley <rkackley@aep.com>

Subject Marathon

Del:

As you know a meeting with Marathon is scheduled for the 24th.

As we discussed, this meeting will be primarily a follow up to Greg's meeting with Mr. Cantrell in 2010. It will mostly be a high level discussion on the impacts of environmental retrofits anticipated at Big Sandy and the what might happen when AEP Ohio's generation capacity is no longer part of the pool.

Barry and I plan to attend. I believe Greg and Ranie will be there to lead the discussion.

Although rates are the primary purpose of the meeting, others including Mike's contact (Greg Wheeler) is on the invitee list. Let us know who from your team will attend, so that we can inform Marathon.

Hope to see you there!

ScottBEGIN:VCALENDAR
PRODID:-//Research In Motion//Blackberry//EN
VERSION:1.0
BEGIN:VEVENT
UID:-455443646
DESCRIPTION:Scott & Barry\\,\n\nHereâ€™s an appointment to get this on your calendar and a list of whoâ€™s planning on attending â€” quite a crowdâ€”
Jim Cantrell\\, Plant Manager\
Joe Hanson\\, Controller\
Bill Simoni\\, Procurement\
Tom Hearn (tentative)\\, Engineering\
Greg Wheeler\\, Maintenance\
Tim Adkins\\, Engineering\
Sheila Fraley\\, Community Relations\
John Herndon\\, Maintenance\
Mike Hendricks (tentative)\\, Maintenance\
Linda Callahan-Brown\\, Governmental Affairs\
And me.\\n\\n\\n
LOCATION:Catlettsburg Refinery
SUMMARY:Kentucky Power / Catlettsburg Meeting
CLASS:PUBLIC
DTSTART:20120124T180000Z
DTEND:20120124T200000Z
END:VEVENT
END:VCALENDAR



Everett G Phillips /AS1/AEPIN
01/18/2012 01:18 PM

To: Gregory G Pauley/OR3/AEPIN@AEPIN
cc: Delinda K Borden/AS1/AEPIN, Ranie K
Wohnhas/OR3/AEPIN
bcc:
Subject: Re: Fw: Marathon [1]

History: This message has been replied to.

I agree.

Everett Phillips
Managing Director Distribution Region Operations - Kentucky Power
Office Phone: 8-600-1463
Outside Office: 1(606) 929-1463
Mobile Phone: 1 (606) 923-1139

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or the taking of any action based on it, is strictly prohibited.
Gregory G Pauley/OR3/AEPIN



Gregory G
Pauley/OR3/AEPIN
01/18/2012 01:15 PM

To: Ranie K Wohnhas/OR3/AEPIN
cc: Everett G Phillips/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
Subject: Fw: Marathon

Any thoughts on this. I would think that the two of us from here, Del and Mike from Ashland, looks like Barry and Ray from "corp".

Do we need anyone else?

Gregory G. Pauley
President & COO
AEP - Kentucky Power Co.
101A Enterprise Drive
Frankfort, Kentucky 40601

Office 502-696-7007
Audiinet (AEP) 605-7007
Cell 502-545-7007
Fax 502-696-7006

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking of any action based on it, is strictly prohibited.

----- Forwarded by Gregory G Pauley/OR3/AEPIN on 01/18/2012 01:09 PM -----



Delinda K
Borden/AS1/AEPIN
01/18/2012 11:36 AM

To Gregory G Pauley/OR3/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN
cc

Subject Fw: Marathon

It looks like 9 Marathon employees have accepted their internal invitation for the meeting on the 24th with 2 additional employees that are tentative. Scott is wanting to confirm with Marathon who is coming. I was planning on attending and as Mike's contact is attending it might be appropriate for him to attend.

If you will let me know who else, I will respond to Scott Mann.

Del

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 01/18/2012 11:03 AM -----



<3043204198@mms.att.net>

01/18/2012 10:53 AM

To Delinda K Borden <dkborden@aep.com>

cc William B Mosser <wbmosser@aep.com>, Raymond L
Kackley <rlkackley@aep.com>

Subject Marathon

Del:

As you know a meeting with Marathon is scheduled for the 24th.

As we discussed, this meeting will be primarily a follow up to Greg's meeting with Mr. Cantrell in 2010. It will mostly be a high level discussion on the impacts of environmental retrofits anticipated at Big Sandy and the what might happen when AEP Ohio's generation capacity is no longer part of the pool.

Barry and I plan to attend. I believe Greg and Ranie will be there to lead the discussion.

Although rates are the primary purpose of the meeting, others including Mike's contact (Greg Wheeler) is on the invitee list. Let us know who from your team will attend, so that we can inform Marathon.

Hope to see you there!

ScottBEGIN:VCALENDAR
PRODID:-//Research In Motion//Blackberry//EN
VERSION:1.0
BEGIN:VEVENT
UID:-455443646

DESCRIPTION: Scott & Barry\, \n\nHereâ€™s an appointment to get this on your
calendar and a list of whoâ€™s planning on attending â€” quite a crowdâ€”|
Jim Cantrell\, Plant Manager\
Joe Hanson\, Controller\
Bill Simon\, Procurement\
Tom Hearn (tentative)\, Engineering\
Greg Wheeler\, Maintenance\
Tim Adkins\, Engineering\
Sheila Fraley\, Community Relations\
John Herndon\, Maintenance\
Mike Hendricks (tentative)\, Maintenance\
Linda Callahan-Brown\, Governmental Affairs\
And me.\n\n\n\nLOCATION: Catlettsburg Refinery
SUMMARY: Kentucky Power / Catlettsburg Meeting
CLASS: PUBLIC
DTSTART: 20120124T180000Z
DTEND: 20120124T200000Z
END: VEVENT
END: VCALENDAR



Ranie K
Wohnhas/OR3/AEPIN
01/18/2012 01:15 PM

To Gregory G Pauley/OR3/AEPIN@AEPIN
cc
bcc
Subject Re: Marathon

Not that I'm aware of.

Gregory G Pauley--01/18/2012 01:15 PM EST--

From: Gregory G Pauley
To: Ranie Wohnhas
Cc: Everett Phillips; Delinda Borden
Date: 01/18/2012 01:15 PM EST
Subject: Fw: Marathon

Any thoughts on this. I would think that the two of us from here, Del and Mike from Ashland, looks like Barry and Ray from "corp".

Do we need anyone else?

Gregory G. Pauley
President & COO
AEP - Kentucky Power Co.
101A Enterprise Drive
Frankfort, Kentucky 40601

Office 502-696-7007
Audinet (AEP) 605-7007
Cell 502-545-7007
Fax 502-696-7006

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking of any action based on it, is strictly prohibited.

--- Forwarded by Gregory G Pauley/OR3/AEPIN on 01/18/2012 01:09 PM ---



Delinda K Borden /AS1/AEPIN
01/18/2012 11:36 AM

To Gregory G Pauley/OR3/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN
cc
Subject Fw: Marathon

It looks like 9 Marathon employees have accepted their internal invitation for the meeting on the 24th with 2 additional employees that are tentative. Scott is wanting to confirm with Marathon who is coming. I was planning on attending and as Mike's contact is attending it might be appropriate for him to attend.

If you will let me know who else, I will respond to Scott Mann.

Del

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 01/18/2012 11:03 AM -----



<3043204198@mms.att.net>

01/18/2012 10:53 AM

To Delinda K Borden <dkborden@aep.com>

cc William B Mosser <wbmosser@aep.com>, Raymond L
Kackley <rlkackley@aep.com>

Subject Marathon

Del:

As you know a meeting with Marathon is scheduled for the 24th.

As we discussed, this meeting will be primarily a follow up to Greg's meeting with Mr. Cantrell in 2010. It will mostly be a high level discussion on the impacts of environmental retrofits anticipated at Big Sandy and the what might happen when AEP Ohio's generation capacity is no longer part of the pool.

Barry and I plan to attend. I believe Greg and Ranie will be there to lead the discussion.

Although rates are the primary purpose of the meeting, others including Mike's contact (Greg Wheeler) is on the invitee list. Let us know who from your team will attend, so that we can inform Marathon.

Hope to see you there!

ScottBEGIN:VCALENDAR
PRODID://Research In Motion//Blackberry//EN
VERSION:1.0
BEGIN:VEVENT
UID:-455443646
DESCRIPTION:Scott & Barry\\,\n\nHereâ€™s an appointment to get this on your calendar and a list of whoâ€™s planning on attending â€” quite a crowdâ€¦\nJim Cantrell\\, Plant Manager\
Joe Hanson\\, Controller\
Bill Simoni\\, Procurement\
Tom Hearn (tentative)\\, Engineering\
Greg Wheeler\\, Maintenance\
Tim Adkins\\, Engineering\
Sheila Fraley\\, Community Relations\
John Herndon\\, Maintenance\
Mike Hendricks (tentative)\\, Maintenance\
Linda Callahan-Brown\\, Governmental Affairs\
And me.\n\n\n\nLOCATION:Catlettsburg Refinery
SUMMARY:Kentucky Power / Catlettsburg Meeting
CLASS:PUBLIC

DTSTART:20120124T180000Z
DTEND:20120124T200000Z
END:VEVENT
END:VCALENDAR



Gregory G
Pauley/OR3/AEPIN
01/18/2012 01:15 PM

To Ranle K Wohnhas/OR3/AEPIN
cc Everett G Phillips/AS1/AEPIN, Delinda K Borden/AS1/AEPIN
bcc
Subject Fw: Marathon

Any thoughts on this. I would think that the two of us from here, Del and Mike from Ashland, looks like Barry and Ray from "corp".

Do we need anyone else?

Gregory G. Pauley
President & COO
AEP - Kentucky Power Co.
101A Enterprise Drive
Frankfort, Kentucky 40601

Office 502-696-7007
Audinet (AEP) 605-7007
Cell 502-545-7007
Fax 502-696-7006

This message (including any attachments) contains confidential information intended for a specific individual and purpose, and is protected by law. If you are not the intended recipient, you should delete this message and are hereby notified that any disclosure, copying, or distribution of this message, or taking of any action based on it, is strictly prohibited.

----- Forwarded by Gregory G Pauley/OR3/AEPIN on 01/18/2012 01:09 PM -----



Delinda K Borden /AS1/AEPIN
01/18/2012 11:36 AM

To Gregory G Pauley/OR3/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN
cc
Subject Fw: Marathon

It looks like 9 Marathon employees have accepted their internal invitation for the meeting on the 24th with 2 additional employees that are tentative. Scott is wanting to confirm with Marathon who is coming. I was planning on attending and as Mike's contact is attending it might be appropriate for him to attend.

If you will let me know who else, I will respond to Scott Mann.

Del

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 01/18/2012 11:03 AM -----



<3043204198@mms.att.net>

01/18/2012 10:53 AM

To Delinda K Borden <dkborden@aep.com>
cc William B Mosser <wbmosser@aep.com>, Raymond L
Kackley <rlkackley@aep.com>
Subject Marathon

Del:

As you know a meeting with Marathon is scheduled for the 24th.

As we discussed, this meeting will be primarily a follow up to Greg's meeting with Mr. Cantrell in 2010. It will mostly be a high level discussion on the impacts of environmental retrofits anticipated at Big Sandy and the what might happen when AEP Ohio's generation capacity is no longer part of the pool.

Barry and I plan to attend. I believe Greg and Ranie will be there to lead the discussion.

Although rates are the primary purpose of the meeting, others including Mike's contact (Greg Wheeler) is on the invitee list.
Let us know who from your team will attend, so that we can inform Marathon.

Hope to see you there!

ScottBEGIN:VCALENDAR
PRODID:-//Research In Motion//Blackberry//EN
VERSION:1.0
BEGIN:VEVENT
UID:-455443646
DESCRIPTION:Scott & Barry\,\n\nHereâ€™s an appointment to get this on your
calendar and a list of whoâ€™s planning on attending â€” quite a crowdâ€”
Jim Cantrell\, Plant Manager\
Joe Hanson\, Controller\
Bill Simoni\, Procurement\
Tom Hearn (tentative)\, Engineering\
Greg Wheeler\, Maintenance\
Tim Adkins\, Engineering\
Sheila Fraley\, Community Relations\
John Herndon\, Maintenance\
Mike Hendricks (tentative)\, Maintenance\
Linda Callahan-Brown\, Governmental Affairs\
And me.\n\n\n\nLOCATION:Catlettsburg Refinery
SUMMARY:Kentucky Power / Catlettsburg Meeting
CLASS:PUBLIC
DTSTART:20120124T180000Z
DTEND:20120124T200000Z
END:VEVENT
END:VCALENDAR



Delinda K Borden /AS1/AEPIN

To Gregory G Pauley/OR3/AEPIN@AEPIN, Everett G
Phillips/AS1/AEPIN@AEPIN

01/18/2012 11:36 AM

cc

bcc

Subject Fw: Marathon

History: This message has been forwarded.

It looks like 9 Marathon employees have accepted their internal invitation for the meeting on the 24th with 2 additional employees that are tentative. Scott is wanting to confirm with Marathon who is coming. I was planning on attending and as Mike's contact is attending it might be appropriate for him to attend.

If you will let me know who else, I will respond to Scott Mann.

Del

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 01/18/2012 11:03 AM -----



<3043204198@mms.att.net>

01/18/2012 10:53 AM

To Delinda K Borden <dkborden@aep.com>

cc William B Mosser <wbmosser@aep.com>, Raymond L
Kackley <rikackley@aep.com>

Subject Marathon

Del:

As you know a meeting with Marathon is scheduled for the 24th.

As we discussed, this meeting will be primarily a follow up to Greg's meeting with Mr. Cantrell in 2010. It will mostly be a high level discussion on the impacts of environmental retrofits anticipated at Big Sandy and the what might happen when AEP Ohio's generation capacity is no longer part of the pool.

Barry and I plan to attend. I believe Greg and Ranie will be there to lead the discussion.

Although rates are the primary purpose of the meeting, others including Mike's contact (Greg Wheeler) is on the invitee list. Let us know who from your team will attend, so that we can inform Marathon.

Hope to see you there!

ScottBEGIN:VCALENDAR

PRODID:-//Research In Motion//Blackberry//EN

VERSION:1.0

BEGIN:VEVENT

UID:-455443646

DESCRIPTION:Scott & Barry\,\n\nHere's an appointment to get this on your

calendar and a list of who's planning on attending " quite a crowd"
Jim Cantrell\, Plant Manager\
Joe Hanson\, Controller\
Bill Simoni\, Procurement\
Tom Hearn (tentative)\, Engineering\
Greg Wheeler\, Maintenance\
Tim Adkins\, Engineering\
Sheila Fraley\, Community Relations\
John Herndon\, Maintenance\
Mike Hendricks (tentative)\, Maintenance\
Linda Callahan-Brown\, Governmental Affairs\
And me.\n\n\n\nLOCATION:Catlettsburg Refinery
SUMMARY:Kentucky Power / Catlettsburg Meeting
CLASS:PUBLIC
DTSTART:20120124T180000Z
DTEND:20120124T200000Z
END:VEVENT
END:VCALENDAR



"Johnson, Ron"
<Ron.Johnson@airliquide.com>
07/03/2012 02:18 PM

To "rkwohnhas@aep.com" <rkwohnhas@aep.com>
cc "ggpauley@aep.com" <ggpauley@aep.com>, "Smith, Bill(Houston)" <Bill.Smith@Airliquide.com>, "Johnson, Ron" <Ron.Johnson@airliquide.com>
bcc
Subject RE: Tariff-RTP Air Liquide Addendum

Mr. Wohnhas:

Thank you for your response to our request to Mr. Pauley dated 6/28/12 asking that a portion of Air Liquide's load be moved to the tariff RTP effective 7/1/12. However, and in response your email, Air Liquide disagrees with your definition of customer. We are advised by counsel that a customer with multiple accounts should be treated as a single customer. We are investigating our options, including an action at the Commission.

[Redacted]

From: rkwohnhas@aep.com [mailto:rkwohnhas@aep.com]
Sent: Friday, June 29, 2012 3:03 PM
To: Johnson, Ron
Cc: ggpauley@aep.com
Subject: Re: Tariff-RTP Air Liquide Addendum

Mr. Johnson,

I am responding on behalf of Mr. Pauley to your email below. Kentucky Power regrets it can not honor Air Liquide Large Industrial US LP's request for service under Tariff RTP beginning July 1, 2012. Tariff RTP, which is an experimental tariff, is limited to ten customers. As used in Tariff RTP each billing account represents a customer. Requests for service under Tariff RTP were processed in the order received. There are ten customers who requested service under Tariff RTP prior to Air Liquide.

Ranie K. Wohnhas
Managing Director, Regulatory and Finance
Kentucky Power
Audinet 605-7004
Outside 502-696-7004
Cell 502-545-8750

"Johnson, Ron" <
Ron.Johnson@airliquide.com>

06/28/2012 05:44 PM

To: "ggpauley@aep.com" <ggpauley@aep.com>
cc: "James (Bud) Clark" (<jclark1@aep.com>), "moverstreet@stites.com" <moverstreet@stites.com>, "rkwohnhas@aep.com" <rkwohnhas@aep.com>, "Smith, Bill (Houston)" <Bill.Smith@Airliquide.com>, "Valcarcel, Lynn" <Lynn.Valcarcel@Airliquide.com>, "Johnson, Ron" <Ron.Johnson@airliquide.com>
Subj: Tariff-RTP Air Liquide Addendum
ect

Dear Mr. Pauley.

Please find attached, Air Liquide's addendum requesting service under Kentucky Power Tariff RTP, designating [REDACTED] of our load on tariff CIP-TOD and the remainder of our load on Tariff RTP for service beginning July 1, 2012. I am advised by counsel that by Order entered June 28, 2012 in Case No. 2012-00226 the KPSC confirmed that the existing Tariff RTP has not been suspending and remains in full force and effect. Under the existing Tariff RTP, the capacity price is to reflect the currently effective PJM RPM price of \$16/mw-day for the 2012/2013 Planning Year.

Therefore, as confirmed by the KPSC Order, we have a legal entitlement to take service under the lawful Tariff RTP effective July 1, 2012 and expect Kentucky Power to comply with the KPSC's Order.

Please confirm that you will honor our July 1, 2012 request.

[REDACTED]

[attachment "Air Liquide 06-28-12 Tariff RTP Addendum (partially executed).pdf" deleted by Ranie K Wohnhas/OR3/AEPIN]

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.



20120612130106177.pdf



Steve.Etsler@aksteel.com
06/29/2012 09:09 AM

To ggpauley@aep.com, moverstreet@stiles.com,
rkwohnhas@aep.com
cc Michael Kurtz <MKurtz@bklawfirm.com>, jsmann@aep.com
bcc

Subject Rate Conversion Ashland Plant for AK Steel

Dear Mr. Pauley:

On June 11, AK Steel sent in the attached addendum requesting service under Kentucky Power tariff "RTP" for [REDACTED] of load beginning July 1, 2012. I am advised by Counsel that by Order entered June 28, 2012, in Case No. 2012-00226, that the KPSC confirmed the existing tariff RTP has not been suspended and remains in full force and effect. Under the existing tariff RTP, the capacity price is to reflect the currently effective PJM RPM price of \$16 per MW day for the 2012/2013 planning year,

Therefore, as confirmed by the KPSC Order, we have a legal entitlement to take service under the lawful Tariff RTP effective July 1, 2012, and expect Kentucky Power to comply with the KPSC order.

Please confirm by returning a copy of the executed agreement.

[REDACTED]

Confidentiality Notice



"Johnson, Ron"
<Ron.Johnson@airliquide.com>
06/28/2012 05:44 PM

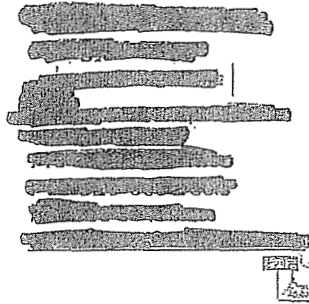
To "ggpauley@aep.com" <ggpauley@aep.com>
cc "James (Bud) Clark (jcclark1@aep.com)"
<jcclark1@aep.com>, "moverstreet@stites.com"
<moverstreet@stites.com>, "rkwohnhas@aep.com"
bcc
Subject: Tariff-RTP Air Liquide Addendum

Dear Mr. Pauley,

Please find attached, Air Liquide's addendum requesting service under Kentucky Power Tariff RTP, designating [redacted] of our load on tariff CIP-TOD and the remainder of our load on Tariff RTP for service beginning July 1, 2012. I am advised by counsel that by Order entered June 28, 2012 in Case No. 2012-00226 the KPSC confirmed that the existing Tariff RTP has not been suspending and remains in full force and effect. Under the existing Tariff RTP, the capacity price is to reflect the currently effective PJM RPM price of \$16/mw-day for the 2012/2013 Planning Year.

Therefore, as confirmed by the KPSC Order, we have a legal entitlement to take service under the lawful Tariff RTP effective July 1, 2012 and expect Kentucky Power to comply with the KPSC's Order.

Please confirm that you will honor our July 1, 2012 request.



Air Liquide 06-28-12 Tariff RTP Addendum (partially executed).pdf



"Steiner-Burner, Jennifer S.
(MPC)"
<jsteinerburn@marathonpetroleum.com>
06/28/2012 06:12 PM

To "ggpauley@aep.com" <ggpauley@aep.com>
cc "rkwohnhas@aep.com" <rkwohnhas@aep.com>,
"moverstreet@stites.com" <moverstreet@stites.com>,
"jsmann@aep.com" <jsmann@aep.com>, "Cantrell, James"
bcc
Subject

Dear Mr. Pauley,

On May 11, 2012, Catlettsburg Refining LLC ("CRLLC"), a subsidiary of Marathon Petroleum Company LP, sent in the attached addendum requesting service under Kentucky Power Tariff RTP for all load above [REDACTED] for service beginning July 1, 2012. I am advised by counsel that by Order entered June 28, 2012 in Case No. 2012-00226 the KPSC confirmed that the existing Tariff RTP has not been suspended and remains in full force and effect. Under the existing Tariff RTP, the capacity price is to reflect the currently effective PJM RPM price of \$16/mw-day for the 2012/2013 Planning Year.

Therefore, as confirmed by the KPSC Order, we have a legal entitlement to take service under the lawful Tariff RTP effective July 1, 2012 and expect Kentucky Power to comply with the KPSC's Order.

Please confirm that you will honor our May 11, 2012 request.

Thank you.

[REDACTED]


Document.pdf



"Yott, Roger A."
<YOTTRA@airproducts.com>

06/29/2012 11:22 AM

To "ggpauley@aep.com" <ggpauley@aep.com>,
"jsmann@aep.com" <jsmann@aep.com>
cc "Pastore, Steven P." <PASTORSP@airproducts.com>,
"rkwohnhas@aep.com" <rkwohnhas@aep.com>,
"moverstreet@stites.com" <moverstreet@stites.com>,
bcc

Subject RTP For Air Products and Chemicals, Inc.

Dear Mr. Pauley,

On 20 June 2012 Air Products and Chemicals, Inc. (APCI) sent in the attached addendum requesting service under Kentucky Power Tariff RTP for service beginning July 1, 2012. Under this addendum we set our Contract Capacity under Tariff C.I.P. --T.O.U. at [REDACTED]. I have been advised by counsel that by Order entered June 28, 2012 in Case No. 2012-00226 the KPSC confirmed that the existing Tariff RTP has not been suspended and remains in full force and effect. Under the existing Tariff RTP, the capacity price is to reflect the currently effective PJM RPM price of \$16/mw-day for the 2012/2013 Planning Year.

Therefore, as confirmed by the KPSC Order, APCI has a legal entitlement to take service under the lawful Tariff RTP effective July 1, 2012 and expect Kentucky Power to comply with the KPSC's Order.

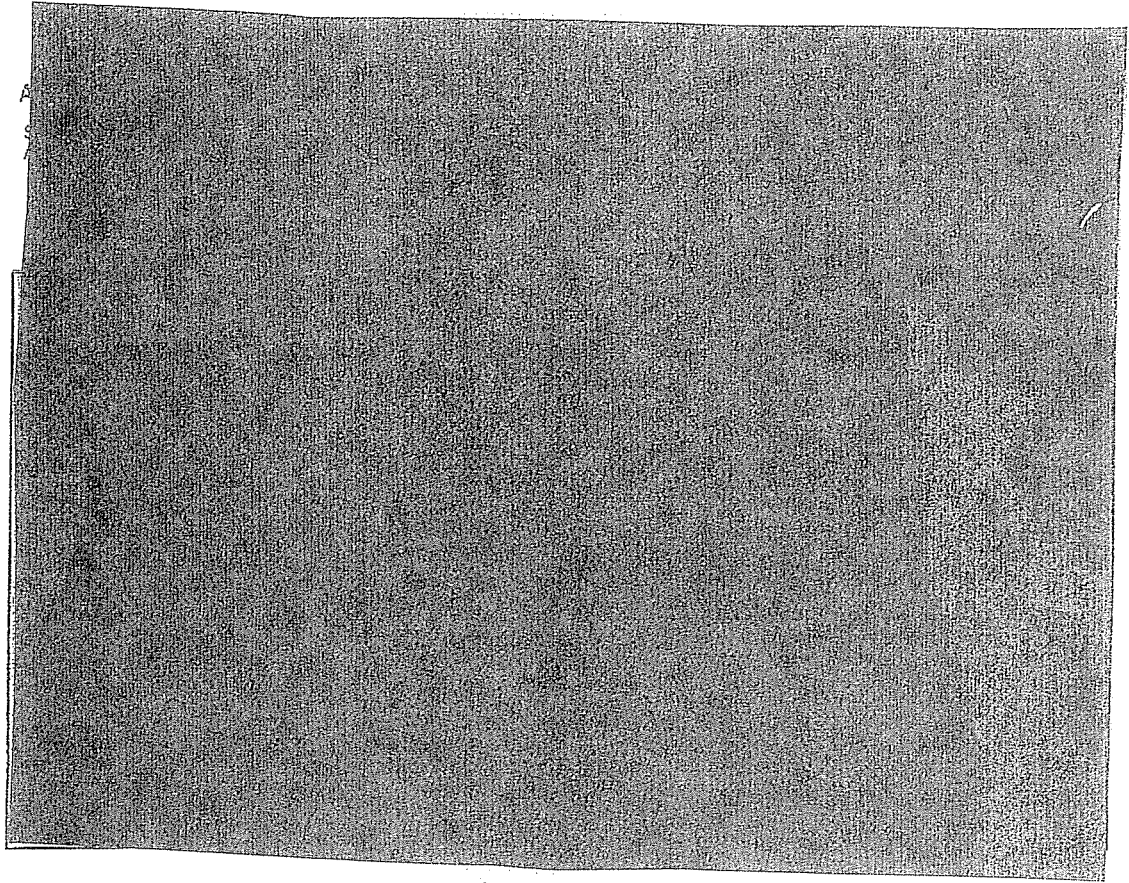
Please confirm that you will honor our 20 June 2012 request.

Roger

[REDACTED]

This communication is intended solely for the person addressed and is confidential and may be privileged. If you receive this communication incorrectly, please return it immediately to the sender and destroy all copies in your files. If you have any questions, please contact the sender of this message.






Would it be possible to prepare an analysis, similar to Marathon, using the spreadsheet and the attached interval data?

Please advise.


Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

Douglas R Buck /AEPIN
05/15/2012 10:31 AM

To James S Mann/CH1/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Michael D
bcc
Subject Re: Air Products - RTP Inquiry - Interval Load Data 

Scott,

Attached is the updated file. The RTP rates also include the following updates: a capacity charge based on the 2012/2013 RPM resource clearing price, an RTO reserve margin of 20.9%, and a NITS transmission charge based on the most recent data available. Using 2011 data, moving all load to the RTP rate results in a cost reduction of approximately , relative to all load at standard rates.

Let me know if you have questions.

Doug



Air Products - 2011 Sample Billing w RTP - 5-12 - Actual Load - Distributed.xls

James S Mann/CH1/AEPIN

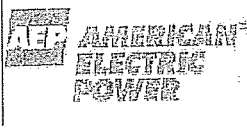


James S Mann/CH1/AEPIN
04/27/2012 04:24 PM

To Douglas R Buck/AEPIN@AEPIN
cc David M Roush/OR3/AEPIN@AEPIN, Ranle K
Wohnhas/OR3/AEPIN@AEPIN, Gregory G
Pauley/OR3/AEPIN@AEPIN, Delinda K
Borden/AS1/AEPIN@AEPIN, Michael D
Hurley/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN
Subject Air Products - RTP Inquiry - Interval Load Data

Hello, Doug.

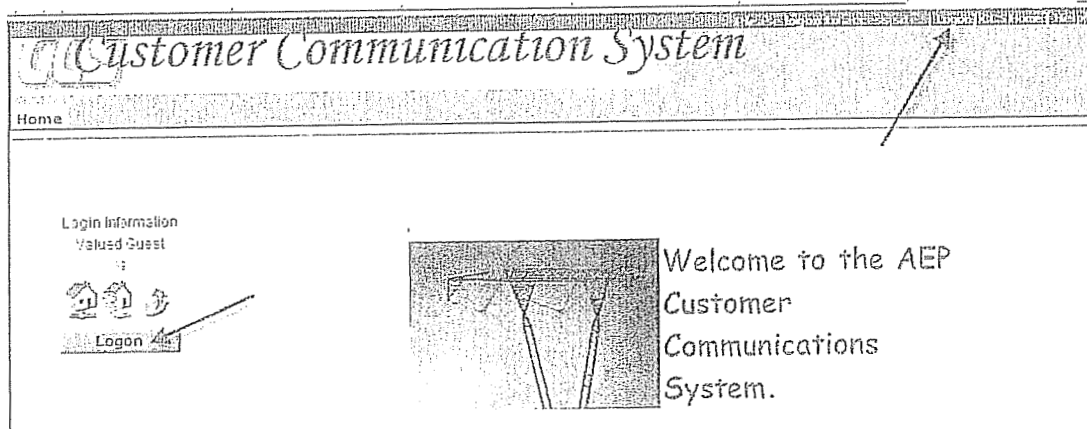
Vic Sawicki, Energy Procurement Manager for Air Products and Chemicals, has inquired about the availability of RTP and requested initial information for their Ashland Kentucky facility .



AEP Customer Communication System (CCS)

CCS Access

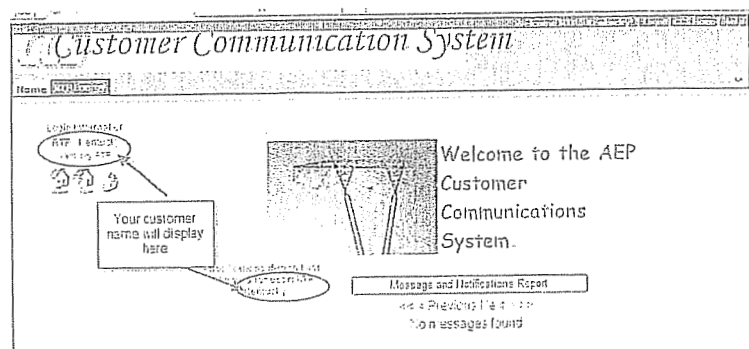
In your Web browser Address field, type the URL address www.aepccs.com and the CCS Logon page appears (shown below).



Click the Logon button located below the Login information or click Logon from the Welcome Bar. The Logon request page appears (shown below).

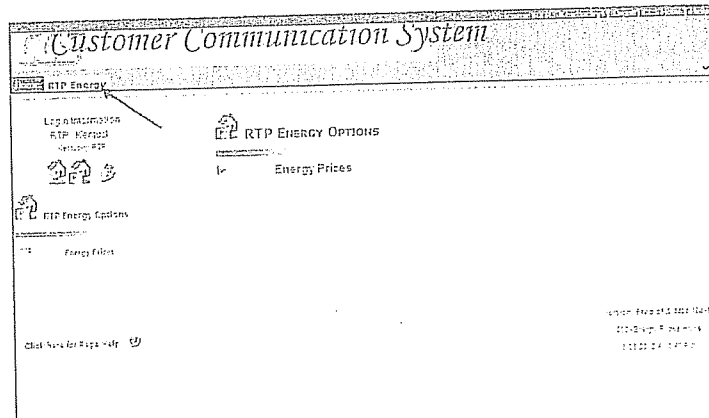
Type your UserID and Password. Click the Logon button.

A successful logon displays the CCS Application Home page including the Login ID under the Menu Bar (shown below).

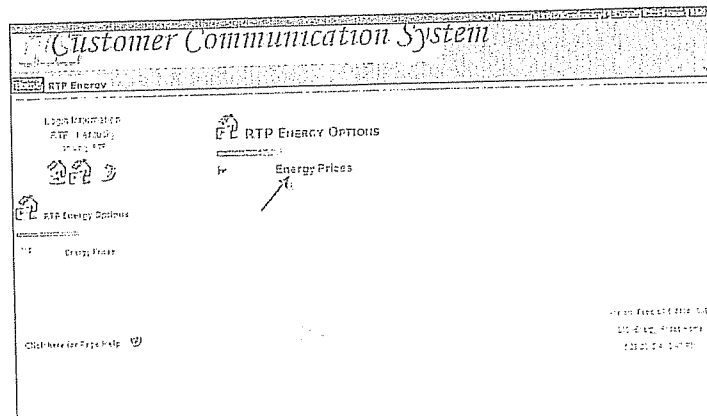


Kentucky RTP

To view the energy prices, click on the "RTP Energy" tab:



Click on the "Energy Prices" link:



You will be able to view day ahead, real time and settled prices from this screen. Settled prices are available within a couple of days.

Energy Prices

*Customer:

*Timezone:

High Price Warning: (Leaving this value blank will disable High Price Warnings)

NOTE: Users who subscribe may receive notifications when Day Ahead prices are equal to or above the High Price Warning value.

Hourly View:

Date:

Date	Energy Prices (\$/MWh)		Customer Load (MWh)			RTP Energy Charges
	Day Ahead	Real time	Settled	Designated	Actual	
Daily Totals				0	0	0
1:00	0.033138	0.033920		n/a		n/a
2:00	0.028013	0.022089		n/a		n/a
3:00	0.025629	0.028014		n/a		n/a
4:00	0.023985	0.027708		n/a		n/a
5:00	0.023624	0.025519		n/a		n/a
6:00	0.025309	0.027322		n/a		n/a
7:00	0.027527	0.028054		n/a		n/a
8:00	0.032299	0.030291		n/a		n/a
9:00	0.034963	0.035110		n/a		n/a
10:00	0.041675			n/a		n/a
11:00	0.047999			n/a		n/a
12:00	0.053461			n/a		n/a
13:00	0.056955			n/a		n/a
14:00	0.074011			n/a		n/a
15:00	0.096861			n/a		n/a
16:00	0.117501			n/a		n/a

Be sure to Logoff CCS when you are finished. Click Logoff on the Welcome Bar as shown below.

Customer Communication System

Home [Help](#) [Logout](#)

Login Information
 RTP Period:
 6/29/2012

Welcome to the AEP
 Customer
 Communications
 System.

Message and Notifications Report

<< Previous 16 of 16
 0 messages found

Notifications Summary List
 4 hours for all messages
 Recently

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED], and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m. EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: Robert Shurtleff
Robert Shurtleff
Title: Manager
Date: 6-28-12

EQT GATHERING LLC
By: Chris Allers
CHRIS ALLERS
Title: VP OPERATIONS
Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 29, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED] and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: Robert Shurtleff
Robert Shurtleff
Title: Manager
Date: 6-28-12

EQT GATHERING LLC
By: Chris Albers
CHRIS ALBERS
Title: VP OPERATIONS
Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING EQUITY LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED]

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED].

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m. EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kennedy Power Company
By: Robert Shurtleff
Robert Shurtleff
Title: Manager
Date: 6-28-12

EQT GATHERING EQUITY LLC
By: Chris Alers AW
CHRIS ALERS
Title: VP Operations
Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED] and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff QP. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company

By: Robert Shurtleff

Robert Shurtleff

Title: Manager

Date: 6-28-12

EQT GATHERING LLC

By: Chris Aikens (PMS)

CHRIS AIKENS

Title: VP OPERATIONS

Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 29, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED]; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] MW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m. EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: Robert Shurtleff
Robert Shurtleff
Title: Manager
Date: 6-28-12

EQT GATHERING LLC
By: Chris Akers ^{Part 17}
CHRIS AKERS
Title: VP OPERATIONS
Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED] and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed .

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m. EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: Robert Shurtleff
Robert Shurtleff
Title: Manager
Date: 6-28-12

EQT GATHERING LLC
By: Chris Ailens ^{POD}
CHRIS AILENS
Title: VP OPERATIONS
Date: 6/14/12

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated February 29, 2012, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING EQUITY LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

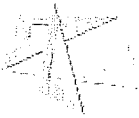
WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED], and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.



James S Mann/CH1/AEPIN
06/29/2012 03:42 PM

To "Humphrey, Aaron" <AHumphrey@epa.com>
cc
bcc Ranie K Wohnhas/OR3/AEPIN@AEPIN; Delinda K Borden/AS1/AEPIN@AEPIN; Michael D Hurley/AEPIN@AEPIN; MOVERSTREET@stites.com; Raymond L Kackley/OR3/AEPIN@AEPIN; Fred D Nichols/RO1/AEPIN@AEPIN; Teri Berliner/OR2/AEPIN@AEPIN; Gary S Sumner/AEPIN@AEPIN; Robert S Shurtleff/AS1/AEPIN@AEPIN; Michael G Lasso/AS1/AEPIN@AEPIN
Subject EQT Contract Addendums for Accounts Eligible for Tariff RTP

Hello:

Attached are the executed Experimental Real-Time Pricing Addendums to your electric service contracts. The addendums are effective for service beginning July 1, 2012. The continued availability of service under Tariff RTP is subject to the terms of the tariff and the Commission's further orders, including without limitation, the Company's application to withdraw Tariff RTP.

I have also attached information for gaining access to CCS, so that you may monitor Real Time Prices. Your User ID and Passwords are:

User ID	Password
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

If you have any further questions, you may reach me at 304-348-4167, or jsmann@aep.com.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



EQT RTP Addendums.pdf CCS Access information for KY RTP.docx

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated February 29, 2012, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING EQUITY LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED] and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED] a

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] [REDACTED] that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff QP. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Michael G. Lasslo
Title: Manager
Date: _____

EQT GATHERING EQUITY LLC
By: Chris Akers ^{Per [REDACTED]}
CHRIS AKERS
Title: VP OPERATIONS
Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING EQUITY LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED], and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING EQUITY LLC
By: Chris Akers per
CHRIS AKERS
Title: VP Operations
Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED]; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: Chris Ailens ^{per}
CHRIS AILENS
Title: VP OPERATIONS
Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 29, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED]; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed .

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m. EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: Chris Akers (per)
CHRIS AKERS
Title: VP OPERATIONS
Date: 6/14/12

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED]; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff QP. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: Chris Silvers per
CHRIS SILVERS
Title: VP OPERATIONS
Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED] and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: Chris Clark (part)
CHARIS AKERS
Title: VP Operations
Date: 6/14/12

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 29, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED], and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED].

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m. EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: Chris Ailers^{PWD}
CHRIS AILERS
Title: VP Operations
Date: 6/14/12

[REDACTED]



James S Mann/CH1/AEPIN
06/14/2012 04:55 PM

To "Humphrey, Aaron" <AHumphrey@eqt.com>
cc
bcc moverstreet@stites.com; Ranie K Wohnhas/OR3/AEPIN@AEPIN; Raymond L Kackley/OR3/AEPIN@AEPIN; William B Mosser/CH1/AEPIN@AEPIN
Subject RE: EQT Contract Addendums for Accounts Eligible for Tariff RTP

KPSC Case No. 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
Supplemental Response to Item No. 1
July 23, 2012
Attachment 1, Redacted
Page 311 of 445

Aaron:

I will forward to KPCo. As mentioned below, since your account at [REDACTED] has a demand of less than 1,000 kW (0 kW), I have confirmed that it is not eligible for service under Tariff RTP.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Humphrey, Aaron" <AHumphrey@eqt.com>



"Humphrey, Aaron"
<AHumphrey@eqt.com>
06/14/2012 12:58 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc "Galizia, Nicholas" <NGalizia@eqt.com>
Subject RE: EQT Contract Addendums for Accounts Eligible for Tariff RTP

Scott – signed Tariff RTP addendums are attached for each of the seven accounts for which you provided addendums. Derby does qualify for Tariff RTP as its billing and contract demand are above 1,300 KW. Please forward an addendum for this account as well.

Thanks, Aaron

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Wednesday, June 13, 2012 4:29 PM
To: Humphrey, Aaron
Subject: EQT Contract Addendums for Accounts Eligible for Tariff RTP

Hello, Aaron.

As you know, on June 11, Kentucky Power filed a Rider RTP. If approved, the Rider RTP is expected to replace the current Tariff RTP and be effective upon approval by the Commission.

Based upon your correspondence, it is my understanding that you have selected eight accounts that you wish to have served under Tariff RTP.

Since your account at [REDACTED] has a demand of less than 1,000 kW (0 kW), I have confirmed that it is not eligible for service under Tariff RTP. Since the Tariff RTP is still on file and a final ruling on the filing for Rider RTP is unknown, per your request, I have prepared and forwarded for your execution, addendums to your existing contracts for the accounts that you have submitted that are eligible for service under the existing Tariff RTP.

Those accounts are:

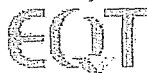
Account Name	Account Description	Bill Acct Number	HPD
Eqt Gathering Equity Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Equity Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]

Once executed, these accounts will migrate (pending the outcome of the current filing) to Tariff RTP, effective July 1, 2012.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
ismann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

 Where energy meets innovation.

www.eqt.com



EQT RTP Contracts 2012 06 14.pdf

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated February 29, 2012, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING EQUITY LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED]

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m. EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Michael G. Lasslo
Title: Manager
Date: _____

EQT GATHERING EQUITY LLC
By: _____

Title: _____
Date: _____

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING EQUITY LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED]; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff QP. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING EQUITY LLC
By: _____

Title: _____
Date: _____

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED], and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED].

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: _____

Title: _____
Date: _____

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 29, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED], and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff Q.P. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: _____

Title: _____
Date: _____

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED] and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED];

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff QP. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: _____

Title: _____
Date: _____

[REDACTED]

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 28, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED] and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED]

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] [REDACTED] that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at _____kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff QP. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed _____

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: _____

Title: _____
Date: _____

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated June 29, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and EQT GATHERING LLC, hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED]; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED].

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] [REDACTED] that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff Q.P. (Quantity Power) designated by the Customer is set at kW. Usage in excess of that Contract Capacity subject to Tariff Q.P. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff QP. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

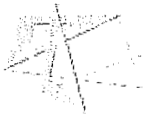
Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Robert Shurtleff
Title: Manager
Date: _____

EQT GATHERING LLC
By: _____

Title: _____
Date: _____



James S Mann/CH1/AEPIN
06/13/2012 04:28 PM

To "Humphrey, Aaron" <AHumphrey@edf.com>
cc
bcc Raymond L Kackley/OR3/AEPIN@AEPIN; Robert S
Shurtleff/AS1/AEPIN@AEPIN; Gary S
Sumner/AEPIN@AEPIN; Michael G
Lasslo/AS1/AEPIN@AEPIN
Subject EQT Contract Addendums for Accounts Eligible for Tariff RTP

Hello, Aaron.

As you know, on June 11, Kentucky Power filed a Rider RTP. If approved, the Rider RTP is expected to replace the current Tariff RTP and be effective upon approval by the Commission.

Based upon your correspondence, it is my understanding that you have selected eight accounts that you wish to have served under Tariff RTP.

Since your account at [REDACTED] has a demand of less than 1,000 kW (0 kW), I have confirmed that it is not eligible for service under Tariff RTP. Since the Tariff RTP is still on file and a final ruling on the filing for Rider RTP is unknown, per your request, I have prepared and forwarded for your execution, addendums to your existing contracts for the accounts that you have submitted that are eligible for service under the existing Tariff RTP.

Those accounts are:

Account Name	Account Description	Bill Acct Number	HPD
Eqt Gathering Equity Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Equity Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]
Eqt Gathering Llc	[REDACTED]	[REDACTED]	[REDACTED]

Once executed, these accounts will migrate (pending the outcome of the current filing) to Tariff RTP, effective July 1, 2012.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



EQT RTP Addendums.pdf

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED
JUN 01 2012
PUBLIC SERVICE
COMMISSION

In The Matter Of:

The Application Of Kentucky Power)
Company To Withdraw Its Tariff RTP)
Pending Submission By The Company) Case No. _____
And Approval By The Commission Of)
A New Real-Time Pricing Tariff.)

APPLICATION

Kentucky Power Company respectfully moves the Public Service Commission of Kentucky pursuant to KRS 278.180 and 807 KAR 5:011 to withdraw its experimental Tariff RTP. Kentucky Power also requests that the Commission find that good cause exists and that the notice period be shortened so that Tariff RTP is withdrawn effective June 28, 2012, which is the first day of the Company's July, 2012 billing period. In support of its motion Kentucky Power states:

Party

1. Kentucky Power is an electric utility organized as a corporation under the laws of the Commonwealth of Kentucky in 1919. A certified copy of Kentucky Power's Articles of Incorporation and all amendments thereto was attached to the Joint Application in Case No. 99-149¹ as Exhibit 1. The post office address of Kentucky Power is 101A Enterprise Drive, P.O. 5190, Frankfort, Kentucky 40602-5190. Kentucky Power is engaged in the generation, purchase, transmission, distribution and sale of electric power. Kentucky Power serves approximately 173,000 customers in the following 20 counties of eastern Kentucky: Boyd, Breathitt, Carter,

¹ In the Matter of: The Joint Application Of Kentucky Power Company, American Electric Power Company, Inc. And Central And South West Corporation Regarding A Proposed Merger, P.S.C. Case No. 99-149.

Clay, Elliott, Floyd, Greenup, Johnson, Knott, Lawrence, Leslie, Letcher, Lewis, Magoffin, Martin, Morgan, Owsley, Perry, Pike and Rowan. Kentucky Power also supplies electric power at wholesale to other utilities and municipalities in Kentucky for resale. Kentucky Power is a utility as that term is defined at KRS 278.010.

Tariff RTP

2. Since June 1, 2008, Kentucky Power has offered service under its experimental real-time pricing tariff: Tariff RTP (Tariff Sheets 30-1, 30-2, 30-3, and 30-4). To date, no customer has taken service under Tariff RTP.

3. Tariff RTP was approved by Order of the Commission dated February 1, 2008 as a three-year pilot program.² As part of the settlement of the Company's 2009 base rate case, the pilot program was extended until June 29, 2013.³

4. Tariff RTP was intended to provide Kentucky Power customers "the opportunity to manage their electric costs by shifting load periods."⁴ As the Commission explained in its Order approving the tariff, the tariff structure was designed to provide an incentive for those industrial and commercial customers who can shift their load to do so:

This profile, according to Kentucky Power, may benefit participants since the demand charge is much lower under the proposed tariff even though the energy charges are significantly higher and that more savings could result if a customer lowers its overall demand. For high load factor customers, it may not be beneficial to participate. They are using power evenly throughout the time period and thus are less likely to be able to shift their usage pattern to put more usage off-peak. Lower load factor customers, on the other hand, may benefit if they can modify their usage pattern to reduce their peak load or move load to off-peak time periods

² Order, *In the Matter of: The Application Of Kentucky Power Company For An Order Approving A Pilot Real-Time Pricing Program For Large Commercial And Industrial Customers*, Case No, 2007-00166 at 1, 14 (Ky. P.S.C. February 1, 2008).

³ Order, *In The Matter Of: Application of Kentucky Power Company For General Adjustment Of Rates*, Case No. 2009-00459 at 6 (Ky. P.S.C. June 28, 2009).

⁴ Order, *In the Matter of: The Application Of Kentucky Power Company For An Order Approving A Pilot Real-Time Pricing Program For Large Commercial And Industrial Customers*, Case No, 2007-00166 at 3 (Ky. P.S.C. February 1, 2008).

which is the intent of the program. They also would generally have more of an opportunity to change their usage patterns. A participant's ability to react to real-time prices and obtain benefits from the pilot program is enhanced by the fact that unlike other utilities subject to the Commission's Order, Kentucky Power, through its parent AEP, is a member of PJM. As a result, the derivation of real-time prices charged to customers is transparent.⁵

Nothing in the Commission's order approving the tariff suggests the Commission intended that customers receive the benefits of Tariff RTP without either increasing their off-peak load or shifting their usage from on-peak to off-peak periods.

Recent Interest In Tariff RTP

5. Three large customers recently inquired about moving as much as 200 MW of load onto Tariff RTP. This stands in stark contrast to the first four years of the tariff's existence during which there was no interest among the Company's customers in the tariff.

6. It is the Company's understanding from discussions with these customers that for the most part the customers intend to maintain their current usage patterns. That is, the customers indicated they are not intending to shift significant amounts of their existing load (or any increased load) to off-peak periods.

7. The Company understands from its discussions that the principal reason for the recent interest in the Company's Tariff RTP is the substantial decrease in rates that can be achieved, even in the absence of shifting load, as a result of the precipitous drop in capacity prices, coupled with expected low locational marginal prices (LMP) for energy, between now and the June 29, 2013 scheduled end of the experimental period.

8. For the 2012/2013 planning year, the PJM RPM Resource Auction price for capacity, which is used to establish the cost of capacity under Tariff RTP, is \$0.501 per kW-month or \$16.46 per MW-Day. This is approximately 3.8% of the Company's average

⁵ *Id.* at 10-11.

embedded capacity costs for eligible RTP customers of \$13.165 per KW-month. It is also less than 15% of capacity rate in the Company's current Tariff RTP of \$3.346 kW-Month or \$110.00 per MW-Day.

9. This drop in the capacity rate for the year 2012-2013 has made it economically advantageous for customers to take most, if not all, of their load under Tariff RTP without shifting that portion of their load to off-peak periods.

Bases For Request To Withdraw

10. The Company seeks to withdraw its current Tariff RTP for two reasons. First, the tariff has not achieved its objective of encouraging customers to manage their energy costs by shifting their load periods.

11. Second, the Company will incur substantial losses if the customers who have expressed interest in shifting their load to Tariff RTP were to do so. Based upon 2011 load data for the three customers who have inquired concerning the Tariff RTP, the Company could experience a revenue loss of approximately \$10 million to \$20 million during the period July 1, 2012 to June 30, 2013.⁶

⁶ The tariff is limited to ten customers.

New Real-Time Pricing Tariff

12. The Company recognizes its obligation under the Commission's Order in Case No. 2009-00459 to offer a Real-Time Pricing tariff through June 29, 2013. The Company also recognizes the interest of both the Commission and certain of its customers in the continued availability of a Real-Time Pricing tariff. To that end, the Company commits to file, on or before June 11, 2012, a new Real-Time Pricing Tariff.

13. Kentucky Power anticipates that if the Commission grants the Company's request to withdraw its Tariff RTP there may be a period between the time of the withdrawal of the current Tariff RTP and the Commission's action on the to be proposed Real-Time Pricing Tariff. Kentucky Power proposes that during any such interim any customer taking service under the Company's current Tariff RTP would revert to the tariff service which was being taken at the time Tariff RTP was elected, or such other tariff the customer chooses. If the Commission approves the new Real-Time Pricing Tariff, the Company proposes that customers be eligible to take service under the new tariff subject to its terms and conditions.

Testimony

14. The testimony of Ranie K. Wohnhas, Managing Director, Regulatory and Finance, Kentucky Power Company, is filed in support of this application.

Request To Shorten Notice Period Or In The Alternative To Suspend Operation Of Tariff

15. KRS 278.180(1) requires thirty days notice for any change to a tariff containing a rate. The statute also authorizes the Commission to shorten the notice period to no less than 20 days for good cause shown.

16. Cycle 1 of the Company's July, 2012 billing period begins June 28, 2012. Kentucky Power requests that the withdraw of Tariff RTP be effective June 28, 2012. The

reduction of customer confusion, as well as administrative convenience, resulting from making the withdraw effective the first day of the July, 2012 billing cycle constitutes good cause to shorten the notice period.

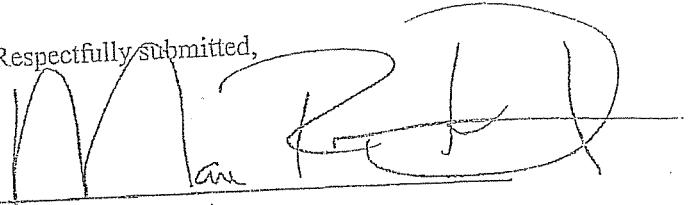
17. To avoid financial harm to the Company and its customers, Kentucky Power respectfully requests that the Commission enter an interim Order suspending Tariff RTP, or otherwise prohibiting any customers from taking service under Tariff RTP, if the Commission is unable to act on the Company's Application by June 27, 2012 (the latest date notification may be received for bills to be issued during Cycle 1 of the July, 2012 billing cycle), or otherwise elects not to permit Tariff RTP to be withdrawn prior to the effective date of the Company's to be filed real-time pricing tariff.

Wherefore, Kentucky Power Company respectfully requests the Commission enter an Order:

1. Authorizing Kentucky Power Company to withdraw its Tariff RTP effective June 27, 2012;
2. Suspending Tariff RTP, or otherwise prohibiting any customers from taking service under Tariff RTP, in the event the Commission is unable to act on the Company's Application by June 27, 2012, or otherwise elects not to permit Tariff RTP to be withdrawn prior to the effective date of the Company's to be filed real-time pricing tariff;
3. Granting Kentucky Power Company such further relief to which it may be entitled.

This 1st day of June, 2012.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'MRO', with a horizontal line drawn underneath it.

Mark R. Overstreet
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
Telephone: (502) 223-3477

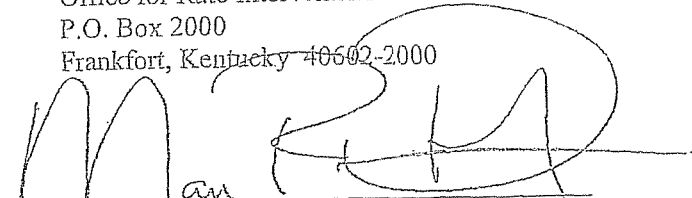
COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing, along with a copy of the Testimony of Ranie K. Wohnhas, was served by First Class Mail upon the following parties of record, this 1st day of June, 2012.

Michael L. Kurtz
Boehm, Kurtz & Lowry
Suite 1510
36 East Seventh Street
Cincinnati, Ohio 45202

Dennis G. Howard II
Lawrence W. Cook
Assistant Attorneys General
Office for Rate Intervention
P.O. Box 2000
Frankfort, Kentucky 40602-2000



Counsel for Kentucky Power Company



James S Mann/CH1/AEPIN
06/05/2012 04:49 PM

To "Humphrey, Aaron" <AHumphrey@eqt.com>
cc
bcc
Subject Re: Kentucky Power Real Time Pricing

Aaron:

Sorry for the late response. Rates under the current Tariff RTP expire at the end of the June 2012 billing period. It is my understanding that last Friday, Kentucky Power filed an application with the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP.

It is their intent to file a new Tariff RTP by June 11. If approved, the new Tariff RTP rates will be effective starting the July 2012 billing period.

Here is a copy of the application filed. If you have questions, I will be glad to assist.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



KPCo Application.pdf

"Humphrey, Aaron" <AHumphrey@eqt.com>



"Humphrey, Aaron"
<AHumphrey@eqt.com>
05/31/2012 02:58 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc
Subject Kentucky Power Real Time Pricing

Scott – Hope you had a great Memorial Day weekend.

We would like to explore utilizing the Real Time Pricing tariff for our large accounts in Kentucky. Please let me know what I need to do to make this transition.

Also, we will be preparing applications to opt-out of the WV EE/DR program. You should be receiving related paperwork from our outside counsel in the coming weeks.

Thanks, Aaron

[REDACTED]

EQT Where energy meets innovation.

www.eqt.com

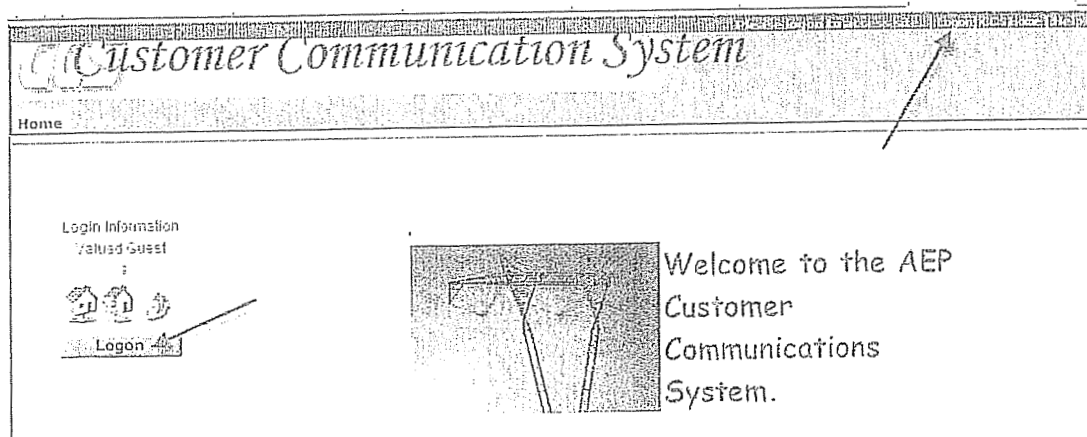




AEP Customer Communication System (CCS)

CCS Access

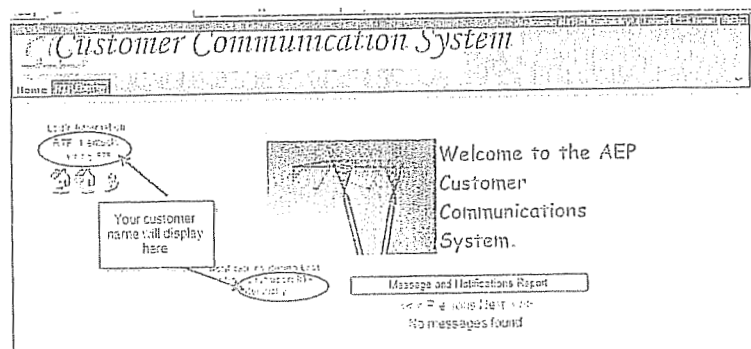
In your Web browser Address field, type the URL address www.aepccs.com and the CCS Logon page appears (shown below).



Click the Logon button located below the Login information or click Logon from the Welcome Bar. The Logon request page appears (shown below).

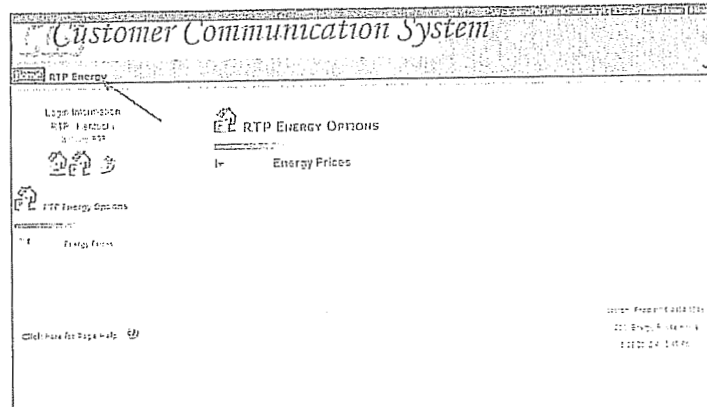
Type your UserID and Password. Click the Logon button.

A successful logon displays the CCS Application Home page including the Login ID under the Menu Bar (shown below).

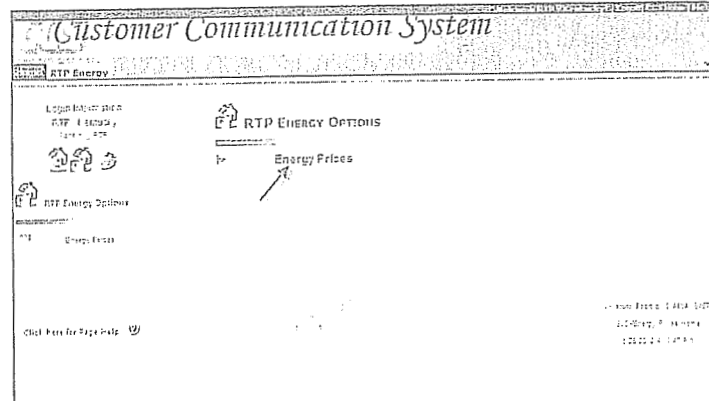


Kentucky RTP

To view the energy prices, click on the "RTP Energy" tab:



Click on the "Energy Prices" link:



You will be able to view day ahead, real time and settled prices from this screen. Settled prices are available within a couple of days.

Energy Prices

*Customer:

*Timezone:

High Price Warning \$ (Leaving this value blank will disable High Price Warnings)

NOTE: Users who subscribe may receive notifications when Day Ahead prices are equal to or above the High Price Warning value

Hourly View:

Date:


Date	Energy Prices (\$/MWh)		Customer (Load) Wh			RTP Energy Charge
	Day Ahead	Real Time	Settled	Designated	Actual	
Daily Totals				0	0	0
1:00	0.033128	0.033920		n/a		n/a
2:00	0.028013	0.032090		n/a		n/a
3:00	0.025629	0.028044		n/a		n/a
4:00	0.023966	0.027708		n/a		n/a
5:00	0.023524	0.026519		n/a		n/a
6:00	0.025309	0.027322		n/a		n/a
7:00	0.027527	0.028654		n/a		n/a
8:00	0.032299	0.030291		n/a		n/a
9:00	0.034963	0.035110		n/a		n/a
10:00	0.041875			n/a		n/a
11:00	0.047939			n/a		n/a
12:00	0.053464			n/a		n/a
13:00	0.059955			n/a		n/a
14:00	0.074011			n/a		n/a
15:00	0.096861			n/a		n/a
16:00	0.117601			n/a		n/a

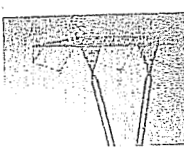
Be sure to Logoff CCS when you are finished. Click Logoff on the Welcome Bar as shown below.

Customer Communication System

Home [Logout](#)

Login Information
RTP Period:
RTP





Welcome to the AEP
Customer
Communications
System.

Message and Notifications Report

View Page 1 of 1 (1/1/00)

No messages found

Not displayed during LRP
4 hours for access RTP
Report only

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated OCTOBER 1, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and AIR PRODUCTS AND CHEMICALS INC., hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its facility located near [REDACTED] and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED] facility.

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] facility, that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED], [REDACTED] facility, as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff C.I.P.-T.O.D. (Commercial and Industrial Power - Time-of-Day) designated by the Customer is set at [REDACTED] Usage in excess of that Contract Capacity subject to Tariff C.I.P.-T.O.D. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff C.I.P.-T.O.D. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED] W.

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: Delinda K. Borden
Delinda Borden
Title: Manager
Date: 6/26/2012

AP
Air Products and Chemicals Inc.
By: Steven P. Pastore
Steven P. Pastore
Title: Director, Global Energy Supply
Date: 20 June 2012

[REDACTED]



James S Mann/CH1/AEPIN
06/29/2012 03:42 PM

To "Yott, Roger A." <YOTTRA@airproducts.com>; Redacted
cc
bcc Ranie K Wohnhas/OR3/AEPIN@AEPIN; Delinda K
Borden/AS1/AEPIN@AEPIN; Michael D
Hurley/AEPIN@AEPIN; MOVERSTREET@stites.com;
Raymond L Kackley/OR3/AEPIN@AEPIN; Fred D
Nichols/RO1/AEPIN@AEPIN; Teri
Berliner/OR2/AEPIN@AEPIN
Subject Air Products Contract Addendum for Account Eligible for
Tariff RTP

Hello:

Attached are the executed Experimental Real-Time Pricing Addendums to your electric service contracts. The addendums are effective for service beginning July 1, 2012. The continued availability of service under Tariff RTP is subject to the terms of the tariff and the Commission's further orders, including without limitation, the Company's application to withdraw Tariff RTP.

I have also attached information for gaining access to CCS, so that you may monitor Real Time Prices. Your User ID and Password is: [REDACTED]

If you have any further questions, you may reach me at 304-348-4167, or jsmann@aep.com.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



RTP Addendum Air Products.pdf CCS Access information for KY RTP.docx

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 13, 2012, supplements the electric service CONTRACT dated OCTOBER 1, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and AIR PRODUCTS AND CHEMICALS INC., hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its facility located near [REDACTED]; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED], facility.

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] facility, that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] facility, as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff C.I.P.-T.O.D. (Commercial and Industrial Power -- Time-of-Day) designated by the Customer is set at [REDACTED]. Usage in excess of that Contract Capacity subject to Tariff C.I.P.-T.O.D. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff C.I.P.-T.O.D. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m. EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Delinda Borden
Title: Manager
Date: _____



Air Products and Chemicals Inc.
By: Steven P. Pastore
Steven P. Pastore
Title: Director, Global Energy Supply
Date: 20 June 2012

[REDACTED]

KENTUCKY POWER COMPANY

1st Revised Sheet No. 30-1
 Canceling Original Sheet No. 30-1

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

AVAILABILITY OF SERVICE.

TARIFF CODES

<u>O.P. Tariff</u>	<u>C.I.P.-T.O.D Tariff</u>
366 Secondary	377 Primary
367 Primary	378 Sub transmission
368 Sub transmission	379 Transmission
369 Transmissions	

Available for Real-Time Pricing (RTP) service, on an experimental basis, to customers normally taking firm service under Tariffs Q.P. or C.I.P.-T.O.D. for their total capacity requirements from the Company. The customer will pay real-time prices for load in excess of an amount designated by the customer. This experimental tariff will be limited to a maximum of 10 customers. The incremental cost of any special metering or communications equipment required for service under this experimental tariff beyond that normally provided under the applicable standard Q.P. or C.I.P.-T.O.D. tariff shall be borne by the customer. The Company reserves the right to terminate this Tariff at any time after the end of the experiment.

PROGRAM DESCRIPTION.

The Experimental Real-Time Pricing Tariff is voluntary and will be offered on a pilot basis through June 2013. The RTP Tariff will offer customers the opportunity to manage their electric costs by shifting load from higher cost to lower cost pricing periods or by adding new load during lower price periods. The experimental pilot will also offer the customer the ability to experiment in the wholesale electricity market by designating a portion of the customer's load subject to standard tariff rates with the remainder of the load subject to real-time prices. The designated portion of the customer's load is billed under the Company's standard Q.P. or C.I.P.-T.O.D. tariff. The remainder of the customer's capacity and energy load is billed at prices established in the PJM Interconnection, L.L.C. (PJM) RTO market.

CONDITIONS OF SERVICE.

The customer must have a demand of not less than 1 MW and specify at least 100 kW as being subject to this Tariff. The customer designates the maximum amount of load to be supplied by Kentucky Power Company under the applicable Tariff Q.P. or Tariff C.I.P. - T.O.D. All usage equal to or less than the customer-designated level of load will be billed under the appropriate Tariff Q.P. or Tariff C.I.P. - T.O.D. All usage in excess of the customer-designated level will be billed under Tariff RTP. All reactive demand shall be billed in accordance with the appropriate Tariff Q.P. or Tariff C.I.P. - T.O.D.

RATE.

1. Capacity Charge.

The Capacity Charge, stated in \$/kW, will be determined from the auction price set in the Reliability Pricing Model (RPM) auction held by PJM for each PJM planning year. The auction price will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the 5 highest coincident peaks established for the class at the time of the 5 highest PJM hourly values. The price will be further adjusted for demand losses (DL) and a factor to reflect the PJM-required reserve margin (RM).

$$\text{Capacity Charge} = \text{RPM} \times \text{DF} \times \text{DL} \times \text{RM}$$

Where:

- RPM = Results of the annual RPM auction price applicable to the AEP load zone = \$3.346/kW-month (R)
- DF = Diversity Factor (I)
- C.I.P. - T.O.D. = 0.75 (I)
- Q.P. = 0.64 (R)
- DL = Demand Loss Factor (I)
- RM = Reserve Margin = RPM clearing price reserve margin = 1.181 (I)

(Cont'd on Sheet No. 30-2)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	June 30, 2011
DATE EFFECTIVE	Service rendered on and after <i>Sept 1, 2011</i>
ISSUED BY	<i>Bill P. Munsey</i> BILL P. MUNSEY (MANAGER REGULATORY SERVICES) FRANKFORT, KENTUCKY
NAME	TITLE
ADDRESS	729/2011
Issued by authority of an Order of the Public Service Commission in Case No. 2007-00166 dated February 1, 2008 pursuant to KRS 5.011 SECTION 9 (1)	

KENTUCKY POWER COMPANY

1st Revised Sheet No. 30-2
 Canceling Original Sheet No. 30-2

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

RATE (continued).

2. Energy Charge.

The Energy Charge, stated in \$/KWH, will be determined hourly using the AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PJM (including marginal losses), adjusted for energy losses (EL). The charge will be applied to the usage in excess of the customer-designated level for each billing period.

Energy Charge = LMP x EL

Where:

LMP = AEP East Load Zone Real-Time Locational Marginal Price
 EL = Energy Loss Factor excluding marginal losses for transmission and subtransmission

3. Transmission Charge.

The Transmission Charge, stated in \$/kW, will be determined from the Network Integration Transmission Service (NITS) rate for the AEP East Zone. The NITS rate will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the coincident peak established for the class at the time of the highest AEP East Zone hourly value. The price will be further adjusted for demand losses (DL).

Transmission Charge = NITS x DF x DL

Where:

NITS = NITS Rate for the AEP East Zone = \$ 1.89230/kW
 DF = Diversity Factor
 C.I.P. - T.O.D. = 0.79
 Q.P. = 0.69
 DL = Demand Loss Factor

(R)
 (I)
 (I)

4. Other Market Services Charge.

The Other Market Services Charge, stated in \$/KWH is developed using all other PJM related market costs allocated to Kentucky Power Company from PJM not captured elsewhere. It is applied to all usage in excess of the customer-designated level for each billing period.

Secondary = \$0.002499/KWH
 Primary = \$0.002404/KWH
 Subtransmission = \$0.002359/KWH
 Transmission = \$0.002337/KWH

5. Distribution Charge.

The Distribution Charge, stated in \$/kW, is equivalent to the distribution portion of the current rates included in Tariff Q.P. and Tariff C.I.P. - T.O.D.

Secondary = \$7.39/kW
 Primary = \$4.34/kW

(Cont'd on Sheet No. 30-3)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

DATE OF ISSUE June 30, 2011 DATE EFFECTIVE Service rendered on and after July 1, 2011
 ISSUED BY Lila P. Munsey MANAGER, REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

<i>Brent Kirkley</i> EFFECTIVE ADDRESS <u>29/2011</u>
PURSUANT TO 507 KAR 5 011 SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission in Case No. 2007-00166 dated February 1, 2008.

KENTUCKY POWER COMPANY

Original Sheet No. 30-3
 Canceling Sheet No. 30-3

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

RATE (continued).

6. Program Charge.

The Program Charge is \$150 per month for billing, administration and communications required to implement and administer the Experimental Real-Time Pricing Tariff.

7. Riders.

Bills rendered under this Tariff for RTP usage shall be subject to any current or future non-generation related riders.

A customer's total bill shall equal the sum of the RTP bill for all usage in excess of the customer-designated level and the standard tariff bill for usage equal to or below the designated level.

DELAYED PAYMENT CHARGE.

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made. (T)

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98

MONTHLY BILLING DEMAND.

Billing demand in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered during the month by a demand meter. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity set forth on the contract for electric service or (b) the customer's highest previously established monthly billing demand during the past 11 months. The RTP monthly billing demand shall be the customer's monthly billing demand in excess of the customer-designated level.

TERM.

Customers who participate in this experimental tariff are required to enter into a written service agreement. Customers must enroll for a 12-month period and must stay with the service for an entire year. Customers who choose not to re-enroll in the program are ineligible to return to the program. No additional customers will be placed under this tariff after July 1, 2012. (T)

(Cont'd on Sheet No. 30-4)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>July 16, 2010</u>	DATE EFFECTIVE <u>Service rendered on and after 1</u>
ISSUED BY <u>E. K. Wagner</u> E. K. WAGNER	DIRECTOR OF REGULATORY SERVICES
FRANKFORT, KENTUCKY	ADDRESS <u>6/29/2010</u>
Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010 PURSUANT TO 1997 KAR 5:011 SECTION 9 (1)	

KENTUCKY POWER COMPANY

Original Sheet No. 30-4
 Canceling Sheet No. 30-4

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

TRANSFORMER AND LINE LOSSES.

Demand losses will be applied to the Capacity and Transmission Charges using the following factors:

Secondary = 1.10221
 Primary = 1.06570
 Subtransmission = 1.04278
 Transmission = 1.03211

(I)
 (R)
 (R)
 (I)

Energy losses will be applied to the Energy Charge using the following factors:

Secondary = 1.06938
 Primary = 1.02972
 Subtransmission = 1.00954
 Transmission = 1.00577

(I)
 (R)
 (R)
 (R)

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

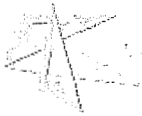
Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after July 16, 2010
 ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS 01/29/2010
 Issued by authority of an Order of the Public Service Commission in Case No. 2009-00459 dated June 28, 2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



James S Mann/CH1/AEPIN
06/20/2012 04:39 PM

To "Yott, Roger A." <YOTTRA@airproducts.com>
cc
bcc
Subject RE: RTP Update and Addendum

Thanks, Roger.

I will forward to Kentucky Power.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Yott, Roger A." <YOTTRA@airproducts.com>



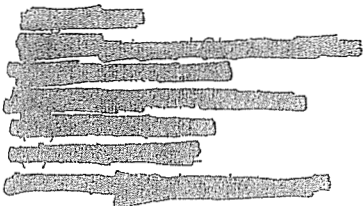
"Yott, Roger A."
<YOTTRA@airproducts.com>
06/20/2012 03:53 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc "Sawicki, Victor F." <SAWICKVF@airproducts.com>, "Pastore, Steven P." <PASTORSP@airproducts.com>, "Johnston, Harry" <JOHNSTHK@airproducts.com>
Subject RE: RTP Update and Addendum

Scott,

Here is the executed new addendum.

Roger



This communication is intended solely for the person addressed and is confidential and may be privileged. If you receive this communication incorrectly, please return it immediately to the sender and destroy all copies in your files. If you have any questions, please contact the sender of this message.

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Wednesday, June 13, 2012 10:35 AM

To: Yott, Roger A.
Cc: Sawicki, Victor F.
Subject: RE: RTP Update and Addendum

Hello, Roger.

The terms and conditions of the addendum that we submitted are standard. It is my understanding that the modifications that have been made to the document can not be accepted by Kentucky Power.

If you wish to execute, I have resubmitted the contract with the original terms and conditions in fact.

If you have any questions, let me know.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Yott, Roger A."
<YOTTRA@airproducts.com
>

06/12/2012 05:13 PM

To: "jsmann@aep.com" <jsmann@aep.com>
cc: "Sawicki, Victor F." <SAWICKVF@airproducts.com>, "Pastore, Steven P " <PASTORSP@airproducts.com>, "Varney, Douglas W." <VARNEYDW@airproducts.com>
Subject: RTP Update and Addendum
ect

Scott,

I am temporarily taking over some of the plants Vic Sawicki handled including our [REDACTED] plant. We have decided to switch our current usage to the existing RTP rate effective 1 July 2013 and understand that as a pilot tariff it is

only effective through 30 June 2012.

Attached is a partially executed addendum that you sent Vic which we have made a few modifications to. Please return a fully executed copy of the addendum.

Roger

[REDACTED]

This communication is intended solely for the person addressed and is confidential and may be privileged. If you receive this communication incorrectly, please return it immediately to the sender and destroy all copies in your files. If you have any questions, please contact the sender of this message.

[attachment "Scanned from a Xerox multifunction device001.pdf" deleted by James S Mann/CH1/AEPIN]



James S Mann/CH1/AEPIN
06/13/2012 04:20 PM

To "Yott,Roger A." <YOTTRA@airproducts.com>
cc "Sawicki,Victor F." <SAWICKVF@airproducts.com>
bcc
Subject Fw: RTP Update and Addendum

Roger:

I found a typo related to the date in the original CIP TOD Contract on file. It should be February 14, 2011, not October 1, 2010.

I apologize. If you wish to execute, I have corrected this error.

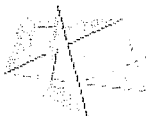
Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



Air Products RTP Addendum V3.pdf

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 06/13/2012 04:12 PM -----



James S Mann/CH1/AEPIN
06/13/2012 10:35 AM

To "Yott,Roger A." <YOTTRA@airproducts.com>
cc "Sawicki,Victor F." <SAWICKVF@airproducts.com>
Subject RE: RTP Update and Addendum

Hello, Roger:

The terms and conditions of the addendum that we submitted are standard. It is my understanding that the modifications that have been made to the document can not be accepted by Kentucky Power.

If you wish to execute, I have resubmitted the contract with the original terms and conditions in tact.

If you have any questions, let me know.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)

(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



Air Products RTP Addendum V2.pdf

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Yott,Roger A." <YOTTRA@airproducts.com>



"Yott,Roger A."
<YOTTRA@airproducts.com>

06/12/2012 05:13 PM

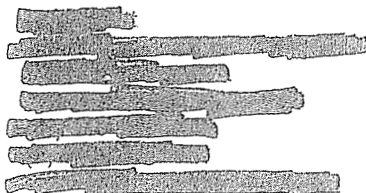
To "jsmann@aep.com" <jsmann@aep.com>
cc "Sawicki,Victor F." <SAWICKVF@airproducts.com>,
"Pastore,Steven P." <PASTORSP@airproducts.com>,
"Varney,Douglas W." <VARNEYDW@airproducts.com>
Subject RE: RTP Update and Addendum

Scott,

I am temporarily taking over some of the plants Vic Sawicki handled including our Ashland plant. We have decided to switch our current usage to the existing RTP rate effective 1 July 2013 and understand that as a pilot tariff it is only effective through 30 June 2012.

Attached is a partially executed addendum that you sent Vic which we have made a few modifications to. Please return a fully executed copy of the addendum.

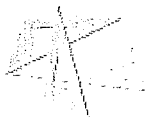
Roger



This communication is intended solely for the person addressed and is confidential and may be privileged. If you receive this communication incorrectly, please return it immediately to the sender and destroy all copies in your files. If you have any questions, please contact the sender of this message.



DOC PDF



James S Mann/CH1/AEPIN
06/13/2012 10:35 AM

To "Yott,Roger A." <YOTTRA@airproducts.com>
cc "Sawicki,Victor F." <SAWICKVF@airproducts.com>
bcc moverstreet@stites.com; Ranie K Wohnhas/OR3/AEPIN@AEPIN; Raymond L Kackley/OR3/AEPIN@AEPIN; Delinda K Borden/AS1/AEPIN@AEPIN; Michael D Hurley/AEPIN@AEPIN
Subject RE: RTP Update and Addendum

Hello, Roger.

The terms and conditions of the addendum that we submitted are standard. It is my understanding that the modifications that have been made to the document can not be accepted by Kentucky Power.

If you wish to execute, I have resubmitted the contract with the original terms and conditions in tact.

If you have any questions, let me know.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



Air Products RTP Addendum V2.pdf

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

"Yott,Roger A." <YOTTRA@airproducts.com>



"Yott,Roger A."
<YOTTRA@airproducts.com>
06/12/2012 05:13 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc "Sawicki,Victor F." <SAWICKVF@airproducts.com>,
"Pastore,Steven P." <PASTORSP@airproducts.com>,
"Varney,Douglas W." <VARNEYDW@airproducts.com>
Subject RE: RTP Update and Addendum

Scott,

I am temporarily taking over some of the plants Vic Sawicki handled including our [redacted] plant. We have decided to switch our current usage to the existing RTP rate effective 1 July 2013 and understand that as a pilot tariff it is only effective through 30 June 2012.

Attached is a partially executed addendum that you sent Vic which we have made a few modifications

to. Please return a fully executed copy of the addendum.

Roger

[REDACTED]

This communication is intended solely for the person addressed and is confidential and may be privileged. If you receive this communication incorrectly, please return it immediately to the sender and destroy all copies in your files. If you have any questions, please contact the sender of this message.



DOC.PDF



"Sawicki,Victor F."
<SAWICKVF@airproducts.com>
m>

06/08/2012 03:03 PM

To "jsmann@aep.com" <jsmann@aep.com>
cc "Yott,Roger A." <YOTTRA@airproducts.com>
bcc
Subject RE: RTP Update and Addendum

Thanks, Scott. Please sent future email directly to Roger Yott, address above, copy me until June 22. Roger is taking over my AEP plant related responsibilities. You will enjoy working with Roger.

Vic

From: jsmann@aep.com [mailto:jsmann@aep.com]
Sent: Friday, June 08, 2012 2:10 PM
To: Sawicki,Victor F.
Subject: Fw: RTP Update and Addendum

Vic:

I found a typo in V1. Corrected. See V2.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

James S Mann/CH1/AEPIN

06/08/2012 11:40 AM

To "Sawicki,Victor F." <SAWICKVF@airproducts.com>
cc
Subject RTP Update and Addendum

Vic:

I just wanted to follow up with you regarding RTP.

It is my understanding that following last week's application to the Kentucky Public Service Commission

seeking to withdraw its current Tariff RTP, Kentucky Power will file a Rider RTP on July 13, 2012. If approved, we expect that the Rider RTP will replace the current Tariff RTP and be effective on July 13, 2012. The Kentucky Public Service Commission.

However, since the current Tariff RTP is still on file and a final ruling on the filing for Rider RTP is unknown, I have attached for your review a copy of a draft RTP addendum to your Ashland facility's existing contract for service under the existing Tariff RTP.

Once I have a filed copy of the proposed Rider RTP, I will forward.

Following your review, let me know if you have any questions.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 06/08/2012 09:40 AM -----

James S Mann/CH1/AEPIN

06/01/2012 04:56 PM

To
cc
SubjectRTP

Good afternoon:

As you know, rates under the current Tariff RTP expire at the end of the June 2012 billing period. Today, Kentucky Power filed an application with the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP. It is their intent to file a new Tariff RTP by June 11. If approved, the new Tariff RTP rates will be effective starting the July 2012 billing period.

Here is a copy of the application filed. If you have questions, I will be glad to assist.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301

PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated _____, 2012, supplements the electric service CONTRACT dated OCTOBER 1, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and AIR PRODUCTS AND CHEMICALS INC., hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its facility located near [REDACTED]; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED], facility.

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] facility, that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] facility, as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff C.I.P.-T.O.D. (Commercial and Industrial Power – Time-of-Day) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff C.I.P.-T.O.D. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff C.I.P.-T.O.D. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on _____ and expire at 11:59 p.m EDT on _____. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Delinda Borden
Title: Manager
Date: _____

Air Products and Chemicals Inc.
By: _____

Title: _____
Date: _____

[REDACTED]



James S Mann/CH1/AEPIN
06/08/2012 02:10 PM

To "Sawicki,Victor F." <SAWICKVF@airproducts.com>
cc
bcc
Subject Fw: RTP Update and Addendum

Vic:

I found a typo in V1. Corrected. See V2.



Air Products RTP Addendum V2.docx

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

James S Mann/CH1/AEPIN



James S Mann/CH1/AEPIN
06/08/2012 11:40 AM

To "Sawicki,Victor F." <SAWICKVF@airproducts.com>
cc
Subject RTP Update and Addendum

Vic:

I just wanted to follow up with you regarding RTP.

It is my understanding that following last week's application to the Kentucky Public Service Commission seeking to withdraw it's current Tariff RTP, Kentucky Power will file a Rider RTP on June 11. If approved, we expect that the Rider RTP will replace the current Tariff RTP and be effective upon approval by the Commission.

However, since the current Tariff RTP is still on file and a final ruling on the filing for Rider RTP is unknown, I have attached for your review a copy of a draft RTP addendum to your Ashland facility's existing contract for service under the existing Tariff RTP.

Once I have a filed copy of the proposed Rider RTP, I will forward.

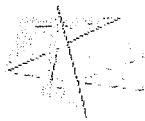
Following your review, let me know if you have any questions.

Scott Mann
National Account Manager

American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 06/08/2012 09:40 AM -----



James S Mann/CH1/AEPIN

06/01/2012 04:56 PM

To

cc

Subject RTP

Good afternoon:

As you know, rates under the current Tariff RTP expire at the end of the June 2012 billing period. Today, Kentucky Power filed an application with the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP. It is their intent to file a new Tariff RTP by June 11. If approved, the new Tariff RTP rates will be effective starting the July 2012 billing period.

Here is a copy of the application filed. If you have questions, I will be glad to assist.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



KPCo Application.pdf

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



James S Mann/CH1/AEPIN
06/08/2012 11:40 AM

To "Sawicki, Victor F." <SAWICKVF@ashland.com>
cc
bcc
Subject RTP Update and Addendum

Vic:

I just wanted to follow up with you regarding RTP.

It is my understanding that following last week's application to the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP, Kentucky Power will file a Rider RTP on June 11. If approved, we expect that the Rider RTP will replace the current Tariff RTP and be effective upon approval by the Commission.

However, since the current Tariff RTP is still on file and a final ruling on the filing for Rider RTP is unknown, I have attached for your review a copy of a draft RTP addendum to your Ashland facility's existing contract for service under the existing Tariff RTP.

Once I have a filed copy of the proposed Rider RTP, I will forward.

Following your review, let me know if you have any questions

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



Air Products RTP Addendum V1.docx

----- Forwarded by James S Mann/CH1/AEPIN on 06/08/2012 09:40 AM -----



James S Mann/CH1/AEPIN
06/01/2012 04:56 PM

To
cc
Subject RTP

Good afternoon:

As you know, rates under the current Tariff RTP expire at the end of the June 2012 billing period. Today, Kentucky Power filed an application with the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP. It is their intent to file a new Tariff RTP by June 11. If approved, the new Tariff RTP rates will be effective starting the July 2012 billing period.

Here is a copy of the application filed. If you have questions, I will be glad to assist.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



KPCo Application.pdf

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



James S Mann/CH1/AEPIN
05/25/2012 03:10 PM

To "Sawicki,Victor F." <SAWICKVF@airproducts.com>
cc
bcc
Subject Re: Kentucky Power Rate RTP

Vic:

We are working on an addendum for your Ashland contract that would allow you to migrate capacity to RTP. I expect to have it to you early next week.

Since the current RTP rate expires June 30, there will be a new filing for the 2012-13 period in the next couple of weeks.

Those changes are yet to be determined. So, I do not have accurate modeling at this time.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
"Sawicki,Victor F." <SAWICKVF@airproducts.com>



"Sawicki,Victor F."
<SAWICKVF@airproducts.com>
m>
05/23/2012 04:07 PM

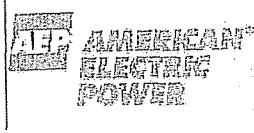
To "jsmann@aep.com" <jsmann@aep.com>
cc "Smith,Shawn P." <SMITHSP@airproducts.com>,
"Johnston,Harry" <JOHNSTHK@airproducts.com>
Subject Kentucky Power Rate RTP

Scott,

I recommended today to our commercial team that we switch to rate RTP effective June 1 at our [redacted] plant. Could you please tell me what we need to do to commit to this, assuming my recommendation is accepted?

Do you have a model of the rate that you can share (with a sample LMP rate)?
Do you know if any of the factors in the rate are changing soon?

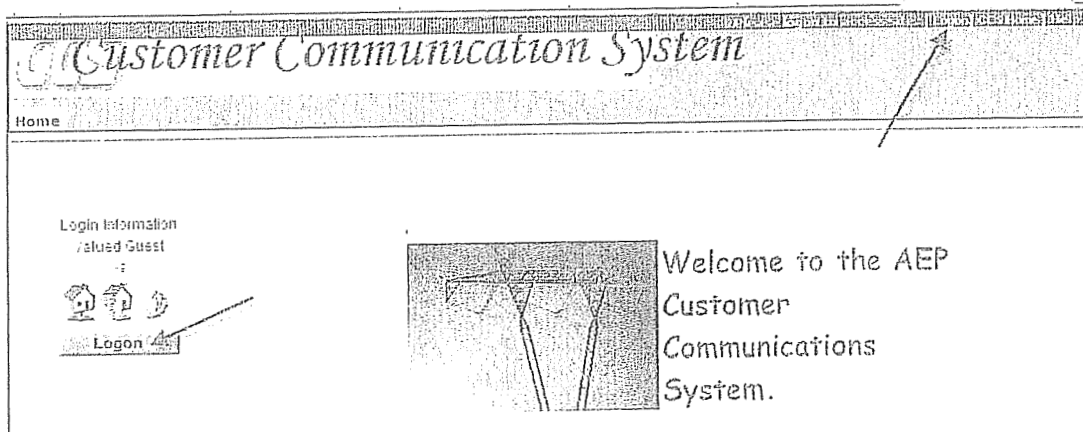
Vic



AEP Customer Communication System (CCS)

CCS Access

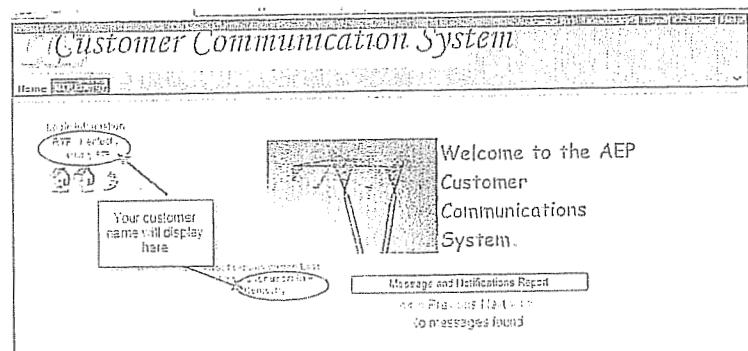
In your Web browser Address field, type the URL address www.aepccs.com and the CCS Logon page appears (shown below).



Click the Logon button located below the Login information or click Logon from the Welcome Bar. The Logon request page appears (shown below).

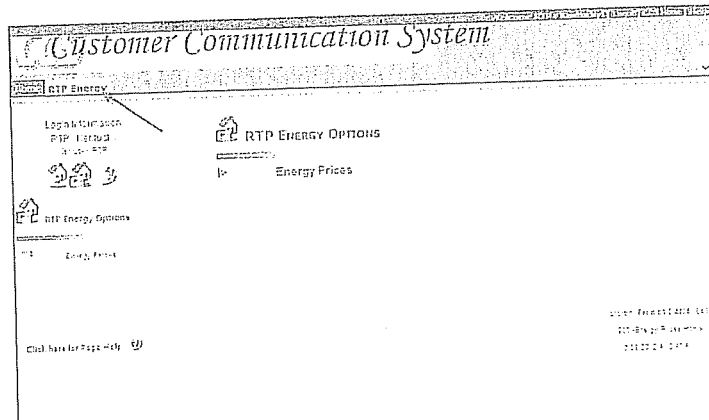
Type your UserID and Password. Click the Logon button.

A successful logon displays the CCS Application Home page including the Login ID under the Menu Bar (shown below).

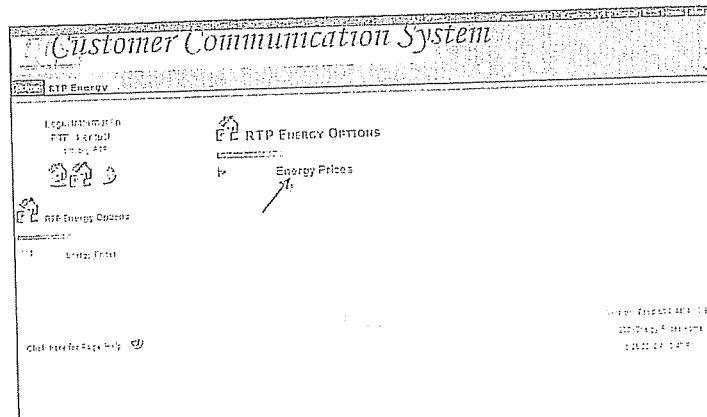


Kentucky RTP

To view the energy prices, click on the "RTP Energy" tab:



Click on the "Energy Prices" link:



You will be able to view day ahead, real time and settled prices from this screen. Settled prices are available within a couple of days.

Energy Prices

*Customer:

*Timezone:

High Price Warning: (Leaving this value blank will disable High Price Warnings.)

NOTE: Users who subscribe may receive notifications when Day Ahead prices are equal to or above the High Price Warning value.

Hourly View: Daily View: Spot:

Date:

Friday 6/29/2012	Energy Prices (\$/MWh)			Customer Load (MW)			RTP Energy Charges
	Day Ahead	Real Time	Settled	Designated	Actual	Marginal	
Daily Totals				0	0	0	0
1:00	0.033138	0.032920		n/a			n/a
2:00	0.028013	0.032090		n/a			n/a
3:00	0.027659	0.026044		n/a			n/a
4:00	0.023965	0.027708		n/a			n/a
5:00	0.022634	0.026519		n/a			n/a
6:00	0.025309	0.027322		n/a			n/a
7:00	0.027527	0.028054		n/a			n/a
8:00	0.032299	0.030291		n/a			n/a
9:00	0.034933	0.035110		n/a			n/a
10:00	0.041675			n/a			n/a
11:00	0.047999			n/a			n/a
12:00	0.052464			n/a			n/a
13:00	0.056955			n/a			n/a
14:00	0.074011			n/a			n/a
15:00	0.096661			n/a			n/a
16:00	0.117601			n/a			n/a

Be sure to Logoff CCS when you are finished. Click Logoff on the Welcome Bar as shown below.

Customer Communication System

Home

Login Information
 RTP Product:
 5110 RTP

Welcome to the AEP
Customer
Communications
System.

Notifications from Last
 1 hour for user RTP
 Kentucky

<< Previous Messages
 10 messages found

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated _____, 2012, supplements the electric service CONTRACT dated OCTOBER 1, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and AK STEEL CORPORATION INC., hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff).

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED] [REDACTED], located near [REDACTED], Kentucky; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED] located near [REDACTED] Kentucky.

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED], located near [REDACTED] that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's [REDACTED] located near [REDACTED] Kentucky, as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's current Tariff R.T.P. and the Company's Terms and Conditions of Service,

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff C.I.P.-T.O.D. (Commercial and Industrial Power - Time-of-Day) designated by the Customer is set at [REDACTED]. Usage in excess of that Contract Capacity subject to Tariff C.I.P.-T.O.D. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff C.I.P.-T.O.D. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m. EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company

By: *Delinda Borden*

Delinda Borden

Title: Manager

Date: 6/29/12

AK Steel Corporation Inc.

By: *Walter Huber*

Title: Walter Huber Edits

Date: 6-11-2012

~~_____~~



James S Mann/CH1/AEPIN
06/29/2012 03:42 PM

To Steve.Etsler@aksteel.com
cc

bcc Ranie K Wohnhas/OR3/AEPIN@AEPIN; Delinda K
Borden/AS1/AEPIN@AEPIN; Michael D
Hurley/AEPIN@AEPIN; MOVERSTREET@stites.com;
Raymond L Kackley/OR3/AEPIN@AEPIN; Fred D
Nichols/RO1/AEPIN@AEPIN; Teri
Berliner/OR2/AEPIN@AEPIN

Subject Contract Addendum for Account Eligible for Tariff RTP

Good morning:

Attached are the executed Experimental Real-Time Pricing Addendums to your electric service contracts. The addendums are effective for service beginning July 1, 2012. The continued availability of service under Tariff RTP is subject to the terms of the tariff and the Commission's further orders, including without limitation, the Company's application to withdraw Tariff RTP.

I have also attached information for gaining access to CCS, so that you may monitor Real Time Prices. Your User ID and Password is: XXXXXXXXXX

If you have any further questions, you may reach me at 304-348-4167, or jsmann@aep.com.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



RTP Addendum AKS.pdf CCS Access information for KY RTP.docx

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

KENTUCKY POWER COMPANY

1st Revised Sheet No. 30-1
 Canceling Original Sheet No. 30-1

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

AVAILABILITY OF SERVICE.

TARIFF CODES

<u>OP Tariff</u>	<u>CIP-TOD Tariff</u>
366 Secondary	377 Primary
367 Primary	378 Sub transmission
368 Sub transmission	379 Transmission
369 Transmissions	

Available for Real-Time Pricing (RTP) service, on an experimental basis, to customers normally taking firm service under Tariffs Q.P. or C.I.P.-T.O.D. for their total capacity requirements from the Company. The customer will pay real-time prices for load in excess of an amount designated by the customer. This experimental tariff will be limited to a maximum of 10 customers. The incremental cost of any special metering or communications equipment required for service under this experimental tariff beyond that normally provided under the applicable standard Q.P. or C.I.P.-T.O.D. tariff shall be borne by the customer. The Company reserves the right to terminate this Tariff at any time after the end of the experiment.

PROGRAM DESCRIPTION.

The Experimental Real-Time Pricing Tariff is voluntary and will be offered on a pilot basis through June 2013. The RTP Tariff will offer customers the opportunity to manage their electric costs by shifting load from higher cost to lower cost pricing periods or by adding new load during lower price periods. The experimental pilot will also offer the customer the ability to experiment in the wholesale electricity market by designating a portion of the customer's load subject to standard tariff rates with the remainder of the load subject to real-time prices. The designated portion of the customer's load is billed under the Company's standard Q.P. or C.I.P.-T.O.D. tariff. The remainder of the customer's capacity and energy load is billed at prices established in the PJM Interconnection, L.L.C. (PJM) RTO market.

CONDITIONS OF SERVICE.

The customer must have a demand of not less than 1 MW and specify at least 100 kW as being subject to this Tariff. The customer designates the maximum amount of load to be supplied by Kentucky Power Company under the applicable Tariff Q.P. or Tariff C.I.P. - T.O.D. All usage equal to or less than the customer-designated level of load will be billed under the appropriate Tariff Q.P. or Tariff C.I.P. - T.O.D. All usage in excess of the customer-designated level will be billed under Tariff RTP. All reactive demand shall be billed in accordance with the appropriate Tariff Q.P. or Tariff C.I.P. - T.O.D.

RATE.

1. Capacity Charge.

The Capacity Charge, stated in \$/kW, will be determined from the auction price set in the Reliability Pricing Model (RPM) auction held by PJM for each PJM planning year. The auction price will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the 5 highest coincident peaks established for the class at the time of the 5 highest PJM hourly values. The price will be further adjusted for demand losses (DL) and a factor to reflect the PJM-required reserve margin (RM).

$$\text{Capacity Charge} = \text{RPM} \times \text{DF} \times \text{DL} \times \text{RM}$$

Where:

RPM = Results of the annual RPM auction price applicable to the AEP load zone = \$3.346/kW-month (R)

DF = Diversity Factor

C.I.P. - T.O.D. = 0.75 (I)

Q.P. = 0.64 (R)

DL = Demand Loss Factor

RM = Reserve Margin = RPM clearing price reserve margin = 1.181 (I)

(Cont'd on Sheet No. 30-2)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE June 30, 2011

DATE EFFECTIVE

Service rendered on and after

Bunt Kralley

ISSUED BY *Debra P. Munsey* (MANAGER REGULATORY SERVICES)

FRANKFORT, KENTUCKY

NAME

TITLE

ADDRESS

7/29/2011

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00166 dated February 1, 2008 PURSUANT TO PSC 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

1st Revised Sheet No. 30-2
 Canceling Original Sheet No. 30-2

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

RATE (continued).

2. Energy Charge.

The Energy Charge, stated in \$/KWH, will be determined hourly using the AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PJM (including marginal losses), adjusted for energy losses (EL). The charge will be applied to the usage in excess of the customer-designated level for each billing period.

Energy Charge = LMP x EL

Where:

LMP = AEP East Load Zone Real-Time Locational Marginal Price
 EL = Energy Loss Factor excluding marginal losses for transmission and subtransmission

3. Transmission Charge.

The Transmission Charge, stated in \$/kW, will be determined from the Network Integration Transmission Service (NITS) rate for the AEP East Zone. The NITS rate will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the coincident peak established for the class at the time of the highest AEP East Zone hourly value. The price will be further adjusted for demand losses (DL).

Transmission Charge = NITS x DF x DL

Where:

NITS = NITS Rate for the AEP East Zone = \$ 1.89230/kW
 DF = Diversity Factor
 C.I.P. - T.O.D. = 0.79
 Q.P. = 0.69
 DL = Demand Loss Factor

(R)

(I)

(I)

4. Other Market Services Charge.

The Other Market Services Charge, stated in \$/KWH is developed using all other PJM related market costs allocated to Kentucky Power Company from PJM not captured elsewhere. It is applied to all usage in excess of the customer-designated level for each billing period.

Secondary = \$0.002499/KWH
 Primary = \$0.002404/KWH
 Subtransmission = \$0.002359/KWH
 Transmission = \$0.002337/KWH

5. Distribution Charge.

The Distribution Charge, stated in \$/kW, is equivalent to the distribution portion of the current rates included in Tariff Q.P. and Tariff C.I.P. - T.O.D.

Secondary = \$7.39/kW
 Primary = \$4.34/kW

(Cont'd on Sheet No. 30-3)

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE June 30, 2011 DATE EFFECTIVE Service rendered on and after
 ISSUED BY LILA P. MUNSEY MANAGER REGULATORY SERVICES
 NAME TITLE

Brent Kirkley
 EFFECTIVE
 FRANKFORT, KENTUCKY
 ADDRESS 2/29/2011
 PURSUANT TO 607 KAR 5.011 SECTION 9 (1)
 Issued by authority of an Order of the Public Service Commission in Case No. 2007-00166 dated February 1, 2008.

KENTUCKY POWER COMPANY

Original Sheet No. 30-3
 Canceling _____ Sweet No. 30-3

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

RATE (continued).

6. Program Charge.

The Program Charge is \$150 per month for billing, administration and communications required to implement and administer the Experimental Real-Time Pricing Tariff.

7. Riders.

Bills rendered under this Tariff for RTP usage shall be subject to any current or future non-generation related riders

A customer's total bill shall equal the sum of the RTP bill for all usage in excess of the customer-designated level and the standard tariff bill for usage equal to or below the designated level.

DELAYED PAYMENT CHARGE.

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made. (T)

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98

MONTHLY BILLING DEMAND.

Billing demand in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered during the month by a demand meter. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity set forth on the contract for electric service or (b) the customer's highest previously established monthly billing demand during the past 11 months. The RTP monthly billing demand shall be the customer's monthly billing demand in excess of the customer-designated level.

TERM.

Customers who participate in this experimental tariff are required to enter into a written service agreement. Customers must enroll for a 12-month period and must stay with the service for an entire year. Customers who choose not to re-enroll in the program are ineligible to return to the program. No additional customers will be placed under this tariff after July 1, 2012. (T)

(Cont'd on Sheet No. 30-4)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE July 16, 2010	DATE EFFECTIVE Service rendered on and after <i>June 28, 2010</i>
ISSUED BY <i>E. R. Wagner</i> E. R. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY	ADDRESS <i>6/29/2010</i>
NAME TITLE	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-CJ-459 DATED <i>July 28, 2010</i>

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after *June 28, 2010*
 ISSUED BY *E. R. Wagner* E. R. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY ADDRESS *6/29/2010*
 NAME TITLE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
 ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-CJ-459 DATED *July 28, 2010*

KENTUCKY POWER COMPANY

Original Sheet No. 30-4
 Canceling _____ Sheet No. 30-4

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

TRANSFORMER AND LINE LOSSES.

Demand losses will be applied to the Capacity and Transmission Charges using the following factors:

Secondary = 1.10221
 Primary = 1.06570
 Subtransmission = 1.04278
 Transmission = 1.03211

(I)
 (R)
 (R)
 (I)

Energy losses will be applied to the Energy Charge using the following factors:

Secondary = 1.06938
 Primary = 1.02972
 Subtransmission = 1.00954
 Transmission = 1.00577

(I)
 (R)
 (R)
 (R)

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after July 16, 2010
 ISSUED BY E.K. Wagner DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS 6/29/2010
 Issued by authority of an Order of the Public Service Commission in Case No. 2009-09459 dated June 28, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated June 12, 2012, supplements the electric service CONTRACT dated OCTOBER 1, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and AK STEEL CORPORATION INC., hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its [REDACTED] located near [REDACTED] Kentucky; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED], located near [REDACTED] Kentucky.

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] located near [REDACTED], that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's [REDACTED], located near [REDACTED], as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff C.I.P.-T.O.D. (Commercial and Industrial Power – Time-of-Day) designated by the Customer is set at [REDACTED]. Usage in excess of that Contract Capacity subject to Tariff C.I.P.-T.O.D. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff C.I.P.-T.O.D. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on July 1, 2012 and expire at 11:59 p.m EDT on June 30, 2013. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Delinda Borden
Title: Manager
Date: _____

AK Steel Corporation Inc.
By: _____

Title: _____
Date: _____

[REDACTED]



James S Mann/CH1/AEPIN
06/12/2012 11:05 AM

To Steve Etsler@aksteel.com
cc
bcc

Subject Re: Fw: Message from "gpu70304"

Steve:

If I understand correctly, you want [REDACTED] on CIPTOD and [REDACTED] on Tariff RTP, starting July 1, 2012. However, it is my understanding that the current Tariff RTP, pending the KPSC ruling, expires June 30, 2013, not July 31, 2013.

See if this makes sense.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



AKS RTP Addendum V2.pdf RTP Tariff.pdf

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

Steve.Etsler@aksteel.com



Steve.Etsler@aksteel.com
06/12/2012 10:36 AM

To jsmann@aep.com
cc

Subject Fw: Message from "gpu70304"

I think I got it right. I intend to have almost all the load on real time, not time of day. If administratively all is better than 1/35th, let me know. I am really indifferent about that piece.

[REDACTED]

----- Forwarded by Steve Etsler/AKSTEEL on 06/12/2012 10:35 AM -----

From: gpu70304@aksteel.com
To: "Steve etsler" <steve.etsler@aksteel.com>

Date: 06/12/2012 09:33 AM
Subject: Message from "gpu70304"

This E-mail was sent from "gpu70304" (MP C4501/LD645C).

Scan Date: 06.12.2012 09:30:11 (-0400)
Queries to: gpu70304@aksteel.com

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information.

If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

[attachment "20120612093011214.pdf" deleted by James S Mann/CH1/AEPIN]



Steve.Etsler@aksteel.com
06/08/2012 01:35 PM

To jsmann@aep.com
cc
bcc

Subject Re: RTP Update and Addendum

History: This message has been replied to.

Thanks. We will get the legal review by Monday and get it back to you. I see one mistake in terms of the name of the facility that we are representing that we own. I assume you are ok with us changing that.

[REDACTED]

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com
Date: 06/08/2012 11:44 AM
Subject: RTP Update and Addendum

Steve:

I just wanted to follow up with you regarding RTP.

It is my understanding that following last week's application to the Kentucky Public Service Commission seeking to withdraw it's current Tariff RTP, Kentucky Power will file a Rider RTP on June 11. If approved, we expect that the Rider RTP will replace the current Tariff RTP and be effective upon approval by the Commission.

However, since the current Tariff RTP is still on file and a final ruling on the filing for Rider RTP is unknown, I have attached for your review a copy of a draft RTP addendum to your [REDACTED] Work's existing contract for service under the existing Tariff RTP.

Once I have a filed copy of the proposed Rider RTP, I will forward.

Following your review, let me know if you have any questions.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is

intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 06/08/2012 09:40 AM -----
James S Mann/CH1/AEPIN

06/01/2012 04:56 PM

To
cc
Subject RTP

Good afternoon:

As you know, rates under the current Tariff RTP expire at the end of the June 2012 billing period. Today, Kentucky Power filed an application with the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP. It is their intent to file a new Tariff RTP by June 11. If approved, the new Tariff RTP rates will be effective starting the July 2012 billing period.

Here is a copy of the application filed. If you have questions, I will be glad to assist.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
[attachment "KPCo Application.pdf" deleted by Steve Etsler/AKSTEEL] [attachment "AKS RTP Addendum V1.docx" deleted by Steve Etsler/AKSTEEL]

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.



Steve.Etsler@aksteel.com
06/08/2012 01:35 PM

To jsmann@aep.com
cc
bcc

Subject Re: RTP Update and Addendum

History: This message has been replied to.

Thanks. We will get the legal review by Monday and get it back to you. I see one mistake in terms of the name of the facility that we are representing that we own. I assume you are ok with us changing that.

[Redacted]

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com
Date: 06/08/2012 11:44 AM
Subject: RTP Update and Addendum

Steve:

I just wanted to follow up with you regarding RTP.

It is my understanding that following last week's application to the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP, Kentucky Power will file a Rider RTP on June 11. If approved, we expect that the Rider RTP will replace the current Tariff RTP and be effective upon approval by the Commission.

However, since the current Tariff RTP is still on file and a final ruling on the filing for Rider RTP is unknown, I have attached for your review a copy of a draft RTP addendum to your [Redacted] existing contract for service under the existing Tariff RTP.

Once I have a filed copy of the proposed Rider RTP, I will forward.

Following your review, let me know if you have any questions.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is

intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by James S Mann/CH1/AEPIN on 06/08/2012 09:40 AM -----
James S Mann/CH1/AEPIN

06/01/2012 04:56 PM

To
cc
Subject RTP

Good afternoon:

As you know, rates under the current Tariff RTP expire at the end of the June 2012 billing period. Today, Kentucky Power filed an application with the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP. It is their intent to file a new Tariff RTP by June 11. If approved, the new Tariff RTP rates will be effective starting the July 2012 billing period.

Here is a copy of the application filed. If you have questions, I will be glad to assist.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
[attachment "KPCo Application.pdf" deleted by Steve Etsler/AKSTEEL] [attachment "AKS RTP Addendum V1.docx" deleted by Steve Etsler/AKSTEEL]

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

ADDENDUM
EXPERIMENTAL REAL-TIME PRICING

This ADDENDUM, dated _____, 2012, supplements the electric service CONTRACT dated OCTOBER 1, 2010, by and between KENTUCKY POWER COMPANY, hereafter called the Company, and AK STEEL CORPORATION INC., hereafter called the Customer, and sometimes collectively referred to as the "Parties", providing for service under the Company's Tariff R.T.P. (Experimental Real-Time Pricing Tariff)..

W I T N E S S E T H:

WHEREAS, the Customer is an existing customer of the Company that owns facilities at its facility located near [REDACTED]; and

WHEREAS, the Customer has requested service under the Company's Tariff R.T.P. for the facilities at the Customer's [REDACTED], facility.

NOW THEREFORE, in consideration of the promises and the mutual covenants contained herein, and subject to the terms and conditions herein, the Parties agree as follows:

The Customer represents and agrees that it owns the facilities at its [REDACTED] refinery, that it meets the criteria to qualify for Tariff R.T.P., as approved by and on file with the Kentucky Public Service Commission ("Commission"), and that it has the ability to monitor and respond to real-time prices in the wholesale electricity market. A copy of the Company's current Tariff R.T.P. (Experimental Real-Time Pricing Service) is attached hereto and incorporated herein..

The Company agrees to provide service for the Customer's facilities at its [REDACTED] facility, as that service is defined in the Company's Tariff R.T.P. and the Customer agrees to pay for such service, in accordance with, at the rates specified in, and subject to the terms and conditions of service applicable, as specified in the Company's then current Tariff R.T.P. and the Company's Terms and Conditions of Service, or any successor thereto approved by and on file with the Commission.

This Addendum covers the provision of service for the Customer's facility, for which the Contract Capacity subject to Tariff C.I.P.-T.O.D. (Commercial and Industrial Power – Time-of-Day) designated by the Customer is set at [REDACTED] kW. Usage in excess of that Contract Capacity subject to Tariff C.I.P.-T.O.D. shall be billed under Tariff R.T.P. It is understood and agreed the Total Contract Capacity, which is defined as the Contract Capacity subject to Tariff C.I.P.-T.O.D. plus the Contract Capacity subject to Tariff R.T.P., shall not exceed [REDACTED].

The term of this Addendum shall commence at 12:01 a.m. EDT on _____ and expire at 11:59 p.m EDT on _____. Upon expiration of this Addendum, all terms and conditions of the Contract that were modified by this Addendum shall revert to their existence and meaning prior to having been so modified.

Except as modified by this Addendum, the provisions of the Contract shall continue in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Real-Time Pricing Addendum to be duly executed the day and year first above written.

Kentucky Power Company
By: _____
Delinda Borden
Title: Manager
Date: _____

AK Steel Corporation Inc.
By: _____

Title: _____
Date: _____

[REDACTED]



James S Mann/CH1/AEPIN
06/08/2012 11:44 AM

To Steve.Etsler@aksteel.com
cc
bcc
Subject RTP Update and Addendum

Steve:

I just wanted to follow up with you regarding RTP.

It is my understanding that following last week's application to the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP, Kentucky Power will file a Rider RTP on June 11. If approved, we expect that the Rider RTP will replace the current Tariff RTP and be effective upon approval by the Commission.

However, since the current Tariff RTP is still on file and a final ruling on the filing for Rider RTP is unknown, I have attached for your review a copy of a draft RTP addendum to your Ashland Work's existing contract for service under the existing Tariff RTP.

Once I have a filed copy of the proposed Rider RTP, I will forward.

Following your review, let me know if you have any questions.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.



AKS RTP Addendum V1.docx

----- Forwarded by James S Mann/CH1/AEPIN on 06/08/2012 09:40 AM -----



James S Mann/CH1/AEPIN
06/01/2012 04:56 PM

To
cc
Subject RTP

Good afternoon:

As you know, rates under the current Tariff RTP expire at the end of the June 2012 billing period. Today, Kentucky Power filed an application with the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP. It is their intent to file a new Tariff RTP by June 11. If approved, the new Tariff RTP rates will be effective starting the July 2012 billing period.

Here is a copy of the application filed. If you have questions, I will be glad to assist.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com



KPCo Application.pdf

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill



Steve.Etsler@aksteel.com
05/30/2012 02:13 PM

To jsmann@aep.com
cc
bcc
Subject Re: REAL TIME RATE

After doing some checking, that should be ok. It seems the main change coming is to make the demand charges conform to the PJM demand charges which is exactly what we want to do for as long as we can. Two years would be nice. Maybe we can get lucky and AEP extend past the current filed sunset;

[REDACTED]

From: jsmann@aep.com
To: Steve Etsler@aksteel.com
Date: 05/30/2012 01:22 PM
Subject: Re: REAL TIME RATE

Hello, Steve.

You can be moved to RTP with an addendum to your existing contract. I am expecting a filing by June 1 for new RTP rates effective July 1, by week's end.

Questions:

- o Are you expecting a drastic change in your operation, if you move to RTP?
- o Do you wish to lock in to a year term, even if the RTP changes July 1?

Considering that the filing coincides with your request date, I am working toward sending you a copy of the filed changes to RTP and an addendum together, letting you decide if you still want to make this switch. The switch can still be effective June 1, but you would be subject to the changes July 1. I expect that you could have this as early as Friday. Is that OK?

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." - Sir Winston Churchill

Steve.Etsler@aksteel.com

To jsmann@epa.gov
Attachment 1, Redacted
Page 392 of 445

05/30/2012 12:51 PM

cc
Subject REAL TIME RATE

Am I starting day after tomorrow?

I need to alert the plant so they plan accordingly.

Steve Etsler
Manager-Purchasing Electric/Natural Gas/Water
AK Steel
9227 Centre Pointe Drive
West Chester, Ohio 45069
513-425-2723 (o)
513-425-5562 (f)

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

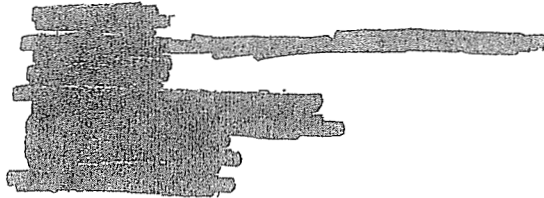


Steve.Etsler@aksteel.com
05/30/2012 01:44 PM

To jsmann@aep.com
cc
bcc
Subject Re: REAL TIME RATE

History: This message has been forwarded.

The Galvanizing line runs about [REDACTED] when it is running.



From: jsmann@aep.com
To: Steve Etsler@aksteel.com
Date: 05/30/2012 01:41 PM
Subject: Re: REAL TIME RATE

Steve:

Do you know how much load in MW that would be shifted?

I do not have any information on the filing at this time and no future rate information has been shared with any other customer.

I do not expect to have you any information prior to Friday.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

Steve.Etsler@aksteel.com

05/30/2012 01:30 PM

To jsmann@aep.com
cc
Subject Re: REAL TIME RATE

It would be nice to see what changes you are trying to make before I sign up. Any chance if getting a preview of the rate before you go to all that trouble? I am out tomorrow but back on Friday.

If we do go on the rate, I expect the plant to make better use of off peak as opposed to on peak. I would have them move any galvanizing etc to off peak, maybe weekend right off the bat,

If you want to put me on for 30 days with a right to get off if the rates are major bad, then ok. If you get me some info, I can probably tell you yes or no as soon as you do.

I will also check with the KUIC group and attorneys and see what they have. Did you share the rate changes with Marathon?

[REDACTED]

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com
Date: 05/30/2012 01:22 PM
Subject: Re: REAL TIME RATE

Hello, Steve.

You can be moved to RTP with an addendum to your existing contract. I am expecting a filing by June 1 for new RTP rates effective July 1, by week's end.

Questions:

- o Are you expecting a drastic change in your operation, if you move to RTP?
- o Do you wish to lock in to a year term, even if the RTP changes July 1?

Considering that the filing coincides with your request date, I am working toward sending you a copy of the filed changes to RTP and an addendum together, letting you decide if you still want to make this switch. The switch can still be effective June 1, but you would be subject to the changes July 1. I expect that you could have this as early as Friday. Is that OK?

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)

jsmann@aep.com
www.AEPNationalAccounts.com

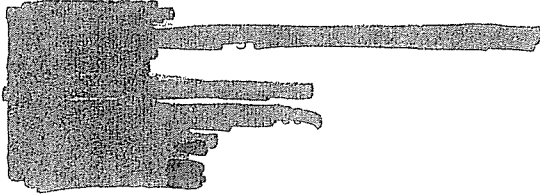
"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Steve.Eisler@aksteel.com

05/30/2012 12:51 PM

To: jsmann@aep.com
cc
Subject: REAL TIME RATE

Am I starting day after tomorrow?

I need to alert the plant so they plan accordingly.



Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized

to read, print, retain, copy or disseminate this message or
any part of it. If you have received this message in error,
please notify the sender immediately by e-mail and delete
all copies of the message.

July 23, 2012
Attachment 1, Redacted
Page 396 of 445



James S Mann/CH1/AEPIN
05/30/2012 01:41 PM

To Steve.Etsler@aksteel.com
cc
bcc
Subject Re: REAL TIME RATE [1]

Steve:

Do you know how much load in MW that would be shifted?

I do not have any information on the filing at this time and no future rate information has been shared with any other customer.

I do not expect to have you any information prior to Friday.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Steve.Etsler@aksteel.com



Steve.Etsler@aksteel.com
05/30/2012 01:30 PM

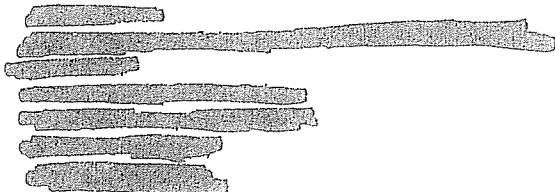
To jsmann@aep.com
cc
Subject Re: REAL TIME RATE

It would be nice to see what changes you are trying to make before I sign up. Any chance if getting a preview of the rate before you go to all that trouble? I am out tomorrow but back on Friday.

If we do go on the rate, I expect the plant to make better use of off peak as opposed to on peak. I would have them move any galvanizing etc to off peak, maybe weekend right off the bat,

If you want to put me on for 30 days with a right to get off if the rates are major bad, then ok.
If you get me some info, I can probably tell you yes or no as soon as you do.

I will also check with the KUIC group and attorneys and see what they have. Did you share the rate changes with Marathon?



From: jsmann@aep.com
To: Steve Etsler@aksteel.com
Date: 05/30/2012 01:22 PM
Subject: Re: REAL TIME RATE

Hello, Steve.

You can be moved to RTP with an addendum to your existing contract. I am expecting a filing by June 1 for new RTP rates effective July 1, by week's end.

Questions:

- o Are you expecting a drastic change in your operation, if you move to RTP?
- o Do you wish to lock in to a year term, even if the RTP changes July 1?

Considering that the filing coincides with your request date, I am working toward sending you a copy of the filed changes to RTP and an addendum together, letting you decide if you still want to make this switch. The switch can still be effective June 1, but you would be subject to the changes July 1. I expect that you could have this as early as Friday. Is that OK?

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

Steve.Etsler@aksteel.com

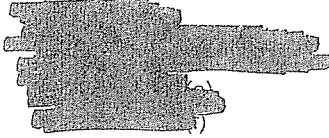
05/30/2012 12:51 PM

To: jsmann@aep.com
cc
Subject: REAL TIME RATE

Am I starting day after tomorrow?

I need to alert the plant so they plan accordingly.

[Redacted signature block]



Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.



Steve.Etsler@aksteel.com
05/30/2012 01:30 PM

To jsmann@aep.com
cc
bcc
Subject Re: REAL TIME RATE

KPSC Case No 2012-00226
KIUC's First Set of Data Requests
Dated June 29, 2012
July 23, 2012
Supplemental Response to Item No. 1
Attachment 1, Redacted
Page 400 of 445

History: This message has been replied to.

It would be nice to see what changes you are trying to make before I sign up. Any chance if getting a preview of the rate before you go to all that trouble? I am out tomorrow but back on Friday.

If we do go on the rate, I expect the plant to make better use of off peak as opposed to on peak. I would have them move any galvanizing etc to off peak, maybe weekend right off the bat,

If you want to put me on for 30 days with a right to get off if the rates are major bad, then ok.
If you get me some info, I can probably tell you yes or no as soon as you do.

I will also check with the KUIC group and attorneys and see what they have. Did you share the rate changes with Marathon?

[REDACTED]

From: jsmann@aep.com
To: Steve Etsler@aksteel.com
Date: 05/30/2012 01:22 PM
Subject: Re: REAL TIME RATE

Hello, Steve.

You can be moved to RTP with an addendum to your existing contract. I am expecting a filing by June 1 for new RTP rates effective July 1, by week's end.

Questions:

- o Are you expecting a drastic change in your operation, if you move to RTP?
- o Do you wish to lock in to a year term, even if the RTP changes July 1?

Considering that the filing coincides with your request date, I am working toward sending you a copy of the filed changes to RTP and an addendum together, letting you decide if you still want to make this switch. The switch can still be effective June 1, but you would be subject to the changes July 1. I expect that you could have this as early as Friday. Is that OK?

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301

PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

Steve.Etsler@aksteel.com

05/30/2012 12:51 PM

To jsmann@aep.com
cc
Subject REAL TIME RATE

Am I starting day after tomorrow?

I need to alert the plant so they plan accordingly.

[REDACTED]

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.



James S Mann/CH1/AEPIN
05/30/2012 01:22 PM

To Steve.Etsler@aksteel.com
cc
bcc
Subject Re: REAL TIME RATE [1]

Hello, Steve.

You can be moved to RTP with an addendum to your existing contract. I am expecting a filing by June 1 for new RTP rates effective July 1, by week's end.

Questions:

- o Are you expecting a drastic change in your operation, if you move to RTP?
- o Do you wish to lock in to a year term, even if the RTP changes July 1?

Considering that the filing coincides with your request date, I am working toward sending you a copy of the filed changes to RTP and an addendum together, letting you decide if you still want to make this switch. The switch can still be effective June 1, but you would be subject to the changes July 1. I expect that you could have this as early as Friday. Is that OK?

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Steve.Etsler@aksteel.com

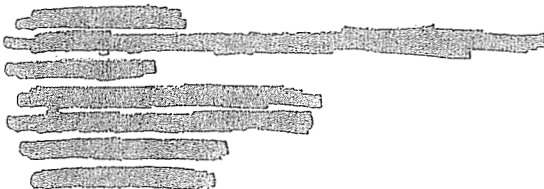


Steve.Etsler@aksteel.com
05/30/2012 12:51 PM

To jsmann@aep.com
cc
Subject REAL TIME RATE

Am I starting day after tomorrow?

I need to alert the plant so they plan accordingly.



Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged,

proprietary, or otherwise private information.
If you are not the named addressee, you are not authorized
to read, print, retain, copy or disseminate this message or
any part of it. If you have received this message in error,
please notify the sender immediately by e-mail and delete
all copies of the message.



Steve.Etsler@aksteel.com
05/18/2012 07:56 AM

To jsmann@aep.com
cc
bcc

Subject Re: Switch to Time of Day rate in Ashland

History: This message has been forwarded.

That is all correct. Thanks for the support.

[Redacted text block]

From: jsmann@aep.com
To: "Steve Etsler" <Steve.Etsler@aksteel.com>, "James Mann" <jnmann@suddenlink.net>
Date: 05/17/2012 07:31 PM
Subject: Re: Switch to Time of Day rate in Ashland

Steve:

I believe that the rate that you are referring RTP. Based upon your note, I assume you wish to migrate [Redacted] of capacity. Please confirm.

I will have to check on earliest date of the transition and get you an addendum for your existing contract.

Scott

From: Steve.Etsler
Sent: 05/17/2012 11:04 AM AST
To: James Mann
Cc: Eli_Wallace@aksteel.com
Subject: Switch to Time of Day rate in [Redacted]

AK Steel Ashland wants to convert the entire plant load to the experimental rate option Time of Day for June.1. We understand there is a current sunset on the rate. We also agree that there is no change in the contract demand and minimums calculated off that contract demand.

Thanks for your help in getting this going.

[Redacted text block]

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

KENTUCKY POWER COMPANY

1st Revised Sheet No. 30-1
 Canceling Original Sheet No. 30-1

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

AVAILABILITY OF SERVICE.

TARIFF CODES

<u>Q.P. Tariff</u>	<u>C.I.P.-T.O.D. Tariff</u>
366 Secondary	377 Primary
367 Primary	378 Sub transmission
368 Sub transmission	379 Transmission
369 Transmissions	

Available for Real-Time Pricing (RTP) service, on an experimental basis, to customers normally taking firm service under Tariffs Q.P. or C.I.P.-T.O.D. for their total capacity requirements from the Company. The customer will pay real-time prices for load in excess of an amount designated by the customer. This experimental tariff will be limited to a maximum of 10 customers. The incremental cost of any special metering or communications equipment required for service under this experimental tariff beyond that normally provided under the applicable standard Q.P. or C.I.P.-T.O.D. tariff shall be borne by the customer. The Company reserves the right to terminate this Tariff at any time after the end of the experiment.

PROGRAM DESCRIPTION.

The Experimental Real-Time Pricing Tariff is voluntary and will be offered on a pilot basis through June 2013. The RTP Tariff will offer customers the opportunity to manage their electric costs by shifting load from higher cost to lower cost pricing periods or by adding new load during lower price periods. The experimental pilot will also offer the customer the ability to experiment in the wholesale electricity market by designating a portion of the customer's load subject to standard tariff rates with the remainder of the load subject to real-time prices. The designated portion of the customer's load is billed under the Company's standard Q.P. or C.I.P.-T.O.D. tariff. The remainder of the customer's capacity and energy load is billed at prices established in the PJM Interconnection, L.L.C. (PJM) RTO market.

CONDITIONS OF SERVICE.

The customer must have a demand of not less than 1 MW and specify at least 100 kW as being subject to this Tariff. The customer designates the maximum amount of load to be supplied by Kentucky Power Company under the applicable Tariff Q.P. or Tariff C.I.P. - T.O.D. All usage equal to or less than the customer-designated level of load will be billed under the appropriate Tariff Q.P. or Tariff C.I.P. - T.O.D. All usage in excess of the customer-designated level will be billed under Tariff RTP. All reactive demand shall be billed in accordance with the appropriate Tariff Q.P. or Tariff C.I.P. - T.O.D.

RATE.

1. Capacity Charge.

The Capacity Charge, stated in \$/kW, will be determined from the auction price set in the Reliability Pricing Model (RPM) auction held by PJM for each PJM planning year. The auction price will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the 5 highest coincident peaks established for the class at the time of the 5 highest PJM hourly values. The price will be further adjusted for demand losses (DL) and a factor to reflect the PJM-required reserve margin (RM).

$$\text{Capacity Charge} = \text{RPM} \times \text{DF} \times \text{DL} \times \text{RM}$$

Where:

RPM = Results of the annual RPM auction price applicable to the AEP load zone = \$3.346/kW-month (R)

DF = Diversity Factor

C.I.P. - T.O.D. = 0.75 (I)

Q.P. = 0.64 (R)

DL = Demand Loss Factor

RM = Reserve Margin = RPM clearing price reserve margin = 1.181 (I)

(Cont'd on Sheet No. 30-2)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>June 30, 2011</u>	DATE EFFECTIVE <u>Service rendered on and after <i>Brent Kurlay</i></u>
ISSUED BY <u><i>Ella P. Munsey</i></u> ELLA P. MUNSEY (MANAGER REGULATORY SERVICES)	FRANKFORT, KENTUCKY ADDRESS <u>7/29/2011</u>
Issued by authority of an Order of the Public Service Commission in Case No. 2007-60166 dated February 1, 2008 PURSUANT TO PSC KAR 5:011 SECTION 9 (1)	

KENTUCKY POWER COMPANY

1st Revised Sheet No. 30-2
 Canceling Original Sheet No. 30-2

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

RATE (continued).

2. Energy Charge.

The Energy Charge, stated in \$/KWH, will be determined hourly using the AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PJM (including marginal losses), adjusted for energy losses (EL). The charge will be applied to the usage in excess of the customer-designated level for each billing period.

Energy Charge = LMP x EL

Where:

LMP = AEP East Load Zone Real-Time Locational Marginal Price
 EL = Energy Loss Factor excluding marginal losses for transmission and subtransmission

3. Transmission Charge.

The Transmission Charge, stated in \$/kW, will be determined from the Network Integration Transmission Service (NITS) rate for the AEP East Zone. The NITS rate will be adjusted by the class average diversity factor (DF) derived from billing demands for the preceding year and the coincident peak established for the class at the time of the highest AEP East Zone hourly value. The price will be further adjusted for demand losses (DL).

Transmission Charge = NITS x DF x DL

Where:

NITS = NITS Rate for the AEP East Zone = \$ 1.89230/kW
 DF = Diversity Factor
 C.I.P. - T.O.D. = 0.79
 Q.P. = 0.69
 DL = Demand Loss Factor

(R)
(I)
(I)

4. Other Market Services Charge.

The Other Market Services Charge, stated in \$/KWH is developed using all other PJM related market costs allocated to Kentucky Power Company from PJM not captured elsewhere. It is applied to all usage in excess of the customer-designated level for each billing period.

Secondary = \$0.002499/KWH
 Primary = \$0.002404/KWH
 Subtransmission = \$0.002359/KWH
 Transmission = \$0.002337/KWH

5. Distribution Charge.

The Distribution Charge, stated in \$/kW, is equivalent to the distribution portion of the current rates included in Tariff Q.P. and Tariff C.I.P. - T.O.D.

Secondary = \$7.39/kW
 Primary = \$4.34/kW

(Cont'd on Sheet No. 30-3)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

DATE OF ISSUE June 30, 2011 DATE EFFECTIVE Service rendered on and after
 ISSUED BY LILA P. MUNSEY MANAGER, REGULATORY SERVICES
 NAME TITLE

<i>Jeff R. Dero</i> EFFECTIVE FRANKFORT, KENTUCKY ADDRESS <u>2/29/2011</u> PURSUANT TO 607 KAR 5:011 SECTION 9 (1)
--

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00166 dated February 1, 2008.

KENTUCKY POWER COMPANY

Original Sheet No. 30-3
 Canceling _____ Sheet No. 30-3

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

RATE (continued).

6. Program Charge.

The Program Charge is \$150 per month for billing, administration and communications required to implement and administer the Experimental Real-Time Pricing Tariff.

7. Riders.

Bills rendered under this Tariff for RTP usage shall be subject to any current or future non-generation related riders.

A customer's total bill shall equal the sum of the RTP bill for all usage in excess of the customer-designated level and the standard tariff bill for usage equal to or below the designated level.

DELAYED PAYMENT CHARGE.

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

(T)

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98

MONTHLY BILLING DEMAND.

Billing demand in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered during the month by a demand meter. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity set forth on the contract for electric service or (b) the customer's highest previously established monthly billing demand during the past 11 months. The RTP monthly billing demand shall be the customer's monthly billing demand in excess of the customer-designated level.

TERM.

Customers who participate in this experimental tariff are required to enter into a written service agreement. Customers must enroll for a 12-month period and must stay with the service for an entire year. Customers who choose not to re-enroll in the program are ineligible to return to the program. No additional customers will be placed under this tariff after July 1, 2012.

(T)

(Cont'd on Sheet No. 30-4)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE July 16, 2010	DATE EFFECTIVE Service rendered on and after July 29, 2010
ISSUED BY <i>E.R. Wagner</i> E.R. WAGNER	DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
NAME	TITLE
ADDRESS	6/29/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2009-07459 DATED JUNE 29, 2010	

DATE OF ISSUE July 16, 2010

DATE EFFECTIVE

Service rendered on and after July 29, 2010

ISSUED BY

E.R. Wagner
E.R. WAGNER

DIRECTOR OF REGULATORY SERVICES

FRANKFORT, KENTUCKY

NAME

TITLE

ADDRESS

6/29/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-07459 dated June 29, 2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY POWER COMPANY

Original Sheet No. 30-4
 Canceling Sheet No. 30-4

P.S.C. ELECTRIC NO. 9

TARIFF R.T.P.
 (Experimental Real-Time Pricing Tariff)

TRANSFORMER AND LINE LOSSES.

Demand losses will be applied to the Capacity and Transmission Charges using the following factors:

Secondary = 1.10221
 Primary = 1.06570
 Subtransmission = 1.04278
 Transmission = 1.03211

(I)
 (R)
 (R)
 (I)

Energy losses will be applied to the Energy Charge using the following factors:

Secondary = 1.06938
 Primary = 1.02972
 Subtransmission = 1.00954
 Transmission = 1.00577

(I)
 (R)
 (R)
 (R)

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system in respect of contrary provisions in Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE July 16, 2010	DATE EFFECTIVE Service rendered on and after July 16, 2010
ISSUED BY E.K. WAGNER NAME	DIRECTOR OF REGULATORY SERVICES TITLE
FRANKFORT, KENTUCKY ADDRESS	
EFFECTIVE 6/29/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) dated June 28, 2010	

DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and after July 16, 2010

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES
 NAME TITLE

Issued by authority of an Order of the Public Service Commission in Case No. 2009-09459 dated June 28, 2010



James S Mann/CH1/AEPIN
05/14/2012 12:27 PM

To Steve.Etsler@aksteel.com
cc

bcc David M Roush/OR3/AEPIN@AEPIN; Ranie K
Wohnhas/OR3/AEPIN@AEPIN

Subject Fw: AKS Ashland - RTP/IRP Inquiry

Steve:

The RTP capacity and energy is billed at prices currently established in the PJM interconnection market. Customers who sign up for RTP will be subject to a one year term, starting July 1.

The RTP Energy Charge is determined using the AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PJM (including marginal losses), adjusted for energy losses (EL).

For your review, here's a copy of the complete RTP sheet on file.



RTP TARIFF.pdf

Keep in mind that the RTP rate for 2012-2013 will be revised to reflect updated PJM pricing and filed to be effective July 1, 2012 through June 30, 2013.

This filing is expected to occur on or about June 1.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

----- Forwarded by James S Mann/CH1/AEPIN on 05/14/2012 11:58 AM -----



Steve.Etsler@aksteel.com

05/14/2012 11:47 AM

To jsmann@aep.com

cc

Subject Re: AKS Ashland - RTP/IRP Inquiry

Ok. That is the most detail I have heard so far.

Assuming I want to migrate some, and will provide you a number of KW to start up June 1, what PJM pricing point would you use for the energy piece?

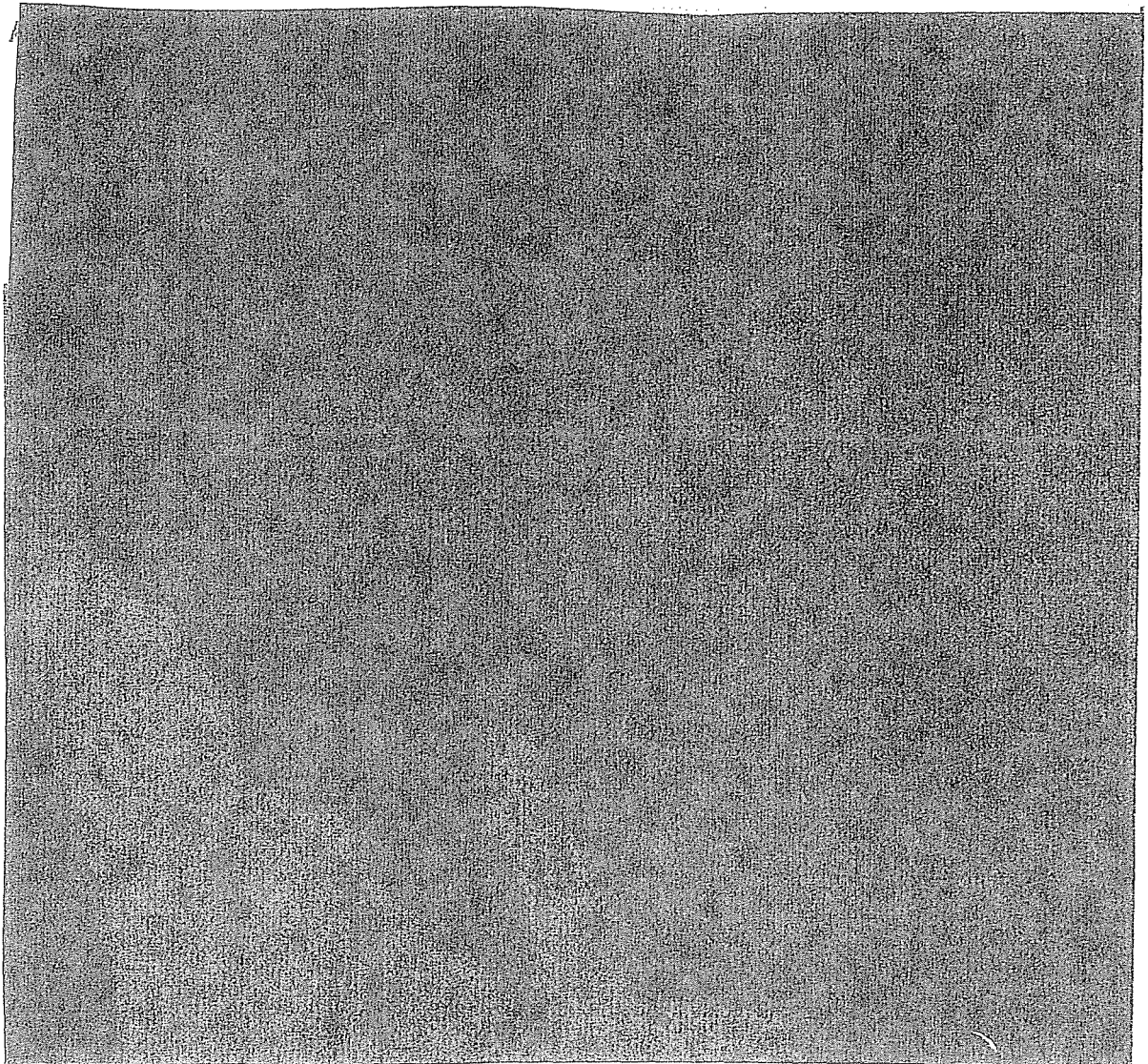
[REDACTED]

From: jsmann@aep.com
To: Steve Etsler@aksteel.com
Date: 05/14/2012 11:22 AM
Subject: AKS Ashland - RTP/IRP Inquiry

Steve:

The existing CIPTOD contract is [REDACTED]. As long as we are not looking at a change in overall capacity, I believe that Kentucky will consider migrating any part or all of this capacity to RTP, without a year's notice on the existing contract. I have not had any discussions about an interruptible product. However, I would expect that it would be treated likewise.

Here's the most recent history for the account. I'm hearing about potential consideration for future upgrades or expansion at Ashland. Can you give me more insight?



Scott Mann
National Account Manager
American Electric Power

707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

Steve.Eisler@aksteel.com

05/14/2012 09:01 AM

To: jsmann@aep.com
cc
Subject

So what are you showing for that level to be based on the last 12 months? Lets say it is [REDACTED] for discussion. Then we put [REDACTED] on the interruptible and the rest stay on firm? is that the way it works.

[REDACTED]

From: jsmann@aep.com
To: Steve.Eisler@aksteel.com
Date: 05/11/2012 11:55 AM
Subject: Re: Economic Development at AEP

Steve:

The monthly billing demand established shall not be less than 60% of the greater of the customer's contract capacity in the contract for electric service or your highest previously established monthly billing demand during the past 11 months.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986

Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Steve.Etsler@aksteel.com

05/08/2012 11:25 AM

To: jsmann@aep.com
cc
Subject

Subject

Are there any rules about minimums not migrated etc?

We would like to move as much as possible. The plant used [REDACTED] as a minimum during the strike. Max demand has been about [REDACTED], although we seemed settled into a level of about [REDACTED] steady right now.

[REDACTED]

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com
Date: 05/02/2012 11:43 AM
Subject: Re: Economic Development at AEP

Thanks, Steve.

I will note you and Mo as site selection contacts.

Can you provide more information about [REDACTED] RTP is available to you. It is my understanding that whatever capacity you wish to migrate to RTP, you will be obligated to one year. Do you know how much capacity you wish to migrate?

Scott Mann

National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Steve.Etsler@aksteel.com

05/02/2012 11:31 AM

To jsmann@aep.com
cc
Subject

Still me. Mo is ultimately the guy who makes the call (lower than the Board approvals of course.) In fact he is working on two projects right now, and we have a very big decision relative to [REDACTED] we need to start on.

Still trying to get the answer to the Coshocton question. Mo was here for the morning meeting, then off to the coal mines before I ever got to talk to him.

Last: How do we switch [REDACTED] over to the real time experimental rate for as long as it has to run?

Steve Etsler
Manager-Purchasing Electric/Natural Gas/Water

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com
Date: 05/02/2012 11:21 AM
Subject: Economic Development at AEP

Good morning, Steve.

Although we have always been involved in Economic Development, AEP plans to have a much larger and a proactive role in this arena. The AEP National Account team has been selected to serve as a single point of contact for National Account Customers who may be considering expansion and looking at sites for such expansion.

Would that contact be you, or is someone else in your organization involved in the site selection process? Can you provide me with their contact info?

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.


Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

To Steve.Etsler@aksteel.com

cc


bcc Ranie K Wohmhas/OR3/AEPIN@AEPIN; Delinda K Borden/AS1/AEPIN@AEPIN;
Michael D Hurlley/AEPIN@AEPIN; David M Roush/OR3/AEPIN@AEPIN

Subject AKS Ashland - RTP/IRP Inquiry 

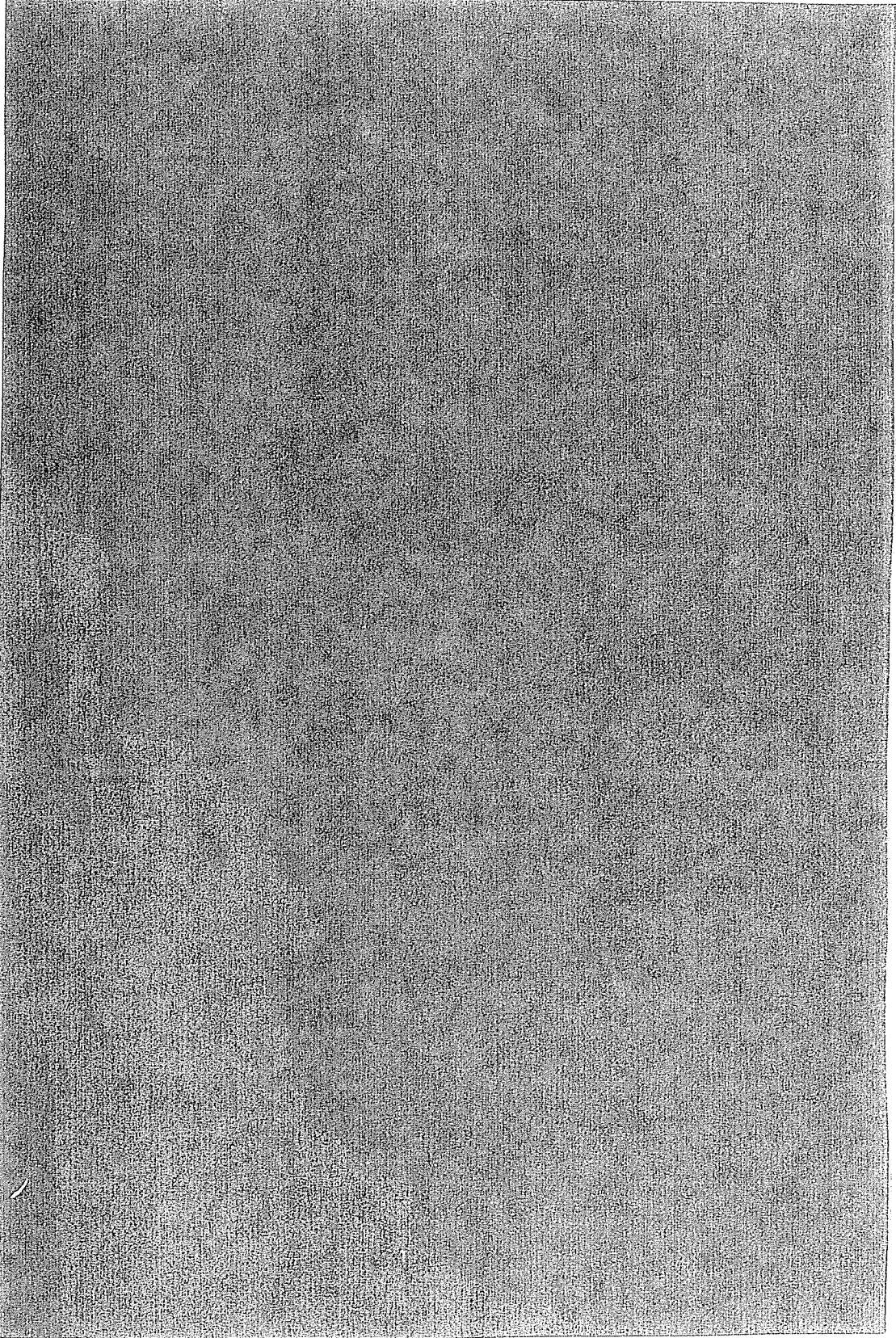
James S Mann/CH1/AEPIN
05/14/2012 11:22 AM



Steve:

The existing CIPTOD contract is : As long as we are not looking at a change in overall capacity, I believe that Kentucky will consider migrating any part or all of this capacity to RTP, without a year's notice on the existing contract. I have not had any discussions about an interruptible product. However, I would expect that it would be treated likewise.

Here's the most recent history for the account. I'm hearing about potential consideration for future upgrades or expansion at . Can you give me more insight?



Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)

www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." - Sir Winston Churchill
Steve.Etsler@aksteel.com



Steve.Etsler@aksteel.com
05/14/2012 09:01 AM

To jsmann@aep.com

cc

Subject

So what are you showing for that level to be based on the last 12 months? Lets say it is [redacted] for discussion. Then we put [redacted] on the interruptible and the rest stay on firm? is that the way it works.

Steve Etsler
Manager-Purchasing Electric/Natural Gas/Water
AK Steel
9227 Centre Pointe Drive
West Chester, Ohio 45069
513-425-2723 (o)
513-425-5562 (f)

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com
Date: 05/11/2012 11:55 AM
Subject: Re: Economic Development at AEP

Steve:

The monthly billing demand established shall not be less than 60% of the greater of the customer's contract capacity in the contract for electric service or your highest previously established monthly billing demand during the past 11 months.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East

Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." - Sir Winston Churchill

Steve.Etsler@aksteel.com

05/08/2012 11:25 AM

To: jsmann@aep.com

cc

Subject

Are there any rules about minimums not migrated etc?

We would like to move as much as possible. The plant used 10 mw as a minimum during the strike. Max demand has been about [REDACTED], although we seemed settled into a level of about [REDACTED] steady right now.

[REDACTED]

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com
Date: 05/02/2012 11:43 AM
Subject: Re: Economic Development at AEP

Thanks, Steve.

I will note you and Mo as site selection contacts.

Can you provide more information about [REDACTED]? RTP is available to you. It is my understanding that whatever capacity you wish to migrate to RTP, you will be obligated to one year. Do you know how much capacity you wish to migrate?

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." - Sir Winston Churchill
Steve.Eisler@aksteel.com

05/02/2012 11:31 AM

To: jsmann@aep.com

cc

Subject

Still me. Mo is ultimately the guy who makes the call (lower than the Board approvals of course.) In fact he is working on two projects right now, and we have a very big decision relative to [REDACTED] We need to start on.

Still trying to get the answer to the Coshocton question. Mo was here for the morning meeting, then off to the coal mines before I ever got to talk to him.

Last: How do we switch Ashland over to the real time experimental rate for as long as it has to run?

[REDACTED]

From: ismann@aep.com
To: Steve.Eisler@aksteel.com
Date: 05/02/2012 11:21 AM
Subject: Economic Development at AEP

Good morning, Steve.

Although we have always been involved in Economic Development, AEP plans to have a much larger and a proactive role in this arena. The AEP National Account team has been selected to serve as a single point of contact for National Account Customers who may be considering expansion and looking at sites for such expansion.

Would that contact be you, or is someone else in your organization involved in the site selection process? Can you provide me with their contact info?

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

Confidentiality Notice
This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, confidential information.

If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice
This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information.
If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice
This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information.
If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.



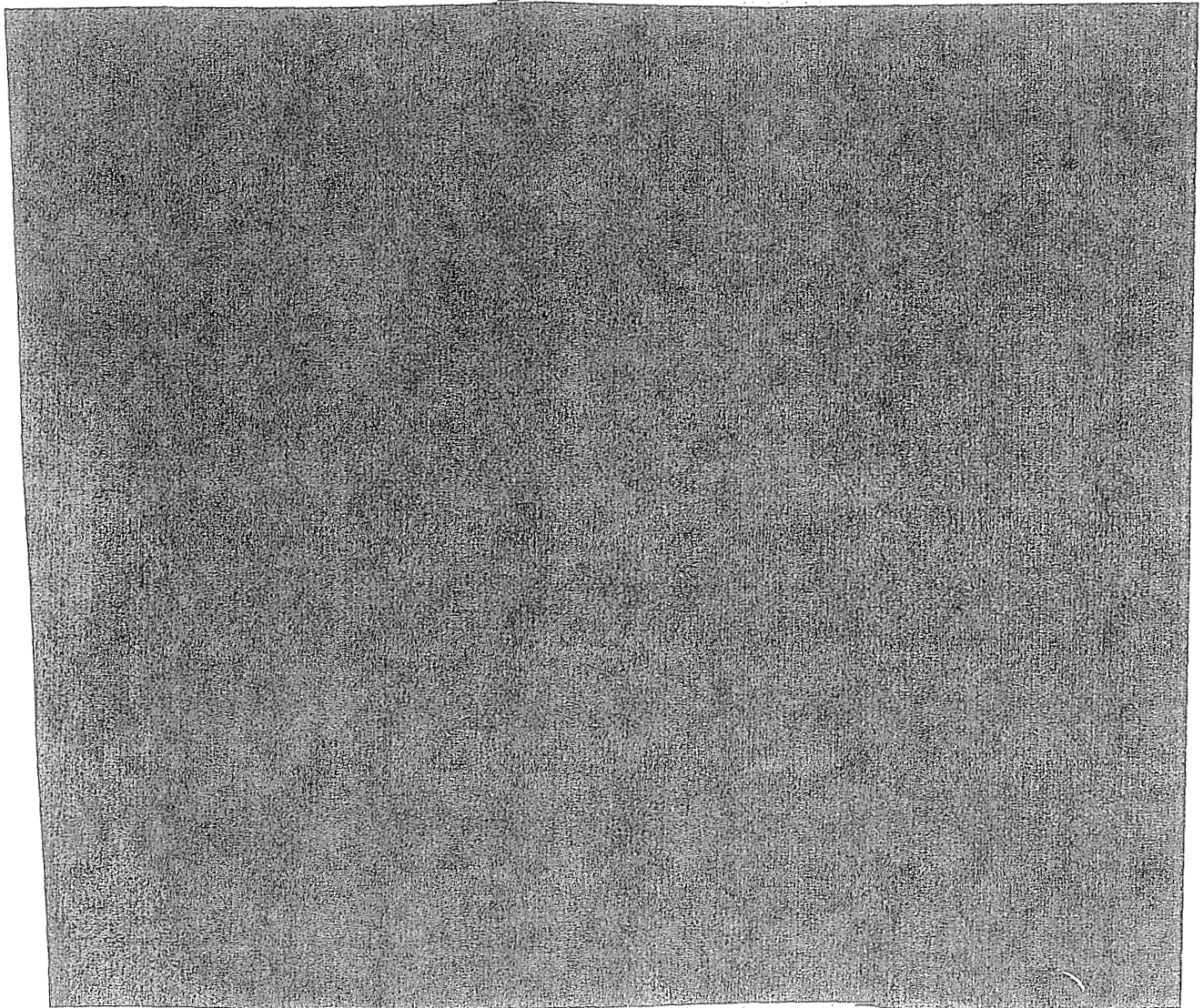
James S Mann/CH1/AEPIN
05/14/2012 11:22 AM

To Steve Etsler@aksteel.com
cc
bcc Ranie K Wohnhas/OR3/AEPIN@AEPIN; Delinda K
Borden/AS1/AEPIN@AEPIN; Michael D
Hurley/AEPIN@AEPIN; David M Roush/OR3/AEPIN@AEPIN
Subject AKS Ashland - RTP/IRP Inquiry

Steve:

The existing CIPTOD contract is . As long as we are not looking at a change in overall capacity, I believe that Kentucky will consider migrating any part or all of this capacity to RTP, without a year's notice on the existing contract. I have not had any discussions about an interruptible product. However, I would expect that it would be treated likewise.

Here's the most recent history for the account. I'm hearing about potential consideration for future upgrades or expansion at . Can you give me more insight?



Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)

(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Steve.Etsler@aksteel.com



Steve.Etsler@aksteel.com

05/14/2012 09:01 AM

To jsmann@aep.com

cc

Subject

So what are you showing for that level to be based on the last 12 months? Lets say it is [REDACTED] for discussion. Then we put [REDACTED] on the interruptible and the rest stay on firm? is that the way it works.

[REDACTED]

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com
Date: 05/11/2012 11:55 AM
Subject: Re: Economic Development at AEP

Steve:

The monthly billing demand established shall not be less than 60% of the greater of the customer's contract capacity in the contract for electric service or your highest previously established monthly billing demand during the past 11 months.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty."
Sir Winston Churchill
Steve.Etsler@aksteel.com

05/02/2012 11:31 AM

To: jsmann@aep.com
cc
Subject

Still me. Mo is ultimately the guy who makes the call (lower than the Board approvals of course.) In fact he is working on two projects right now, and we have a very big decision relative to [REDACTED] we need to start on.

Still trying to get the answer to the Coshocton question. Mo was here for the morning meeting, then off to the coal mines before I ever got to talk to him.

Last: How do we switch [REDACTED] over to the real time experimental rate for as long as it has to run?

[REDACTED]

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com
Date: 05/02/2012 11:21 AM
Subject: Economic Development at AEP

Good morning, Steve.

Although we have always been involved in Economic Development, AEP plans to have a much larger and a proactive role in this arena. The AEP National Account team has been selected to serve as a single point of contact for National Account Customers who may be considering expansion and looking at sites for such expansion.

Would that contact be you, or is someone else in your organization involved in the site selection process? Can you provide me with their contact info?

Thanks!

Scott Mann
National Account Manager

American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

Confidentiality Notice

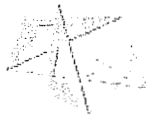
This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.



James S Mann/CH1/AEPIN
05/11/2012 11:55 AM

To Steve.Etsler@aksteel.com
cc
bcc
Subject Re: Economic Development at AEP

Steve:

The monthly billing demand established shall not be less than 60% of the greater of the customer's contract capacity in the contract for electric service or your highest previously established monthly billing demand during the past 11 months.

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Steve.Etsler@aksteel.com



Steve.Etsler@aksteel.com
05/08/2012 11:25 AM

To jsmann@aep.com
cc
Subject Re: Economic Development at AEP

Are there any rules about minimums not migrated etc?

We would like to move as much as possible. The plant used [REDACTED] as a minimum during the strike. Max demand has been about [REDACTED] although we seemed settled into a level of about [REDACTED] steady right now.

[REDACTED]

From: jsmann@aep.com
To: Steve Etsler@aksteel.com
Date: 05/02/2012 11:43 AM
Subject: Re: Economic Development at AEP

Thanks, Steve

I will note you and Mo as site selection contacts.

Can you provide more information about Ashland? RTP is available to you. It is my understanding that whatever capacity you wish to migrate to RTP, you will be obligated to one year. Do you know how much capacity you wish to migrate?

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

Steve.Etsler@aksteel.com

05/02/2012 11:31 AM

To: jsmann@aep.com
cc
Subject Re: Economic Development at AEP

Still me. Mo is ultimately the guy who makes the call (lower than the Board approvals of course.) In fact he is working on two projects right now, and we have a very big decision relative to [REDACTED] we need to start on.

Still trying to get the answer to the Coshocton question. Mo was here for the morning meeting, then off to the coal mines before I ever got to talk to him.

Last: How do we switch [REDACTED] over to the real time experimental rate for as long as it has to run?

[REDACTED]

From: jsmann@aep.com
To: Steve.Etsler@aksteel.com

Date: 05/02/2012 11:21 AM
Subject: Economic Development at AEP

Good morning, Steve.

Although we have always been involved in Economic Development, AEP plans to have a much larger and a proactive role in this arena. The AEP National Account team has been selected to serve as a single point of contact for National Account Customers who may be considering expansion and looking at sites for such expansion.

Would that contact be you, or is someone else in your organization involved in the site selection process? Can you provide me with their contact info?

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.



James S Mann/CH1/AEPIN
05/02/2012 11:43 AM

To Steve.Etsler@aksteel.com
cc
bcc
Subject Re: Economic Development at AEP

Thanks, Steve.

I will note you and Mo as site selection contacts.

Can you provide more information about ? RTP is available to you. It is my understanding that whatever capacity you wish to migrate to RTP, you will be obligated to one year. Do you know how much capacity you wish to migrate?

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill
Steve.Etsler@aksteel.com



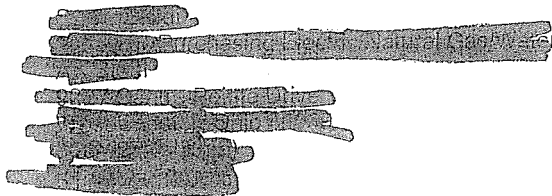
Steve.Etsler@aksteel.com
05/02/2012 11:31 AM

To jsmann@aep.com
cc
Subject Re: Economic Development at AEP

Still me. Mo is ultimately the guy who makes the call (lower than the Board approvals of course.) In fact he is working on two projects right now, and we have a very big decision relative to . We need to start on.

Still trying to get the answer to the Coshocton question. Mo was here for the morning meeting, then off to the coal mines before I ever got to talk to him.

Last: How do we switch over to the real time experimental rate for as long as it has to run?



From: jsmann@aep.com
To: Steve Etsler@aksteel.com
Date: 05/02/2012 11:21 AM

Subject: Economic Development at AEP

Good morning, Steve.

Although we have always been involved in Economic Development, AEP plans to have a much larger and a proactive role in this arena. The AEP National Account team has been selected to serve as a single point of contact for National Account Customers who may be considering expansion and looking at sites for such expansion.

Would that contact be you, or is someone else in your organization involved in the site selection process? Can you provide me with their contact info?

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Delinda K. Borden
Customer & Distribution Services Manager
(606)929-1443 office
(606)454-7478 cell

----- Forwarded by Delinda K Borden/AS1/AEPIN on 07/18/2012 12:10 PM -----

James S
Wann/CH1/AE PIN To Daniel E High/OR3/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN, Ranie K
PIN Wohnhas/OR3/AEPIN@AEPIN, William B Mosser/CH1/AEPIN@AEPIN, Raymond L Kackley/OR3/AEPIN@AEPIN
03/12/2012 cc Gregory G Pauley/OR3/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN
02:05 PM SubRTP - Draft Response to Marathon
ject

Gentlemen:

Here is a draft response to Marathon regarding RTP. If you will, please review and provide comments to me by noon tomorrow, so that I may forward to the customer.

Thanks!

Hello, Jennifer.

Per your request, we have performed an analysis for migrating some of the Catlettsburg Refinery's capacity to the RTP tariff. I have attached the spreadsheet that we used to perform the analysis for your review.

As you know, there will be a certain amount of capacity that will continue to be designated for billing under the current CIP TOD rate, depending on the capacity that is migrated. Here is a summary of our findings:

Designated Standard Load (MW)	Charges (\$s)	Approx. MW to RTP	Cost Reduction Relative to all Load at Standard Rates	% Reduction vs. all Load at Standard Rates
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	-	[REDACTED]

In our analysis, we used 2011 LMP data, current rates, and 2011 load data for the refinery. Under these assumptions, we would expect that the migration of [REDACTED] to RTP would have produced approximately \$750,000 in annual savings.

If you would like to pursue a conference call or a meeting for further discussion, we welcome the opportunity. Let me know and I will gladly make arrangements to do so.

Regards,

Scott Mann
 National Account Manager
 American Electric Power
 707 Virginia Street East
 Charleston, WV 25301
 PO Box 1986
 Charleston, WV 25327
 (304) 348-4167 (Office)
 (304) 320-4198 (Cell)
 (304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "RTP Analysis 2011.xls" deleted by Amy J Elliott/AEPIN]

----- Forwarded by Delinda K Borden/AS1/AEPIN on 07/18/2012 12:10 PM -----

James S
Mann/CH1/AE
PIN
04/18/2012
09:36 AM

To: Ranie K Wohnhas/OR3/AEPIN@AEPIN
cc: Fred D Nichols/RO1/AEPIN@AEPIN, Raymond L Kackley/OR3/AEPIN@AEPIN, William B Mosser/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN, Douglas R Buck/AEPIN@AEPIN
Subject: SubRTP Addendum for Marathon

Ranie:

Here's our initial draft of an RTP Addendum for Marathon. Don Nichols helped me with this and during his review, noted that Tariff RTP indicates that it is available to CIP-TOD for tariff code 378 (subtransmission), when the actual code 371. We believe this needs changed in the tariff sheet.

Please review this addendum, modify as necessary and with your approval, I will forward to AEP Legal for final review.

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

[attachment "Marathon RTP Addendum V2.DOC" deleted by Amy J Elliott/AEPIN]

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use,

dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by Delinda K Borden/AS1/AEPIN on 07/18/2012 12:10 PM -----

James S
Mann/CH1/AEPIN
04/23/2012 05:03 PM
To: "Steiner-Burner, Jennifer S. (MPC)" <jsteinerburn@marathonpetroleum.com>
cc: Ranie K Wohnhas/OR3/AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN,
Raymond L Kackley/OR3/AEPIN@AEPIN
Subject: RTP Addendum for Catlettsburg Refinery Contract

Hello, Jennifer.

Received your voice message. Still working on getting you a final version of the RTP Addendum for Catlettsburg.

I am hopeful that we will have something to you by week's end.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." - Sir Winston Churchill

----- Forwarded by Delinda K Borden/AS1/AEPIN on 07/18/2012 12:10 PM -----

James S
Mann/CH1/AEPIN
04/24/2012 04:30 PM
To: Douglas R Buck/AEPIN@AEPIN
cc: David M Roush/OR3/AEPIN@AEPIN, Raymond L Kackley/OR3/AEPIN@AEPIN, William B Mosser/CH1/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN, Ranie K Wohnhas/OR3/AEPIN@AEPIN

SubRTP Addendum V3 for Marathon
ject

Doug:

Here's the latest version of the addendum we discussed on the call today. Please get with Dave Roush to determine if further modification is necessary, so that we can have forwarded to AEP Legal.

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "Marathon RTP Addendum V3.DOC" deleted by Amy J Elliott/AEPIN]

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

----- Forwarded by James S Mann/CH1/AEPIN on 04/24/2012 04:17 PM -----

James S
Mann/CH1/AE To_ wohnhas
PIN ccFred D Nichols/RO1/AEPIN@AEPIN, Raymond L Kackley/OR3/AEPIN@AEPIN, William B
04/18/2012 Mosser/CH1/AEPIN@AEPIN, Definda K Borden/AS1/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN, Douglas R
09:36 AM Buck/AEPIN@AEPIN
SubRTP Addendum for Marathon
ject

Ranie:

Here's our initial draft of an RTP Addendum for Marathon. Don Nichols helped me with this and during his review, noted that Tariff RTP indicates that it is available to CIP-TOD for tariff code 378 (subtransmission),

when the actual code 371. We believe this needs changed in the tariff sheet.

Please review this addendum, modify as necessary and with your approval, I will forward to AEP Legal for final review.

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

[attachment "Marathon RTP Addendum V2.DOC" deleted by Amy J Elliott/AEPIN]

The preceding e-mail message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipient(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.

----- Forwarded by Delinda K Borden/AS1/AEPIN on 07/18/2012 12:10 PM -----

James S Mann/CH1/AEPIN

05/16/2012 12:10 PM

To: "Steiner-Burner, Jennifer S. (MPC)" <jsteinerburn@marathonpetroleum.com>
CC: Ranie K Wohnhas/OR3/AEPIN@AEPIN, David M Roush/OR3/AEPIN@AEPIN
Subject: RTP [Link](#)

Hello, Jennifer.

If I recall, your primary concern with delaying execution of the addendum to your existing contract (until after the upcoming RTP filing) was losing your potential position in the "queue" for RTP.

I discussed the proposed modifications in the addendum with Kentucky Power's Ranie Wohnhas. If the

need for this revised language is to guarantee Marathon a place in the "queue" for RTP, there is no need. According to Ranie, although the addendum is yet to be executed, **Kentucky Power still considers Marathon to be in the "queue" for RTP.**

as noted, Kentucky Power expects to be filing the new RTP Rate in a couple of weeks. We do not anticipate any changes in the methodology of determining the rate's structure. We will share the rate information with you at that time. Since we have language in the current addendum that is acceptable to both parties, I recommend that we revisit the execution of the addendum in it's current form at that time.

Does this ease your concerns with your position in the "queue"?

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

"Steiner-Burner, Jennifer S. (MPC)" <jsteinerburn@marathonpetroleum.com>

05/16/2012 08:23 AM

To"jsmann@aep.com" <jsmann@aep.com>
>
cc
SubjectRTP Contract Revision4
t

Scott,

Attached is an updated RTP Addendum that includes a provision in regards to Kentucky Power potentially changing the RTP rate methodology. Please review and call with questions.

Thank you.



[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

[attachment "Marathon RTP Addendum Draft REV4.docx" deleted by Amy J Elliott/AEPIN]

----- Forwarded by Delinda K Borden/AS1/AEPIN on 07/18/2012 12:10 PM -----

James S
Mann/CH1/AEPIN

05/18/2012 08:31 AM

ToRanie K Wohnhas/OR3/AEPIN, David M Roush/OR3/AEPIN@AEPIN, Douglas R
Buck/AEPIN@AEPIN
ccMichael D Hurley/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN
SubjectRTP Inquiry by AKS - Potential Changes to RTP
ct

Good morning.

AKS wishes to migrate [REDACTED] of their current contract to RTP, effective June 1. It is my understanding that the earliest date that they can migrate this capacity to RTP is July 1. Please advise.

It is also my understanding that we are looking at an RTP filing by the end of the month which change the RTP rate and potentially it's initial term. I understand the need to consider modifying RTP. However, any significant modifications in RTP will most likely result in intervention by our National Account Customers. Having our message ready regarding this filing for these customers at the time of this filing may not prevent an intervention, but I believe that we should have some type of customer communication prepared to share at the time we file.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

----- Forwarded by James S Mann/CH1/AEPIN on 05/18/2012 08:10 AM -----

Steve.Etsler@aksteel.com

05/18/2012 07:56 AM

To: jsmann@aep.com

cc

Subject: Re: Switch to Time of Day rate in Ashland

That is all correct. Thanks for the support.

[REDACTED]

From: jsmann@aep.com
To: "Steve Etsler" <Steve.Etsler@aksteel.com>, "James Mann" <jmann@suddenlink.net>
Date: 05/17/2012 07:31 PM
Subject: Re: Switch to Time of Day rate in Ashland

Steve:

I believe that the rate that you are referring RTP. Based upon your note, I assume you wish to migrate [REDACTED] of capacity. Please confirm.

I will have to check on earliest date of the transition and get you an addendum for your existing contract.

Scott

From: Steve.Etsler
Sent: 05/17/2012 11:04 AM AST
To: James Mann
Cc: Eli_Wallace@aksteel.com
Subject: Switch to Time of Day rate in [REDACTED]

AK Steel [REDACTED] wants to convert the entire plant load to the experimental rate option Time of Day for June.1. We understand there is a current sunset on the rate. We also agree that there is no change in the contract demand and minimums calculated off that contract demand.

Thanks for your help in getting this going.

[REDACTED]

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information.

If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

Confidentiality Notice

This message is intended exclusively for the individual or entity to which it is addressed and may contain privileged, proprietary, or otherwise private information.

If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by e-mail and delete all copies of the message.

----- Forwarded by Delinda K Borden/AS1/AEPIN on 07/18/2012 12:10 PM -----

James S Mann/CH1/AEPIN

06/01/2012 04:56 PM

To
cc
SubjectRTP

Good afternoon:

As you know, rates under the current Tariff RTP expire at the end of the June 2012 billing period. Today,

Kentucky Power filed an application with the Kentucky Public Service Commission seeking to withdraw its current Tariff RTP. It is their intent to file a new Tariff RTP by June 11. If approved, the new Tariff RTP rates will be effective starting the July 2012 billing period.

Here is a copy of the application filed. If you have questions, I will be glad to assist.

Regards,

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "KPCo Application.pdf" deleted by Amy J Elliott/AEPIN]

"A pessimist sees the difficulty in every opportunity; an optimist sees the opportunity in every difficulty." -
Sir Winston Churchill

----- Forwarded by Delinda K Borden/AS1/AEPIN on 07/18/2012 12:10 PM -----

Michael D Hurley/AEPIN

06/29/2012 04:54 PM

To: "Robert Wells" <rwells@aep.com>
Cc: Delinda K Borden/AS1/AEPIN, Delinda K Borden/AS1/AEPIN, Gary S Sumner/AEPIN
Subject: RTP Account Numbers

These are the account numbers that are going to the RTP tariff. Please let us know if there are any metering issues.

[REDACTED]

[REDACTED]
[REDACTED]
Thanks,
Mike

Michael Hurley
Customer Services Engineer
office phone: 606/929-1453
Audinet: 600-1453
cell: 606/922-1724
fax: 606/929-1510

----- Forwarded by Delinda K Borden/AS1/AEPIN on 07/18/2012 12:10 PM -----

James S
Mann/CH1/AEPIN
N
07/12/2012
06:45 PM
To: Amy J Elliott/AEPIN@AEPIN
cc: Hector Garcia/AEPIN@AEPIN, moverstreet@stites.com, Ranie K Wohnhas/OR3/AEPIN, Raymond L
Kackley/OR3/AEPIN@AEPIN, Delinda K Borden/AS1/AEPIN@AEPIN, Michael D Hurley/AEPIN@AEPIN
Subject: SubRTP Customer Correspondence 2012

Amy:

Here is my 2012 correspondence with AKS, Air Products, and EQT regarding Tariff RTP, including contracts, analysis other literature. According to my records we never shared any spreadsheets or analysis with them. I had no direct communication with ANR. Shaun Sumner corresponded with them.

Thanks!

Scott Mann
National Account Manager
American Electric Power
707 Virginia Street East
Charleston, WV 25301
PO Box 1986
Charleston, WV 25327
(304) 348-4167 (Office)
(304) 320-4198 (Cell)
(304) 348-4158 (Fax)
jsmann@aep.com
www.AEPNationalAccounts.com

[attachment "RTP Communication EQT 2012.pdf" deleted by Amy J Elliott/AEPIN] [attachment "RTP Communication Air Products 2012.pdf" deleted by Amy J Elliott/AEPIN] [attachment "RTP Communication

AKS 2012.pdf" deleted by Amy J Elliott/AEPIN]

The preceding message (including any attachments) contains information that may be confidential, be protected by the attorney-client or other applicable privileges, or constitute non-public information. It is intended to be conveyed only to the designated recipients(s). If you are not an intended recipient of this message, please notify the sender by replying to this message and then delete it from your system. Use, dissemination, distribution, or reproduction of this message by unintended recipients is not authorized and may be unlawful.