



a PPL company

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

RECEIVED
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PUBLIC SERVICE
COMMISSION

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Rick E. Lovekamp
Manager - Regulatory Affairs
T 502-627-3780
F 502-627-3213
rick.lovekamp@lge-ku.com

July 2, 2012

**RE: *STEVE N. NICHOLS COMPLAINANT V. LOUISVILLE GAS AND
ELECTRIC COMPANY DEFENDANT***
Case No. 2012-00218

Dear Mr. DeRouen:

Enclosed please find an original and ten (10) copies of the Answer of Louisville Gas and Electric Company to the Complaint of Steve N. Nichols in the above-referenced docket.

Also enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding certain information provided in the Answer.

A copy is being mailed to the Complainant.

Please contact me if you have any questions concerning this filing.

Sincerely,

Rick E. Lovekamp

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

STEVE N. NICHOLS)	
)	
COMPLAINANT)	
)	
v.)	CASE NO. 2012-00218
)	
LOUISVILLE GAS AND ELECTRIC)	
COMPANY)	
)	
DEFENDANT)	

* * * * *

ANSWER OF
LOUISVILLE GAS AND ELECTRIC COMPANY

In accordance with the Kentucky Public Service Commission’s (“Commission”) Order of June 12, 2012 in the above-captioned proceeding, Louisville Gas and Electric Company (“LG&E” or the “Company”) respectfully submits this Answer to the Complaint of Steve N. Nichols filed on May 18, 2012. In support of its Answer, and in response to the specific averments contained in said Complaint, LG&E states as follows:

1. LG&E admits the allegations contained in paragraph (a) of the Complaint, on information and belief.

2. With regard to the allegations contained in paragraph (b) of the Complaint, LG&E states that its primary business address is 220 West Main Street, Louisville, Kentucky 40202.

3. With regard to the allegations contained in paragraph (c) of the Complaint, LG&E admits that Mr. Nichols was billed for services for the following accounts, addresses, amounts, and time periods¹:

- a. Account [REDACTED] 4523 (“Acct. 4523”) - 155 N. Keats, Apt. #3 - \$40.20 for period 2/10/09-3/4/09;
- b. Account [REDACTED] 2822 (“Acct. 2822”) - 1051 Barrett Ave., Apt. #2 - \$46.24 for period 12/19/08-8/12/09;
- c. Account # [REDACTED] 8966 (“Acct. 8966”) - 1051 Barrett Ave., Apt. #3 - \$38.79 for period 11/25/08-3/5/09;
- d. Account # [REDACTED] 440 (“Acct. 1440”) - 155 N. Keats, Apt. #1 - \$17.45 for period 10/29/09-11/19/09;
- e. Account # [REDACTED] 5337 (“Acct. 5337”) - 155 N. Keats, Apt. #2 - \$100.41 for 10/13/11-10/25/11.

LG&E affirmatively states that during the above-indicated time periods, Mr. Nichols was the Landlord/Property Owner of the above-referenced properties located in Louisville, Kentucky. LG&E had an Owner Allocation Agreement (“Agreement”) on file with Mr. Nichols for all said properties during the periods question, which authorized LG&E to leave on the electric and gas services in his name when the properties became vacant and the tenants ordered services turned off. Monthly bills were sent out for each

¹ All confidential information herein (including all Exhibits) has been redacted subject to a Petition for Confidential Protection.

account to Mr. Nichols as services were incurred at said locations while they were in his name. LG&E also provides gas and electric services to Mr. Nichols' personal residence located at 4920 Chenoweth Run Road in Louisville, Kentucky (Account No. [REDACTED] 2392) ["Acct. 2392"]. Also at this same location, there is a rental property identified in LG&E's billing system ("CCS") as "4920 Chenoweth Run Road Rear" to which LG&E provides gas and electric services. Services for 4920 Chenoweth Run Road Rear were billed to Mr. Nichols for the period October 21, 2001 to March 17, 2009 under Account No. [REDACTED] 8003 (which was changed to Account No. [REDACTED] 2616 ["Acct. 2616"] during the CCS conversion).

In February 2012, LG&E's Revenue Collections generated a "pre-write off report" showing delinquent accounts, which included the five outstanding balances for Mr. Nichols dating back to 2008, which are the subject of his Complaint. The report is automatically generated once a week, and is used to match accounts that are about to be written off (that are at least 120 days past due) to active customer accounts. If an exact match is made, the past due balance is transferred to the active customer account, and is identified as a "Transferred Balance" on the customer's next bill under the section "Other Charges." Upon review of the report at that time, it was determined by an LG&E representative that Mr. Nichols had an active service in his name, so the representative transferred the five balances (totaling \$243.09) to Acct. 2392 on February 28, 2012.

The spreadsheet attached as Exhibit "A" details the amount due for each rental property, the dates the services were charged to Mr. Nichols (as authorized by him per the Agreement), and the dates the final bills were mailed to him. Attached as Exhibit "B" are spreadsheets showing the bills and payments for the addresses and the service periods

in question, along with the final bills that were sent to Mr. Nichols for each account.² (Documentation as to Mr. Nichols' two Chenoweth Run Road Accounts is also included in Exhibit "B.")

Attached as Exhibit "C" is a Move In/Move Out history for each of Mr. Nichols' rental properties for the periods in question, which are the subject of his Complaint. The summary shows the periods for which Mr. Nichols was responsible for the gas and electric services for each of the addresses.³ In situations involving rental properties where LG&E has an Agreement in place with a property owner, once a tenant requests a move out and the account is final billed, the services revert to the name of the property owner in order to avoid shutoff of the services. During the period between tenant rentals, the property owner is responsible for the bills. When a tenant then requests service at the location, the property owner is final billed, and the service in the new tenant's name is activated. If the property owner fails to pay, CCS automatically transfers the past due balance to an account designated by the landowner. If no such account has been designated (as was the case with Mr. Nichols), LG&E's Revenue Collections group will search for any active account in the property owner's name to make the transfer and attempt collection.

Following is a summary of each account in dispute:

Acct. 2822 (1051 Barret Ave. Apt. 2) – A final bill for electric service was issued on Acct. 3216 for \$359.15 on March 17, 2009. When Mr. Nichols failed to pay the

²Bills for Accts 4523 and 8966 were generated from the prior CIS system, and copies of the bills are no longer available; however, documentation has been provided in the form of screen prints from CIS detailing usage, billing, and payment history for those accounts.

³ The gas service provided to Apts. 1, 2, and 3 at 1051 Barrett Ave., Louisville, Kentucky, is metered at a single house meter that was established (and remains) in the name of Mr. Nichols. LG&E customers at those units are billed for electric service only by LG&E.

amount due, the balance was transferred on April 23, 2009 from Acct. 3216 to Acct. 2822, the active account in his name at 1051 Barret Ave., Apt. 2. No payments were made during the period from May 2009 to August 2009 on Acct. 2822, which was final billed on August 14, 2009 in the amount of \$433.22. Having received no payment, LG&E transferred the amount of \$386.98 (\$433.22 less \$46.24) from Acct. 2822 to Acct. 2392 on September 9, 2009, which left an unpaid balance of \$46.24 on Account No. 2822. On September 18, 2009, Mr. Nichols called LG&E and spoke to a Customer Service Representative (“CSR”) about the transferred balance of \$386.98 to his home account (Acct. 2392). The CSR explained to Mr. Nichols from where the transferred balance originated (as detailed above). Because no account had been designated by Mr. Nichols to accept balances due from this rental property while service was in his name, the outstanding balance of \$46.24 on Acct. 2822 was matched during LG&E’s pre-write off process and transferred to Acct. 2392 on February 28, 2012.

Acct. 1440 (155 N. Keats Ave., Apt. 1) - Mr. Nichols was final billed for gas and electric services on this account on December 4, 2009 in the amount of \$17.45. Because no account had been designated by Mr. Nichols to accept balances due from this rental property while services were in his name, the outstanding balance was matched during LG&E’s pre-write off process and transferred to Acct. 2392 until February 28, 2012.

Account No. 5337 (155 N. Keats Ave., Apt. 2) - LG&E sent a letter to Mr. Nichols notifying him the gas and electric services at this location reverted to his name effective October 13, 2011. In response, Mr. Nichols called LG&E and spoke to a CSR on October 21, 2011, explaining that he had two tenants at the location, and the tenant who had LG&E services in her name had moved out (resulting in the services reverting

back to Mr. Nichols). The CSR explained to Mr. Nichols that the remaining tenant had not requested services in her name, and LG&E would not be able to transfer the balance due for services while it was in his name, unless directed by the tenant. The CSR informed Mr. Nichols that he would be responsible for the bill, and asked if he would like to process a move out order. Mr. Nichols stated he wanted to give the tenant until October 25, 2011 to request service before disconnecting. A move in order for the remaining tenant was completed on October 26, 2011 (see Exhibit "C"), and Mr. Nichols was final billed \$100.41 on October 27, 2011. A collection letter was sent to Mr. Nichols dated November 13, 2011, to which Mr. Nichols replied the property was occupied by a tenant, and he was not responsible for the amount due. (Said letters are attached collectively as Exhibit "D.") Because no account had been designated by Mr. Nichols to accept balances due from this rental property while services were in his name, the outstanding balance was matched during LG&E's pre-write off process and transferred to Acct. 2392 until February 28, 2012.

Acct. 4523 (155 N. Keats Ave., Apt. 3) – Mr. Nichols was final billed for gas and electric services on this account on March 4, 2009 in the amount of \$40.20. Because no account had been designated by Mr. Nichols to accept balances due from this rental property while services were in his name, the outstanding balance was matched during LG&E's pre-write off process and transferred to Acct. 2392 until February 28, 2012.

Acct. 8966 (1051 Barret Ave., Apt. 3) – Mr. Nichols was final billed for gas and electric services on this account on March 5, 2009 in the amount of \$38.79. Because no account had been designated by Mr. Nichols to accept balances due from this rental

property while services were in his name, the outstanding balance was matched during LG&E's pre-write off process and transferred to Acct. 2392 until February 28, 2012.

4. As to the relief requested "that these amounts be removed from my home account # (redacted) and be marked as paid since they are so old and I have had balances on these addresses since then," LG&E affirmatively states that it is required to charge customers for the amount of electric and gas services consumed. LG&E is required to charge Mr. Nichols for the electric and gas consumed based upon LG&E's filed rates contained in its tariff, and properly and timely charged Mr. Nichols for the services in question. See *In the Matter of: James R. and Charlene Smith v. Louisville Gas and Electric Company*, Case No. 1998-00211, Order of September 25, 1998. LG&E further states that the information contained above provides detailed information demonstrating that Mr. Nichols' bills were correct, and therefore believes the Complaint should be dismissed.

5. LG&E has attempted to contact Mr. Nichols' concerning his complaint on several occasions. On April 5, 2012, an LG&E Customer Relations Specialist spoke with Mr. Nichols to confirm receipt of his informal complaint that he filed with the KPSC that same day. On April 10, 2012, the same Customer Relations Specialist called Mr. Nichols to discuss the transferred balances on his account, and he indicated he did not have time to discuss it and would call back. On April 17, 2012, the Customer Relations Specialist left a message with a woman who identified herself as Mr. Nichols' girlfriend for a return call from Mr. Nichol. On June 11, 2012, a Customer Relations Specialist left another message for Mr. Nichols for a return call. On June 27, 2012, another attempt to reach Mr. Nichols was made by a Customer Relations Specialist by leaving messages for him at

two available phone numbers. To date, Mr. Nichols has not made contact with LG&E in response to the messages left for him concerning his Complaint.

6. LG&E denies all allegations contained in the Complaint which are not expressly admitted in the foregoing paragraphs of this Answer.

FIRST AFFIRMATIVE DEFENSE

The Complaint, or parts of it, fails to set forth any claim upon which relief can be granted by this Commission and, therefore should be dismissed.

SECOND AFFIRMATIVE DEFENSE


The Complainant has failed to set forth a *prima facie* case that LG&E has violated its tariff or any statute or Commission regulation, and the Complaint should be dismissed for that reason.

WHEREFORE, for all reason set forth above, Louisville Gas and Electric Company respectfully requests:

- (1) that the Complaint herein be dismissed without further action being taken by the Commission;
- (2) that this matter be closed on the Commission's docket; and
- (3) that LG&E be afforded any and all other relief to which it may be entitled.

Dated: July 2, 2012

Respectfully submitted,

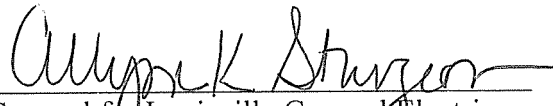


Allyson K. Sturgeon
Senior Corporate Attorney
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202
(502) 627-2088

Counsel for Louisville Gas and Electric Company **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a true and correct copy of the foregoing Answer was served on the following on the 2nd day of July, 2012, U.S. mail, postage prepaid:

Steve N. Nichols
4920 Chenoweth Run Road
Louisville, KY 40299



Counsel for Louisville Gas and Electric
Company

Steve Nichols
Transfers to Contract Account [REDACTED] 2392 completed 2/28/12

Contract Acct Transferred From	Amount	Service address	Service Dates	Contacts	Final Bill Mail Date
[REDACTED] 5337	\$ 100.41	155 N Keats Ave Apt 2	10/13/11-10/25/11	In-House collection letter was mailed 11/30/11	10/27/2011
[REDACTED] 1440	\$ 17.45	155 N Keats Ave Apt 1	10/29/09-11/19/09		12/4/2009
[REDACTED] 2822	\$ 46.24	1051 Barret Ave Apt 2	12/19/08-8/12/09	Actual final bill was \$433.22. On 9/08/09 \$386.98 was transferred to [REDACTED] 2392, leaving a balance of \$46.24	8/14/2009
[REDACTED] 4523	\$ 40.20	155 N Keats Av Apt 3	2/10/09-3/04/09	These 2 bills were generated from the prior CIS system. Copies of the actual bills are no longer available, but the billing data used to produce the bills is available.	3/4/09
[REDACTED] 8966	\$ 38.79	1051 Barret Ave Apt 3	11/25/08-3/5/09		3/5/09
Total	<u>\$ 243.09</u>				

Steve N Nichols
 155 N Keats Ave Apt 2
 CCS Account Number: [REDACTED] 337
 Service Date 10/13/11-10/25/11

Read Date	Electric	KWH	Gas	CCF	Late Payment Charge	Misc. Billing	Transferred Balance	Payment	Payment Date	Balance	Misc. Billing Description
2/28/2012							100.41			0	Transferred \$100.41 balance due to active account [REDACTED] 2392 on 2/28/2012 which created a zero balance on this account [REDACTED] 337
Read Date 10/25/2011 Due Date 11/07/11	\$75.56	931	\$24.85	24						\$100.41	



a PPL company

Customer Service:
Telephone Payments:

1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET)
1-502-589-1444; press 1-2-2-3
(24 hours a day; \$2.95 fee)
Open Mon-Fri 8 a.m. to 5 p.m. ET
www.lge-ku.com (24 hours a day)

Walk-In Center:
Online Customer Self-Service:

DUE DATE	Pay This Amount
11/07/11	\$100.41

This is a final bill

Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION	
Account Number:	[REDACTED]-5337
Account Name:	STEVE N NICHOLS
Service Address:	155 N Keats Ave Apt 2 LOUISVILLE KY
Date Bill Mailed:	10/26/11

Averages for Billing Period	This Year	Last Year
Average Temperature	56°	64°
Number of Days Billed	13	0
Electric/kwh per day	71.6	0.0
Gas/ccf per day	1.8	0.0

BILLING SUMMARY	
Previous Balance	0.00
Payment(s) Received 1/1 - 10/26	0.00
Balance as of 10/26	0.00
Current Electric Charges	75.56
Current Gas Charges	24.85
Current Charges as of 10/26	100.41
Total Amount Due	100.41

ELECTRIC CHARGES			
Rate Type: Residential Electric Service			
Basic Service Charge	3.68	Meter Reading Information	
Energy Charge	67.26	Meter # 629511	
Other Charges For Above Rates		Actual Reading on 10/25/11	67380
Electric Fuel Adjustment (\$0.00221 x 931 kwh)	2.06	Previous Reading on 10/13/11	66449
Electric DSM	2.27	Current kwh Usage 931	
Environmental Surcharge	0.14	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered kwh Usage 931	
Total Electric Charges	\$75.56		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
[REDACTED]-5337	11/07/11	\$100.41	\$100.41		\$

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:
MRU20802045, G000000
P0.00
PF:Y eB:P



PO BOX 538612
ATLANTA, GA 30353-8612

#129813480 8#
STEVE N NICHOLS
4920 CHENOWETH RUN RD
LOUISVILLE KY 40299-4342

PRINTED ON RECYCLED PAPER
Rev. 11.10.07

Service Address: 155 N Keats Ave Apt 2

Exhibit B
Page 2 of 27

010 [REDACTED] 533700000000100410000001004100000000000019

GAS CHARGES**Rate Type: Residential Gas Service**

Basic Service Charge	5.42
Gas Distribution Charge	5.38
Gas Supply Component	13.45

Other Charges For Above Rates

Gas DSM	0.45
Home Energy Assistance Fund Charge	0.15
Total Gas Charges	\$24.85

Meter Reading Information

Meter # 401501	
Actual Reading on 10/25/11	2094
Previous Reading on 10/13/11	<u>2070</u>
Current ccf Usage	24
Meter Multiplier	<u>1</u>
Metered ccf Usage	24

BILLING INFORMATION

Initial bill

FINAL BILL

This bill is a final bill for this account. If this final bill shows a credit balance that you have not directed to be applied to another account or you have not provided us with a forwarding address, please contact our Customer Service Department. Due to processing costs, refunds for credit balances less than \$1 will only be refunded upon request.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1,862 pounds of CO₂ (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.lge-ku.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.lge-ku.com or call our Customer Service Department.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Auto Pay (voided check must be provided). *Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the Auto Pay program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in Auto Pay.*

Please deduct my Auto Pay Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Processing Auto Pay requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.

Steve N. Nichols
 155 N Keats Ave Apt 1
 CCS Account Number [REDACTED] 440
 Service Date 10/13/11-10/25/11

Read Date	Electric	KWH	Gas	CCF	Late Payment Charge	Misc. Billing	Transferred Balance	Payment	Payment Date	Balance	Misc. Billing Description
Read Date 11/19/2009 Due Date 12/15/2009	\$6.43	37	\$11.02	5			\$17.45			\$0.00	Transferred \$17.48 balance to active account [REDACTED] 392 on 2/8/2012 Which created a zero balance on this account [REDACTED] 440
										\$17.45	



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
12/15/09	\$17.45

This year, give a gift everyone can use: a HUG – Home Utility Gift – certificate from LGE. Visit us online at or call us at (502) 589-1444 to learn more.

This is a final bill

ACCOUNT INFORMATION	
Account Number:	1440
Account Name:	STEVE N NICHOLS
Service Address:	155 N Keats Ave Apt 1 LOUISVILLE KY

Averages for Billing Period	This Year	Last Year
Average Temperature	54°	50°
Number of Days Billed	22	0
Electric/kwh per day	1.6	0.0
Gas/ccf per day	0.2	0.0

BILLING SUMMARY	
Previous Balance	0.00
Payment as of 12/03	0.00
Balance as of 12/03	0.00
Electric Charges	6.43
Gas Charges	11.02
Utility Charges as of 12/03	17.45
Total Amount Due	17.45

ELECTRIC CHARGES

Rate Type: Residential Electric Service		Meter Reading Information	
Customer Charge	3.67	Meter # 569981	
Energy Charge	2.46	Actual Reading on 11/19	14092
		Previous Reading on 10/29	14055
Other Charges For Above Rates		Current kwh Usage	37
Electric Fuel Adjustment	-0.02	Meter Multiplier	1
Electric DSM	0.07	Metered kwh Usage	37
Environmental Surcharge	0.10		
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$6.43		

GAS CHARGES

Rate Type: Residential Gas Service		Meter Reading Information	
Customer Charge	6.97	Meter # 402255	
Gas Distribution Charge	1.07	Actual Reading on 11/19	3976
Gas Supply Component	2.46	Previous Reading on 10/29	3971
Weather Normalization Adjustment	0.32	Current ccf Usage	5
Other Charges For Above Rates		Meter Multiplier	1
Gas DSM	0.05	Metered ccf Usage	5
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$11.02		

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
1440	12/15/09	\$17.45	\$17.45		\$

Home Phone # (XXX)

OFFICE USE ONLY:
 MRU20802045, G000000
 P0.00
 PF:Y eB:P



PO BOX 538612
 ATLANTA, GA 30353-8612

Check here if plan(s) requested on back of stub

#133603427 5#
 STEVE N NICHOLS
 4920 CHENOWETH RUN
 LOUISVILLE KY 40299

PRINTED ON RECYCLED PAPER
 Rev. 08.11.25

Service Address: 155 N Keats Ave Apt 1

Exhibit B
 Page 5 of 27

010114400000000001745000000017450000000000014

BILLING INFORMATION**FINAL BILL**

This bill is a final bill for this account. If this final bill shows a credit balance that you have not directed to be applied to another account or you have not provided us with a forwarding address, please contact our Customer Service Department. Due to processing costs, refunds for credit balances less than \$1 will only be refunded upon request.

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 74 pounds of CO₂. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

You can reduce these emissions and your energy usage by adjusting your thermostat. Move your thermostat down two degrees in the winter to prevent, on average, about 3,200 pounds of carbon dioxide from being emitted. And you'll save approximately \$98 each year.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 2857-6 is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). *Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.*

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Steve N. Nichols
 1051 Barret Ave Apt 2
 CCS Account Number ██████████ 2822
 CIS Account Number ██████████ 8004
 Service Dates 12/19/2008-8/12/2009

Also has a transferred in balances

Read Date / Transferred Date	Electric	KWH	Gas	CCF	Late Payment Charge	Misc. Billing	Transferred Balance	Payment	Payment Date	Balance	Misc. Billing Description
2/28/2012							46.24			0	Transferred to active ██████████ 32392
9/8/2009							386.98			46.24	Transferred to ██████████ 2392
Final bill 8/7/2009-8/12/2009	\$5.54	64								\$433.22	
Read Date 8/7/2009 - Due Date 8-24-09	\$19.21	197			\$0.28					\$427.68	
Read Date 7/9/2009 Due Date 7/22/2009	\$5.59	5								\$408.47	
06/25/09					\$0.27					\$408.19	
Read Date 6/9/2009 Due Date 6/22/2009	\$5.32	1			\$0.26					\$402.60	
Read Date 5/7/2009 Due Date 6/1/2009	\$5.24	0								\$402.33	
04/23/09					\$0.27					\$397.01	
Read Date 4/8/2009 Due Date 4/20/2009	\$5.34	1					359.15			\$396.75	
1/28/2009 Converted Consumption 01/28/09	\$5.63	6								\$391.51	
Read Date 2/9/2009	\$10.01	66			\$0.50					\$392.24	Transferred in Balance from ██████████ 616
Read Date 1/12/2009	\$9.85	95								\$32.09	
Read Date 1/12/2009					\$0.49					\$26.75	
										\$26.47	
										\$20.84	
										\$20.34	
										\$10.33	
										\$9.84	



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
 Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)
 Telephone Payments: (800) 780-9723
 Power Outage Reporting: (502) 589-3500
 www.eon-us.com

DUE DATE	AMOUNT DUE
08/25/09	\$433.22

This is a final bill

Current due date applies to the current bill only. Previous amount due may be subject to disconnection.

ACCOUNT INFORMATION	
Account Number:	██████████ 2822
Account Name:	STEVE N NICHOLS
Service Address:	1051 Barret Ave Apt 2 LOUISVILLE KY

Averages for Billing Period	This Year	Last Year
Average Temperature	77°	74°
Number of Days Billed	5	0
Electric/kwh per day	12.8	0.0

BILLING SUMMARY	
Previous Balance	427.68
Payment as of 08/13	0.00
Balance as of 08/13	427.68
Electric Charges	5.54
Utility Charges as of 08/13	5.54
Total Amount Due	433.22

ELECTRIC CHARGES

Rate Type: Residential Electric Service

Customer Charge	0.83
Energy Charge	4.26
Other Charges For Above Rates	
Electric Fuel Adjustment	0.12
Electric DSM	0.12
Environmental Surcharge	0.06
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$5.54

Meter Reading Information

Meter # 560047	
Actual Reading on 08/12	74794
Previous Reading on 08/07	74730
Current kwh Usage	64
Meter Multiplier	1
Metered kwh Usage	64

BILLING INFORMATION

FINAL BILL

This is your final bill. If you have an active account with us, your final balance will be transferred to this account. If you no longer have service with us, please contact us to provide your new forwarding address.

Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Amount Due by Due Date	Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
██████████-2822	08/25/09	\$433.22	\$433.22		\$

Check here if plan(s) requested on back of stub

Home Phone ██████████
 OFFICE USE ONLY:
 MRU06811026, G000000
 P427.68



PO BOX 538612
 ATLANTA, GA 30353-8612

#122408929 0#
 STEVE N NICHOLS
 4920 CHENOWETH RUN RD
 LOUISVILLE KY 40299-4342

PRINTED ON RECYCLED PAPER
 Rev. 09.08.11

Service Address: 1051 Barret Ave Apt 2

Exhibit B
 Page 8 of 27

010 ██████████ 28220000000043322000000433220000000000012

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 128 pounds of CO2. *A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.*

Visit www.eon-us.com for Smart Saver tips to help you better manage and lessen the impact of your energy usage.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, ██████████ is no longer valid but is provided here for reference purposes only.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (Voided check must be provided)

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Processing Automatic Bank Club requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.

Steve N. Nichols
 155 N Keats Avenue Apt 3
 CCS Account number 4523
 CIS Account Number 6009
 Service dates 2/10/2009-3/4/2009

Read Date / Transferred Date	Electric	KWH	Gas	CCF	Late Payment Charge	Misc. Billing	Transferred Balance	Payment	Payment Date	Balance	Misc. Billing Description
2/28/2012							40.20			0	Moved to active account zero balance on this account
Read date 3/4/2009 Usage from 2/10/2009-2/26/2009	1.53	3	8.29	5						40.20	392 which created a
Read Date 2/26/2009 Usage from 2/26/2009-3/4/2009	3.39	5	26.99	18						30.38	4523

155 N Keats Ave Apt 3
 CCS# [REDACTED] 8966 / CIS# [REDACTED] 6009

Account Information

Account Number: [REDACTED] 6009 Bill Cycle: 20 Type: R Status: F Status Reason: Normal CSS Logon: [REDACTED]

Account Name: STEVE N NICHOLS Service Address: 155 N KEATS AV APT 3 City: LOUISVILLE State: KY Zip: 40206-2460

Transfer to Acct: 0 Last Transfer From Acct: 0 Landlord Contact: CONTACT [REDACTED]

Mailing Address: STEVE N NICHOLS 4920 CHENOWETH RU... LOUISVILLE KY 40299...

Phone Numbers: (502) [REDACTED] Work: () Spouse Work: ()

Account Stats: Service Start: 02/10/2009 Service End: 03/04/2009 Customer SSN: [REDACTED] Spouse Name: Spouse SSN: XXX-XX-XXXX

* - Field is calculated and may differ slightly from the CIS calculation.

Accounts Receivable Information

Account Number: [REDACTED] 6009 Customer Number: [REDACTED] Bill Cycle: 20 Type: R Status: F

Account Name: STEVE N NICHOLS Service Address: 155 N KEATS AV APT 3 City: LOUISVILLE State: KY Zip: 40206-2460

A/R Transactions

Trans Date	Source	Trans Type	Amount	Age	G/L Debit	G/L Credit	Amt Posted	Billed Unpaid	Item ID	Batch No
03/04/2009	B	BIL	\$ 8.29 0		142.03	480.10	\$ 8.29	\$ 40.20 0		
03/04/2009	B	BIL	\$ 1.53 0		142.03	440.10	\$ 1.53	\$ 31.91 0		
02/27/2009	B	BIL	\$ 26.99 0		142.03	480.10	\$ 26.99	\$ 30.38 0		
02/27/2009	B	BIL	\$ 3.39 0		142.03	440.10	\$ 3.39	\$ 3.39 0		

Usage Information

Account Number: [REDACTED] 6009 Customer Number: [REDACTED] Bill Cycle: 20 Type: R Status: F

Account Name: STEVE N NICHOLS Service Address: 155 N KEATS AV APT 3 City: LOUISVILLE State: KY Zip: 40206-2460

LG&E Usage Information

IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total
E001	Final	Current	03/04/2009	511	401	03/04/2009	6	3	\$ 1.53
Sendback: 0 Time Period: 1 Meter Ref #: 1 Active Debit Usage/Calc: 3 Usage Type: PRI Usage ID: KWH Usage Source: MTR Meter# or # Services: 000629494 Read Code: NP No-Read Code: No. of Days: 6 Power Factor: 0 Percent Adj.: .000 Reading: 55056 Number Of Dials: 05 Multiplier: 00001.0000 Read By: 000000									
G001	Final	Current	03/04/2009	812	801	03/04/2009	6	5	\$ 8.29
Sendback: 0 Time Period: 1 Meter Ref #: 1 Active Debit Usage/Calc: 5 Usage Type: PRI Usage ID: CCF Usage Source: MTR Meter# or # Services: 000491119 Read Code: NP No-Read Code: No. of Days: 6 Power Factor: 0 Percent Adj.: .000 Reading: 03293 Number Of Dials: 04 Multiplier: 00001.0000 Read By: 000000									
E001	Normal	Current	02/27/2009	511	401	02/26/2009	16	5	\$ 3.39
Sendback: 0 Time Period: 1 Meter Ref #: 1 Active Debit Usage/Calc: 5 Usage Type: PRI Usage ID: KWH Usage Source: MTR Meter# or # Services: 000629494 Read Code: RR No-Read Code: No. of Days: 16 Power Factor: 0 Percent Adj.: .000 Reading: 55053 Number Of Dials: 05 Multiplier: 00001.0000 Read By: 001161									

IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total					
G001	Normal	Current	02/27/2009	812	801	02/26/2009	16	18	\$ 26.99					
Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.
	0	1	Active	Debit	18	PRI	CCF	MTR	000491119	RR		16	0	.000
Reading				Number Of Dials				Multiplier				Read By		
03288				04				00001.0000				001181		

Billing Information

Account Number	009	Customer Number	356	Bill Cycle	20	Type	R	Status	F		
Account Name	STEVE N NICHOLS		Service Address	155 N KEATS AV APT 3		City	LOUISVILLE	State	KY	Zip	40206-2460

LG&E Billing Information

Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason
03/04/2009	9.82	FINAL	2009-03	03/20/2009		

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code
E	1	Current Charge	511	403	03/04/2009	6	3	1.53				

Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Franchise Fee	School Tax	State Tax	Sch Exe
\$ 1.15	\$ 0.19	\$ 0.02	\$ 0.01	\$ 0.01	\$ 0.15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Demand Charge	Basic Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Basic Demand Unit	Peak Demand Units	KVAR Units
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00					0	0	0

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 1.15	ADJ CUST CHG	1.15	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 0.19	USAGE RATE	.063030	*	KWH USAGE	3			
FCA (ELECTRIC)	\$ 0.02	FACTOR UNITS	3.00	*	FACTOR RATE	.006670			
ECR CHARGE	\$ 0.01	FACTOR DOLLARS	1.37	*	FACTOR RATE	.007300			
DSM ELECTRIC	\$ 0.01	FACTOR UNITS	3.00	*	FACTOR RATE	.002700			
	\$ 0.15	FACTOR METER	1.00	*	FACTOR RATE	.150000			

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code
G	1	Current Charge	812	801	03/04/2009	6	5	8.29				

Customer Charge	Energy Dollars	Energy GSCC	GSCC (GAS)	DSM Amount	HEA Charge	Value Deliver Surcharge	Franchise Fee	School Exempt	State Exempt	WNA Adjustment	Energy Usage	Usage	Fre
\$ 2.19	\$ 1.07	\$ 0.00	\$ 4.82	\$ 0.06	\$ 0.15	\$ 0.00	\$ 0.00	Y	R	0	5	5	

WNA Distribution Amount	Actual Usage	Baseload Usage	Temperature Sensitive Usage	Actual Degree Days	Average Sensitive Usage	Normal Degree Days	Degree Days Difference	WNA Adjustment	Energy Units	Unit Cost
\$ 0.00	5	8	-3	719	-0.00417	772	53	0	5	0.213490

Detail Gas Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
	\$ 0.15	FACTOR METER	1.00	*	FACTOR RATE	.150000			
CUST CHARGE	\$ 2.19	ADJ CUST CHG	2.19	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 1.07	USAGE RATE	.213490	*	CCF USAGE	5			
GSCC (GAS)	\$ 4.82	FACTOR UNITS	5.00	*	FACTOR RATE	.964250			
DSM GAS	\$ 0.06	FACTOR UNITS	5.00	*	FACTOR RATE	.011530			

Billing Header Information

Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason
02/27/2009	\$ 30.38	NORMAL	2009-02	03/17/2009		

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code	
E	1	Current Charge	511	401	02/26/2009	16	5	\$ 3.39					
Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan	Franchise Fee	School Tax	State Tax
\$ 2.86	\$ 0.32	\$ 0.03	\$ 0.02	\$ 0.01	\$ 0.15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Basic Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Demand Unit	Basic Demand	Peak Demand	Peak Units	KVAR Units	
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00				0		0	0	0	

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 2.86	ADJ CUST CHG	\$ 2.86	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 0.32	USAGE RATE	.063030	*	KWH USAGE	5			
FCA (ELECTRIC)	\$ 0.03	FACTOR UNITS	5.00	*	FACTOR RATE	.005640			
ECR CHARGE	\$ 0.02	FACTOR DOLLARS	3.22	*	FACTOR RATE	.006700			
DSM ELECTRIC	\$ 0.01	FACTOR UNITS	5.00	*	FACTOR RATE	.002700			
	\$ 0.15	FACTOR METER	1.00	*	FACTOR RATE	.150000			

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code
G	1	Current Charge	812	801	02/26/2009	16	18	\$ 26.99				
Customer Charge	Energy Dollars	Energy GSCC	GSCC (GAS)	DSM Amount	HEA Charge	Value Deliver Surcharge	Franchise Fee	School Exempt	State Exempt	WNA Adjustment	Energy Usage	Usage
\$ 5.43	\$ 3.84	\$ 0.00	\$ 17.36	\$ 0.21	\$ 0.15	\$ 0.00	\$ 0.00	Y	R	0	18	18
WNA Distribution Amount	Actual Usage	Baseload Usage	Temperature Sensitive Usage	Actual Degree Days	Average Sensitive Usage	Normal Degree Days	Degree Days Difference	WNA Adjustment	Energy Units	Unit Cost		
\$ 0.00	18	23	-5	719	-0.00695	772	53	0	18	0.213490		

Detail Gas Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
	\$ 0.15	FACTOR METER	1.00	*	FACTOR RATE	.150000			
CUST CHARGE	\$ 5.43	ADJ CUST CHG	\$ 5.43	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 3.84	USAGE RATE	.213490	*	CCF USAGE	18			
GSCC (GAS)	\$ 17.36	FACTOR UNITS	18.00	*	FACTOR RATE	.964250			
DSM GAS	\$ 0.21	FACTOR UNITS	18.00	*	FACTOR RATE	.011530			

Steve N. Nichols
 1051 Barret Ave Apt 3
 CCS Account Number ██████████ 966
 CIS Account Number ██████████ 5007
 Service Date 11/25/2008-3/5/2009

Read Date	Electric	KWH	Gas	CCF	Late Payment Charge	Misc. Billing	Transferred Balance	Payment	Payment Date	Balance	Misc. Billing Description
Read Date 3/5/2009	\$8.94	54								\$38.79	
Billing Adjustment	(\$0.01)									\$29.85	
Read Date 2/6/2009	\$8.77	49			\$0.43					\$29.86	
Read Date 1/9/2009	\$8.69	53			\$0.57					\$20.66	
Read Date 12/8/2008 Due Date	\$11.40	140								\$11.40	

1051 Barret Ave Apt 3

Account Information

Account Number: ██████████5007 Bill Cycle: 6 Type: R Status: F Status Reason: Normal CSS Logon: ██████████

Account Name: STEVE N NICHOLS Service Address: 1051 BARRET AV APT 3 City: LOUISVILLE State: KY Zip: 40204-1666

Transfer to Acct: 0 Last Transfer From Acct: 0 Landlord Contact: CONTACT 502 ██████████

Mailing Address: STEVE N NICHOLS 4920 CHENOWETH RU... LOUISVILLE KY 40299...

Phone Numbers: Account: ██████████ Service Address: ()- Work: ██████████ Spouse Work: ██████████

Account Stats: Service Start: 11/25/2008 Service End: 03/05/2009 Customer SSN: ██████████ Spouse Name: ██████████ Spouse SSN: ██████████

* - Field is calculated and may differ slightly from the CIS calculation.

Account Receivable Information

Account Number: ██████████5007 Customer Number: ██████████3475 Bill Cycle: 6 Type: R Status: F

Account Name: STEVE N NICHOLS Service Address: 1051 BARRET AV APT 3 City: LOUISVILLE State: KY Zip: 40204-1666

A/R Transactions

Trans Date	Source	Trans Type	Amount	Age	G/L Debit	G/L Credit	Amt Posted	Billed Unpaid	Item ID	Batch No
03/05/2009	B	BIL	\$ 6.94	0	142.03	440.10	\$ 8.94	\$ 38.79	0	-
02/28/2009	B	BIL	\$ 0.01	9	142.03	142.03	\$ 0.01	\$ 29.85	0	-
02/28/2009	B	BIL	\$ 0.01	F	440.10	142.03	\$ 0.01	\$ 29.85	0	-
02/09/2009	B	BIL	\$ 0.43	3	142.01	450.10	\$ 0.43	\$ 29.86	0	-
02/09/2009	B	BIL	\$ 8.77	0	142.03	440.10	\$ 8.77	\$ 29.43	0	-
01/12/2009	B	BIL	\$ 0.57	3	142.01	450.10	\$ 0.57	\$ 20.66	0	-
01/12/2009	B	BIL	\$ 8.69	0	142.03	440.10	\$ 8.69	\$ 20.09	0	-
12/09/2008	B	BIL	\$ 11.40	0	142.03	440.10	\$ 11.40	\$ 11.40	0	-

Usage Information

Account Number: ██████████5007 Customer Number: ██████████ Bill Cycle: 6 Type: R Status: F

Account Name: STEVE N NICHOLS Service Address: 1051 BARRET AV APT 3 City: LOUISVILLE State: KY Zip: 40204-1666

LG&E Usage Information

IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total
E001	Final	Current	03/05/2009	513	401	03/05/2009	27	54	\$ 8.94
Sendback: 0 Time Period: 0 Meter Ref #: 1 Item Status: Active DR/C: Debit Usage/Calc: 54 Usage Type: PRI Usage ID: KWH Usage Source: MTR Meter# or # Services: 000580687 Read Code: NP No-Read Code: 27 Power Factor: 0 Percent Adj.: .000- Reading: 29382 Number Of Dials: 05 Multiplier: 00001.0000 Read By: 000000									
E001	Adjustment	Current	02/28/2009	513	401	02/28/2009	0	0	\$ 0.01
E001	Normal	Current	02/09/2009	513	401	02/06/2009	28	45	\$ 8.77
Sendback: 0 Time Period: 0 Meter Ref #: 1 Item Status: Active DR/C: Debit Usage/Calc: 49 Usage Type: PRI Usage ID: KWH Usage Source: MTR Meter# or # Services: 000580687 Read Code: RR No-Read Code: 28 Power Factor: 0 Percent Adj.: .000- Reading: 29328 Number Of Dials: 05 Multiplier: 00001.0000 Read By: 001132									
E001	Normal	Current	01/12/2009	513	401	01/09/2009	32	53	\$ 8.69
Sendback: 0 Time Period: 0 Meter Ref #: 1 Item Status: Active DR/C: Debit Usage/Calc: 53 Usage Type: PRI Usage ID: KWH Usage Source: MTR Meter# or # Services: 000580687 Read Code: RR No-Read Code: 32 Power Factor: 0 Percent Adj.: .000-									

Reading	29279	Number Of Dials	05	Multiplier	00001.0000	Read By	001132														
IC Number	E001	Bill Type	Normal	Transaction Type	Current	Bill Date	12/09/2008	Rate	513	Class	401	Read Date	12/08/2008	No. of Days	13	Usage	140	Transaction Total	\$ 11.40		
Sendback	0	Time Period	1 Active	Meter Ref #	Debit	Usage/Calc	140 PRI	Usage Type	KWH	Usage ID	MTR	Meter# or # Services	000580687	Read Code	RR	No-Read Code	13	Power Factor	0	Percent Adj.	.000
Reading	29226	Number Of Dials	05	Multiplier	00001.0000	Read By	001132														
Grand Summaries																	Total = 296	Total = \$ 37.81			
																	Average = 59	Average = \$ 7.56			

Billing Information

Account Number: [REDACTED] Customer Number: [REDACTED] Bill Cycle: 6 Type: R Status: F
 Account Name: STEVE N NICHOLS Service Address: 1051 BARRET AV APT 3 City: LOUISVILLE State: KY Zip: 40204-1666

LG&E Billing Information

Billing Header Information

Bill Date	03/05/2009	Bill Total	\$ 8.94	Bill Type	FINAL	Revenue Month	2009-03	Due Date	03/23/2009	Months Suspended		Reason	
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Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	Sendback	Estimated Code	Cancel Code	Exception Code
E	1	Current Charge	513	401	03/05/2009	27	54	\$ 8.94				

Customer Charge	\$ 4.82	Energy Dollars	\$ 3.40	FCA	\$ 0.36	ECR Amount	\$ 0.06	DSM Amount	\$ 0.15	HEA Charge	\$ 0.15	Surcredit Amount	\$ 0.00	ESM Amount	\$ 0.00	Value Deliver Surcharge	\$ 0.00	Rate Plan Discount Amount	\$ 0.00	Franchise Fee	\$ 0.00	School Tax	\$ 0.00	Star	\$ 0.00
Basic Demand Charge	\$ 0.00	Peak Demand Charge	\$ 0.00	Power Factor Adjustment	\$ 0.00	Program Costs Recovery	\$ 0.00	Peak Energy Amount		Basic Energy Amount		Medium Energy Amount		High Energy Amount		Basic Demand Unit	0	Peak Demand Units	0	KV U					

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3
CUST CHARGE	\$ 4.82	ADJ CUST CHG	\$ 4.82	*	% OF USAGE DAYS	1.000000		
ENERGY DOLLARS	\$ 3.40	USAGE RATE	.063030	*	KWH USAGE	54		
FCA (ELECTRIC)	\$ 0.36	FACTOR UNITS	54.00	*	FACTOR RATE	.006670		
ECR CHARGE	\$ 0.06	FACTOR DOLLARS	8.73	*	FACTOR RATE	.007300		
DSM ELECTRIC	\$ 0.15	FACTOR UNITS	54.00	*	FACTOR RATE	.002700		
	\$ 0.15	FACTOR METER	1.00	*	FACTOR RATE	.150000		

Billing Header Information

Bill Date	02/28/2009	Bill Total	\$ 0.01	Bill Type	ADJUSTMENT	Revenue Month	2009-03	Due Date	03/18/2009	Months Suspended		Reason	
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Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	Sendback	Estimated Code	Cancel Code	Exception Code
E	1	Current Charge	513	401	02/28/2009	0	0	\$ 0.01				

Billing Header Information

Bill Date	02/09/2009	Bill Total	\$ 8.77	Bill Type	NORMAL	Revenue Month	2009-02	Due Date	02/25/2009	Months Suspended		Reason	
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Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	Sendback	Estimated Code	Cancel Code	Exception Code
E	1	Current Charge	513	401	02/06/2009	28	49	\$ 8.77				

Customer Charge	\$ 5.00	Energy Dollars	\$ 3.14	FCA	\$ 0.28	ECR Amount	\$ 0.06	DSM Amount	\$ 0.14	HEA Charge	\$ 0.15	Surcredit Amount	\$ 0.00	ESM Amount	\$ 0.00	Value Deliver Surcharge	\$ 0.00	Rate Plan Discount Amount	\$ 0.00	Franchise Fee	\$ 0.00	School Tax	\$ 0.00
Basic Demand Charge	\$ 0.00	Peak Demand Charge	\$ 0.00	Power Factor Adjustment	\$ 0.00	Program Costs Recovery	\$ 0.00	Peak Energy Amount		Basic Energy Amount		Medium Energy Amount		High Energy Amount		Basic Demand Unit	0	Peak Demand Units	0				

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3
CUST CHARGE	\$ 4.82	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	.964286		
CUST CHARGE	\$ 0.18	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	.035714		
ENERGY DOLLARS	\$ 3.01	USAGE RATE	.064040	*	KWH USAGE	47		
ENERGY DOLLARS	\$ 0.13	USAGE RATE	.063030	*	KWH USAGE	2		
FCA (ELECTRIC)	\$ 0.28	FACTOR UNITS	49.00	*	FACTOR RATE	.005640		
ECR CHARGE	\$ 0.06	FACTOR DOLLARS	8.56	*	FACTOR RATE	.006700		
DSM ELECTRIC	\$ 0.14	FACTOR UNITS	49.00	*	FACTOR RATE	.002860		

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
	\$ 0.15	FACTOR METER	1.00	*	FACTOR RATE	.150000			

Billing Header Information

Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason
01/12/2009	\$ 8.69	NORMAL	2009-01	01/28/2009		

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																				
E	1	Current Charge	513	401	01/09/2009	32	53	\$ 8.69	SB-J																																																							
<table border="1"> <thead> <tr> <th>Customer Charge</th> <th>Energy Dollars</th> <th>FCA</th> <th>ECR Amount</th> <th>DSM Amount</th> <th>HEA Charge</th> <th>Surcredit Amount</th> <th>ESM Amount</th> <th>Value Deliver Surcharge</th> <th>Rate Plan Discount Amount</th> <th>Franchise Fee</th> <th>School Tax</th> <th>State Tax</th> </tr> </thead> <tbody> <tr> <td>\$ 5.00</td> <td>\$ 3.39</td> <td>\$ 0.12</td> <td>\$ 0.06</td> <td>\$ 0.15</td> <td>\$ 0.10</td> <td>\$ -0.13</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> </tr> <tr> <th>Basic Demand Charge</th> <th>Demand Charge</th> <th>Peak Demand Charge</th> <th>Power Factor Adjustment</th> <th>Program Costs Recovery</th> <th>Peak Energy Amount</th> <th>Basic Energy Amount</th> <th>Medium Energy Amount</th> <th>High Energy Amount</th> <th>Demand Unit</th> <th>Peak Demand Units</th> <th>KVAR Units</th> <th>Bas</th> </tr> <tr> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> </tbody> </table>													Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax	\$ 5.00	\$ 3.39	\$ 0.12	\$ 0.06	\$ 0.15	\$ 0.10	\$ -0.13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Basic Demand Charge	Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Demand Unit	Peak Demand Units	KVAR Units	Bas	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00					0	0	0	
Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax																																																				
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\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00					0	0	0																																																					

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 5.00	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 3.39	USAGE RATE	.064040	*	KWH USAGE	53			
FCA (ELECTRIC)	\$ 0.12	FACTOR UNITS	53.00	*	FACTOR RATE	.002190			
ECR CHARGE	\$ 0.06	FACTOR DOLLARS	8.66	*	FACTOR RATE	.006600			
MERGER SURCR	\$ -0.13	FACTOR DOLLARS	8.72	*	FACTOR RATE	.014990			
DSM ELECTRIC	\$ 0.15	FACTOR UNITS	53.00	*	FACTOR RATE	.002860			
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

Billing Header Information

Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason
12/09/2008	\$ 11.40	NORMAL	2008-12	12/29/2008		

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																						
E	1	Current Charge	513	401	12/08/2008	13	140	\$ 11.40																																																										
<table border="1"> <thead> <tr> <th>Customer Charge</th> <th>Energy Dollars</th> <th>FCA</th> <th>ECR Amount</th> <th>DSM Amount</th> <th>HEA Charge</th> <th>Surcredit Amount</th> <th>ESM Amount</th> <th>Value Deliver Surcharge</th> <th>Rate Plan Discount Amount</th> <th>Franchise Fee</th> <th>School Tax</th> <th>State Tax</th> <th>School Exempt</th> </tr> </thead> <tbody> <tr> <td>\$ 2.03</td> <td>\$ 8.97</td> <td>\$ 0.03</td> <td>\$ 0.08</td> <td>\$ 0.36</td> <td>\$ 0.10</td> <td>\$ -0.17</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>Y</td> </tr> <tr> <th>Basic Demand Charge</th> <th>Demand Charge</th> <th>Peak Demand Charge</th> <th>Power Factor Adjustment</th> <th>Program Costs Recovery</th> <th>Peak Energy Amount</th> <th>Basic Energy Amount</th> <th>Medium Energy Amount</th> <th>High Energy Amount</th> <th>Demand Unit</th> <th>Peak Demand Units</th> <th>KVAR Units</th> <th>Bas</th> </tr> <tr> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> </tbody> </table>													Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax	School Exempt	\$ 2.03	\$ 8.97	\$ 0.03	\$ 0.08	\$ 0.36	\$ 0.10	\$ -0.17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y	Basic Demand Charge	Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Demand Unit	Peak Demand Units	KVAR Units	Bas	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00					0	0	0	
Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax	School Exempt																																																					
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\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00					0	0	0																																																							

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 2.03	ADJ CUST CHG	\$ 2.03	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 8.97	USAGE RATE	.064040	*	KWH USAGE	140			
FCA (ELECTRIC)	\$ 0.03	FACTOR UNITS	140.00	*	FACTOR RATE	.000240			
ECR CHARGE	\$ 0.08	FACTOR DOLLARS	11.39	*	FACTOR RATE	.007300			
MERGER SURCR	\$ -0.17	FACTOR DOLLARS	11.47	*	FACTOR RATE	.014990			
DSM ELECTRIC	\$ 0.36	FACTOR UNITS	140.00	*	FACTOR RATE	.002600			
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

Steve N Nicholas
 4920 Chenoweth Run Road Ft.
 CCS Account number: [REDACTED] 392
 Service Dates 2/21/1995-Current

Active

Read Date Billed Date Transferred Date	Electric	KWH	Gas	CCF	Late Payment Charge	Misc. Billing	Transferred in Balance	Payment	Payment Date	Balance	Misc. Billing Description
Read Date 5/22/2012 Due Date 6/5/2012	\$145.03	1680	-\$24.94	6						\$525.29	
05/21/12								-\$276.20	05/21/12	\$405.20	
05/10/12					\$5.87					\$681.40	
Read Date 4/23/2012 Due Date 5/7/2012	\$58.19	615	\$59.10	53						\$675.53	
04/09/12					\$7.29					\$558.24	
Read Date 3/22/2012 Due Date 4/4/2012	\$87.60	995	\$58.15	51						\$550.95	
03/20/12								-\$120.94		\$405.20	
03/09/12					\$8.37					\$526.14	
03/05/12								-\$73.58		\$517.77	
02/28/12							\$100.41			\$591.35	Transferred From [REDACTED] 5337
02/28/12							\$17.45			\$490.94	Transferred from [REDACTED] 440
02/28/12							\$38.79			\$473.49	Transferred from [REDACTED] 966
02/28/12							\$46.24			\$434.70	Transferred From [REDACTED] 2822
02/28/12							\$40.20			\$388.46	Transferred from [REDACTED] 523 155 N Keats Ave Apt # 3
Read Date 2/22/2012 Due Date 3/6/2012	\$1.25	601	\$111.73	130						\$348.26	
02/21/12								-\$200.00	02/21/12	\$235.28	
Read Date 1/23/2012 Due Date 2/6/2012	\$117.53	1403	\$142.63	162							



a PPL company

Customer Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET)
 Telephone Payments: 1-502-589-1444; press 1-2-2-3
 (24 hours a day; \$2.95 fee)
 Walk-In Center: Open Mon-Fri 8 a.m. to 5 p.m. ET
 Online Customer Self-Service: www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
04/04/12	\$550.95

Current due date applies to the current bill only. Previous amount due may be subject to disconnection.

Averages for Billing Period	This Year	Last Year
Average Temperature	56°	51°
Number of Days Billed	29	33
Electric/kwh per day	34.3	19.3
Gas/ccf per day	1.7	2.4

ACCOUNT INFORMATION	
Account Number:	██████████-2392
Account Name:	STEVE N NICHOLS
Service Address:	4920 Chenoweth Run Rd Ft LOUISVILLE KY
Next Read Will Occur:	04/19/12 - 04/23/12
Date Bill Mailed:	03/23/12 (Meter Read Portion 15)

BILLING SUMMARY	
Previous Balance	348.26
Payment(s) Received 2/23 - 3/22	-194.52
Balance as of 3/22	153.74
Current Electric Charges	87.60
Current Gas Charges	58.15
Current Charges as of 3/22	145.75
Other ChargeS (See Other Charges Box)	251.46
Total Amount Due	550.95

ELECTRIC CHARGES			
Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 627669	
Energy Charge (\$0.07242 x 995.00 kwh)	72.06	Actual Reading on 3/22/12	49186
Electric DSM (\$0.00238 x 995.00 kwh)	2.37	Previous Reading on 2/22/12	48191
Electric Fuel Adjustment (\$0.00395 x 995 kwh)	3.93	Current kwh Usage	995
Environmental Surcharge (0.670% x \$86.86)	0.58	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered kwh Usage	995
Total Electric Charges	\$87.60		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
██████████-2392	04/04/12	\$550.95	\$558.24		\$

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:
 MRU15834036, G000000
 P348.26
 PF:Y eB:P



#108203149 1#
 STEVE N NICHOLS
 4920 CHENOWETH RUN RD
 LOUISVILLE KY 40299-4342

PO BOX 9001960
 LOUISVILLE, KY 40290-1960

Service Address: 4920 Chenoweth Run Rd Ft

Exhibit B
 Page 19 of 27

010 ██████████ 23920000000055824000000550950000000000016

PRINTED ON RECYCLED PAPER
 Rev. 12/03/05

GAS CHARGES**Rate Type: Residential Gas Service**

Basic Service Charge	12.50
Gas Distribution Charge (\$0.22396 x 51 ccf)	11.42
Gas Supply Component (\$0.47423 x 51 ccf)	24.19
Weather Normalization Adjustment (\$0.22396 x 38.250 ccf)	8.57
Gas DSM (\$0.02566 x 51.00 ccf)	1.31
Home Energy Assistance Fund Charge	0.16
Total Gas Charges	\$58.15

Meter Reading Information

Meter # 656407	
Actual Reading on 3/22/12	792
Previous Reading on 2/22/12	<u>741</u>
Current ccf Usage	51
Meter Multiplier	<u>1</u>
Metered ccf Usage	51

OTHER CHARGES

Late Payment Charge	8.37
Transferred Balance	243.09
Total Other Charges Due	\$251.46

BILLING INFORMATION

Late Charge to be Assessed 3 Days After Due Date	\$7.29
--	--------

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1,990 pounds of CO₂ (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.lge-ku.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.lge-ku.com or call our Customer Service Department.

If you use mail to submit your payment, please update your records to reflect the new address (located on the front of the bill stub) for our payment processing center. Remember, you can pay your bill online when you sign in or register your account at my.lge-ku.com.

New enrollment only - **Please check box(es) below and on front of stub.**

- Budget Plan
- I would like to enroll in Demand Conservation.
- Auto Pay (voided check must be provided). *Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the Auto Pay program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in Auto Pay.*

Please deduct my Auto Pay Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Processing Auto Pay requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.

4920 Chenoweth Run Road REAR
 CCS# [REDACTED] 2616 / CIS# [REDACTED] 8003

Account Information

Print

Account Number [REDACTED] 8003 Bill Cycle 15 Type R Status F Status Reason Normal CSS Logon EXCELBRATE@MYEXCEL.COM

Account Name STEVE N NICHOLS Service Address 4920 CHENOWETH RUN RD REAR City LOUISVILLE State KY Zip 40299-4342

Transfer to Acct [REDACTED] 0 Last Transfer From Acct [REDACTED] 8008 Landlord Contact [REDACTED]

Mailing Address
 Account Name STEVE N NICHOLS Mail Address 1 4920 CHENOWETH RU... Louisville KY 40299...
 Mail Address 2 [REDACTED] Mail Address 3 [REDACTED]

Account [REDACTED] Service Address [REDACTED] Phone Numbers Work [REDACTED] Spouse Work [REDACTED]

Account Stats
 Service Start 10/12/2001 Service End 03/17/2009 Customer SSN [REDACTED] Spouse Name [REDACTED] Spouse SSN [REDACTED]

* - Field is calculated and may differ slightly from the CIS calculation.

Accounts Receivable Information

Account Number [REDACTED] 8003 Customer Number [REDACTED] 2688 Bill Cycle 15 Type R Status F

Account Name STEVE N NICHOLS Service Address 4920 CHENOWETH RUN RD REAR City LOUISVILLE State KY Zip 40299-4342

A/R Transactions

Trans Date	Source	Trans Type	Amount	Age	G/L Debit	G/L Credit	Amt Posted	Billed Unpaid	Item ID	Batch No	Adj Type
07/24/2008	B	BIL	\$ 22.83	0	142.03	440.10	\$ 22.83	\$ 131.67	0	-	-
08/04/2008	B	PMT	\$ 108.84	3	135.20	142.03	\$ 14.44	\$ 24.79	0	251239	82
08/04/2008	B	PMT	\$ 108.84	3	135.20	142.01	\$ 1.96	\$ 39.23	0	251239	82
08/04/2008	B	PMT	\$ 108.84	6	135.20	142.01	\$ 23.80	\$ 41.19	0	251239	82
08/04/2008	B	PMT	\$ 108.84	6	135.20	142.01	\$ 1.19	\$ 64.99	0	251239	82
08/04/2008	B	PMT	\$ 108.84	9	135.20	142.03	\$ 44.62	\$ 66.18	0	251239	82
08/04/2008	B	PMT	\$ 108.84	0	135.20	142.03	\$ 22.83	\$ 110.80	0	251239	82
08/22/2008	B	BIL	\$ 33.63	0	142.03	440.10	\$ 33.63	\$ 58.42	0	-	-
09/23/2008	B	BIL	\$ 1.68	3	142.01	450.10	\$ 1.68	\$ 95.31	0	-	-
09/23/2008	B	BIL	\$ 35.21	0	142.03	440.10	\$ 35.21	\$ 93.63	0	-	-
10/06/2008	B	PMT	\$ 60.10	3	135.20	142.01	\$ 0.10	\$ 35.21	0	251499	82
10/06/2008	B	PMT	\$ 60.10	9	135.20	142.03	\$ 24.79	\$ 35.31	0	251499	82
10/06/2008	B	PMT	\$ 60.10	0	135.20	142.03	\$ 35.21	\$ 60.10	0	251499	82
10/22/2008	B	BIL	\$ 24.98	0	142.03	440.10	\$ 24.98	\$ 60.19	0	-	-
11/20/2008	B	BIL	\$ 1.25	3	142.01	450.10	\$ 1.25	\$ 126.04	0	-	-
11/20/2008	B	BIL	\$ 64.60	0	142.03	440.10	\$ 64.60	\$ 124.79	0	-	-
11/26/2008	B	PMT	\$ 61.44	3	135.20	142.03	\$ 24.98	\$ 64.60	0	251117	82
11/26/2008	B	PMT	\$ 61.44	3	135.20	142.01	\$ 1.25	\$ 89.58	0	251117	82
11/26/2008	B	PMT	\$ 61.44	9	135.20	142.03	\$ 33.63	\$ 90.83	0	251117	82
11/26/2008	B	PMT	\$ 61.44	0	135.20	142.01	\$ 1.58	\$ 124.46	0	251117	82
12/22/2008	B	BIL	\$ 3.23	3	142.01	450.10	\$ 3.23	\$ 195.12	0	-	-
12/22/2008	B	BIL	\$ 127.29	0	142.03	440.10	\$ 127.29	\$ 191.89	0	-	-
01/23/2009	B	BIL	\$ 6.36	3	142.01	450.10	\$ 6.36	\$ 364.86	0	-	-
01/23/2009	B	BIL	\$ 163.38	0	142.03	440.10	\$ 163.38	\$ 358.50	0	-	-
02/13/2009	B	PMT	\$ 100.00	3	135.20	142.03	\$ 25.81	\$ 264.86	0	251190	82
02/13/2009	B	PMT	\$ 100.00	3	135.20	142.01	\$ 6.36	\$ 290.67	0	251190	82
02/13/2009	B	PMT	\$ 100.00	6	135.20	142.03	\$ 64.60	\$ 297.03	0	251190	82
02/13/2009	B	PMT	\$ 100.00	6	135.20	142.01	\$ 3.23	\$ 361.63	0	251190	82
02/20/2009	B	BIL	\$ 8.17	3	142.01	450.10	\$ 8.17	\$ 406.58	0	-	-
02/20/2009	B	BIL	\$ 133.55	0	142.03	440.10	\$ 133.55	\$ 398.41	0	-	-
03/09/2009	B	PMT	\$ 137.00	3	135.20	142.03	\$ 27.95	\$ 269.58	0	251300	82
03/09/2009	B	PMT	\$ 137.00	3	135.20	142.01	\$ 8.17	\$ 296.93	0	251300	82
03/09/2009	B	PMT	\$ 137.00	6	135.20	142.03	\$ 101.48	\$ 305.10	0	251300	82
03/17/2009	B	BIL	\$ 89.57	0	142.03	440.10	\$ 89.57	\$ 359.11	0	-	-

Usage Information

Account Number 0003 Customer Number 2688 Bill Cycle 15 Type R Status F
 Account Name STEVE N NICHOLS Service Address 4920 CHENOWETH RUN RD REAR City LOUISVILLE State KY Zip 40299-4342

LG&E Usage Information														
IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total					
E001	Final	Current	03/17/2009	515	401	03/17/2009	26	1157	\$ 89.57					
Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.
	0	1	Active	Debit	1157	PRI	KWH	MTR	000616768	NP		26	0	.000-
			Reading	Number Of Dials			Multiplier			Read By				
			50045	05			00001.0000			000000				
E001	Normal	Current	02/20/2009	515	401	02/19/2009	28	1774	\$ 133.55					
Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.
	0	1	Active	Debit	1774	PRI	KWH	MTR	000616768	RR		28	0	.000-
			Reading	Number Of Dials			Multiplier			Read By				
			48888	05			00001.0000			001022				
E001	Normal	Current	01/23/2009	515	401	01/22/2009	34	2311	\$ 163.38					
Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.
	0	1	Active	Debit	2311	PRI	KWH	MTR	000616768	RR		34	0	.000-
			Reading	Number Of Dials			Multiplier			Read By				
			47114	05			00001.0000			001022				
E001	Normal	Current	12/22/2008	515	401	12/19/2008	30	1842	\$ 127.25					
Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.
	0	1	Active	Debit	1842	PRI	KWH	MTR	000616768	RR		30	0	.000-
			Reading	Number Of Dials			Multiplier			Read By				
			44803	05			00001.0000			001022				
E001	Normal	Current	11/20/2008	515	401	11/19/2008	29	846	\$ 64.60					
Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.
	0	1	Active	Debit	846	PRI	KWH	MTR	000616768	RR		29	0	.000-
			Reading	Number Of Dials			Multiplier			Read By				
			42961	05			00001.0000			001022				
E001	Normal	Current	10/22/2008	515	401	10/21/2008	29	280	\$ 24.98					
Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.
	0	1	Active	Debit	280	PRI	KWH	MTR	000616768	RR		29	0	.000-
			Reading	Number Of Dials			Multiplier			Read By				
			42115	05			00001.0000			001022				

IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total							
E001	Normal	Current	09/23/2008	515	401	09/22/2008	32	434	\$ 35.21							
	Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.	
		0		1 Active	Debit	434	PRI	KWH	MTR	000616768	RR		32	0	.000-	
			Reading			Number Of Dials		Multiplier							Read By	
			41835			05		00001.0000								001022

IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total							
E001	Normal	Current	08/22/2008	515	401	08/21/2008	29	409	\$ 33.63							
	Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.	
		0		1 Active	Debit	409	PRI	KWH	MTR	000616768	RR		29	0	.000-	
			Reading			Number Of Dials		Multiplier							Read By	
			41401			05		00001.0000								001022

IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total							
E001	Normal	Current	07/24/2008	515	401	07/23/2008	33	262	\$ 22.89							
	Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.	
		0		1 Active	Debit	262	PRI	KWH	MTR	000616768	D		33	0	.000-	
			Reading			Number Of Dials		Multiplier							Read By	
			40992			05		00001.0000								001022

LG&E Usage Information

IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total							
E001	Normal	Current	06/23/2008	515	401	06/20/2008	30	513	\$ 39.23							
	Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.	
		0		1 Active	Debit	513	PRI	KWH	MTR	000616768	E2	X	30	0	.000-	
			Reading			Number Of Dials		Multiplier							Read By	
			40730			05		00001.0000								000000

IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total							
E001	Normal	Current	05/22/2008	515	401	05/21/2008	29	285	\$ 23.60							
	Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.	
		0		1 Active	Debit	285	PRI	KWH	MTR	000616768	RR		29	0	.000-	
			Reading			Number Of Dials		Multiplier							Read By	
			40217			05		00001.0000								001022

IC Number	Bill Type	Transaction Type	Bill Date	Rate	Class	Read Date	No. of Days	Usage	Transaction Total							
E001	Normal	Current	04/23/2008	515	401	04/22/2008	29	609	\$ 44.62							
	Sendback	Time Period	Meter Ref #	Item Status	DR/C	Usage/Calc	Usage Type	Usage ID	Usage Source	Meter# or # Services	Read Code	No-Read Code	No. of Days	Power Factor	Percent Adj.	
		0		1 Active	Debit	609	PRI	KWH	MTR	000616768	HT		29	0	.000-	
			Reading			Number Of Dials		Multiplier							Read By	
			39932			05		00001.0000								001022

Billing Information

Account Number: 9003 Customer Number: 2688 Bill Cycle: 15 Type: R Status: F
 Account Name: STEVE N NICHOLS Service Address: 4920 CHENOWETH RUN RD REAR City: LOUISVILLE State: KY Zip: 40299-4342

LG&E Billing Information

Billing Header Information																																																																				
Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason																																																														
03/17/2009	\$ 89.57	FINAL	2009-03	04/03/2009																																																																
Billing Detail by Utility Type																																																																				
Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																								
E		1 Current Charge	515	401	03/17/2009	26	1157	\$ 89.57																																																												
<table border="0"> <tr> <td>Customer Charge</td> <td>Energy Dollars</td> <td>FCA</td> <td>ECR Amount</td> <td>DSM Amount</td> <td>HEA Charge</td> <td>Surcredit Amount</td> <td>ESM Amount</td> <td>Value Deliver Surcharge</td> <td>Discount Amount</td> <td>Rate Plan Discount</td> <td>Franchise Fee</td> <td>School Tax</td> <td>State Tax</td> </tr> <tr> <td>\$ 5.00</td> <td>\$ 72.93</td> <td>\$ 7.72</td> <td>\$ 0.65</td> <td>\$ 3.12</td> <td>\$ 0.15</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> </tr> <tr> <td>Basic Demand Charge</td> <td>Demand Charge</td> <td>Peak Demand Charge</td> <td>Power Factor Adjustment</td> <td>Program Costs Recovery</td> <td>Peak Energy Amount</td> <td>Basic Energy Amount</td> <td>Medium Energy Amount</td> <td>High Energy Amount</td> <td>Demand Unit</td> <td>Basic Demand Units</td> <td>Peak Demand Units</td> <td>KVAR Units</td> <td></td> </tr> <tr> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> </table>													Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan Discount	Franchise Fee	School Tax	State Tax	\$ 5.00	\$ 72.93	\$ 7.72	\$ 0.65	\$ 3.12	\$ 0.15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Basic Demand Charge	Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Demand Unit	Basic Demand Units	Peak Demand Units	KVAR Units		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00						0	0	0	
Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan Discount	Franchise Fee	School Tax	State Tax																																																							
\$ 5.00	\$ 72.93	\$ 7.72	\$ 0.65	\$ 3.12	\$ 0.15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00																																																							
Basic Demand Charge	Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Demand Unit	Basic Demand Units	Peak Demand Units	KVAR Units																																																								
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00						0	0	0																																																								
Detail Electric Billing Calculations																																																																				
Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value																																																											
CUST CHARGE	\$ 5.00	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	1.000000																																																														
ENERGY DOLLARS	\$ 72.93	USAGE RATE	063030	*	KWH USAGE	1157																																																														
FCA (ELECTRIC)	\$ 7.72	FACTOR UNITS	1157.00	*	FACTOR RATE	.006670																																																														
ECR CHARGE	\$ 0.65	FACTOR DOLLARS	88.77	*	FACTOR RATE	.007300																																																														
DSM ELECTRIC	\$ 3.12	FACTOR UNITS	1157.00	*	FACTOR RATE	.002700																																																														
	\$ 0.15	FACTOR METER	1.00	*	FACTOR RATE	.150000																																																														

Billing Header Information																																																																						
Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason																																																																
02/20/2009	\$ 133.55	NORMAL	2009-02	03/10/2009																																																																		
Billing Detail by Utility Type																																																																						
Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																										
E		1 Current Charge	515	401	02/19/2009	28	1774	\$ 133.55																																																														
<table border="0"> <tr> <td>Customer Charge</td> <td>Energy Dollars</td> <td>FCA</td> <td>ECR Amount</td> <td>DSM Amount</td> <td>HEA Charge</td> <td>Surcredit Amount</td> <td>ESM Amount</td> <td>Value Deliver Surcharge</td> <td>Discount Amount</td> <td>Rate Plan Discount</td> <td>Franchise Fee</td> <td>School Tax</td> <td>State Tax</td> <td>School Exer</td> </tr> <tr> <td>\$ 5.00</td> <td>\$ 112.71</td> <td>\$ 10.01</td> <td>\$ 0.89</td> <td>\$ 4.79</td> <td>\$ 0.15</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>Y</td> </tr> <tr> <td>Basic Demand Charge</td> <td>Demand Charge</td> <td>Peak Demand Charge</td> <td>Power Factor Adjustment</td> <td>Program Costs Recovery</td> <td>Peak Energy Amount</td> <td>Basic Energy Amount</td> <td>Medium Energy Amount</td> <td>High Energy Amount</td> <td>Demand Unit</td> <td>Basic Demand Units</td> <td>Peak Demand Units</td> <td>KVAR Units</td> <td></td> </tr> <tr> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> </table>													Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan Discount	Franchise Fee	School Tax	State Tax	School Exer	\$ 5.00	\$ 112.71	\$ 10.01	\$ 0.89	\$ 4.79	\$ 0.15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y	Basic Demand Charge	Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Demand Unit	Basic Demand Units	Peak Demand Units	KVAR Units		\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00						0	0	0	
Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan Discount	Franchise Fee	School Tax	State Tax	School Exer																																																								
\$ 5.00	\$ 112.71	\$ 10.01	\$ 0.89	\$ 4.79	\$ 0.15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y																																																								
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\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00						0	0	0																																																										
Detail Electric Billing Calculations																																																																						
Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value																																																													
CUST CHARGE	\$ 2.50	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	.500000																																																																
CUST CHARGE	\$ 2.50	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	.500000																																																																
ENERGY DOLLARS	\$ 56.80	USAGE RATE	.064040	*	KWH USAGE	887																																																																
ENERGY DOLLARS	\$ 55.91	USAGE RATE	063030	*	KWH USAGE	887																																																																
FCA (ELECTRIC)	\$ 10.01	FACTOR UNITS	1774.00	*	FACTOR RATE	.005640																																																																
ECR CHARGE	\$ 0.89	FACTOR DOLLARS	132.51	*	FACTOR RATE	.006700																																																																
DSM ELECTRIC	\$ 4.79	FACTOR UNITS	1774.00	*	FACTOR RATE	.002700																																																																
	\$ 0.15	FACTOR METER	1.00	*	FACTOR RATE	.150000																																																																

Billing Header Information

Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason
01/23/2009	\$ 163.38	NORMAL	2009-01	02/10/2009		

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																								
E	1	Current Charge	515	401	01/22/2009	34	2311	\$ 163.38																																																												
<table border="0"> <tr> <td>Customer Charge</td> <td>Energy Dollars</td> <td>FCA</td> <td>ECR Amount</td> <td>DSM Amount</td> <td>HEA Charge</td> <td>Surcredit Amount</td> <td>ESM Amount</td> <td>Value Deliver Surcharge</td> <td>Rate Plan Discount Amount</td> <td>Franchise Fee</td> <td>School Tax</td> <td>State Tax</td> <td>Sch Exe</td> </tr> <tr> <td>\$ 5.00</td> <td>\$ 148.00</td> <td>\$ 5.06</td> <td>\$ 1.09</td> <td>\$ 6.61</td> <td>\$ 0.10</td> <td>\$ -2.48</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>Y</td> </tr> <tr> <td>Basic Demand Charge</td> <td>Peak Demand Charge</td> <td>Power Factor Adjustment</td> <td>Program Costs Recovery</td> <td>Peak Energy Amount</td> <td>Basic Energy Amount</td> <td>Medium Energy Amount</td> <td>High Energy Amount</td> <td>Basic Demand Unit</td> <td>Peak Demand Units</td> <td>KVAR Units</td> <td colspan="3"></td> </tr> <tr> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td colspan="3"></td> </tr> </table>													Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax	Sch Exe	\$ 5.00	\$ 148.00	\$ 5.06	\$ 1.09	\$ 6.61	\$ 0.10	\$ -2.48	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y	Basic Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Basic Demand Unit	Peak Demand Units	KVAR Units				\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00				0	0	0			
Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax	Sch Exe																																																							
\$ 5.00	\$ 148.00	\$ 5.06	\$ 1.09	\$ 6.61	\$ 0.10	\$ -2.48	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y																																																							
Basic Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Basic Demand Unit	Peak Demand Units	KVAR Units																																																										
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00				0	0	0																																																										

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 5.00	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 148.00	USAGE RATE	.064040	*	KWH USAGE	2311			
FCA (ELECTRIC)	\$ 5.06	FACTOR UNITS	2311.00	*	FACTOR RATE	.002190			
ECR CHARGE	\$ 1.09	FACTOR DOLLARS	164.67	*	FACTOR RATE	.006600			
MERGER SURCR	\$ -2.48	FACTOR DOLLARS	165.76	*	FACTOR RATE	.014990			
DSM ELECTRIC	\$ 6.61	FACTOR UNITS	2311.00	*	FACTOR RATE	.002860			
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

Billing Header Information

Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason
12/22/2008	\$ 127.29	NORMAL	2008-12	01/12/2009		

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																								
E	1	Current Charge	515	401	12/19/2008	30	1842	\$ 127.29																																																												
<table border="0"> <tr> <td>Customer Charge</td> <td>Energy Dollars</td> <td>FCA</td> <td>ECR Amount</td> <td>DSM Amount</td> <td>HEA Charge</td> <td>Surcredit Amount</td> <td>ESM Amount</td> <td>Value Deliver Surcharge</td> <td>Rate Plan Discount Amount</td> <td>Franchise Fee</td> <td>School Tax</td> <td>State Tax</td> <td>Sch Exe</td> </tr> <tr> <td>\$ 5.00</td> <td>\$ 117.96</td> <td>\$ 0.44</td> <td>\$ 0.94</td> <td>\$ 4.79</td> <td>\$ 0.10</td> <td>\$ -1.94</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>Y</td> </tr> <tr> <td>Basic Demand Charge</td> <td>Peak Demand Charge</td> <td>Power Factor Adjustment</td> <td>Program Costs Recovery</td> <td>Peak Energy Amount</td> <td>Basic Energy Amount</td> <td>Medium Energy Amount</td> <td>High Energy Amount</td> <td>Basic Demand Unit</td> <td>Peak Demand Units</td> <td>KVAR Units</td> <td colspan="3"></td> </tr> <tr> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td colspan="3"></td> </tr> </table>													Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax	Sch Exe	\$ 5.00	\$ 117.96	\$ 0.44	\$ 0.94	\$ 4.79	\$ 0.10	\$ -1.94	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y	Basic Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Basic Demand Unit	Peak Demand Units	KVAR Units				\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00				0	0	0			
Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax	Sch Exe																																																							
\$ 5.00	\$ 117.96	\$ 0.44	\$ 0.94	\$ 4.79	\$ 0.10	\$ -1.94	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y																																																							
Basic Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Basic Demand Unit	Peak Demand Units	KVAR Units																																																										
\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00				0	0	0																																																										

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 5.00	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 117.96	USAGE RATE	.064040	*	KWH USAGE	1842			
FCA (ELECTRIC)	\$ 0.44	FACTOR UNITS	1842.00	*	FACTOR RATE	.000240			
ECR CHARGE	\$ 0.94	FACTOR DOLLARS	128.19	*	FACTOR RATE	.007300			
MERGER SURCR	\$ -1.94	FACTOR DOLLARS	129.13	*	FACTOR RATE	.014990			
DSM ELECTRIC	\$ 4.79	FACTOR UNITS	1842.00	*	FACTOR RATE	.002600			
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

Billing Header Information

Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason
11/20/2008	\$ 64.60	NORMAL	2008-11	12/10/2008		

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																								
E	1	Current Charge	515	401	11/19/2008	29	846	\$ 64.60																																																												
<table border="0"> <tr> <td>Customer Charge</td> <td>Energy Dollars</td> <td>FCA</td> <td>ECR Amount</td> <td>DSM Amount</td> <td>HEA Charge</td> <td>Surcredit Amount</td> <td>ESM Amount</td> <td>Value Deliver Surcharge</td> <td>Rate Plan Discount Amount</td> <td>Franchise Fee</td> <td>School Tax</td> <td>State Tax</td> <td>Sch Exe</td> </tr> <tr> <td>\$ 5.00</td> <td>\$ 54.18</td> <td>\$ 3.62</td> <td>\$ 0.48</td> <td>\$ 2.20</td> <td>\$ 0.10</td> <td>\$ -0.98</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>Y</td> </tr> <tr> <td>Basic Demand Charge</td> <td>Peak Demand Charge</td> <td>Power Factor Adjustment</td> <td>Program Costs Recovery</td> <td>Peak Energy Amount</td> <td>Basic Energy Amount</td> <td>Medium Energy Amount</td> <td>High Energy Amount</td> <td>Basic Demand Unit</td> <td>Peak Demand Units</td> <td>KVAR Units</td> <td colspan="3"></td> </tr> <tr> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td colspan="3"></td> </tr> </table>													Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax	Sch Exe	\$ 5.00	\$ 54.18	\$ 3.62	\$ 0.48	\$ 2.20	\$ 0.10	\$ -0.98	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y	Basic Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Basic Demand Unit	Peak Demand Units	KVAR Units				\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00				0	0	0			
Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Rate Plan Discount Amount	Franchise Fee	School Tax	State Tax	Sch Exe																																																							
\$ 5.00	\$ 54.18	\$ 3.62	\$ 0.48	\$ 2.20	\$ 0.10	\$ -0.98	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y																																																							
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\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00				0	0	0																																																										

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 5.00	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 54.18	USAGE RATE	.064040	*	KWH USAGE	846			
FCA (ELECTRIC)	\$ 3.62	FACTOR UNITS	846.00	*	FACTOR RATE	.004280			
ECR CHARGE	\$ 0.48	FACTOR DOLLARS	65.00	*	FACTOR RATE	.007400			
MERGER SURCR	\$ -0.98	FACTOR DOLLARS	65.48	*	FACTOR RATE	.014990			
DSM ELECTRIC	\$ 2.20	FACTOR UNITS	846.00	*	FACTOR RATE	.002600			
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

Bill Date 10/22/2008 Bill Total \$ 24.98 Bill Type NORMAL Revenue Month 2008-10 Due Date 11/07/2008 Months Suspended Reason

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																																			
E		1 Current Charge	515	401	10/21/2008	29	280	\$ 24.98																																																																							
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Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan	Franchise Fee	School Tax	State Tax	School Exempt																																																																	
\$ 5.00	\$ 17.93	\$ 1.47	\$ 0.13	\$ 0.73	\$ 0.10	\$ -0.38	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y																																																																	
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Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 5.00	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 17.93	USAGE RATE	.064040	*	KWH USAGE	280			
FCA (ELECTRIC)	\$ 1.47	FACTOR UNITS	280.00	*	FACTOR RATE	.005240			
ECR CHARGE	\$ 0.13	FACTOR DOLLARS	25.13	*	FACTOR RATE	.005100			
MERGER SURCR	\$ -0.38	FACTOR DOLLARS	25.26	*	FACTOR RATE	.014990			
DSM ELECTRIC	\$ 0.73	FACTOR UNITS	280.00	*	FACTOR RATE	.002600			
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

Billing Header Information

Bill Date 09/23/2008 Bill Total \$ 35.21 Bill Type NORMAL Revenue Month 2008-09 Due Date 10/09/2008 Months Suspended Reason

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																																			
E		1 Current Charge	515	401	09/22/2008	32	434	\$ 35.21																																																																							
<table border="0"> <tr> <td>Customer Charge</td> <td>Energy Dollars</td> <td>FCA</td> <td>ECR Amount</td> <td>DSM Amount</td> <td>HEA Charge</td> <td>Surcredit Amount</td> <td>ESM Amount</td> <td>Value Deliver Surcharge</td> <td>Discount Amount</td> <td>Rate Plan</td> <td>Franchise Fee</td> <td>School Tax</td> <td>State Tax</td> <td>School Exempt</td> </tr> <tr> <td>\$ 5.00</td> <td>\$ 27.79</td> <td>\$ 1.58</td> <td>\$ 0.05</td> <td>\$ 1.13</td> <td>\$ 0.10</td> <td>\$ -0.53</td> <td>\$ 0.00</td> <td>\$ 0.09</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>Y</td> </tr> <tr> <td colspan="13"> <table border="0"> <tr> <td>Basic Demand Charge</td> <td>Peak Demand Charge</td> <td>Power Factor Adjustment</td> <td>Program Costs Recovery</td> <td>Peak Energy Amount</td> <td>Basic Energy Amount</td> <td>Medium Energy Amount</td> <td>High Energy Amount</td> <td>Basic Demand Unit</td> <td>Peak Demand Units</td> <td>KVAR Units</td> <td>Ba</td> </tr> <tr> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> </table> </td> </tr> </table>													Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan	Franchise Fee	School Tax	State Tax	School Exempt	\$ 5.00	\$ 27.79	\$ 1.58	\$ 0.05	\$ 1.13	\$ 0.10	\$ -0.53	\$ 0.00	\$ 0.09	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y	<table border="0"> <tr> <td>Basic Demand Charge</td> <td>Peak Demand Charge</td> <td>Power Factor Adjustment</td> <td>Program Costs Recovery</td> <td>Peak Energy Amount</td> <td>Basic Energy Amount</td> <td>Medium Energy Amount</td> <td>High Energy Amount</td> <td>Basic Demand Unit</td> <td>Peak Demand Units</td> <td>KVAR Units</td> <td>Ba</td> </tr> <tr> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td>\$ 0.00</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> </table>													Basic Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Basic Demand Unit	Peak Demand Units	KVAR Units	Ba	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00					0	0	0	
Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan	Franchise Fee	School Tax	State Tax	School Exempt																																																																	
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\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00					0	0	0																																																																					

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 5.00	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 27.79	USAGE RATE	.064040	*	KWH USAGE	434			
FCA (ELECTRIC)	\$ 1.58	FACTOR UNITS	434.00	*	FACTOR RATE	.003640			
ECR CHARGE	\$ 0.05	FACTOR DOLLARS	35.50	*	FACTOR RATE	.001500			
MERGER SURCR	\$ -0.53	FACTOR DOLLARS	35.55	*	FACTOR RATE	.014990			
DSM ELECTRIC	\$ 1.13	FACTOR UNITS	434.00	*	FACTOR RATE	.002600			
VALUE DEL SUR	\$ 0.09	FACTOR DOLLARS	35.02	*	FACTOR RATE	.002670			
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

Billing Header Information

Bill Date 08/22/2008 Bill Total \$ 33.63 Bill Type NORMAL Revenue Month 2008-08 Due Date 09/10/2008 Months Suspended Reason

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code																																																																			
E		1 Current Charge	515	401	08/21/2008	29	408	\$ 33.63																																																																							
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Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan	Franchise Fee	School Tax	State Tax	School Exempt																																																																	
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Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 5.00	ADJ CUST CHG	\$ 5.00	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 26.19	USAGE RATE	.064040	*	KWH USAGE	408			
FCA (ELECTRIC)	\$ 1.45	FACTOR UNITS	409.00	*	FACTOR RATE	.003550			
ECR CHARGE	\$ 0.34	FACTOR DOLLARS	33.70	*	FACTOR RATE	.010200			
MERGER SURCR	\$ -0.51	FACTOR DOLLARS	34.04	*	FACTOR RATE	.014990			
DSM ELECTRIC	\$ 1.06	FACTOR UNITS	409.00	*	FACTOR RATE	.002600			
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

Billing Header Information

Bill Date	Bill Total	Bill Type	Revenue Month	Due Date	Months Suspended	Reason
07/24/2008	\$ 22.83	NORMAL	2008-07	08/11/2008		

Billing Detail by Utility Type

Utility	IC Num	Bill Item Description	Rate Plan	Revenue Class	End Usage Date	Usage Days	Total Usage	Bill Item Total	SendBack	Estimated Code	Cancel Code	Exception Code			
E		1 Current Charge	515	401	07/23/2008	33	262	\$ 22.83							
	Customer Charge	Energy Dollars	FCA	ECR Amount	DSM Amount	HEA Charge	Surcredit Amount	ESM Amount	Value Deliver Surcharge	Discount Amount	Rate Plan	Franchise Fee	School Tax	State Tax	School Exemp
	\$ 5.00	\$ 16.78	\$ 0.46	\$ 0.34	\$ 0.68	\$ 0.10	\$ -0.32	\$ 0.00	\$ -0.21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	Y
	Basic Demand Charge	Peak Demand Charge	Power Factor Adjustment	Program Costs Recovery	Peak Energy Amount	Basic Energy Amount	Medium Energy Amount	High Energy Amount	Demand Unit	Basic Demand Units	Peak Demand Units	KVAR Units	Ba		
	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00					0	0	0	0			

Detail Electric Billing Calculations

Result	Result Amount	Argument1	Argument1 Value	Operator1	Argument2	Argument2 Value	Operator2	Argument3	Argument3 Value
CUST CHARGE	\$ 5.00	ADJ CUST CHG	5.00	*	% OF USAGE DAYS	1.000000			
ENERGY DOLLARS	\$ 16.78	USAGE RATE	.064040	*	KWH USAGE	262			
FCA (ELECTRIC)	\$ 0.46	FACTOR UNITS	262.00	*	FACTOR RATE	.001750			
ECR CHARGE	\$ 0.34	FACTOR DOLLARS	22.92	*	FACTOR RATE	.014800			
MERGER SURCR	\$ -0.32	FACTOR DOLLARS	23.26	*	FACTOR RATE	.013690			
DSM ELECTRIC	\$ 0.68	FACTOR UNITS	262.00	*	FACTOR RATE	.002600			
VALUE DEL SUR	\$ -0.21	FACTOR DOLLARS	22.94	*	FACTOR RATE	.008970			
	\$ 0.10	FACTOR METER	1.00	*	FACTOR RATE	.100000			

STEVE NICHOLS COMPLAINT

155 N KEATS AV APT 1

<u>TENANT NAME</u>	<u>ACCOUNT NUMBER</u>	<u>MOVE-IN DATE</u>	<u>MOVE-OUT DATE</u>
[REDACTED]	[REDACTED]	1/12/2009	10/28/2009
STEVE NICHOLS	[REDACTED] 1440	10/29/2009	11/19/2009
[REDACTED]	[REDACTED]	11/20/2009	1/23/2011

155 N KEATS AV APT 2

<u>TENANT NAME</u>	<u>ACCOUNT NUMBER</u>	<u>MOVE-IN DATE</u>	<u>MOVE-OUT DATE</u>
[REDACTED]	[REDACTED]	2/15/2011	10/12/2011
STEVE NICHOLS	[REDACTED] 337	10/13/2011	10/25/2011
[REDACTED]	[REDACTED]	10/26/2011	1/19/2012

155 N KEATS AV APT 3

<u>TENANT NAME</u>	<u>ACCOUNT NUMBER</u>	<u>MOVE-IN DATE</u>	<u>MOVE-OUT DATE</u>
[REDACTED]	[REDACTED]	3/31/2008	2/10/2009
STEVE NICHOLS	[REDACTED] 6009	2/10/2009	3/4/2009
[REDACTED]	[REDACTED]	3/14/2009	4/29/2009

1051 BARRETT AV APT 2

<u>TENANT NAME</u>	<u>ACCOUNT NUMBER</u>	<u>MOVE-IN DATE</u>	<u>MOVE-OUT DATE</u>
[REDACTED]	[REDACTED]	10/27/2004	12/19/2008
STEVE NICHOLS	[REDACTED] 2822	12/19/2008	8/12/2009
[REDACTED]	[REDACTED]	8/13/2009	11/3/2009

1051 BARRETT AV APT 3

<u>TENANT NAME</u>	<u>ACCOUNT NUMBER</u>	<u>MOVE-IN DATE</u>	<u>MOVE-OUT DATE</u>
[REDACTED]	[REDACTED]	11/19/2007	11/25/2008
STEVE NICHOLS	[REDACTED] 5007	11/25/2008	3/5/2009
[REDACTED]	[REDACTED]	3/5/2009	10/15/2009



STEVE N NICHOLS
4920 CHENOWETH RUN RD
LOUISVILLE KY 40299-4342

**Louisville Gas and
Electric Company**
Customer Service
620 West Broadway
Louisville, KY 40202
www.lge-ku.com

November 13 , 2011

Acct No: [REDACTED] 5337

We recently mailed you a final bill for service at 155 N KEATS AVE APT 2. As of today, you owe \$100.41. Please accept this friendly reminder and make payment within 10 days in order to ensure your account is cleared of this amount. Payment can be mailed to us at:

LGE
PO Box 9001960
Louisville, KY 40290-1960

If payment has already been made, please disregard this notice. It has been our pleasure to serve you. Please do not hesitate to contact us if you have any questions or need additional information.

Sincerely,
Revenue Collection Department
Louisville Gas and Electric

ERT
RECEIVED DEC 01 2011

~~RECEIVED NOV 30 2011~~

November 20, 2011

Acct No: [REDACTED] 5337

RE: 155 North Keats Avenue # 2
Louisville, Ky. 40206

This bill belongs to the current tenant, as discussed with your customer service representative, who has resided at that address for the past year. Her information is [REDACTED], 155 North Keats Avenue, #2, Louisville, Ky. 40206,

Sincerely,

Steve Nichols

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 02 2012

**PUBLIC SERVICE
COMMISSION**

In the Matter of:

STEVE N. NICHOLS)
)
 COMPLAINANT)
)
 v.)
)
 LOUISVILLE GAS AND ELECTRIC)
 COMPANY)
)
)
 DEFENDANT)

CASE NO. 2012-00218

* * * * *

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL PROTECTION**

Louisville Gas and Electric Company (“LG&E”) hereby petitions the Kentucky Public Service Commission (“Commission”) pursuant to 807 KAR 5:001, Section 7, and KRS 61.878(1)(a) to grant confidential protection for the items described herein, which LG&E has provided in support of its Answer to Mr. Nichols’ Complaint in this proceeding. In support of this Petition, LG&E states as follows:

1. The Kentucky Open Records Act exempts from disclosure certain information of a personal nature where public disclosure would constitute a clearly unwarranted invasion of personal privacy. KRS 61.878(1)(a).
2. In its Answer to Mr. Nichols’ Complaint, LG&E attached copies of, and information from, some electric utility bills. This information contains account number

and merits confidential protection because LG&E believes that revealing their contents in the public record could result in an unwarranted invasion of personal privacy.

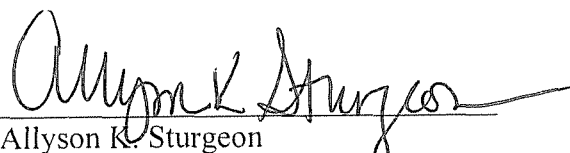
3. If the Commission disagrees with this request for confidential protection, however, it must hold an evidentiary hearing (a) to protect LG&E's due process rights and (b) to supply the Commission with a complete record to enable it to reach a decision with regard to this matter. Utility Regulatory Commission v. Kentucky Water Service Company, Inc., Ky. App., 642 S.W.2d 591, 592-94 (1982).

4. LG&E will disclose the confidential documents, pursuant to a protective agreement, to intervenors and others with a legitimate interest in this information and as required by the Commission. In accordance with the provisions of 807 KAR 5:001 Section 7, LG&E herewith files with the Commission one copy of the above-discussed documents with the confidential information highlighted and ten (10) copies of its response without the confidential information.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission grant confidential protection for the information at issue, or in the alternative, schedule an evidentiary hearing on all factual issues while maintaining the confidentiality of the information pending the outcome of the hearing.

Dated: July 2, 2012

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Allyson K. Sturgeon", written over a horizontal line.

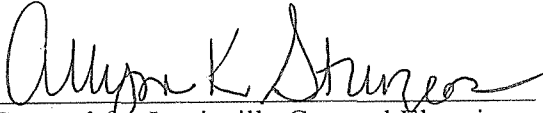
Allyson K. Sturgeon
Senior Corporate Attorney
LG&E and KU Services Company
220 West Main Street
Louisville, Kentucky 40202
(502) 627-2088

Counsel for Louisville Gas and Electric
Company

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing Answer was served on the following on the 2nd day of July, 2012, U.S. mail, postage prepaid:

Steve N. Nichols
4920 Chenoweth Run Road
Louisville, KY 40299



Counsel for Louisville Gas and Electric
Company