Field Data

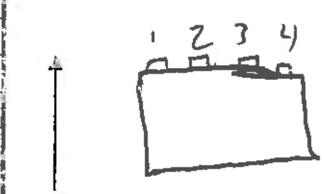
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: PARTICULATE

RUN NO. 1 | **METHOD NO.** 5/202 | **Page** 1 **of** 3

Client	BIG RIVERS				
Plant	OWENSBORO, KY				
Location	ESP #1				
Date	07/15/11	Project No.	3648		
Meter Operator	JD				
Probe Operator	TG				
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84
ΔH@	1.843	Kf	2.64	Leak check	✓
Pre Leak Check	0.000	(cfm) [lpm] @	19	(inHg)	
Post Leak Check	0.000	(cfm) [lpm] @	15	(inHg)	



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Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)	29.56	Water (ml) [g]	
Ambient Temp (°F)	85°F	Silica gel (g)	
Static (inH$_2$O)	-16.5	Total Vlc	
Probe ID	AES-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	17071	—	—
Train ID	IB-A	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Lngth (in)	43"
Start Time	8:08	Stop Time	9:39

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH$_2$O)	Orifice Setting ΔH (inH$_2$O)	Gas Sample Volume Initial (ft³) [l] 50.76	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4-1	3:15	.41	1.1	52.54	293	319	321	58	90	90	5	68		
2	6:30	.42	1.1	54.47	296	320	320	56	91	91	5	68		
3	9:45	.45	1.2	56.33	309	321	320	53	92	92	5	68		
4	13:00	.47	1.2	58.26	326	326	321	51	94	92	5	67		
5	16:15	.53	1.4	60.31	326	320	320	50	96	93	6	67		
6	19:30	.51	1.4	62.35	327	319	319	50	98	93	6	68		
7	22:45	.44	1.2	64.10	325	319	320	51	99	93	6	67		
3-1	26:00	.49	1.3	66.06	326	320	320	51	100	94	6	67		
2	29:15	.53	1.4	68.11	326	320	319	52	102	94	7	68		
3	32:30	.57	1.5	70.22	326	321	320	53	104	96	7	69		
4	35:45	.60	1.6	72.43	327	320	321	55	105	97	8	68		
5	39:00	.59	1.6	74.66	328	320	321	56	105	98	8	68		
Total	91:00	20.580	40.50	23.94	9,045.00			2984	~~2844.00~~	2774.00				
Average	3:15	.7350	1.446		323.04				~~100.260~~ JD 102.285					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

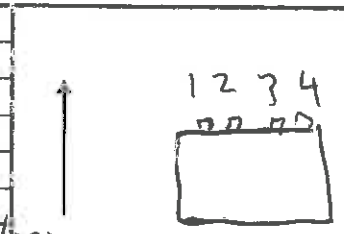
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: PARTICULATE

RUN NO. 1 METHOD NO. 5/202 Page 2 of 3

Client	BIG RIVERS						
Plant	OWENSBORO, KY						
Location	ESP #1						
Date	07/15/11	Project No.	3648				
Meter Operator	JD						
Probe Operator	TG						
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84	√	
ΔH@	1.843	Kf	2.64	Leak check		√	
Pre Leak Check	0.000	[cfm] [lpm] @		19	(inHg)		
Post Leak Check	0.000	[cfm] [lpm] @		15	(inHg)		



Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	85°F	Silica gel (g)	
Static (inH_2O)	-16.50	Total Vlc	
Probe ID	AE 5-17-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12071	—	—
Train ID	IB-A	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	08:08	Stop Time	9:39

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l] 50.76	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
6	42:15	.59	1.6	76.87	326	319	320	54	106	99	8	67		
7	45:30	.55	1.5	79.04	326	320	321	51	107	99	8	68		
7-1	48:45	.53	1.4	81.31	327	320	321	50	107	100	7	68		
2	52:00	.59	1.6	83.48	326	320	320	49	108	100	8	69		
3	55:15	.68	1.8	86.00	326	321	320	48	109	102	9	69		
4	58:30	.68	1.8	88.46	327	321	319	48	109	102	9	69		
5	61:45	.64	1.7	90.75	327	320	319	49	111	103	8	70		
6	65:00	.59	1.6	92.87	327	321	320	50	113	104	8	70		
7	68:15	.51	1.4	94.99	326	320	319	50	113	104	8	69		
1-1	71:30	.47	1.2	97.01	325	321	320	52	113	104	7	70		
2	74:45	.50	1.3	98.99	325	320	320	52	113	105	7	69		
3	78:00	.64	1.7	101.42	324	319	320	53	114	105	8	69		
Total														
Average														

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

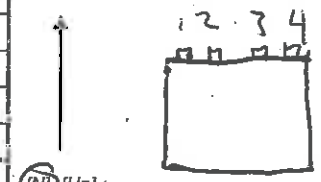
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: PARTICULATE

RUN NO. 1 METHOD NO. 5/202 Page 3 of 3

Client	BIG RIVERS				
Plant	OWENSBORO, KY				
Location	ESP #1				
Date	07/15/11	Project No.	3648		
Meter Operator	JD				
Probe Operator	TG				
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84
ΔH@	1.843	Kf	2.64	Leak check	✓
Pre Leak Check	0.000	[cfm] [lpm] @	19	(inHg)	
Post Leak Check	0.000	[cfm] [lpm] @	15	(inHg)	



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Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)	29.56	Water (ml) [g]	
Ambient Temp (°F)	85°F	Silica gel (g)	
Static (inH_2O)	-16.50	Total Vlc	
Probe ID	AES-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12671		
Train ID	IR-A	Train Type	IMP
Duct Dim. (in)	162" X 162"	Port Length (in)	43"
Start Time	08:08	Stop Time	9:39

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				5076		320	320							
4	81:15	.64	1.7	103.41	324	320	320	54	114	106	9	69		
5	84:30	.60	1.6	105.56	325	320	321	55	114	106	8	69		
6	87:45	.51	1.4	107.61	325	319	320	57	114	106	7	70		
7	91:00	.47	1.2	109.70	324	320	320	58	113	106	7	71		
Total									2841.00					
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

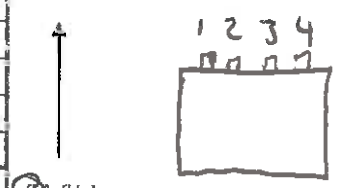
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: PARTICULATE

RUN NO. 2 METHOD NO. 5/202 Page 1 of 3

Client	BIG RIVERS						
Plant	OWENSBORO, KY						
Location	ESP #1						
Date	07/15/11	Project No.	3648				
Meter Operator	JD						
Probe Operator	TG						
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84 ✓		
ΔH@	1.843	Kf	2.64	Leak check	✓		
Pre Leak Check	0.000	(cfm)	[lpm] @	18	(inHg)		
Post Leak Check	0.000	[cfm]	[lpm] @	11	(inHg)		



Barometric (inHg)	29.56	Water (ml) [g]	
Ambient Temp (°F)	85°F	Silica gel (g)	
Static (inH_2O)	-16.50	Total Vlc	
Probe ID	AE 5-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12124	—	—
Train ID	IB 18	Train Type	IMP
Duct Dim. (in)	162" X 162"	Port Lngth (in)	43"
Start Time	11:15	Stop Time	12:46

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				113.00		320	320							
1-1	3:15	.45	1.2	114.98	325	320	320	47	97	90	4	67		
2	6:30	.48	1.3	116.96	326	320	321	48	98	91	5	69		
3	9:45	.66	1.7	118.07	325	320	320	49	98	94	6	69		
4	13:00	.64	1.7	121.51	326	320	319	50	98	93	6	76		
5	16:15	.61	1.6	123.73	325	321	320	50	98	92	5	69		
6	19:30	.52	1.4	125.86	324	320	321	51	100	94	5	70		
7	22:45	.48	1.3	127.88	325	319	320	51	100	96	4	70		
2-1	26:00	.52	1.4	129.86	326	320	320	52	100	97	5	70		
2	29:15	.57	1.5	131.94	324	320	319	53	100	97	5	71		
3	32:30	.68	1.8	134.10	326	321	320	54	101	97	6	71		
4	35:45	.66	1.7	136.56	327	320	321	55	103	98	6	70		
5	39:00	.66	1.7	138.73	326	319	320	56	102	98	6	70		
Total	91:00	20.718	40.900	58.70	9,121.00				2861.00	2711.00				
Average	3:15	.7428	1.460		325.75				99.500					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

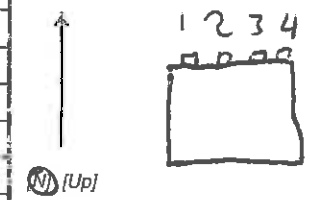
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: PARTICULATE

RUN NO. 2 METHOD NO. 5/202 Page 2 of 3

Client	BIG RIVERS						
Plant	OWENSBORO, KY						
Location	ESP #2						
Date	07/15/11	Project No.	3648				
Meter Operator	JD						
Probe Operator	TG						
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84		
ΔH@	1.843	Kf	2.64	Leak check	✓		
Pre Leak Check	0.000	(cfm) [lpm] @	18	(inHg)			
Post Leak Check	0.000	(cfm) [lpm] @	11	(inHg)			



Cross Section of Duct

Barometric (inHg)	29.56	Water (ml) [g]	
Ambient Temp (°F)	85°F	Silica gel (g)	
Static (inH_2O)	-16.50	Total Vlc	
Probe ID	AE 5-12-3	Liner Type	TFE
Nozzle ID	250	Nozzle Dia (in)	250
Filter ID	12124	—	—
Train ID	IR 18	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	11:15	Stop Time	12:46

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l] 113.60	Stack Temp (°F)	Probe Temp (°F) 330	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
6	42:15	.59	1.6	141.08	326	320	320	56	101	97	6	71		
1	45:30	.52	1.4	142.95	326	320	321	54	102	97	5	71		
3-1	48:45	.50	1.3	144.91	325	319	320	52	103	98	5	72		
2	52:00	.56	1.5	147.10	326	320	321	50	104	99	5	72		
3	55:15	.59	1.6	149.28	327	321	320	49	104	98	6	73		
4	58:30	.62	1.6	151.34	326	320	320	49	104	98	6	72		
5	61:45	.61	1.6	153.10	327	320	321	50	105	98	6	73		
6	65:00	.58	1.5	155.17	326	319	320	50	105	99	5	72		
1	68:15	.52	1.4	157.15	325	320	320	51	105	99	5	72		
4-1	71:30	.46	1.2	159.79	326	320	321	51	106	99	5	73		
2	74:45	.46	1.2	161.70	325	319	321	52	105	99	5	73		
3	78:00	.54	1.4	163.79	326	320	320	53	104	99	5	73		
Total														
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

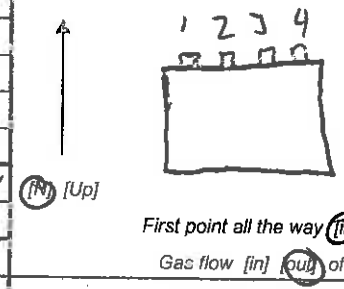
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: PARTICULATE

RUN NO. 2 METHOD NO. 5/202

Client	BIG RIVERS						
Plant	OWENSBORO, KY						
Location	ESP #2						
Date	07/15/11	Project No.	3648				
Meter Operator	JD						
Probe Operator	TG						
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84		
ΔH@	1.843	Kf	2.64	Leak check	✓		
Pre Leak Check	0.000	[cfm] [lpm] @	18	(inHg)			
Post Leak Check	0.000	[cfm] [lpm] @	11	(inHg)			



Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	85°F	Silica gel (g)	
Static (inH_2O)	-16.50	Total Vlc	
Probe ID	AE 5-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12124		
Train ID	IR 18	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Lngth (in)	43"
Start Time	11:15	Stop Time	12:46

Traverse Point	Min/Point 3' 15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l] 113.00	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4	81:15	.50	1.3	165.78	326	320	321	56	104	98	5	73		
5	84:30	.58	1.5	167.81	327	319	320	55	104	98	5	74		
6	87:45	.51	1.4	169.87	326	320	319	55	105	99	5	74		
7	91:00	.43	1.1	171.70	326	320	320	56	105	99	4	74		
Total														
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: PARTICULATE

RUN NO. 3 METHOD NO. 5/202

Page 1 of 3

Client	BIG RIVERS						
Plant	OWENSBORO, KY						
Location	ESP #1						
Date	07/15/11	Project No.	3648				
Meter Operator	JD						
Probe Operator	TG						
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84		
ΔH@	1.843	Kf	2.64	Leak check	✓		
Pre Leak Check	0.000	(cfm) [lpm] @	17	(inHg)			
Post Leak Check	0.006	(cfm) [lpm] @	12	(inHg)			

Barometric (inHg)	29.56	Water (ml) [g]	
Ambient Temp (°F)	85°F	Silica gel (g)	
Static (inH_2O)	-16.50	Total Vlc	
Probe ID	AE 5-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12140	—	—
Train ID	IB-A	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Lngth (in)	43"
Start Time	14:04	Stop Time	16:12

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l] 174.14	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	3:15	.44	1.2	176.08	324	320	320	45	98	96	4	66		
2	6:30	.50	1.3	177.85	325	321	326	45	99	97	4	66		
3	9:45	.67	1.8	179.99	326	320	320	46	99	98	5	67		
4	13:00	.64	1.7	182.47	324	319	319	47	101	98	7	67		
5	16:15	.60	1.6	184.59	326	320	320	48	104	97	7	68		
6	19:30	.50	1.3	186.60	326	321	320	49	105	98	6	67		
7	22:45	.48	1.3	188.58	327	320	320	50	107	98	6	68		
2-1	26:00	.52	1.4	190.87	327	319	321	50	108	98	6	67		
2	29:15	.55	1.5	192.99	326	320	320	51	109	99	7	67		
3	32:30	.68	1.8	195.11	325	321	320	52	110	99	8	67		
4	35:45	.71	1.9	197.45	326	320	319	52	111	100	10	68		
5	39:00	.67	1.8	199.79	325	320	320	50	112	101	9	68		
Total	91:00	20.738	39.60	59.13	9,110.00				3,069.00	2837.00				
Average	3:15	.7407	1.414		325.357				105.464					

41.7 1.467

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: PARTICULATE

RUN NO. 3 METHOD NO. 5/202 Page 2 of 3

Client	BIG RIVERS						
Plant	OWENSBORO, KY						
Location	ESP #1						
Date	07/15/11	Project No.	3648				
Meter Operator	JD						
Probe Operator	TG						
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84	✓	
ΔH@	1.843	Kf	2.64	Leak check		✓	
Pre Leak Check	0.000	(cfm) [lpm] @	17	(inHg)			
Post Leak Check	0.000	(cfm) [lpm] @	12	(inHg)			

Barometric (inHg)	29.56	Water (ml) [g]	
Ambient Temp (°F)	85°F	Silica gel (g)	
Static (inH_2O)	-16.50	Total Vlc	
Probe ID	AES-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12140		
Train ID	IB-A	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	45"
Start Time	14:04	Stop Time	

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l] 174.14	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
6	42:15	.60	1.6	201.94	326	320	320	47	111	102	8	69		
7	45:30	.50	1.3	204.01	326	319	321	47	111	102	7	69		
5-1	48:45	.50	1.3	206.20	325	320	320	48	111	102	7	70		
2	52:00	.55	1.5	208.29	326	320	321	48	111	102	8	70		
3	55:15	.57	1.5	210.28	325	321	320	49	112	103	8	71		
4	58:30	.60	1.6	212.41	324	320	319	51	112	103	9	70		
5	61:45	.58	1.5	214.62	325	319	320	51	112	103	8	71		
6	65:00	.57	1.5	216.84	325	320	320	52	113	104	8	71		
7	68:15	.55	1.5	219.00	325	320	320	53	114	104	9	72		
4-1	71:30	.44	1.2	222.02	325	321	320	53	114	104	7	72		
2	74:45	.45	1.2	223.34	324	320	319	54	114	104	7	73		
3	78:00	.56	1.5	225.07	325	320	320	55	114	105	7	73		
Total														
Average														

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

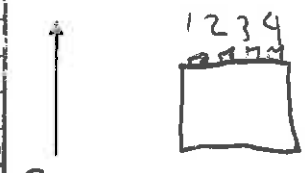
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: PARTICULATE

RUN NO. 3 METHOD NO. 5/202 Page 3 of 3

Client	BIG RIVERS						
Plant	OWENSBORO, KY						
Location	ESP #7						
Date	07/15/11	Project No.	3648				
Meter Operator	JD						
Probe Operator	TG						
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84		
ΔH@	1.843	Kf	2.64	Leak check	✓		
Pre Leak Check	0.002	(cfm) [lpm] @	17	(inHg)			
Post Leak Check	0.006	(cfm) [lpm] @	17	(inHg)			



Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	85°F	Silica gel (g)	
Static (inH_2O)	-16.50	Total Vlc	
Probe ID	AE 5-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12140	—	—
Train ID	EB-A	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	14:04	Stop Time	

Traverse Point	Min/Point 5:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l] 174.14	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4	81:15	.50	1.3	227.10	325	319	321	56	114	105	7	73		
5	84:30	.55	1.5	229.19	325	320	320	57	114	105	8	74		
6	87:45	.52	1.4	231.21	325	321	320	57	115	105	9	73		
7	91:00	.43	1.1	233.27	325	320	319	58	114	105	6	74		
Total														
Average														

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3648

Page 1 of 1

Client	B.G.Rivers
Plant	DB Wilson
Location	FESP 1
Date	2/14/11
Operator	BL

Run No.	1				
Method No.	SB202	Train ID		Filter No.	12071
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	530.0	630.0	+100	
Impinger No. 2	DI	724.0	721.0		
Impinger No. 3	Empty	600.0	619.0		
Impinger No. 4	Silica	950.0	960.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	SB202	Train ID		Filter No.	12124
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	568.0	760.0	+50	
Impinger No. 2	DI	722.0	715.7		
Impinger No. 3	Empty	643.0	643.5		
Impinger No. 4	Silica	944.8	954.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	3				
Method No.	SB202	Train ID		Filter No.	12140
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	533.0	614.4	+50	
Impinger No. 2	SB202	723.0	715.0		
Impinger No. 3	Empty	603.0	607.1		
Impinger No. 4	Silica	979.0	992.1		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

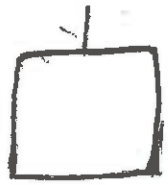
2 hrs

TESTING TYPE: HCL

RUN NO. 1 METHOD NO. 26 Page 1 of 1

Client	Big Rivers						
Plant	Owensboro						
Location	ESP #1						
Date	7-14-11	Project No.	3648				
Meter Operator	DG						
Probe Operator	TG						
Meter ID	M-20	Yd	.9952	Pitot Cp	.84		
ΔH@	1.78	Kf	2.59	Leak check			
Pre Leak Check	.000	[cfm] [lpm] @	16	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	10	(inHg)			

[N] [Up]



First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH2O)	-16.5	Total Vlc	
Probe ID	5-10-3	Liner Type	glass
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	—	—
Train ID	IB-9	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	10:09	Stop Time	12:09

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				386.39		250	250							
	10	.45	1.16	392.31	323	250	250	60	94	93	6			
	20			398.33	326	249	248	62	96	93	6			
	30			404.38	326	249	248	61	97	93	6			
	40			410.42	326	250	248	61	100	94	6			
	50			416.59	326	250	248	61	101	95	6			
	60			422.55	326	250	248	63	101	95	6			
	70			428.61	327	249	248	63	102	96	6			
	80			434.69	326	249	249	62	104	97	6			
	90			440.64	327	250	250	61	105	98	6			
	100			446.93	326	249	247	61	105	99	6			
	110			453.04	326	250	249	62	106	99	6			
	120			459.19	326	250	250	62	105	99	6			
Total		5.4	13.92	72.99	3911				1216	1151				
Average		.45	1.16		326				2367					

÷24 = 98.62

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: HCl

RUN NO. 2 METHOD NC. 26 Page 1 of 1

Client	Big Rivers						
Plant	Owensboro						
Location	ESP #1						
Date	7-14-11	Project No.	3648				
Meter Operator	DG						
Probe Operator	TG						
Meter ID	M-20	Yd	.9952	Pitot Cp	.84		
ΔH@	1.78	Kf	2.59	Leak check	✓		
Pre Leak Check	0.00	[cfm] [lpm] @	18	[inHg]			
Post Leak Check	0.00	[cfm] [lpm] @	18	[inHg]			

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	86	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vic	
Probe ID	S-10-3	Liner Type	glass
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	–	–
Train ID	IB-9	Train Type	IMP
Duct Dim (in)	162"x162"	Port Lngth (in)	45"
Start Time	13:43	Stop Time	15:43

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l] 459.90	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
	10	.45	1.16	465.54	324	248	247	62	98	98	5	[illegible]		
	20			471.71	325	253	253	62	102	98	5			
	30			477.69	325	251	250	62	103	99	5			
	40			483.78	323	250	248	61	102	99	5			
	50			489.82	323	250	250	61	103	99	5			
	60			496.01	323	249	247	61	102	98	5			
	70			501.89	322	251	250	62	102	98	5			
	80			507.90	320	251	251	62	102	98	5			
	90			513.89	321	251	253	61	101	97	5			
	100			519.92	321	251	250	61	102	97	5			
	110			525.95	321	251	249	61	102	97	5			
	120			532.04	321	251	249	61	103	97	5			
Total		5.4	13.92	72.14	3869				1222	1175				
Average		.45	1.16		322				101.83	97.92				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: HCl

RUN NO. 3 METHOD NO. 26

Client	Big Rivers						
Plant	[redacted] Owensboro, Ky						
Location	ESP #1						
Date	7-14-11	Project No.	3648				
Meter Operator	DG						
Probe Operator	DG/TG						
Meter ID	M-20	Yd	.9952	Pitot Cp	.84		
ΔH@	1.785	Kf	.99	Leak check	✓		
Pre Leak Check	0.00	[cfm] [lpm] @	16	(inHg)			
Post Leak Check	0.00	[cfm] [lpm] @	15	(inHg)			

[N] [Up]

First point all the way [in] [out]

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	85/80	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	S-10-3	Liner Type	glass
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	–	–
Train ID	IB-9	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43.0"
Start Time	16:31	Stop Time	18:31

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume initial [ft^3] [l] 538.90	Stack Temp (°F)	Probe Temp (°F) 247	Filter Temp (°F) 246	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
	10	.45	1.16	544.89	321	250	250	62	99	97	6	[redacted]		
	20			550.96	321	249	248	62	101	96	6			
	30			557.07	321	250	250	61	102	96	6			
	40			563.25	318	251	252	61	101	96	6			
	50			569.41	318	250	250	62	101	96	6			
	60			575.66	318	251	251	62	99	94	6			
	70			581.23	317	249	248	62	98	93	6			
	80			587.18	318	250	250	62	97	93	6			
	90			593.13	318	250	249	62	96	92	6			
	100			599.05	319	250	249	62	96	90	6			
	110			604.93	320	250	250	62	96	90	6			
	120			610.79	320	251	251	62	96	89	6			
Total		5.4	13.92		3829				1182	1032				
Average		.45	1.16	71.89	319				2214 ÷ 24					

96 130

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3648

Page 1 of 1

Client	BLUEBIRD
Plant	DB WILSON
Location	ESP 1
Date	7/14/11
Operator	BL

Run No. 1

Method No. 26

Train ID: NA

	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	718.0	834.0	-50	
Impinger No. 2	H2SO4	697.0	724.0		
Impinger No. 3	EMPTY	617.0	631.0		
Impinger No. 4	SILICA	971.0	995.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. 2

Method No. 26

Train ID: NA

	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	663.4	771.0	-50	
Impinger No. 2	H2SO4	644.0	691.0		
Impinger No. 3	EMPTY	567.0	573.0		
Impinger No. 4	SILICA	934.0	950.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. 3

Method No. 26

Train ID: NA

	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	725.0	845.0	-50	
Impinger No. 2	H2SO4	702.0	728.0		
Impinger No. 3	EMPTY	628.0	630.0		
Impinger No. 4	SILICA	922.0	945.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.
General Testing Data Sheet

TESTING TYPE: METALS

RUN NO. 1　　METHOD NO. 29　　Page 1 of 3

Client	BIG RIVERS				
Plant	OWENSBORO, KY				
Location	ESP #1				
Date	7-14-11	Project No.	3048		
Meter Operator	TG				
Probe Operator	TG				
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84
ΔH@	1.843	Kf	2.67	Leak check	✓
Pre Leak Check	.001	(cfm) [lpm] @	20	(inHg)	
Post Leak Check	.000	(cfm) [lpm] @	10	(inHg)	

Cross Section of Duct: [N] (Out); First point all the way (in) out; Gas flow [in] (out) of page

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH$_2$O)	-16.5	Total Vic	
Probe ID	5-12-3	Liner Type	TEE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	—	—
Train ID	18	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Lngth (in)	43"
Start Time	10 09	Stop Time	12 24

Traverse Point	Min/Point 4.30 Elapsed Time	Velocity Pressure ΔP (inH$_2$O)	Orifice Setting ΔH (inH$_2$O)	Gas Sample Volume Initial (ft³) [l] 797.85	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	4:30	[illegible]	1.20	800.67	323	251	252	55	93	89	4	NA		.45 ΔP
2	9:00	.50	1.33	803.49	323	256	252	55	95	89	4			
3	13:30	.67	1.78	806.84	326	251	254	56	97	89	6			
4	18:00	.65	1.74	810.05	326	250	252	54	99	90	5			
5	22:30	.61	1.62	813.15	326	250	250	54	99	90	5			
6	27	.50	1.33	815.94	326	251	252	56	99	91	4			
7	31:30	.45	1.20	818.65	326	251	252	56	100	91	4			
2-1	36	.52	1.38	821.45	327	250	253	57	101	91	4			
2	40:30	.60	1.60	824.61	326	251	254	56	102	92	5			
3	45	.72	1.92	828.03	328	251	254	56	104	93	6			
4	49:30	.71	1.90	831.44	327	252	254	56	104	93	6			
5	54	.68	1.82	834.77	327	252	252	56	105	94	5	X		
Total	126	20.3759	40.97	83.21	4141				5560					
Average		.7420	1.4632		326.4643				99.1071					
		9.1751 / .7644	18.82 / 1.5683	36.89	3911 / 325.9167				1198 / 95.4167	1092				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: METALS

RUN NO. 1 METHOD NO. 29

Client	BIG RIVERS				
Plant	OWENSBORO, KY				
Location	ESP #1				
Date	7-14-11	Project No.	3648		
Meter Operator	TG				
Probe Operator	TG				
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84
ΔH@	1.843	Kf	2.07 / 2.62	Leak check	✓
Pre Leak Check	.006	[cfm] [lpm] @		20	(inHg)
Post Leak Check		[cfm] [lpm] @			(inHg)

[N] (Up)

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH2O)	-1.65	Total Vic	
Probe ID	S-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID		—	—
Train ID	18	Train Type	Imp
Duct Dim. (in)		Port Length (in)	
Start Time		Stop Time	

Traverse Point	Min/Point 4:30 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial (ft³) [l] 797.85	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	58:30	.60	1.60	837.85	327	251	251	56	107	96	4	NA		
7	63	.50	1.33	840.64	327	252	252	55	107	96	4			
3-1	67:30	.49	1.28	843.43	327	250	252	53	107	96	4			CHANGE K FACTOR 2.62
2	72	.55	1.44	846.38	326	250	251	53	107	96	4			
3	76:30	.57	1.49	849.43	327	250	253	53	108	96	5			
4	81	.61	1.60	852.55	328	251	252	54	108	97	5			
5	85:30	.60	1.57	855.65	328	251	253	55	108	97	5			
6	90	.58	1.52	858.73	326	250	253	55	108	97	5			
7	94:30	.53	1.39	861.64	327	250	254	55	108	97	4			
4-1	99	.44	1.15	864.20	326	251	254	56	108	98	4			
2	103:30	.45	1.18	866.89	327	252	252	56	108	98	4			
3	108	.55	1.44	869.73	327	252	252	57	108	98	4	↓		
Total														
Average		8.7993 / .7333	16.99 / 1.4185	71.88	3.5123 / 326.9167				1292 / 102.25	1168				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: METALS

RUN NO. 1 METHOD NO. 29

Client	BIG RIVERS				
Plant	OWENSBORO, KY				
Location	ESP #1				
Date	7-14-11	Project No.	3648		
Meter Operator	TG				
Probe Operator	TG				
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84
ΔH@	1.843	Kf		Leak check	✓
Pre Leak Check	.001	[cfm] [lpm] @	20	[in/Hg]	
Post Leak Check		[cfm] [lpm] @		[in/Hg]	

[N] (Up)

First point all the way [in] (out)

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vic	
Probe ID	5-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID		—	—
Train ID	18	Train Type	IMP
Duct Dim. (in)		Port Length (in)	
Start Time		Stop Time	

Traverse Point	Min/Point 4:30 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l] 797.85	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4-4	112:30	.49	1.28	872.51	327	251	252	57	106	97	4	NA		
5	117	.56	1.47	875.52	327	251	253	57	105	96	5	|		
6	121:30	.50	1.31	878.32	326	250	252	58	105	96	4	|		
7	126	.42	1.10	881.06	327	251	252	58	105	96	4	|		
Total				83.21										
Average														

2.8035 .7009 | 516 1.29 | 1307 326.75 | 421 105.25 | 384 96

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: METALS

RUN NO. 2 METHOD NO. 29

Page 1 of 3

Client	BIG RIVERS				
Plant	OWENSBORO, KY				
Location	ESP #1				
Date	7-14-11	Project No.	3648		
Meter Operator	TG				
Probe Operator	TG				
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84
ΔH@	1.843	Kf	2.64	Leak check	✓
Pre Leak Check	.000	(cfm) [lpm] @	21	(inHg)	
Post Leak Check	.000	(cfm) [lpm] @	16	(inHg)	

[N] (Up)

First point all the way (in) [out]

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)	29.51	Water (ml) [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	S-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	—	—
Train ID	A	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	13:43	Stop Time	15:58

Traverse Point	Min/Point 4:30 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 881.65	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	4.5	.45	1.18	884.32	324	251	250	51	98	96	4	NA		
2	9	.47	1.24	886.95	323	250	250	51	98	95	4			
3	13.5	.62	1.63	890.07	323	250	252	52	98	95	5			
4	18	.666	1.74	893.73	321	250	253	52	99	95	6			
5	22.5	.663	1.660	896.82	321	250	253	52	100	94	6			
6	27	.52	1.37	899.47	321	251	252	53	100	94	4			
7	31.5	.42	1.11	902.01	322	251	252	53	100	94	4			
2-1	36	.50	1.32	[illegible]	322	252	253	54	100	94	4			
2	40.5	.65	1.72	908.07	321	251	252	54	100	94	5			904.81 = Volume TG
3	45	.72	1.90	911.49	320	251	251	55	103	94	6			
4	49.5	.70	1.85	914.88	320	250	251	55	103	95	6			
5	54	.666	1.74	918.14	320	250	252	56	103	95	6	✓		
Total	1:20	20.[illegible]	48.04	82.99	8991				5560					
Average		.7367 / 1.7357			321.1071				99.2857					

9.1306 / .7608 — 18.46 / 1.5385 — 36.49 — 3858 — 1202 — 1135

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

40.31 / 1.4409 ✓

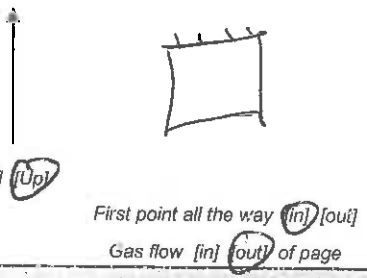
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2 METHOD NO. 29

Client	Big Rivers				
Plant	Owensboro, KY				
Location	ESP #1				
Date	7-14-11	Project No.	3648		
Meter Operator	TG				
Probe Operator	TG				
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84
ΔH@	1.843	Kf	2.164	Leak check	✓
Pre Leak Check	.000	cfm / lpm @		21	(inHg)
Post Leak Check	.000	cfm / lpm @		16	(inHg)



Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH2O)	-16.5	Total Vlc	
Probe ID	5-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	—	—
Train ID	A	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	48"
Start Time	13:43	Stop Time	15:36

Traverse Point	Min/Point 4:30 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume initial (ft³) [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				881.65		250	250							
2-6	58.5	.56	1.48	921.19	319	251	250	56	104	95	5	NA		
7	63	.50	1.32	924.03	320	251	249	56	105	95	5			
3-8	67.5	.45	1.19	926.72	320	251	250	56	105	96	4			
1	72	.52	1.37	929.53	320	251	250	57	104	95	5			
3	76.5	.55	1.45	932.52	323	250	250	57	105	96	5			
4	81	.63	1.66	[illegible]	323	252	252	58	105	96	6			
5	85.5	.63	1.66	939.00	322	252	252	58	104	96	6			
6	90	.57	1.50	942.17	321	251	252	58	105	96	5			
7	94.5	.54	1.43	945.15	321	251	253	57	105	96	5			
4-1	99	.45	1.19	947.94	321	251	253	57	106	96	4			
2	103.5	.45	1.19	950.51	320	250	253	56	106	96	4			
3	108	.50	1.32	953.36	320	251	254	56	106	96	5	X		
Total														
Average		2.7150 / .7243	16.76 / 1.3967	71.71	3851				1260	1149				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: METALS

RUN NO. 2 METHOD NO. 29 Page 3 of 3

Client	BIG RIVERS						
Plant	OWENSBORO, KY						
Location	ESP #1						
Date	7-14-11	Project No.	3648				
Meter Operator	TG						
Probe Operator	TG						
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84		
ΔH@	1.843	Kf	2.64	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	21	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	16	(inHg)			

[N] (Up)

First point all the way (in) [out]

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	S-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID		—	—
Train ID	A	Train Type	Imp
Duct Dim. (in)		Port Length (in)	
Start Time	13:43	Stop Time	

Traverse Point	Min/Point 4:30 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				881.65		250	250							
4-4	112.5	.50	1.32	956.22	321	252	252	56	106	97	5	NA		
5	117	.52	1.37	959.21	320	251	252	56	107	97	5			
6	121.5	.50	1.32	961.94	320	249	253	55	106	98	5			
7	126	.42	1.11	964.64	321	250	252	56	106	97	4			
Total														
Average														

2.7834 .6958 1282 1282 425 389

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: METALS

RUN NO. 3 METHOD NO. 29 Page 1 of 3

Client	BIG RIVERS						
Plant	OWENSBORO, KY						
Location	ESP #1						
Date	7-14-11	Project No.	3648				
Meter Operator	TG						
Probe Operator	TG						
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84		
ΔH@	1.843	Kf	2.62	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	18	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	16	(inHg)			

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	6-12-3	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	—	—
Train ID	IB-18	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	1643	Stop Time	18:58

Traverse Point	Min/Point 4:30 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l] 966.25	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	4.5	.47	1.23	968.95	321	252	253	50	97	96	4	NA		
2	9	.52	1.36	971.82	320	251	248	51	98	96	4			
3	13.5	.60	1.57	975.05	320	251	252	51	100	96	5			
4	18	.63	1.65	978.12	319	250	250	52	103	96	5			
5	22.5	.60	1.57	981.32	320	250	252	53	103	96	5			
6	27	.55	1.44	984.30	318	251	249	53	102	95	4			
7	31.5	.42	1.10	987.35	319	251	250	54	102	95	4			
2-1	36	.55	1.44	989.62	318	250	250	55	99	93	4			
2	40.5	.60	1.57	992.76	318	250	249	55	99	93	4			
3	45	.72	1.89	996.24	317	250	250	56	99	93	6			
4	49.5	.68	1.78	999.56	317	249	250	56	98	93	5			
5	54	.67	1.76	1002.85	318	248	251	57	97	92	5	X		
Total	170	20.85	40.79	82.93	8914				2766	2571				
Average		.7441	1.457		318.357				95.34					

.71472
.76025

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: METALS

RUN NO. 3 METHOD NO. 29 Page 2 of 3

Client	BIG RIVERS						Barometric (inHg)		Water [ml] [g]	
Plant	OWENSBORO, KY						Ambient Temp (°F)		Silica gel (g)	
Location	ESP#1						Static (inH_2O)		Total Vlc	
Date	7-14-11	Project No.	3648				Probe ID		Liner Type	
Meter Operator	TG						Nozzle ID		Nozzle Dia (in)	
Probe Operator	TG						Filter ID			
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84		Train ID		Train Type	
ΔH@	1.843	Kf	2.62	Leak check	✓		Duct Dim. (in)		Port Lngth (in)	
Pre Leak Check	.000	[cfm] [lpm] @		18	(inHg)					
Post Leak Check	.000	[cfm] [lpm] @		16	(inHg)		Start Time		Stop Time	

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Traverse Point	Min/Point 4:30 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l] 9166.25	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	58.5	.60	1.57	1006.32	318	250	251	57	96	91	5	NA		
7	63	.56	1.47	1008.90	319	250	249	57	96	90	5			
3-1	67.5	.50	1.31	1011.69	318	252	249	55	96	90	4			
2	72	.55	1.44	1014.80	318	251	250	56	98	90	4			
3	76.5	.57	1.50	1017.69	318	250	250	56	94	90	5			
4	81	.60	1.57	1020.97	319	250	249	56	99	90	5			
5	85.5	.60	1.57	1024.02	319	250	250	56	99	90	5			
6	90	.59	1.55	1027.05	318	251	250	57	98	90	5			
7	94.5	.52	1.36	1029.92	317	252	252	57	97	89	5			
4-1	99	.45	1.18	1032.61	317	251	253	57	97	89	4			
2	103.5	.45	1.18	1035.30	318	251	250	57	97	89	4			
3	108	.55	1.44	1037.89	318	250	248	57	97	89	4	X		
Total														
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: METALS

RUN NO. 3 METHOD NO. 29 Page 3 of 3

Client	Big Rivers					Barometric (inHg)		Water [ml] [g]	
Plant	Owensboro, KY					Ambient Temp (°F)		Silica gel (g)	
Location	ESP #1					Static (inH_2O)		Total Vlc	
Date	7-14-11	Project No.	3648			Probe ID		Liner Type	
Meter Operator	TG					Nozzle ID		Nozzle Dia (in)	
Probe Operator	TG					Filter ID			
Meter ID	M-15	Yd	1.0159	Pitot Cp	.84	Train ID		Train Type	
ΔH@	1.843	Kf	2.602	Leak check	✓	Duct Dim. (in)		Port Length (in)	
Pre Leak Check	.000	[cfm] [lpm] @		18	(inHg)				
Post Leak Check	.000	[cfm] [lpm] @		16	(inHg)	Start Time		Stop Time	

[N] (Up)

First point all the way (in) [out]

Gas flow [in] (out) of page

Cross Section of Duct

Traverse Point	Min/Point 4:30 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l] 960.25	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
	112.5	.55	1.44	1040.28	318	251	249	58	99	90	5	NA		
	117	.55	1.44	1043.87	318	251	252	58	101	90	5			
	121.5	.50	1.31	1046.68	318	250	250	59	101	90	4			
	126	.42	1.10	1049.18	318	250	253	60	101	90	4			
Total														
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3648

Page 1 of 1

Client	Big Rivers Energy - Wilson Station
Plant	Owensboro, KY
Location	ESP Outlet
Date	7-13-11 Unit 1
Operator	MW

Run No.	1				
Method No.	29	Tare No.		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	624.5	785.5 -50		
Impinger No. 2	5% / 10%	732.5	758.5		
Impinger No. 3	5% / 10%	761.7	773.7		
Impinger No. 4	Empty	650.5	655.2		
Impinger No. 5	Silica	895.1	907.0		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	29				NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	636.1	782.7 -50		
Impinger No. 2	5% / 10%	752.5	774.1		
Impinger No. 3	5% / 10%	600.2	616.2		
Impinger No. 4	Empty	639.3	643.3		
Impinger No. 5	Silica	945.3	964.8		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

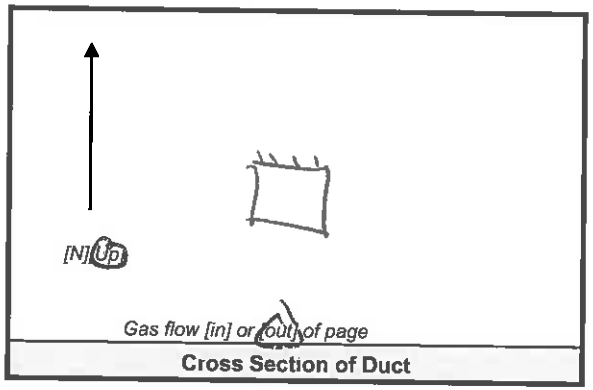
Run No.	3				
Method No.	29	Tare No.		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	634.1	783.6 -50		
Impinger No. 2	5% / 10%	728.3	747.2		
Impinger No. 3	5% / 10%	767.0	779.6		
Impinger No. 4	Empty	653.0	660.4		
Impinger No. 5	Silica	900.6	915.0		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Client	Big Rivers
Plant	Owensboro, KY
Location	ESP #1
Date	7-15-14
Project No.	3648
Meter Reader	TG



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	16.5
Ambient Temp. (^{0}F)	85
Start Time	808
Stop Time	938

Sample Train A Unspiked Trap 207191 - A

Trap ID	94482	Meter ID	↑	Yd	1.0145
Pre Leak Check	.001		lpm @	10	(in. Hg)
Post Leak Check	.000		lpm @	11	(in. Hg)

Sample Train B Spiked Trap 207191 - B

Trap ID	94228	Meter ID	↑	Yd	.991167
Pre Leak Check	.004		lpm @	15	(in. Hg)
Post Leak Check	.001		lpm @	14	(in. Hg)

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] Φ	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3.75	0.5	1.72	307	92	2	
7.5		3.42	308	93	2	
11.25		5.04	317	94	2	
15		6.606	318	96	2	
18.75		8.18	320	97	2	
22.5		9.68	320	94	2	
26.25		11.20	320	100	2	
30		12.70	320	101	2	
33.75		14.23	320	102	2	
37.5		15.85	320	103	2	
41.25		17.41	320	105	2	
45	↓	18.97	320	105	2	
Total		38.41	7736	2526		
Average			322.42	105.25		

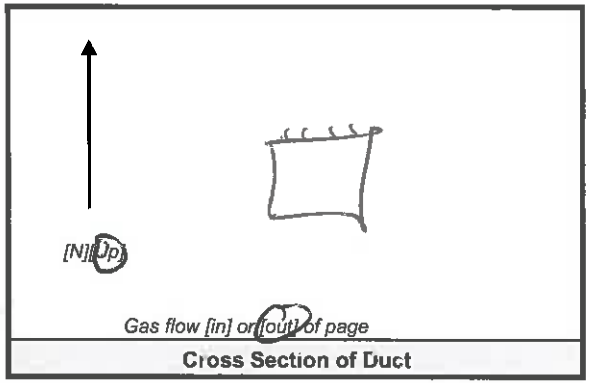
	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] Φ	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
4-1	3.75	0.5	1.42	307	96	2	
1	7.5		2.88	308	97	2	
2	11.25		4.44	317	98	2	
2	15		~~5.96~~	318	99	2	5.96 TG
3	18.75		7.61	320	101	2	
3	22.5		9.23	320	103	2	
3-1	26.25		10.79	320	103	2	
1	30		12.31	320	104	2	
2	33.75		13.77	320	105	2	
2	37.5		15.39	320	100	2	
3	41.25		16.81	320	108	2	
3	45	↓	18.31	320	108	2	
	Total		38.01	7736	2587		
	Average			322.42	107.79		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Client	Big Rivers
Plant	Owensboro, KY
Location	Esp #
Date	7-15-11
Project No.	3648
Meter Reader	TG



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-16.5
Ambient Temp. (^{0}F)	85
Start Time	802
Stop Time	932

Sample Train A Unspiked Trap 207191-A

Trap ID	94482	Meter ID	↗	Yd	1.0145
Pre Leak Check	.001	lpm @	10	(in. Hg)	
Post Leak Check	.000	lpm @	11	(in. Hg)	

Sample Train B Spiked Trap 207191-B

Trap ID	94228	Meter ID	↗	Yd	.99167
Pre Leak Check	.004	lpm @	15	(in. Hg)	
Post Leak Check	.001	lpm @	14	(in. Hg)	

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] Ø	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
48.75	0.5	20.55	320	105	2	
52.5		22.07	322	107	2	
56.25		23.63	324	109	2	
60		25.15	325	110	2	
63.75		26.73	326	111	2	
67.5		28.31	328	112	2	
71.25		29.87	330	113	2	
75		32.43	331	114	2	
78.75		33.45	331	114	2	
82.5		35.45	331	114	2	
86.25		36.91	330	115	2	
90	↓	38.41	330	115	2	
Total		38.41				
Average						

	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] Ø	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
2-1		0.5	19.79	320	108	2	
1			21.31	322	109	2	
2			22.81	324	111	2	
2			24.52	325	112	2	
3			25.96	326	113	2	
3			27.54	328	113	2	
1-1			29.06	330	115	2	
1			30.62	331	115	2	
2			32.18	331	115	2	
2			33.80	331	116	2	
3			36.39	330	116	2	
3		↓	38.01	330	116	2	
	Total		38.01				
	Average						

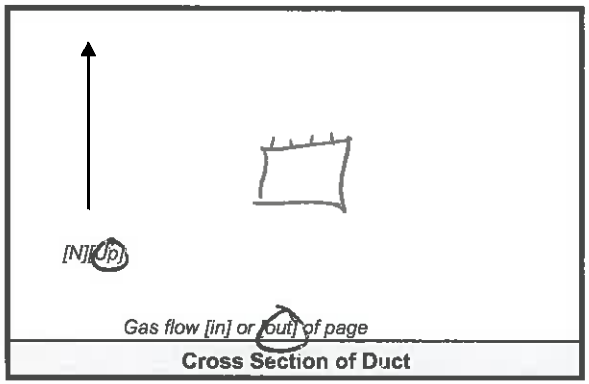
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Page	1	of	2

Client	Big Rivers
Plant	Owensboro, KY
Location	ESP #1
Date	3648
Project No.	7-15-11
Meter Reader	TG



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-16.5
Ambient Temp. (^{0}F)	85
Start Time	11:15
Stop Time	12:45

Sample Train A Unspiked Trap 207191-A

Trap ID	~~94480~~ 94481	Meter ID	↗	Yd	1.0145
Pre Leak Check	.002	lpm @	12	(in. Hg)	
Post Leak Check	.001	lpm @	10	(in. Hg)	

Sample Train B Spiked Trap 207191-B

Trap ID	94251	Meter ID	↗	Yd	.99167
Pre Leak Check	.003	lpm @	15	(in. Hg)	
Post Leak Check	.002	lpm @	10	(in. Hg)	

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3.75	0.5	1.46	324	101	2	
7.5		2.95	324	102	2	
11.25		4.53	326	102	2	
15		6.03	328	103	2	
18.75		7.55	330	104	2	
22.5		9.08	331	105	2	
26.25		10.60	331	105	2	
30		12.22	331	105	2	
33.75		13.85	331	106	2	
37.5		15.43	330	106	2	
41.25		17.01	330	107	2	
45	↓	18.55	331	107	2	
Total		37.21	7930	2587		
Average			330.42	107.79		

	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
1-1	3.75	0.5	1.56	324	100	2	
1	7.5		3.12	324	101	2	
2	11.25		4.64	326	103	2	
2	15		6.14	328	103	2	
3	18.75		7.64	330	104	2	
3	22.5		9.16	331	104	2	
2-1	26.25		10.68	331	104	2	
1	30		12.19	331	105	2	
2	33.75		13.67	331	106	2	
2	37.5		15.18	330	106	2	
3	41.25		16.68	330	108	2	
3	45	↓	18.24	331	108	2	
	Total		36.93	7930	2585		
	Average			330.42	107.71		

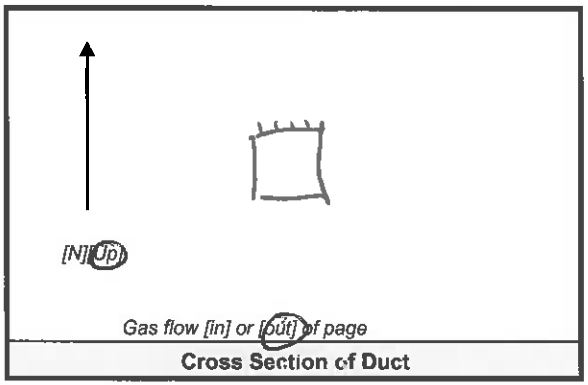
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Page	2	of	2

Client	Big Rivers
Plant	Owensboro, KY
Location	ESP #1
Date	7-15-11
Project No.	30148
Meter Reader	TG



Barometric (in. Hg)	29.56
Static (inH_2O)	-16.5
Ambient Temp. (^{0}F)	85
Start Time	11:15
Stop Time	12:45

Sample Train A Unspiked Trap 207191-A

Trap ID	9448	Meter ID	7	Yd	1.0145
Pre Leak Check	.002		lpm @	12	(in. Hg)
Post Leak Check	.002		lpm @	10	(in. Hg)

Sample Train B Spiked Trap 207191-B

Trap ID	9425	Meter ID	1	Yd	.99167
Pre Leak Check	.003		lpm @	15	(in. Hg)
Post Leak Check	.001		lpm @	10	(in. Hg)

Min/Point 8.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] ϕ	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
48.75	0.5	20.08	333	109	2	
52.5	↓	21.60	333	110	2	
56.25		23.22	332	110	2	
60		24.84	332	110	2	
63.75		26.42	332	111	2	
67.5		27.42	332	112	2	
71.25		29.44	333	112	2	
75		31.00	332	112	2	
78.75		32.42	332	112	2	
82.5		34.07	332	112	2	
86.25		35.63	330	112	2	
90	↓	37.21	330	112	2	
Total						
Average						

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] ϕ	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
	0.5	19.73	333	110	2	
	↓	21.29	333	110	2	
		22.81	332	111	2	
		24.33	332	111	2	
		25.85	332	111	2	
		27.39	332	111	2	
		28.93	333	112	2	
		30.55	332	112	2	
		32.11	332	112	2	
		33.63	332	111	2	
		35.25	330	111	2	
	↓	36.93	330	111	2	
Total						
Average						

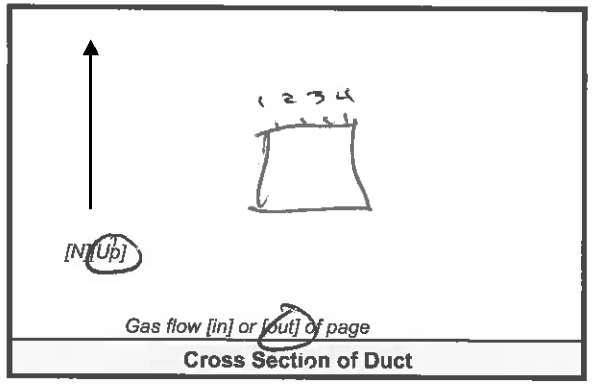
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Page	1	of	2

Client	Big Rivers
Plant	Owensboro, KY
Location	ESP #1
Date	7-15-11
Project No	3648
Meter Reader	TG



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-16.5
Ambient Temp. (°F)	85
Start Time	1404
Stop Time	~~1538~~ 1612

Sample Train A Unspiked Trap 207191-A (94434)

Trap ID	~~94434~~	Meter ID	1	Yd	1.0145
Pre Leak Check	.000		lpm @	10	(in. Hg)
Post Leak Check	.000		lpm @	6	(in. Hg)

Sample Train B Spiked Trap 207191-B

Trap ID	94236	Meter ID	1	Yd	.99107
Pre Leak Check	.000		lpm @	10	(in. Hg)
Post Leak Check	.000		lpm @	8	(in. Hg)

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] Ø	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3.75	0.5	1.56	333	98	2	
7.5	↓	3.08	333	99	2	
11.25		4.60	333	101	2	
15		6.17	332	102	2	
18.75		7.70	332	103	2	
22.5		9.26	332	106	2	
26.25		10.78	333	106	2	
30		12.31	333	107	2	
33.75		13.76	334	109	2	
37.5		15.24	334	110	2	
41.25		16.98	333	110	2	
45	↓	18.56	334	111	2	
Total		37.35	8005	2621		
Average			333.46	109.21		

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] Ø	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3.75	0.5	1.42	333	99	2	
7.5	↓	2.87	333	101	2	
11.25		4.32	333	102	2	
15		5.84	332	104	2	
18.75		7.36	332	105	2	
22.5		8.91	332	106	2	
26.25		10.53	333	106	2	
30		12.01	333	108	2	
33.75		13.48	334	110	2	
37.5		14.85	334	111	2	
41.25		16.28	333	111	2	
45	↓	17.78	334	112	2	
Total		36.61	8005	2647		
Average			333.46	110.29		

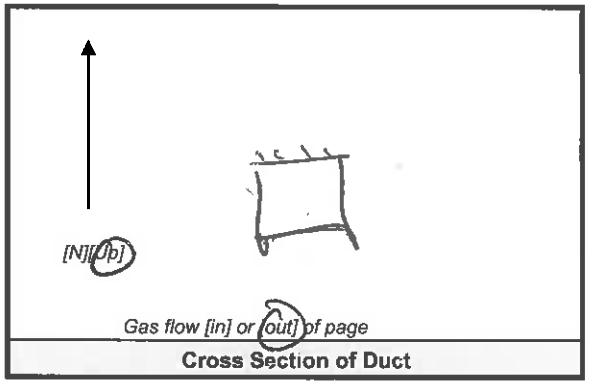
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Page	2	of	2

Client	Big Rivers
Plant	Owensboro, KY
Location	ESP #1
Date	7-15-11
Project No.	3048
Meter Reader	TG



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-1.65
Ambient Temp. (^0F)	85
Start Time	14:04
Stop Time	15:34

Sample Train A Unspiked Trap 207191-A

Trap ID	94434	Meter ID	↑	Yd	1.0145
Pre Leak Check	.000		lpm @	10	(in. Hg)
Post Leak Check	.000		lpm @	6	(in. Hg)

Sample Train B Spiked Trap 207191-B

Trap ID	94236	Meter ID	↑	Yd	.99107
Pre Leak Check	.000		lpm @	10	(in. Hg)
Post Leak Check	.000		lpm @	8	(in. Hg)

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] Ø	Stack Temp (^0F)	DGM Temp (^0F)	Pump Vaccum (in Hg)	Notes
48.75	0.5	20.09	334	111	2	
52.5	↓	21.61	334	112	2	
56.25		23.19	334	112	2	
60		24.75	333	112	2	
63.75		26.27	334	112	2	
67.5		27.75	334	113	2	
71.25		29.27	334	113	2	
75		30.94	334	114	2	
78.75		32.61	334	115	2	
82.5		34.19	334	115	2	
86.25		35.77	334	115	2	
90	↓	37.35	334	115	2	
Total						
Average						

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] Ø	Stack Temp (^0F)	DGM Temp (^0F)	Pump Vaccum (in Hg)	Notes
48.75	0.5	19.30	334	113	2	
52.5	↓	20.82	334	113	2	
56.25		22.34	334	113	2	
60		23.90	333	113	2	
63.75		25.52	334	113	2	
67.5		27.14	334	114	2	
71.25		28.66	334	115	2	
75		30.24	334	115	2	
78.75		31.82	334	115	2	
82.5		33.34	334	116	2	
86.25		34.86	334	116	2	
90	↓	36.61	334	116	2	
Total						
Average						

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 1

METHOD NO. 5B1200

Client	WKE						
Plant	DB Wilson						
Location	ESP2						
Date	7-15-11	Project No.	3648				
Meter Operator	P.C.						
Probe Operator	C.S.						
Meter ID	MW9	Yd	.9891	Pitot Cp	.84		
ΔH@	1.856	Kf	2.57	Leak check	✓		
Pre Leak Check	.00	cfm [lpm] @	10	(inHg)			
Post Leak Check	.000	cfm [lpm] @	15	(inHg)			

(N) [Up]

First point all the way (in) [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	90	Silica gel (g)	
Static (inH2O)	-15.0	Total Vlc	
Probe ID	AES-12-2	Liner Type	Quartz
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12148	-	-
Train ID	IB#2	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	8:08	Stop Time	9:39

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial (ft3) [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				(634.80)		320	320							
1-1	3:15	.28	.7	636.01	325	315	319	60	88	87	9	79		
1-2	6:30	.25	.7	638.58	327	319	321	60	89	88	9	79		
3	9:45	.29	.7	640.15	326	319	321	60	90	88	9	78		
4	13:00	.3	.8	641.93	326	319	320	59	91	89	10	79		
5	16:15	.3	.8	643.62	328	318	320	59	94	91	10	79		
6	19:30	.31	.8	645.49	327	321	320	58	93	91	10	78		
7	22:45	.32	.8	647.24	328	324	320	59	96	92	10	78		
2-1	26:00	.32	.8	649.51	328	324	321	58	97	94	10	78		
2	29:15	.38	.8	650.84	328	324	320	60	98	94	10	79		
3	32:30	.32	.8	652.62	328	323	319	61	99	95	10	80		
4	35:45	.3	.8	654.71	327	323	321	61	100	96	10	80		
5	39:00	.29	.7	656.21	327	322	321	60	102	96	10	81		
Total			9.2	47.67	3925				1135	1101				
Average		.5574	.82		324.08				101.14	101.42				

FA

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 1

METHOD NO. 5B/2012

Client	Wke						Barometric (inHg)	29.56	Water (ml) [g]	
Plant	DB Wilson						Ambient Temp (°F)	90	Silica gel (g)	
Location	ESP2						Static (inH_2O)	-5.2	Total Vic	
Date	7-15-11	Project No.	36048				Probe ID	AE 5-12-2	Liner Type	teflon
Meter Operator	P.L.						Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	C.S						Filter ID	12148	-	-
Meter ID	M-9	Yd	.9891	Pitot Cp			Train ID	IBR	Train Type	Imp
ΔH@	1.856	Kf	2.7	Leak check	✓		Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Pre Leak Check	.000	(cfm) [lpm] @	10	(inHg)						
Post Leak Check	.000	(cfm) [lpm] @	13	(inHg)			Start Time	8:36	Stop Time	

(N) [Up]

First point all the way (in) [out]

Gas flow [in] (out) of page

Cross Section of Duct

Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (mH_2O)	Gas Sample Volume Initial ([ft³] [l])	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	42:15	.3	.8	655.32	328	320	320	60	103	99	10	90		
7	45:30	.31	.8	659.78	328	319	321	60	102	99	10	80		
3-1	48:45	.33	.9	664.34	329	322	319	61	103	100	10	81		
2	52:00	.33	.9	668.15	328	322	320	61	105	100	10	81		
3	55:15	.34	.9	664.88	328	322	320	62	105	101	10	81		
4	58:30	.34	.9	665.12	326	322	321	62	104	100	10	81		
5	61:45	.32	.9	666.73	327	323	321	62	104	101	10	82		
6	65:00	.32	.9	668.25	327	323	321	62	104	101	10	82		
7	68:15	.3	.8	669.35	327	324	321	62	104	101	10	82		
4-1	71:30	.28	.8	671.84	325	321	321	62	105	101	10	82		
2	74:45	.28	.8	673.72	320	320	321	60	106	103	10	83		
3	78:00	.28	.8	675.58	318	320	321	60	108	105	10	83		
Total			10.2	47.67	3911				1253	1311	121 EA			
Average			.82		324.68				104.41	101.42				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

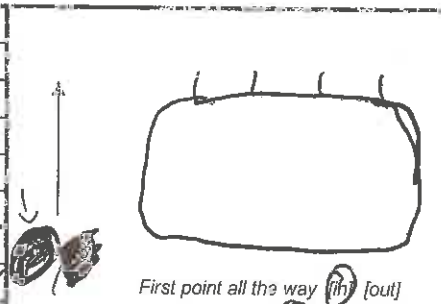
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 1 METHOD NO. 5B/202 Page 3 of 3

Client	WKE				
Plant	DB Wilson				
Location	ESP2				
Date	7-15-11	Project No.	3648		
Meter Operator	P.L.				
Probe Operator	L.S.				
Meter ID	M-9	Yd	.9841	Pitot Cp	
ΔH@	1.850	Kf	2.7	Leak check	✓
Pre Leak Check	pos	(cfm) [lpm] @	16	(inHg)	
Post Leak Check	pos	(cfm) [lpm] @	15	(inHg)	



Barometric (inHg)	29.56	Water (ml) [g]	
Ambient Temp (°F)	90	Silica gel (g)	
Static (inH_2O)	-15.0	Total Vlc	
Probe ID	1E5-12-2	Liner Type	tef
Nozzle ID	.250	Nozzle Dia (in)	1 3/4
Filter ID	12148	-	-
Train ID	IB72	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43
Start Time	8:08	Stop Time	9:39

Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4-4	81:15	.31	.8	677.23	317	320	318	60	110	107	10	84		
5	84:30	.34	.9	679.21	315	318	318	61	111	107	10	84		
6	87:45	.35	.9	680.64	312	316	320	62	111	107	10	84		
7	91:00	.35	.9	682.47	311	316	322	62	112	107	10	85		
									~~444~~	~~428~~				
Total			3.5	4.76	1254				444	428				
Average			.82		314.68				111.14	101.42				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

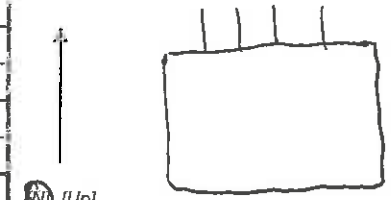
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 2 METHOD NO. 5B1202 Page 1 of 3

Client	WKE				
Plant	OB Wilson				
Location	ESP2				
Date	7-15-11	Project No.	3648		
Meter Operator	P.C.				
Probe Operator	C.S.				
Meter ID	M-9	Yd	.9891	Pitot Cp	.84
ΔH@	1.856	Kf	2.7	Leak check	✓
Pre Leak Check	0.00	(cfm)	[lpm] @	18	(inHg)
Post Leak Check	0.00	(cfm)	[lpm] @	19	(inHg)



Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH2O)	-15.2	Total Vlc	
Probe ID	AE5-17-2	Liner Type	teflon
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	[illegible] 12127	-	-
Train ID	IB7	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	11:15 MW	Stop Time	12:46 / 16:18 MW

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial (ft³) [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				690.93		320	320							
1-1	3:15	.39	.8	692.21	311	322	320	60	108	108	10	79		
2	6:30	.28	.8	695.01	312	323	321	60	108	109	10	79		
3	9:45	.28	.8	697.42	312	323	318	59	110	108	10	80		
4	13:00	.3	.8	699.64	310	325	318	59	109	108	10	81		
5	16:15	.37	1.0	701.47	307	324	318	59	109	108	10	81		
6	19:30	.35	.9	703.25	303	324	320	58	109	108	10	81		
7	22:45	.35	.9	705.15	302	324	318	58	110	108	10	81		
2-1	26:00	.33	.9	706.97	303	324	318	58	111	108	10	82		
2	29:15	.33	.9	708.78	303	323	319	62	111	108	10	82		
3	32:30	.31	.8	710.47	303	323	319	62	112	109	10	81		
4	35:45	.32	.9	712.27	303	323	319	61	113	109	10	82		
5	39:00	.3	.8	714.08	303	323	320	61	113	109	10	82		
Total			10.7	52.35	3672				1323	1300				
Average			.84		304.54				110.93	110.32				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 2 METHOD NO. 5B1202 Page 2 of 3

Client	WKE				Barometric (inHg)	29.56	Water [ml] [g]	
Plant	DB Wilson				Ambient Temp (°F)	85	Silica gel (g)	
Location	ESP2				Static (inH2O)	-15.2	Total Vlc	
Date		Project No.	3648		Probe ID	AE5-12-2	Liner Type	teflon
Meter Operator	P.C.				Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	L.B.				Filter ID	[illegible]	–	–
Meter ID	M-9	Yd	.9891	Pitot Cp	.84	Train ID	DB7	Train Type	Tmp
ΔH@	1.856	Kf	2.7	Leak check	✓	Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Pre Leak Check	0.00	[cfm] [lpm] @	18	(inHg)					
Post Leak Check	0.00	[cfm] [lpm] @	19	(inHg)					

Start Time		Stop Time	

Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial (ft³) [l]	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	42:15	.31	.8	715.87	303	323	321	61	114	110	10	82		
7	45:30	.3	.8	717.67	303	323	321	60	114	110	10	83		
3-1	48:45	.3	.8	719.32	303	324	322	60	113	110	10	83		
2	52:00	.31	.8	721.28	302	323	322	60	115	111	10	83		
3	55:15	.3	.8	723.64	303	323	322	60	115	111	10	83		
4	58:30	.3	.8	724.89	303	323	320	59	115	112	10	83		
5	61:45	.28	.8	726.71	304	323	320	59	115	113	10	83		
6	65:00	.29	.8	728.10	304	323	320	59	115	113	10	83		
7	68:15	.29	.8	730.31	304	323	321	58	114	112	10	83		
4-1	71:30	.3	.8	732.12	303	323	321	58	114	112	10	83		
2	74:45	.31	.8	733.92	303	324	320	61	114	112	10	83		
3	78:00	.31	.8	735.72	303	324	320	61	116	112	10	83		
Total			9.6	52.35	3638			1373 EA	1488	1338				
Average			.84		304.54				116.93	110.32				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

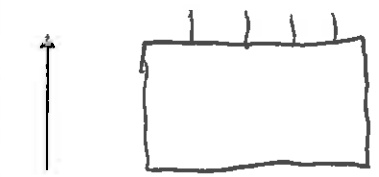
General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 2 METHOD NO. 5B1202

Page 3 of 3

Client	WKE						
Plant	DB Wilson						
Location	ESP2						
Date	7-15-11	Project No.	3648				
Meter Operator	P.C.						
Probe Operator	L.S.						
Meter ID	M-9	Yd	.9891	Pitot Cp	.84		
ΔH@	1.856	Kf		Leak check	✓		
Pre Leak Check	0.00	[cfm] [lpm] @		18	(inHg)		
Post Leak Check	0.00	[cfm] [lpm] @		19	(inHg)		



Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	85	Silica gel (g)	
Static (inH_2O)	-15.2	Total Vlc	
Probe ID	AE5-12-2	Liner Type	tef
Nozzle ID	.250	Nozzle Dia (in)	
Filter ID	12107		
Train ID	IB7	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43.0"
Start Time		Stop Time	

Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4-4	81:15	.33	[illegible]	737.52	303	323	320	60	115	112	10	84		
5	84:30	.34	.9	739.43	304	322	320	60	116	113	10	85		
6	87:45	.34	.9	741.44	305	323	319	60	116	113	10	85		
7	91:00	.35	1.0	743.08	305	323	319	59	116	113	10	85		
										WM				
Total			3.7	57.35	1217				463	451				
Average			.84		304.54				116.93	110.32				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

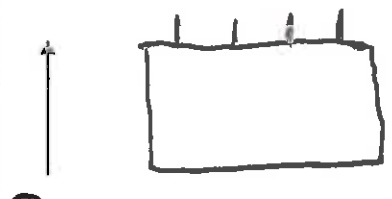
General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 3 METHOD NO. 5B1202

Page 1 of 3

Client	WKE				
Plant	OB Wilson				
Location	ESP2				
Date	7-15-11	Project No.	3648		
Meter Operator	P.L.				
Probe Operator	C.S.				
Meter ID	M-9	Yd	.9891	Pitot Cp	.84
ΔH@	1.856	Kf	2.7	Leak check	✓
Pre Leak Check	0.00	[cfm] [lpm] @	17	(inHg)	
Post Leak Check	0.00	[cfm] [lpm] @	17	(inHg)	



Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	102	Silica gel (g)	
Static (inH2O)	-15.2	Total Vlc	
Probe ID	AES-N-2	Liner Type	Ref
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12141	-	-
Train ID	IB	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43.0"
Start Time	14:04	Stop Time	16:12

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 748.12	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	3:15	.37	1.0	750.23	313	323	326	62	105	105	7	82		
2	6:30	.37	1.0	751.35	313	322	326	62	105	105	7	83		
3	9:45	.37	1.0	753.98	313	322	325	62	105	105	7	83		
4	13:00	.38	1.0	754.89	313	322	323	62	106	106	8	83		
5	16:15	.37	1.0	756.59	312	324	320	62	107	105	8	83		
6	19:30	.39	1.0	758.39	312	324	324	61	109	106	8	83		
7	22:45	.39	1.0	760.22	312	323	320	61	111	107	9	84		
2-1	26:00	.39	1.0	762.09	312	323	321	60	112	109	9	85		
2	29:15	.37	1.0	764.35	313	323	320	60	112	108	9	86		
3	32:30	.38	1.0	765.62	313	324	319	59	112	108	9	86		
4	35:45	.42	1.1	767.45	313	324	319	59	113	108	9	86		
5	39:00	.39	1.0	769.26	313	324	320	58	113	109	9	86		
Total			12.1	50.8	3752				1310	1281				
Average			1.01		310.86				112.86	109.61				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

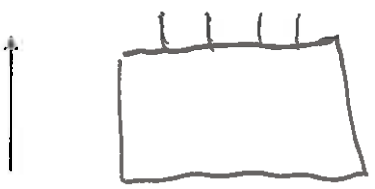
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 3 METHOD NO. 5B 1202

Client	WKE					Barometric (inHg)	29.56	Water [ml] [g]	
Plant	OBWilson					Ambient Temp (°F)	102	Silica gel (g)	
Location	ESP2					Static (inH2O)	-15.2	Total Vlc	
Date	7-15-11	Project No.	3648			Probe ID	AE 5-12-2	Liner Type	tef
Meter Operator	D.C.					Nozzle ID	.260	Nozzle Dia (in)	.250
Probe Operator	C.S.					Filter ID	12141	-	-
Meter ID	M-9	Yd	.9891	Pitot Cp	.84	Train ID	TB	Train Type	Imp
ΔH@	1.856	Kf	2.7	Leak check	✓	Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Pre Leak Check	0.00	[cfm] [lpm] @	17	(inHg)					
Post Leak Check	0.00	[cfm] [lpm] @	17	(inHg)		Start Time	14:04	Stop Time	



Cross Section of Duct

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	42:15	.39	1.0	771.19	313	323	320	62	116	110	9	86		
7	45:30	.39	1.0	773.24	313	323	318	60	115	110	9	87		
3-1	48:45	.35	.9	774.87	312	324	322	60	115	110	9	87		
2	52:00	.41	1.1	776.62	312	322	320	60	115	110	9	87		
3	55:15	.43	1.2	778.92	312	322	319	60	114	111	9	88		
4	58:30	.35	.9	780.22	312	324	322	59	115	111	9	88		
5	61:45	.45	1.2	782.61	313	323	320	59	116	111	9	89		
6	65:00	.43	1.2	784.38	310	323	320	59	116	112	9	89		
7	68:15	.43	1.2	785.77	308	323	320	58	115	112	9	89		
4-1	71:30	.44	1.2	787.21	307	323	320	58	115	112	9	89		
2	74:45	.42	1.1	789.52	307	323	319	58	115	112	9	90		
3	78:00	.42	1.1	791.02	307	322	319	58	114	113	9	90		
Total			13.1	90.9	3726				1381	1334				
Average			1.05		310.86				115.08	109.61				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

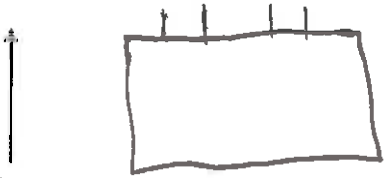
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 3 METHOD NO. 5B1202 Page 3 of 3

Client	WKE						
Plant	OBWilson						
Location	ESP2						
Date	7-15-11	Project No.	3648				
Meter Operator	R.L.						
Probe Operator	C.S.						
Meter ID	M-9	Yd	.9891	Pitot Cp	.84		
ΔH@	1.856	Kf	7.7	Leak check	✓		
Pre Leak Check	0.00	[cfm] [lpm] @	17	(inHg)			
Post Leak Check	0.00	[cfm] [lpm] @	17	(inHg)			



Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	102	Silica gel (g)	
Static (inH_2O)	-15.2	Total Vlc	
Probe ID	AE5-12-2	Liner Type	teflon
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12141	–	–
Train ID	IB 12	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	14:04	Stop Time	

Traverse Point	Min/Point 3.15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial (ft³) [l]	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4-4	81:15	.41	1.1	793.41	307	323	320	60	117	113				
5	84:30	.42	1.1	794.68	307	323	320	60	117	113				
6	87:46	.42	1.1	796.59	306	323	321	61	117	114				
7	91:00	.42	1.1	798.92	306	323	321	61	118	114				
Total			4.4	5.08	1226				469	454				
Average			1.05		310.80				117.86	109.61				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 364E

Page 1 of 1

Client	B&W
Plant	DB Wilson
Location	ESP 2
Date	2/14/11
Operator	BC

Run No.	1				
Method No.	SB2a2	Train ID		Sheet No.	12148
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	488.0	581.0	-50	
Impinger No. 2	DI	566.0	574.1		
Impinger No. 3	Empty	600.0	627.0		
Impinger No. 4	Silica	907.0	935.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	SB2a2	Train ID		Sheet No.	12127
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	472.0	608.0	-50	
Impinger No. 2	DI	742.0	762.0		
Impinger No. 3	Empty	620.0	629.0		
Impinger No. 4	Silica	940.0	951.6		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	3				
Method No.	SB2a2	Train ID		Sheet No.	12141
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	453.0	545.6	-50	
Impinger No. 2	DI	591.0	569.2		
Impinger No. 3	Empty	603.0	614.4		
Impinger No. 4	Silica	935.0	948.3		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Hcl

RUN NO. 1 METHOD NO. 26 Page 1 of 1

Client	Wke						
Plant	DB Wilson						
Location	ESP #2						
Date	7-14-11	Project No.	3648				
Meter Operator	CS						
Probe Operator	P.C						
Meter ID	M-3	Yd	.9953	Pitot Cp	.89		
ΔH@	1.917	Kf	3.84	Leak check			
Pre Leak Check	.000	[cfm] [lpm] @	17	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	15	(inHg)			

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	80	Silica gel (g)	
Static (inH2O)	-15.2	Total Vlc	
Probe ID	AES-109	Liner Type	Teflon
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	N/A	-	-
Train ID	DB-10	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	10:09	Stop Time	12:09

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 179.80	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-	10	.136	1.0	186.63	310	256	259	65	107	100	6	N/A		
	20	.136	1.0	192.15	310	258	258	63	106	100	6			
	30	.136	1.0	197.65	310	260	258	57	106	102	6			
	40	.136	1.0	203.14	309	258	259	54	105	100	6			
	50	.136	1.0	208.64	311	251	253	54	106	100	6			
	60	.136	1.0	214.14	310	254	251	53	106	100	6			
	70	.136	1.0	219.53	312	254	251	53	106	100	6			
	80	.136	1.0	225.00	312	255	252	54	105	100	6			
	90	.136	1.0	230.53	311	255	255	54	105	99	6			
	100	.136	1.0	236.00	313	252	254	54	104	97	6			
	110	.136	1.0	241.55	312	251	254	55	102	95	6			
	120	.136	1.0	247.27	312	250	251	50	101	94	6			
Total			12.0	67.27	3734			1091	1154	1189				
Average		.602	1.0		311.16					101.79				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Hcl

RUN NO. 1 METHOD NO. 26 Page 1 of 1

Client	WKP				Barometric (inHg)	29.51	Water [ml] [g]	
Plant	DB Bowlsm				Ambient Temp (°F)	92	Silica gel (g)	
Location	ESP #2				Static (inH_2O)	-15.0	Total Vlc	
Date	7-14-11	Project No.	3648		Probe ID	AES-10-	Liner Type	Teflon
Meter Operator	C.S				Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	P.C				Filter ID	N/A	-	-
Meter ID	M-5	Yd	.9953	Pitot Cp	.84	Train ID	JB	Tram Type	Fmp
ΔH@	1.917	Kf	2.8	Leak check	✓	Duct Dim. (in)	162" x 162"	Port Length (in)	45"
Pre Leak Check	.000	[cfm] [lpm] @	16	(inHg)					
Post Leak Check	.000	[cfm] [lpm] @	14	(inHg)					

Cross Section of Duct

Start Time 13:43 Stop Time 15:43

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 350.40	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 252	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
	10	.38	1.1	358.06	309	250	253	60	102	98	6	N/A		
	20	.38	1.1	363.76	311	254	254	59	103	99	6	6		
	30	.38	1.1	369.41	312	251	250	57	103	99	6	6		
	40	.36	1.1	375.11	312	251	252	55	104	100	6	6		
	50	.38	1.1	380.77	312	250	250	55	104	100	6			
	60	.38	1.1	386.13	312	250	250	56	104	100	6	-		
	70	.38	1.1	391.49	311	252	254	55	105	100	6			vol 391.49
	80	.38	1.1	397.20	311	250	254	54	105	100	6			
	90	.38	1.1	394.44	311	251	253	55	105	100	6			
	100	.38	1.1	308.71	312	254	250	55	106	100	6			
	110	.38	1.1	314.45	312	250	250	56	106	100	6			
	120	.38	1.1	320.17	312	254	252	56	107	100	6			
Total			132	67.70	3737				1254	1196				
Average		.61	1.1		311.41				104.08					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Hcl

RUN NO. 3 METHOD NO. 26 Page 1 of 1

Client	WKE						Barometric (inHg)	29.51	Water [ml] [g]	
Plant	DB Wilson						Ambient Temp (°F)	90	Silica gel (g)	
Location	ESP 2						Static (inH_2O)	-15.0	Total Vlc	
Date	7-14-11	Project No.	3648				Probe ID	AES-109	Liner Type	Teflon
Meter Operator	C.S						Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	P.C						Filter ID	N/A	-	-
Meter ID	M-5	Yd	.9953	Pitot Cp	.84		Train ID	TB-10	Train Type	Imp
ΔH@	1.917	Kf	2.8	Leak check	✓		Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Pre Leak Check	.000	[cfm] [lpm] @	16	(inHg)						
Post Leak Check	.000	[cfm] [lpm] @	10	(inHg)			Start Time	16:31	Stop Time	18:31

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Traverse Point	Min/Point 16 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 323.45	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
	10	.37	1.0	331.10	310	253	254	60	95	90	4	NA		
	20	.37	1.0	334.75	311	253	254	59	96	92	4			
	30	.37	1.0	339.90	311	250	254	56	97	93	4			
	40	.37	1.0	345.40	312	251	250	54	98	90	4			
	50	.37	1.0	350.80	312	251	250	53	98	91	4			
	60	.37	1.0	356.35	312	250	250	50	99	91	4			
	70	.37	1.0	361.90	311	250	251	53	99	91	4			
	80	.37	1.0	367.25	311	251	250	54	99	92	4			
	90	.37	1.0	372.60	310	251	250	55	100	93	4			
	100	.37	1.0	378.09	309	250	251	56	101	94	4			
	110	.37	1.0	384.28	309	251	250	57	100	95	4			
	120	.37	1.0	389.80	309	250	253	57	103	96	4			
Total		7.4	12.0	66.35	3727				1182	1111				
Average		.60	1.0		310.58					95.75				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 364E

Page 1 of 1

Client	Big Rivers
Plant	DB Wilson
Location	ESP 2
Date	7/14/11
Operator	BL

Run No.	1				
Method No.	26	Train ID		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	736.0	674.0	-60	
Impinger No. 2	H2SO4	741.0	761.0		
Impinger No. 3	Empty	637.0	640.0		
Impinger No. 4	Silica	976.0	992.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	26	Train ID		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	701.0	642.0	-60	
Impinger No. 2	H2SO4	627.0	645.0		
Impinger No. 3	Empty	576.0	580.0		
Impinger No. 4	Silica	841.0	865.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	3				
Method No.	26	Train ID		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	739.0	682.0	-60	
Impinger No. 2	H2SO4	751.0	766.0		
Impinger No. 3	Empty	643.0	648.0		
Impinger No. 4	Silica	991.0	1005.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

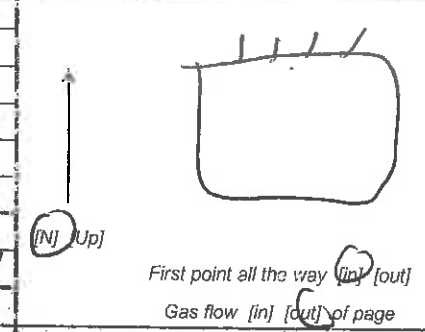
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 1 METHOD NO. 29 Page 1 of 3

Client	WKE				
Plant	DB Wilson				
Location	ESP-2				
Date	7-14-11	Project No.	3648		
Meter Operator	P.C				
Probe Operator	C.S				
Meter ID	M-9	Yd	.9891	Pitot Cp	.84
ΔH@	1.856	Kf	2.75	Leak check	✓
Pre Leak Check	0.00	[cfm] [lpm] @	16	(inHg)	
Post Leak Check	0.000	[cfm] [lpm] @	18	(inHg)	



Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	82	Silica gel (g)	
Static (inH2O)	-15.2	Total Vlc	
Probe ID	AE 5-12-2	Liner Type	Teflon
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	N/A	—	—
Train ID	IBIS	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	45"
Start Time	10 09	Stop Time	12 24

.250 .250

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (mH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				402.50		269	269							
1-1	4.5	.58	1.0	404.97	312	263	260	62	97	97	6	N/A		
2	9	.38	1.0	407.34	312	260	259	62	97	97	6			
3	13.5	.4	1.1	409.92	312	253	259	61	98	97	6			
4	18	.41	1.1	412.39	312	255	259	60	98	97	6			
5	22.5	.4	1.1	414.94	312	256	258	60	100	97	6.1			
6	27	.4	1.1	417.49	312	255	259	61	101	97	6.1			
7	31.5	.41	1.1	419.87	313	254	259	61	101	98	6.1			
2-1	36	.41	1.1	422.35	314	252	256	61	101	97	6.1			
2	40.5	.51	1.4	424.85	315	255	256	60	101	96	6.1			
3	45	.51	1.4	427.48	316	255	255	59	101	97	6.1			
4	49.5	.53	1.4	429.84	316	255	254	57	101	97	6.1			
5	54	.52	1.4	432.34	316	255	255	57	101	98	6			
Total	126	19.47	14.2	69.85	3762				1197	1167				
Average		.69	1.31		315				100.2	96.64				

98.9 EA

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

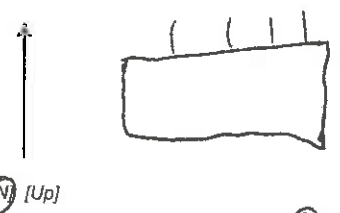
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 1 METHOD NO. 29

Client	WKe				
Plant	DB Wilson				
Location	2				
Date	7-14-11	Project No.	36048		
Meter Operator	P.C.				
Probe Operator	C.S				
Meter ID	M-9	Yd	.9891	Pitot Cp	.84
ΔH@	1.856	Kf	2.75	Leak check	✓
Pre Leak Check		[cfm] [lpm] @		(inHg)	
Post Leak Check		[cfm] [lpm] @		(inHg)	



Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	82	Silica gel (g)	
Static (inH_2O)	-15.2	Total Vlc	
Probe ID		Liner Type	tefl
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	N/A		
Train ID	TB15	Train Type	Imp
Duct Dim. (in)		Port Length (in)	
Start Time		Stop Time	

250 250

Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	58.5	.53	1.4	434.86	317	254	255	58	101	97	6	N/A		
-7	63	.52	1.4	437.33	316	256	257	56	101	97	6			
3-1	67.5	.52	1.4	439.83	316	256	256	57	101	97	6.1			
2	72	.51	1.4	442.34	316	256	256	57	101	97	6.2			
3	76.5	.52	1.4	444.85	316	255	256	57	101	97	6.2			
4	81	.52	1.4	447.36	316	255	257	57	101	97	6.2			
5	85.5	.53	1.4	449.91	316	255	258	57	101	97	6.2			
6	90	.5	1.4	451.23	316	255	258	57	101	96	6.2			
7	94.5	.50	1.4	453.98	316	255	257	58	101	96	6.2			
4-1	99	.53	1.4	457.39	316	255	257	58	101	96	6.2			
2	103.5	.53	1.4	459.42	316	255	258	58	100	96	6.2			
3	108	.52	1.4	462.36	316	255	257	58	100	96	6.2			
Total			16.8		3793				1210	1159				
Average			(1.31)		(315)				(100.2)	(96.64)				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 1 METHOD NO. 29 Page 3 of 3

Client	W. Ke				
Plant	OR Wilson				
Location					
Date	7-14-11	Project No.	30648		
Meter Operator	P.C				
Probe Operator	C.S				
Meter ID	M-9	Yd	.9891	Pitot Cp	.84
ΔH@	1.856	Kf		Leak check	✓
Pre Leak Check		[cfm] [lpm] @		(inHg)	
Post Leak Check		[cfm] [lpm] @		(inHg)	

(N) [Up]

First point all the way (in) [out]

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	82	Silica gel (g)	
Static (inH2O)	-15.2	Total Vlc	
Probe ID		Liner Type	Tefl
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	N/A		
Train ID	IBIS	Train Type	Imp
Duct Dim. (in)		Port Length (in)	
Start Time		Stop Time	

250 250

Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4-4	1125	.53	1.4	464.82	316	255	258	58	100	95	6.2	N/A		
5	117	.54	1.5	467.16	316	255	257	58	99	95	6.2	|		
6	121.5	.52	1.4	469.64	317	255	257	58	100	95	6.2	|		
7	126	.52	1.4	472.35	316	255	258	57	100	95	6.2	|		
Total		19.47	5.7		12605				399	380				
Average		.69	1.31		315				100.2	95.04				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

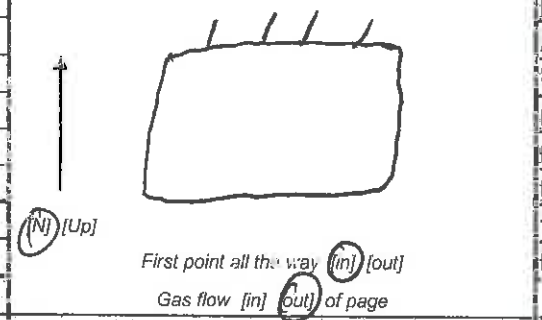
General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2 METHOD NO. 29 Page 1 of 3

Client	WKE				
Plant	DB Wilson				
Location	ESP				
Date	7-14-11	Project No.	3C048		
Meter Operator	P.C				
Probe Operator	C.S				

Meter ID	M-9	Yd	.9891	Pitot Cp	.84
ΔH@	1.856	Kf	2.75	Leak check	✓
Pre Leak Check	.000	[cfm] [lpm] @	10	(inHg)	
Post Leak Check	(000)	[cfm] [lpm] @	10	(inHg)	



Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	82	Silica gel (g)	
Static (inH_2O)	-15.2	Total Vlc	
Probe ID	AES-12-2	Liner Type	tefl
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	N/A	—	—
Train ID	IB15	Train Type	Imp
Duct Dim. (in)	62" x 162"	Port Length (in)	45"
Start Time	1343	Stop Time	1558

250 250

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 478.65	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	4.5	.38	1.0	481.69	311	255	258	61	98	96	6	N/A		
2	9	.38	1.0	484.08	311	255	259	61	100	97	6			
3	13.5	.39	1.1	486.59	311	256	258	61	102	97	6			
4	18	.39	1.1	489.09	311	256	259	60	104	98	6			
5	22.5	.38	1.0	491.59	311	255	259	60	107	100	6			
6	27	.39	1.1	494.09	311	255	258	60	109	102	6			
7	31.5	.38	1.0	496.59	310	255	258	60	109	102	6			
2-1	36	.38	1.0	499.11	311	255	258	60	110	103	6			
2	40.5	.38	1.0	501.64	311	255	257	60	110	103	6			
3	45	.39	1.1	504.16	311	255	259	60	110	104	6			
4	49.5	.4	1.1	506.67	311	255	258	60	109	103	6			
5	54	.39	1.1	509.15	311	255	258	60	108	102	6			
Total	120	16.595	12.6	30.67	3731				1276	1207				
Average		.6641	1.22		311.43				104.93	100.04				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

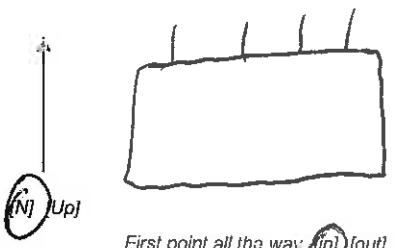
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2 METHOD NO. 29 Page 2 of 3

Client	Wke			Barometric (inHg)		Water [ml] [g]	
Plant	DB Wilson			Ambient Temp (°F)	92	Silica gel (g)	
Location	ESP			Static (inH2O)	-15.2	Total Vlc	
Date	7-14-11	Project No.	36648	Probe ID	ACS-10-2	Liner Type	teflon
Meter Operator	D.C			Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	C.S			Filter ID	N/A		
Meter ID	M-9	Yd	.9891	Pitot Cp	.84	Train ID	TB15
ΔH@	1.956	Kf	2.75	Leak check	✓	Train Type	Imp
Pre Leak Check	.000	[cfm] [lpm] @	16	(inHg)		Duct Dim. (in)	Port Lngth (in)
Post Leak Check	.000	[cfm] [lpm] @	12	(inHg)		Start Time	Stop Time



Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	58.5	.4	1.1	511.64	312	255	257	60	106	102	6	N/A		
7	63	.4	1.1	514.14	312	255	259	60	106	102	6			
3-1	67.5	.43	1.2	517.23	313	255	259	60	105	100	6			
2	72	.48	1.3	519.65	313	255	259	60	105	100	6			
3	76.5	.5	1.4	521.71	315	256	257	60	105	101	6			
4	81	.5	1.4	523.62	316	255	255	60	105	100	6			
5	85.5	.5	1.4	526.73	316	255	258	60	105	100	6			
6	90	.5	1.4	529.21	316	255	258	60	105	100	6			
7	94.5	.5	1.4	531.44	316	255	259	60	104	99	6			
4-1	99	.5	1.4	534.34	316	256	260	60	103	99	6			
2	103.5	.51	1.4	536.72	316	255	258	60	103	98	6			
3	108	.51	1.4	539.23	316	255	256	60	102	98	6			
Total			15.9	70.67	3777				1254	1199				
Average			1.22		313.43				104.93	100.04				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

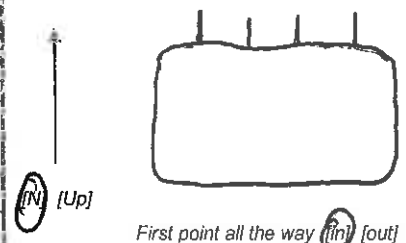
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2 METHOD NO. 29 Page 3 of 3

Client	WKE					Barometric (inHg)		Water [ml] [g]	
Plant	DB Wilson					Ambient Temp (°F)	82	Silica gel (g)	
Location	ESP					Static (inH_2O)	-15.2	Total Vlc	
Date	7-14-11	Project No.	3648			Probe ID	ACS-122	Liner Type	tefl
Meter Operator	P.C.					Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	C.B.					Filter ID	N/A		
Meter ID	M-9	Yd	.9891	Pitot Cp	.84	Train ID	IBIS	Train Type	Imp
ΔH@	1.856	Kf	2.75	Leak check	✓	Duct Dim. (in)		Port Length (in)	
Pre Leak Check	.000	[cfm] [lpm] @	16	(inHg)					
Post Leak Check	.000	[cfm] [lpm] @	17	(inHg)		Start Time		Stop Time	



Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4-4	112.5	.51	1.4	542.30	317	255	257	60	102	98	60	N/A		
5	117	.51	1.4	544.21	317	255	257	60	102	99	60			
6	121.5	.51	1.4	546.87	317	255	259	60	102	99	60			
7	126	.51	1.4	549.32	317	255	259	60	102	99	60			
Total			5.6	70.67	1268				408	395				
Average			1.22		313.43				104.93	100.04				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

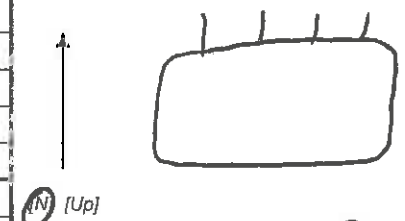
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 3 METHOD NO. 29 Page 1 of 3

Client	Wke				
Plant	DB Wilson				
Location	ESP				
Date	7-14-11	Project No.	3648		
Meter Operator	P.C.				
Probe Operator	C.S.				
Meter ID	M-9	Yd	.9891	Pitot Cp	.84
ΔH@	1.856	Kf	2.75	Leak check	✓
Pre Leak Check	1000	[cfm] [lpm] @	13	(inHg)	
Post Leak Check	1000	[cfm] [lpm] @	13	(inHg)	



Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	82	Silica gel (g)	
Static (inH_2O)	-15.2	Total Vlc	
Probe ID	AES 12-3	Liner Type	teflon
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	N/A	—	—
Train ID	FBIS	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	16:43	Stop Time	18:58

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 553.50	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	4.5	.37	1.0	556.07	309	253	258	60	94	93	6	N/A		
2	9	.36	.9	558.61	309	256	260	60	94	93	6			
3	13.5	.37	1.0	561.13	309	256	260	60	95	93	6			
4	18	.38	1.0	563.66	308	255	256	60	96	92	6			
5	22.5	.38	1.0	566.17	308	255	260	60	96	93	6			
6	27	.38	1.0	568.65	308	254	257	59	97	93	6			
7	31.5	.37	1.0	571.14	307	255	259	59	98	93	6			
2-1	36	.37	1.0	573.63	308	255	258	60	98	93	6			
2	40.5	.38	1.0	576.37	308	255	258	59	98	93	6			
3	45	.38	1.0	578.54	307	255	257	59	99	93	6			
4	49.5	.38	1.0	580.61	308	255	257	58	100	94	6			
5	54	.41	1.1	583.58	312	256	260	60	100	94	6			
Total	126	17.71	12.0	70.13	3701				11165	1117				
Average		.6325	1.1		311.14				99.39	94.11				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

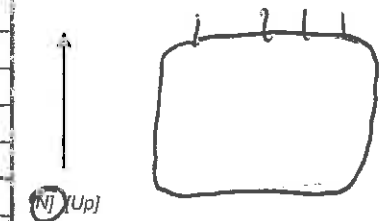
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 3 METHOD NO. 29 Page 2 of 3

Client	Wke				
Plant	DB Wilson				
Location	ESP 2				
Date	7-14-11	Project No.	3648		
Meter Operator	P.C.				
Probe Operator	C.S.				
Meter ID	M-9	Yd	.9891	Pitot Cp	.84
ΔH@	1.856	Kf	2.75	Leak check	✓
Pre Leak Check	(2w	[cfm] [lpm] @	16	(inHg)	
Post Leak Check	1000	[cfm] [lpm] @	15	(inHg)	



Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	92	Silica gel (g)	
Static (inH2O)	-15.2	Total Vlc	
Probe ID	AES-120	Liner Type	teflon
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	N/A		
Train ID	IB15	Train Type	Imp
Duct Dim. (in)		Port Length (in)	
Start Time	1043	Stop Time	

Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	58.5	.4	1.1	586.15	313	255	258	60	100	94	6	N/A		
7	63	.4	1.1	588.57	312	255	256	60	100	94	6			
3-1	67.5	.42	1.2	591.07	312	255	258	58	100	94	6			
2	72	.42	1.2	593.58	313	255	259	58	101	94	6			
3	76.5	.42	1.2	596.19	313	255	259	57	101	94	6			
4	81	.42	1.2	598.03	314	255	257	57	102	95	6			
5	85.5	.42	1.2	600.32	313	255	258	57	102	95	6			
6	90	.43	1.2	603.59	313	255	256	57	102	95	6			
7	94.5	.42	1.2	606.09	313	255	259	56	102	96	6			
4-1	99	.43	1.2	608.09	313	255	258	56	102	96	6			
2	103.5	.43	1.2	611.08	314	255	258	56	102	96	6			
3	108	.42	1.2	613.59	314	255	257	56	102	96	6			
Total			14.2	90.13	3757				1216	1139				
Average			1.1		311.14				99.33	94.11				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 3 METHOD NO. 29 Page 3 of 3

Client	Wke			Barometric (inHg)		Water [ml] [g]	
Plant	DB Wilson			Ambient Temp (°F)	92	Silica gel (g)	
Location	ESP			Static (inH_2O)	75.2	Total Vic	
Date	7-14-11	Project No.	3648	Probe ID	AES 122	Liner Type	tefl
Meter Operator	P.C.			Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	C.S.			Filter ID	N/A		
Meter ID	M-9	Yd	.9891	Pitot Cp	.84	Train ID	IB15	Tram Type	Imp
ΔH@	1.956	Kf	2.75	Leak check	✓	Duct Dim. (in)		Port Length (in)	
Pre Leak Check	.000	[cfm] [lpm] @	16	(inHg)					
Post Leak Check	.000	[cfm] [lpm] @	15	(inHg)					

(N) [Up]

First point all the way (in) [out]

Gas flow [in] [out] of page

Cross Section of Duct

Start Time 16:43 Stop Time

Traverse Point	Min/Point Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4-4	112.5	.4	1.1	616.13	313	255	258	56	101	95	6	N/A		
5	117	.43	1.2	618.64	314	255	260	56	101	95	6			
6	121.5	.4	1.1	621.13	314	255	259	56	100	95	6			
7	126	.42	1.2	623.68	313	255	258	56	100	94	6			
Total			4.6	70.13	1254				402	379				
Average			(1.1)		313.14				99.39	94.11				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3648

Page 1 of 1

Client	Big Rivers Energy - Wilson Station
Plant	Owensboro, KY
Location	ESP Exhaust
Date	7-13-11 Unit 2
Operator	ME

Run No.	1				
Method No.	29	Train ID		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	642.7	785.2 -50		
Impinger No. 2	5%/10%	738.8	752.5		
Impinger No. 3	5%/10%	697.3	715.6		
Impinger No. 4	Empty	639.4	647.1		
Impinger No. 5	Silica	956.0	978.9		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	29	Train ID		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	630.6	754.5 -50		
Impinger No. 2	5%/10%	735.5	747.2		
Impinger No. 3	5%/10%	716.2	730.2		
Impinger No. 4	Empty	629.9	636.0		
Impinger No. 5	Silica	836.6	865.2		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

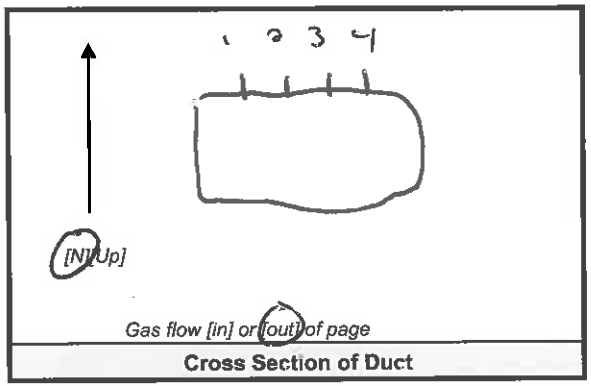
Run No.	3				
Method No.	29	Train ID		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	647.9	805.4 -50		
Impinger No. 2	5%/10%	743.2	764.2		
Impinger No. 3	5%/10%	703.1	713.9		
Impinger No. 4	Empty	644.2	649.0		
Impinger No. 5	Silica	978.3	993.6		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Client	WKE
Plant	DB Wilson
Location	ESP D
Date	7-15-11
Project No.	3648
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-15.2
Ambient Temp. (°F)	90
Start Time	808
Stop Time	9:56

Sample Train A Unspiked Trap — Rental Ashbi

Trap ID	94435	Meter ID	RA-20028	Yd	1.0072
Pre Leak Check	.000	lpm @	15	(in. Hg)	
Post Leak Check	.000	lpm @	18	(in. Hg)	

Sample Train B Spiked Trap — Rental Castel

Trap ID	94438	Meter ID	RA-20028	Yd	.9985
Pre Leak Check	.000	lpm @	16	(in. Hg)	
Post Leak Check	.000	lpm @	18	(in. Hg)	

Min/Point 7.5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3.75	.5	1.72	132	100	5	
7.5	.5	3.74	132	102	7	
11.25	.5	5.49	130	104	8	
15	.5	7.16	132	105	8	
18.75	.5	8.95	132	105	9	
22.5	.5	10.71	132	106	9	
26.25	.5	12.49	132	106	12	
30	.5	14.31	132	107	10	
33.75	.5	16.12	132	107	13	
37.5	.5	17.75	132	107	13	
41.25	.5	19.47	132	108	13	
45	.5	~~21.29~~	132	108	13	
Total		42.61	1445	1265		
Average			132	114.16		

Min/Point 7 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3.75	.5	1.69	132	100	4	
7.5	.5	3.36	132	103	5	
11.25	.5	5.47	130	104	5	
15	.5	7.27	132	105	5	
18.75	.5	9.07	132	105	5	
22.5	.5	10.82	132	106	5	
26.25	.5	12.61	132	107	5	
30	.5	14.39	132	107	5	
33.75	.5	16.24	132	107	5	
37.5	.5	18.04	132	107	6	
41.25	.5	19.79	132	108	6	
45	.5	~~21.57~~	132	108	6	
Total		43.5	1447	1265		
Average			132	114.16		

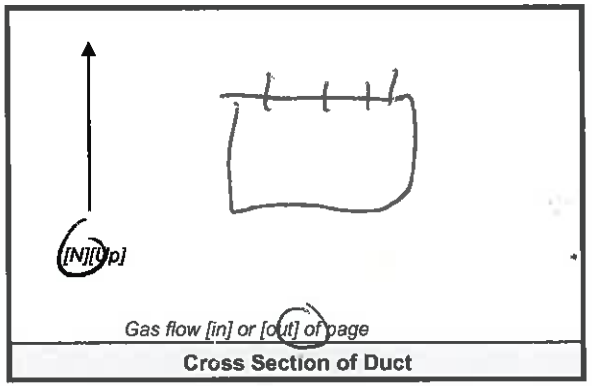
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Page	2	of	2

Client	WMI
Plant	DB Wilson
Location	ESP 2
Date	7-15-11
Project No.	3648
Meter Reader	C-S



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	
Ambient Temp. (^0F)	92
Start Time	8:08
Stop Time	9:56

Sample Train A Unspiked Trap

Trap ID	99437	Meter ID	R-20078	Yd	1.0077
Pre Leak Check	.000	lpm @	15	(in. Hg)	
Post Leak Check	.000	lpm @	18	(in. Hg)	

Min/Point 7.5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (^0F)	DGM Temp (^0F)	Pump Vaccum (in Hg)	Notes
48.75	.5	23.09	130	116	13	
50.5	.5	24.94	130	118	13	
56.25	.5	26.96	130	119	13	
60	.5	28.61	130	119	13	
63.75	.5	30.30	130	122	13	
67.5	.5	32.12	130	125	13	
71.25	.5	33.86	130	125	13	
75	.5	35.68	132	125	13	
78.75	.5	37.41	130	125	13	
82.5	.5	39.13	130	126	13	
86.25	.5	40.95	130	127	13	
90	.5	42.81	130	128	13	
Total			3168	1775		
Average			132	114.16		

Sample Train B Spiked Trap

Trap ID	94428	Meter ID	R-20078	Yd	.9985
Pre Leak Check	.000	lpm @	10	(in. Hg)	
Post Leak Check	.000	lpm @	12	(in. Hg)	

Min/Point 7.5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (^0F)	DGM Temp (^0F)	Pump Vaccum (in Hg)	Notes
48.75	.5	23.07	132	116	6	
50.5	.5	25.19	130	118	6	
56.25	.5	27.01	130	119	6	
60	.5	28.77	132	119	6	
63.75	.5	30.61	130	122	6	
67.5	.5	32.34	130	125	6	
71.25	.5	34.17	130	125	6	
75	.5	35.95	130	125	6	
78.75	.5	37.85	132	125	6	
82.5	.5	39.59	130	126	6	
86.25	.5	41.34	130	127	6	
90	.5	43.15	130	128	6	
Total			3168	1775		
Average			132	114.16		

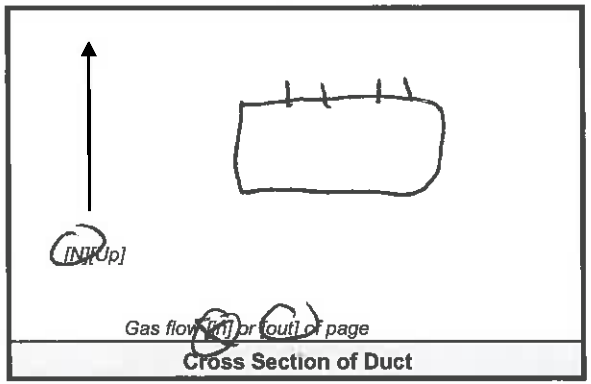
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Page	1	of	2

Client	WKR
Plant	DB Wilson
Location	ESP 2
Date	7-15-11
Project No.	3646
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-15.2
Ambient Temp. (^{0}F)	98
Start Time	11:15
Stop Time	12:46

Ashtel

Sample Train A Unspiked Trap

Trap ID	94492	Meter ID	R-700918	Yd	1.0070	
Pre Leak Check		.000		lpm @	17	(in. Hg)
Post Leak Check				lpm @		(in. Hg)

Ashtel

Sample Train B Spiked Trap

Trap ID	94176	Meter ID	R-700918	Yd	.9985	
Pre Leak Check		.000		lpm @	17	(in. Hg)
Post Leak Check				lpm @		(in. Hg)

Min/Point 7.5	Flow Meter Setting	Gas Sample Initial [I] 0.00	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
Elapsed Time						
3.75	.5	1.89	~~145~~	113	6	TS 135
7.5	.5	3.64	135	114	6	
11.25	.5	5.45	135	115	6	
15	.5	7.21	136	116	6	
18.75	.5	9.02	135	116	6	
22.5	.5	10.86	135	116	6	
26.25	.5	12.42	136	116	6	
30	.5	14.23	136	117	6	
33.75	.5	15.96	136	117	6	
37.5	.5	17.74	137	118	6	
41.25	.5	19.62	137	118	6	
45	.5	21.37	137	118	6	
Total		42.96	11025	1394		
Average			136.875	118.4167		

Min/Point 7.5	Flow Meter Setting	Gas Sample Initial [I] 0.00	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
Elapsed Time						
3.75	.5	1.72	~~113~~	113	3	TS 135
7.5	.5	3.59	~~114~~	114	3	TS 135
11.25	.5	5.28	~~115~~	115	3	TS 135
15	.5	7.13	135	116	3	
18.75	.5	8.92	135	116	3	
22.5	.5	10.46	135	116	3	
~~26.25~~ 30	.5	12.33	135	116	3	
~~33.75~~ 33.75	.5	14.16	136	116	3	
37.5	.5	15.81	136	116	3	
~~41.25~~ 37.5	.5	17.55	136	116	3	
41.25	.5	19.37	136	118	3	
45	.5	21.16	136	118	3	
Total		42.78	11025	1390		
Average			136.916	118.625		

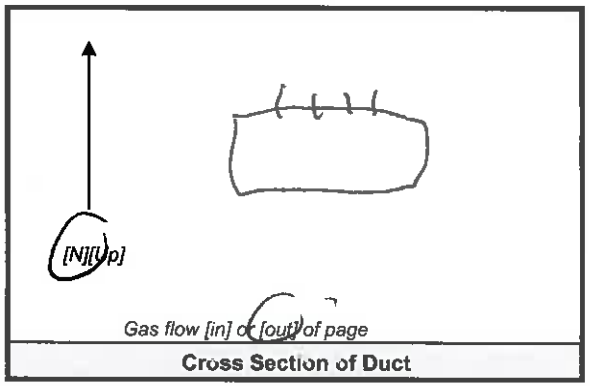
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Page	2	of	2

Client	wke
Plant	DB Wilson
Location	ESP
Date	7-15-11
Project No.	3648
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	
Ambient Temp. (°F)	98
Start Time	
Stop Time	

Sample Train A Unspiked Trap

Trap ID	94493	Meter ID	R-20018	Yd	1.0073
Pre Leak Check	.000		lpm @	17	(in. Hg)
Post Leak Check			lpm @		(in. Hg)

Min/Point 7.5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
48.75	.5	23.22	137	119	6	
50.5	.5	25.01	137	119	6	
56.25	.5	26.74	138	120	6	
60	.5	28.60	138	120	6	
63.75	.5	30.32	138	120	6	
67.5	.5	32.14	138	121	6	
71.25	.5	33.88	138	121	6	
75	.5	35.74	139	121	6	
78.75	.5	37.56	139	121	6	
82.5	.5	39.32	139	121	6	
86.25	.5	41.07	139	122	6	
90	.5	42.96	140	122	6	
Total			16060	1498		
Average						

Sample Train B Spiked Trap

Trap ID	94176	Meter ID	R-20018	Yd	.9985
Pre Leak Check	.000		lpm @	17	(in. Hg)
Post Leak Check			lpm @		(in. Hg)

Min/Point 7.5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
48.75	.5	22.93	136	118	3	
50.5	.5	24.81	137	118	3	
56.25	.5	26.600	137	119	3	
60	.5	28.32	137	119	3	
63.75	.5	30.13	138	121	4 3	
67.5	.5	31.83	138	122	4 3	
71.25	.5	33.605	139	122	4 3	
75	.5	35.42	139	123	3	
78.75	.5	37.28	139	123	3	
82.5	.5	39.01	140	124	3	
86.25	.5	40.89	140	124	3	
90	.5	42.78	141	124	3	
Total			16061	1257		
Average						

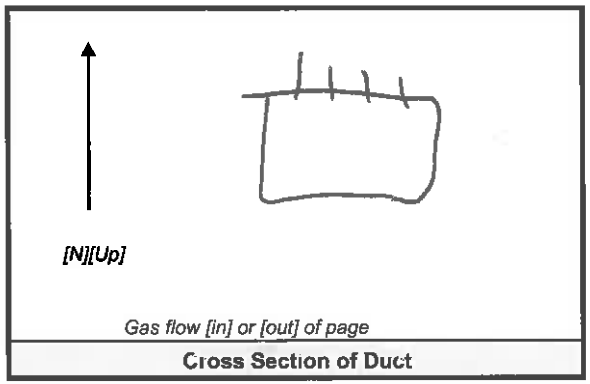
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Page	1	of	2

Client	WKI
Plant	DB Wilson
Location	ESP 2
Date	7-15-11
Project No.	3645
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-15.2
Ambient Temp. (°F)	@ 100
Start Time	14:04
Stop Time	16:12

Sample Train A Unspiked Trap — Rental

Trap ID	94453	Meter ID	R-200918	Yd	1.0015
Pre Leak Check	.000		lpm @	17	(in. Hg)
Post Leak Check	.000		lpm @	15	(in. Hg)

Min/Point 3.75 / Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3.75	.5	1.72	313	111	7	
7.5	.5	3.47	313	111	7	
11.25	.5	5.25	313	112	8	
15	.5	7.02	313	113	6	
18.75	.5	8.81	313	114	8	
22.5	.5	10.63	313	115	9	
26.25	.5	12.38	313	115	9	
30	.5	14.13	313	116	9	
33.75	.5	15.88	313	116	9	
37.5	.5	17.63	313	116	6	
41.25	.5	19.09	313	117	9	
45	.5	21.02	313	117	6	
Total		43.20	3756	1373		
Average			313	118.83		

Sample Train B Spiked Trap — Rental

Trap ID	94245	Meter ID	R-200918	Yd	.9985
Pre Leak Check	.000		lpm @	15	(in. Hg)
Post Leak Check	.000		lpm @	15	(in. Hg)

Min/Point / Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3.75	.5	1.76	313	111	3	
7.5	.5	3.50	313	111	3	
11.25	.5	5.31	313	112	3	
15	.5	7.10	313	113	3	
18.75	.5	8.89	313	114	3	
22.5	.5	10.68	313	115	893	
26.25	.5	12.47	313	115	3	
30	.5	14.26	313	116	3	
33.75	.5	16.05	313	116	3	
37.5	.5	17.79	313	117	3	
41.25	.5	19.61	313	117	3	
45	.5	21.43	313	117		
Total		45.83	3756	1373		
Average			313	118.83		

1479

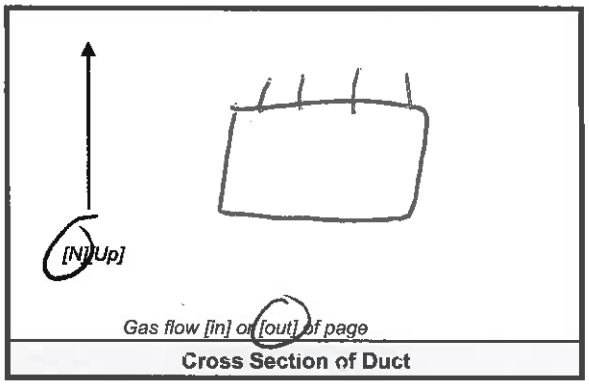
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Page	2	of	2

Client	WKD
Plant	DB Wilson
Location	ESPJ
Date	7-15-11
Project No.	3648
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	
Ambient Temp. (^{0}F)	102
Start Time	14:01
Stop Time	16:12

Sample Train A Unspiked Trap — Rental

Trap ID	94453	Meter ID	R-20078	Yd	1.0075
Pre Leak Check	.000		lpm @	17	(in. Hg)
Post Leak Check	.000		lpm @	13	(in. Hg)

Sample Train B Spiked Trap — Rental

Trap ID	94245	Meter ID	R-20076	Yd	1.0085
Pre Leak Check	.000		lpm @	15	(in. Hg)
Post Leak Check	.000		lpm @	15	(in. Hg)

Min/Point	Elapsed Time	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3.75			0.00				
48.75		.5	23.01	313	118	9	
50.5		.5	24.81	313	118	9	
56.25		.5	26.62	313	119	9	
60		.5	28.86	313	119	9	
63.75		.5	30.68	313	122	9	
67.5		.5	32.43	313	124	9	
71.25		.5	34.21	313	124	9	
75		.5	36.00	313	125	9	
78.75		.5	37.75	313	126	9	
82.5		.5	39.57	313	127	9	
86.25		.5	41.39	313	128	9	
90		.5	43.20	313	129	9	
Total			43.20	~~3756~~	~~1479~~		
Average				313	118.63		

Min/Point	Elapsed Time	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3.75			0.00				
48.75		.5	23.05	313	118	3	
50.5		.5	25.01	313	118	3	
56.25		.5	26.87	313	119	3	
60		.5	28.60	313	119	3	
63.75		.5	30.41	313	122	3	
67.5		.5	32.19	313	124	3	
71.25		.5	34.00	313	124	3	
75		.5	35.78	313	125	3	
78.75		.5	37.56	313	126	3	
82.5		.5	39.33	313	127	3	
86.25		.5	41.09	313	128	3	
90		.5	42.83	313	129	3	
Total			42.83	~~3756~~	~~1479~~		
Average				313	118.63		

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 1 METHOD NO. 5B/202

Page 1 of 3

Client	Big Rivers					Barometric (inHg)	29.56	Water [ml] [g]	
Plant	Owensboro, Ky					Ambient Temp (°F)	100	Silica gel (g)	
Location	ESP 3					Static (inH_2O)	-16.5	Total Vlc	
Date	7/15/14	Project No.	3048			Probe ID	AES-13-1	Liner Type	TFE
Meter Operator	MH					Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	MH					Filter ID	~~1072~~ 11072		—
Meter ID	M-10	Yd	1.009	Pitot Cp	.84	Train ID	TB 4	Train Type	IMP
ΔH@	1.819	Kf	2.49	Leak check	✓	Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Pre Leak Check	.00	[cfm] [lpm] @	20	(inHg)					
Post Leak Check	0.00	[cfm] [lpm] @	18	(inHg)		Start Time	8:08	Stop Time	9:39

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

220.00

Traverse Point	Min/Point 3.75 / Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	3.75	.38	~~1.39~~	221.72	335	320	319	56	92	89	9	72		ΔH = .95
2	6.5	.39	.97	223.66	336	321	320	56	92	89	9	72		Initial vol = 220.0
3	9.75	.41	1.02	225.72	335	322	320	57	92	90	9	73		
4	13	.42	1.05	227.82	335	321	320	57	93	90	9	73		
5	16.25	.42	1.05	228.84	334	321	320	57	93	90	9	73		
6	19.5	.40	1.0	230.64	333	320	321	58	94	90	9	73		
7	22.75	.39	.97	232.41	333	320	320	58	94	90	9	74		
2-1	26	.39	.97	234.19	333	320	320	59	94	90	9	74		
2	29.75	.41	1.0	236.23	333	320	320	59	94	89	9	74		
3	32.5	.42	1.1	237.80	332	320	321	59	95	89	9	74		
4	35.75	.43	1.1	239.36	331	320	319	59	95	89	9	74		
5	39	.43	1.1	241.81	332	319	322	60	95	90	9	74		
Total		17.9100	17.28	50.4620	4002				1123	1075				
Average		.04114	1.02896		336.46143				1099.0					

96.125

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

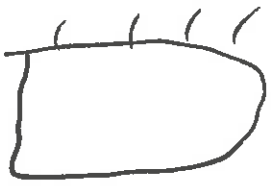
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: _____

RUN NO. ✓ METHOD NO. 5B/202

Client	Big Rivers						
Plant	Owensboro, KY						
Location	ESP 3						
Date	7/15/11	Project No.	3648				
Meter Operator	MR						
Probe Operator	MH						
Meter ID	M-10	Yd	1.0091	Pitot Cp	.84		
ΔH@	1.819	Kf	2.49	Leak check	✓		
Pre Leak Check	0.00	[cfm]	[lpm] @	20	(inHg)		
Post Leak Check	0.00	[cfm]	[lpm] @	18	(inHg)		



First point all the way [in] (out)

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	100	Silica gel (g)	
Static (inH2O)	-16.5	Total Vlc	
Probe ID	AE-5-13-(	Liner Type	TFE
Nozzle ID	.25	Nozzle Dia (in)	.250
Filter ID			
Train ID	TB-4	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	45"
Start Time		Stop Time	

Traverse Point	Min/Point 3.25 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 246.75	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	42.25	.40	1.0	243.23	335	320	320	58	97	92	9	73		
7	45.5	.39	.97	245.91	337	320	320	58	98	92	9	73		
3-1	48.75	.38	.95	248.25	340	321	319	59	98	93	9	73		
2	51	.39	.97	249.98	340	321	320	59	99	93	9	74		
3	54.25	.41	1.02	251.75	340	320	320	59	101	93	9	74		
4	57.5	.42	1.05	253.60	339	320	321	59	102	94	9	74		
5	60.75	.43	1.1	255.43	338	320	320	59	102	96	9	75		
6	64.5	.41	1.02	257.26	340	321	321	60	103	96	9	75		
7	68.25	.39	.97	259.06	339	320	321	60	103	96	9	75		
4-1	72	.39	.97	260.81	339	321	320	60	104	96	9	75		
2	75.25	.40	1.0	262.67	339	321	321	60	104	97	9	75		
3	78.5	.40	1.0	264.42	336	320	319	60	105	98	9	75		
Total			12.02		4062				12160	11360				
Average									1176.0					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: _____

RUN NO. 1 METHOD NO. 5B/202 Page 3 of 3

Client	Big Rivers			Barometric (inHg)	29.56	Water [ml] [g]	
Plant	Owensboro, KY			Ambient Temp (°F)	100	Silica gel (g)	
Location	ESP 3			Static (inH_2O)	-16.5	Total Vlc	
Date	7/16/11	Project No.	3648	Probe ID	AE 5-12-1	Liner Type	TFE
Meter Operator	NR			Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	MH			Filter ID			
Meter ID	M-10	Yd	1.0091	Pitot Cp	.84	Train ID	IB 4
ΔH@	1.819	Kf	2.49	Leak check	✓	Train Type	Imp
Pre Leak Check	0.00	[cfm] [lpm] @	20	(inHg)		Duct Dim. (in)	162" x 162"
Post Leak Check	0.00	[cfm] [lpm] @	12	(inHg)		Port Length (in)	43"

[N] (Up)

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Start Time _____ Stop Time _____

Traverse Point	Min/Point 3.25 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
						320	320							
1 (1.25)	4-4	79.75	.44	1.1	266.72	337	319	320	59	106	100	9	75	
2 (4.5)	5	83	.46	1.1	268.16	339	319	321	59	107	101	9	75	
3 (7.76)	6		.47	1.2	270.13	340	320	320	60	107	101	9	76	
4	7		.46	1.1	271.96	341	320	320	60	109	102	9	76	
Total			4.5	50.46	1357					429	404			
Average										416.5				

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

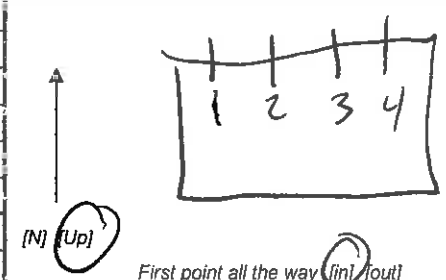
General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 2 METHOD NO. 5B/202

Page 1 of 3

Client	Big Rivers			Barometric (inHg)	29.56	Water [ml] [g]	
Plant	Owensboro, Ky			Ambient Temp (°F)	70	Silica gel (g)	
Location	ESP 3			Static (inH2O)	-1.5	Total Vlc	
Date	7/15/11	Project No.	3048	Probe ID	KEG-B-1	Liner Type	TFE
Meter Operator	DK			Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	MH			Filter ID	17058	—	—
Meter ID	M-10	Yd	1.0081	Pitot Cp	.84	Train ID	IB
ΔH@	1.619	Kf	2.60	Leak check	V	Train Type	Imp
Pre Leak Check	.000	[cfm] [lpm] @	22	(inHg)		Duct Dim. (in)	162" x 162"
Post Leak Check	.000	[cfm] [lpm] @	20	(inHg)		Port Length (in)	43"
						Start Time	11:15
						Stop Time	~~12:57~~ 12:46



Traverse Point	Min/Point 3.25 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 268.1	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	3.25	.36	.99	289.45	340	320	319	58	108	115	10	70		
2	6.5	.40	1.0	291.29	344	320	320	58	108	115	10	70		
3	9.75	.41	1.1	293.41	344	322	320	58	109	115	10	70		
4	13	.44	1.1	294.63	343	320	321	58	109	115	10	70		
5	16.25	.44	1.1	296.74	343	320	318	58	110	116	10	70		
6	19.5	.40	1.0	298.59	343	320	320	58	110	116	10	70		
7	22.75	.39	1.6	300.71	343	320	319	59	110	116	10	70		
2-6	26	.37	.96	302.31	344	321	320	59	110	114	10	70		
2	29.25	.41	1.1	304.26	344	320	320	59	111	113	10	71		
3	32.5	.42	1.1	305.98	343	320	321	59	111	112	10	71		
4	35.75	.45	1.2	307.82	344	321	320	60	111	110	10	71		
5	39	.44	1.1	309.65	343	320	320	60	112	109	10	71		
Total		17.962	29.77	51.62	9605				3331	3342				
Average		.6406	1.063		343.0%				111.6%					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

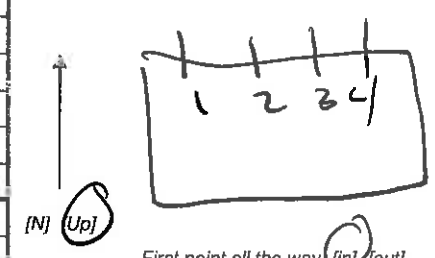
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: _____

RUN NO. 2 METHOD NO. 5B/202 Page 2 of 3

Client	Big Rivers				
Plant	Owensboro, Ky				
Location	Bbl 3				
Date	7/15/11	Project No.	3648		
Meter Operator	NL				
Probe Operator	MH				
Meter ID	M10	Yd	1.009	Pitot Cp	.99
ΔH@	1.619	Kf	2.60	Leak check	✓
Pre Leak Check	.000	[cfm] [lpm] @	22	(inHg)	
Post Leak Check	0006	[cfm] [lpm] @	20	(inHg)	



Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	110	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	AE S-B1	Liner Type	SS
Nozzle ID	250	Nozzle Dia (in)	.250
Filter ID	12682	—	—
Train ID	B3	Train Type	IMP
Duct Dim. (in)	162" X 162"	Port Length (in)	43"
Start Time	11:15	Stop Time	~~12:57~~ 12:46

Traverse Point	Min/Point 3.25 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 247.62	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	42.25	.41	1.1	311.60	342	320	319	66	112	110	10	71		
7	45.5	.38	.99	313.14	344	320	320	60	112	110	10	71		
3-1	48.75	.36	.94	315.26	343	321	320	60	112	110	10	71		
2	52	.40	1.0	316.94	341	320	320	60	113	110	10	71		
3	55.25	.43	1.1	318.72	343	320	320	61	113	110	10	71		
4	58.5	.45	1.2	320.51	344	320	320	61	113	111	10	72		
5	61.75	.42	1.1	322.31	344	320	319	61	113	111	10	72		
6	65	.40	1.0	324.68	344	320	320	61	113	111	10	72		
7	68.25	.39	1.0	326.41	342	320	321	61	113	111	10	72		
4-1	71.5	.40	1.0	328.09	340	321	320	62	113	111	10	73		
2	74.75	.41	1.1	329.97	343	320	320	62	114	111	10	73		
3	78	.41	1.1	331.64	344	320	320	62	114	112	10	73		
Total		17.4362	29.77	51.62	9605				3131	3142				
Average		.6406	1.063		343.036				112.018					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

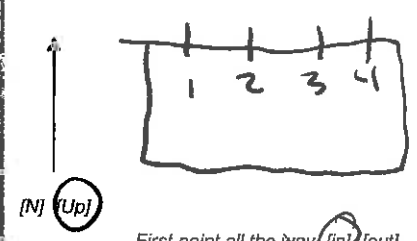
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: _____

RUN NO. 2 METHOD NO. 5B/202 Page 3 of 3

Client	Big Rivers				
Plant	Owensboro, Ky				
Location	ESP 3				
Date	7/15/11	Project No.	3648		
Meter Operator	NR				
Probe Operator	MH				
Meter ID	M10	Yd	1.0091	Pitot Cp	.84
ΔH@	1.89	Kf	2.60	Leak check	√
Pre Leak Check	.000	[cfm] [lpm] @	22	(inHg)	
Post Leak Check	.000	[cfm] [lpm] @	20	(inHg)	



Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	110	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	AE5-18-1	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12082	—	—
Train ID	PB	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	11:15	Stop Time	12:57

Traverse Point	Min/Point 3.25 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 287.61	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4	81.25	.44	1.1	333.79	344	320	320	63	114	112	10	73		
5	84.5	.45	1.2	335.51	344	320	320	63	114	112	10	74		
6	87.75	.42	1.1	337.31	343	320	319	63	114	112	10	74		
7	91	.38	.99	339.23	342	321	320	64	115	112	10	74		
Total		17.936	29.74	51.62	9605				3131	3124				
Average		.6406	1.063		343.0°F				112.018					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

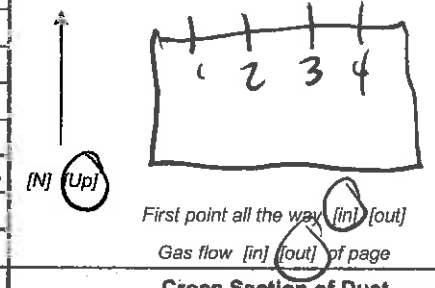
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 3 METHOD NO. 5B/202 Page 1 of 3

Client	Big Rivers						
Plant	Owensboro, Ky						
Location	ESP 3						
Date	7/15/11	Project No.	3648				
Meter Operator	NR						
Probe Operator	MH						
Meter ID	M-10	Yd	1.009	Pitot Cp	.84 ✓		
ΔH@	1.819	Kf	2.58	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	15	(inHg)			



Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	86	Silica gel (g)	
Static (inH2O)	-16.5	Total Vlc	
Probe ID	AES-B-1	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	B143	–	–
Train ID	IB4	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	1404	Stop Time	~~15:43~~ 16:12

Traverse Point	Min/Point 3.25 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 345.25	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	3.25	.37	.96	347.08	344	320	320	57	109	107	10	69		
2	6.5	.40	1.0	348.91	347	320	320	57	108	107	10	69		
3	9.75	.43	1.1	350.99	345	320	320	57	108	107	10	70		
4	13	.44	1.1	352.78	346	321	319	58	108	107	10	70		
5	16.25	.42	1.1	355.02	348	320	320	58	109	107	10	70		
6	19.5	.40	1.0	356.42	346	320	320	58	109	107	10	70		
7	22.75	.39	1.0	358.12	347	321	320	59	116	108	10	70		
2-1	26	.39	1.0	360.36	344	320	319	59	110	108	10	70		
2	29.25	.40	1.0	362.00	347	320	320	59	110	106	10	70		
3	32.5	.45	1.2	363.79	348	320	320	59	110	108	10	70		
4	35.75	.44	1.1	365.87	347	321	321	59	110	109	10	71		
6	39	.41	1.1	367.60	347	320	320	59	110	109	10	71		
Total		17.982	19.90	52.14	9701				3095	3048				
Average		.6401	1.054		346.464				109.696					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

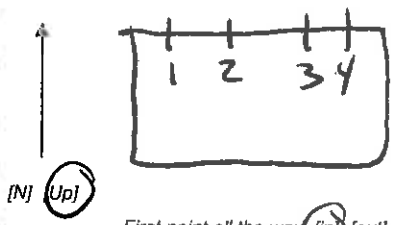
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: _____

RUN NO. 3 METHOD NO. 5B/202 Page 2 of 3

Client	B.a Rivers						
Plant	Owensboro, Ky						
Location	ESP 3						
Date	7/15/11	Project No.	3648				
Meter Operator	NR						
Probe Operator	MH						
Meter ID	M-10	Yd	1.0091	Pitot Cp	.84		
ΔH@	1.819	Kf	2.58	Leak check	✓		
Pre Leak Check	.060	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	15	(inHg)			



First point all the way (in) [out]

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	86	Silica gel (g)	
Static (inH2O)	-16.5	Total Vlc	
Probe ID	AES-184	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	.256
Filter ID	12143	—	—
Train ID	284	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	14:04	Stop Time	~~15:43~~ 16:12

Traverse Point	Min/Point 3.25 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 345.25	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	42.25	.39	1.0	369.39	346	320	320	60	116	109	10	71		
7	45.5	.38	.98	371.42	346	320	320	60	116	109	10	71		
3-1	48.75	.40	1.0	373.26	348	320	320	60	111	109	10	71		
2	52	.40	1.0	375.11	347	320	321	61	111	109	10	71		
3	55.25	.42	1.1	376.89	349	320	320	61	111	109	10	71		
4	58.5	.43	1.1	378.69	347	321	320	62	111	109	10	72		
5	61.75	.41	1.1	380.45	347	321	319	62	111	110	10	72		
6	65	.39	1.0	382.63	346	321	320	62	111	110	10	72		
7	68.25	.36	.99	384.47	346	320	320	63	111	110	10	72		
4-1	71.5	.38	.98	386.21	346	321	320	63	112	110	10	72		
2	74.75	.42	1.1	388.01	347	320	320	64	112	110	10	73		
3	78	.44	1.1	389.84	347	320	320	64	112	110	10	73		
Total		17.92	29.50	62.14	9701				3095	3048				
Average		.6401	1.054		346.464				109.676					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: _____

RUN NO. 3 METHOD NO. 5B/202 Page 3 of 3

Client	Big Rivers						
Plant	Owensboro, Ky						
Location	BSU 3						
Date	7/15/14	Project No.	3648				
Meter Operator	NR						
Probe Operator	MH						
Meter ID	M-16	Yd	1.0091	Pitot Cp	.84		
ΔH@	1.819	Kf	2.58	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	15	(inHg)			

Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	86	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	AES-B1	Liner Type	SFE
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	12143	—	—
Train ID	2B4	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	14:04	Stop Time	15:43 16:12

Traverse Point	Min/Point 3.25 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 345.25	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4-4	01.25	.44	1.1	391.63	347	320	319	64	113	110	10	73		
5	04.5	.45	1.2	393.90	346	320	320	64	113	110	10	73		
6	07.75	.41	1.1	395.52	347	320	320	64	113	111	10	73		
7	11	.40	1.0	397.39	347	320	320	64	113	111	10	73		
Total		17.922	29.500	52.14	9701				3045	3048				
Average		.6401	1.054		346.46				109.696					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 364E

Page 1 of 1

Client	Bartlett
Plant	Dickinson
Location	ESP 3
Date	7/14/11 Unit
Operator	DC

Run No.	1				
Method No.	SB20A	Train ID		Filter No.	12078
	Contents	Tare Wt. Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	573.0	701.4	+50	
Impinger No. 2	DI	703.0	697.6		
Impinger No. 3	Empty	606.0	613.2		
Impinger No. 4	Silica	864.0	879.8		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	SB20A	Train ID		Filter No.	12082
	Contents	Tare Wt. Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	600.4	641.5	+50	
Impinger No. 2	DI	631.2	675.4		
Impinger No. 3	Empty	541.6	557.4		
Impinger No. 4	Silica	864.7	885.8		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	3				
Method No.	SB20A	Train ID		Filter No.	12143
	Contents	Tare Wt. Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	592.1	696.0	+50	
Impinger No. 2	DI	641.1	693.9		
Impinger No. 3	Empty	606.4	621.3		
Impinger No. 4	Silica	879.5	907.3		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: HCl

RUN NO. 1 **METHOD NO.** 26 **Page** 1 **of** 1

Client	Big Rivers				
Plant	Owensboro				
Location	ESP 3				
Date	7/14/11	Project No.	3648		
Meter Operator	AL				
Probe Operator	MH				
Meter ID	M14	Yd	1.0357	Pitot Cp	.84
ΔH@	1.602	Kf	2.61	Leak check	✓
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)	
Post Leak Check	.000	[cfm] [lpm] @	15	(inHg)	

[N] [Up] (Up circled)

First point all the way [in] [out] (in circled)

Gas flow [in] [out] of page (out circled)

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	103	Silica gel (g)	
Static (inH₂O)	-16.5	Total Vlc	
Probe ID	AE 56-4	Liner Type	Glass
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	—	—
Train ID	IB14	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Lngth (in)	43"
Start Time	10:09	Stop Time	12:09

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l] ~~70.2~~ M	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes 70.42
X	16	.41	1.1	76.64	330	250	250	59	113	105	3			
	20	.41	1.1	82.53	331	250	250	59	111	106	3			
	30	.41	1.1	88.79	330	250	250	59	111	105	3			
	40	.41	1.1	93.90	331	250	250	60	111	105	3			
	50	.41	1.1	99.72	331	251	250	60	112	106	3			
	60	.41	1.1	105.54	330	250	250	60	113	107	3			
	70	.41	1.1	111.39	331	250	260	60	112	107	3			
	80	.41	1.1	117.23	330	250	249	61	111	107	3			
	90	.41	1.1	123.17	330	250	249	61	111	107	3			
	100	.41	1.1	128.96	330	250	250	62	110	107	3			
	110	.41	1.1	134.79	331	249	250	62	110	106	3			
	120	.41	1.1	140.68	331	250	250	62	109	106	3			
Total		4.883	13.2	70.26	3966				1334	1274				
Average		.4069	1.1		330.5				108.667					

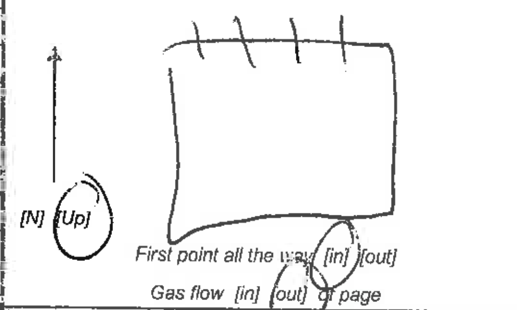
Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.
General Testing Data Sheet

TESTING TYPE: HCl

RUN NO. 2 METHOD NO. 26 Page 1 of 1

Client	Big Rivers				
Plant	Owensboro, KY				
Location	ESP 3				
Date	7/14/11	Project No.	3648		
Meter Operator	NR				
Probe Operator	MH				
Meter ID	M-14	Yd	1.0087	Pitot Cp	.84
ΔH@	1.402	Kf	2.57	Leak check	✓
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)	
Post Leak Check	.000	[cfm] [lpm] @	15	(inHg)	



Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	105	Silica gel (g)	
Static (inH₂O)	-16.5	Total Vlc	
Probe ID	AC 5-6-8	Liner Type	Glass
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	–	–
Train ID	IB	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Lngth (in)	43"
Start Time	13:43	Stop Time	15:48

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes 144.78
				~~[illegible]~~										
	10	.40	1.0	149.81	336	250	252	57	100	95	3			
	20	.40	1.0	155.40	334	250	250	57	105	97	3			
	30	.46	1.0	160.92	334	250	250	58	108	99	3			
	40	.40	1.0	166.63	333	250	250	59	110	101	3			
	50	.40	1.0	171.88	337	249	250	59	111	102	3			
	60	.40	1.6	177.67	335	250	251	60	111	102	3			
	70	.40	1.0	183.29	337	250	250	61	111	103	3			
	80	.40	1.0	189.44	336	250	250	62	110	103	3			
	90	.40	1.0	194.56	335	249	249	62	110	104	3			
	100	.40	1.0	200.12	337	250	250	63	110	104	3			
	110	.40	1.0	206.05	338	250	250	64	110	105	3			
	120	.40	1.0	211.76	334	250	250	65	110	105	3			
Total		7.594	12	66.98	4025				1305	1220				
Average		.634	1.0		335.42				105.208					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

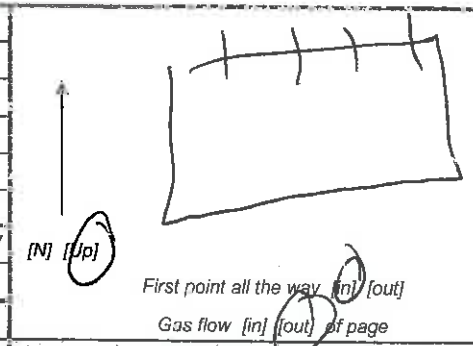
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: HCl

RUN NO. 3 METHOD NO. 26 Page 1 of 1

Client	Big Rivers						
Plant	Owensboro, KY						
Location	ESP 3						
Date	7/14/11	Project No.	7648				
Meter Operator	KDK						
Probe Operator	MM						
Meter ID	M-14	Yd	1.0087	Pitot Cp	.84		
ΔH@	1.402	Kf	2.54	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	15	(inHg)			



Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	103	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	AE5-60	Liner Type	Glass
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	–	–
Train ID	IBH	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Start Time	16:43	Stop Time	18:43

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 213.00	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
	10	.41	1.0	216.63	334	250	250	56	105	104	3			
	20	.41	1.0	224.34	324	250	250	56	104	103	3			
	30	.41	1.0	229.70	333	250	250	56	104	103	3			
	40	.41	1.0	235.69	332	250	250	57	109	103	3			
	50	.41	1.0	241.66	333	250	250	58	109	103	3			
	60	.41	1.0	246.62	334	249	249	58	109	102	3			
	70	.41	1.0	252.21	333	249	251	60	108	102	3			
	80	.41	1.0	257.81	333	250	250	60	109	102	3			
	90	.41	1.0	263.34	334	250	250	61	109	102	3			
	100	.41	1.0	268.88	334	249	251	61	109	102	3			
	110	.41	1.0	274.41	333	250	250	61	109	103	3			
	120	.41	1.0	279.96	333	250	250	62	109	102	3			
Total		7.68	12	66.96	3999				1301	1231				
Average		.6403	1.0		333.25				108.500					

1.351

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3548

Page 1 of 1

Client	BIG RIVER
Plant	DB Wilson
Location	ESP 3
Date	7/14/14 Unit
Operator	BC

Run No.	1				
Method No.	26	Train ID		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	716.0	766.0	-50	
Impinger No. 2	H2SO4	710.0	743.0		
Impinger No. 3	EMPTY	632.0	638.0		
Impinger No. 4	SILICA	1011.0	1036.0		1036.0 BC
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	26	Train ID		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	613.0	733.0	-50	
Impinger No. 2	H2SO4	631.0	656.0		
Impinger No. 3	EMPTY	545.0	552.0		
Impinger No. 4	SILICA	883.0	908.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	3				
Method No.	26	Train ID		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	730.0	760.0	-50	
Impinger No. 2	H2SO4	715.0	739.0		
Impinger No. 3	EMPTY	637.0	643.0		
Impinger No. 4	SILICA	931.0	950.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 1 METHOD NO. 29 Page 1 of 3

Client	Big Rivers							Barometric (inHg)	29.51	Water [ml] [g]	
Plant	Owensboro, Ky							Ambient Temp (°F)	95	Silica gel (g)	
Location	ESP-3							Static (inH_2O)	-16.5	Total Vlc	
Date	7-14-11	Project No.	3648					Probe ID	AES-12-1	Liner Type	TFL
Meter Operator	MH							Nozzle ID	.225	Nozzle Dia (in)	~~.275~~ .250
Probe Operator	WR	1.0091						Filter ID	NA	-	-
Meter ID	M-10	Yd	~~1.6841~~	Pitot Cp	.84			Train ID	25	Train Type	IMP
ΔH@	1.819	Kf	1.68	Leak check	✓			Duct Dim. (in)	162" x 162"	Port Length (in)	43"
Pre Leak Check	0.01	[cfm] [lpm] @	20	(inHg)							
Post Leak Check	0.01	[cfm] [lpm] @	15	(inHg)				Start Time	1009	Stop Time	1224

[IN] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] ~~999.45~~	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes	
1-1	4.5	.41	.69	2.15	340	251	249	51	96	95	5	NA		initial Vol: 0.000	*
2	9	.41	.69	4.20	341	252	248	51	96	96	5				X
3	13.5	.414	.74	6.26	340	251	252	56	97	96	5				
4	18	.421	.74	8.39	341	250	250	56	97	96	5				
5	22.5	.417	.79	10.61	342	250	250	56	98	96	5				
6	27	.47	.79	12.81	343	250	250	58	98	96	5				
7	31.5	.417	.79	15.02	343	249	249	58	98	96	5				
2-1	36	.47	.79	17.24	344	250	250	59	99	97	5				
2	40.5	.417	~~.79~~	19.30	344	250	250	59	99	97	5			.70	
3	45	.414	.74	23.56	347	250	252	60	99	98	5				
4	49.5	.414	.74	25.72	341	251	258	61	99	98	5				
5	54	.44	.74	25.72	340	250	249	62	99	97	5				
Total	126	6656	8.94	63.93	4166				1175	1158					
Average		.4777	.7554	61.29	345.79				97.42						

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 1 METHOD NO. 29 Page 3 of 3

Client	Big Rivers			Barometric (inHg)		Water [ml] [g]	
Plant	Coleman, Ky			Ambient Temp (°F)	95	Silica gel (g)	
Location	ESP. 3			Static (inH_2O)	-16.5	Total Vlc	
Date	7-14-11	Project No.		Probe ID	AES-12-1	Liner Type	TFL
Meter Operator	MH			Nozzle ID	.225	Nozzle Dia (in)	~~.285~~ .250
Probe Operator	WA			Filter ID	NA		
Meter ID	M-10	Yd	1.0091	Pitot Cp	.84	Train ID	25	Tram Type	IMP
ΔH@	1.819	Kf	1.68	Leak check	✓	Duct Dim. (in)		Port Lngth (in)	
Pre Leak Check	0.01	[cfm] [lpm] @	20	(inHg)			
Post Leak Check	0.01	[cfm] [lpm] @	15	(inHg)		Start Time		Stop Time	

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Traverse Point	Min/Point 45 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				0-00		250	250							
4	~~0:45~~	.47	.79	56.98	349	251	252	63	97	95	5	NA	119.5	
5	~~1:47~~	.81	.86	59.30	349	250	251	64	97	95	5		54	
6	121.5	.51	.86	61.62	349	251	253	64	97	95	5		58.5	
7	126	~~.39~~	~~.66~~	63.93	349	249	249	65	98	95	5		63	.51 / .86
Total		.7.070	3.37	63.93	1396				389	380				
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 1 METHOD NO. 29

Client	Big Rivers				
Plant	Owensboro, Ky				
Location	ESP. 3				
Date	7-14-11	Project No.			
Meter Operator	MH				
Probe Operator	NM				
Meter ID	M.10	Yd	1.0091	Pitot Cp	.84
ΔH@	1.819	Kf	1.68	Leak check	✓
Pre Leak Check	0.01	[cfm] [lpm] @	20	(inHg)	
Post Leak Check	0.01	[cfm] [lpm] @	15	(inHg)	

(N) [Up]

First point all the way (in) [out]

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	AES-12.1	Liner Type	TFE
Nozzle ID	~~.225~~ .253	Nozzle Dia (in)	~~.225~~
Filter ID	NA		
Train ID	25	Train Type	IMP
Duct Dim. (in)		Port Length (in)	
Start Time		Stop Time	

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 0.00	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes	
2-6	58.5	.39	.66	27.50	340	250	251	60	99	98	5	NA			
7	~~52~~ 63	.41	.69	29.81	341	249	252	63	99	98	5				
3-1	~~57.5~~ 67.5	.39	.66	34.86	346	251	252	62	99	98	5			32.45	4.5
2	62 72	.39	.66	37.26	347	250	256	62	99	98	5			Subtract - 2.64	9
3	~~66.5~~ 76.5	.415	.76	39.45	348	250	255	62	99	97	5				13.5
4	~~71 81~~	.43	.76	41.62	348	250	256	62	99	97	5				18
5	~~75.5~~ 85.5	.45	.76	43.76	348	251	249	63	99	97	5				22.5
6	~~80~~ 90	.45	.76	45.99	350	250	250	63	99	97	5				27
7	~~84.5~~ 94.5	.45	.76	48.08	349	250	252	64	98	97	5				31.5
4-1	~~89~~ 99	.47	.79	50.21	349	250	251	64	98	97	5				36
2	~~93.5~~ 103.5	.47	.79	52.34	350	250	249	64	98	~~97~~ 98	5				40.5
3	~~98~~ 108	.47	.79	54.75	349	251	253	64	99	~~98~~ 99	5				45
Total	126	.6604	8.84		4165				1185	1169					
Average															

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2 METHOD NO. 29 Page 1 of 3

Client	Big Rivers			Barometric (inHg)	29.51	Water [ml] [g]	
Plant	Owensboro, KY			Ambient Temp (°F)	95	Silica gel (g)	
Location	ESP-3			Static (inH_2O)	-16.5	Total Vlc	
Date	7-14-11	Project No.	~~3048~~	Probe ID	AES-12-1	Liner Type	TFL
Meter Operator	MH			Nozzle ID	.250	Nozzle Dia (in)	~~.250~~
Probe Operator	NR	1.0091		Filter ID	NA	-	-
Meter ID	M-10	Yd	~~2.49~~	Train ID	4	Train Type	TMP
ΔH@	1.819	Kf	2.49	Duct Dim (in)	162" x 162"	Port Length (in)	48"
Pre Leak Check	0.00	[cfm] [lpm] @	15 (inHg)				
Post Leak Check	0.00	[cfm] [lpm] @	18 (inHg)	Start Time	13:43	Stop Time	15:56

(N) [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 68.16	Stack Temp (°F)	Probe Temp (°F) 255	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	4.5	.43	1.1	70.71	348	251	257	60	100	98	9	NA		
2	9	.43	1.1	73.32	348	252	255	61	100	98	9			
3	13.5	.41	1.1	75.90	348	250	250	60	100	98	9			
4	18	.43	1.1	78.48	348	250	250	61	101	97	9			
5	22.5	.42	1.1	~~80.7~~	350	250	250	61	107	96	9			81.10
6	27	.41	1.0	83.60	349	251	253	61	108	96	9			
7	31.5	.39	.97	86.10	351	250	250	62	107	101	9			
1-1	36	.43	1.1	88.72	348	250	249	63	106	103	9			
2	~~50.5~~	.43	1.1	91.35	351	251	253	62	106	103	9			~~40.5~~
3	~~54~~	.41	1.1	93.96	352	250	256	60	100	99	9		95	
4	~~58.5~~	.414	1.1	96.57	348	251	252	57	100	99	9		619.5	
5	54	.41	1.0	99.19	348	253	249	55	101	98	9			
Total		.6518	12.87	72.79	4184				1230	1186				
Average		.6499	1.07		348.33				99.60					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2 METHOD NO. 29 Page 2 of 3

Client	Big Rivers						
Plant	Owensboro, Ky						
Location	ESP. 3						
Date	7-14-11	Project No.					
Meter Operator	MH						
Probe Operator	JDR						
Meter ID	M-10	Yd	1.0091	Pitot Cp	.84		
ΔH@	1.819	Kf	2.48	Leak check	✓		
Pre Leak Check	0.00	[cfm] [lpm] @	18	(inHg)			
Post Leak Check		[cfm] [lpm] @		(inHg)			

First point all the way [in] (out)

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH2O)	-16.5	Total Vlc	
Probe ID	AES-12-1	Liner Type	TFE
Nozzle ID	.250	Nozzle Dia (in)	
Filter ID	NA		
Train ID	4	Train Type	IMP
Duct Dim. (in)		Port Length (in)	
Start Time	13:13	Stop Time	

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 68.16	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	58.5	.46	1.1	101.84	345	251	252	60	100	101	10	NA		
7	63	.45	1.1	104.48	346	251	250	59	100	101	10			
3-1	67.5	.45	1.1	107.13	347	250	252	58	100	101	10			
2	72	.45	1.0	109.78	345	249	251	58	100	100	10			
3	76.5	.49	1.2	112.49	345	251	250	62	101	99	10			
4	81	.99	1.2	115.20	350	250	250	61	101	99	10			
5	85.5	.39	.97	117.62	349	249	251	60	101	99	09			
6	90	.40	.99	120.07	350	256	254	60	99	98	9			
7	94.5	.40	.99	122.60	351	251	257	60	98	98	9			
4-1	99	.43	1.1	125.20	352	252	256	60	98	96	9			
2	103.5	.42	1.1	127.80	348	249	249	62	98	96	9			
3	108	.49	1.2	130.50	347	251	250	63	99	97	9			
Total		.6653	13.15		4175				1195	1185				
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2 METHOD NO. 29

Client	Big Rivers				
Plant	Owensboro, KY				
Location	ESP. 3				
Date	7.14-11	Project No.			
Meter Operator	MH				
Probe Operator	JR				
Meter ID	M-10	Yd	1.0091	Pitot Cp	.84
ΔH@	1.819	Kf	2.49	Leak check	✓
Pre Leak Check	0.00	[cfm] [lpm] @	18	(inHg)	
Post Leak Check		[cfm] [lpm] @		(inHg)	

(N) [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-16.5	Total Vlc	
Probe ID	AES-12-1	Liner Type	TFE
Nozzle ID	.25	Nozzle Dia (in)	
Filter ID	NA		
Train ID	4	Train Type	IMP
Duct Dim. (in)		Port Lngth (in)	
Start Time	13:43	Stop Time	

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 68.16	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4	112.5	.40	.99	133.00	347	250	251	60	98	96	9	NA		
5	117	.40	.99	135.49	351	250	252	62	98	96	9			
6	121.5	.40	.99	138.51	350	251	252	62	98	96	9			
7	126	.40	.99	140.45	342	253	251	62	98	96	9			
Total		.6325	3.96		1390				392	384				
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

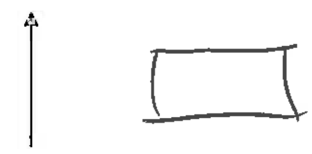
TESTING TYPE: Metals

RUN NO. 3

METHOD NO. 29

Page 1 of 3

Client	Big Rivers					
Plant	Owensboro, KY					
Location	ESP-3					
Date	7-14-11		Project No.	3648		
Meter Operator	MH					
Probe Operator	NR					
Meter ID	M-10	Yd	1.0091	Pitot Cp	.84	
ΔH@	1.819	Kf	2.49	Leak check	✓	
Pre Leak Check	0.00	[cfm] [lpm] @	20	(inHg)		
Post Leak Check	0.00	[cfm] [lpm] @	18	(inHg)		



[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH$_2$O)	-16.5	Total Vlc	
Probe ID	AES-12-1	Liner Type	TFL
Nozzle ID	.250	Nozzle Dia (in)	.250
Filter ID	NA	-	-
Train ID	25	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Lngth (in)	43"
Start Time	16:43	Stop Time	1858

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH$_2$O)	Orifice Setting ΔH (inH$_2$O)	Gas Sample Volume Initial [ft^3] [l] 144.20	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	4.5	.45	1.1	146.84	348	251	252	60	95	93	7	NA		
2	9	.45	1.1	149.54	350	251	253	60	96	94	7			
3	13.5	.43	1.1	152.2390	348	253	249	56	96	94	7			
4	18	.45	1.1	154.74	350	251	251	56	96	94	7			
5	22.5	.40	.99	157.25	341	250	250	56	96	94	7			
6	27	.42	1.0	159.75	340	250	251	56	95	93	7			
7	31.5	.40	.99	162.25	345	250	250	58	95	93	7			
2-1	36	.41	1.0	164.78	345	249	250	60	94	93	7			
2	40.5	.41	1.0	167.30	345	250	249	61	94	95	7			
3	45	.41	1.0	169.84	345	251	247	61	94	92	7			
4	49.5	.41	1.0	172.32	345	250	251	61	94	92	7			
5	54	.40	.99	174.80	344	250	250	60	94	92	7			
Total		[illegible]	12.37	71.78	4152				1139	1121				
Average		.6440	1.0310		344.71				94.25					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 3 METHOD NO. 29

Client	Big Rivers			Barometric (inHg)		Water [ml] [g]	
Plant	Owensboro, KY			Ambient Temp (°F)	95	Silica gel (g)	
Location	ESP-3			Static (inH_2O)	-16.5	Total Vic	
Date	7-19-11	Project No.		Probe ID	AES-12-1	Liner Type	TFL
Meter Operator	MH			Nozzle ID	.250	Nozzle Dia (in)	.250
Probe Operator	NR			Filter ID	NA		
Meter ID	M-10 Yd	1.0091	Pitot Cp .84	Train ID	25	Train Type	TM9
ΔH@	1.819 Kf	2.119	Leak check ✓	Duct Dim. (in)		Port Lngth (in)	
Pre Leak Check	0.00	[cfm] [lpm] @	20 (inHg)				
Post Leak Check		[cfm] [lpm] @	(inHg)	Start Time	16:43	Stop Time	

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 144.20	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
2-6	58.5	.39	.97	177.43	345	250	250	61	94	92	7	NA		
7	63	.39	.97	179.76	345	250	250	61	94	92	7			
3-1	67.5	.43	1.1	182.38	346	250	250	62	95	93	7			
2	72	.43	1.1	185.00	346	251	249	61	95	93	7			
3	76.5	.43	1.1	187.60	345	250	249	62	95	93	7			
4	81	.48	1.1	190.21	345	251	250	63	95	93	7			.45
5	85.5	.40	1.0	192.82	345	250	251	63	95	96	7			
6	90	.39	.97	195.48	344	251	248	60	95	96	7			
7	94.5	.39	.97	197.85	344	252	256	52	95	96	7			
4-1	99	.45	1.2	200.62	341	250	250	51	96	96	7			
2	103.5	.43	1.1	203.30	344	251	251	51	96	96	7			
3	108	.42	1.1	205.97	345	250	250	53	95	94	7			
Total		.6453	12.68		4138				1140	1130				
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 3 METHOD NO. 29 Page 3 of 3

Client	Big River					Barometric (inHg)		Water [ml] [g]	
Plant	Owensboro, KY					Ambient Temp (°F)	95	Silica gel (g)	
Location	ESP-3					Static (inH_2O)	-16.5	Total Vlc	
Date	7-14-11	Project No.				Probe ID	AES-12-1	Liner Type	QTFE
Meter Operator	MH					Nozzle ID	.25	Nozzle Dia (in)	
Probe Operator	NR					Filter ID	NA		
Meter ID	M-10	Yd	1.0091	Pitot Cp	.84	Train ID	25	Train Type	IMP
ΔH@	1.819	Kf	2.49	Leak check	✓	Duct Dim. (in)		Port Length (in)	
Pre Leak Check	0.00	[cfm] [lpm] @		20	(inHg)				
Post Leak Check	0.00	[cfm] [lpm] @		15	(inHg)	Start Time		Stop Time	

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 141.70	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4	112.5	.41	1.0	208.66	340	250	250	62	94	93	7	NA		
5	117	.40	1.0	211.35	341	251	250	63	94	93	7			
6	121.5	.40	1.0	214.05	341	251	250	62	94	93	7			
7	126	.39	.92	215.98	340	252	250	63	94	93	7			
Total		.6324	.9925	71.78	1362				376	377				
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.
Impinger Weights Data Sheet

PROJECT NO. 3642

Page 1 of 1

Client:	Big Rivers Energy - Wilson Station
Plant:	Owensboro, KY
Location:	EP Exhaust
Date:	7-13-0 Unit 3
Operator:	ML

Run No. 1
Method No. 29 Filter No. NA

	Contents	Initial (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	634.2	775.1 -50		
Impinger No. 2	5%/10%	708.1	731.0		
Impinger No. 3	5%/10%	734.0	742.6		
Impinger No. 4	Empty	~~784.0~~ 635	642.8		
Impinger No. 5	Silica	957.9	969.1		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. 2
Method No. 29 Filter No. NA

	Contents	Initial (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	653.4	807.5 -50		
Impinger No. 2	5%/10%	743.4	763.6		
Impinger No. 3	5%/10%	657.2	668.1		
Impinger No. 4	Empty	615.7	622.5		
Impinger No. 5	Silica	894.8	908.6		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. 3
Method No. 29 Filter No. NA

	Contents	Initial (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	638.9	806.2 - 50		
Impinger No. 2	5%/10%	736.8	758.2		
Impinger No. 3	5%/10%	715.8	723.0		
Impinger No. 4	Empty	641.0	643.6		
Impinger No. 5	Silica	962.3	984.7		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

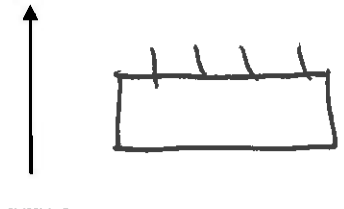
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Page	1	of	2

Client	Big Rivers
Plant	Owensboro, KY
Location	ESP-3
Date	7-15-11
Project No.	3648
Meter Reader	MH



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-16.5
Ambient Temp. (°F)	95
Start Time	8:06
Stop Time	9:39

Sample Train A Unspiked Trap — 94467 — M-25

Trap ID	~~M-25~~	Meter ID	~~.9994~~	Yd	.9994
Pre Leak Check	0.00	lpm @	10	(in. Hg)	
Post Leak Check	0.00	lpm @	11	(in. Hg)	

Sample Train B Spiked Trap — M-25 — 1.0017

Trap ID	94226	Meter ID	M-25	Yd	~~.9994~~
Pre Leak Check	0.00	lpm @	11	(in. Hg)	
Post Leak Check	0.00	lpm @	11	(in. Hg)	

	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
1	3.45	.3	1.30	333	100	5	
	7.5	.3	2.55	333	105	5	
2	11.15	.3	3.78	333	107	5	
	15	.3	5.13	333	108	5	
3	18:45	.3	6.32	335	108	5	
	22.5	.3	7.63	336	108	5	
1	26:15	.3	8.98	337	108	5	
	~~33.75~~	.3	10.26	236	114	5	30
2	~~37.5~~	.3	11.52	335	117	5	33.75
	4	.3	12.51	336	118	5	37.50
3	41.25	.3	13.89	340	120	5	41.25
	45	.3	15.34	340	121	5	45.
	Total		30.11	8109	2789		
	Average			337.88	116.21		

	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
1	3.75	.3	1.39	333	101	1	
	7.5	.3	2.71	333	106	1	
2	11.15	.3	4.82	333	109	1	
	15	.3	5.19	333	116	1	
3	18.45	.3	6.48	335	110	1	
	22.5	.3	7.802	336	113	1	
1	26.15	.3	9.10	337	114	1	
	30	.3	10.39	336	115	1	
2	33.75	.3	11.74	335	118	1	
	37.5	.3	13.12	336	120	1	
3	41.25	.3	14.39	340	121	1	
	45	.3	15.71	340	121	1	
	Total		31.39	8109	2810		
	Average			337.88	117.08		

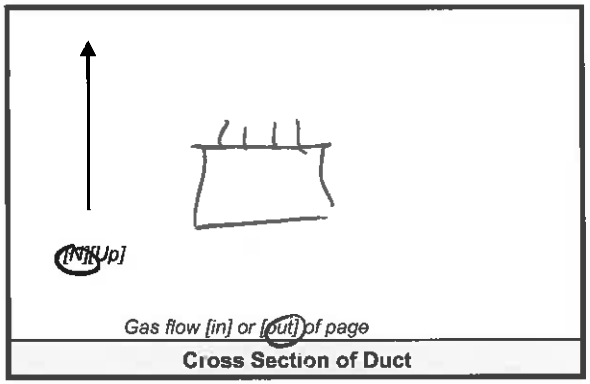
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Page	2	of	2

Client	Big Rivers
Plant	Owensboro, Ky
Location	ESP-3
Date	7-15-11
Project No.	3648
Meter Reader	MH



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	-16.5
Ambient Temp. (^{0}F)	95
Start Time	8:08
Stop Time	

Sample Train A Unspiked Trap

Trap ID	94467	Meter ID	M-25	Yd	.9994
Pre Leak Check	0.00	lpm @	11	(in. Hg)	
Post Leak Check		lpm @		(in. Hg)	

Sample Train B Spiked Trap 1.0017

Trap ID	94226	Meter ID	M-25	Yd	.9994
Pre Leak Check	0.00	lpm @	11	(in. Hg)	
Post Leak Check		lpm @		(in. Hg)	

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
48.75	.3	16.17	340	120	5	
52.5	.3	17.51	340	121	5	
56.25	.3	18.93	340	119	5	
60	.3	20.34	341	119	5	
63.75	.3	21.39	340	120	5	
67.5	.3	23.02	340	120	5	
71.25	.3	24.05	340	122	7	
75	.3	25.26	341	122	7	
78.75	.3	26.13	339	123	7	
82.5	.3	27.60	340	123	7	
86.25	.3	29.03	340	123	6	
90	.3	30.11	341	123	6	
Total		30.11				
Average						

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
48.75	.3	17.01	340	120	1	
52.5	.3	18.27	340	120	1	
56.25	.3	19.82	340	118	1	
60	.3	20.87	341	119	1	
63.75	.3	22.31	340	120	1	
67.5	.3	23.42	340	120	1	
71.25	.3	24.84	340	122	1	
75	.3	26.02	340	122	1	
78.75	.3	27.38	339	123	1	
82.5	.3	28.26	340	123	1	
86.25	.3	29.84	340	123	1	
90	.3	31.39	341	122	1	
Total		31.39				
Average						

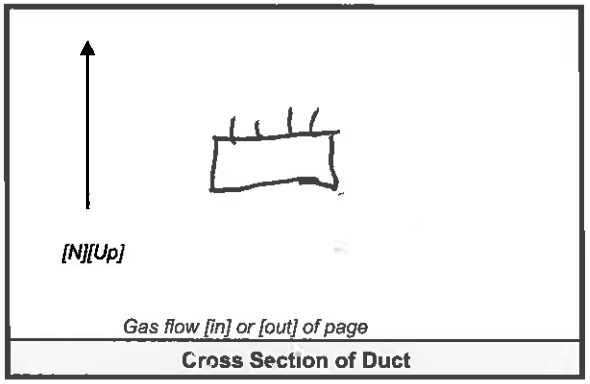
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Page	1	of	2

Client	Big Rivers
Plant	Owensboro, KY
Location	FSP-3
Date	7-15-11
Project No.	3648
Meter Reader	MH



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-16.5
Ambient Temp. (^{0}F)	95
Start Time	11:15
Stop Time	12:46

1.0017

Sample Train A Unspiked Trap

Trap ID	94452	Meter ID	M-25	Yd	.9994
Pre Leak Check	0.00	lpm @	10	(in. Hg)	
Post Leak Check	0.00	lpm @	15	(in. Hg)	

Sample Train B Spiked Trap

Trap ID	94243	Meter ID	M-25	Yd	.9994
Pre Leak Check	0.00	lpm @	10	(in. Hg)	
Post Leak Check	0.00	lpm @	15	(in. Hg)	

Min/Point	Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3.75	3.75	.3	1.26	343	107	4	
	7.5	.3	2.63	343	107	4	
11.15	11.15	.3	3.91	341	109	4	
	15	.3	5.10	341	111	4	
18.45	18.45	.3	6.37	344	115	4	
	22.5	.3	7.78	345	122	4	
26.15	26.15	.3	8.92	344	122	4	
	30	.3	10.2	345	124	5	
33.75	33.75	.3	11.59	343	126	5	
	37.5	.3	12.79	344	126	6	
41.25	41.25	.3	14.11	341	128	6	
	45	.3	15.39	343	130	7	
Total			31.06	8232	3016		
Average				343.0	125.92		

Min/Point	Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3.75	3.75	.3	1.31	343	109	1	
	7.5	.3	2.62	343	109	1	
11.15	11.15	.3	3.98	341	109	1	
	15	.3	5.36	341	111	1	
18.45	18.45	.3	6.47	344	115	1	
	22.5	.3	7.91	344	123	1	
26.15	26.15	.3	9.18	345	123	1	
	30	.3	10.45	344	134	1	
33.75	33.75	.3	11.85	343	124	1	
	37.5	.3	13.17	344	126	1	
41.25	41.25	.3	14.43	341	128	1	
	45	.3	15.74	343	129	1	
Total			31.73	8232	3027		
Average				343.0	126.13		

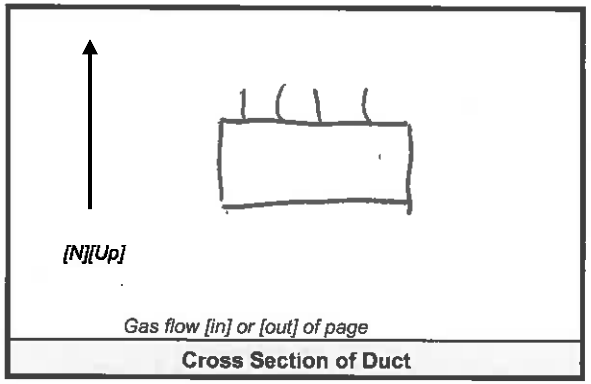
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Page	2	of	2

Client	Big Rivers
Plant	Owensboro, KY
Location	ESP-3
Date	7-15-11
Project No.	
Meter Reader	MH



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	-16.5
Ambient Temp. (°F)	95
Start Time	10:15
Stop Time	

1.0017

Sample Train A Unspiked Trap

Trap ID	94457	Meter ID	M-25	Yd	.9994
Pre Leak Check	0.00	lpm @	10	(in. Hg)	
Post Leak Check	0.00	lpm @	15	(in. Hg)	

Sample Train B Spiked Trap

Trap ID	94243	Meter ID	M-25	Yd	.9994
Pre Leak Check	0.00	lpm @	10	(in. Hg)	
Post Leak Check	0.00	lpm @	10	(in. Hg)	

Min/Point	Flow Meter Setting	Gas Sample Initial [I]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
Elapsed Time 3.75		0				
48.75	.3	16.57	341	132	9	
52.5	.3	17.96	342	133	9	
56.25	.3	19.19	342	334	9	
60	.3	20.79	343	135	9	
63.75	.3	22.39	344	133	9	
67.5	.3	22.54	349	133	9	
71.25	.3	23.85	341	134	9	
75	.3	25.96	344	135	9	
78.75	.3	27.53	341	136	9	
82.5	.3	28.50	344	137	9	
86.25	.3	29.21	344	138	9	
90	.3	31.06	345	139	9	
Total						
Average						

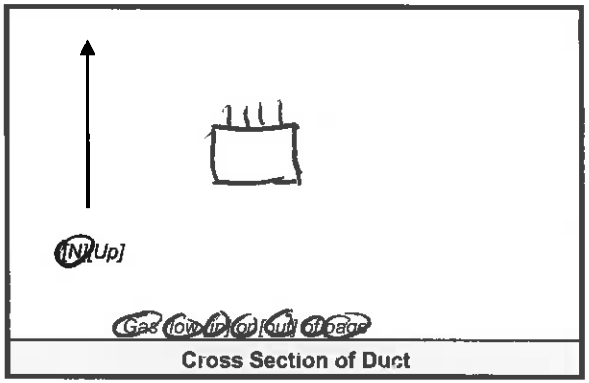
Min/Point	Flow Meter Setting	Gas Sample Initial [I]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
Elapsed Time 93.75		0				
48.75	.3	17.11	341	127	1	
52.5	.3	18.36	342	128	1	
56.25	.3	19.69	343	129	1	
60	.3	20.99	345	130	1	
63.7	.3	22.52	344	131	1	
67.5	.3	23.71	344	133	1	
71.25	.3	24.92	344	134	1	
75	.3	26.33	344	135	1	
78.75	.3	27.77	345	136	1	
82.5	.3	28.99	344	137	1	
86.25	.3	30.59	344	138	1	
90	.3	31.73	345	139	1	
Total						
Average						

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Client	Big Rivers
Plant	Owensboro, KY
Location	ESP-3
Date	7-15-11
Project No.	3648
Meter Reader	MH



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-16.5
Ambient Temp. (^{0}F)	95
Start Time	14:04
Stop Time	16:12

Sample Train A Unspiked Trap

Trap ID	94427	Meter ID	M-25	Yd	.9994
Pre Leak Check	0.00	lpm @	8	(in. Hg)	
Post Leak Check	0.00	lpm @	10	(in. Hg)	

Sample Train B Spiked Trap

Trap ID	94306	Meter ID	M25	Yd	1.0017
Pre Leak Check	0.00	lpm @	9	(in. Hg)	
Post Leak Check	0.00	lpm @	5	(in. Hg)	

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3.75	.3	1.28	341	111	4	1-1
7.5	.3	2.56	341	114	4	
11.25	.3	3.92	342	119	4	2
15	.3	5.21	341	119	4	
18.75	.3	6.45	340	120	4	3
22.5	.3	7.69	342	121	4	
26.25	.3	9.18	344	123	4	2-1
30	.3	10.49	344	124	4	
33.75	.3	13.67	344	125	4	2
37.5	.3	12.96	343	126	4	
41.25	.3	14.43	342	128	4	3
45	.3	15.39	341	129	4	
Total		31.11	8246	3059		
Average			343.58	127.25		

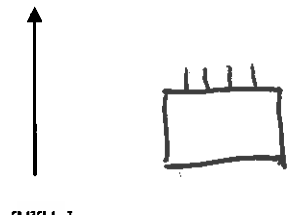
Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3.75	.3	1.34	341	113	1	1-1
7.5	.3	2.69	341	125	1	
11.25	.3	4.03	342	115	1	2
15	.3	5.34	341	119	1	
18.75	.3	6.71	340	120	1	3
22.5	.3	8.02	342	123	1	
26.25	.3	9.50	344	123	1	2-1
30	.3	10.77	344	124	1	
33.75	.3	13.15	344	125	1	2
37.5	.3	14.59	343	129	1	
41.25	.3	15.26	342	131	1	3
45	.3	16.64	341	133	1	
Total		32.90	8246	3065		
Average			343.58	127.71		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Client	Big Rivers
Plant	Owensboro, KY
Location	ESP-3
Date	7-15-11
Project No.	
Meter Reader	MH



Gas flow [in] or [out] of page

Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	-16.5
Ambient Temp. (^{0}F)	95
Start Time	14:09
Stop Time	

Sample Train A Unspiked Trap

Trap ID	94427	Meter ID	M-25	Yd	.9994
Pre Leak Check	0.00		lpm @	10	(in. Hg)
Post Leak Check	0.00		lpm @	10	(in. Hg)

Sample Train B Spiked Trap

Trap ID	94306	Meter ID	M-25	Yd	1.0017
Pre Leak Check	0.00		lpm @	10	(in. Hg)
Post Leak Check	0.00		lpm @	5	(in. Hg)

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
48.75	.3	17.0	345	130	5	
52.5	.3	18.19	345	131	5	
56.25	.3	19.56	345	130	5	
60	.3	20.62	344	131	5	
63.75	.3	22.10	346	132	6	
67.5	.3	23.22	345	133	6	
71.25	.3	24.48	345	133	6	
75	.3	25.94	345	133	6	
78.75	.3	27.30	346	133	5	
82.5	.3	28.86	344	135	5	
86.25	.3	30.09	345	137	6	
90	.3	31.11	346	137	6	
Total						
Average						

Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
48.75	.3	17.57	345	131	1	
52.5	.3	19.03	345	130	1	
56.25	.3	20.39	345	131	1	
60	.3	21.95	344	131	1	
63.75	.3	23.29	346	132	1	
67.5	.3	24.67	345	133	1	
71.25	.3	25.99	345	133	1	
75	.3	27.59	345	133	1	
78.75	.3	28.96	~~32.46~~	133	1	346
82.5	.3	30.52	344	135	1	
86.25	.3	3246	345	136	1	
90	.3	32.90	346	137	1	
Total						
Average						

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 1 **METHOD NO.** 5B/202 Page 1 of 1

Client	Big Rivers - W. Ken						
Plant	Owensboro, KY						
Location	ESP outlet #4						
Date	7/15/11	Project No.	3642				
Meter Operator	BK						
Probe Operator	AL						
Meter ID	M-17	Yd	1.0141	Pitot Cp	.84		
ΔH@	1.772	Kf	2.61	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @		15	(inHg)		
Post Leak Check	0.00	[cfm] [lpm] @		16	(inHg)		

[N] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-17	Total Vlc	
Probe ID	AE-5-10-2	Liner Type	glass
Nozzle ID	12073	Nozzle Dia (in)	.27
Filter ID	12073 3		
Train ID	TB #3	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	37 43"
Start Time	8:08	Stop Time	9:39

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [I]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				780.20		320	320							
1-1	3:15	.47	1.2	781.83	301	322	317	46	103	93	11	N/A		Nozzle ID-.27 BK
2	6:30	.49	1.2	783.70	306	319	320	43	103	93	11			
3	9:45	.49	1.2	785.59	306	320	322	42	103	93	11			
4	13	.47	1.2	787.40	304	319	324	40	103	94	11			
5	16:15	.50	1.3	789.23	304	320	322	39	104	95	11			
6	19:30	.44	1.1	791.03	308	321	320	39	104	95	11			
7	22:45	.47	1.2	792.94	309	320	320	38	105	95	11			
2-1	26	.44	1.1	794.71	309	320	321	40	105	97	11			
2	29:15	.50	1.3	796.63	309	320	320	42	105	97	11			
3	32:30	.47	1.1	798.64	309	320	321	42	105	97	11			
4	35:45	.44	1.1	800.54	309	321	319	43	105	97	11			
5	39	.50	1.3	802.47	309	322	321	43	106	98	11			
Total			35.1	54.16	8485				2995	2844	2743			
Average			1.25		303.03				104.28		ES			

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

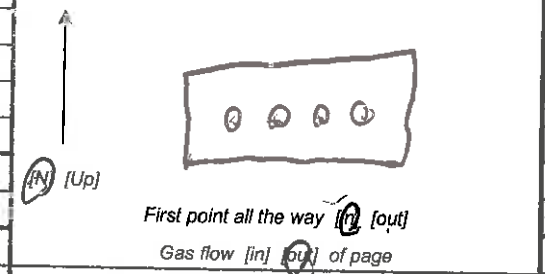
General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 1

METHOD NO. 5B/202

Client	Big Rivers-Wilson						
Plant	Owensboro, Ky						
Location	ESP Outlet #4						
Date	7/15/11	Project No.	36.46				
Meter Operator	AK						
Probe Operator	AL						
Meter ID	M-15	Yd	1.041	Pitot Cp	.84		
ΔH@	1.772	Kf	2.61	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @		15	(inHg)		
Post Leak Check		[cfm] [lpm] @			(inHg)		



Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	96	Silica gel (g)	
Static (inH2O)	-17	Total Vlc	
Probe ID	AE-5-10.2	Liner Type	glass
Nozzle ID	.27	Nozzle Dia (in)	.27
Filter ID	12072 ~~12073~~		
Train ID	TB3	Train Type	IMP
Duct Dim. (in)	162" x 162"	Port Length (in)	3" 45"
Start Time		Stop Time	

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial (ft³) [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
6	42:15	.50	1.3	784.33	297	318	317	43	105	98	11	N/A		
7	45:30	.47	1.1	806.51	299	317	318	45	107	98	11			
3-1	48:45	.50	1.3	808.54	299	319	321	45	107	98	11			
2	52	.48	1.2	810.57	298	319	319	45	108	99	11			
3	55.15	.45	1.1	812.56	298	323	323	47	107	98	11			
4	58:30	.50	1.3	814.60	298	319	320	47	108	98	11			
5	61:45	.47	1.1	816.55	298	320	321	48	109	99	11			
6	65	.55	1.4	818.61	299	322	323	49	109	100	11			
7	68.15	.50	1.3	820.77	299	321	321	49	109	100	11			
4-1	71:30	.47	1.1	822.56	299	318	319	51	110	101	11			
2	74:45	.44	1.0	824.39	299	322	322	51	110	101	11			
3	78	.50	1.3	826.39	302	317	318	52	110	101	11	↓		
Total			35.1	(34.16)	8485				2996	2844				
Average			(1.25)		(303.03)				(109.28)					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: particulate

RUN NO. 1 METHOD NO. 5B/202

Page 3 of 3

Client	Big Rivers-Wilson						
Plant	Owensboro, Ky						
Location	ESP Outlet #4						
Date	7/15/11	Project No.	3648				
Meter Operator	BK						
Probe Operator	AL						
Meter ID	M-17	Yd	1.0141	Pitot Cp	.84		
ΔH@	1.772	Kf	2.61	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @		15	(inHg)		
Post Leak Check		[cfm] [lpm] @			(inHg)		

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-17	Total Vlc	
Probe ID	AE-5 10-2	Liner Type	glass
Nozzle ID	.27	Nozzle Dia (in)	.127
Filter ID	120721	120722	
Train ID	TR #3	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	3 3/4"
Start Time		Stop Time	

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 780.20	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4	81:15	.47	1.0	828.41	301	321	319	55	110	101	11	N/A		
5	84:30	.55	1.4	830.53	305	324	325	56	111	102	11			
6	87:45	.55	1.4	832.35	305	321	324	56	111	102	11			
7	91:	.60	1.3	834.36	306	320	322	59	112	103	11			
Total			35.1	54.15	8485				2226	2044				
Average			1.25		303.03				104.08					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 2

METHOD NO 5B/202

Page 1 of 3

Client	Big Rivers - Wilson						
Plant	Owensboro, KY						
Location	ESP outlet #4						
Date	7/15/11	Project No.	3048				
Meter Operator	BK						
Probe Operator	AL						
Meter ID	M-17	Yd	1.0141	Pitot Cp	.84		
ΔH@	1.772	Kf	2.61	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	10	(inHg)			

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH2O)	-17	Total Vlc	
Probe ID	AE-5-10-2	Liner Type	glass
Nozzle ID	.27	Nozzle Dia (in)	.27
Filter ID	12126		
Train ID	IB8	Train Type	Imp
Duct Dim. (in)	162" X 162"	Port Length (in)	3' 4½"
Start Time	11:15	Stop Time	~~13:35~~ 12:46

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 837.90	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	3:15	.50	1.3	840.18	307	321	318	51	103	99	7	N/A		
2	6:30	.47	1.2	842.12	307	320	325	51	105	99	7			
3	9:45	.44	1.0	844.09	307	318	320	49	105	99	7			
4	13	.50	1.3	845.83	311	321	318	48	108	100	7			
5	16:15	.49	1.2	847.54	310	322	318	48	109	100	7			
6	19:30	.55	1.4	849.69	310	318	322	48	109	100	7			
7	22:45	.47	1.2	851.81	310	317	317	46	109	100	7			
2-1	26	.49	1.2	853.78	310	318	318	49	108	99	7			
2	29:15	.50	1.3	855.84	310	324	321	49	109	99	8			
3	32:30	.45	1.1	857.68	310	321	319	51	109	99	8			
4	35:45	.49	1.2	859.71	311	322	323	52	108	100	8	↓		
5	39	.50	1.3	861.60	311	318	322	54	109	100				
Total			39.9		8588				3057	2817				
Average		.1018	1.24		308.3				104.9					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

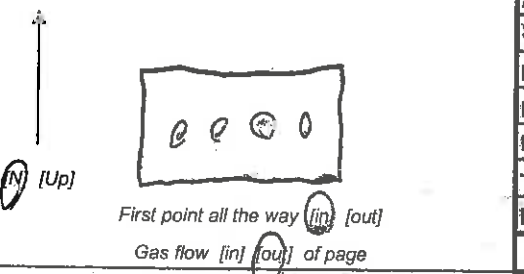
TESTING TYPE: particulate

RUN NO. 2

METHOD NO. 5/202

Page 2 of 3

Client	Big Rivers - Wilson			Barometric (inHg)	29.56	Water [ml] [g]	
Plant	Owensboro, KY			Ambient Temp (°F)	95	Silica gel (g)	
Location	ESP Outlet #4			Static (inH_2O)	-1.7	Total Vlc	
Date	7/15/11	Project No.	3648	Probe ID	AE-5-10-2	Liner Type	glass
Meter Operator	BK			Nozzle ID	.27	Nozzle Dia (in)	.27
Probe Operator	AL			Filter ID	12126		
Meter ID	M-17	Yd	1.0141	Train ID	IB8	Train Type	Imp
ΔH@	1.772	Kf	2.61	Duct Dim. (in)	162" X 162"	Port Length (in)	3 45°
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	10	(inHg)			
Pitot Cp	.84	Leak check	✓				
Start Time	11:15	Stop Time	13:55 / 12:46				



Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 837.90	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
6	42:15	.53	1.4	863.48	310	323	319	57	108	100	8	N/A		
7	45:30	.49	1.2	865.77	311	321	320	61	109	100	8			
3-1	48:45	.50	1.3	867.84	311	329	320	61	109	100	8			
2	52	.49	1.2	869.84	311	324	321	59	109	100	8			
3	55:15	.45	1.1	871.81	311	324	323	57	110	101	8			
4	58:30	.49	1.2	873.86	311	322	322	57	110	101	8			
5	61:45	.47	1.2	875.83	310	320	322	55	110	101	8			
6	65	.55	1.4	877.89	311	320	322	54	111	102	8			
7	68:15	.50	1.3	879.82	311	319	320	54	111	102	8			
4-1	71:30	.49	1.2	881.79	311	317	317	51	111	102	8			
2	74:45	.50	1.3	883.53	311	319	320	50	111	102	8			
3	78	.47	1.2	885.75	311	322	320	47	111	102	8			
Total			34.9		8680				3037	2817				
Average			(1.24)		(310.3)				(108.4)					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

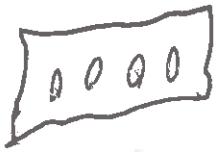
TESTING TYPE: Particulate

RUN NO. 2 METHOD NO. 5B/202

Page 3 of 3

Client	Big Rivers - Wilson				
Plant	Owensboro - Ky				
Location	ESP Outlet #4				
Date	7/15/11	Project No.	3648		
Meter Operator	BK				
Probe Operator	AL				
Meter ID	M-17	Yd	1.014	Pitot Cp	.84
ΔH@	1.772	Kf	.61	Leak check	✓
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)	
Post Leak Check	.000	[cfm] [lpm] @	10	(inHg)	

(N) [Up]



First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	27.56	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH2O)	-1.7	Total Vlc	
Probe ID	AE-5-10-2	Liner Type	glass
Nozzle ID	.27	Nozzle Dia (in)	.27
Filter ID	12126		
Train ID	IDS	Train Type	Imp
Duct Dim. (in)	162" X 162"	Port Length (in)	3 1/2 48"
Start Time	11:15	Stop Time	~~12:45~~ 12:46

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 837.40	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4	81:15	.49	1.0	887.68	311	323	321	47	111	102	8	N/A		
5	84:30	.50	1.3	889.74	311	321	319	47	111	102	8			
6	87:45	.54	1.4	891.77	311	323	320	49	112	103	8			
7	91	.49	1.2	893.73	311	320	322	51	112	103	8			
Total			34.9		8688				3057 2817					
Average			(1.24)		(310.3)				(104.9)					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

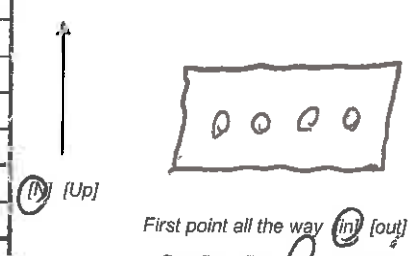
TESTING TYPE: Particulate

RUN NO. 3

METHOD NO. 5B/202

Page 1 of 1

Client	Big Rivers - Wilson			Barometric (inHg)	29.56	Water [ml] [g]	
Plant	Owensboro, Ky			Ambient Temp (°F)	95	Silica gel (g)	
Location	ESP outlet #4			Static (inH_2O)	-17	Total Vlc	
Date	7/15/11	Project No.	3648	Probe ID	AE-5-10-2	Liner Type	glass
Meter Operator	BK			Nozzle ID	.27	Nozzle Dia (in)	.27
Probe Operator	AL			Filter ID	F2144		
Meter ID	M-17	Yd	1.0141	Train ID	IB3	Train Type	Imp
ΔH@	1.772	Kf	2.61	Duct Dim. (in)	162" x 162"	Port Length (in)	31
Pre Leak Check	.000	[cfm] [lpm] @	15 (inHg)				
Post Leak Check	.000	[cfm] [lpm] @	10 (inHg)	Start Time	14:04	Stop Time	16:12
Pitot Cp	.84	Leak check	✓				



Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [(ft) (l)]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				894.20		320	320							
1-1	3:15	.47	1.2	901.78	307	324	321	52	104	99	7	N/A		
2	6:30	.50	1.3	903.82	308	321	322	50	106	100	7			
3	9:45	.49	1.2	905.83	307	321	314	50	109	100	7			
4	13	.49	1.1	907.82	307	322	318	48	109	100	7			
5	16:15	.49	1.2	909.81	307	323	320	47	110	101	7			
6	19:30	.55	1.4	911.76	308	322	319	46	112	102	7			
7	22:45	.50	1.3	913.73	307	319	320	46	111	102	7			
2-1	26	.49	1.2	915.67	307	321	319	45	111	103	7			
2	29:15	.47	1.2	917.64	307	321	323	45	111	103	7			
3	32:30	.50	1.3	920.30	307	319	322	45	111	103	7			
4	35:45	.45	1.2	922.44	308	316	320	46	112	103	7			
5	39	.44	1.1	923.89	308	318	319	46	112	103				
Total			35.2	56.40	8616				3117	2992				
Average			1.25		307.7				109.1		10	EA		

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

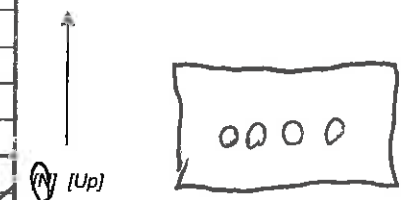
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: particulate

RUN NO. 3 METHOD NO. 5B/202

Client	Big Rivers - Wilson						
Plant	Owensboro, Ky						
Location	ESP outlet #4						
Date	7/15/11	Project No.	3648				
Meter Operator	BK						
Probe Operator	AL						
Meter ID	M-17	Yd	1.0141	Pitot Cp	.84		
ΔH@	1.772	Kf	2.61	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	10	(inHg)			



Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH2O)	-17	Total Vlc	
Probe ID	AE-5-10-2	Liner Type	glass
Nozzle ID	.27	Nozzle Dia (in)	.27
Filter ID	12147		
Train ID	IB3	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	30 43"
Start Time	14:04	Stop Time	16:12

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				894.20		320	320							
1-6	42:15	.55	1.4	925.90	308	325	323	47	112	103	6	N/A		
7	45:30	.51	1.3	928.10	308	322	320	46	112	103	6			
3-1	48:45	.49	1.2	930.38	308	325	324	46	112	103	6			
2	52	.47	1.2	932.28	308	322	322	48	112	103	6			
3	55:15	.51	1.3	934.28	308	320	322	48	112	103	6			
4	58:30	.45	1.1	936.35	308	318	320	48	112	103	6			
5	61:45	.49	1.2	938.18	308	318	321	47	113	104	6			
6	65	.56	1.4	940.01	308	319	321	49	113	104	6			
7	68:15	.49	1.2	941.92	308	320	320	48	113	104	6			
4-1	71:30	.50	1.3	943.79	308	321	320	50	112	105	6			
2	74:45	.47	1.2	945.82	308	319	319	50	112	105	6			
3	78	.48	1.2	947.74	308	320	321	49	113	105	6	↓		
Total			35.2	56.48	8616				3117	2992				
Average			1.25		307.7				109.1					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

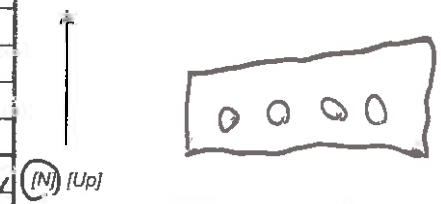
TESTING TYPE: Particulate

RUN NO. 3

METHOD NO. 5B/202

Page 3 of 3

Client	Big Rivers - Wilson				
Plant	Owensboro, Ky				
Location	ESP outlet #4				
Date	7/15/11	Project No.	3698		
Meter Operator	BK				
Probe Operator	AL				
Meter ID	M-17	Yd	1.014	Pitot Cp	.84
ΔH@	1.772	Kf	2.61	Leak check	✓
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)	
Post Leak Check	.000	[cfm] [lpm] @	10	(inHg)	



Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH2O)	-17	Total Vlc	
Probe ID	AE-5-10-2	Liner Type	Glass
Nozzle ID	.27	Nozzle Dia (in)	.27
Filter ID	12144		
Train ID	FB3	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	31 43"
Start Time	14:04	Stop Time	16:12

Traverse Point	Min/Point 3:15 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				899.20		320	320							
4-4	81:15	.44	1.1	949.59	308	321	318	50	113	106	7			
5	84:30	.51	1.3	951.61	308	322	320	51	113	106	7			
6	87:45	.55	1.4	953.54	308	319	321	51	113	105	7			
7	91	.50	1.3	955.68	308	321	320	53	113	106	7			
Total			35.2	56.48	8616				3117	2972				
Average			1.35		307.7				109.1					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3645

Page 1 of 1

Client	Big River
Plant	DD Wilson
Location	ESP 4
Date	2/14/11
Operator	ML

Run No.	1				
Method No.	SB202	Train ID		Filter No.	12072
	Contents	Tare Weight Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	504.0	535.5	+30	
Impinger No. 2	DI	750.0	784.0		
Impinger No. 3	Empty	641.0	665.2		
Impinger No. 4	Silica	912.0	932.8		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	SB202	Train ID		Filter No.	12126
	Contents	Tare Weight Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	609.6	739.1	+30	
Impinger No. 2	DI	650.6	649.5		
Impinger No. 3	Empty	496.9	503.4		
Impinger No. 4	Silica	931.9	948.1		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	3				
Method No.	SB202	Train ID		Filter No.	12144
	Contents	Tare Weight Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	485.8	591.5	+30	
Impinger No. 2	DI	748.4	742.2		
Impinger No. 3	Empty	641.5	646.5		
Impinger No. 4	Silica	989.2	1017.7		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: HCl

RUN NO. 1 METHOD NO. 26

Page 1 of 1

Client	Big Rivers – Wilson						
Plant	Owensboro, Ky						
Location	ESP Outlet #4						
Date	7/14/11	Project No.	3548				
Meter Operator	BK						
Probe Operator	AL						
Meter ID	M-17	Yd	1.0141	Pitot Cp	.84		
ΔH@	1.772	Kf	2.61	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	0.00	[cfm] [lpm] @	16	(inHg)			

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH2O)	-12.0	Total Vlc	
Probe ID	AE-5-6-2	Liner Type	Glass
Nozzle ID	.27	Nozzle Dia (in)	.27 ✓
Filter ID	N/A		
Train ID	IB-16	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	3' 4"
Start Time	10:09	Stop Time	12:09

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 527.01	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
N/A	10	.48	1.2	532.89	295	255	255	55	105	97	4	N/A		
	20	.55	1.4	539.48	295	250	252	55	107	97	4			
	30	.55	1.4	545.97	295	249	249	53	108	97	4			
	40	.56	1.4	552.46	295	249	250	48	104	95	4			
	50	.55	1.4	559.16	295	249	247	50	105	95	4			
	60	.54	1.4	565.59	295	250	250	31	105	95	5			
	70	.56	1.4	572.20	297	249	247	53	106	96	5			
	80	.55	1.4	578.82	297	250	249	53	105	93	4			
	90	.56	1.4	585.40	298	251	249	55	105	95	5			
	100	.54	1.4	592.02	298	251	251	57	105	95	5			
	110	.56	1.4	598.61	298	251	251	58	105	95	5			
↓	120	.55	1.4	605.19	298	250	250	60	105	95	5	↓		
Total			16.6	78.18	3,556				1265	1147				
Average		.380	1.38		296.3				100.5					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: HCL

RUN NO. 2

METHOD NO. 26

Page 1 of 1

Client	Big Rivers - Wilson						
Plant	Owensboro, Ky						
Location	ESP outlet #4						
Date	7/14/11	Project No.	3648				
Meter Operator	BK						
Probe Operator	AL						
Meter ID	M-17	Yd	1.0141	Pitot Cp	.84		
ΔH@	1.772	Kf	2.61	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	18	(inHg)			

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-17	Total Vlc	
Probe ID	AE-5-52	Liner Type	Glass
Nozzle ID	.27	Nozzle Dia (in)	.27
Filter ID	N/A		
Train ID	IB-16	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	31
Start Time	13:43	Stop Time	15:43

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 608.80	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
N/A	10	.60	1.5	615.11	300	248	247	44	96	89	6	N/A		
	20	.59	1.5	621.26	300	251	253	47	99	~~90~~	5			DGM Out temp. 90° OK
	30	.59	1.5	628.08	300	231	249	45	102	92	5			
	40	.58	1.5	634.80	300	251	250	43	103	92	5			
	50	.60	1.5	641.51	300	249	251	41	103	93	5			
	60	.60	1.5	648.40	300	249	249	45	101	93	5			
	70	.59	1.5	655.28	300	249	251	46	100	92	5			
	80	.60	1.5	662.17	301	250	249	49	100	92	5			
	90	.58	1.5	669.05	302	250	250	52	100	91	5			
	100	.59	1.5	675.93	302	249	249	52	100	91	5			
	110	.58	1.5	682.80	302	250	251	56	99	91	5			
	120	.60	1.5	689.66	301	250	249	59	99	91	5			
Total			(18.0)	(80.85)	3608				1202	1097				
Average			1.5		300.5				(95.8)					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

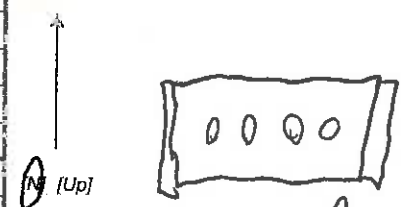
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: HCl

RUN NO. 3 METHOD NO. 26 Page 1 of 1

Client	Big Rivers - Wilson						
Plant	Owensboro, Ky						
Location	ESP Outlet #4						
Date	7/14/11	Project No.	3648				
Meter Operator	BK						
Probe Operator	AL						
Meter ID	M-17	Yd	1.0141	Pitot Cp	.84		
ΔH@	1.772	Kf	2.61	Leak check	✓		
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	0.00	[cfm] [lpm] @	16	(inHg)			



Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-17	Total Vlc	
Probe ID	AE-5-6-2	Liner Type	Glass
Nozzle ID	.27	Nozzle Dia (in)	.27
Filter ID	N/A		
Train ID	TB16	Train Type	Imp
Duct Dim. (in)	162" x 162"	Port Length (in)	24 43"
Start Time	16:43	Stop Time	18:43

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
N/A				692.00		250	250							
	10	.59	1.5	698.80	298	251	250	49	94	89	5	N/A		
	20	.59	1.5	705.55	300	253	249	47	101	91	5			
	30	.60	1.5	712.27	300	250	252	46	101	91	5			
	40	.59	1.5	719.08	300	250	250	43	102	92	5			
	50	.61	1.5	725.87	299	250	248	45	101	92	5			
	60	.60	1.5	732.66	298	251	251	46	101	92	5			
	70	.59	1.5	739.43	298	251	251	48	103	92	5			
	80	.61	1.5	746.27	298	251	252	51	103	92	5			
	90	.60	1.5	753.16	298	251	250	53	102	93	5			
	100	.59	1.5	759.82	299	250	250	56	102	92	5			
	110	.61	1.5	766.71	298	250	251	58	102	92	5			
	120	.60	1.5	773.29	299	251	249	61	102	92	5			
Total			18	81.29	3585				1214	1100				
Average			1.5		298.75				96.7					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 364E

Page 1 of 1

Client	BIG RIVERS
Plant	VB WILSON
Location	ESP 4
Date	2/14/11
Operator	BL

Run No. 1

Method No. 26 Train ID [illegible] Filter No. NA

	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	690.0	739.0	+50	
Impinger No. 2	H2SO4	605.0	620.0		
Impinger No. 3	EMPTY	506.0	520.0		
Impinger No. 4	SILICA	864.0	924.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. 2

Method No. 26 Train ID [illegible] Filter No. NA

	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	665.0	799.0	+50	
Impinger No. 2	H2SO4	650.0	662.0		
Impinger No. 3	EMPTY	545.0	553.0		
Impinger No. 4	SILICA	895.0	920.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. 3

Method No. 26 Train ID [illegible] Filter No. NA

	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	705.0	826.0	+50	
Impinger No. 2	H2SO4	610.0	635.0		
Impinger No. 3	EMPTY	518.0	532.0		
Impinger No. 4	SILICA	924.0	941.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

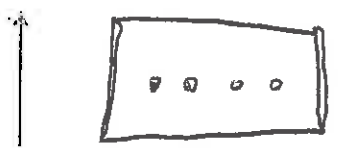
General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 1 METHOD NO. 29

Page 1 of 3

Client	Big Rivers - Wilson						
Plant	Owensboro, IN						
Location	ESP Outlet #4						
Date	7-14-11	Project No.	3648				
Meter Operator	AL						
Probe Operator	BK						
Meter ID	M-6	Yd	1.0076	Pitot Cp	.84		
ΔH@	1.787	Kf	2.61	Leak check	✓		
Pre Leak Check	0.002	[cfm] [lpm] @	12	(inHg)			
Post Leak Check	0.001	[cfm] [lpm] @	15	(inHg)			



Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH2O)	-17.0	Total Vic	
Probe ID	5-10-2	Liner Type	TFL
Nozzle ID	.125	Nozzle Dia (in)	.250
Filter ID	NA	NA	NA
Train ID	IB-8	Train Type	IB
Duct Dim. (in)	162" x 162"	Port Length (in)	~~3.0~~ 43"
Start Time	10:09	Stop Time	12:09

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l] 308.55	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1-1	4.5	.17	.44	310.24	315	250	250	48	96	97	4	NA		
2	9	.25	.65	312.15	314	252	250	48	96	97	4			
3	13.5	.36	.93	314.39	315	250	250	50	96	97	5			
4	18	.38	.99	316.92	315	250	252	50	96	97	5			
5	22.5	.40	1.0	319.84	314	253	252	51	96	97	6			
6	27	.42	1.1	322.76	314	253	252	51	96	97	6			
7	31.5	.42	1.1	325.42	315	254	252	52	97	97	7			
2-1	36	.20	.52	328.25	315	255	250	52	97	98	5			
2	40.5	.24	.63	330.28	315	253	250	52	98	98	6			
3	45	.34	.89	332.61	317	253	250	53	98	98	6			
4	49.5	.36	.93	335.21	316	250	250	53	98	98	7			
5	54	.38	.99	337.48	315	250	250	54	99	98	7			
~~Total~~ 6	58.5	.41	1.1	340.59	315	250	251	54	99	98				
~~Average~~ 7	63	.43	1.1	343.29	315	251	252	55	99	99				
	Total	17.305	12.28	Total	4410	Total			1361	1386				
	Average	.6323	1.04	Average	314.4	Average			(194.4)					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

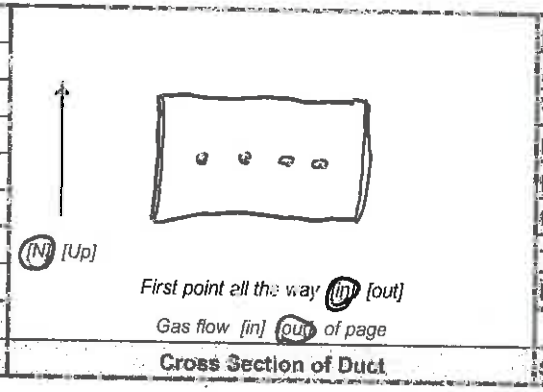
General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 1 METHOD NO. 29

Page 2 of 2

Client	Big Rivers - Wilson						
Plant	Owensboro, IN						
Location	ESP Outlet #4						
Date	7-14-11	Project No.	3648				
Meter Operator	AL						
Probe Operator	BK						
Meter ID	M-6	Yd	1.0076	Pitot Cp	.84		
ΔH@	1.787	Kf	2.61	Leak check	✓		
Pre Leak Check	0.002	[cfm] [lpm] @	12	(inHg)			
Post Leak Check	0.001	[cfm] [lpm] @	15	(inHg)			



Cross Section of Duct

Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	~~-2.0~~ -1.7	Total Vlc	
Probe ID	S-10-2	Liner Type	TFL
Nozzle ID	.25	Nozzle Dia (in)	
Filter ID		NA	NA
Train ID	IB-8	Train Type	IB
Duct Dim. (in)		Port Length (in)	~~31.0~~ 43.0"
Start Time	10:09	Stop Time	12:09

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 343.89	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
3-1	67.5	.40	1.0	345.82	315	250	250	48	96	96	6	NA		
2	72	.43	1.1	348.64	315	250	251	48	97	96	6			
3	76.5	.46	1.2	351.30	314	252	249	49	97	96	7			
4	81	.50	1.3	354.28	319	252	250	50	97	96	7			
5	85.5	.50	1.3	357.42	310	252	252	50	97	96	7			
6	90	.47	1.2	360.05	312	251	253	51	97	97	7			
7	94.5	.48	1.2	363.21	315	251	254	51	97	97	7			
4-1	99	.48	1.2	365.74	315	250	254	52	98	97	5			
2	103.5	.45	1.2	368.24	315	250	252	53	98	97	6			
3	108	.45	1.2	370.99	316	251	250	53	98	97	7			
4	112.5	.50	1.3	374.72	314	252	250	54	98	97	7			
5	117	.51	1.3	376.87	314	252	250	54	98	97	7			
Total 6	121.5	.50	1.3	379.42	314	252	250	54	98	97	7			
Average	126	.48	1.2	382.61	315	250	250	55	98	97	7			
			17.0		4394				1964	1353				
									(N) 98					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

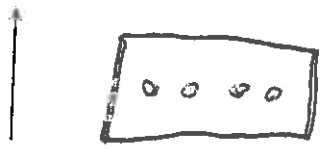
TESTING TYPE: Metals

RUN NO. 2

METHOD NO. 29

Page 1 of 3

Client	Big Rivers - Wilson				
Plant	Owensboro, IN				
Location	ESP Outlet #4				
Date	7-14-11	Project No.	3648		
Meter Operator	AL				
Probe Operator	BK				
Meter ID	M-6	Yd	1.0076	Pitot Cp	.84
ΔH@	1.787	Kf	2.61	Leak check	✓
Pre Leak Check	0.092	[cfm] [lpm] @	10	(inHg)	
Post Leak Check	0.091	[cfm] [lpm] @	12	(inHg)	



Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-17.0	Total Vlc	
Probe ID	5-10-2	Liner Type	TFL
Nozzle ID	.25	Nozzle Dia (in)	
Filter ID	NA	NA	NA
Train ID	IB-8	Train Type	IMP
Duct Dim. (in)	162" X 162"	Port Length (in)	~~31.8~~ 43"
Start Time	13:43	Stop Time	15:43

Min/Point: 4.5

Traverse Point	Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				386.64		250	250							
1-1	4.5	.45	1.1	389.42	310	250	251	48	93	92	6	NA		
2	9	.48	1.2	392.87	310	250	251	48	93	92	6			
3	13.5	.48	1.2	394.24	308	251	251	48	93	92	6			
4	18	.50	1.3	397.82	310	253	250	49	93	92	7			
5	22.5	.51	1.3	400.76	312	253	250	49	95	93	7			
6	27	.50	1.3	403.46	313	253	249	50	97	93	7			
7	31.5	.48	1.2	406.59	315	252	249	51	97	94	7			
2-1	36	.46	1.2	409.57	313	252	252	51	98	94	8			
2	40.5	.47	1.2	412.19	313	250	252	52	98	95	6			
3	45	.51	1.3	415.24	310	250	250	52	99	95	6			
4	49.5	.50	1.3	418.05	310	250	250	53	99	96	7			
5	54	.50	1.3	421.42	310	250	250	53	99	96	7			
Total	126	19.64	14.9	80.23	~~3334~~									
Average		.7016	1.24		311.8				1154	1124				
			1.26 EA						94.4					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

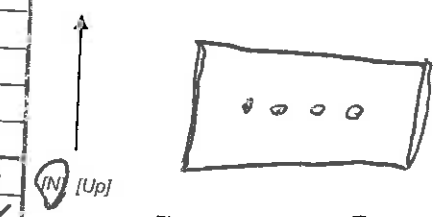
General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2

METHOD NO 29

Client	Big Rivers - Wilson						
Plant	Owensboro, IN						
Location	ESP Outlet #4						
Date	7-14-11	Project No.	3648				
Meter Operator	AL						
Probe Operator	BK						
Meter ID	M-6	Yd	1.0076	Pitot Cp	.84		
ΔH@	1.787	Kf	2.61	Leak check	✓		
Pre Leak Check	0.002	[cfm] [lpm] @	13	(inHg)			
Post Leak Check	0.001	[cfm] [lpm] @	14	(inHg)			



Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-17.0	Total Vlc	
Probe ID	5-102	Liner Type	TFL
Nozzle ID	.25	Nozzle Dia (in)	
Filter ID	NA	NA	NA
Train ID	TD-8	Train Type	IMP
Duct Dim. (in)	162" X 162"	Port Length (in)	~~34~~ 43"
Start Time	13:43	Stop Time	15:43

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 421.42	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
6	58.5	.51	1.3	424.67	312	250	250	50	95	94	6	NA		
7	63	.49	1.2	426.97	312	250	250	50	95	94	6			
3-1	67.5	.50	1.3	429.64	315	254	254	47	95	94	6			
2	72	.52	1.3	432.39	315	254	254	47	96	94	7			
3	76.5	.53	1.4	435.71	315	255	250	48	96	94	7			
4	81	.53	1.4	438.64	314	255	250	48	96	95	7			
5	85.5	.51	1.3	440.89	314	250	252	49	96	95	6			
6	90	.49	1.2	443.30	312	250	251	49	96	95	6			
7	94.5	.48	1.2	446.48	312	250	251	49	95	94	6			
4-1	99	.49	1.2	449.82	312	250	250	50	94	93	6			
2	103.5	.53	1.4	452.61	312	250	250	50	94	93	7			
3	108	.52	1.3	455.58	313	250	250	50	94	93	7			
Total			15.1		3758				1142	1128				
Average														

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2

METHOD NO. 29

Page 3 of 3

Client	Big Rivers - Wilson				Barometric (inHg)		Water [ml] [g]	
Plant	Owensboro				Ambient Temp (°F)	95	Silica gel (g)	
Location	ESP Outlet #4				Static (inH_2O)	-17.9	Total Vic	
Date	7-14-11	Project No.	3648		Probe ID	S-10-2	Liner Type	TFL
Meter Operator	AL				Nozzle ID	.25	Nozzle Dia (in)	
Probe Operator	BK				Filter ID		NA	NA
Meter ID	M-6	Yd	1.0076	Pitot Cp	Train ID	IB-8	Train Type	IMP
ΔH@	1.787	Kf	2.61	Leak check ✓	Duct Dim. (in)		Port Length (in)	~~31.0~~ 43.0"
Pre Leak Check	0.003	[cfm] [lpm] @	14	(inHg)				
Post Leak Check	0.002	[cfm] [lpm] @	18	(inHg)				

Start Time 13:43 Stop Time 15:43

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 455.58	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4	112.5	.47	1.2	458.42	310	250	250							
5	117	.46	1.2	461.38	310	250	253	50	93	91	6	NA		
6	121.5	.45	1.2	464.07	310	251	252	50	93	91	6			
7	126	.47	1.2	466.92	310	252	250	51	93	91	6			
Total			4.8		1240									
Average									372	364				

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

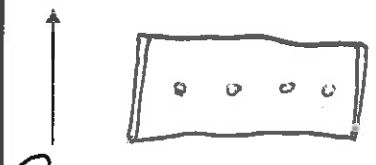
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 3 METHOD NO. 29 Page 1 of 1

Client	Big Rivers - Wilson				
Plant	Owensboro, IN				
Location	ESP Outlet #4				
Date	7-14-11	Project No.	3648		
Meter Operator	AL				
Probe Operator	BK				
Meter ID	M-6	Yd	1.0076	Pitot Cp	.84
ΔH@	1.787	Kf	2.61	Leak check	✓
Pre Leak Check	0.003	[cfm] [lpm] @	14	(inHg)	
Post Leak Check	0.002	[cfm] [lpm] @	19	(inHg)	



Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH2O)	-17.0	Total Vlc	
Probe ID	S-10-2	Liner Type	TFE
Nozzle ID	.25	Nozzle Dia (in)	
Filter ID	NA	NA	NA
Train ID	IB-8	Train Type	IMP
Duct Dim (in)	162" x 112"	Port Lngth (in)	~~31~~ 43"
Start Time	16:43	Stop Time	18:43

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				472.68		250	250							
1-1	4.5	.48	1.2	475.52	310	250	250	47	94	92	5	NA		
2	9	.49	1.3	478.24	310	250	254	47	94	92	6			
3	13.5	.50	1.3	481.28	312	250	258	48	94	92	6			
4	18	.51	1.3	484.42	312	252	262	48	94	92	7			
5	22.5	.52	1.4	487.56	312	252	255	49	95	92	7			
6	27	.50	1.3	490.82	310	254	250	50	95	93	7			
7	31.5	.48	1.2	493.12	310	254	250	50	96	93	6			
2-1	36	.49	1.3	495.72	310	250	250	51	96	93	5			
2	40.5	.51	1.3	498.68	310	250	250	51	95	93	6			
3	45	.52	1.4	501.34	312	250	250	52	95	94	6			
4	49.5	.55	1.4	504.22	315	251	250	52	95	94	7			
5	54	.54	1.4	507.09	314	250	250	52	95	93	7			
Total	126	11.885	15.8	80.8	3737				1138	1113				
Average		.7102	1.3		310.5				~~100.7~~ 93 EA					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

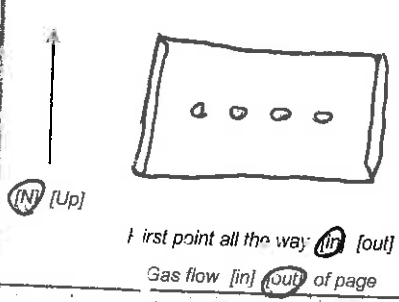
General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 3

METHOD NO. 29

Client	Big Rivers - Wilson				
Plant	Owensboro, IN				
Location	ESP Outlet #4				
Date	7-14-11	Project No.	3648		
Meter Operator	AL				
Probe Operator	BK				
Meter ID	M-6	Yd	1.0076	Pitot Cp	.84
ΔH@	1.787	Kf	2.61	Leak check	✓
Pre Leak Check	0.003	[cfm] [lpm] @	14	(inHg)	
Post Leak Check	0.002	[cfm] [lpm] @	19	(inHg)	



Barometric (inHg)		Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-17.0	Total Vlc	
Probe ID	5-10-2	Liner Type	TFE
Nozzle ID	.25	Nozzle Dia (in)	
Filter ID		NA	NA
Train ID	IB-8	Tram Type	IMP
Duct Dim. (in)		Port Lngth (in)	31.0
Start Time	16:43	Stop Time	18:43

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 507.09	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
6	58.5	.48	1.2	510.92	310	250	250	48	94	92	6	NA		
7	63	.50	1.3	513.99	310	250	250	48	94	92	7			
3-1	67.5	.50	1.3	515.98	310	250	255	48	94	92	7			
2	72	.51	1.3	518.80	309	252	255	49	94	92	7			
3	76.5	.52	1.4	521.77	309	255	260	49	93	92	7			
4	81	.50	1.3	525.48	310	258	260	50	93	92	7			
5	85.5	.46	1.2	528.23	310	259	260	50	93	92	7			
6	90	.47	1.2	530.75	312	259	262	50	93	92	6			
7	94.5	.50	1.3	533.64	310	259	258	51	93	92	6			
4-1	99	.53	1.4	536.80	310	255	250	51	93	92	7			
2	103.5	.55	1.4	539.78	310	250	250	51	93	92	7			
3	108	.54	1.4	542.79	309	250	250	52	93	92	7			
Total			15.7		3719				1120	1104				
Average														

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

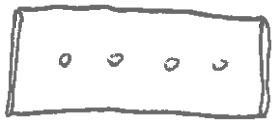
General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 3 **METHOD NO.** 29 Page 3 of 3

Client	Big Rivers - Wilson					Barometric (inHg)		Water [ml] [g]	
Plant	Owensboro, IN					Ambient Temp (°F)	95	Silica gel (g)	
Location	ESP Outlet #4					Static (inH_2O)	-17.0	Total Vlc	
Date	7-14-11	Project No	3648			Probe ID	S-10-2	Liner Type	
Meter Operator	AL					Nozzle ID	.25	Nozzle Dia (in)	
Probe Operator	BK					Filter ID		NA	NA
Meter ID	M-6	Yd	1.0076	Pitot Cp	.84	Train ID	IB-8	Train Type	IMP
ΔH@	1.787	Kf	2.61	Leak check	✓	Duct Dim (in)		Port Lngth (in)	31.0
Pre Leak Check	0.003	[cfm] [lpm] @	14	(inHg)					
Post Leak Check	0.002	[cfm] [lpm] @	19	(inHg)		Start Time	16:43	Stop Time	18:43

(N) [Up]



First point all the way (in) [out]

Gas flow [in] (out) of page

Cross Section of Duct

Traverse Point	Min/Point 4.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l] 542.79	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
4	112.5	.53	1.4	545.63	310	250	250	49	93	92	7	NA		
5	117	.50	1.3	548.22	310	252	255	50	93	92	7			
6	121.5	.48	1.2	551.82	309	252	255	50	93	92	6			
7	126	.47	1.2	553.48	310	250	255	51	93	92	6			
Total			5.1		1239				372	368				
Average														

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3048

Page 1 of 1

Client:	Big Rivers Energy - Wilson Station
Plant:	Hawesboro KY
Location:	ESP Exhaust
Date:	7-13-11 Unit 4
Operator:	MC

Run No. 1

Method No. 29 Tare No. Filter No. NA

	Contents	Tare Wt. Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	558.1	603.6 - 50		
Impinger No. 2	5% / 10%	735.5	748.2		
Impinger No. 3	5% / 10%	661.0	675.1		
Impinger No. 4	Empty	566.0	577.9		
Impinger No. 5	Silica	804.9	919.3		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. 2

Method No. 29 Tare No. Filter No. NA

	Contents	Tare Wt. Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	478.2	618.2 - 50		
Impinger No. 2	5% / 10%	~~705.6~~	~~726.2~~		
Impinger No. 3	5% / 10%	716.9	~~728.2~~		
Impinger No. 4	Empty	~~705.6~~ 617.7	624.1		
Impinger No. 5	Silica	907.2	932.1		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. 3

Method No. 29 Tare No. Filter No. NA

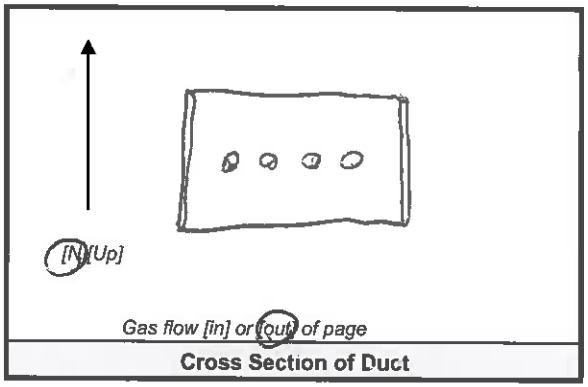
	Contents	Tare Wt. Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	561.8	695.0 - 50		
Impinger No. 2	5% / 10%	738.2	753.6		
Impinger No. 3	5% / 10%	665.7	677.0		
Impinger No. 4	Empty	569.7	575.8		575.8
Impinger No. 5	Silica	918.6	940.5		940.5
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Client	Big Rivers - Wilson
Plant	Owensboro, IN
Location	ESP Outlet #4
Date	7-15-11
Project No.	3646
Meter Reader	AL



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-17.0
Ambient Temp (°F)	95
Start Time	8:08
Stop Time	9:38

Sample Train A Unspiked Trap

Trap ID	94458	Meter ID	M-26	Yd	.9902	.9958
Pre Leak Check	0.003		lpm @	7	(in. Hg)	
Post Leak Check	0.002		lpm @	8	(in. Hg)	

Sample Train B Spiked Trap

Trap ID	94238	Meter ID	M-26	Yd	.9902
Pre Leak Check	0.003		lpm @	6	(in. Hg)
Post Leak Check	0.003		lpm @	7	(in. Hg)

	Min/Point	Elapsed Time	Flow Meter Setting	Gas Sample Initial [I]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
	3.75			0.00				
1-1		3.75	.5	1.634	306	113	7	
		7.5	.5	3.524	306	113	7	
2		11.25	.5	4.998	306	116	7	
		15	.5	6.642	310	116	7	
3		18.75	.5	8.724	310	117	7	
		22.5	.5	9.987	310	118	7	
2-1		26.25	.5	11.625	309	118	7	
		30	.5	13.725	308	119	6	
2		33.75	.5	15.214	306	119	6	
		37.5	.4	16.314	308	120	6	
3		41.25	.5	18.812	308	121	6	
		45	.4	20.624	309	121	6	
	Total			45.124	3696	1411		
	Average				306.8	119.7		

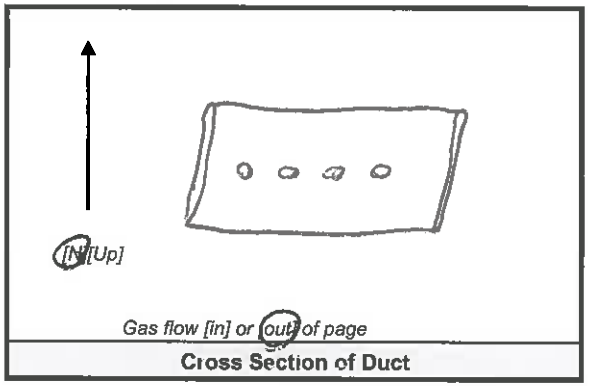
	Min/Point	Elapsed Time	Flow Meter Setting	Gas Sample Initial [I]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
	3.75			0.00				
1-1		3.75	.5	1.986	306	116	4	
		7.5	.5	3.872	306	117	4	
2		11.25	.5	5.362	306	118	4	
		15	.5	7.214	310	118	4	
3		18.75	.5	9.424	310	119	4	
		22.5	.5	10.981	310	121	5	
2-1		26.25	.5	12.842	309	121	5	
		30	.5	14.112	308	121	5	
2		33.75	.5	15.668	306	122	4	
		37.5	.5	16.128	308	122	4	
3		41.25	.5	18.789	308	123	4	
		45	.5	20.389	309	123	4	
	Total			43.738	3696	1441		
	Average				306.8	122.3		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Client	Big Rivers-Vibor
Plant	Owensboro, IN
Location	ESP outlet #4
Date	7-15-11
Project No.	
Meter Reader	AL



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	-17.0
Ambient Temp. (°F)	95
Start Time	8:08
Stop Time	9:38

Sample Train A Unspiked Trap

Trap ID	94458	Meter ID	M-26	Yd	.9902	.9158
Pre Leak Check	0.003		lpm @	7	(in. Hg)	
Post Leak Check	0.002		lpm @	8	(in. Hg)	

	Min/Point	Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 20,624	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3-1	3.75	48.75	.5	22.572	306	121	7	
		52.5	.5	24.742	306	121	8	
2		56.25	.5	26.452	307	121	8	
		60	.5	28.842	305	121	8	
3		63.75	.5	30.142	305	121	8	
		67.5	.5	33.142	305	122	8	
4-1		71.25	.5	35.412	305	122	8	
		75	.5	37.520	305	122	6	
2		78.75	.5	39.124	306	122	8	
		82.5	.5	41.326	306	122	8	
3		86.25	.5	42.764	306	123	8	
		90	.5	45.124	307	123	8	
	Total				3669	1461		
	Average							

Sample Train B Spiked Trap

Trap ID	94238	Meter ID	M-26	Yd	.9902
Pre Leak Check	0.003		lpm @	6	(in. Hg)
Post Leak Check	0.003		lpm @	7	(in. Hg)

	Min/Point	Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 20.389	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3-1	3.75	48.75	.5	22.312	306	124	4	
		52.5	.5	24.311	306	124	5	
2		56.25	.5	26.241	307	124	4	
		60	.5	28.294	305	124	4	
3		63.75	.5	30.911	305	124	4	
		67.5	.4	32.192	305	125	4	
4-1		71.25	.5	33.981	305	125	4	
		75	.5	35.879	305	125	4	
2		78.75	.5	37.711	306	125	4	
		82.5	.5	39.127	306	125	4	
3		86.25	.5	41.018	306	125	4	
		90	.5	43.735	307	125	4	
	Total				3669	1495		
	Average							

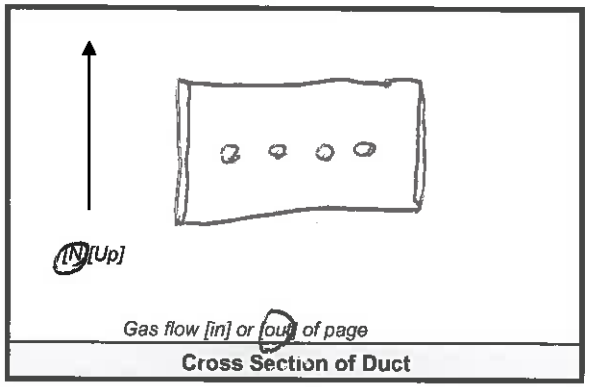
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Page	1	of	2

Client	Big Rivers - Wilson
Plant	Owensboro, IN
Location	ESP Outlet #4
Date	7-15-11
Project No	3648
Meter Reader	AL



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-17.0
Ambient Temp (°F)	95
Start Time	11:15
Stop Time	13:00

Sample Train A Unspiked Trap

Trap ID	94449	Meter ID	M-26	Yd	.9902
Pre Leak Check	0.002	lpm @	10	(in. Hg)	
Post Leak Check	0.001	lpm @	11	(in. Hg)	

.9958

	Min/Point	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
	3.75		0.000				
C-1	Elapsed Time						
	3.75	.5	1.824	307	114	5	
	7.5	.4	3.728	307	115	5	
2	11.25	.4	5.124	310	115	5	
	15	.5	7.018	310	115	5	
3	18.75	.5	9.187	309	115	5	
	22.5	.5	10.010	309	116	5	
2-1	26.25	.5	11.828	309	116	5	
	30	.5	11.998	310	116	5	
2	33.75	.5	12.249	310	117	5	
	37.5	.5	13.655	309	117	5	
3	41.25	.5	14.765	308	117	5	
	45	.5	16.804	308	117	5	
	Total		37.497	3706	1382		
	Average			309.9	118.8		

Sample Train B Spiked Trap

Trap ID	94331	Meter ID	M-26	Yd	.9902
Pre Leak Check	0.003	lpm @	9	(in. Hg)	
Post Leak Check	0.002	lpm @	10	(in. Hg)	

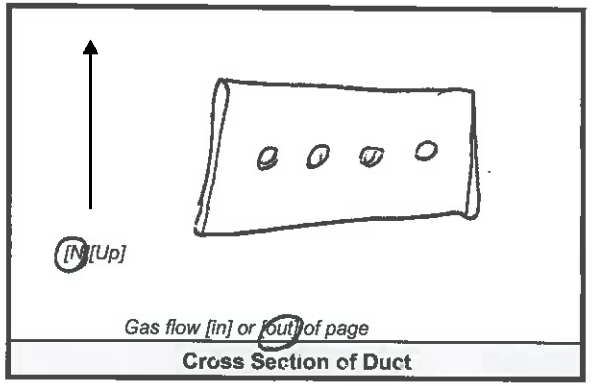
	Min/Point	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
	3.75		0.000				
	Elapsed Time						
1	3.75	.5	1.743	307	114	4	
	7.5	.5	2.643	307	114	4	
2	11.25	.5	4.801	310	114	4	
	16	.5	6.282	310	115	4	
3	18.75	.5	8.154	309	115	4	
	22.5	.5	9.937	309	115	4	
2-1	26.25	.5	11.197	309	115	5	
	30	.5	12.764	310	115	5	
2	33.75	.5	13.628	310	115	5	
	37.5	.5	14.801	309	116	4	
3	41.25	.5	15.684	308	116	4	
	45	.5	17.124	308	116	4	
	Total		37.592	3706	1380		
	Average			309.9	115.0		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Client	Big Rivers - Wilson
Plant	Owensboro, IN
Location	ESP Outlet #4
Date	7-15-11
Project No.	
Meter Reader	AL



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	-17.0
Ambient Temp. (°F)	95
Start Time	11:15
Stop Time	13:00

Sample Train A Unspiked Trap

Trap ID	94449	Meter ID	M-26	Yd	.9902	.9958
Pre Leak Check	0.002		lpm @	10	(in. Hg)	
Post Leak Check	0.001		lpm @	11	(in. Hg)	

Sample Train B Spiked Trap

Trap ID	94331	Meter ID	M-26	Yd	.9902
Pre Leak Check	0.003		lpm @	9	(in. Hg)
Post Leak Check	0.002		lpm @	10	(in. Hg)

	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [1] ~~0.000~~	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3-1	48.75	.5	18.432	311	119	6	
	52.5	.5	20.689	312	120	6	
2	56.25	.5	21.742	312	122	6	
	60	.5	23.891	312	122	6	
3	63.75	.5	25.248	312	122	6	
	67.5	.5	27.439	311	123	7	
4-1	71.25	.5	29.241	310	123	6	
	75	.4	30.982	310	123	5	
2	78.75	.4	32.847	310	124	5	
	82.5	.4	34.125	310	124	6	
3	86.25	.5	36.248	311	124	6	
	90	.5	37.497	311	125	6	
	Total			3732	1471		
	Average						

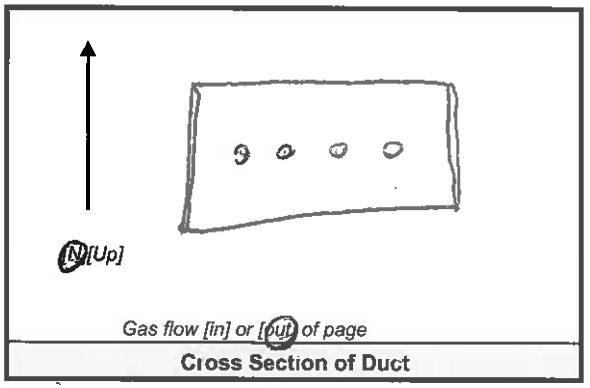
	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [1] ~~0.000~~	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
3-1	48.75	.5	19.098	311	129	4	
	52.5	.5	20,524	312	120	4	
2	56.25	.5	22.715	312	120	4	
	60	.5	24.887	312	121	4	
3	63.75	.5	26.309	312	123	5	
	67.5	.5	28.224	311	124	5	
4-1	71.25	.5	29.124	310	124	4	
	75	.5	30.984	310	124	4	
2	78.75	.5	32.189	310	124	4	
	82.5	.4	34.567	310	125	4	
3	86.25	.4	36.491	311	125	4	
	90	.4	37.592	311	125	4	
	Total			3732	1475		
	Average						

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Client	Big Rivers - Wilson
Plant	Owensboro, IN
Location	ESP Outlet #4
Date	7-15-11
Project No.	3648
Meter Reader	AL



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-17.0
Ambient Temp. (°F)	95
Start Time	14:04
Stop Time	15:50

Sample Train A Unspiked Trap

Trap ID	94342	Meter ID	M-26	Yd	.9902	.9858
Pre Leak Check	0.001		lpm @	19	(in. Hg)	
Post Leak Check	0.001		lpm @	11	(in. Hg)	

	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
1-1	3.75	.5	2.648	310	125	5	
	7.5	.5	3.924	310	125	5	
2	11.25	.5	4.765	308	126	5	
	15	.5	6.248	308	126	6	
3	18.75	.5	7.972	310	126	6	
	22.5	.5	9.698	310	126	6	
2-1	26.25	.5	11.642	310	126	6	
	30	.5	12.748	310	127	5	
2	33.75	.5	14.201	311	127	5	
	37.5	.5	16.899	308	127	5	
3	41.25	.5	17.761	309	127	5	
	45	.5	19.248	310	128	5	
	Total		39.842	3714	1516		
	Average			309.3	126.8		

Sample Train B Spiked Trap

Trap ID	94302	Meter ID	M-26	Yd	.9902
Pre Leak Check	0.002		lpm @	13	(in. Hg)
Post Leak Check	0.001		lpm @	14	(in. Hg)

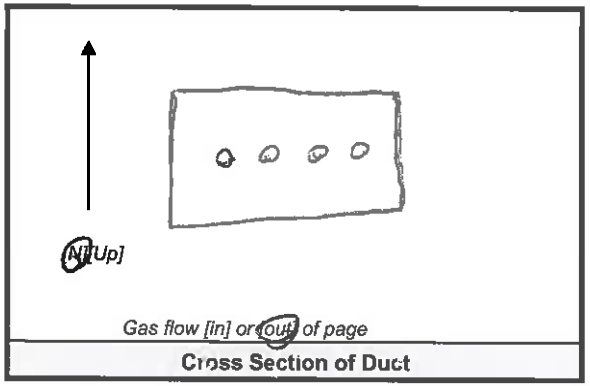
	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
1-1	3.75	.5	2.164	310	125	4	
	7.5	.5	3.987	310	126	4	
2	11.25	.5	5.258	308	126	4	
	15	.5	7.112	308	126	4	
3	18.75	.4	8.991	309	126	4	
	22.5	.4	10.124	310	127	4	
2-1	26.25	.4	12.042	310	127	4	
	30	.5	14.124	310	127	4	
2	33.75	.5	16.383	311	127	4	
	37.5	.5	17.576	308	128	4	
3	41.25	.5	18.810	309	128	4	
	45	.5	19.114	310	128	4	
	Total		39.197	3714	1521		
	Average			309.3	127.1		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Client	Big Rivers - Wilson
Plant	Owensboro, IN
Location	ESP Outlet #4
Date	7-15-11
Project No.	
Meter Reader	AL



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	-17.0
Ambient Temp. (^{0}F)	95
Start Time	14:04
Stop Time	15:50

Sample Train A Unspiked Trap

Trap ID	94342	Meter ID	M-26	Yd	.9902
Pre Leak Check	0.001	lpm @	10	(in. Hg)	
Post Leak Check	0.001	lpm @	11	(in. Hg)	

.9958

Sample Train B Spiked Trap

Trap ID	94302	Meter ID	M-26	Yd	.9902
Pre Leak Check	0.002	lpm @	13	(in. Hg)	
Post Leak Check	0.001	lpm @	14	(in. Hg)	

	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 19.243 ~~0.000~~	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3-1	48.75	.5	21.624	310	125	5	
	52.5	.5	22.198	310	126	5	
2	56.25	.5	24.561	311	126	5	
	60	.5	26.428	310	127	5	
3	63.75	.5	28.349	309	127	5	
	67.5	.5	29.578	308	127	5	
4-1	71.25	.5	30.842	308	127	5	
	75	.5	32.937	308	128	5	
2	78.75	.5	34.442	306	128	5	
	82.5	.5	36.782	308	129	5	
3	86.25	.5	38.720	309	129	5	
	90	.5	39.812	310	129	5	
	Total			3709	1528		
	Average						

	Min/Point 3.75 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 12.444 ~~0.000~~	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes
3-1	48.75	.5	21.283	310	126	4	
	52.5	.5	22.498	310	126	4	
2	56.25	.5	23.987	311	127	4	
	60	.4	24.829	310	127	4	
3	63.75	.4	25.446	309	127	4	
	67.5	.4	27.498	308	127	4	
4-1	71.25	.4	29.630	308	127	4	
	75	.4	31.042	306	128	4	
2	78.75	.5	33.928	308	128	4	
	82.5	.5	35.243	308	128	4	
3	86.25	.5	37.124	309	129	4	
	90	.5	39.197	310	129	4	
	Total			3709	1529		
	Average						

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

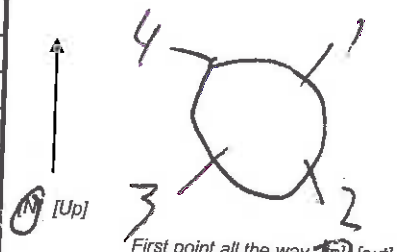
TESTING TYPE: Particulate

RUN NO. 1

METHOD NO. 5/202

Page 1 of 1

Client	Big Rivers				
Plant	Wilson				
Location	Wilson Jubilee				
Date	7/15/11	Project No.	3644		
Meter Operator	SH				
Probe Operator	EA				
Meter ID	M-3	Yd	.9891	Pitot Cp	.84
ΔH@	1.807	Kf	5.25	Leak check	✓
Pre Leak Check	.004	[cfm] [lpm] @	17	(inHg)	
Post Leak Check	.00	[cfm] [lpm] @	22	(inHg)	



Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	90	Silica gel (g)	
Static (inH_2O)	-.2	Total Vlc	
Probe ID	AE 5-10	Liner Type	Glass
Nozzle ID	.370	Nozzle Dia (in)	.370 .372
Filter ID	12074	—	—
Train ID	18 23	Train Type	Imp
Duct Dim. (in)	408	Port Lngth (in)	17.25
Start Time	8:08	Stop Time	9:39

Traverse Point	Min/Point 2.5 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)	A_{Vx} Temp (°F)	Notes
				761.86		320	320							
1	7.5	.20	1.1	766.20	127	321	320	69	94	93	9	N/A	85	
2	15	.22	1.2	770.91	126	319	320	68	94	93	11		84	
3	22.5	.23	1.2	775.54	128	320	316	67	96	94	11		84	
1	30	.22	1.2	780.21	128	320	317	66	98	94	11		85	
2	37.5	.23	1.2	784.75	129	320	320	66	101	95	11		84	
3	45	.19	1.0	789.06	125	320	315	66	104	96	11		83	
1	52.5	.22	1.2	793.62	129	320	319	65	104	97	11		81	
2	60	.24	1.3	798.32	129	321	315	65	107	98	12		82	
3	67.5	.20	1.1	802.98	129	320	317	64	107	99	12		82	
1	75	.22	1.2	807.37	129	320	319	63	108	100	11		83	
2	82.5	.23	1.2	811.99	129	320	320	63	110	101	12		82	
3	90	.21	1.1	816.57	129	320	320		111	103	12		84	
Total		5.5934	14.0	54.70	1543				1234	1163				
Average		(.4661)	(1.166)		(128.58)				(99.3750)					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.
General Testing Data Sheet

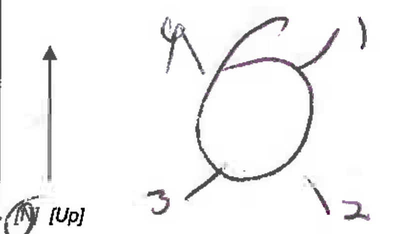
TESTING TYPE: Particulate

RUN NO. 2

METHOD NO. 5/202

Page 1 of 11

Client	Big Rivers		
Plant	Wilson		
Location	Wilson Outlet		
Date	7/15/11	Project No.	3648
Meter Operator	SH		
Probe Operator	EA		
Meter ID	m-3	Yd	.9891
ΔH@	1.507	Kf	6.5
Pitot Cp	.84	Leak check	✓
Pre Leak Check	.005	[cfm] [lpm] @ 18	(inHg)
Post Leak Check	.000	[cfm] [lpm] @ 18	(inHg)



[in] [Up]
First point all the way [in] [out]
Gas flow [in] [out] of page
Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	90	Silica gel (g)	
Static (inH$_2$O)	-.2	Total Vlc	
Probe ID	AE 5-10-	Liner Type	Glass
Nozzle ID	.370	Nozzle Dia (in)	~~.370~~ .317
Filter ID	12125	–	–
Train ID	1B	Train Type	Imp
Duct Dim. (in)	408	Port Lngth (in)	17.25
Start Time	11:15	Stop Time	~~12:55~~ 12:46

Traverse Point	Min/Point 7.5 Elapsed Time	Velocity Pressure ΔP (inH$_2$O)	Orifice Setting ΔH (inH$_2$O)	Gas Sample Volume Initial [ft^3] [l] 816.87	Stack Temp (°F)	Probe Temp (°F) 320	Filter Temp (°F) 320	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1	7.5	.21	1.4	821.94	130	320	320	64	100	100	10	89		
2	15	.22	1.4	826.98	129	319	317	64	101	100	10	98		
3	22.5	.19	1.2	831.78	129	319	318	65	102	99	10	96		
1	30	.22	1.4	836.84	129	320	314	65	105	100	10	86		
2	37.5	.23	1.5	842.02	129	320	321	65	106	100	10	80		
3	45	.23	1.5	847.21	129	320	319	66	108	101	11	80		
1	52.5	.24	1.6	852.52	129	320	316	66	108	102	12	81		
2	60	.22	1.4	857.77	129	320	316	67	108	102	11	81		
3	67.5	.21	1.4	862.79	129	320	316	64	110	103	11	81		
1	75	.24	1.6	868.27	128	320	316	63	111	103	12	81		
2	82.5	.24	1.6	873.49	129	320	316	63	111	104	12	81		
3	90	.21	1.4	878.62	129	320	316	63	111	104	12	81		
Total		5.646	~~17.8~~	61.75	1548				1221	1218				
Average		.4706	1.3[illegible]		129				104.125					

1.45

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

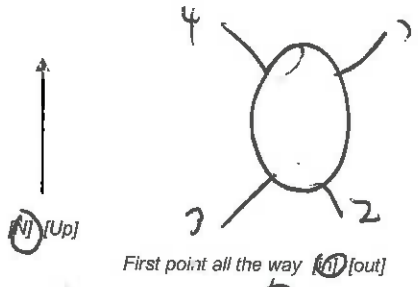
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Particulate

RUN NO. 3 **METHOD NO.** 5/202 Page 1 of 1

Client	Big Rivers						
Plant	Wilson						
Location	Wilson Outlet						
Date	7/15/11	Project No	3648				
Meter Operator	SH						
Probe Operator	EA						
Meter ID	M-3	Yd	.989	Pitot Cp	.84		
ΔH@	1.807	Kf	16.5	Leak check	✓		
Pre Leak Check	.010	[cfm] [lpm] @	18	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	22	(inHg)			



Cross Section of Duct

Barometric (inHg)	29.56	Water [ml] [g]	
Ambient Temp (°F)	90	Silica gel (g)	
Static (inH2O)	-.2	Total Vic	
Probe ID	AE S-10-1	Liner Type	glass
Nozzle ID	.376	Nozzle Dia (in)	.370, .372
Filter ID	12142	–	–
Train ID	1B-23	Train Type	IMP
Duct Dim. (in)	40 R	Port Lngth (in)	17.25
Start Time	14:06	Stop Time	16:12

Traverse Point	Min/Point 2.5 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				879.16		320	320							
1	2.5	.23	1.5	884.31	130	323	320	68	100	100	12	92		
2	15	.24	1.6	889.67	130	320	320	66	101	99	12	93		
3	22.5	.21	1.4	894.76	129	319	319	65	102	100	11	80		
1	30	.23	1.5	899.85	129	320	321	64	104	99	11	77		
2	37.5	.21	1.4	905.10	129	320	320	64	106	100	11	80		
3	45	.22	1.4	910.20	129	320	320	64	107	101	11	80		
1	52.5	.23	1.5	915.40	129	320	320	66	108	101	11	80		
2	60	.23	1.5	920.64	129	320	319	67	109	102	12	80		
3	67.5	.20	1.3	925.73	129	320	320	66	110	102	11	80		
1	75	.23	1.5	930.89	130	320	320	65	111	103	12	81		
2	82.5	.24	1.6	936.30	129	320	320	65	111	104	12	81		
3	90	.21	1.4	941.52	129	320	320	65	111	104	12	82		
Total		5.668	17.6	62.36	1551				1280	1215				
Average		(.4724)	(1.467)		~~124.5~~ 129.25				(103.95 83)					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.
Impinger Weights Data Sheet

PROJECT NO. 3049

Client	Big Rivers Energy - Wilson Station
Plant	Owensboro, KY
Location	STACK
Date	7-14-11 Unit
Operator	[illegible]

Run No.	1				
Method No.	SB202	Train ID		Filter No.	12074
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	460.3	681.3 -50		
Impinger No. 2	DI	587.4	547.9		
Impinger No. 3	Empt	682.0	650.9		
Impinger No. 4	Silica	964.3	989.9		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	SB202	Train ID		Filter No.	12125
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	463.5	669.4 -50		
Impinger No. 2	DI	644.1	641.9		
Impinger No. 3	Empty	631.3	639.2		
Impinger No. 4	Silica	880.1	911.2		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	3				
Method No.	SB202	Train ID		Filter No.	12142
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	461.5	688.5		
Impinger No. 2	DI	589.9	589.0		
Impinger No. 3	Empty	629.9	632.5		
Impinger No. 4	Silica	932.5	942.5		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

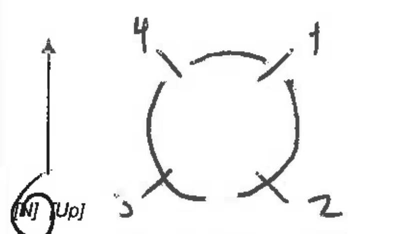
6

TESTING TYPE: HCl

RUN NO. 1 **METHOD NO.** 26A

Page 1 of 1

Client	B.G. Rivers				
Plant	Wilson				
Location	Wilson Outlet				
Date	7/14/11	Project No	3648		
Meter Operator	SH				
Probe Operator	SH				
Meter ID	M-3	Yd	.9891	Pitot Cp	.84
ΔH@	1.807	Kf	7.1	Leak check	✓
Pre Leak Check	.000	(cfm) [lpm] @	~~5~~ 15	(inHg)	
Post Leak Check	.000	(cfm) [lpm] @	18	(inHg)	



[in] [Up] First point all the way (in) [out]

Gas flow [in] (out) of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH2O)	-.2	Total Vlc	
Probe ID	4E-5/0-1	Liner Type	glass
Nozzle ID	.370	Nozzle Dia (in)	.370 .312
Filter ID	N/A		–
Train ID	Imp	Train Type	EB24
Duct Dim. (in)	408	Port Lngth (in)	17.25
Start Time	~~9:56~~ SH 10:09	Stop Time	12:24

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH2O)	Gas Sample Volume Initial [f³] [l] 494.81	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1	10	.15	1.1	500.57	127	252	250	68	96	95	7	N/A		
2	20	.18	1.3	506.61	130	248	250	68	99	96	8			
3	30	.25	1.8	513.78	128	250	249	69	101	96	12			
1	40	.21	1.5	520.69	125	251	234	70	104	98	11			
2	50	.23	1.6	527.55	129	251	248	72	106	98	11			
3	60	.25	1.8	534.89	129	249	249	70	108	100	13			
1	70	.27	1.6	541.98	129	249	252	70	109	101	14			
2	80	.23	1.6	548.91	129	250	251	69	110	102	14			
3	90	.21	1.5	555.66	129	251	251	67	111	103	14			
1	100	.23	1.6	562.57	129	251	251	68	112	104	15			~~.21 ΔP 1.5~~ SH
2	110	[illegible]	1.5	569.34	129	250	250	68	111	105	15			.21 ΔP
3	120	.23	1.5	575.84	129	250	251	68	111	108	15			
Total		~~5~~ SA	18.4	(81.03)	1545				1278	1203				
Average			(1.53)		(128.75)				(103.875)					

tot Avg. 5.5743 .4654

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

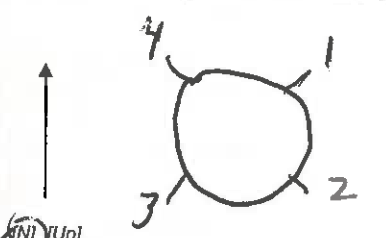
AIRTECH ENVIRONMENTAL SERVICES INC.
General Testing Data Sheet

TESTING TYPE: HCl

RUN NO. 2 METHOD NO. 26A

Page 1 of 1

Client	Big Rivers		
Plant	Wilson		
Location	Wilson Outlet		
Date	7/14/11	Project No.	3648
Meter Operator	SH		
Probe Operator	SH		
Meter ID	M-3	Yd	.9891
ΔH@	1.807	Kf	8.1
Pitot Cp	.84	Leak check	✓
Pre Leak Check	.050	[cfm] [lpm] @ 26	(inHg)
Post Leak Check	.000	[cfm] [lpm] @ 22	(inHg)



First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH$_2$O)	-.2	Total Vlc	
Probe ID	AE/5-10-1	Liner Type	glass
Nozzle ID	.370	Nozzle Dia (in)	~~.370~~ 3/8
Filter ID	N/A		–
Train ID	~~SH/Line~~ 1B17	Train Type	~~SH 0-17~~ Imp
Duct Dim (in)	408	Port Lngth (in)	17.25
Start Time	13:43	Stop Time	15:58

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH$_2$O)	Orifice Setting ΔH (inH$_2$O)	Gas Sample Volume Initial [ft^3] [l] 579.16	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1	10	.21	1.7	586.22	129	250	251	68	101	100	9	N/A		
2	20	.22	1.8	593.78	128	249	257	69	102	100	11			
3	30	.24	1.9	601.37	128	241	250	70	106	101	11			
1	40	.21	1.7	608.65	128	251	251	70	109	102	10			
2	50	.24	1.9	616.34	128	251	251	71	112	103	11			
3	60	.20	1.6	623.53	128	251	250	71	113	104	10			
1	70	.23	1.9	631.11	129	250	249	72	114	105	10			
2	80	.25	2.0	638.83	129	250	249	72	113	107	12			
3	90	.23	1.9	646.48	129	249	249	68	116	107	12			
1	100	.23	1.9	654.08	129	250	251	68	116	108	12			
2	110	.21	1.7	661.10	129	250	251	64	117	109	11			
3	120	.23	1.9	669.07	129	250	250	69	117	109	11			
Total		5.6781	21.9	89.91	1543				1336	1253				
Average		.4733 (.4741)	1.825		128.58				107.958					

Circle correct bracketed [ ] units
Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

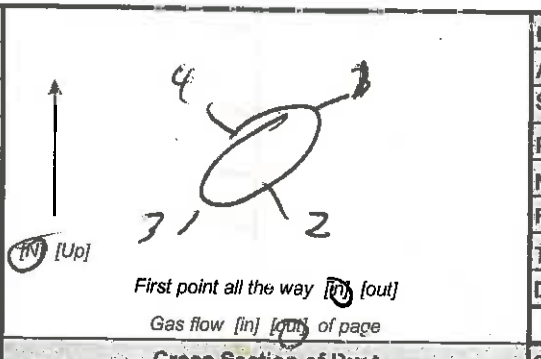
TESTING TYPE: HCl

RUN NO. 3

METHOD NO. 26A

Page 1 of 1

Client	Big Rivers						
Plant	Wilson						
Location	Wilson Outlet						
Date	7/14/14	Project No	3648				
Meter Operator	SA						
Probe Operator	EA						
Meter ID	M-3	Yd	.9891	Pitot Cp	.84		
ΔH@	1.807	Kf	8.1	Leak check	✓		
Pre Leak Check	.010	[cfm] [lpm] @	22	(inHg)			
Post Leak Check	0.00	[cfm] [lpm] @	18	(inHg)			



Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-.2	Total Vlc	
Probe ID	AE S. 10.	Liner Type	glass
Nozzle ID	.377	Nozzle Dia (in)	.370 3/8
Filter ID	N/A	–	–
Train ID	TB-24	Train Type	IMP
Duct Dim (in)	408	Port Lngth (in)	17 2.5
Start Time	16:43	Stop Time	18:43

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft^3] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				671.60		250	250							
1	10	.22	1.8	679.19	126	250	250	68	108	107	10	NA		
2	20	.23	1.9	686.84	128	249	249	68	109	105	11			
3	30	.22	1.8	694.38	128	249	251	69	113	106	11			
1	40	.22	1.8	701.91	128	251	250	70	115	106	11			
2	50	.22	1.8	709.38	128	251	250	70	116	107	11			
3	60	.21	1.7	716.74	128	251	250	70	117	108	11			
1	70	.23	1.9	724.35	127	250	250	71	118	109	11			
2	80	.22	1.8	731.88	127	249	250	71	119	110	12			
3	90	.20	1.6	739.04	127	249	249	71	119	110	11			
1	100	.22	1.8	746.34	128	250	250	70	119	111	11			
2	110	.19	1.5	753.31	128	251	251	70	119	112	11			
3	120	.21	1.7	760.58	128	251	251	69	119	112	12			
Total		5.5730	19.3	88.98	1533									
Average		.4644	1.7583		127.75				1191	1303				
									112.25					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3648

Client	BiGRiveRS
Plant	DBWilson
Location	STACK
Date	7/14/4
Unit	
Operator	B[illegible]

Run No. ~~26A~~ 1 | Method No. 26A | Train ID | | Filter No. NA

	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	733.0	844.0	-50	
Impinger No. 2	H2SO4	593.0	628.0		
Impinger No. 3	EMPTY	509.0	527.0		
Impinger No. 4	SiLicA	886.0	928.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. 2 | Method No. 26A | Train ID | | Filter No. NA

	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	610.0	808.0	50	
Impinger No. 2	H2SO4	607.0	642.0		
Impinger No. 3	EmpTy	611.0	630.0		
Impinger No. 4	SiLicA	857.0	895.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No. ~~A~~ 3 | Method No. 26A | Train ID | | Filter No. NA

	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	H2SO4	746.0	1015.0	-50	
Impinger No. 2	H2SO4	602.0	558.0		
Impinger No. 3	EmpTy	515.0	535.0		
Impinger No. 4	SiLicA	858.0	903.0		
Impinger No. 5					
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

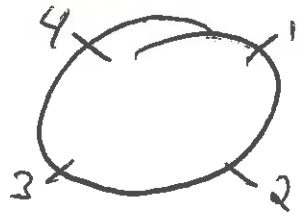
TESTING TYPE: Metals

RUN NO. 1 METHOD NO. 29

Page 1 of 1

Client	Big Rivrs						
Plant	Wilson						
Location	Wilson Outlet						
Date	7/14/11	Project No	3648				
Meter Operator	EA						
Probe Operator	SH						
Meter ID	M-16	Yd	.9907	Pitot Cp	.84		
ΔH@	1.845	Kf	5.1	Leak check	-		
Pre Leak Check	.000	[cfm] [lpm] @	17	(inHg)			
Post Leak Check	.000	[cfm] [lpm] @	10	(inHg)			

(IN) [Up]



First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-.2	Total Vlc	
Probe ID		Liner Type	Glass
Nozzle ID	.37	Nozzle Dia (in)	.370
Filter ID	N/A	-	-
Train ID	IB4	Train Type	IMP
Duct Dim. (in)	408	Port Lngth (in)	17.25
Start Time	~~956~~ 1009 EA	Stop Time	1225 1224

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	~~Auxiliary~~ Temp (°F)		Notes
				463.20		250	250							
1	10	.25	1.3	52.32	128	250	245	68	100	95	6	N/A		
2	20	.24	1.3	58.45	129	250	252	68	103	96	6			
3	30	.22	1.1	64.61	129	250	250	68	107	98	6			
1	40	.22	1.1	70.44	129	250	244	66	111	100	6			
2	50	.25	1.3	76.58	130	250	245	66	111	100	6			
3	60	.20	1.0	82.25	130	250	251	64	113	102	6			
1	70	.20	1.0	87.89	130	250	256	64	114	103	6			
2	80	.22	1.1	93.80	130	250	252	64	117	105	6			
3	90	.24	1.3	99.70	130	250	250	62	115	105	6			
1	100	.20	1.0	105.55	130	250	250	60	116	106	6			
2	110	.23	1.2	110.65	130	250	248	60	116	107	6			
3	120	.20	1.0	116.99	130	250	250	60	116	107	6			
Total	120	~~14.2858~~ 11.405	13.7	70.79	15.55				1339	1224				
Average		~~1.1905~~ 1.1417			129.6					100.8				

5.665 .417 .413 EA

Circle correct bracketed Units

Train Type denotes impingers, knockouts, etc.

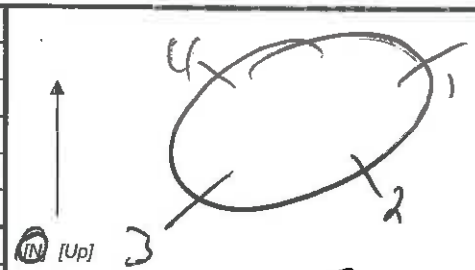
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 2 **METHOD NO.** 29 Page 1 of 1

Client	Big Rivers						
Plant	Wilson						
Location	Outlet						
Date	7/14/11	Project No.	3648				
Meter Operator	EA						
Probe Operator	SH						
Meter ID	M-16	Yd	.9907	Pitot Cp	.84		
ΔH@	1.845	Kf	5.2	Leak check	-		
Pre Leak Check	.000	[cfm] [lpm] @	15	(inHg)			
Post Leak Check	0.00	[cfm] [lpm] @	16	(inHg)			



First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	
Ambient Temp (°F)	95	Silica gel (g)	
Static (inH_2O)	-.2	Total Vlc	
Probe ID		Liner Type	
Nozzle ID	.27	Nozzle Dia (in)	.320 12
Filter ID	N/A	—	—
Train ID	TB22	Train Type	IMP
Duct Dim. (in)	408	Port Length (in)	7.25
Start Time	1343	Stop Time	1558

Traverse Point	Min/Point 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l]	Stack Temp (°F)	Probe Temp (°F)	Filter Temp (°F)	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
				117.20		250	250							
1	10	.21	1.1	123.00	129	250	241	60	100	100	5	N/A		
2	20	.24	1.2	128.87	129	260	250	60	103	100	6			
3	30	.25	1.3	134.98	129	251	249	60	107	100	6			
1	40	.20	1.0	140.58	129	251	254	58	109	102	5			
2	50	.22	1.1	146.39	128	250	250	58	111	102	6			
3	60	.22	1.1	152.20	129	251	254	58	113	104	6			
1	70	.23	1.2	158.20	129	251	248	58	114	105	6			
2	80	.23	1.2	164.50	130	250	251	56	116	106	6			
3	90	.23	1.2	170.09	130	251	245	56	116	106	6			
1	100	.20	1.0	175.81	130	251	250	57	117	107	6			
2	110	.25	1.3	181.81	130	250	250	58	117	108	7	EA		
3	120	.24	1.2	187.82	130	250	250	58	117	108	7			
Total		5.70 ~~13.9~~		70.62	1552				1340	1248				
Average		.4758 ~~1.583~~			129.3				111.7	104				
		1.1583 EA							107.8					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

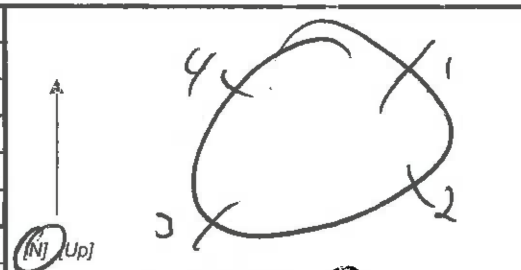
AIRTECH ENVIRONMENTAL SERVICES INC.

General Testing Data Sheet

TESTING TYPE: Metals

RUN NO. 3 METHOD NO. 29 Page 1 of 1

Client	Big Rivers				
Plant	Wilson				
Location	Outlet				
Date	7/14/11	Project No.	3648		
Meter Operator	EA				
Probe Operator	SH				
Meter ID	N-16	Yd	.9907	Pitot Cp	.84
ΔH@	1.845	Kf	5.1	Leak check	—
Pre Leak Check	.000	[cfm] [lpm] @	20	(inHg)	
Post Leak Check	0.00	[cfm] [lpm] @	18	(inHg)	



[IN] [Up]

First point all the way [in] [out]

Gas flow [in] [out] of page

Cross Section of Duct

Barometric (inHg)	29.51	Water [ml] [g]	X
Ambient Temp (°F)	95	Silica gel (g)	X
Static (inH_2O)	-.2	Total Vlc	X
Probe ID		Liner Type	
Nozzle ID	.37	Nozzle Dia (in)	.320 .37
Filter ID	N/A		—
Train ID	I84	Train Type	FMP
Duct Dim (in)	408	Port Lngth (in)	7.25
Start Time	1643	Stop Time	1858

Traverse Point	Min/Point: 10 Elapsed Time	Velocity Pressure ΔP (inH_2O)	Orifice Setting ΔH (inH_2O)	Gas Sample Volume Initial [ft³] [l] 188.20	Stack Temp (°F)	Probe Temp (°F) 250	Filter Temp (°F) 250	Impinger Outlet Temp (°F)	DGM Inlet Temp (°F)	DGM Outlet Temp (°F)	Pump Vacuum (inHg)	Auxiliary Temp (°F)		Notes
1	10	.23	1.2	194.47	128	247	245	54	105	105	6	N/A		
2	20	.24	1.2	200.33	129	250	249	54	107	103	6	↓		
3	30	.25	1.2	206.39	129	250	249	54	110	104	6			
1 4	40	.20	1.0	212.05	129	251	253	55	112	104	6			
2 5	50	.21	1.1	217.85	129	251	259	54	113	105	6			
3 6	60	.20	1.0	223.54	129	250	252	55	114	105	6			
1 7	70	.24	1.3	229.75	129	252	255	57	116	107	7			
2 8	80	.27	1.4	236.15	128	250	261	59	117	108	7			
3 9	90	.23	1.3	242.30	129	251	252	63	117	108	7			
1 10	100	.19	.97	248.10	129	252	258	65	117	108	6			
2 11	110	.21	1.1	253.90	130	250	259	67	117	108	6			
3	120	.20	1.0	259.50	130	250	259	68	117	108				
Total		5.6730	13.77	71.30	1548				1362	1275				
Average		.4728	1.1475		129.0				109.9					

Circle correct bracketed [ ] units

Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3648

Page 1 of 1

Client	Big Rivers Energy - Wilson Station
Plant	Owensboro KY
Location	Stanley
Date	7-13-11 Unit
Operator	MM

Run No.	1				
Method No.	29	Trailer No.		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	557.3	752.4 -50		
Impinger No. 2	5%/10%	731.4	754.1		
Impinger No. 3	5%/10%	677.7	685.1		
Impinger No. 4	Empty	572.5	577.4		
Impinger No. 5	Silica	872.3	891.0		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

Run No.	2				
Method No.	29	Trailer No.		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	593.7	803.5 -50		
Impinger No. 2	5%/10%	625.6	655.1		
Impinger No. 3	5%/10%	710.0	722.2		
Impinger No. 4	Empty	626.8	635.1		
Impinger No. 5	Silica	850.0	887.0		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

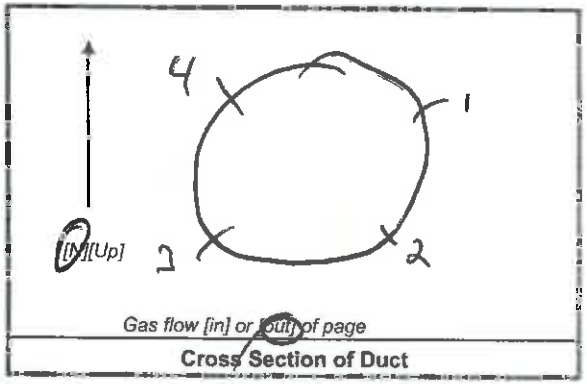
Run No.	3				
Method No.	29	Trailer No.		Filter No.	NA
	Contents	Tare with Contents (g)	Final (g)	Total (g)	Notes
Impinger No. 1	Empty	565.6	777.7 -50		
Impinger No. 2	5%/10%	736.7	759.4		
Impinger No. 3	5%/10%	685.8	697.2		
Impinger No. 4	Empty	580.8	586.2		
Impinger No. 5	Silica	891.1	916.0		
Impinger No. 6					
Impinger No. 7					
Additional Rinse					
			Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Client	Big Rivers
Plant	Wilson
Location	Outlet
Date	~~7/15/11~~ 7/15/11 EA
Project No.	3648
Meter Reader	EA



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-.2
Ambient Temp. (°F)	95
Start Time	807
Stop Time	937

Sample Train A

Trap ID	95008	Meter ID	R19075A	Yd	~~.9938~~ 1.0000 EA
Pre Leak Check	.000	lpm @	10	(in. Hg)	
Post Leak Check	.000	lpm @	7	(in. Hg)	

Sample Train B Spiked

Trap ID	72463	Meter ID	R19075B	Yd	1.0000 IA
Pre Leak Check	.000	lpm @	10	(in. Hg)	
Post Leak Check	.000	lpm @	7	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Trap Notes
5	~~.50~~	2.039	129	88	4	244
10		3.617	129	89	4	244
15		5.729	129	89	4	244
20		8.115	129	89	4	245
25		10.222	130	89	4	245
30		12.140	130	89	4	245
35		14.005	130	89	4	244
40		15.895	130	89	4	244
45		17.809	130	89	4	244
50		20.111	130	90	5	244
55		22.010	130	91	5	244
60		24.307	130	91	5	244
Total		35.862	1556	1072		
Average			129.8	89.9		

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Trap Notes
5	.40	1.975	129	89	4	244
10		3.689	129	89	4	244
15		5.890	129	89	4	245
20		8.200	130	89	4	245
25		~~11.717~~	129	89	4	245
30		~~13.528~~	130	90	4	245
35		~~15.535~~	130	90	4	244
40		~~17.845~~	130	90	4	244
45		17.845	130	91	4	244
50		20.232	130	91	4	244
55		22.070	130	91	4	244
60		24.245	130	92	4	244
Total		36.173	1556	1080		
Average			129.8	90.7		

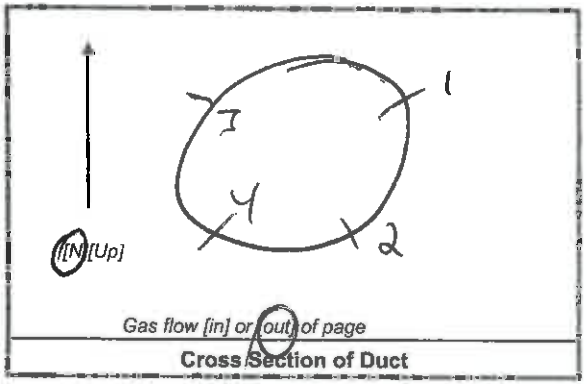
9.790
11.717
13.528
15.535
~~17.845~~

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Client	Big Rivers
Plant	Wilson
Location	Wilson
Date	~~7/14/11~~ 7/15/11 EA
Project No.	3648
Meter Reader	EA



Barometric (in. Hg)	
Static (inH_2O)	-.2
Ambient Temp. (°F)	85
Start Time	~~809~~ 809
Stop Time	~~937~~ 937

Sample Train A 1.0000 EA

Trap ID	9S008	Meter ID	RJ907SA	Yd	~~.9928~~
Pre Leak Check	.000	lpm @	10	(in. Hg)	
Post Leak Check	.000	lpm @	7	(in. Hg)	

Sample Train B Spiked 1.0000 EA

Trap ID	72483	Meter ID	RJ907SB	Yd	~~.9956~~
Pre Leak Check	.000	lpm @	10	(in. Hg)	
Post Leak Check	.000	lpm @	7	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Trap Notes
65	.4	26.253	130	91	5	244
70	↓	28.033	130	91	5	244
75		29.917	130	91	5	244
80		31.996	130	91	5	244
85		34.049	130	91	5	244
90	↓	35.862	130	91	5	244
Total		35.862	780	546		
Average			129.8	89.9		

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Trap Notes
65	.4	26.064	130	92	4	244
70	↓	27.772	130	92	4	244
75		29.578	130	92	4	244
80		31.842	130	92	4	244
85		34.320	130	92	4	244
90	↓	36.173	130	92	4	244
Total			780	552		
Average			129.8	90.7		

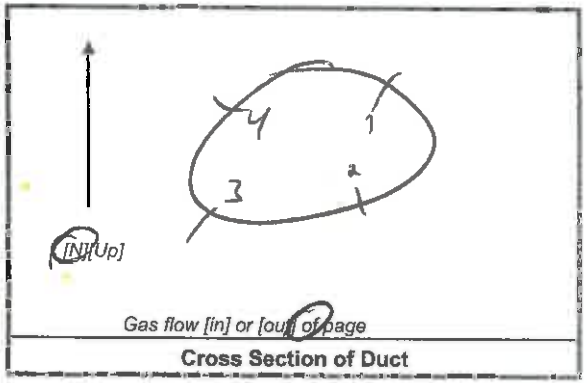
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Page	1	of	2

Client	Big Rivers
Plant	Wilson
Location	Outlet
Date	7/14/11 7/15/11 EA
Project No.	3648
Meter Reader	EA



Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH_2O)	-.2
Ambient Temp. (^{0}F)	90
Start Time	11:15
Stop Time	12:46

Sample Train A 1.0000 EA

Trap ID	94473	Meter ID	R1907SA	Yd	~~.9928~~
Pre Leak Check	.001	lpm @	10	(in. Hg)	
Post Leak Check	.000	lpm @	8	(in. Hg)	

Sample Train B Soaked 1.0000 EA

Trap ID	72492	Meter ID	R1907SB	Yd	~~.9956~~
Pre Leak Check	.002	lpm @	11	(in. Hg)	
Post Leak Check	.002	lpm @	7	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Trap Notes
5	.4	1.840	131	90	6	240
10		3.970	131	90	6	240
15		6.100	131	90	6	240
20		8.250	132	90	6	241
25		10.261	133	90	6	242
30		12.255	133	91	6	243
35		14.099	133	91	6	244
40		15.939	133	91	6	244
45		17.922	133	92	6	244
50		20.115	133	92	6	244
55		22.230	133	92	6	244
60		24.295	133	92	6	244
Total		35.680	1589	1091		
Average			132.3	90.6		

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Trap Notes
5	.4	1.990	131	91	5	240
10		3.971	131	91	5	240
15		5.855	131	91	5	240
20		7.939	132	91	5	241
25		9.939	133	91	5	242
30		12.115	133	92	5	243
35		13.856	133	92	5	244
40		15.862	133	92	5	244
45		17.851	133	93	5	244
50		19.833	133	93	5	244
55		21.805	133	93	5	244
60		23.790	133	93	5	244
Total		35.985	1589	1103		
Average			132.3	92.1 92.6		

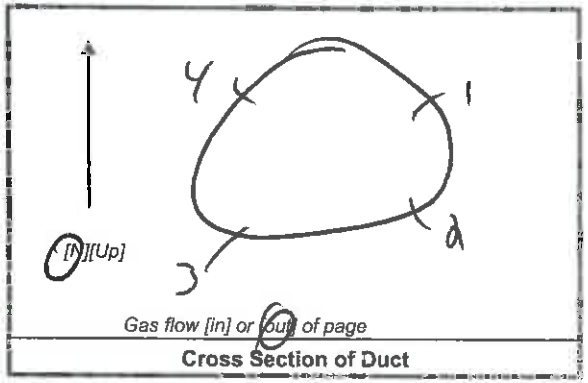
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2

Page	2	of	2

Client	Big Rivers
Plant	Wilson
Location	Outlet
Date	7/14/11 7/15/11
Project No.	3648
Meter Reader	EA



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	-2
Ambient Temp. (^{0}F)	90
Start Time	
Stop Time	

Sample Train A 1.0000 EA

Trap ID	94473	Meter ID	R4075A	Yd	~~1.0128~~
Pre Leak Check	.001	lpm @	10	(in. Hg)	
Post Leak Check	~~.000~~	lpm @	8	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0.000	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Tra Notes
65	.4	26.242	132	93	6	244
70		28.209	132	93	6	244
75		29.997	132	93	6	244
80		31.782	132	93	6	244
85		33.805	132	93	6	244
90	↓	35.680	132	93	6	244
Total		37.680	792	558		
Average			132.3	93.6		

Sample Train B Spiked 1.0000 EA

Trap ID	72492	Meter ID	R4075B	Yd	~~1.0056~~
Pre Leak Check	.001	lpm @	4	(in. Hg)	
Post Leak Check	~~.000~~ .002	lpm @	7	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0.000	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Tra Notes
65	.4	25.762	132	94	5	244
70		27.815	132	94	5	244
75		29.891	132	94	5	244
80		31.997	132	94	5	244
85		34.072	132	94	5	244
90	↓	35.985	132	94	5	244
Total		35.985	792	564		
Average			132	~~92.7~~ 92.6 EA		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Client	Big Rivers
Plant	Wilson
Location	Outlet
Date	~~7/14/11~~ 7/15/11 EA
Project No.	13648
Meter Reader	EA

Gas flow [in] or [out] of page

Cross Section of Duct

Barometric (in. Hg)	29.56
Static (inH$_2$O)	-.1
Ambient Temp. (^{0}F)	90
Start Time	1406
Stop Time	~~1538~~ 1612

Sample Train A

Trap ID	94981	Meter ID	R190734	Yd	~~[illegible]~~ 1.0000 EA
Pre Leak Check	.003	lpm @	12	(in. Hg)	
Post Leak Check	.000	lpm @	5	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes Trap
5	.40	2.175	129	92	5	244
10	↓	4.139	129	92	5	244
15		5.832	129	92	5	244
20		7.844	129	92	5	244
25		9.794	129	92	5	244
30		11.660	129	92	5	244
35		13.928	130	93	5	244
40		16.020	130	93	5	244
45		18.110	130	93	5	244
50		20.997	130	93	5	244
55		22.269	130	93	5	244
60		24.230	130	93	5	244
Total		35.850	1559	1110		
Average			130.0	92.7		

Sample Train B Spiked

Trap ID	72482	Meter ID	R190758	Yd	~~[illegible]~~ 1.0000 EA
Pre Leak Check	.001	lpm @	10	(in. Hg)	
Post Leak Check	.000	lpm @	6	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Notes Trap
5	.40	2.306	129	93	5	244
10	↓	4.362	129	93	5	244
15		6.002	129	93	5	244
20		7.699	129	93	5	244
25		9.677	129	93	5	244
30		11.692	129	93	5	244
35		13.766	130	94	5	244
40		15.811	130	94	5	244
45		17.822	130	94	5	244
50		19.560	130	94	5	244
55		21.872	130	94	5	244
60		23.872	130	94	5	244
Total		36.045	1554	1120		
Average			130.0	93.7		

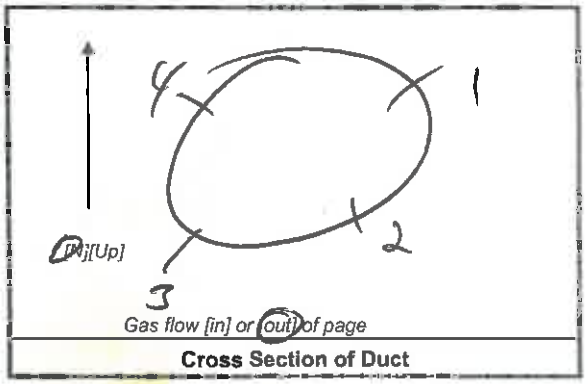
2

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 3

Client	Big River
Plant	Wilson
Location	Outlet
Date	7/15/11 EA
Project No.	3648
Meter Reader	EA



Cross Section of Duct

Barometric (in. Hg)	
Static (inH_2O)	-.2
Ambient Temp. (^{0}F)	90
Start Time	1406
Stop Time	1836

Sample Train A 1.0000EA

Trap ID		Meter ID	R1907SA	Yd	~~1.0000~~
Pre Leak Check	.003	lpm @	12	(in. Hg)	
Post Leak Check	.000	lpm @	5	(in. Hg)	

Sample Train B Spiked 1.0000EA

Trap ID		Meter ID	R1907SB	Yd	~~1.0000~~
Pre Leak Check	.001	lpm @	10	(in. Hg)	
Post Leak Check	.000	lpm @	6	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Trap Notes
65	.40	26.353	131	93	5	243
70	↓	28.183	131	93	5	243
75		30.006	131	93	5	243
80		32.008	131	93	5	243
85		34.111	131	93	5	243
90		35.851	131	93	5	243
Total			786	558		
Average			130.0	92.7		

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.000	Stack Temp (^{0}F)	DGM Temp (^{0}F)	Pump Vaccum (in Hg)	Trap Notes
65	.40	25.770	131	94	5	243
70	↓	27.760	131	94	5	243
75		29.822	131	94	5	243
80		31.917	131	94	5	243
85		33.921	131	94	5	243
90		36.045	131	94	5	243
Total			986	564		
Average			130.0	93.7		

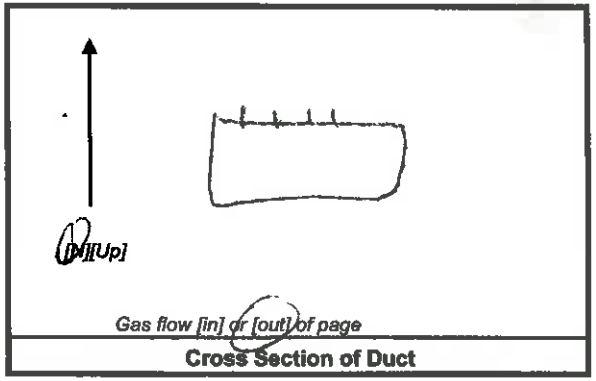
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. X-1

Page			of	2

Client	Big Rivers
Plant	DB, Wilson
Location	Scr outlet #1
Date	7-25-11
Project No.	3648
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	83
Start Time	8:30
Stop Time	~~9~~10:00

Rental

Sample Train A

Trap ID	94401	Meter ID	R-20078	Yd	1.0078
Pre Leak Check	.000	lpm @	18	(in. Hg)	
Post Leak Check	.000	lpm @	19	(in. Hg)	

Sample Train B

Trap ID	94371	Meter ID	R-20078	Yd	.9985
Pre Leak Check	.000	lpm @	15	(in. Hg)	
Post Leak Check	.000	lpm @	12	(in. Hg)	

Min/Point 5 — Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5	.5	2.15	~~276~~	94	5	
10	.5	4.09	~~320~~	94	5	TS-276
15	.5	5.82	296	94	5	
20	.5	7.82	310	96	5	
25	.5	9.98	320	98	5	
30	.5	12.19	320	98	7	
35	.5	14.20	320	101	8	
40	.5	16.39	320	102	8	
45	.5	18.63	320	105	8	
50	.5	20.45	320	106	9	
55	.5	25.17	331	107	10	
60	.5	27.61	334	107	10	
Total		43.77	~~3743~~	1202		
Average			319.27	103		

Min/Point 5 — Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.5	2.65	276	94	3	
10	.5	4.6	276	94	3	w/ 5.25
15	.5	6.16	296	94	3	
20	.5	7.95	310	96	3	
25	.5	10.16	320	98	3	
30	.5	13.10	320	98	3	
35	.5	15.19	320	101	3	
40	.5	16.24	320	102	3	
45	.5	20.14	320	105	3	
50	.5	23.61	320	100	3	
55	.5	25.82	321	107	3	
60	.5	28.36	334	107	3	
Total		43.17	~~3743~~	~~1202~~		
Average			319.27			

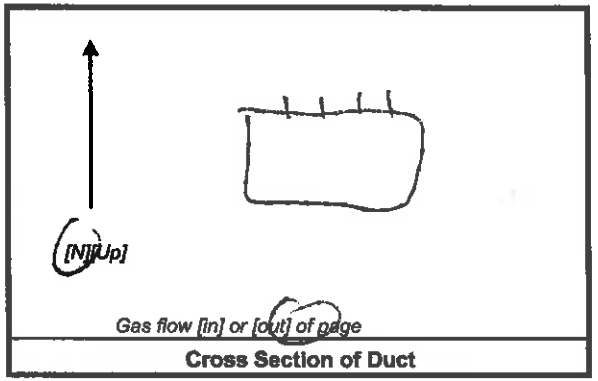
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. ~~X~~ 1

Page	2	of	2

Client	Big Rivers
Plant	DB Wilson
Location	Scr Outlet ttl
Date	7-25-11
Project No.	3648
Meter Reader	CS



Cross Section of Duct

Barometric (in. Hg)	29.48	
Static (inH_2O)	~~-~~6.9	
Ambient Temp. (°F)	83	
Start Time	~~8:30~~	7.30
Stop Time	~~10:00~~	9.00

Sample Train A

Trap ID	94401	Meter ID	R-2008	Yd	1.0018
Pre Leak Check	.000		lpm @	18	(in. Hg)
Post Leak Check	.000		lpm @	19	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	30.40	334	108	10	
70	.5	33.19	334	108	10	
75	.5	36.00	334	109	11	
80	.5	39.06	334	109	11	
85	.5	41.36	334	109	11	
90	.5	43.77	334	109	11	
Total		43.77	~~2004~~	~~658~~		
Average			319.27	103		

Sample Train B

Trap ID	94371	Meter ID	R-2008	Yd	.9985
Pre Leak Check	.000		lpm @	15	(in. Hg)
Post Leak Check	.000		lpm @	12	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	30.77	334	108	3	
70	.5	33.24	334	108	3	
75	.5	35.66	334	109	3	
80	.5	38.19	334	109	3	
85	.5	40.69	334	109	3	
90	.5	43.17	334	109	3	
Total		43.17	~~2004~~	~~658~~		
Average			319.27	103		

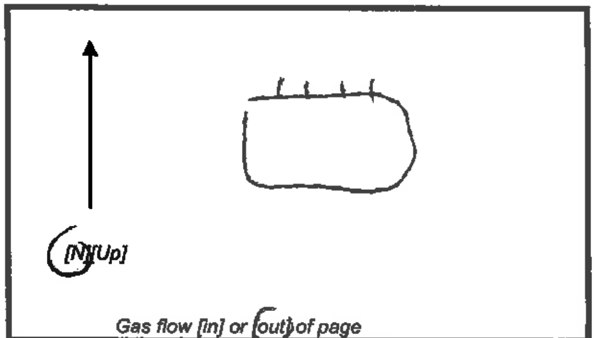
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 8 2

Page	1	of	2

Client	Big Rivers
Plant	DB. Wilson
Location	Scr outlet #1
Date	7-25-11
Project No.	3646
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	90
Start Time	9:33
Stop Time	11:03

Rental

Sample Train A

Trap ID	94440	Meter ID	R-20078	Yd	1.0092
Pre Leak Check	.000	lpm @	16	(in. Hg)	
Post Leak Check	.000	lpm @	15	(in. Hg)	

Min/Point: 5 / Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5	.5	2.35	309	102	7	vol 2.19
10	.5	4.77	311	103	7	
15	.5	6.97	311	103	7	
20	.5	9.17	311	104	7	
25	.5	11.42	311	105	8	
30	.5	13.68	311	106	8	
35	.5	15.76	311	107	9	
40	.5	18.06	311	107	9	
45	.5	20.86	311	107	9	
50	.5	23.40	311	109	9	
55	.5	25.92	311	110	10	
60	.5	28.42	311	110	10	
Total		42.69	3730	1273		
Average			310.88	107.77		

Sample Train B

Trap ID	94325	Meter ID	R-20078	Yd	.9985
Pre Leak Check	.000	lpm @	15	(in. Hg)	
Post Leak Check	.000	lpm @	10	(in. Hg)	

Min/Point: 5 / Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5	.5	2.31	309	102	3	
10	.5	4.86	311	103	3	
15	.5	6.93	311	103	3	
20	.5	8.96	311	104	3	
25	.5	11.02	311	105	3	
30	.5	13.25	311	106	3	
35	.5	15.51	311	107	3	
40	.5	17.89	311	107	3	
45	.5	20.69	311	107	3	
50	.5	23.11	311	109	3	
55	.5	25.39	311	110	3	
60	.5	27.99	311	110	3	
Total		43.07	3730	1273		
Average			310.88	107.77		

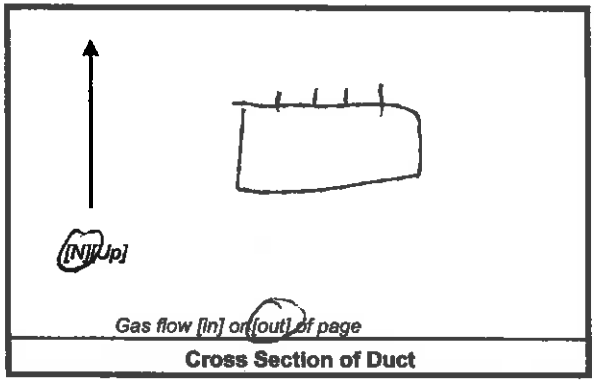
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. ~~1~~ 2

Page	2	of	8

Client	Big River
Plant	DB Wilson
Location	Scr outlet #1
Date	7-25-11
Project No.	3648
Meter Reader	C-S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	90
Start Time	9:33
Stop Time	11:03

Sample Train A — Rental

Trap ID	94440	Meter ID	R-10078	Yd	1.0012
Pre Leak Check	.000	lpm @	16	(In. Hg)	
Post Leak Check	.000	lpm @	15	(In. Hg)	

Sample Train B

Trap ID	94375	Meter ID	R-10073	Yd	.9985
Pre Leak Check	.000	lpm @	.0015	(In. Hg)	
Post Leak Check	.000	lpm @	10	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	30.59	311	110	10	
70	.5	33.29	311	111	10	
75	.5	35.86	311	111	10	
80	.5	38.12	311	111	11	
85	.5	40.36	311	112	11	
90	.5	42.89	311	112	11	
Total		42.89	1866	667		
Average			310.88	107.77		

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	30.42	311	110	3	
70	.5	33.06	311	111	3	
75	.5	35.76	311	111	3	
80	.5	38.25	311	111	3	
85	.5	40.74	311	112	3	
90	.5	43.07	311	112	3	
Total		43.07	1866	667		
Average			310.88	107.77		

1773

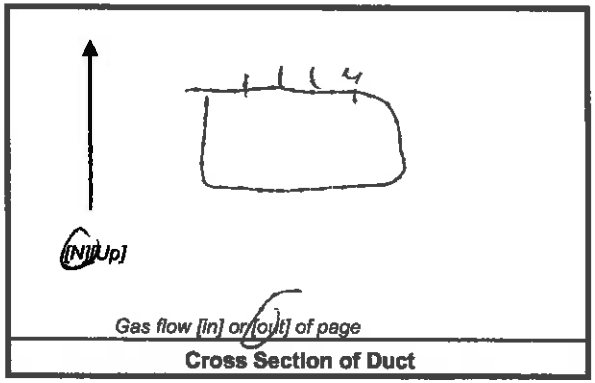
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 83

Page	1	of	2

Client	B.G Rivers
Plant	DB Wilson
Location	Scr outlet #1
Date	7-25-11
Project No.	3648
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	92
Start Time	11:30
Stop Time	13:00

Sample Train A

Trap ID		Meter ID	R-20078	Yd	1.0078
Pre Leak Check	.000	lpm @	17	(in. Hg)	
Post Leak Check	.000	lpm @	18	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.5	3.01	325	108	7	
10	.5	6.12	325	108	7	
15	.5	8.36	329	109	7	
20	.5	10.69	329	110	7	
25	.5	12.86	329	111	7	
30	.5	15.21	329	111	8	
35	.5	17.71	329	112	8	
40	.5	20.07	329	112	8	
45	.5	22.56	329	113	8	
50	.5	24.81	329	113	9	
55	.5	27.22	329	113	9	
60	.5	29.69	329	113	9	
Total		43.99	3940	1333		
Average			328.33			

Sample Train B

Trap ID		Meter ID	R-20078	Yd	.9985
Pre Leak Check	.000	lpm @	15	(in. Hg)	
Post Leak Check	.000	lpm @	17	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.5	3.12	325	108	3	
10	.5	5.38	325	108	3	
15	.5	8.78	329	109	3	
20	.5	1090	329	110	3	col 1090
25	.5	13.07	329	111	3	
30	.5	15.39	329	111	3	
35	.5	17.88	329	112	3	
40	.5	20.22	329	112	3	
45	.5	22.71	329	113	3	
50	.5	24.99	329	113	3	
55	.5	27.41	329	113	3	
60	.5	29.87	329	113	3	
Total		44.39	3940	1333		
Average			328.33			

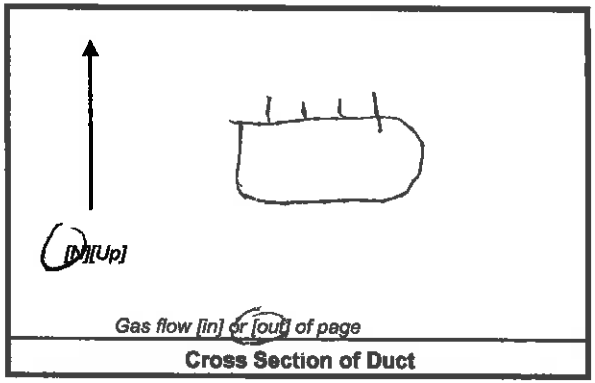
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. ~~X~~ 3

Page	2	of	2

Client	Big River
Plant	DB Wilson
Location	Scr Outlet #1
Date	7-25-11
Project No.	3648
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	98
Start Time	11:30
Stop Time	13.00

Sample Train A

Trap ID	94469	Meter ID	K-20026	Yd	1.0012
Pre Leak Check	.000	lpm @	17	(in. Hg)	
Post Leak Check	.000	lpm @	18	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	32.03	329	114	10	
70	.5	34.53	329	115	10	
75	.5	36.87	329	115	10	
80	.5	39.30	329	115	10	
85	.5	41.71	329	115	10	
90	.5	43.99	329	115	10	
35	5					
40	.5					
45	.5					
50	.5					
55	.5					
60	.5					
Total		~~411.97~~	328.55	689		
Average		43.99		112.33		

Vol

3940

Sample Train B

Trap ID	94291	Meter ID	K-20018	Yd	.9985
Pre Leak Check	.000	lpm @	15	(in. Hg)	
Post Leak Check	.000	lpm @	12	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	32.10	329	114	3	
70	.5	34.50	329	115	3	
75	.5	36.90	329	115	3	
80	.5	39.46	329	115	3	
85	.5	41.92	329	115	3	
90	.5	44.39	329	115	3	
35	.5					
40	.5					
45	.5					
50	.5					
55	.5					
60	.5		1974			
Total		44.39	3940			
Average			328.55	112.33		

1333

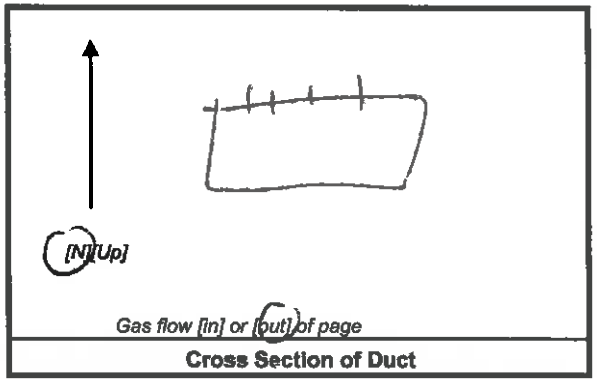
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 1

Page	1	of	2

Client	Big Rivers
Plant	DB Wilson
Location	SCR Outlet #2
Date	7-25-11
Project No.	3648
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.1
Ambient Temp. (°F)	83
Start Time	7.30
Stop Time	9.00

Sample Train A

Trap ID	94494	Meter ID	25A	Yd	.9994
Pre Leak Check	.000	lpm @	15	(in. Hg)	
Post Leak Check	.000	lpm @	16	(in. Hg)	

Sample Train B

Trap ID	94246	Meter ID	25B	Yd	1.0017
Pre Leak Check	.000	lpm @	15	(in. Hg)	
Post Leak Check	.000	lpm @	12	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.5	2.40	320	87	5	
10	.5	3.96	320	88	5	
15	.5	6.16	320	88	5	
20	.5	9.09	320	89	5	
25	.5	10.24	320	92	5	
30	.5	12.42	311	96	5	
35	.5	14.71	325	97	7	
40	.5	17.59	330	98	7	
45	.5	19.75	330	100	9	
50	.5	22.84	320	100	9	
55	.5	25.27	320	104	10	
60	.5	26.37	320	106	10	
Total		41.40	~~3856~~	~~1147~~		
Average			320.88	100.33		

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.5	2.35	320	87	3	
10	.5	4.86	320	88	3	
15	.5	6.62	320	88	3	
20	.5	8.29	320	89	3	
25	.5	10.64	320	92	3	
30	.5	12.81	311	96	3	
35	.5	14.90	325	97	3	
40	.5	16.88	330	98	3	
45	.5	20.86	330	100	3	
50	.5	23.80	320	100	3	
55	.5	26.01	320	104	3	
60	.5	~~28.45~~	320	106	3	vol 28.06
Total		41.19	3856	~~1147~~		
Average			320	100.33		

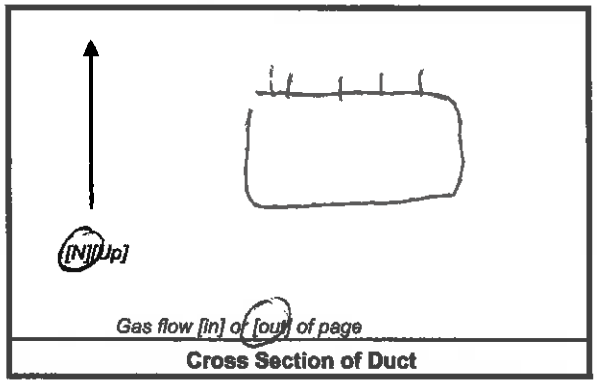
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R1

Page	2	of	2

Client	Big Rivers
Plant	DB Wilson
Location	Scr outlet H.O
Date	7-25-11
Project No.	3648
Meter Reader	C-S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.1
Ambient Temp. (°F)	83
Start Time	7.30
Stop Time	9.00

Sample Train A

Trap ID	94999	Meter ID	DSA	Yd	.9994
Pre Leak Check	.000		lpm @	18	(In. Hg)
Post Leak Check	.000		lpm @	16	(In. Hg)

Sample Train B

Trap ID	94946	Meter ID	DSB	Yd	1.0017
Pre Leak Check	.000		lpm @	15	(In. Hg)
Post Leak Check	.000		lpm @	12	(In. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	37.77	320	107	10	
70	.5	30.61	320	108	11	
75	.5	34.53	320	110	11	
80	.5	36.47	320	111	11	
85	.5	38.89	320	111	11	
90	.5	41.48	320	112	11	
Total		41.48	1920			
Average			320.88	100.33		

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	30.16	320	107	3	
70	.5	32.01	320	108	3	
75	.5	33.81	320	110	3	
80	.5	35.96	320	111	3	
85	.5	38.57	320	111	3	
90	.5	41.19	320	110	3	
Total		41.19				
Average			320.88	100.33		

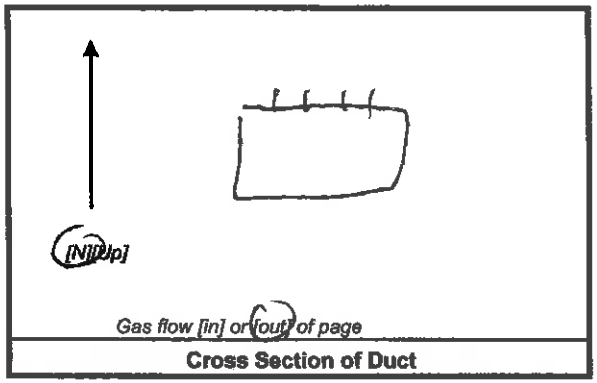
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 82

Page	1	of	2

Client	Big Rivers
Plant	DB Wilson
Location	SCR outlet # 2
Date	7-25-11
Project No.	3648
Meter Reader	C-S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.1
Ambient Temp. (°F)	90
Start Time	9:33
Stop Time	11:03

Sample Train A

Trap ID	94431	Meter ID	25A	Yd	.9994
Pre Leak Check	.000		lpm @	19	(in. Hg)
Post Leak Check	.000		lpm @	16	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.5	2.51	317	104	7	
10	.5	5.08	317	105	7	
15	.5	7.07	317	105	8	
20	.5	9.06	317	105	9	
25	.5	11.56	317	106	9	
30	.5	13.76	317	106	9	
35	.5	15.82	317	107	9	
40	.5	18.22	317	107	10	
45	.5	21.06	317	108	10	
50	.5	23.46	317	109	11	
55	.5	26.11	317	110	11	
60	.5	28.76	317	110	11	
Total		41.59	3804	~~1172~~	1280	
Average			317	108.05		

Sample Train B

Trap ID	94348	Meter ID	25B	Yd	1.0017
Pre Leak Check	.000		lpm @	15	(in. Hg)
Post Leak Check	.000		lpm @	8	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.5	2.62	317	104	3	
10	.5	4.82	317	105	3	
15	.5	7.06	317	105	3	
20	.5	9.51	317	105	3	
25	.5	11.86	317	106	3	
30	.5	13.15	317	106	3	
35	.5	15.46	317	107	3	
40	.5	17.87	317	107	3	
45	.5	20.77	317	108	3	
50	.5	23.23	317	109	3	
55	.5	25.79	317	110	3	
60	.5	28.42	317	110	3	
Total		41.32	3804	~~1172~~	1280	
Average			317	108.03		

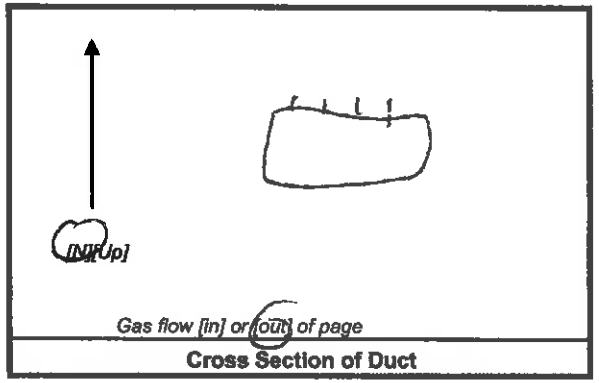
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. #2

Page	2	of	2

Client	Big Rivers
Plant	DB Wilson
Location	SCR outlet #2
Date	2-25-11
Project No.	3648
Meter Reader	CS



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-1.61
Ambient Temp. (°F)	90
Start Time	9:33
Stop Time	11:03

Sample Train A

Trap ID	94431	Meter ID	25A	Yd	.99941
Pre Leak Check	.000	lpm @		19	(In. Hg)
Post Leak Check	.000	lpm @		16	(In. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	31.04	317	110	11	
70	.5	33.13	317	110	11	
75	.5	35.07	317	110	11	
80	.5	37.46	317	111	11	
85	.5	39.43	317	111	11	
90	.5	41.59	317	111	11	
Total		41.59	1902	663		
Average			317	101.94		

108.05

3804

Sample Train B

Trap ID	94248	Meter ID	25B	Yd	1.0017
Pre Leak Check	.000	lpm @		15	(In. Hg)
Post Leak Check	.000	lpm @		8	(In. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	31.16	317	110	3	
70	.5	33.24	317	110	3	
75	.5	35.06	317	110	3	
80	.5	37.57	317	110	3	
85	.5	39.42	317	111	3	
90	.5	41.32	317	111	3	
Total		41.32	1902	663		
Average			317	101.94		

1170

108.05

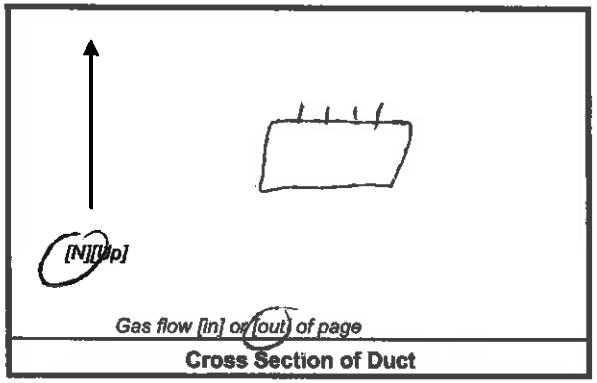
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. #3

Page	1	of	2

Client	Big River
Plant	DB Wilson
Location	SCR outlet #2
Date	7-25-1
Project No.	3648
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.1
Ambient Temp. (°F)	92
Start Time	11:30
Stop Time	13.00

Sample Train A

Trap ID	94430	Meter ID	25A	Yd	.9994
Pre Leak Check	.000	lpm @	17	(In. Hg)	
Post Leak Check	.000	lpm @	16	(in. Hg)	

Sample Train B

Trap ID	94308	Meter ID	25B	Yd	1.0017
Pre Leak Check	.000	lpm @	15	(in. Hg)	
Post Leak Check	.000	lpm @	12	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5	.5	2.80	325	110	6	
10	.5	4.75	325	111	7	
15	.5	6.72	325	112	7	
20	.5	9.16	325	112	7	
25	.5	11.39	325	114	7	
30	.5	13.86	325	114	8	
35	.5	16.12	325	115	8	
40	.5	18.27	325	115	9	
45	.5	20.70	325	116	9	
50	.5	23.01	325	116	9	
55	.5	25.36	325	116	9	
60	.5	27.79	325	117	9	
Total			3900	1368		
Average						

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5	.5	2.74	325	110	4	
10	.5	4.14	325	111	4	
15	.5	6.36	325	110	4	
20	.5	8.87	325	112	4	
25	.5	11.10	325	114	4	
30	.5	13.37	325	114	4	
35	.5	15.89	325	115	4	
40	.5	18.17	325	115	4	
45	.5	20.52	325	116	4	
50	.5	22.96	325	116	4	
55	.5	25.42	325	116	4	
60	.5	28.02	325	117	4	
Total			3900	1368		
Average						

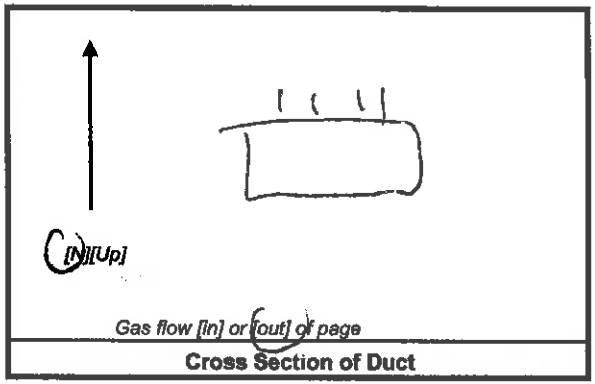
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R3

Page	2	of	2

Client	Big Rivers
Plant	DB Wilson
Location	Scr # 2 outlet
Date	7-25-11
Project No.	3648
Meter Reader	C.S



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-1.61
Ambient Temp. (°F)	97
Start Time	11:30
Stop Time	13:00

Sample Train A

Trap ID	94430	Meter ID	25A	Yd	.9994
Pre Leak Check	.000		lpm @	17	(in. Hg)
Post Leak Check	.000		lpm @	16	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	30.17	305	117	9	
70	.5	32.39	305	117	9	
75	.5	34.79	305	117	11	
80	.5	37.07	305	117	11	
85	.5	39.28	305	118	11	
90	.5	41.78	305	118	11	
Total						
Average						

3900

Sample Train B

Trap ID	94308	Meter ID	25B	Yd	1.0017
Pre Leak Check	.000		lpm @	15	(in. Hg)
Post Leak Check	.000		lpm @	17	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0.00	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.5	30.46	305	117	9	
70	.5	32.90	305	117	9	
75	.5	35.27	305	117	4	
80	.5	37.57	305	117	4	
85	.5	40.09	305	118	4	
90	.5	42.49	305	118	4	
Total						
Average						

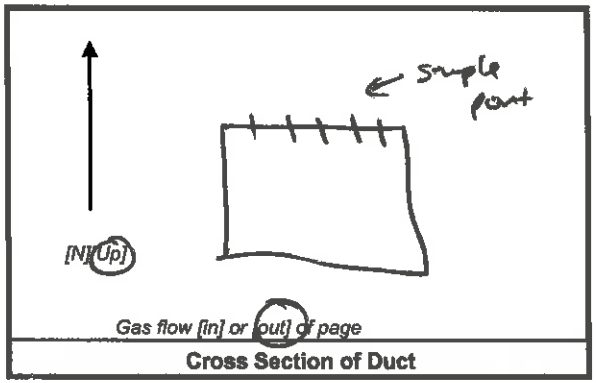
1368

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-1 Petcoke Blend

Client	Big Rivers
Plant	D.B. Wilson
Location	Inlet #3
Date	7/25/11
Project No.	3645
Meter Reader	RC



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	85
Start Time	7:30
Stop Time	9:00

Sample Train A Tube# 94416

Trap ID	—	Meter ID	M-26	Yd	.9958
Pre Leak Check	.000		lpm @	22	(In. Hg)
Post Leak Check	.000		lpm @	20	(in. Hg)

Sample Train B Spiked Tube #94307

Trap ID	—	Meter ID	M-26	Yd	.9902
Pre Leak Check	.000		lpm @	17	(In. Hg)
Post Leak Check	.000		lpm @	15	(in. Hg)

Min/Point 5 — Elapsed Time	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.75LPM	3.098	346	86	6	
10		5.454	347	89	6	
15		7.542	347	91	6	
20		9.485	347	92	6	
25		11.431	348	94	6	
30		12.983	348	96	6	
35		14.422	350	97	6	
40		15.888	347	98	6	
45		17.558	350	99	8	
50		19.079	349	100	8	
55		20.739	348	102	8	
60		22.101	349	101	8	
Total			4175	1145		
Average		31.219	348.8	98.1		

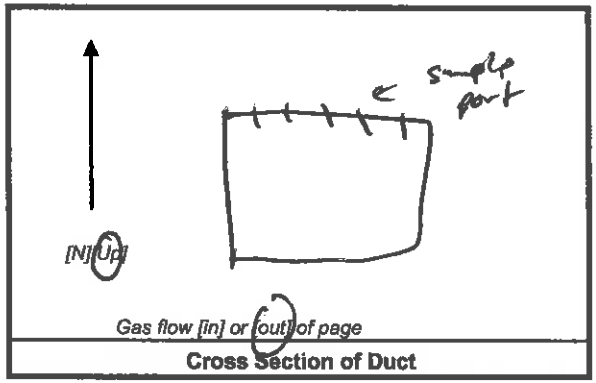
Min/Point 5 — Elapsed Time	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.75 LPM	3.513	346	88	2	
10		4.827	347	91	2	
15		6.247	347	93	2	
20		8.253	347	94	2	
25		10.984	348	95	2	
30		13.047	348	97	2	
35		15.647	350	98	2	
40		17.512	347	99	2	
45		18.502	350	101	2	
50		19.153	349	102	2	
55		20.053	348	102	2	
60		22.45	348	102	2	
Total			4175	1162		
Average		35.135	348.8	99.3		

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-1 Petcoke Blend

Client	Big Rivers
Plant	D.B. Wilson
Location	Inlet #3
Date	7/25/11
Project No.	3645
Meter Reader	JG



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-1.6.9
Ambient Temp. (°F)	85
Start Time	7:30
Stop Time	9:00

Sample Train A 94416

Trap ID	—	Meter ID	M-26	Yd	
Pre Leak Check	.000	lpm @	22	(In. Hg)	
Post Leak Check	.000	lpm @	20	(In. Hg)	

Sample Train B Spiked 94307

Trap ID	—	Meter ID	M-26	Yd	
Pre Leak Check	.000	lpm @	17	(In. Hg)	
Post Leak Check	.000	lpm @	15	(In. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.75LPM	24.573	349	102	9	
70	↓	25.647	350	103	9	
75		26.90	351	103	9	
80		28.235	353	104	9	
85		29.745	351	104	10	
90		31.219	351	104	10	
Total			2105	620		
Average						

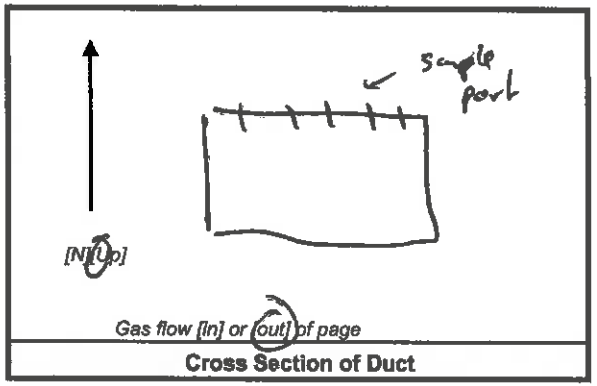
Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample initial [l]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.75LPM	24.471	349	103	5	
70	↓	26.384	350	104	5	
75		30.984	351	104	5	
80		33.051	353	105	5	
85		34.059	351	105	5	
90		35.135	351	105	5	
Total			2105	626		
Average						

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-2 Petcoke Blend

Client	Big Rivers
Plant	D.B Wilson
Location	Unit # 3 Inlet
Date	7/25/11
Project No.	3645
Meter Reader	RL



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	85
Start Time	9:33
Stop Time	11:03

Sample Train A 94445

Trap ID	~~94360~~ RL	Meter ID	M-26	Yd	.9958
Pre Leak Check	.000	lpm @	24	(in. Hg)	
Post Leak Check	.000	lpm @	20	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5	.750M	3.741	346	97	7	
10	↓	6.212	344	96	7	
15		8.632	348	96	7	
20		10.977	348	96	7	
25		13.384	347	97	7	
30		15.521	348	99	7	
35		17.699	348	100	7	
40		19.801	348	101	7	
45		21.802	347	102	7	
50		25.471	348	102	7	
55		28.838	349	104	8	
60	↓	31.949	348	104	8	
Total			4169	1194		
Average			348.4	102.2		

42.026

Sample Train B Spiked

Trap ID	94360	Meter ID	M-26	Yd	.9902
Pre Leak Check	.000	lpm @	22	(in. Hg)	
Post Leak Check	.000	lpm @	20	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (°F) RL	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5	.750M	3.102	~~346~~	96	2	346 RL
10	↓	4.073	344	95	2	
15		6.124	348	96	2	
20		8.545	348	97	2	
25		10.979	347	98	2	
30		13.399	348	99	2	
35		16.255	348	100	2	
40		19.182	348	101	3	
45		21.906	347	102	3	
50		24.377	348	102	3	
55		26.576	349	105	4	
60	↓	28.527	348	105	4	
Total			4169	1196		
Average			348.4	102.7		

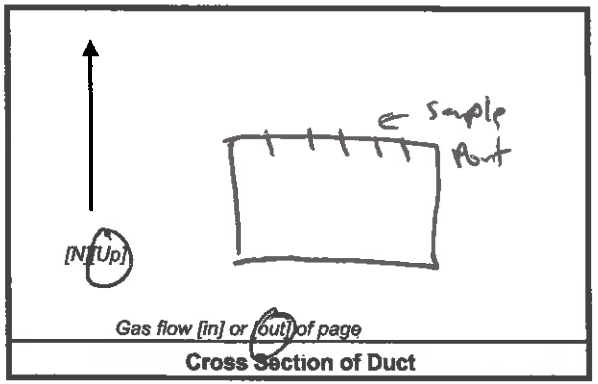
38.800

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-2 Petcoke Blend

Client	Big Rivers
Plant	D.B. Wilson
Location	Unit #3 Inlet
Date	7/25/11
Project No.	5C92
Meter Reader	RC



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	85
Start Time	9:33
Stop Time	11:03

Sample Train A 94445

Trap ID	—	Meter ID	M-26	Yd	
Pre Leak Check	.000		lpm @	24	(in. Hg)
Post Leak Check	.032		lpm @	20	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] Ø	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.75LPM	35.027	350	106	9	
70	↓	37.684	350	106	10	
75		39.839	351	107	10	
80		40.850	350	108	10	
85		41.584	351	109	10	
90	↓	42.026	351	109	10	
Total			2103	645		
Average						

Sample Train B Spiked

Trap ID	94360	Meter ID	M-26	Yd	
Pre Leak Check	.000		lpm @	22	(in. Hg)
Post Leak Check	.050		lpm @	20	(in. Hg)

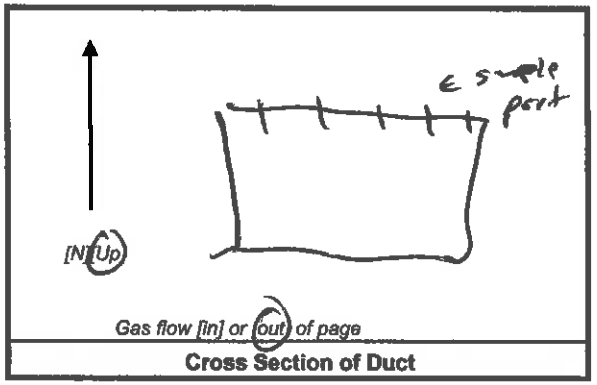
Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] Ø	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.75LPM	30.426	350	107	3	
70	↓	31.958	350	108	3	
75		33.986	351	109	5	
80		35.774	350	110	5	
85		37.705	351	110	5	
90	↓	38.800	351	110	5	
Total			2103	654		
Average						

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-3 Petcoke Blend

Client	Big Rivers
Plant	D.B. Wilson
Location	Unit 3 Inlet
Date	7/25/11
Project No.	3642
Meter Reader	RL



Cross Section of Duct

Barometric (In. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	ES
Start Time	11:30
Stop Time	13:00

Sample Train A

Trap ID	94455	Meter ID	M-26	Yd	.9958
Pre Leak Check	.000		lpm @	24	(In. Hg)
Post Leak Check			lpm @		(In. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5	.75LPM	3.457	351	101	6	
10		5.572	352	102	6	
15		7.909	353	102	6	
20		9.924	354	103	6	
25		11.855	353	103	6	
30		13.257	354	104	6	(104) pg
35		14.883	353	105	6	
40		15.892	355	107	6	
45		18.070	355	108	8	
50		20.011	356	109	9	
55		21.743	354	109	9	
60	↓	23.415	355	110	9	
Total			4245	1263		
Average			354	107		

Sample Train B Spiked

Trap ID	94313	Meter ID	M-26	Yd	.9902
Pre Leak Check	.000		lpm @	21	(In. Hg)
Post Leak Check			lpm @		(In. Hg)

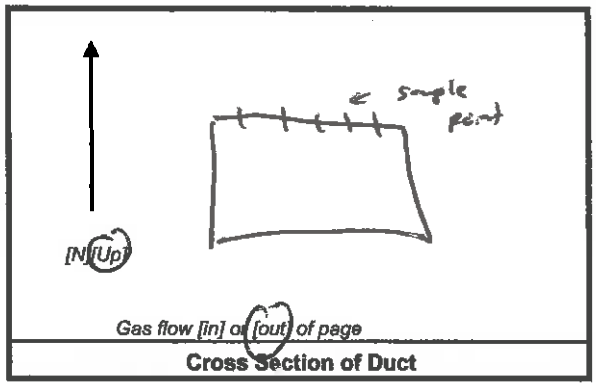
Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5	.75 LPM	2.986	351	101	2	
10		5.541	352	102	2	
15		8.105	353	102	2	
20		9.622	354	102	2	
25		10.998	353	104	2	
30		12.778	354	106	2	
35		14.995	353	106	2	
40		17.100	355	108	2	
45		18.081	355	109	2	
50		19.854	356	110	2	
55		21.733	354	110	2	
60	↓	23.601	355	110	2	
Total			4245	1270		
Average			354			

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-3 Petcoke Blend

Client	Big Rivers
Plant	D. B Wilson
Location	Inlet #3
Date	7/25/11
Project No.	3640
Meter Reader	RG



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	85
Start Time	11:30
Stop Time	13:00

Sample Train A 94455

Trap ID	—	Meter ID	M-26	Yd	.9958
Pre Leak Check	.000		lpm @	24	(in. Hg)
Post Leak Check			lpm @		(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.75LPM	24.897	355	110	10	
70	↓	27.187	355	110	10	
75	↓	29.683	354	110	10	
80	↓	31.624	355	111	11	
85	↓	33.518	354	111	11	
90	↓	35.320	354	111	11	
Total			2127	663		
Average						

Sample Train B Spiked 94313

Trap ID	—	Meter ID	M-26	Yd	
Pre Leak Check	.000		lpm @	21	(in. Hg)
Post Leak Check			lpm @		(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.75LPM	25.310	355	111	3	
70	↓	27.328	355	111	3	
75	↓	29.521	354	111	3	
80	↓	31.856	355	111	4	
85	↓	34.096	354	112		
90	↓	36.070	354	112		
Total			2127	668		
Average						

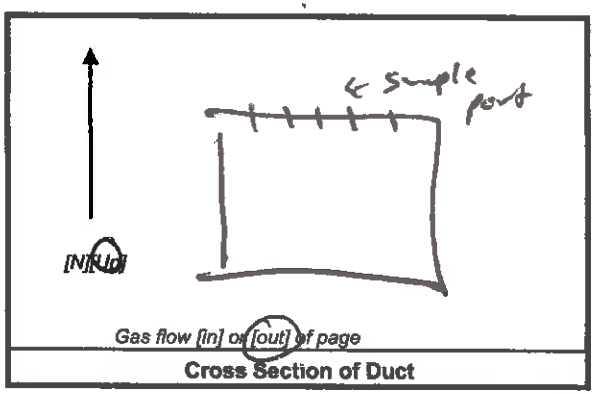
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-1 Petcoke Blend

Page	1	of	2

Client	Big Rivers
Plant	D.B Wilson
Location	Inlet #4
Date	7/25/11
Project No.	30
Meter Reader	RB



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	85
Start Time	7:30
Stop Time	9:00

Sample Train A Tube # 94315

Trap ID	—	Meter ID	R19075	Yd	1.020
Pre Leak Check	.000		lpm @	23	(in. Hg)
Post Leak Check	.000		lpm @	20	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.75LPM	3.147	323	76	5	
10		5.362	322	77	5	
15		7.426	323	77	5	
20		9.216	324	77	5	
25		10.904	323	77	5	
30		12.763	325	77	5	
35		14.426	326	78	5	
40		16.124	326	78	5	
45		17.821	324	78	5	
50		19.426	324	78	5	
55		20.987	324	78	5	
60	↓	22.674	325	79	5	
Total			3889	930		
Average		37.806	324.9	78.1		

Sample Train B Spiked Tube # 94297

Trap ID	—	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000		lpm @	20	(in. Hg)
Post Leak Check	.000		lpm @	19	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] 0	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.75LPM	3.712	323	77	2	
10		5.305	322	77	2	
15		7.271	323	78	2	
20		9.378	324	78	2	
25		11.433	323	78	2	
30		12.984	325	78	2	
35		14.839	326	78	2	
40		16.489	326	79	2	
45		18.037	324	79	2	
50		19.347	324	79	2	
55		20.911	324	79	2	
60	↓	22.605	325	80	2	
Total			3889	940		
Average		37.610	324.9	79.1		

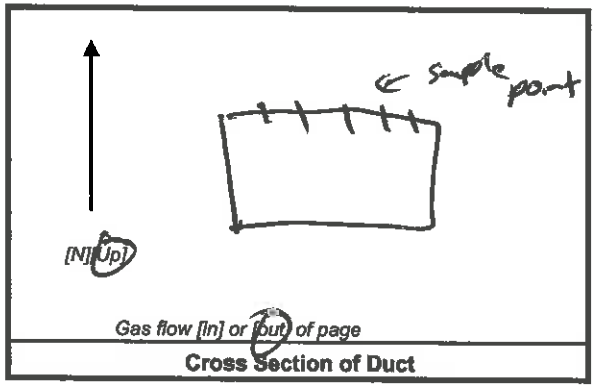
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-1 Petcoke Blend

Page	2	of	2

Client	Big Rivers
Plant	D.B. Wilson
Location	Unit #4 Inlet
Date	7/25/11
Project No.	3642
Meter Reader	RG



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	85
Start Time	7:30
Stop Time	9:00

Sample Train A 94315

Trap ID	—	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000	lpm @	23	(in. Hg)	
Post Leak Check	.000	lpm @	23	(in. Hg)	

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.75LPM	24.521	325	79	5	
70	↓	26.148	326	79	5	
75		27.824	327	79	5	
80		29.422	329	80	8	
85		33.379	327	80	9	
90	↓	37.806	326	80	9	
Total			1960	477		
Average						

Sample Train B spiked 94297

Trap ID	—	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000	lpm @	22	(in. Hg)	
Post Leak Check	.000	lpm @	19	(in. Hg)	

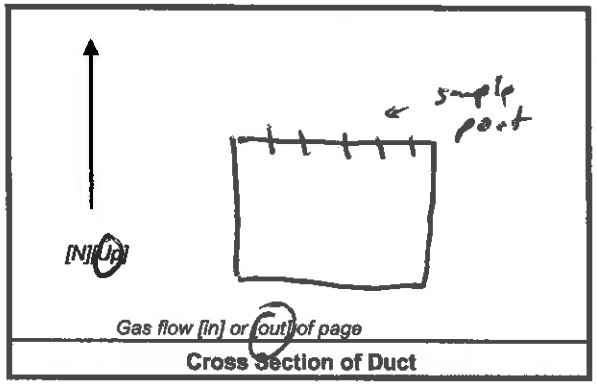
Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I]	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.75LPM	24.372	325	80	2	
70	↓	26.015	326	80	2	
75		27.475	327	80	2	
80		29.430	329	81	3	
85		33.894	327	81	5	
90	↓	37.610	326	81	5	
Total			1960	483		
Average						

AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-2 Pet coke Blend

Client	Big Rivers
Plant	D.B. Wilson
Location	Inlet #4
Date	7/25/14
Project No.	3642
Meter Reader	JCB



Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	85
Start Time	9:33
Stop Time	11:03

Sample Train A Tube # 94433

Trap ID	—	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000		lpm @	18	(in. Hg)
Post Leak Check	.000		lpm @	19	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] Ø	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.75 LPM	2.814	324	80	7	
10		5.156	324	80	7	
15		7.462	324	80	7	
20		10.030	324	80	7	
25		12.351	324	80	7	
30		14.667	324	81	7	
35		16.893	324	81	9	
40		19.094	324	81	9	
45		21.582	325	81	9	
50		24.397	325	82	9	
55		27.005	326	82	9	
60	↓	29.595	326	83	9	
Total			6894	971		
Average			3894			

39.287 325.2 82

Sample Train B Spiked Tube # 94361

Trap ID	—	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000		lpm @	20	(in. Hg)
Post Leak Check	.000		lpm @	19	(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] Ø	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
5	.75LPM	2.946	324	81	2	
10		4.756	324	81	2	
15		6.854	324	81	2	
20		8.954	324	81	2	
25		11.010	324	81	2	
30		13.142	324	82	2	
35		15.867	324	82	2	
40		20.076	324	82	2	
45		24.076	325	83	3	
50		26.419	325	83	3	
55		28.169	326	83	2	
60	↓	29.463	326	84	2	
Total			3894	984		
Average			325.2	91		

40.278

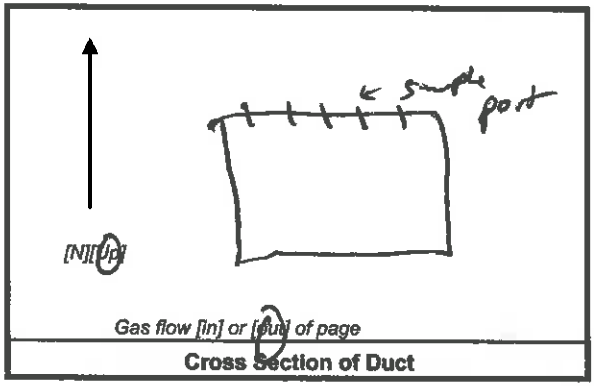
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-2 Petcoke Blend

Page	2	of	2

Client	Big Rivers
Plant	D.B. Wilson
Location	Unit #4 inlet
Date	7/25/11
Project No.	3642
Meter Reader	RG



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	85
Start Time	9:33
Stop Time	11:03

Sample Train A 94433

Trap ID	—	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000	lpm @	18	(in. Hg)	
Post Leak Check	.000	lpm @	19	(in. Hg)	

Sample Train B Spiked 94361

Trap ID	—	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000	lpm @	20	(in. Hg)	
Post Leak Check	.000	lpm @	19	(in. Hg)	

Min/Point 5 / Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.754PM	32.068	326	83	10	
70	↓	34.384	326	~~83~~ 84	10	(83) RG
75		35.825	327	84	10	
80		36.983	327	84	10	
85		38.311	327	85	10	
90	↓	39.287	327	85	10	
Total			1960	505		
Average						

Min/Point 5 / Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65	.754PM	30.769	326	84	2	
70	↓	32.309	326	85	2	
75		34.145	327	86	2	
80		36.355	327	86	2	
85		38.347	327	86	2	
90	↓	40.278	327	86	2	
Total			1960	513		
Average						

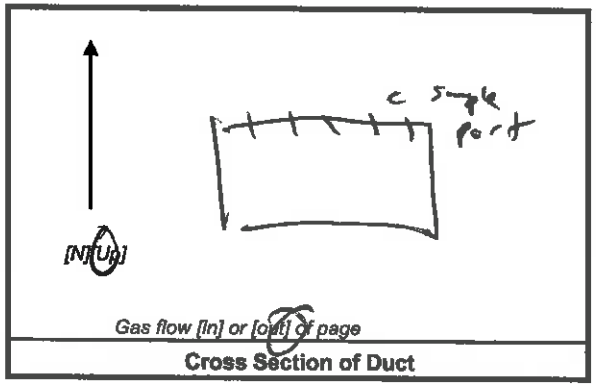
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. R-3 Petcoke Blend

Page	1	of	2

Client	Big Rivers
Plant	D.B. Wilson
Location	Inlet #4
Date	7/25/14
Project No.	3648
Meter Reader	RG



Barometric (in. Hg)	29.48
Static (inH_2O)	-1.6
Ambient Temp. (°F)	93
Start Time	11:30
Stop Time	13:00

Sample Train A

Trap ID	94446	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000		lpm @	20	(In. Hg)
Post Leak Check			lpm @		(In. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5		3.218	326	84	7	
10		5.992	329	85	7	
15		8.011	330	85	7	
20		9.868	330	85	7	
25		11.787	330	85	7	
30		13.556	331	86	7	
35		15.394	332	86	7	
40		16.943	332	86	7	
45		18.595	332	86	7	
50		20.153	332	86	7	
55		21.786	331	87	7	
60		23.272	332	87	7	
Total			3967	1028		
Average			330.8	86.1		

Sample Train B Spiked

Trap ID	94376	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000		lpm @	21	(In. Hg)
Post Leak Check			lpm @		(In. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [l] 0	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (In Hg)	Notes
5		3.341	326	85	2	
10		6.103	329	86	2	
15		7.789	330	86	2	
20		9.971	330	86	2	
25		11.539	330	86	2	
30		12.988	331	87	2	
35		14.435	332	87	2	
40		16.198	332	87	2	
45		18.504	332	87	2	
50		20.808	332	88	2	
55		22.782	331	88	2	
60		24.639	332	88	2	
Total			3967	1041		
Average			330.8	87.2		

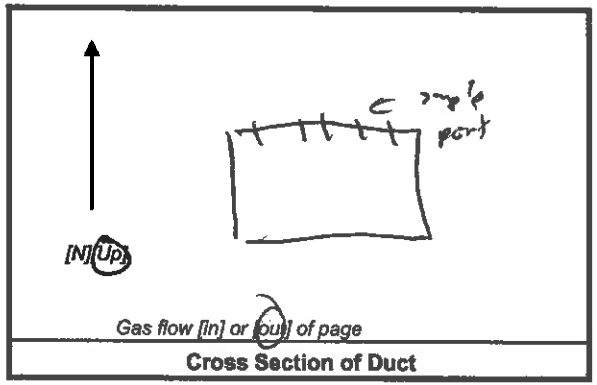
AIRTECH ENVIRONMENTAL SERVICES INC.

Method 30B Data Sheet

Run No. 2-3 PetCoke Blend

Page	2	of	2

Client	BG Rivers
Plant	D.B Wilson
Location	Unit #4 Inlet
Date	7/25/14
Project No.	3642
Meter Reader	RL



Cross Section of Duct

Barometric (in. Hg)	29.48
Static (inH_2O)	-16.9
Ambient Temp. (°F)	85
Start Time	11:30
Stop Time	13:00

Sample Train A

Trap ID	94446	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000		lpm @	21	(in. Hg)
Post Leak Check			lpm @		(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] Δ	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65		24.825	331	87	7	
70		26.710	332	87	7	
75		29.867	331	87	7	
80		33.311	332	87	8	
85		36.595	331	87	8	
90		39.846	331	88	8	
Total			1988	521		
Average						

Sample Train B spiked

Trap ID	94376	Meter ID	R19075	Yd	1.000
Pre Leak Check	.000		lpm @	20	(in. Hg)
Post Leak Check			lpm @		(in. Hg)

Min/Point 5 Elapsed Time	Flow Meter Setting	Gas Sample Initial [I] Δ	Stack Temp (°F)	DGM Temp (°F)	Pump Vaccum (in Hg)	Notes
65		26.429	331	86	2	
70		28.641	332	88	2	
75		31.289	331	88	2	
80		33.594	332	88	2	
85		35.892	331	88	2	
90		38.612	331	88	2	
Total			1988	528		
Average						