

AMENDMENT#1

Amendment to the AGREEMENT FOR ASSIGNMENT OF RESPONSIBILITY FOR COMPLYING WITH RELIABILITY STANDARDS

BETWEEN

Henderson Municipal Power & Light

AND

Big Rivers Electric Corporation

This amendment to the AGREEMENT FOR ASSIGNMENT OF RESPONSIBILITY FOR COMPLYING WITH RELIABILITY STANDARDS is a modification to Appendix A to change certain responsibilities and keep Appendix A current with the latest revisions of standards that are included in NERC filing "CFR00092" for specific Load Serving Entity (LSE) functions and requirements.

The original Agreement, dated July 16th, 2009, will be amended as specified in the attached "Amendment#1 to Appendix A."

- Henderson Municipal Power & Light will be the responsible party for all requirements of NERC Reliability Standards "MOD-017-0.1" and "MOD-018-0."
- NERC Reliability Standard "TOP-002-2" will be replaced by "TOP-002-2a."

HMP&L

BREC

By: *[Signature]*

By: *[Signature]*

Name: Gary Quick

Name: Mark A. Bailey

Title: General Manager

Title: President & CEO

Date: 5/1/12

Date: 5/2/12

Amendment#1 to Appendix A

Standard Number	Requirement Number	Text of Requirement	GO	TO	LSE	Responsible Party
MOD-017-0.1	R1.3	Monthly peak hour forecast demands in MW and Net Energy for Load in GWh for the next two years.			LSE	HMPL will be the responsible entity for forecasting demands for HMPL load.
MOD-017-0.1	R1.4	Annual Peak hour forecast demands (summer and winter) in MW and annual Net Energy for load in GWh for at least five years and up to ten years into the future, as requested.			LSE	HMPL will be the responsible entity for forecasting demands for HMPL load.
MOD-018-0	R1.	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner's report of actual and forecast demand data (reported on either an aggregated or dispersed basis) shall:			LSE	HMPL will be responsible for report of its forecast demand data.
MOD-018-0	R1.1	Indicate whether the demand data of nonmember entities within an area or Regional Reliability Organization are included, and			LSE	HMPL will be responsible for report of its forecast demand data.
MOD-018-0	R1.2	Address assumptions, methods, and the manner in which uncertainties are treated in the forecasts of aggregated peak demands and Net Energy for Load.			LSE	HMPL will be responsible for report of its forecast demand data.
MOD-018-0	R1.3	Items (MOD-018-0_R1.1) and (MOD-018-0_R1.2) shall be addressed as described in the reporting procedures developed for Standard MOD-016-0_R1.			LSE	HMPL will be responsible for report of its forecast demand data.
MOD-018-0	R2.	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner shall each report data associated with Reliability Standard MOD-018-0_R1 to NERC, the Regional Reliability Organization, Load-Serving Entity, Planning Authority, and Resource Planner on request (within 30 calendar days).			LSE	HMPL will be responsible for report of its forecast demand data.
TOP-002-2a	R3.	Each Load-Serving Entity and Generator Operator shall coordinate (where confidentiality agreements allow) its current-day, next-day, and seasonal operations with its Host Balancing Authority and Transmission Service Provider. Each Balancing Authority and Transmission Service Provider shall coordinate its current-day, next-day, and seasonal operations with its Transmission Operator.			LSE	BREC will be responsible for the Load Serving Entity function.