

KENTUCKY POWER COMPANY

INTEGRATED RESOURCE PLANNING REPORT TO THE KENTUCKY PUBLIC SERVICE COMMISSION

CHAPTER 2, CONFIDENTIAL APPENDIX (REDACTED)

VOLUME C

Case No. 2009-_____
August 17, 2009

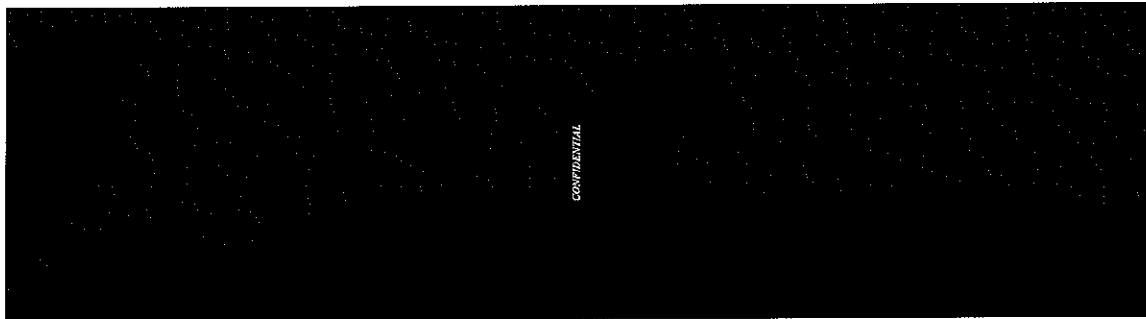
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SHORT-TERM LARGE INDUSTRIAL

KPC_LL_Model_Input

YEAR	MONTH	ACCTNO	KWH	time	ak1	ak2	ak3	ak4	ak5	cat1	cat2	cat3
1995				12/1/1995	0	0	0	0	0	0	0	0
1996				1/1/1996	0	0	0	0	0	0	0	0
1996				1/1/1996	0	0	0	0	0	0	0	0
1996				2/1/1996	0	0	0	0	0	0	0	0
1996				3/1/1996	0	0	0	0	0	0	0	0
1996				4/1/1996	0	0	0	0	0	0	0	0
1996				10/1/1996	0	0	0	0	0	0	0	0
1996				11/1/1996	0	0	0	0	0	0	0	0
1997				7/1/1997	0	0	0	0	0	0	0	0
1997				7/1/1997	0	0	0	0	0	0	0	0
1997				8/1/1997	0	0	0	0	0	0	0	0
1997				9/1/1997	0	0	0	0	0	0	0	0
1997				9/1/1997	0	0	0	0	0	0	0	0
1997				11/1/1997	0	0	0	0	0	0	0	0
1997				12/1/1997	0	0	0	0	0	0	0	0
1998				1/1/1998	0	0	0	0	0	0	0	0
1998				2/1/1998	0	0	0	0	0	0	0	0
1998				3/1/1998	0	0	0	0	0	0	0	0
1998				4/1/1998	0	0	0	0	0	0	0	0
1998				5/1/1998	0	0	0	0	0	0	0	0
1998				5/1/1998	0	0	0	0	0	0	0	0
1998				6/1/1998	0	0	0	0	0	0	0	0
1998				10/1/1998	0	0	0	0	0	0	0	0
1999				1/1/1999	0	0	0	0	0	0	0	0
1999				1/1/1999	0	0	0	0	0	0	0	0
1999				1/1/1999	0	0	0	0	0	0	0	0
1999				1/1/1999	0	0	0	0	0	0	0	0
1999				1/1/1999	0	0	0	0	0	0	0	0
1999				1/1/1999	0	0	0	0	0	0	0	0
1999				2/1/1999	0	0	0	0	0	0	0	0
1999				2/1/1999	0	0	0	0	0	0	0	0
1999				2/1/1999	0	0	0	0	0	0	0	0
1999				2/1/1999	0	0	0	0	0	0	0	0

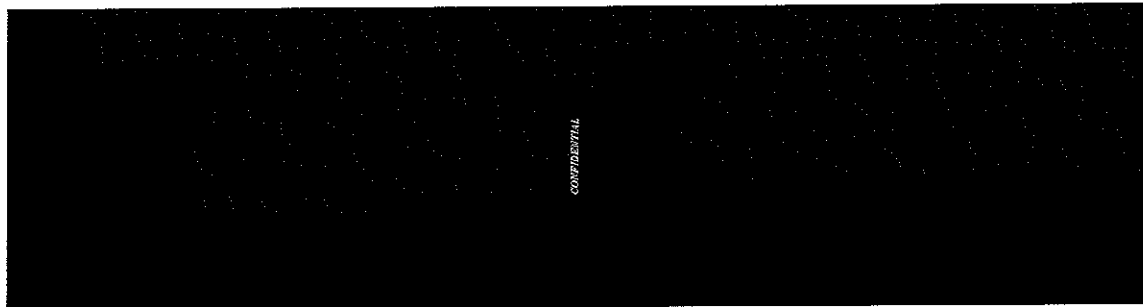
KPC_LI_Model_Input

YEAR	MONTH	ACCTNO	KWH	time	ak1	ak2	ak3	ak4	ak5	cat1	cat2	cat3
1999				2/1/1999	0	0	0	0	0	0	0	0
1999				2/1/1999	0	0	0	0	0	0	0	0
1999				3/1/1999	0	0	0	0	0	0	0	0
1999				3/1/1999	0	0	0	0	0	0	0	0
1999				3/1/1999	0	0	0	0	0	0	0	0
1999				3/1/1999	0	0	0	0	0	0	0	0
1999				3/1/1999	0	0	0	0	0	0	0	0
1999				3/1/1999	0	0	0	0	0	0	0	0
1999				3/1/1999	0	0	0	0	0	0	0	0
1999				4/1/1999	0	0	0	0	0	0	0	0
1999				4/1/1999	0	0	0	0	0	0	0	0
1999				4/1/1999	0	0	0	0	0	0	0	0
1999				4/1/1999	0	0	0	0	0	0	0	0
1999				4/1/1999	0	0	0	0	0	0	0	0
1999				4/1/1999	0	0	0	0	0	0	0	0
1999				4/1/1999	0	0	0	0	0	0	0	0
1999				5/1/1999	0	0	0	0	0	0	0	0
1999				5/1/1999	0	0	0	0	0	0	0	0
1999				5/1/1999	0	0	0	0	0	0	0	0
1999				5/1/1999	0	0	0	0	0	0	0	0
1999				5/1/1999	0	0	0	0	0	0	0	0
1999				5/1/1999	0	0	0	0	0	0	0	0
1999				6/1/1999	0	0	0	0	0	0	0	0
1999				6/1/1999	0	0	0	0	0	0	0	0
1999				6/1/1999	0	0	0	0	0	0	0	0
1999				6/1/1999	0	0	0	0	0	0	0	0
1999				6/1/1999	0	0	0	0	0	0	0	0
1999				6/1/1999	0	0	0	0	0	0	0	0
1999				7/1/1999	0	0	0	0	0	0	0	0
1999				7/1/1999	0	0	0	0	0	0	0	0
1999				7/1/1999	0	0	0	0	0	0	0	0
1999				7/1/1999	0	0	0	0	0	0	0	0
1999				7/1/1999	0	0	0	0	0	0	0	0
1999				7/1/1999	0	0	0	0	0	0	0	0
1999				7/1/1999	0	0	0	0	0	0	0	0
1999				7/1/1999	0	0	0	0	0	0	0	0



KPC_LL_Model_Input

YEAR	MONTH	ACCTNO	KWH	time	ak1	ak2	ak3	ak4	ak5	cat1	cat2	cat3
2000				1/1/2000	0	0	0	0	0	0	0	0
2000				1/1/2000	0	0	0	0	0	0	0	0
2000				1/1/2000	0	0	0	0	0	0	0	0
2000				1/1/2000	0	0	0	0	0	0	0	0
2000				1/1/2000	0	0	0	0	0	0	0	0
2000				1/1/2000	0	0	0	0	0	0	0	0
2000				2/1/2000	0	0	0	0	0	0	0	0
2000				2/1/2000	0	0	0	0	0	0	0	0
2000				2/1/2000	0	0	0	0	0	0	0	0
2000				2/1/2000	0	0	0	0	0	0	0	0
2000				2/1/2000	0	0	0	0	0	0	0	0
2000				2/1/2000	0	0	0	0	0	0	0	0
2000				3/1/2000	0	0	0	0	0	0	0	0
2000				3/1/2000	0	0	0	0	0	0	0	0
2000				3/1/2000	0	0	0	0	0	0	0	0
2000				3/1/2000	0	0	0	0	0	0	0	0
2000				3/1/2000	0	0	0	0	0	0	0	0
2000				4/1/2000	0	0	0	0	0	0	0	0
2000				4/1/2000	0	0	0	0	0	0	0	0
2000				4/1/2000	0	0	0	0	0	0	0	0
2000				4/1/2000	0	0	0	0	0	0	0	0
2000				4/1/2000	0	0	0	0	0	0	0	0
2000				4/1/2000	0	0	0	0	0	0	0	0
2000				5/1/2000	0	0	0	0	0	0	0	0
2000				5/1/2000	0	0	0	0	0	0	0	0
2000				5/1/2000	0	0	0	0	0	0	0	0
2000				5/1/2000	0	0	0	0	0	0	0	0
2000				5/1/2000	0	0	0	0	0	0	0	0
2000				5/1/2000	0	0	0	0	0	0	0	0
2000				6/1/2000	0	0	0	0	0	0	0	0
2000				6/1/2000	0	0	0	0	0	0	0	0



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KPC_LL_Model_Input

YEAR	MONTH	ACCTNO	KWH	time	ak1	ak2	ak3	ak4	ak5	cat1	cat2	cat3
2000				10/1/2000	0	0	0	0	0	0	0	0
2000				11/1/2000	0	0	0	0	0	0	0	0
2000				11/1/2000	0	0	0	0	0	0	0	0
2000				11/1/2000	0	0	0	0	0	0	0	0
2000				11/1/2000	0	0	0	0	0	0	0	0
2000				11/1/2000	0	0	0	0	0	0	0	0
2000				11/1/2000	0	0	0	0	0	0	0	0
2000				11/1/2000	0	0	0	0	0	0	0	0
2000				11/1/2000	0	0	0	0	0	0	0	0
2000				11/1/2000	0	0	0	0	0	0	0	0
2000				12/1/2000	0	0	0	0	0	0	0	0
2000				12/1/2000	0	0	0	0	0	0	0	0
2000				12/1/2000	0	0	0	0	0	0	0	0
2000				12/1/2000	0	0	0	0	0	0	0	0
2000				12/1/2000	0	0	0	0	0	0	0	0
2000				12/1/2000	0	0	0	0	0	0	0	0
2000				12/1/2000	0	0	0	0	0	0	0	0
2001				1/1/2001	0	0	0	0	0	0	0	0
2001				1/1/2001	0	0	0	0	0	0	0	0
2001				1/1/2001	0	0	0	0	0	0	0	0
2001				1/1/2001	0	0	0	0	0	0	0	0
2001				1/1/2001	0	0	0	0	0	0	0	0
2001				1/1/2001	0	0	0	0	0	0	0	0
2001				1/1/2001	0	0	0	0	0	0	0	0
2001				2/1/2001	0	0	0	0	0	0	0	0
2001				2/1/2001	0	0	0	0	0	0	0	0
2001				2/1/2001	0	0	0	0	0	0	0	0
2001				2/1/2001	0	0	0	0	0	0	0	0
2001				2/1/2001	0	0	0	0	0	0	0	0
2001				2/1/2001	0	0	0	0	0	0	0	0
2001				2/1/2001	0	0	0	0	0	0	0	0
2001				2/1/2001	0	0	0	0	0	0	0	0
2001				3/1/2001	0	0	0	0	0	0	0	0
2001				3/1/2001	0	0	0	0	0	0	0	0
2001				3/1/2001	0	0	0	0	0	0	0	0
2001				3/1/2001	0	0	0	0	0	0	0	0
2001				3/1/2001	0	0	0	0	0	0	0	0
2001				3/1/2001	0	0	0	0	0	0	0	0

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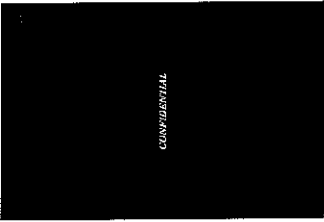
KPC_LI_Model_Input

YEAR	MONTH	ACCTNO	KWH	time	ak1	ak2	ak3	ak4	ak5	cat1	cat2	cat3
2002				4/1/2002	0	0	0	0	0	0	0	0
2002				4/1/2002	0	0	0	0	0	0	0	0
2002				4/1/2002	0	0	0	0	0	0	0	0
2002				4/1/2002	0	0	0	0	0	0	0	0
2002				4/1/2002	0	0	0	0	0	0	0	0
2002				4/1/2002	0	0	0	0	0	0	0	0
2002				4/1/2002	0	0	0	0	0	0	0	0
2002				4/1/2002	0	0	0	0	0	0	0	0
2002				5/1/2002	0	0	0	0	0	0	0	0
2002				5/1/2002	0	0	0	0	0	0	0	0
2002				5/1/2002	0	0	0	0	0	0	0	0
2002				5/1/2002	0	0	0	0	0	0	0	0
2002				5/1/2002	0	0	0	0	0	0	0	0
2002				5/1/2002	0	0	0	0	0	0	0	0
2002				5/1/2002	0	0	0	0	0	0	0	0
2002				5/1/2002	0	0	0	0	0	0	0	0
2002				6/1/2002	0	0	0	0	0	0	0	0
2002				6/1/2002	0	0	0	0	0	0	0	0
2002				6/1/2002	0	0	0	0	0	0	0	0
2002				6/1/2002	0	0	0	0	0	0	0	0
2002				6/1/2002	0	0	0	0	0	0	0	0
2002				6/1/2002	0	0	0	0	0	0	0	0
2002				6/1/2002	0	0	0	0	0	0	0	0
2002				7/1/2002	0	0	0	0	0	0	0	0
2002				7/1/2002	0	0	0	0	0	0	0	0
2002				7/1/2002	0	0	0	0	0	0	0	0
2002				7/1/2002	0	0	0	0	0	0	0	0
2002				7/1/2002	0	0	0	0	0	0	0	0
2002				7/1/2002	0	0	0	0	0	0	0	0
2002				7/1/2002	0	0	0	0	0	0	0	0
2002				7/1/2002	0	0	0	0	0	0	0	0
2002				7/1/2002	0	0	0	0	0	0	0	0
2002				8/1/2002	0	0	0	0	0	0	0	0
2002				8/1/2002	0	0	0	0	0	0	0	0



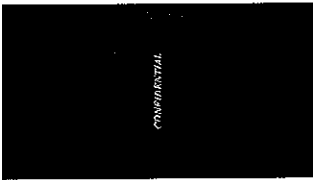
KPC_LI_Model_Input

YEAR	MONTH	ACCTNO	KWH	time	ak1	ak2	ak3	ak4	ak5	cat1	cat2	cat3
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0
2011				12/1/2011	0	0	0	0	0	0	1	0



KPC_LI_Model_Input

YEAR	MONTH	ACCTNO	cat4	cat5	air1	sid1	sid2	kes1	air2	wey1	hunt1	
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1
2011				0	0	0	0	0	1	0	0	1



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The ARIMA Procedure

Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag	Variable	Shift
MU	-218930.6	177051.5	-1.23	0.2203	0	KWH	0
AR1,1	0.24425	0.13130	1.86	0.0656	3	KWH	0
AR2,1	-0.25445	0.12880	-1.98	0.0508	12	KWH	0
NUM1	4540391.2	1393008.8	3.26	0.0015	0	ak1	0
NUM2	4541651.5	1350699.1	3.36	0.0011	0	ak2	0
NUM3	2348432.4	1330420.1	1.77	0.0804	0	ak3	0
NUM4	-4680935.3	1332037.8	-3.51	0.0007	0	ak4	0
NUM5	4661021.6	1374418.6	3.39	0.0010	0	ak5	0

Constant Estimate -206988
 Variance Estimate 3.039E12
 Std Error Estimate 1743177
 AIC 3576.279
 SBC 3598.098
 Number of Residuals 113

* AIC and SBC do not include log determinant

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The ARIMA Procedure

Correlations of Parameter Estimates

Variable Parameter		KWH MU	KWH AR1,1	KWH AR2,1	ak1 NUM1	ak2 NUM2	ak3 NUM3	ak4 NUM4	ak5 NUM5
KWH	MU	1 000	-0 138	-0 059	-0 034	-0 001	-0 003	0 006	0 006
KWH	AR1,1	-0 138	1 000	-0 038	0 284	-0 061	0 019	-0 035	-0 049
KWH	AR2,1	-0 059	-0 038	1 000	0 070	0 161	0 009	-0 014	0 027
ak1	NUM1	-0 034	0 284	0 070	1 000	0 030	0 006	-0 011	-0 012
ak2	NUM2	-0 001	-0 061	0 161	0 030	1 000	0 000	-0 000	0 007
ak3	NUM3	-0 003	0 019	0 009	0 006	0 000	1 000	-0 001	-0 001
ak4	NUM4	0 006	-0 035	-0 014	-0 011	-0 000	-0 001	1 000	0 039
ak5	NUM5	0 006	-0 049	0 027	-0 012	0 007	-0 001	0 039	1 000

Autocorrelation Check of Residuals

To Lag	Chi- Square	DF	Pr > ChiSq	-----Autocorrelations-----					
6	0 59	4	0 9637	0 014	0 011	0 009	0 002	-0 056	-0 037
12	2 22	10	0 9944	-0 067	0 052	0 001	-0 015	0 071	-0 023
18	7 27	16	0 9677	-0 004	0 069	0 075	-0 125	0 009	0 107
24	10 97	22	0 9752	0 048	-0 057	-0 000	-0 024	0 104	-0 094

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
0	3 03867E12	1 00000																						0
1	4 17969E10	0 01376																						0 094072
2	3 24567E10	0 01068																						0 094090
3	2 77546E10	0 00913																						0 094101
4	6121266317	0 00201																						0 094108
5	-1 7032E11	- 05605												*										0 094109

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The ARIMA Procedure

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
6	-1.1378E11	-.03744												*										0.094404
7	-2.0277E11	-.06673												*										0.094535
8	1.58124E11	0.05204												*										0.094951
9	1988162012	0.00065																						0.095203
10	-4.5882E10	-.01510																						0.095203
11	2.15553E11	0.07094												*										0.095224
12	-7.1334E10	-.02348																						0.095691
13	-1.2235E10	-.00403																						0.095742
14	2.08958E11	0.06877												*										0.095743
15	2.2868E11	0.07526												**										0.096179
16	-3.7951E11	-.12489												**										0.096699
17	2.78202E10	0.00916																						0.098116
18	3.26535E11	0.10746												**										0.098124
19	1.45315E11	0.04782												*										0.099150
20	-1.7387E11	-.05722												*										0.099354
21	-1.76411324	-.00006																						0.099655
22	-7.3753E10	-.02427																						0.099655
23	3.15871E11	0.10395												**										0.099707
24	-2.8441E11	-.09360												**										0.100652

* * marks two standard errors

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The ARIMA Procedure

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1		
1	-0.03541												*											
2	-0.05905												*											
3	-0.00561																							
4	0.03820													*										
5	0.04766													*										
6	0.01988																							
7	0.04559													*										
8	-0.04854												*											
9	-0.00080																							
10	0.02550													*										
11	-0.07060												*											
12	0.03696													*										
13	-0.01415																							
14	-0.05977												*											
15	-0.05746												*											
16	0.10948													**										
17	0.00296																							
18	-0.11951												**											
19	-0.03697												*											
20	0.04958													*										
21	0.00134																							
22	0.03063													*										
23	-0.09549												**											
24	0.05475												*											

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The ARIMA Procedure

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1
1	0.01376																					
2	0.01049																					
3	0.00865																					
4	0.00166																					
5	-0.05631												*									
6	-0.03617												*									
7	-0.06496												*									
8	0.05576												*									
9	0.00167																					
10	-0.01788																					
11	0.06724												*									
12	-0.03460												*									
13	-0.00303																					
14	0.05912												*									
15	0.08004												**									
16	-0.12800												***									
17	0.01019																					
18	0.12336												**									
19	0.04146												*									
20	-0.05241												*									
21	0.00394																					
22	-0.03365												*									
23	0.10061												**									
24	-0.06991												*									

Model for variable KWH

Estimated Intercept -218331
 Period(s) of Differencing 12

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Autoregressive Factors

Factor 1: $1 - 0.24425 B^{(3)}$
Factor 2: $1 + 0.25445 B^{(12)}$

Input Number 1

Input Variable	ak1
Period(s) of Differencing	12
Overall Regression Factor	4540391

Input Number 2

Input Variable	ak2
Period(s) of Differencing	12
Overall Regression Factor	4541651

Input Number 3

Input Variable	ak3
Period(s) of Differencing	12
Overall Regression Factor	2348432

Input Number 4

Input Variable	ak4
Period(s) of Differencing	12
Overall Regression Factor	-4680935

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Input Number 5

Input Variable ak5
Period(s) of Differencing 12
Overall Regression Factor 4661022

WARNING: There are gaps in the interval for observation 3 according to ID variable TIME

WARNING: There are gaps in the interval for observation 4 according to ID variable TIME

WARNING: There are gaps in the interval for observation 6 according to ID variable TIME

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
126		1743177	
127		1743177	
128		1743177	
129		1794424	
130		1794424	
131		1794424	
132		1797435	
133		1797435	
134		1797435	
135	CONFIDENTIAL	1797614	CONFIDENTIAL
136		1797614	
137		1797614	
138		2221845	
139		2221845	
140		2221845	
141		2244622	
142		2244622	
143		2244622	
144		2245973	

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Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
145		2245973	
146		2245973	
147		2246054	
148		2246054	
149		2246054	
150		2655753	
151	CONFIDENTIAL	2655753	CONFIDENTIAL
152		2655753	
153		2678215	
154		2678215	
155		2678215	
156		2679549	

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The ARIMA Procedure

Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag
MU	-4246.8	29491.1	-0.14	0.8858	0
AR1,1	-0.50342	0.08457	-5.95	< .0001	1
AR2,1	-0.58024	0.08485	-6.84	< .0001	12

Constant Estimate -10089.3
 Variance Estimate 4.974E11
 Std Error Estimate 705284.8
 AIC 3247.952
 SBC 3256.026
 Number of Residuals 109

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Parameter	MU	AR1,1	AR2,1
MU	1.000	0.008	0.008
AR1,1	0.008	1.000	0.029
AR2,1	0.008	0.029	1.000

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Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	Autocorrelations					
6	6.84	4	0.1445	-0.117	-0.158	0.114	-0.087	-0.033	0.001
12	13.14	10	0.2159	-0.087	-0.075	0.004	0.042	0.065	-0.180
18	23.62	16	0.0982	0.066	0.154	-0.096	0.079	0.145	-0.127
24	37.97	22	0.0185	-0.023	0.113	-0.071	-0.049	0.104	-0.255

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error	
0	4.97427E11	1.00000																						0	
1	-5.8095E10	-0.11679										**													0.095783
2	-7.8822E10	-0.15846										***													0.097080
3	5.65885E10	0.11376										**													0.099425
4	-4.322E10	-0.08589										**													0.100612
5	-1.6439E10	-0.03305										*													0.101298
6	7.17168497	0.00144																							0.101397
7	-4.3396E10	-0.08724										**													0.101397
8	-3.7189E10	-0.07476										*													0.102033
9	1840281309	0.00370																							0.102585
10	2.08368E10	0.04189												*											0.102586
11	3.1124E10	0.06257												*											0.102743
12	-8.9386E10	-0.17970												***											0.103092
13	3.27111E10	0.06575												*											0.105926
14	7.54859E10	0.15377												***											0.106300
15	-4.7854E10	-0.09620												**											0.108322
16	3.94809E10	0.07937												**											0.109103
17	7.20017E10	0.14475												***											0.109631
18	-6.3313E10	-0.12728												***											0.111371
19	-1.1229E10	-0.02257																							0.112697
20	5.62427E10	0.11307												**											0.112739

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Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
21	-3.5235E10	- 07083												*										0 113774
22	-2.443E10	- 04911												*										0 114178
23	5.19664E10	0 10447												**										0 114372
24	-1.3176E11	- 26488												*****										0 115244

* * marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	0 07028													*									
2	0 15453													***									
3	0 02115																						
4	0 09993													**									
5	0 02601													*									
6	0 14079													***									
7	0 04674													*									
8	0 04156													*									
9	-0 02605													*									
10	-0 02752													*									
11	-0 08425													**									
12	0 18324													****									
13	-0 08255													**									
14	-0 09085													**									
15	-0 03151													*									
16	-0 04309													*									
17	-0 07298													*									
18	0 06286													*									
19	0 00237																						
20	-0 00437																						

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Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
21	-0 03487												*										
22	0 06292													*									
23	-0 04609												*										
24	0 22747																						

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	-0 11679												**										
2	-0 17448												***										
3	0 07492													*									
4	-0 09468													**									
5	-0 02527													*									
6	-0 04574													*									
7	-0 09145													**									
8	-0 11444													**									
9	-0 05628													*									
10	0 01161																						
11	0 06145													.	*								
12	-0 18998													***									
13	0 02105																						
14	0 09165																			**			
15	-0 03324													*									
16	0 06494																			"			
17	0 14531																				***		
18	-0 03396													*									
19	-0 02937													*									
20	0 07310														*								
21	0 01192																						
22	-0 00850																						

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Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
23	0.11847																						
24	-0.28159																						

Model for variable KWH

Estimated Mean -4246.79
 Period(s) of Differencing 1,12

Autoregressive Factors

Factor 1: 1 + 0.50342 B**(1)
 Factor 2: 1 + 0.58024 B**(12)

WARNING: There are gaps in the interval for observation 2 according to ID variable TIME

WARNING: There are gaps in the interval for observation 3 according to ID variable TIME

WARNING: Observation 129 is out of order according to the ID variable TIME

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
123		705285	
124		787457	
125	CONFIDENTIAL	948631	CONFIDENTIAL
126		1045281	
127		1152019	
128		1241014	

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Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
129		1328085	
130		1407862	
131		1484272	
132		1556495	
133		1625726	
134		1692023	
135		1857022	
136		1956557	
137		2075053	
138		2175490	
139		2277035	
140		2371549	
141	CONFIDENTIAL	2463738	CONFIDENTIAL
142		2551967	
143		2637554	
144		2720299	
145		2800674	
146		2878770	
147		3118700	
148		3254684	
149		3424867	
150		3567342	
151		3713722	
152		3849962	
153		3983766	

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Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag	Variable	Shift
MU	231911.4	627870.8	0.37	0.7126	0	KWH	0
MA1,1	0.68555	0.07895	8.68	< 0.001	12	KWH	0
AR1,1	0.37393	0.09295	4.02	0.0001	1	KWH	0
NUM1	15490709	3494377.4	4.43	< 0.001	0	cat1	0
NUM2	6344584.6	6229211.8	1.02	0.3108	0	cat3	0
NUM3	19690384	5988463.7	3.29	0.0014	0	cat5	0

Constant Estimate 145192.8
 Variance Estimate 4.76E13
 Std Error Estimate 6899246
 AIC 3713.653
 SBC 3729.746
 Number of Residuals 108

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Variable Parameter	KWH MU	KWH MA1,1	KWH AR1,1	cat1 NUM1	cat3 NUM2	cat5 NUM3
KWH MU	1.000	0.077	-0.074	-0.742	0.222	-0.066
KWH MA1,1	0.077	1.000	-0.083	-0.006	-0.017	-0.039
KWH AR1,1	-0.074	-0.083	1.000	0.056	-0.052	-0.019
cat1 NUM1	-0.742	-0.006	0.056	1.000	-0.290	0.094
cat3 NUM2	0.222	-0.017	-0.052	-0.290	1.000	-0.025
cat5 NUM3	-0.066	-0.039	-0.019	0.094	-0.025	1.000

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The ARIMA Procedure

Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	Autocorrelations					
6	2.60	4	0.6261	0.035	-0.070	-0.017	-0.113	-0.028	-0.054
12	3.55	10	0.9653	-0.006	-0.008	0.023	0.055	-0.034	-0.054
18	7.78	16	0.9553	0.042	0.020	0.055	0.050	0.075	-0.136
24	12.07	22	0.9559	0.063	0.062	-0.135	-0.032	-0.065	-0.016

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
0	4.75996E13	1.00000											0											0
1	1.68204E12	0.03534										*												0.096225
2	-3.3175E12	-0.06970										*												0.096345
3	-8.223E11	-0.1728																						0.096811
4	-5.3772E12	-0.11297										**												0.096839
5	-1.3456E12	-0.2827										*												0.098052
6	-2.5627E12	-0.5384										*												0.098127
7	-2.6566E11	-0.0550																						0.098401
8	-3.7758E11	-0.0793																						0.098403
9	1.11728E12	0.02347																						0.098409
10	2.61823E12	0.05501											*											0.098461
11	-1.6087E12	-0.3380										*												0.098745
12	-2.5844E12	-0.5429										*												0.098852
13	1.97711E12	0.04154										*												0.099128
14	9.54772E11	0.02005																						0.099289
15	2.61989E12	0.05504										*												0.099327
16	2.36421E12	0.04967										*												0.099609
17	3.57494E12	0.07510										**												0.099838
18	-6.5683E12	-0.13799										***												0.100359
19	3.00621E12	0.05316										*												0.102101
20	2.96361E12	0.06226										*												0.102462

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Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
21	-6 4027E12	- 13451																						0 102612
22	-1 5069E12	- 03166																						0 104429
23	-9 0805E12	- 06472																						0 104518
24	-8 5354E11	- 01793																						0 104886

" | marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	-0 05122																						
2	0 09234																						
3	0 02516																						
4	0 11257																						
5	0 00031																						
6	0 07315																						
7	-0 00485																						
8	-0 00332																						
9	-0 03116																						
10	-0 02653																						
11	-0 00536																						
12	0 05179																						
13	-0 07985																						
14	0 00077																						
15	-0 06588																						
16	-0 01643																						
17	-0 07537																						
18	0 14003																						
19	-0 06361																						
20	-0 04127																						

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Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
21	0 09805													**									
22	0 02861													*									
23	0 05572													*									
24	0 02430																						

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	0 03534													*									
2	-0 07103												*										
3	-0 01220																						
4	-0 11757												**										
5	-0 02245																						
6	-0 07081												*										
7	-0 00877																						
8	-0 03243												*										
9	0 01636																						
10	0 03590												*										
11	-0 03960												*										
12	-0 05407												*										
13	0 04405													*									
14	0 01734																						
15	0 05705													*									
16	0 04331													"									
17	0 09071													**									
18	-0 13889													***									
19	0 10982													**									
20	0 05063													*									
21	-0 09961													**									
22	-0 03278													*									

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Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
23	-0.06360										*												
24	-0.02669										*												

Model for variable KWH

Estimated Intercept 231911.4
Period(s) of Differencing 12

Autoregressive Factors

Factor 1: 1 - 0.37393 B**(1)

Moving Average Factors

Factor 1: 1 - 0.68555 B**(12)

Input Number 1

Input Variable cat1
Period(s) of Differencing 12
Overall Regression Factor 15490709

Input Number 2

Input Variable cat3
Period(s) of Differencing 12
Overall Regression Factor 6344585

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Input Number 3

Input Variable cat5
 Period(s) of Differencing 12
 Overall Regression Factor 19690384

WARNING: There are gaps in the interval for observation 4 according to ID variable TIME

WARNING: There are gaps in the interval for observation 11 according to ID variable TIME

WARNING: There are gaps in the interval for observation 26 according to ID variable TIME

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
121		6899246	
122		7365809	
123		7428711	
124		7437464	
125		7438687	
126		7438858	
127		7438882	
128		7438885	
129		7438885	
130	CONFIDENTIAL	7438885	CONFIDENTIAL
131		7438885	
132		7438885	
133		7748805	
134		7791156	
135		7797060	
136		7797885	
137		7798000	
138		7798016	
139		7798019	

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Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
140	CONFIDENTIAL	7798019	CONFIDENTIAL
141		7798019	
142		7798019	
143		7798019	
144		7798019	
145		8094190	
146		8134742	
147		8140395	
148		8141185	
149		8141297	
150		8141312	
151		8141315	

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Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag	Variable	Shift
MU	-5436.2	52838.9	-0.10	0.9183	0	KWH	0
AR1,1	-0.81518	0.09684	-8.42	< .0001	12	KWH	0
NUM1	-3711790.4	533124.0	-6.95	< .0001	0	air1	0

Constant Estimate -9867.65
 Variance Estimate 9.067E11
 Std Error Estimate 952215.9
 AIC 3252.651
 SBC 3260.67
 Number of Residuals 107

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Variable Parameter		KWH MU	KWH AR1,1	air1 NUM1
KWH	MU	1.000	-0.005	-0.001
KWH	AR1,1	-0.005	1.000	0.246
air1	NUM1	-0.001	0.246	1.000

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Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	-----Autocorrelations-----					
6	12.58	5	0.0276	-0.273	-0.001	-0.168	-0.010	-0.097	0.033
12	16.84	11	0.1127	0.069	-0.019	-0.018	-0.015	0.077	-0.153
18	20.63	17	0.2435	0.046	0.045	0.048	0.094	-0.074	-0.094
24	26.10	23	0.2962	0.014	0.055	-0.032	-0.005	0.054	-0.179

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error	
0	9.06715E11	1.00000																						0	
1	-2.4755E11	-.27303										*****													0.096574
2	-553710262	-.00061																							0.103630
3	-1.5214E11	-.16779										***													0.103630
4	-8.88228E9	-.00980																							0.106138
5	-8.8287E10	-.09737										**													0.106147
6	3.00784E10	0.03317										*													0.106978
7	6.21417E10	0.06853										*													0.107075
8	-1.7297E10	-.01908																							0.107484
9	-1.6077E10	-.01773																							0.107515
10	-1.4044E10	-.01549																							0.107543
11	6.95723E10	0.07673																					**		0.107564
12	-1.3901E11	-.15331										***													0.108074
13	4.1375E10	0.04563										*													0.110088
14	4.04347E10	0.04459										*													0.110264
15	4.31704E10	0.04761										*													0.110433
16	8.50362E10	0.09378										**													0.110624
17	-6.6954E10	-.07364										*													0.111365
18	-8.5195E10	-.09396										**													0.111822
19	1.29937E10	0.01433																							0.112557
20	4.9779E10	0.05490										*													0.112574

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Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error	
21	-2.8633E10	- 03158												*										0 112824	
22	-4.7637E9	- 00525																							0 112907
23	4.85853E10	0 05358												*											0 112909
24	-1 6236E11	- 17906												****											0 113146

" " marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1			
1	0 54039																								
2	0 42784																								
3	0 46053																								
4	0 36318																								
5	0 33223																								
6	0 26093																								
7	0 16898																								
8	0 14599																								
9	0 16556																								
10	0 07518																								
11	0 03467																								
12	0 13152																								
13	0 02153																								
14	-0 00517																								
15	0 00133																								
16	-0 01915																								
17	0 06064																								
18	0 09541																								
19	0 04189																								
20	0 03648																								

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Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
21	0 09652													**									
22	0 06008													*									
23	0 04763													*									
24	0 10614													**									

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	-0 27303													*****									
2	-0 09121													**									
3	-0 20682													***									
4	-0 13488													***									
5	-0 19070													***									
6	-0 12442													**									
7	-0 01998																						
8	-0 07761													**									
9	-0 08648													**									
10	-0 07397													*									
11	0 03269																					*	
12	-0 16172													***									
13	-0 09128													**									
14	-0 00209																						
15	0 00552																						
16	0 13652																						***
17	0 00233																						
18	-0 09315													**									
19	0 03379																					*	
20	0 08363																					**	
21	-0 00986																						
22	-0 03840													*									

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Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
23	0.06765																						*
24	-0.18740																						****

Model for variable KWH

Estimated Intercept -5436.19
 Period(s) of Differencing 1,12

Autoregressive Factors

Factor 1: $1 + 0.81518B^{12}$

Input Number 1

Input Variable air1
 Period(s) of Differencing 1,12
 Overall Regression Factor -3711790

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
121	CONFIDENTIAL	952216	CONFIDENTIAL
122	CONFIDENTIAL	1346637	CONFIDENTIAL
123	CONFIDENTIAL	1649286	CONFIDENTIAL
124	CONFIDENTIAL	1904432	CONFIDENTIAL
125	CONFIDENTIAL	2129219	CONFIDENTIAL
126	CONFIDENTIAL	2332443	CONFIDENTIAL

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Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
127		2519326	
128		2693273	
129		2856648	
130		3011171	
131		3158143	
132		3298573	
133		3486178	
134		3664190	
135		3833946	
136		3996498	
137		4152691	
138		4308220	
139	<i>CONFIDENTIAL</i>	4448657	<i>CONFIDENTIAL</i>
140		4589488	
141		4726125	
142		4858921	
143		4988182	
144		5114178	
145		5468695	
146		5801589	
147		6116392	
148		6415767	
149		6701781	
150		6976079	
151		7239993	

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The ARIMA Procedure

Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Leg
MU	-174202.5	170496.3	-1.02	0.3092	0
AR1,1	0.44559	0.08870	5.02	< .0001	1
AR2,1	-0.54706	0.08798	-6.22	< .0001	12

Constant Estimate -149415
 Variance Estimate 2.237E12
 Std Error Estimate 1495586
 AIC 3443.091
 SBC 3451.193
 Number of Residuals 110

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Parameter	MU	AR1,1	AR2,1
MU	1.000	-0.019	0.013
AR1,1	-0.019	1.000	-0.214
AR2,1	0.013	-0.214	1.000

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Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	-----Autocorrelations-----					
6	4.55	4	0.3367	-0.025	0.002	0.078	0.015	0.113	0.138
12	13.90	10	0.1778	0.071	-0.043	0.062	0.118	0.186	-0.128
18	15.67	16	0.4762	0.100	-0.025	-0.002	0.044	-0.027	-0.024
24	24.35	22	0.3293	0.013	0.088	-0.072	0.096	-0.109	-0.165

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
0	2.23678E12	1.00000											0											0.095346
1	-5.6333E10	-0.02518										*												0.095407
2	4561639200	0.00204																						0.095407
3	1.73877E11	0.07774													**									0.095931
4	3.38518E10	0.01513																						0.096003
5	2.5327E11	0.11323													**									0.097209
6	3.08346E11	0.13785													***									0.098971
7	1.59055E11	0.07111												*										0.099434
8	-9.5433E10	-0.04267												*										0.099600
9	1.37917E11	0.06166												*										0.099947
10	2.63616E11	0.11756												**										0.101202
11	4.15766E11	0.18588												****										0.104260
12	-2.854E11	-0.12759												***										0.105670
13	2.23319E11	0.09984												**										0.106524
14	-5.532E10	-0.02473																						0.106576
15	-3.79604E9	-0.00170																						0.106576
16	9.83983E10	0.04399												*										0.106741
17	-6.1326E10	-0.02742												*										0.106805
18	-5.317E10	-0.02377																						0.106853
19	2.92614E10	0.01308																						0.106856
20	1.97612E11	0.08835												**										0.106856

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Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
21	-1.6077E11	-0.07188																						0.107530
22	2.14693E11	0.09598																						0.107966
23	-2.4289E11	-0.10859																						0.108738
24	-3.6957E11	-0.16522																						0.109720

* marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1		
1	0.02512																							
2	-0.00299																							
3	-0.04241																							
4	0.03879																							
5	-0.09834																							
6	-0.13042																							
7	-0.05210																							
8	0.07467																							
9	-0.00888																							
10	-0.13284																							
11	-0.15528																							
12	0.16588																							
13	-0.11171																							
14	-0.00924																							
15	0.01488																							
16	0.06888																							
17	0.02335																							
18	-0.05457																							
19	-0.05021																							
20	-0.04298																							

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The ARIMA Procedure

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
21	0 03786													*									
22	-0 07177													*									
23	0 06856													*									
24	0 17738													*									

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	-0 02518												*										
2	0 00141																						
3	0 07767																						**
4	0 01918																						
5	0 11451																						**
6	0 14082																						***
7	0 08205																						**
8	-0 05369													*									
9	0 03544													*									
10	0 09743													*									**
11	0 18002													*									****
12	-0 16037													***									
13	0 07094													*									
14	-0 05367													*									
15	-0 01174																						
16	-0 05619													*									
17	-0 05400													*									
18	-0 02785													*									
19	0 02725													*									
20	0 05112													*									
21	-0 07908													**									
22	0 09858													**									

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Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
23	-0.07324																						
24	-0.21448																						

Model for variable KWH

Estimated Mean -174202
 Period(s) of Differencing 12

Autoregressive Factors

Factor 1: 1 - 0.44559 B**(1)
 Factor 2: 1 + 0.54706 B**(12)

WARNING: There are gaps in the interval for observation 3 according to ID variable TIME

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
123		1495586	
124		1637344	
125		1664054	
126		1669306	
127	CONFIDENTIAL	1670347	CONFIDENTIAL
128		1670554	
129		1670595	
130		1670603	
131		1670604	
132		1670605	

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Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
133		1670605	
134		1670605	
135		1802753	
136		1827855	
137		1832798	
138		1833778	
139		1833973	
140	CONFIDENTIAL	1834011	CONFIDENTIAL
141		1834019	
142		1834021	
143		1834021	
144		1834021	
145		1834021	
146		1834021	
147		2151594	

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The ARIMA Procedure

Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag	Variable	Shift
MU	-6948.4	9593.1	-0.72	0.4704	0	KWH	0
MA1,1	0.62803	0.07457	8.42	< .0001	1	KWH	0
MA2,1	0.57442	0.08143	7.05	< .0001	12	KWH	0
NUM1	2198118.4	449871.8	4.89	< .0001	0	sid1	0

Constant Estimate -6948.44
 Variance Estimate 3.135E11
 Std Error Estimate 559939.3
 AIC 3345.159
 SBC 3356.104
 Number of Residuals 114

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Variable Parameter	KWH MU	KWH MA1,1	KWH MA2,1	sid1 NUM1
KWH MU	1.000	-0.026	-0.049	0.001
KWH MA1,1	-0.026	1.000	-0.059	0.001
KWH MA2,1	-0.049	-0.059	1.000	-0.087
sid1 NUM1	0.001	0.001	-0.087	1.000

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Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	-----Autocorrelations-----					
6	2.48	4	0.6487	0.043	-0.054	0.028	-0.079	0.041	0.076
12	15.16	10	0.1264	-0.177	0.100	-0.089	-0.030	0.223	0.024
18	18.59	16	0.2906	-0.124	0.006	-0.096	0.031	0.009	-0.013
24	22.78	22	0.4142	0.004	0.088	-0.083	-0.006	-0.111	-0.047

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
0	3.19532E11	1.00000																						0
1	1.35275E10	0.04315												*										0.093659
2	-2.0148E10	-0.06426												*										0.093833
3	8707961783	0.02777												*										0.094218
4	-2.4892E10	-0.07939												**										0.094290
5	1.2939E10	0.04127												*										0.094874
6	2.39712E10	0.07646												**										0.095032
7	-5.5499E10	-0.17701												****										0.095570
8	3.12369E10	0.09963												**										0.098404
9	-2.7783E10	-0.08861												**										0.099285
10	-9.30979E9	-0.02969												*										0.099976
11	6.99801E10	0.22320												****										0.100053
12	7468604536	0.02382																						0.104330
13	-3.8932E10	-0.12417												**										0.104377
14	1802401299	0.00575																						0.105655
15	-3.0229E10	-0.09541												**										0.105656
16	9765246572	0.03115												*										0.106437
17	2683723914	0.00856																						0.106517
18	-4.04342E9	-0.01290																						0.106523
19	1326825144	0.00423																						0.106536
20	2.77204E10	0.08841												**										0.106536

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Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
21	-2.6019E10	-0.8299												**										0.107179
22	-1.91321E9	-0.0610																						0.107742
23	-3.4772E10	-1.1090												**										0.107745
24	-1.4595E10	-0.04655												*										0.108741

* * marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1		
1	-0.13110												***											
2	0.05895												*											
3	-0.03516												*											
4	-0.00272																							
5	-0.02575												*											
6	-0.04562												*											
7	0.17452												***											
8	-0.10225												**											
9	0.12566												***											
10	0.02800												*											
11	-0.22070												***											
12	-0.01004																							
13	0.04925												*											
14	0.05643												*											
15	0.02807												*											
16	0.01793																							
17	0.03069												*											
18	-0.08116												**											
19	0.06391												*											
20	-0.10411												**											

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The ARIMA Procedure

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
21	0.05556												*										
22	0.03894												*										
23	0.10757												**										
24	-0.00191																						

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	0.04315												*										
2	-0.06525												*										
3	0.03380												*										
4	-0.08719												**										
5	0.05440												*										
6	0.05990												*										
7	-0.17568												****										
8	0.12570												***										
9	-0.13361												***										
10	0.02530												*										
11	0.18337												****										
12	0.01465																						
13	-0.10265												**										
14	-0.02514												*										
15	-0.03361												*										
16	-0.01433																						
17	-0.02377																						
18	0.06466												*										
19	-0.03743												*										
20	0.11070												**										
21	-0.07518												**										
22	-0.07289												*										

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Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
23	-0.12800												***										
24	0.00228																						

Model for variable KWH

Estimated Intercept -6948.44
Period(s) of Differencing 1,12

Moving Average Factors

Factor 1: 1 - 0.62803 B**(1)
Factor 2: 1 - 0.57442 B**(12)

Input Number 1

Input Variable sid1
Period(s) of Differencing 1,12
Overall Regression Factor 2198118

WARNING: There are gaps in the interval for observation 3 according to ID variable TIME
WARNING: There are gaps in the interval for observation 6 according to ID variable TIME
WARNING: There are gaps in the interval for observation 8 according to ID variable TIME

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The ARIMA Procedure

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
128		559939	
129		597421	
130		632686	
131		665087	
132		697891	
133		728307	
134		757503	
135		785615	
136		812755	
137		839018	
138		864483	
139		889219	
140	CONFIDENTIAL	995060	CONFIDENTIAL
141		1038414	
142		1080030	
143		1120100	
144		1158786	
145		1196222	
146		1232520	
147		1267780	
148		1302086	
149		1335510	
150		1368118	
151		1399967	
152		1498789	

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Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag	Variable	Shift
MU	-.154344 3	104130 1	-1 48	0 1436	0	KWH	0
NUM1	2551500 0	575077 0	4 44	< .0001	0	wey1	0

Constant Estimate -154344
 Variance Estimate 6.614E11
 Std Error Estimate 813281.8
 AIC 1835 355
 SBC 1839 576
 Number of Residuals 61

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Variable Parameter		KWH MU	wey1 NUM1
KWH	MU	1 000	0 000
wey1	NUM1	0 000	1 000

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Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	-----Autocorrelations-----					
6	68.11	6	< .0001	0.657	0.504	0.476	0.273	0.195	0.135
12	104.20	12	< .0001	-0.003	-0.106	-0.259	-0.251	-0.327	-0.471
18	127.45	18	< .0001	-0.308	-0.258	-0.283	-0.125	-0.095	-0.125
24	130.09	24	< .0001	0.014	0.068	0.113	0.093	0.026	0.020

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error	
0	6.61427E11	1.00000																						0	
1	4.34586E11	0.65704																							0.128037
2	3.33071E11	0.50356																							0.174779
3	3.14657E11	0.47572																							0.197134
4	1.80344E11	0.27266																							0.215132
5	1.29966E11	0.19549																							0.220724
6	8.96091E10	0.13548																							0.223574
7	-1.92112E9	-0.02290																							0.224915
8	-6.9849E10	-0.10560																							0.224916
9	-1.7138E11	-0.25911																							0.225727
10	-1.658E11	-0.25067																							0.230552
11	-2.1607E11	-0.32667																							0.234977
12	-3.1139E11	-0.47079																							0.242308
13	-2.0374E11	-0.30803																							0.256866
14	-1.7095E11	-0.25846																							0.262851
15	-1.8692E11	-0.28260																							0.266985
16	-8.2882E10	-0.12531																							0.271846
17	-6.2854E10	-0.09503																							0.272790
18	-8.2505E10	-0.12474																							0.273332
19	8986506013	0.01359																							0.274264
20	4.49304E10	0.06793																							0.274275

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Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
21	7 47716E10	0 11305																						0 274550
22	6 17818E10	0 09341																						0 275312
23	1 70665E10	0 02580																						0 275831
24	1 30621E10	0 01975																						0 275871

* marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	-0 39194																						
2	0 00833																						
3	-0 08070																						
4	0 05203																						
5	-0 00545																						
6	-0 07915																						
7	0 04317																						
8	-0 09617																						
9	0 16411																						
10	-0 19174																						
11	0 00728																						
12	0 27749																						
13	-0 12050																						
14	0 02178																						
15	0 01059																						
16	0 02841																						
17	-0 10733																						
18	0 12873																						
19	-0 05744																						
20	0 00593																						

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Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
21	-0.03284											*											
22	-0.07714											**											
23	0.05674												*										
24	0.06163												*										

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	0.65704																						*****
2	0.12646																						***
3	0.18529																						***
4	-0.22427																						****
5	0.02969																						*
6	-0.05980																						*
7	-0.10290																						**
8	-0.14305																						***
9	-0.24571																						*****
10	0.12454																						**
11	-0.18424																						****
12	-0.20402																						****
13	0.24211																						*****
14	0.05223																						"
15	-0.00920																						"
16	0.04902																						"
17	-0.00770																						"
18	-0.11806																						**
19	0.11222																						**
20	-0.04199																						*
21	-0.02769																						*
22	-0.09754																						**

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Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
23	-0.22154												****										
24	-0.10665												**										

Model for variable KWH

Estimated Intercept -154344
 Period(s) of Differencing 12

Input Number 1

Input Variable wey1
 Period(s) of Differencing 12
 Overall Regression Factor 2551500

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
74	CONFIDENTIAL	813282	CONFIDENTIAL
75	CONFIDENTIAL	813282	CONFIDENTIAL
76	CONFIDENTIAL	813282	CONFIDENTIAL
77	CONFIDENTIAL	813282	CONFIDENTIAL
78	CONFIDENTIAL	813282	CONFIDENTIAL
79	CONFIDENTIAL	813282	CONFIDENTIAL
80	CONFIDENTIAL	813282	CONFIDENTIAL
81	CONFIDENTIAL	813282	CONFIDENTIAL
82	CONFIDENTIAL	813282	CONFIDENTIAL
83	CONFIDENTIAL	813282	CONFIDENTIAL
84	CONFIDENTIAL	813282	CONFIDENTIAL

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The ARIMA Procedure

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
85		813282	
86		1150154	
87		1150154	
88		1150154	
89		1150154	
90		1150154	
91	CONFIDENTIAL	1150154	CONFIDENTIAL
92		1150154	
93		1150154	
94		1150154	
95		1150154	
96		1150154	
97		1150154	
98		1108645	

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The ARIMA Procedure

Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag	Variable	Shift
MU	286171.7	192274.7	1.49	0.1409	0	KWH	0
AR1,1	0.56579	0.09822	5.76	<.0001	1	KWH	0
NUM1	1064543.6	456779.9	2.33	0.0225	0	sid2	0

Constant Estimate 124258.5
 Variance Estimate 5.506E11
 Std Error Estimate 742034.7
 AIC 2303.098
 SBC 2310.129
 Number of Residuals 77

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Variable		KWH	KWH	sid2
Parameter		MU	AR1,1	NUM1
KWH	MU	1.000	0.171	-0.003
KWH	AR1,1	0.171	1.000	-0.018
sid2	NUM1	-0.003	-0.018	1.000

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The ARIMA Procedure

Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	-----Autocorrelations-----						
6	7.94	5	0.1595	-0.035	-0.079	0.175	0.193	-0.136	-0.041	
12	18.36	11	0.0736	0.159	-0.066	0.025	0.142	0.174	-0.184	
18	20.98	17	0.2272	0.075	0.101	-0.008	0.015	0.097	0.035	
24	23.87	23	0.4111	0.007	0.120	0.003	-0.108	0.009	0.022	

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1 9 8 7 6 5 4 3 2 1 0 1 2 3 4 5 6 7 8 9 1																			Std Error
0	5.50616E11	1.00000	*****																			0
1	-1.9493E10	-0.03540	*																			0.113951
2	-4.352E10	-0.07904	**																			0.114103
3	9.6394E10	0.17507	****																			0.114812
4	1.0629E11	0.19304	****																			0.118228
5	-7.4898E10	-0.13603	***																			0.122253
6	-2.2765E10	-0.04134	*																			0.124203
7	8.76972E10	0.15927	***																			0.124382
8	-3.6567E10	-0.06641	*																			0.127003
9	1.40012E10	0.02543	*																			0.127453
10	7.80896E10	0.14182	***																			0.127519
11	9.56435E10	0.17370	***																			0.129551
12	-1.0118E11	-0.18376	****																			0.132541
13	4.11587E10	0.07475	*																			0.135809
14	5.5457E10	0.10072	**																			0.136343
15	-4.17442E9	-0.00758																				0.137305
16	8092218382	0.01470																				0.137311
17	5.35334E10	0.09722	**																			0.137331
18	1.91986E10	0.03487	*																			0.138222
19	4051714994	0.00736																				0.138337
20	6.61164E10	0.12008	**																			0.138342

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Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
21	1675412450	0 00304																						0 139689
22	-5.921E10	- 10753										**												0 139690
23	4756205827	0 00864																						0 140761
24	1 20324E10	0 02185																						0 140757

* * marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	0 06076													*									
2	-0 00483																						
3	-0 21589													****									
4	-0 17584													****									
5	0 05640													**									
6	0 15228													***									
7	0 05084													**									
8	0 03579													*									
9	-0 13810													***									
10	-0 08782													**									
11	-0 17004													***									
12	0 18171													***									
13	-0 00240																						
14	0 00816																						
15	-0 05213													*									
16	-0 04896													*									
17	-0 03601													*									
18	-0 01899																						
19	-0 04362													*									
20	-0 03210													*									

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Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
21	0 00515																						
22	0 08654												**										
23	-0 00613																						
24	0 05364												*										

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	-0 03540											*											
2	-0 08039											**											
3	0 17051												***										
4	0 20503												****										
5	-0 10090											**											
6	-0 06157											*											
7	0 08131												**										
8	-0 06381											*											
9	0 10171												***										
10	0 11995												**										
11	0 17032												***										
12	-0 15509																						
13	0 00717																						
14	-0 01534																						
15	0 04579												*										
16	0 11569												**										
17	0 05939												*										
18	-0 01588																						
19	0 02840												*										
20	0 02552												*										
21	-0 02242																						
22	-0 10364												**										

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Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1
23	0.01333																					
24	-0.06582												*									

Model for variable KWH

Estimated Intercept 286171.7
Period(s) of Differencing 12

Autoregressive Factors

Factor 1: 1 - 0.56579 B**(1)

Input Number 1

Input Variable sid2
Period(s) of Differencing 12
Overall Regression Factor 1064544

WARNING: Observation 96 is out of order according to the ID variable TIME

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The ARIMA Procedure

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
90		742035	
91		852571	
92		885044	
93		895190	
94		898414	
95		899443	
96		899773	
97		899878	
98		899912	
99		899923	
100		899926	
101		899927	
102	CONFIDENTIAL	1166906	CONFIDENTIAL
103		1240287	
104		1262877	
105		1270024	
106		1272303	
107		1273032	
108		1273265	
109		1273340	
110		1273368	
111		1273371	
112		1273374	
113		1273374	
114		1474205	

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The ARIMA Procedure

Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag
MU	49375.8	165688.7	0.30	0.7662	0
AR1,1	-0.34574	0.08530	-4.05	< .0001	1

Constant Estimate 66447.15
 Variance Estimate 6.093E12
 Std Error Estimate 2468338
 AIC 3971.93
 SBC 3977.555
 Number of Residuals 123

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Parameter	MU	AR1,1
MU	1.000	-0.002
AR1,1	-0.002	1.000

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The ARIMA Procedure

Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	-----Autocorrelations-----						
6	7.40	5	0.1925	-0.057	-0.201	-0.103	-0.009	-0.058	0.023	
12	8.50	11	0.6682	-0.005	0.007	-0.055	-0.001	0.013	0.069	
18	10.29	17	0.8909	-0.007	-0.040	0.029	-0.024	-0.084	0.048	
24	10.73	23	0.9858	0.022	0.012	0.007	-0.008	0.093	-0.032	

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error	
0	6.09269E12	1.00000																						0	
1	-3.4433E11	-0.05552										*													0.090167
2	-1.2234E12	-0.20079										***													0.090454
3	-6.2661E11	-0.10285										**													0.094008
4	-5.2571E10	-0.08663																							0.094919
5	-3.5551E11	-0.05835										*													0.094925
6	1.37807E11	0.02262																							0.095216
7	-2.9821E10	-0.04499																							0.095260
8	4.06265E10	0.00567																							0.095262
9	-3.3209E11	-0.05451										*													0.095266
10	-5.69687E9	-0.00110																							0.095519
11	7.80325E10	0.01281																							0.095519
12	4.21864E11	0.06924										*													0.095533
13	-4.5268E10	-0.07443																							0.095940
14	-2.442E11	-0.4008										*													0.095945
15	1.77677E11	0.02916										*													0.096081
16	-1.4739E11	-0.02419																							0.096153
17	-5.1166E11	-0.08398										**													0.096202
18	2.90728E11	0.04772										*													0.096796
19	1.3635E11	0.02238																							0.096988
20	7.1623E10	0.01176																							0.097029

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The ARIMA Procedure

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
21	4.21072E10	0.00691																						0.097041
22	-4.768E10	-0.00783																						0.097045
23	1.99904E11	0.03281												"										0.097050
24	-1.9575E11	-0.03213												*										0.097140

" * marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	0.23481													*****									
2	0.32800													*****									
3	0.25376													*****									
4	0.16941													***									
5	0.19542													****									
6	0.10773													**									
7	0.12523													***									
8	0.08993													**									
9	0.10362													**									
10	0.05118													*									
11	0.05272													*									
12	0.00734																						
13	0.03145													*									
14	0.06037													*									
15	0.01258																						
16	0.03660													*									
17	0.07115													*									
18	-0.02396																						
19	0.01299																						
20	-0.01077																						

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The ARIMA Procedure

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
21	-0 01543																						
22	0 01347																						
23	-0 03024											*											
24	0 02513											*											

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	-0 05652										.	*											
2	-0 20464										****												
3	-0 13411										***												
4	-0 07352										*												
5	-0 12356										**												
6	-0 03048										*												
7	-0 06017										*												
8	-0 02745										*												
9	-0 08451										**												
10	-0 03866										*												
11	-0 02988										*												
12	0 03912											*											
13	-0 00999																						
14	-0 03244										*												
15	0 03464											*											
16	-0 03543										*												
17	-0 08366										**												
18	0 01734																						
19	-0 02052																						
20	0 00684																						
21	0 01123																						
22	-0 01080																						

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Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1
23	0.04421												*									
24	-0.03044												*									

Model for variable KWH

Estimated Mean 49375.78
 Period(s) of Differencing 1

Autoregressive Factors

Factor 1: 1 + 0.34574 B**(1)

WARNING: There are gaps in the interval for observation 5 according to ID variable TIME

WARNING: Observation 131 is out of order according to the ID variable TIME

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
125		2468338	
126		2949691	
127		3514076	
128		3951898	
129	CONFIDENTIAL	4360624	CONFIDENTIAL
130		4729459	
131		5073064	
132		5394333	
133		5697677	

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Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
134		5985614	
135		6260340	
136		6523501	
137		6776451	
138		7020293	
139		7255945	
140		7484180	
141		7705659	
142	CONFIDENTIAL	7920947	CONFIDENTIAL
143		8130536	
144		8334857	
145		8534287	
146		8729163	
147		8919782	
148		9105411	
149		9289292	

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The ARIMA Procedure

Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag	Variable	Shift
MU	994077.6	234779.8	4.23	< .0001	0	KWH	0
NUM1	8124589.0	269211.1	30.18	< .0001	0	kes1	0

Constant Estimate 994077.6
 Variance Estimate 9.371E11
 Std Error Estimate 968021.8
 AIC 2160.648
 SBC 2165.173
 Number of Residuals 71

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Variable Parameter		KWH MU	kes1 NUM1
KWH	MU	1.000	-0.872
kes1	NUM1	-0.872	1.000

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The ARIMA Procedure

Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	-----Autocorrelations-----					
6	8.24	6	0.2207	0.188	0.126	0.182	0.106	-0.067	0.092
12	11.48	12	0.4880	-0.107	0.084	0.042	-0.004	-0.097	0.094
18	12.21	18	0.8360	-0.036	-0.034	-0.043	0.043	0.041	0.004
24	14.82	24	0.9258	0.057	-0.036	-0.044	-0.044	-0.108	-0.066

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1 9 8 7 6 5 4 3 2 1 0 1 2 3 4 5 6 7 8 9 1																			Std Error
0	9.37066E11	1.00000	*****																			0
1	1.76275E11	0.18811	****																			0.118678
2	1.18466E11	0.12642	***																			0.122806
3	1.70823E11	0.18230	****																			0.124626
4	9.93145E10	0.10598	**																			0.128326
5	-6.2657E10	-0.06687	*																			0.129553
6	8.59507E10	0.09172	**																			0.130038
7	-1.0036E11	-0.10711	**																			0.130946
8	7.83252E10	0.08359	**																			0.132175
9	3.89757E10	0.04159	*																			0.132917
10	-3.45439E9	-0.0369																				0.133100
11	-9.0493E10	-0.09657	**																			0.133102
12	8.85336E10	0.09448	**																			0.134085
13	-3.3304E10	-0.03554	*																			0.135019
14	-3.1539E10	-0.03376	*																			0.135151
15	-4.0388E10	-0.04310	*																			0.135270
16	4.04691E10	0.04319	*																			0.135463
17	3.86494E10	0.04125	*																			0.135657
18	4.129426402	0.00441																				0.135833
19	5.38302E10	0.05745	*																			0.135835
20	-3.4058E10	-0.03635	*																			0.136177

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The ARIMA Procedure

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
21	-4 1259E10	- 04403										*												0 136314
22	-4 1362E10	- 04414										*												0 136514
23	-1 0118E11	- 10798										**												0 136715
24	-6 1837E10	- 06599										*												0 137910

* " marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1		
1	-0 28378											*****												
2	0 08288												****											**
3	-0 19526													****										**
4	-0 03357													*										*
5	0 11940													**										**
6	-0 11792													**										**
7	0 19749													****										****
8	-0 19183													****										****
9	0 08477													**										**
10	-0 09447													**										**
11	0 18064													****										****
12	-0 17010													****										****
13	0 07354													*										*
14	-0 01285													*										*
15	0 03234													*										*
16	0 05045													*										*
17	-0 12440													**										**
18	0 09949													**										**
19	-0 15522													****										****
20	0 08699													****										****

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The ARIMA Procedure

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
21	-0 00511																						
22	0 02971												*										
23	0 04488												*										
24	-0 01365																						

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	0 18811													****									
2	0 09437													**									
3	0 14958													***									
4	0 04350													*									
5	-0 12969												***										
6	0 08943													**									
7	-0 15445												***										
8	0 15523													***									
9	0 00977																						
10	-0 01521																						
11	-0 10406												**										
12	0 07550													**									
13	-0 00598																						
14	-0 03968												*										
15	-0 01632																						
16	0 03318													*									
17	0 08617													**									
18	-0 06684												*										
19	0 11352													**									
20	-0 13935												***										
21	-0 01514																						
22	-0 06237												*										

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Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1
23	-0.05037										*											
24	0.01781																					

Model for variable KWH

Estimated Intercept 994077.6

Input Number 1

Input Variable kes1
 Overall Regression Factor 8124589

WARNING: Observation 78 is out of order according to the ID variable TIME

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
72		968022	
73		968022	
74		968022	
75		968022	
76		968022	
77	CONFIDENTIAL	968022	CONFIDENTIAL
78		968022	
79		968022	
80		968022	
81		968022	
82		968022	

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Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
83		968022	
84		968022	
85		968022	
86		968022	
87		968022	
88		968022	
89		968022	
90	CONFIDENTIAL	968022	CONFIDENTIAL
91		968022	
92		968022	
93		968022	
94		968022	
95		968022	
96		968022	

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Conditional Least Squares Estimation

Parameter	Estimate	Standard Error	t Value	Approx Pr > t	Lag	Variable	Shift
MU	182210.6	79526.3	2.29	0.0267	0	KWH	0
MA1,1	-0.10605	0.14983	-0.71	0.4827	1	KWH	0
NUM1	-2115188.1	248148.6	-8.52	<.0001	0	hunt1	0

Constant Estimate 182210.6
 Variance Estimate 2.439E11
 Std Error Estimate 493845.9
 AIC 1397.678
 SBC 1403.292
 Number of Residuals 48

* AIC and SBC do not include log determinant

Correlations of Parameter Estimates

Variable Parameter		KWH MU	KWH MA1,1	hunt1 NUM1
KWH	MU	1.000	-0.019	-0.145
KWH	MA1,1	-0.019	1.000	0.003
hunt1	NUM1	-0.145	0.003	1.000

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Autocorrelation Check of Residuals

To Lag	Chi-Square	DF	Pr > ChiSq	-----Autocorrelations-----						
5	14.52	5	0.0126	0.041	0.402	0.127	0.222	0.178	0.110	
12	18.28	11	0.0753	0.055	-0.014	0.128	-0.064	0.137	-0.128	
18	21.84	17	0.1911	-0.123	0.027	-0.139	0.098	-0.065	0.013	
24	37.64	23	0.0278	-0.106	-0.066	-0.115	-0.149	-0.118	-0.315	

Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1 9 8 7 6 5 4 3 2 1 0 1 2 3 4 5 6 7 8 9 1																			Std Error
0	2.43884E11	1.00000	*****																			0
1	1.00338E10	0.04114	*																			0.144338
2	9.79605E10	0.40167	*****																			0.144582
3	3.10465E10	0.12730	***																			0.166212
4	5.41943E10	0.22221	****																			0.168230
5	4.34164E10	0.17802	****																			0.174238
6	2.68132E10	0.10994	**																			0.177987
7	1.33275E10	0.05465	'																			0.179396
8	-3.50942E9	-0.1439	'																			0.179743
9	3.11265E10	0.12763	***																			0.179767
10	-1.5691E10	-0.05434	*																			0.181545
11	3.33962E10	0.13593	***																			0.182119
12	-3.122E10	-1.2801	***																			0.184251
13	-2.9982E10	-1.2293	**																			0.186095
14	6.569815926	0.02694	*																			0.187779
15	-3.3886E10	-1.3895	***																			0.187860
16	2.39716E10	0.09829	**																			0.189989
17	-1.5789E10	-0.05474	*																			0.191045
18	3.160425154	0.01296	'																			0.191502
19	-2.5966E10	-1.0647	**																			0.191520
20	-1.6162E10	-0.06527	*																			0.192749

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Autocorrelation Plot of Residuals

Lag	Covariance	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	Std Error
21	-2.7989E10	-0.11476												**										0.193223
22	-3.6341E10	-0.14901												***										0.194638
23	-2.889E10	-0.11546												**										0.197000
24	-7.6821E10	-0.31499												*****										0.198479

marks two standard errors

Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1	
1	0.17865													****									
2	-0.21895													****									
3	-0.20903													****									
4	-0.26075													*****									
5	-0.10257													**									
6	0.07954													**									
7	0.21250													****									
8	0.05911													*									
9	-0.10157													**									
10	-0.14925													***									
11	-0.15233													***									
12	0.18670													****									
13	0.22665													*****									
14	0.08225													**									
15	0.04533													*									
16	-0.13514													***									
17	-0.16426													***									
18	-0.11151													**									
19	0.02107																						
20	0.08339													**									

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Inverse Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1
21	0 05184												*									
22	0 01649																					
23	0 00689																					
24	0 08023												**									

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1
1	0 04114												*									
2	0 40065												*****									
3	0 12041												**									
4	0 07328												*									
5	0 10497												**									
6	-0 00949																					
7	-0 09238												**									
8	-0 12010												**									
9	0 10658												**									
10	-0 04938												*									
11	0 08397												**									
12	-0 08810												**									
13	-0 24950												*****									
14	0 09133												**									
15	-0 02722												*									
16	0 13600																					
17	0 10481												**									
18	-0 01424																					
19	-0 13271												***									
20	-0 21716												****									
21	-0 09829												**									
22	-0 10697												**									

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The ARIMA Procedure

Partial Autocorrelations

Lag	Correlation	-1	9	8	7	6	5	4	3	2	1	0	1	2	3	4	5	6	7	8	9	1
23	0.01054																					
24	-0.12024										**											

Model for variable KWH

Estimated Intercept 182210.6
 Period(s) of Differencing 12

Moving Average Factors

Factor 1: 1 + 0.10605 B**(1)

Input Number 1

Input Variable hunt1
 Period(s) of Differencing 12
 Overall Regression Factor -2115188

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
61	CONFIDENTIAL	493846	CONFIDENTIAL
62	CONFIDENTIAL	496615	CONFIDENTIAL
63	CONFIDENTIAL	496615	CONFIDENTIAL
64	CONFIDENTIAL	496615	CONFIDENTIAL
65	CONFIDENTIAL	496615	CONFIDENTIAL
66	CONFIDENTIAL	496615	CONFIDENTIAL

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The ARIMA Procedure

Forecasts for variable KWH

Obs	Forecast	Std Error	95% Confidence Limits
67	CONFIDENTIAL	496615	CONFIDENTIAL
68		496615	
69		496615	
70		496615	
71		496615	
72		496615	
73		700364	
74		702320	
75		702320	
76		702320	
77		702320	
78		702320	
79		702320	
80		702320	
81		702320	
82	702320		
83	702320		
84	702320		
85	858567		

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL	name	acctno	year	month	type	JURIS
12/1/1995										KPC
1/1/1996									12 Apr06	KPC
7/1/1997									1 Apr06	KPC
2/1/1998									7 Apr06	KPC
3/1/1998									2 Apr06	KPC
1/1/1999									3 Apr06	KPC
2/1/1999									1 Apr06	KPC
3/1/1999									2 Apr06	KPC
4/1/1999									3 Apr06	KPC
5/1/1999									4 Apr06	KPC
6/1/1999									5 Apr06	KPC
7/1/1999									6 Apr06	KPC
8/1/1999									7 Apr06	KPC
9/1/1999									8 Apr06	KPC
10/1/1999									9 Apr06	KPC
11/1/1999									10 Apr06	KPC
12/1/1999									11 Apr06	KPC
1/1/2000									12 Apr06	KPC
2/1/2000									1 Apr06	KPC
3/1/2000									2 Apr06	KPC
4/1/2000									3 Apr06	KPC
5/1/2000									4 Apr06	KPC
6/1/2000									5 Apr06	KPC
7/1/2000									6 Apr06	KPC
8/1/2000									7 Apr06	KPC
9/1/2000									8 Apr06	KPC
10/1/2000									9 Apr06	KPC
11/1/2000									10 Apr06	KPC
12/1/2000									11 Apr06	KPC
1/1/2001									12 Apr06	KPC
2/1/2001									1 Apr06	KPC
3/1/2001									2 Apr06	KPC
4/1/2001									3 Apr06	KPC
5/1/2001									4 Apr06	KPC
6/1/2001									5 Apr06	KPC
7/1/2001									6 Apr06	KPC
									7 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
8/1/2001				793452.7		2001		8 Apr06	KPC
9/1/2001				257669.4		2001		9 Apr06	KPC
10/1/2001				715672.8		2001		10 Apr06	KPC
11/1/2001				323033.6		2001		11 Apr06	KPC
12/1/2001				254675.7		2001		12 Apr06	KPC
1/1/2002				432486.9		2002		1 Apr06	KPC
2/1/2002				-96073.33		2002		2 Apr06	KPC
3/1/2002				-259899.5		2002		3 Apr06	KPC
4/1/2002				1292338		2002		4 Apr06	KPC
5/1/2002				-781513.8		2002		5 Apr06	KPC
6/1/2002				-383263.4		2002		6 Apr06	KPC
7/1/2002				1485459		2002		7 Apr06	KPC
8/1/2002				101403.7		2002		8 Apr06	KPC
9/1/2002				888520.3		2002		9 Apr06	KPC
10/1/2002				-342387		2002		10 Apr06	KPC
11/1/2002				-1176371		2002		11 Apr06	KPC
12/1/2002				2477759		2002		12 Apr06	KPC
1/1/2003				-717022.2		2003		1 Apr06	KPC
2/1/2003				1080955		2003		2 Apr06	KPC
3/1/2003				-281831.2		2003		3 Apr06	KPC
4/1/2003				69930.33		2003		4 Apr06	KPC
5/1/2003				-31583.08		2003		5 Apr06	KPC
6/1/2003				434746.2		2003		6 Apr06	KPC
7/1/2003				672831.6		2003		7 Apr06	KPC
8/1/2003				578247.6		2003		8 Apr06	KPC
9/1/2003				347234		2003		9 Apr06	KPC
10/1/2003				1667946		2003		10 Apr06	KPC
11/1/2003				-1238382		2003		11 Apr06	KPC
12/1/2003				1670278		2003		12 Apr06	KPC
1/1/2004				-260708.1		2004		1 Apr06	KPC
2/1/2004				961765.9		2004		2 Apr06	KPC
3/1/2004				1559543		2004		3 Apr06	KPC
4/1/2004				-1160391		2004		4 Apr06	KPC
5/1/2004				59781.15		2004		5 Apr06	KPC
6/1/2004				2633190		2004		6 Apr06	KPC
7/1/2004				115568.9		2004		7 Apr06	KPC

KPC_LL_Model_Output

time	KWH	L95	U95	RESIDUAL name	accno	year	month	type	JURIS
8/1/2004				-32003.14		2004	8	Apr06	KPC
9/1/2004				855640.5		2004	9	Apr06	KPC
10/1/2004				-657020.1		2004	10	Apr06	KPC
11/1/2004				-61810.37		2004	11	Apr06	KPC
12/1/2004				-148862.9		2004	12	Apr06	KPC
1/1/2005				-143531		2005	1	Apr06	KPC
2/1/2005				614352.8		2005	2	Apr06	KPC
3/1/2005				315891.2		2005	3	Apr06	KPC
4/1/2005				544502.5		2005	4	Apr06	KPC
5/1/2005				97761.58		2005	5	Apr06	KPC
6/1/2005				593377.5		2005	6	Apr06	KPC
7/1/2005				-138351.4		2005	7	Apr06	KPC
8/1/2005				-512014.3		2005	8	Apr06	KPC
9/1/2005				2170500		2005	9	Apr06	KPC
10/1/2005				-870912.7		2005	10	Apr06	KPC
11/1/2005				3050987		2005	11	Apr06	KPC
12/1/2005				-2545273		2005	12	Apr06	KPC
1/1/2006				1587739		2006	1	Apr06	KPC
2/1/2006				-1178227		2006	2	Apr06	KPC
3/1/2006				-631393.8		2006	3	Apr06	KPC
4/1/2006				-857373.5		2006	4	Apr06	KPC
5/1/2006				-284851.3		2006	5	Apr06	KPC
6/1/2006				-326918.8		2006	6	Apr06	KPC
7/1/2006				123802.5		2006	7	Apr06	KPC
8/1/2006				420599.6		2006	8	Apr06	KPC
9/1/2006				-863655.5		2006	9	Apr06	KPC
10/1/2006				71727.34		2006	10	Apr06	KPC
11/1/2006				-297179.4		2006	11	Apr06	KPC
12/1/2006				48843.35		2006	12	Apr06	KPC
1/1/2007				-346804		2007	1	Apr06	KPC
2/1/2007				124114.3		2007	2	Apr06	KPC
3/1/2007				-471089.2		2007	3	Apr06	KPC
4/1/2007				1211253		2007	4	Apr06	KPC
5/1/2007				1639592		2007	5	Apr06	KPC
6/1/2007				-1230299		2007	6	Apr06	KPC
7/1/2007				-18564.05		2007	7	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
8/1/2007				1728617		2007	8	Apr06	KPC
9/1/2007				-2520788		2007	9	Apr06	KPC
10/1/2007				20.78454		2007	10	Apr06	KPC
11/1/2007				-1596426		2007	11	Apr06	KPC
12/1/2007				319943.9		2007	12	Apr06	KPC
1/1/2008				863405.2		2008	1	Apr06	KPC
2/1/2008				494545.5		2008	2	Apr06	KPC
3/1/2008				920348.8		2008	3	Apr06	KPC
4/1/2008				883104.8		2008	4	Apr06	KPC
5/1/2008				311332.9		2008	5	Apr06	KPC
6/1/2008				375797.2		2008	6	Apr06	KPC
7/1/2008				1108442		2008	7	Apr06	KPC
8/1/2008				-1640361		2008	8	Apr06	KPC
9/1/2008				52286.52		2008	9	Apr06	KPC
10/1/2008				283054.8		2008	10	Apr06	KPC
11/1/2008				-1383429		2008	11	Apr06	KPC
12/1/2008				1407529		2008	12	Apr06	KPC
1/1/2009					CONFIDENTIAL	2009	1	Apr06	KPC
2/1/2009					CONFIDENTIAL	2009	2	Apr06	KPC
3/1/2009					CONFIDENTIAL	2009	3	Apr06	KPC
4/1/2009					CONFIDENTIAL	2009	4	Apr06	KPC
5/1/2009					CONFIDENTIAL	2009	5	Apr06	KPC
6/1/2009					CONFIDENTIAL	2009	6	Apr06	KPC
7/1/2009					CONFIDENTIAL	2009	7	Apr06	KPC
8/1/2009					CONFIDENTIAL	2009	8	Apr06	KPC
9/1/2009					CONFIDENTIAL	2009	9	Apr06	KPC
10/1/2009					CONFIDENTIAL	2009	10	Apr06	KPC
11/1/2009					CONFIDENTIAL	2009	11	Apr06	KPC
12/1/2009					CONFIDENTIAL	2009	12	Apr06	KPC
1/1/2010					CONFIDENTIAL	2010	1	Apr06	KPC
2/1/2010					CONFIDENTIAL	2010	2	Apr06	KPC
3/1/2010					CONFIDENTIAL	2010	3	Apr06	KPC
4/1/2010					CONFIDENTIAL	2010	4	Apr06	KPC
5/1/2010					CONFIDENTIAL	2010	5	Apr06	KPC
6/1/2010					CONFIDENTIAL	2010	6	Apr06	KPC
7/1/2010					CONFIDENTIAL	2010	7	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
8/1/2010						2010	8	Apr06	KPC
9/1/2010						2010	9	Apr06	KPC
10/1/2010						2010	10	Apr06	KPC
11/1/2010						2010	11	Apr06	KPC
12/1/2010						2010	12	Apr06	KPC
1/1/2011						2011	1	Apr06	KPC
2/1/2011						2011	2	Apr06	KPC
3/1/2011						2011	3	Apr06	KPC
4/1/2011						2011	4	Apr06	KPC
5/1/2011						2011	5	Apr06	KPC
6/1/2011						2011	6	Apr06	KPC
7/1/2011						2011	7	Apr06	KPC
1/1/1996						1996	1	Apr06	KPC
2/1/1996						1996	2	Apr06	KPC
3/1/1996						1996	3	Apr06	KPC
4/1/1996						1996	4	Apr06	KPC
1/1/1999						1999	1	Apr06	KPC
2/1/1999						1999	2	Apr06	KPC
3/1/1999						1999	3	Apr06	KPC
4/1/1999						1999	4	Apr06	KPC
5/1/1999						1999	5	Apr06	KPC
6/1/1999						1999	6	Apr06	KPC
7/1/1999						1999	7	Apr06	KPC
8/1/1999						1999	8	Apr06	KPC
9/1/1999						1999	9	Apr06	KPC
10/1/1999						1999	10	Apr06	KPC
11/1/1999						1999	11	Apr06	KPC
12/1/1999						1999	12	Apr06	KPC
1/1/2000						2000	1	Apr06	KPC
2/1/2000						2000	2	Apr06	KPC
3/1/2000						2000	3	Apr06	KPC
4/1/2000						2000	4	Apr06	KPC
5/1/2000						2000	5	Apr06	KPC
6/1/2000						2000	6	Apr06	KPC
7/1/2000						2000	7	Apr06	KPC
8/1/2000						2000	8	Apr06	KPC

KPC_LL_Model_Output

time	KWH	L95	U95	RESIDUAL name	accno	year	month	type	JURIS
9/1/2000				-96602.07		2000	9	Apr06	KPC
10/1/2000				-149781		2000	10	Apr06	KPC
11/1/2000				256592.4		2000	11	Apr06	KPC
12/1/2000				-1260599		2000	12	Apr06	KPC
1/1/2001				892458.3		2001	1	Apr06	KPC
2/1/2001				-795617.8		2001	2	Apr06	KPC
3/1/2001				-2636818		2001	3	Apr06	KPC
4/1/2001				927965.1		2001	4	Apr06	KPC
5/1/2001				945714		2001	5	Apr06	KPC
6/1/2001				-289940.6		2001	6	Apr06	KPC
7/1/2001				980573.7		2001	7	Apr06	KPC
8/1/2001				156396.1		2001	8	Apr06	KPC
9/1/2001				-1333637		2001	9	Apr06	KPC
10/1/2001				203091.3		2001	10	Apr06	KPC
11/1/2001				-240816.2		2001	11	Apr06	KPC
12/1/2001				157046.3		2001	12	Apr06	KPC
1/1/2002				-1403028		2002	1	Apr06	KPC
2/1/2002				-3163084		2002	2	Apr06	KPC
3/1/2002				-703119.8		2002	3	Apr06	KPC
4/1/2002				3421648		2002	4	Apr06	KPC
5/1/2002				-125870.4		2002	5	Apr06	KPC
6/1/2002				-1925807		2002	6	Apr06	KPC
7/1/2002				3263494		2002	7	Apr06	KPC
8/1/2002				97865.28		2002	8	Apr06	KPC
9/1/2002				-2051861		2002	9	Apr06	KPC
10/1/2002				2083043		2002	10	Apr06	KPC
11/1/2002				378509.4		2002	11	Apr06	KPC
12/1/2002				-2551539		2002	12	Apr06	KPC
1/1/2003				-242515.4		2003	1	Apr06	KPC
2/1/2003				-1039133		2003	2	Apr06	KPC
3/1/2003				2281000		2003	3	Apr06	KPC
4/1/2003				1344466		2003	4	Apr06	KPC
5/1/2003				655506.8		2003	5	Apr06	KPC
6/1/2003				570470.8		2003	6	Apr06	KPC
7/1/2003				-843282.3		2003	7	Apr06	KPC
8/1/2003				-829824.3		2003	8	Apr06	KPC

KPC_LL_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
9/1/2003				-1651812		2003		9 Apr06	KPC
10/1/2003				1297534		2003		10 Apr06	KPC
11/1/2003				698307.1		2003		11 Apr06	KPC
12/1/2003				-2020734		2003		12 Apr06	KPC
1/1/2004				-1183424		2004		1 Apr06	KPC
2/1/2004				-76822.88		2004		2 Apr06	KPC
3/1/2004				2510815		2004		3 Apr06	KPC
4/1/2004				792989		2004		4 Apr06	KPC
5/1/2004				-1336636		2004		5 Apr06	KPC
6/1/2004				2391815		2004		6 Apr06	KPC
7/1/2004				203168.2		2004		7 Apr06	KPC
8/1/2004				-1157566		2004		8 Apr06	KPC
9/1/2004				466710.5		2004		9 Apr06	KPC
10/1/2004				-452474		2004		10 Apr06	KPC
11/1/2004				-161129		2004		11 Apr06	KPC
12/1/2004				1245895		2004		12 Apr06	KPC
1/1/2005				965250.9		2005		1 Apr06	KPC
2/1/2005				-1506871		2005		2 Apr06	KPC
3/1/2005				-345953.5		2005		3 Apr06	KPC
4/1/2005				48906.38		2005		4 Apr06	KPC
5/1/2005				-914618		2005		5 Apr06	KPC
6/1/2005				-346278.6		2005		6 Apr06	KPC
7/1/2005				-945098		2005		7 Apr06	KPC
8/1/2005				-2795217		2005		8 Apr06	KPC
9/1/2005				2189481		2005		9 Apr06	KPC
10/1/2005				256426.9		2005		10 Apr06	KPC
11/1/2005				1565125		2005		11 Apr06	KPC
12/1/2005				983165.4		2005		12 Apr06	KPC
1/1/2006				70550.32		2006		1 Apr06	KPC
2/1/2006				-965607.1		2006		2 Apr06	KPC
3/1/2006				445634		2006		3 Apr06	KPC
4/1/2006				-498194		2006		4 Apr06	KPC
5/1/2006				-9296.408		2006		5 Apr06	KPC
6/1/2006				160855.5		2006		6 Apr06	KPC
7/1/2006				371945.9		2006		7 Apr06	KPC
8/1/2006				-66609.68		2006		8 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
9/1/2006				-251029.3		2006		9 Apr06	KPC
10/1/2006				129970.7		2006		10 Apr06	KPC
11/1/2006				-469821		2006		11 Apr06	KPC
12/1/2006				-326499.4		2006		12 Apr06	KPC
1/1/2007				267698.1		2007		1 Apr06	KPC
2/1/2007				-625788		2007		2 Apr06	KPC
3/1/2007				565121.9		2007		3 Apr06	KPC
4/1/2007				-360466.6		2007		4 Apr06	KPC
5/1/2007				-561503.3		2007		5 Apr06	KPC
6/1/2007				-303720.7		2007		6 Apr06	KPC
7/1/2007				648130.7		2007		7 Apr06	KPC
8/1/2007				59849.51		2007		8 Apr06	KPC
9/1/2007				-1622629		2007		9 Apr06	KPC
10/1/2007				-4047571		2007		10 Apr06	KPC
11/1/2007				2669380		2007		11 Apr06	KPC
12/1/2007				1110109		2007		12 Apr06	KPC
1/1/2008				-99196.75		2008		1 Apr06	KPC
2/1/2008				843251.1		2008		2 Apr06	KPC
3/1/2008				777831.7		2008		3 Apr06	KPC
4/1/2008				-125867.5		2008		4 Apr06	KPC
5/1/2008				123566.7		2008		5 Apr06	KPC
6/1/2008				-322122.8		2008		6 Apr06	KPC
7/1/2008				10482.79		2008		7 Apr06	KPC
8/1/2008				-317988.4		2008		8 Apr06	KPC
9/1/2008				-146618.9		2008		9 Apr06	KPC
10/1/2008				-467388.9		2008		10 Apr06	KPC
11/1/2008				-1046914		2008		11 Apr06	KPC
12/1/2008				-158129.5		2008		12 Apr06	KPC
1/1/2009						2009		1 Apr06	KPC
2/1/2009						2009		2 Apr06	KPC
3/1/2009						2009		3 Apr06	KPC
4/1/2009						2009		4 Apr06	KPC
5/1/2009						2009		5 Apr06	KPC
6/1/2009						2009		6 Apr06	KPC
7/1/2009						2009		7 Apr06	KPC
8/1/2009						2009		8 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL	name	acctno	year	month	type	JURIS
8/1/2000				661436.2			2000	8	Apr06	KPC
9/1/2000				-2539564			2000	9	Apr06	KPC
10/1/2000				1492436			2000	10	Apr06	KPC
11/1/2000				103436.2			2000	11	Apr06	KPC
12/1/2000				-36563.81			2000	12	Apr06	KPC
1/1/2001				-82563.81			2001	1	Apr06	KPC
2/1/2001				-179962.6			2001	2	Apr06	KPC
3/1/2001				23573.21			2001	3	Apr06	KPC
4/1/2001				-16677.05			2001	4	Apr06	KPC
5/1/2001				192178.7			2001	5	Apr06	KPC
6/1/2001				167056.2			2001	6	Apr06	KPC
7/1/2001				-500081.3			2001	7	Apr06	KPC
8/1/2001				448623.4			2001	8	Apr06	KPC
9/1/2001				-488966			2001	9	Apr06	KPC
10/1/2001				-785755.4			2001	10	Apr06	KPC
11/1/2001				89754.94			2001	11	Apr06	KPC
12/1/2001				-48369.76			2001	12	Apr06	KPC
1/1/2002				10132.13			2002	1	Apr06	KPC
2/1/2002				-124753.6			2002	2	Apr06	KPC
3/1/2002				333948			2002	3	Apr06	KPC
4/1/2002				-199706.3			2002	4	Apr06	KPC
5/1/2002				-212536.6			2002	5	Apr06	KPC
6/1/2002				943803.8			2002	6	Apr06	KPC
7/1/2002				852247.9			2002	7	Apr06	KPC
8/1/2002				267610.7			2002	8	Apr06	KPC
9/1/2002				1422624			2002	9	Apr06	KPC
10/1/2002				-1371045			2002	10	Apr06	KPC
11/1/2002				-758132.3			2002	11	Apr06	KPC
12/1/2002				-249696.6			2002	12	Apr06	KPC
1/1/2003				164560.4			2003	1	Apr06	KPC
2/1/2003				-134925.8			2003	2	Apr06	KPC
3/1/2003				638303.4			2003	3	Apr06	KPC
4/1/2003				184918			2003	4	Apr06	KPC
5/1/2003				482583			2003	5	Apr06	KPC
6/1/2003				-175641.1			2003	6	Apr06	KPC
7/1/2003				-97149.83			2003	7	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
8/1/2003				715766.9		2003	8	Apr06	KPC
9/1/2003				-29618.89		2003	9	Apr06	KPC
10/1/2003				242381.9		2003	10	Apr06	KPC
11/1/2003				175812.2		2003	11	Apr06	KPC
12/1/2003				54225.31		2003	12	Apr06	KPC
1/1/2004				16124.59		2004	1	Apr06	KPC
2/1/2004				52404.14		2004	2	Apr06	KPC
3/1/2004				-277898		2004	3	Apr06	KPC
4/1/2004				-1247797		2004	4	Apr06	KPC
5/1/2004				402180.1		2004	5	Apr06	KPC
6/1/2004				-11752.07		2004	6	Apr06	KPC
7/1/2004				-418165.2		2004	7	Apr06	KPC
8/1/2004				2023.867		2004	8	Apr06	KPC
9/1/2004				-83517.75		2004	9	Apr06	KPC
10/1/2004				-18568.11		2004	10	Apr06	KPC
11/1/2004				655487.4		2004	11	Apr06	KPC
12/1/2004				253510		2004	12	Apr06	KPC
1/1/2005				-48825.05	CONFIDENTIAL	2005	1	Apr06	KPC
2/1/2005				43766.93		2005	2	Apr06	KPC
3/1/2005				-343316.3		2005	3	Apr06	KPC
4/1/2005				-166679.1		2005	4	Apr06	KPC
5/1/2005				-1444467		2005	5	Apr06	KPC
6/1/2005				-57462.26		2005	6	Apr06	KPC
7/1/2005				-1213898		2005	7	Apr06	KPC
8/1/2005				1996404		2005	8	Apr06	KPC
9/1/2005				917431.9		2005	9	Apr06	KPC
10/1/2005				-221260.8		2005	10	Apr06	KPC
11/1/2005				9867.653		2005	11	Apr06	KPC
12/1/2005				96996.12		2005	12	Apr06	KPC
1/1/2006				225867.7		2006	1	Apr06	KPC
2/1/2006				-209774.7		2006	2	Apr06	KPC
3/1/2006				216202.7		2006	3	Apr06	KPC
4/1/2006				1254694		2006	4	Apr06	KPC
5/1/2006				15655.94		2006	5	Apr06	KPC
6/1/2006				-1443674		2006	6	Apr06	KPC
7/1/2006				1053679		2006	7	Apr06	KPC

KPC_LL_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
8/1/2006				-579530.1		2006	8	Apr06	KPC
9/1/2006				85744.32		2006	9	Apr06	KPC
10/1/2006				-218646.2		2006	10	Apr06	KPC
11/1/2006				-110132.3		2006	11	Apr06	KPC
12/1/2006				24996.12		2006	12	Apr06	KPC
1/1/2007				-102054.2		2007	1	Apr06	KPC
2/1/2007				-321696.6		2007	2	Apr06	KPC
3/1/2007				-101260.8		2007	3	Apr06	KPC
4/1/2007				394895.4		2007	4	Apr06	KPC
5/1/2007				1100001		2007	5	Apr06	KPC
6/1/2007				-72265.95		2007	6	Apr06	KPC
7/1/2007				1304984		2007	7	Apr06	KPC
8/1/2007				-1961684		2007	8	Apr06	KPC
9/1/2007				-854366.7		2007	9	Apr06	KPC
10/1/2007				-4704825		2007	10	Apr06	KPC
11/1/2007				4664046		2007	11	Apr06	KPC
12/1/2007				542303.4		2007	12	Apr06	KPC
1/1/2008				-224903.2	CONFIDENTIAL	2008	1	Apr06	KPC
2/1/2008				475532.6		2008	2	Apr06	KPC
3/1/2008				-240825		2008	3	Apr06	KPC
4/1/2008				-147439.6		2008	4	Apr06	KPC
5/1/2008				-91361.54		2008	5	Apr06	KPC
6/1/2008				644794.7		2008	6	Apr06	KPC
7/1/2008				-625059.4		2008	7	Apr06	KPC
8/1/2008				53431.89		2008	8	Apr06	KPC
9/1/2008				-336031.6		2008	9	Apr06	KPC
10/1/2008				1806406		2008	10	Apr06	KPC
11/1/2008				-1156414		2008	11	Apr06	KPC
12/1/2008				-1076155		2008	12	Apr06	KPC
1/1/2009						2009	1	Apr06	KPC
2/1/2009						2009	2	Apr06	KPC
3/1/2009						2009	3	Apr06	KPC
4/1/2009						2009	4	Apr06	KPC
5/1/2009						2009	5	Apr06	KPC
6/1/2009						2009	6	Apr06	KPC
7/1/2009						2009	7	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL	name	accno	year	month	type	JURIS
8/1/2009									8 Apr06	KPC
9/1/2009									9 Apr06	KPC
10/1/2009									10 Apr06	KPC
11/1/2009									11 Apr06	KPC
12/1/2009									12 Apr06	KPC
1/1/2010									1 Apr06	KPC
2/1/2010									2 Apr06	KPC
3/1/2010									3 Apr06	KPC
4/1/2010									4 Apr06	KPC
5/1/2010									5 Apr06	KPC
6/1/2010									6 Apr06	KPC
7/1/2010									7 Apr06	KPC
8/1/2010									8 Apr06	KPC
9/1/2010									9 Apr06	KPC
10/1/2010									10 Apr06	KPC
11/1/2010									11 Apr06	KPC
12/1/2010									12 Apr06	KPC
1/1/2011									1 Apr06	KPC
2/1/2011									2 Apr06	KPC
3/1/2011									3 Apr06	KPC
4/1/2011									4 Apr06	KPC
5/1/2011									5 Apr06	KPC
6/1/2011									6 Apr06	KPC
7/1/2011									7 Apr06	KPC
7/1/1997									7 Apr06	KPC
8/1/1997									8 Apr06	KPC
9/1/1997									9 Apr06	KPC
1/1/1999									1 Apr06	KPC
2/1/1999									2 Apr06	KPC
3/1/1999									3 Apr06	KPC
4/1/1999									4 Apr06	KPC
5/1/1999									5 Apr06	KPC
6/1/1999									6 Apr06	KPC
7/1/1999									7 Apr06	KPC
9/1/1999									9 Apr06	KPC
10/1/1999									10 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accno	year	month	type	JURIS
11/1/1999				-18787911		1999	11	Apr06	KPC
12/1/1999				10307450		1999	12	Apr06	KPC
1/1/2000				-3402182		2000	1	Apr06	KPC
2/1/2000				-8490647		2000	2	Apr06	KPC
3/1/2000				12907099		2000	3	Apr06	KPC
4/1/2000				-2245356		2000	4	Apr06	KPC
5/1/2000				3741425		2000	5	Apr06	KPC
6/1/2000				-129928.7		2000	6	Apr06	KPC
7/1/2000				4686605		2000	7	Apr06	KPC
8/1/2000				-338850		2000	8	Apr06	KPC
9/1/2000				-1592215		2000	9	Apr06	KPC
10/1/2000				11813498		2000	10	Apr06	KPC
11/1/2000				3860839		2000	11	Apr06	KPC
2/1/2001				-13709728		2001	2	Apr06	KPC
3/1/2001				5709384		2001	3	Apr06	KPC
4/1/2001				3162270		2001	4	Apr06	KPC
5/1/2001				7244353		2001	5	Apr06	KPC
6/1/2001				-1167379		2001	6	Apr06	KPC
7/1/2001				6085751		2001	7	Apr06	KPC
8/1/2001				295229.7		2001	8	Apr06	KPC
9/1/2001				-741566		2001	9	Apr06	KPC
10/1/2001				3441274		2001	10	Apr06	KPC
11/1/2001				-4761852		2001	11	Apr06	KPC
12/1/2001				2259798		2001	12	Apr06	KPC
1/1/2002				3386986		2002	1	Apr06	KPC
2/1/2002				-295038.7		2002	2	Apr06	KPC
3/1/2002				3977607		2002	3	Apr06	KPC
4/1/2002				4850872		2002	4	Apr06	KPC
5/1/2002				3534043		2002	5	Apr06	KPC
6/1/2002				-1795714		2002	6	Apr06	KPC
7/1/2002				1285556		2002	7	Apr06	KPC
8/1/2002				1523965		2002	8	Apr06	KPC
9/1/2002				-2459210		2002	9	Apr06	KPC
10/1/2002				-1189842		2002	10	Apr06	KPC
11/1/2002				1206028		2002	11	Apr06	KPC
12/1/2002				8557826		2002	12	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accno	year	month	type	JURIS
1/1/2003				999138.1		2003	1	Apr06	KPC
2/1/2003				-3757888		2003	2	Apr06	KPC
3/1/2003				814759.9		2003	3	Apr06	KPC
4/1/2003				-5611167		2003	4	Apr06	KPC
5/1/2003				-935463.3		2003	5	Apr06	KPC
6/1/2003				-2832607		2003	6	Apr06	KPC
7/1/2003				-5232201		2003	7	Apr06	KPC
8/1/2003				4871054		2003	8	Apr06	KPC
9/1/2003				1677166		2003	9	Apr06	KPC
10/1/2003				880841.9		2003	10	Apr06	KPC
11/1/2003				1876894		2003	11	Apr06	KPC
12/1/2003				-2287309		2003	12	Apr06	KPC
1/1/2004				-4531499		2004	1	Apr06	KPC
2/1/2004				-9695340		2004	2	Apr06	KPC
3/1/2004				6586615		2004	3	Apr06	KPC
4/1/2004				1176065		2004	4	Apr06	KPC
5/1/2004				3912837		2004	5	Apr06	KPC
6/1/2004				-2169547		2004	6	Apr06	KPC
7/1/2004				3478158		2004	7	Apr06	KPC
8/1/2004				-1024081		2004	8	Apr06	KPC
9/1/2004				-2464730		2004	9	Apr06	KPC
10/1/2004				372646.8		2004	10	Apr06	KPC
11/1/2004				-2010845		2004	11	Apr06	KPC
12/1/2004				5443068		2004	12	Apr06	KPC
1/1/2005				2158647		2005	1	Apr06	KPC
2/1/2005				-7478456		2005	2	Apr06	KPC
3/1/2005				-1890729		2005	3	Apr06	KPC
4/1/2005				6062710		2005	4	Apr06	KPC
5/1/2005				4094829		2005	5	Apr06	KPC
6/1/2005				1473246		2005	6	Apr06	KPC
7/1/2005				3288442		2005	7	Apr06	KPC
8/1/2005				1077040		2005	8	Apr06	KPC
9/1/2005				365090.9		2005	9	Apr06	KPC
10/1/2005				4174431		2005	10	Apr06	KPC
11/1/2005				1663445		2005	11	Apr06	KPC
12/1/2005				10054555		2005	12	Apr06	KPC

KPC_LL_Model_Output

time	KWH	L95	U95	RESIDUAL_name	accno	year	month	type	JURIS
1/1/2006				-4074354		2006	1	Apr06	KPC
2/1/2006				6664060		2006	2	Apr06	KPC
3/1/2006				2098493		2006	3	Apr06	KPC
4/1/2006				-416956.1		2006	4	Apr06	KPC
5/1/2006				5091085		2006	5	Apr06	KPC
6/1/2006				-4320239		2006	6	Apr06	KPC
7/1/2006				-8012377		2006	7	Apr06	KPC
8/1/2006				7568287		2006	8	Apr06	KPC
9/1/2006				-3498915		2006	9	Apr06	KPC
10/1/2006				-17630013		2006	10	Apr06	KPC
11/1/2006				3471342		2006	11	Apr06	KPC
12/1/2006				1203021		2006	12	Apr06	KPC
1/1/2007				-9503731		2007	1	Apr06	KPC
2/1/2007				7689254		2007	2	Apr06	KPC
3/1/2007				5545649		2007	3	Apr06	KPC
4/1/2007				5532164		2007	4	Apr06	KPC
5/1/2007				3011771		2007	5	Apr06	KPC
6/1/2007				4030490		2007	6	Apr06	KPC
7/1/2007				6424590		2007	7	Apr06	KPC
8/1/2007				-48904.72		2007	8	Apr06	KPC
9/1/2007				-32148023		2007	9	Apr06	KPC
10/1/2007				-15895825		2007	10	Apr06	KPC
11/1/2007				-14846945		2007	11	Apr06	KPC
12/1/2007				12167224		2007	12	Apr06	KPC
1/1/2008				6647668		2008	1	Apr06	KPC
2/1/2008				-2828544		2008	2	Apr06	KPC
3/1/2008				-3444038		2008	3	Apr06	KPC
4/1/2008				-6905701		2008	4	Apr06	KPC
5/1/2008				5367871		2008	5	Apr06	KPC
6/1/2008				-1471848		2008	6	Apr06	KPC
7/1/2008				548503		2008	7	Apr06	KPC
8/1/2008				-1088444		2008	8	Apr06	KPC
9/1/2008				10602473		2008	9	Apr06	KPC
10/1/2008				2539654		2008	10	Apr06	KPC
11/1/2008				374470.5		2008	11	Apr06	KPC
12/1/2008				-8025723		2008	12	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
1/1/2009								1 Apr06	KPC
2/1/2009								2 Apr06	KPC
3/1/2009								3 Apr06	KPC
4/1/2009								4 Apr06	KPC
5/1/2009								5 Apr06	KPC
6/1/2009								6 Apr06	KPC
7/1/2009								7 Apr06	KPC
8/1/2009								8 Apr06	KPC
9/1/2009								9 Apr06	KPC
10/1/2009								10 Apr06	KPC
11/1/2009								11 Apr06	KPC
12/1/2009								12 Apr06	KPC
1/1/2010								1 Apr06	KPC
2/1/2010								2 Apr06	KPC
3/1/2010								3 Apr06	KPC
4/1/2010								4 Apr06	KPC
5/1/2010								5 Apr06	KPC
6/1/2010								6 Apr06	KPC
7/1/2010								7 Apr06	KPC
8/1/2010								8 Apr06	KPC
9/1/2010								9 Apr06	KPC
10/1/2010								10 Apr06	KPC
11/1/2010								11 Apr06	KPC
12/1/2010								12 Apr06	KPC
1/1/2011								1 Apr06	KPC
2/1/2011								2 Apr06	KPC
3/1/2011								3 Apr06	KPC
4/1/2011								4 Apr06	KPC
5/1/2011								5 Apr06	KPC
6/1/2011								6 Apr06	KPC
7/1/2011								7 Apr06	KPC
1/1/2004								1 Apr06	KPC
2/1/2004								2 Apr06	KPC
3/1/2004								3 Apr06	KPC
4/1/2004								4 Apr06	KPC
5/1/2004								5 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
6/1/2004						2004	6	Apr06	KPC
7/1/2004						2004	7	Apr06	KPC
8/1/2004						2004	8	Apr06	KPC
9/1/2004						2004	9	Apr06	KPC
10/1/2004						2004	10	Apr06	KPC
11/1/2004						2004	11	Apr06	KPC
12/1/2004						2004	12	Apr06	KPC
1/1/2005						2005	1	Apr06	KPC
2/1/2005						2005	2	Apr06	KPC
3/1/2005						2005	3	Apr06	KPC
4/1/2005						2005	4	Apr06	KPC
5/1/2005						2005	5	Apr06	KPC
6/1/2005						2005	6	Apr06	KPC
7/1/2005						2005	7	Apr06	KPC
8/1/2005						2005	8	Apr06	KPC
9/1/2005						2005	9	Apr06	KPC
10/1/2005						2005	10	Apr06	KPC
11/1/2005						2005	11	Apr06	KPC
12/1/2005						2005	12	Apr06	KPC
1/1/2006						2006	1	Apr06	KPC
2/1/2006						2006	2	Apr06	KPC
3/1/2006						2006	3	Apr06	KPC
4/1/2006						2006	4	Apr06	KPC
5/1/2006						2006	5	Apr06	KPC
6/1/2006						2006	6	Apr06	KPC
7/1/2006						2006	7	Apr06	KPC
8/1/2006						2006	8	Apr06	KPC
9/1/2006						2006	9	Apr06	KPC
10/1/2006						2006	10	Apr06	KPC
11/1/2006						2006	11	Apr06	KPC
12/1/2006						2006	12	Apr06	KPC
1/1/2007						2007	1	Apr06	KPC
2/1/2007						2007	2	Apr06	KPC
3/1/2007						2007	3	Apr06	KPC
4/1/2007						2007	4	Apr06	KPC
5/1/2007						2007	5	Apr06	KPC

KPC_LL_Model_Output

time	KWH	L95	U95	RESIDUAL	name	accno	year	month	type	JURIS
6/1/2007				-210393.6				2007	6 Apr06	KPC
7/1/2007				-351899				2007	7 Apr06	KPC
8/1/2007				-288892.7				2007	8 Apr06	KPC
9/1/2007				280425.6				2007	9 Apr06	KPC
10/1/2007				-691948.9				2007	10 Apr06	KPC
11/1/2007				611168.6				2007	11 Apr06	KPC
12/1/2007				-7023.218				2007	12 Apr06	KPC
1/1/2008				-133465.8				2008	1 Apr06	KPC
2/1/2008				863943.1				2008	2 Apr06	KPC
3/1/2008				-873829.2				2008	3 Apr06	KPC
4/1/2008				414456.4				2008	4 Apr06	KPC
5/1/2008				469837.5				2008	5 Apr06	KPC
6/1/2008				1135965				2008	6 Apr06	KPC
7/1/2008				297323.7				2008	7 Apr06	KPC
8/1/2008				794259.1				2008	8 Apr06	KPC
9/1/2008				69560.57				2008	9 Apr06	KPC
10/1/2008				914412.7				2008	10 Apr06	KPC
11/1/2008				224818.6				2008	11 Apr06	KPC
12/1/2008				489948.1				2008	12 Apr06	KPC
1/1/2009								2009	1 Apr06	KPC
2/1/2009								2009	2 Apr06	KPC
3/1/2009								2009	3 Apr06	KPC
4/1/2009								2009	4 Apr06	KPC
5/1/2009								2009	5 Apr06	KPC
6/1/2009								2009	6 Apr06	KPC
7/1/2009								2009	7 Apr06	KPC
8/1/2009								2009	8 Apr06	KPC
9/1/2009								2009	9 Apr06	KPC
10/1/2009								2009	10 Apr06	KPC
11/1/2009								2009	11 Apr06	KPC
12/1/2009								2009	12 Apr06	KPC
1/1/2010								2010	1 Apr06	KPC
2/1/2010								2010	2 Apr06	KPC
3/1/2010								2010	3 Apr06	KPC
4/1/2010								2010	4 Apr06	KPC
5/1/2010								2010	5 Apr06	KPC

KPC_LL_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
6/1/2010						2010	6	Apr06	KPC
7/1/2010						2010	7	Apr06	KPC
8/1/2010						2010	8	Apr06	KPC
9/1/2010						2010	9	Apr06	KPC
10/1/2010						2010	10	Apr06	KPC
11/1/2010						2010	11	Apr06	KPC
12/1/2010						2010	12	Apr06	KPC
1/1/2011						2011	1	Apr06	KPC
2/1/2003						2003	2	Apr06	KPC
3/1/2003						2003	3	Apr06	KPC
4/1/2003						2003	4	Apr06	KPC
5/1/2003						2003	5	Apr06	KPC
6/1/2003						2003	6	Apr06	KPC
7/1/2003						2003	7	Apr06	KPC
8/1/2003						2003	8	Apr06	KPC
9/1/2003						2003	9	Apr06	KPC
10/1/2003						2003	10	Apr06	KPC
11/1/2003						2003	11	Apr06	KPC
12/1/2003						2003	12	Apr06	KPC
1/1/2004						2004	1	Apr06	KPC
2/1/2004						2004	2	Apr06	KPC
3/1/2004						2004	3	Apr06	KPC
4/1/2004						2004	4	Apr06	KPC
5/1/2004						2004	5	Apr06	KPC
6/1/2004						2004	6	Apr06	KPC
7/1/2004						2004	7	Apr06	KPC
8/1/2004						2004	8	Apr06	KPC
9/1/2004						2004	9	Apr06	KPC
10/1/2004						2004	10	Apr06	KPC
11/1/2004						2004	11	Apr06	KPC
12/1/2004						2004	12	Apr06	KPC
1/1/2005						2005	1	Apr06	KPC
2/1/2005						2005	2	Apr06	KPC
3/1/2005						2005	3	Apr06	KPC
4/1/2005						2005	4	Apr06	KPC
5/1/2005						2005	5	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accno	year	month	type	JURIS
6/1/2005				-46666.67		2005	6	Apr06	KPC
7/1/2005				205333.3		2005	7	Apr06	KPC
8/1/2005				-550666.7		2005	8	Apr06	KPC
9/1/2005				583333.3		2005	9	Apr06	KPC
10/1/2005				205333.3		2005	10	Apr06	KPC
11/1/2005				1591333		2005	11	Apr06	KPC
12/1/2005				667333.3		2005	12	Apr06	KPC
1/1/2006				1885333		2006	1	Apr06	KPC
2/1/2006				289333.3		2006	2	Apr06	KPC
3/1/2006				583333.3		2006	3	Apr06	KPC
4/1/2006				121333.3		2006	4	Apr06	KPC
5/1/2006				163333.3		2006	5	Apr06	KPC
6/1/2006				331333.3		2006	6	Apr06	KPC
7/1/2006				289333.3		2006	7	Apr06	KPC
8/1/2006				-382666.7		2006	8	Apr06	KPC
9/1/2006				1591333		2006	9	Apr06	KPC
10/1/2006				205333.3		2006	10	Apr06	KPC
11/1/2006				1549333		2006	11	Apr06	KPC
12/1/2006				331333.3		2006	12	Apr06	KPC
1/1/2007				919333.3		2007	1	Apr06	KPC
2/1/2007				-4666.666		2007	2	Apr06	KPC
3/1/2007				331333.3		2007	3	Apr06	KPC
4/1/2007				331333.3		2007	4	Apr06	KPC
5/1/2007				1003333		2007	5	Apr06	KPC
6/1/2007				-214666.7		2007	6	Apr06	KPC
7/1/2007				-130666.7		2007	7	Apr06	KPC
8/1/2007				-172666.7		2007	8	Apr06	KPC
9/1/2007				-718666.7		2007	9	Apr06	KPC
10/1/2007				-1222667		2007	10	Apr06	KPC
11/1/2007				-1012667		2007	11	Apr06	KPC
12/1/2007				-1474667		2007	12	Apr06	KPC
1/1/2008				1171333		2008	1	Apr06	KPC
2/1/2008				-4666.666		2008	2	Apr06	KPC
3/1/2008				-802666.7		2008	3	Apr06	KPC
4/1/2008				877333.3		2008	4	Apr06	KPC
5/1/2008				835333.3		2008	5	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
6/1/2008				-2020667		2008	6	Apr06	KPC
7/1/2008				-1222667		2008	7	Apr06	KPC
8/1/2008				-172666.7		2008	8	Apr06	KPC
9/1/2008				331333.3		2008	9	Apr06	KPC
10/1/2008				-508666.7		2008	10	Apr06	KPC
11/1/2008				-886666.7		2008	11	Apr06	KPC
12/1/2008				-1726667		2008	12	Apr06	KPC
1/1/2009						2009	1	Apr06	KPC
2/1/2009						2009	2	Apr06	KPC
3/1/2009						2009	3	Apr06	KPC
4/1/2009						2009	4	Apr06	KPC
5/1/2009						2009	5	Apr06	KPC
6/1/2009						2009	6	Apr06	KPC
7/1/2009						2009	7	Apr06	KPC
8/1/2009						2009	8	Apr06	KPC
9/1/2009						2009	9	Apr06	KPC
10/1/2009						2009	10	Apr06	KPC
11/1/2009						2009	11	Apr06	KPC
12/1/2009						2009	12	Apr06	KPC
1/1/2010						2010	1	Apr06	KPC
2/1/2010						2010	2	Apr06	KPC
3/1/2010						2010	3	Apr06	KPC
4/1/2010						2010	4	Apr06	KPC
5/1/2010						2010	5	Apr06	KPC
6/1/2010						2010	6	Apr06	KPC
7/1/2010						2010	7	Apr06	KPC
8/1/2010						2010	8	Apr06	KPC
9/1/2010						2010	9	Apr06	KPC
10/1/2010						2010	10	Apr06	KPC
11/1/2010						2010	11	Apr06	KPC
12/1/2010						2010	12	Apr06	KPC
1/1/2011						2011	1	Apr06	KPC
9/1/1997						1997	9	Apr06	KPC
10/1/1998						1998	10	Apr06	KPC
1/1/1999						1999	1	Apr06	KPC
2/1/1999						1999	2	Apr06	KPC

KPC_LL_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
3/1/1999						1999		3 Apr06	KPC
4/1/1999						1999		4 Apr06	KPC
5/1/1999						1999		5 Apr06	KPC
6/1/1999						1999		6 Apr06	KPC
7/1/1999						1999		7 Apr06	KPC
8/1/1999						1999		8 Apr06	KPC
9/1/1999						1999		9 Apr06	KPC
10/1/1999						1999		10 Apr06	KPC
11/1/1999						1999		11 Apr06	KPC
12/1/1999						1999		12 Apr06	KPC
1/1/2000				-559753.2		2000		1 Apr06	KPC
2/1/2000				-133543.2		2000		2 Apr06	KPC
3/1/2000				246876.9		2000		3 Apr06	KPC
4/1/2000				-53041.02		2000		4 Apr06	KPC
5/1/2000				101892.5		2000		5 Apr06	KPC
6/1/2000				-269041		2000		6 Apr06	KPC
7/1/2000				-462845.9		2000		7 Apr06	KPC
8/1/2000				-450599.8		2000		8 Apr06	KPC
9/1/2000				-174681.8		2000		9 Apr06	KPC
10/1/2000				138302.7		2000		10 Apr06	KPC
11/1/2000				-185123.1		2000		11 Apr06	KPC
12/1/2000				113482.3		2000		12 Apr06	KPC
1/1/2001				-317583.6		2001		1 Apr06	KPC
2/1/2001				-539512		2001		2 Apr06	KPC
3/1/2001				880236.8		2001		3 Apr06	KPC
4/1/2001				686808		2001		4 Apr06	KPC
5/1/2001				-581673.3		2001		5 Apr06	KPC
6/1/2001				87652.25		2001		6 Apr06	KPC
7/1/2001				987958.1		2001		7 Apr06	KPC
8/1/2001				-23869.79		2001		8 Apr06	KPC
9/1/2001				-1727792		2001		9 Apr06	KPC
10/1/2001				-842535.7		2001		10 Apr06	KPC
11/1/2001				78395.43		2001		11 Apr06	KPC
12/1/2001				-634866.4		2001		12 Apr06	KPC
1/1/2002				451694		2002		1 Apr06	KPC
2/1/2002				-306745.5		2002		2 Apr06	KPC
3/1/2002				408371.8		2002		3 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
3/1/2002				1107491		2002		3 Apr06	KPC
4/1/2002				-627458.4		2002		4 Apr06	KPC
5/1/2002				661935.7		2002		5 Apr06	KPC
6/1/2002				-1721832		2002		6 Apr06	KPC
7/1/2002				794476.8		2002		7 Apr06	KPC
8/1/2002				1073806		2002		8 Apr06	KPC
9/1/2002				-21765.73		2002		9 Apr06	KPC
10/1/2002				-929719.4		2002		10 Apr06	KPC
11/1/2002				220196.4		2002		11 Apr06	KPC
12/1/2002				173985.8		2002		12 Apr06	KPC
1/1/2003				-186345.4		2003		1 Apr06	KPC
2/1/2003				-880214.1		2003		2 Apr06	KPC
3/1/2003				-1419883		2003		3 Apr06	KPC
4/1/2003				45455.37		2003		4 Apr06	KPC
5/1/2003				-120650.5		2003		5 Apr06	KPC
6/1/2003				1485327		2003		6 Apr06	KPC
7/1/2003				-285216.3		2003		7 Apr06	KPC
8/1/2003				304983		2003		8 Apr06	KPC
9/1/2003				677498.7		2003		9 Apr06	KPC
10/1/2003				-126890.7		2003		10 Apr06	KPC
11/1/2003				191292.4		2003		11 Apr06	KPC
12/1/2003				-32558.97		2003		12 Apr06	KPC
1/1/2004				463933.2		2004		1 Apr06	KPC
2/1/2004				-532305.1		2004		2 Apr06	KPC
3/1/2004				-895066.9		2004		3 Apr06	KPC
4/1/2004				1583813		2004		4 Apr06	KPC
5/1/2004				-774346.6		2004		5 Apr06	KPC
6/1/2004				105277.8		2004		6 Apr06	KPC
7/1/2004				-59538.73		2004		7 Apr06	KPC
8/1/2004				874890.1		2004		8 Apr06	KPC
9/1/2004				-178162.6		2004		9 Apr06	KPC
10/1/2004				555032.5		2004		10 Apr06	KPC
11/1/2004				-211177.9		2004		11 Apr06	KPC
12/1/2004				-1185303		2004		12 Apr06	KPC
1/1/2005				111478.6		2005		1 Apr06	KPC
2/1/2005				795007.7		2005		2 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
3/1/2005				462379.6		2005		3 Apr06	KPC
4/1/2005				-39792.48		2005		4 Apr06	KPC
5/1/2005				128262.7		2005		5 Apr06	KPC
6/1/2005				-584348.5		2005		6 Apr06	KPC
7/1/2005				-104276.2		2005		7 Apr06	KPC
8/1/2005				-227350.3		2005		8 Apr06	KPC
9/1/2005				-275860.2		2005		9 Apr06	KPC
10/1/2005				-658132.3		2005		10 Apr06	KPC
11/1/2005				-793638.6		2005		11 Apr06	KPC
12/1/2005				236116.2		2005		12 Apr06	KPC
1/1/2006				-197617.9		2006		1 Apr06	KPC
2/1/2006				-928928.6		2006		2 Apr06	KPC
3/1/2006				792533.2		2006		3 Apr06	KPC
4/1/2006				-448219.2		2006		4 Apr06	KPC
5/1/2006				-666780.6		2006		5 Apr06	KPC
6/1/2006				1277550		2006		6 Apr06	KPC
7/1/2006				212621		2006		7 Apr06	KPC
8/1/2006				33661.61		2006		8 Apr06	KPC
9/1/2006				187136.4		2006		9 Apr06	KPC
10/1/2006				-302192.8		2006		10 Apr06	KPC
11/1/2006				100212.4		2006		11 Apr06	KPC
12/1/2006				66711.2		2006		12 Apr06	KPC
1/1/2007				-528849.7		2007		1 Apr06	KPC
2/1/2007				428689.7		2007		2 Apr06	KPC
3/1/2007				-24880.25		2007		3 Apr06	KPC
4/1/2007				-100633.1		2007		4 Apr06	KPC
5/1/2007				590346.7		2007		5 Apr06	KPC
6/1/2007				-825471.6		2007		6 Apr06	KPC
7/1/2007				-377817.7		2007		7 Apr06	KPC
8/1/2007				120720.5		2007		8 Apr06	KPC
9/1/2007				32551.55		2007		9 Apr06	KPC
10/1/2007				1631598		2007		10 Apr06	KPC
11/1/2007				2103019		2007		11 Apr06	KPC
12/1/2007				-1499911		2007		12 Apr06	KPC
1/1/2008				653251.1		2008		1 Apr06	KPC
2/1/2008				865165.4		2008		2 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
3/1/2008				-877808		2008	3	Apr06	KPC
4/1/2008				139525.3		2008	4	Apr06	KPC
5/1/2008				995590.1		2008	5	Apr06	KPC
6/1/2008				-1136992		2008	6	Apr06	KPC
7/1/2008				-367172.9		2008	7	Apr06	KPC
8/1/2008				-746841.7		2008	8	Apr06	KPC
9/1/2008				299150.7		2008	9	Apr06	KPC
10/1/2008				284985.5		2008	10	Apr06	KPC
11/1/2008				-104827.3		2008	11	Apr06	KPC
12/1/2008				842793.5		2008	12	Apr06	KPC
1/1/2009						2009	1	Apr06	KPC
2/1/2009						2009	2	Apr06	KPC
3/1/2009						2009	3	Apr06	KPC
4/1/2009						2009	4	Apr06	KPC
5/1/2009						2009	5	Apr06	KPC
6/1/2009						2009	6	Apr06	KPC
7/1/2009						2009	7	Apr06	KPC
8/1/2009						2009	8	Apr06	KPC
9/1/2009						2009	9	Apr06	KPC
10/1/2009						2009	10	Apr06	KPC
11/1/2009						2009	11	Apr06	KPC
12/1/2009						2009	12	Apr06	KPC
1/1/2010						2010	1	Apr06	KPC
2/1/2010						2010	2	Apr06	KPC
3/1/2010						2010	3	Apr06	KPC
4/1/2010						2010	4	Apr06	KPC
5/1/2010						2010	5	Apr06	KPC
6/1/2010						2010	6	Apr06	KPC
7/1/2010						2010	7	Apr06	KPC
8/1/2010						2010	8	Apr06	KPC
9/1/2010						2010	9	Apr06	KPC
10/1/2010						2010	10	Apr06	KPC
11/1/2010						2010	11	Apr06	KPC
12/1/2010						2010	12	Apr06	KPC
1/1/2011						2011	1	Apr06	KPC
2/1/2011						2011	2	Apr06	KPC

KPC_LL_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
3/1/2011							2011	3 Apr06	KPC
4/1/2011							2011	4 Apr06	KPC
5/1/2011							2011	5 Apr06	KPC
6/1/2011							2011	6 Apr06	KPC
7/1/2011							2011	7 Apr06	KPC
10/1/1996							1996	10 Apr06	KPC
11/1/1996							1996	11 Apr06	KPC
11/1/1997							1997	11 Apr06	KPC
12/1/1997							1997	12 Apr06	KPC
1/1/1998							1998	1 Apr06	KPC
5/1/1998							1998	5 Apr06	KPC
6/1/1998							1998	6 Apr06	KPC
1/1/1999							1999	1 Apr06	KPC
2/1/1999							1999	2 Apr06	KPC
3/1/1999							1999	3 Apr06	KPC
4/1/1999							1999	4 Apr06	KPC
5/1/1999							1999	5 Apr06	KPC
6/1/1999							1999	6 Apr06	KPC
7/1/1999							1999	7 Apr06	KPC
8/1/1999							1999	8 Apr06	KPC
9/1/1999							1999	9 Apr06	KPC
10/1/1999							1999	10 Apr06	KPC
11/1/1999							1999	11 Apr06	KPC
12/1/1999							1999	12 Apr06	KPC
1/1/2000							2000	1 Apr06	KPC
2/1/2000							2000	2 Apr06	KPC
3/1/2000							2000	3 Apr06	KPC
4/1/2000							2000	4 Apr06	KPC
5/1/2000							2000	5 Apr06	KPC
6/1/2000							2000	6 Apr06	KPC
7/1/2000							2000	7 Apr06	KPC
8/1/2000							2000	8 Apr06	KPC
9/1/2000							2000	9 Apr06	KPC
10/1/2000							2000	10 Apr06	KPC
11/1/2000							2000	11 Apr06	KPC
12/1/2000							2000	12 Apr06	KPC
				-665051.6					
				525273.5					
				72838.01					
				316693.2					
				1741842					
				1988885					
				-543964.6					
				-670679.8					
				-174261.2					
				593506.5					
				187690.7					
				-283175.5					
				-936912.4					
				-807818.6					
				-264043.8					
				164757.4					
				252717.7					
				583737.5					

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
1/1/2001				-1496404		2001	2001	1 Apr06	KPC
2/1/2001				-233857		2001	2001	2 Apr06	KPC
3/1/2001				769929.7		2001	2001	3 Apr06	KPC
4/1/2001				-281723.9		2001	2001	4 Apr06	KPC
5/1/2001				420280.5		2001	2001	5 Apr06	KPC
6/1/2001				-223372.9		2001	2001	6 Apr06	KPC
7/1/2001				953359.3		2001	2001	7 Apr06	KPC
8/1/2001				482176		2001	2001	8 Apr06	KPC
9/1/2001				-1014477		2001	2001	9 Apr06	KPC
10/1/2001				-512283.1		2001	2001	10 Apr06	KPC
11/1/2001				322945.9		2001	2001	11 Apr06	KPC
12/1/2001				-338090.6		2001	2001	12 Apr06	KPC
1/1/2002				-195529.5		2002	2002	1 Apr06	KPC
2/1/2002				-406349.2		2002	2002	2 Apr06	KPC
3/1/2002				-81627.07		2002	2002	3 Apr06	KPC
4/1/2002				-51898		2002	2002	4 Apr06	KPC
5/1/2002				194571.3		2002	2002	5 Apr06	KPC
6/1/2002				-385427.4		2002	2002	6 Apr06	KPC
7/1/2002				483725.2		2002	2002	7 Apr06	KPC
8/1/2002				-844357.9		2002	2002	8 Apr06	KPC
9/1/2002				279983.6		2002	2002	9 Apr06	KPC
10/1/2002				-561500.6		2002	2002	10 Apr06	KPC
11/1/2002				120620.6		2002	2002	11 Apr06	KPC
12/1/2002				203993.4		2002	2002	12 Apr06	KPC
1/1/2003				-71284.95		2003	2003	1 Apr06	KPC
2/1/2003				-344696.9		2003	2003	2 Apr06	KPC
3/1/2003				-253829		2003	2003	3 Apr06	KPC
4/1/2003				-272828.7		2003	2003	4 Apr06	KPC
5/1/2003				134090.2		2003	2003	5 Apr06	KPC
6/1/2003				-262545.1		2003	2003	6 Apr06	KPC
7/1/2003				9083.895		2003	2003	7 Apr06	KPC
8/1/2003				265134.2		2003	2003	8 Apr06	KPC
9/1/2003				398894.1		2003	2003	9 Apr06	KPC
10/1/2003				49926.85		2003	2003	10 Apr06	KPC
11/1/2003				790154		2003	2003	11 Apr06	KPC
12/1/2003				-815145		2003	2003	12 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
1/1/2004				100471.1		2004	1	Apr06	KPC
2/1/2004				569764.1		2004	2	Apr06	KPC
3/1/2004				1111327		2004	3	Apr06	KPC
4/1/2004				183751.4		2004	4	Apr06	KPC
5/1/2004				9798.184		2004	5	Apr06	KPC
6/1/2004				-522081.9		2004	6	Apr06	KPC
7/1/2004				306995.3		2004	7	Apr06	KPC
8/1/2004				-251227.5		2004	8	Apr06	KPC
9/1/2004				-665347.4		2004	9	Apr06	KPC
10/1/2004				385864.1		2004	10	Apr06	KPC
11/1/2004				133150.9		2004	11	Apr06	KPC
12/1/2004				225287.6		2004	12	Apr06	KPC
1/1/2005				1028215		2005	1	Apr06	KPC
2/1/2005				55739.62		2005	2	Apr06	KPC
3/1/2005				114775.4		2005	3	Apr06	KPC
4/1/2005				-24333.61		2005	4	Apr06	KPC
5/1/2005				-212994.6		2005	5	Apr06	KPC
6/1/2005				-694246.9		2005	6	Apr06	KPC
7/1/2005				-136376		2005	7	Apr06	KPC
8/1/2005				-525759.3		2005	8	Apr06	KPC
9/1/2005				225198		2005	9	Apr06	KPC
10/1/2005				-181946.2		2005	10	Apr06	KPC
11/1/2005				453962.4		2005	11	Apr06	KPC
12/1/2005				613426.7		2005	12	Apr06	KPC
1/1/2006				181552.5		2006	1	Apr06	KPC
2/1/2006				-721944.9		2006	2	Apr06	KPC
3/1/2006				-160636.7		2006	3	Apr06	KPC
4/1/2006				66679.84		2006	4	Apr06	KPC
5/1/2006				-280743.7		2006	5	Apr06	KPC
6/1/2006				804683.1		2006	6	Apr06	KPC
7/1/2006				-443568		2006	7	Apr06	KPC
8/1/2006				-92434.37		2006	8	Apr06	KPC
9/1/2006				1203924		2006	9	Apr06	KPC
10/1/2006				145299.3		2006	10	Apr06	KPC
11/1/2006				88602.85		2006	11	Apr06	KPC
12/1/2006				107188.3		2006	12	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
1/1/2007				-258742.6		2007	1	Apr06	KPC
2/1/2007				396256.1		2007	2	Apr06	KPC
3/1/2007				-704017.7		2007	3	Apr06	KPC
4/1/2007				-98946.24		2007	4	Apr06	KPC
5/1/2007				1175488		2007	5	Apr06	KPC
6/1/2007				-491302.3		2007	6	Apr06	KPC
7/1/2007				-102691.3		2007	7	Apr06	KPC
8/1/2007				217377.6		2007	8	Apr06	KPC
9/1/2007				-355630.7		2007	9	Apr06	KPC
10/1/2007				-783256.9		2007	10	Apr06	KPC
11/1/2007				-390485.7		2007	11	Apr06	KPC
12/1/2007				-208682.8		2007	12	Apr06	KPC
1/1/2008				-167406.2		2008	1	Apr06	KPC
2/1/2008				318770.3		2008	2	Apr06	KPC
3/1/2008				-268203.6		2008	3	Apr06	KPC
4/1/2008				1067648		2008	4	Apr06	KPC
5/1/2008				-147616.9		2008	5	Apr06	KPC
6/1/2008				-144033.7		2008	6	Apr06	KPC
7/1/2008				754741.7		2008	7	Apr06	KPC
8/1/2008				-173136.5		2008	8	Apr06	KPC
9/1/2008				-24487.23		2008	9	Apr06	KPC
10/1/2008				341948.4		2008	10	Apr06	KPC
11/1/2008				-128035.4		2008	11	Apr06	KPC
12/1/2008				403536		2008	12	Apr06	KPC
1/1/2009						2009	1	Apr06	KPC
2/1/2009						2009	2	Apr06	KPC
3/1/2009						2009	3	Apr06	KPC
4/1/2009						2009	4	Apr06	KPC
5/1/2009						2009	5	Apr06	KPC
6/1/2009						2009	6	Apr06	KPC
7/1/2009						2009	7	Apr06	KPC
8/1/2009						2009	8	Apr06	KPC
9/1/2009						2009	9	Apr06	KPC
10/1/2009						2009	10	Apr06	KPC
11/1/2009						2009	11	Apr06	KPC
12/1/2009						2009	12	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
1/1/2010							2010	1 Apr06	KPC
2/1/2010							2010	2 Apr06	KPC
3/1/2010							2010	3 Apr06	KPC
4/1/2010							2010	4 Apr06	KPC
5/1/2010							2010	5 Apr06	KPC
6/1/2010							2010	6 Apr06	KPC
7/1/2010							2010	7 Apr06	KPC
8/1/2010							2010	8 Apr06	KPC
9/1/2010							2010	9 Apr06	KPC
10/1/2010							2010	10 Apr06	KPC
11/1/2010							2010	11 Apr06	KPC
12/1/2010							2010	12 Apr06	KPC
1/1/2011							2011	1 Apr06	KPC
8/1/2001							2001	8 Apr06	KPC
9/1/2001							2001	9 Apr06	KPC
10/1/2001							2001	10 Apr06	KPC
11/1/2001							2001	11 Apr06	KPC
12/1/2001							2001	12 Apr06	KPC
1/1/2002							2002	1 Apr06	KPC
2/1/2002							2002	2 Apr06	KPC
3/1/2002							2002	3 Apr06	KPC
4/1/2002							2002	4 Apr06	KPC
5/1/2002							2002	5 Apr06	KPC
6/1/2002							2002	6 Apr06	KPC
7/1/2002							2002	7 Apr06	KPC
8/1/2002							2002	8 Apr06	KPC
9/1/2002							2002	9 Apr06	KPC
10/1/2002							2002	10 Apr06	KPC
11/1/2002							2002	11 Apr06	KPC
12/1/2002							2002	12 Apr06	KPC
1/1/2003							2003	1 Apr06	KPC
2/1/2003							2003	2 Apr06	KPC
3/1/2003							2003	3 Apr06	KPC
4/1/2003							2003	4 Apr06	KPC
5/1/2003							2003	5 Apr06	KPC
6/1/2003							2003	6 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
7/1/2003				93662.09		2003	2003	7 Apr06	KPC
8/1/2003				-602377.4		2003	2003	8 Apr06	KPC
9/1/2003				472675.8		2003	2003	9 Apr06	KPC
10/1/2003				718504.2		2003	2003	10 Apr06	KPC
11/1/2003				173056.3		2003	2003	11 Apr06	KPC
12/1/2003				-245009.3		2003	2003	12 Apr06	KPC
1/1/2004				-472969.4		2004	2004	1 Apr06	KPC
2/1/2004				804070.5		2004	2004	2 Apr06	KPC
3/1/2004				263596		2004	2004	3 Apr06	KPC
4/1/2004				171131.4		2004	2004	4 Apr06	KPC
5/1/2004				723508.9		2004	2004	5 Apr06	KPC
6/1/2004				-534957		2004	2004	6 Apr06	KPC
7/1/2004				386557		2004	2004	7 Apr06	KPC
8/1/2004				64648.78		2004	2004	8 Apr06	KPC
9/1/2004				-473982.7		2004	2004	9 Apr06	KPC
10/1/2004				349623.1		2004	2004	10 Apr06	KPC
11/1/2004				-427653.7		2004	2004	11 Apr06	KPC
12/1/2004				207504.7		2004	2004	12 Apr06	KPC
1/1/2005				-704521.9		2005	2005	1 Apr06	KPC
2/1/2005				1274452		2005	2005	2 Apr06	KPC
3/1/2005				1272333		2005	2005	3 Apr06	KPC
4/1/2005				27345		2005	2005	4 Apr06	KPC
5/1/2005				-910838.6		2005	2005	5 Apr06	KPC
6/1/2005				529504.7		2005	2005	6 Apr06	KPC
7/1/2005				-956706.4		2005	2005	7 Apr06	KPC
8/1/2005				-491942.3		2005	2005	8 Apr06	KPC
9/1/2005				516149.9		2005	2005	9 Apr06	KPC
10/1/2005				-597679.8		2005	2005	10 Apr06	KPC
11/1/2005				-58034.58		2005	2005	11 Apr06	KPC
12/1/2005				282110		2005	2005	12 Apr06	KPC
1/1/2006				437675.4		2006	2006	1 Apr06	KPC
2/1/2006				-1097996		2006	2006	2 Apr06	KPC
3/1/2006				-515337		2006	2006	3 Apr06	KPC
4/1/2006				75794.69		2006	2006	4 Apr06	KPC
5/1/2006				616636.4		2006	2006	5 Apr06	KPC
6/1/2006				-200706.4		2006	2006	6 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
7/1/2006				-870679.8		2006	7	Apr06	KPC
8/1/2006				712426.2		2006	8	Apr06	KPC
9/1/2006				-465416.8		2006	9	Apr06	KPC
10/1/2006				19425.73		2006	10	Apr06	KPC
11/1/2006				-187627		2006	11	Apr06	KPC
12/1/2006				-992258.5		2006	12	Apr06	KPC
1/1/2007				-571152.5		2007	1	Apr06	KPC
2/1/2007				182452.8		2007	2	Apr06	KPC
3/1/2007				-963521.5		2007	3	Apr06	KPC
4/1/2007				-109705.1		2007	4	Apr06	KPC
5/1/2007				-425258.1		2007	5	Apr06	KPC
6/1/2007				-161652.8		2007	6	Apr06	KPC
7/1/2007				-78389.79		2007	7	Apr06	KPC
8/1/2007				-323205.8		2007	8	Apr06	KPC
9/1/2007				-223916.2		2007	9	Apr06	KPC
10/1/2007				-1009758		2007	10	Apr06	KPC
11/1/2007				-574099.8		2007	11	Apr06	KPC
12/1/2007				-756099.8		2007	12	Apr06	KPC
1/1/2008				382874.1		2008	1	Apr06	KPC
2/1/2008				-1239285		2008	2	Apr06	KPC
3/1/2008				214874.1		2008	3	Apr06	KPC
4/1/2008				-906231.9		2008	4	Apr06	KPC
5/1/2008				-381784		2008	5	Apr06	KPC
6/1/2008				-602836.8		2008	6	Apr06	KPC
7/1/2008				238452.8		2008	7	Apr06	KPC
8/1/2008				-155205.8		2008	8	Apr06	KPC
9/1/2008				-514968.9		2008	9	Apr06	KPC
10/1/2008				1005137		2008	10	Apr06	KPC
11/1/2008				336635.5		2008	11	Apr06	KPC
12/1/2008				499109.1		2008	12	Apr06	KPC
1/1/2009						2009	1	Apr06	KPC
2/1/2009						2009	2	Apr06	KPC
3/1/2009						2009	3	Apr06	KPC
4/1/2009						2009	4	Apr06	KPC
5/1/2009						2009	5	Apr06	KPC
6/1/2009						2009	6	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
7/1/2009						2009	7	Apr06	KPC
8/1/2009						2009	8	Apr06	KPC
9/1/2009						2009	9	Apr06	KPC
10/1/2009						2009	10	Apr06	KPC
11/1/2009						2009	11	Apr06	KPC
12/1/2009						2009	12	Apr06	KPC
1/1/2010						2010	1	Apr06	KPC
2/1/2010						2010	2	Apr06	KPC
3/1/2010						2010	3	Apr06	KPC
4/1/2010						2010	4	Apr06	KPC
5/1/2010						2010	5	Apr06	KPC
6/1/2010						2010	6	Apr06	KPC
7/1/2010						2010	7	Apr06	KPC
8/1/2010						2010	8	Apr06	KPC
9/1/2010						2010	9	Apr06	KPC
10/1/2010						2010	10	Apr06	KPC
11/1/2010						2010	11	Apr06	KPC
12/1/2010						2010	12	Apr06	KPC
1/1/2011						2011	1	Apr06	KPC
4/1/1998						1998	4	Apr06	KPC
5/1/1998						1998	5	Apr06	KPC
1/1/1999						1999	1	Apr06	KPC
2/1/1999						1999	2	Apr06	KPC
3/1/1999						1999	3	Apr06	KPC
4/1/1999						1999	4	Apr06	KPC
5/1/1999						1999	5	Apr06	KPC
6/1/1999						1999	6	Apr06	KPC
7/1/1999						1999	7	Apr06	KPC
8/1/1999						1999	8	Apr06	KPC
9/1/1999						1999	9	Apr06	KPC
10/1/1999						1999	10	Apr06	KPC
11/1/1999						1999	11	Apr06	KPC
12/1/1999						1999	12	Apr06	KPC
1/1/2000						2000	1	Apr06	KPC
2/1/2000						2000	2	Apr06	KPC
3/1/2000						2000	3	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
4/1/2000				2098710		2000	4	Apr06	KPC
5/1/2000				-2276845		2000	5	Apr06	KPC
6/1/2000				760739.3		2000	6	Apr06	KPC
7/1/2000				2411150		2000	7	Apr06	KPC
8/1/2000				245548.4		2000	8	Apr06	KPC
9/1/2000				-1371294		2000	9	Apr06	KPC
10/1/2000				1184985		2000	10	Apr06	KPC
11/1/2000				-2028580		2000	11	Apr06	KPC
12/1/2000				478789.9		2000	12	Apr06	KPC
1/1/2001				541022.7		2001	1	Apr06	KPC
2/1/2001				-147558		2001	2	Apr06	KPC
3/1/2001				1889079		2001	3	Apr06	KPC
4/1/2001				-325769.3		2001	4	Apr06	KPC
5/1/2001				2988047		2001	5	Apr06	KPC
6/1/2001				1095384		2001	6	Apr06	KPC
7/1/2001				1541427		2001	7	Apr06	KPC
8/1/2001				1047467		2001	8	Apr06	KPC
9/1/2001				998054.2		2001	9	Apr06	KPC
10/1/2001				-860722.4		2001	10	Apr06	KPC
11/1/2001				812724		2001	11	Apr06	KPC
12/1/2001				332832.4		2001	12	Apr06	KPC
1/1/2002				-208812		2002	1	Apr06	KPC
2/1/2002				2259392		2002	2	Apr06	KPC
3/1/2002				-1937668		2002	3	Apr06	KPC
4/1/2002				1764499		2002	4	Apr06	KPC
5/1/2002				1658234		2002	5	Apr06	KPC
6/1/2002				-619170.1		2002	6	Apr06	KPC
7/1/2002				631316.9		2002	7	Apr06	KPC
8/1/2002				933375		2002	8	Apr06	KPC
9/1/2002				-1529202		2002	9	Apr06	KPC
10/1/2002				1159206		2002	10	Apr06	KPC
11/1/2002				59088.91		2002	11	Apr06	KPC
12/1/2002				1016985		2002	12	Apr06	KPC
1/1/2003				1842793		2003	1	Apr06	KPC
2/1/2003				-55988.54		2003	2	Apr06	KPC
3/1/2003				1659857		2003	3	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
4/1/2003				-1656090		2003		4 Apr06	KPC
5/1/2003				-1190953		2003		5 Apr06	KPC
6/1/2003				-1460719		2003		6 Apr06	KPC
7/1/2003				-1759863		2003		7 Apr06	KPC
8/1/2003				656951.4		2003		8 Apr06	KPC
9/1/2003				268591.9		2003		9 Apr06	KPC
10/1/2003				695763.4		2003		10 Apr06	KPC
11/1/2003				-958181.5		2003		11 Apr06	KPC
12/1/2003				-724415.9		2003		12 Apr06	KPC
1/1/2004				914216		2004		1 Apr06	KPC
2/1/2004				58827.02		2004		2 Apr06	KPC
3/1/2004				625417.7		2004		3 Apr06	KPC
4/1/2004				305425.1		2004		4 Apr06	KPC
5/1/2004				-964019.2		2004		5 Apr06	KPC
6/1/2004				2073123		2004		6 Apr06	KPC
7/1/2004				-195566.4		2004		7 Apr06	KPC
8/1/2004				-660744.9		2004		8 Apr06	KPC
9/1/2004				1190552		2004		9 Apr06	KPC
10/1/2004				678718.6		2004		10 Apr06	KPC
11/1/2004				3353668		2004		11 Apr06	KPC
12/1/2004				-1157128		2004		12 Apr06	KPC
1/1/2005				-432786.2		2005		1 Apr06	KPC
2/1/2005				-433155.3		2005		2 Apr06	KPC
3/1/2005				-1462659		2005		3 Apr06	KPC
4/1/2005				1562121		2005		4 Apr06	KPC
5/1/2005				1254354		2005		5 Apr06	KPC
6/1/2005				753970.2		2005		6 Apr06	KPC
7/1/2005				-2417091		2005		7 Apr06	KPC
8/1/2005				-222433.6		2005		8 Apr06	KPC
9/1/2005				-1185901		2005		9 Apr06	KPC
10/1/2005				954379.7		2005		10 Apr06	KPC
11/1/2005				535076.4		2005		11 Apr06	KPC
12/1/2005				-391731.4		2005		12 Apr06	KPC
1/1/2006				-1559706		2006		1 Apr06	KPC
2/1/2006				-520918.6		2006		2 Apr06	KPC
3/1/2006				288906.9		2006		3 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
4/1/2006				-1083908		2006	4	Apr06	KPC
5/1/2006				-355889.4		2006	5	Apr06	KPC
6/1/2006				-2884644		2006	6	Apr06	KPC
7/1/2006				-1080507		2006	7	Apr06	KPC
8/1/2006				-1568034		2006	8	Apr06	KPC
9/1/2006				3075430		2006	9	Apr06	KPC
10/1/2006				-3502544		2006	10	Apr06	KPC
11/1/2006				-2643197		2006	11	Apr06	KPC
12/1/2006				562697.9		2006	12	Apr06	KPC
1/1/2007				-816529.7		2007	1	Apr06	KPC
2/1/2007				-2056054		2007	2	Apr06	KPC
3/1/2007				-2514792		2007	3	Apr06	KPC
4/1/2007				-1455073		2007	4	Apr06	KPC
5/1/2007				-2229337		2007	5	Apr06	KPC
6/1/2007				466054.9		2007	6	Apr06	KPC
7/1/2007				3797221		2007	7	Apr06	KPC
8/1/2007				-716266.1		2007	8	Apr06	KPC
9/1/2007				-2499638		2007	9	Apr06	KPC
10/1/2007				1114870		2007	10	Apr06	KPC
11/1/2007				791508.9		2007	11	Apr06	KPC
12/1/2007				-1716950		2007	12	Apr06	KPC
1/1/2008				223716.9		2008	1	Apr06	KPC
2/1/2008				280116.5		2008	2	Apr06	KPC
3/1/2008				745349.2		2008	3	Apr06	KPC
4/1/2008				1076792		2008	4	Apr06	KPC
5/1/2008				-1315551		2008	5	Apr06	KPC
6/1/2008				2620664		2008	6	Apr06	KPC
7/1/2008				394280.9		2008	7	Apr06	KPC
8/1/2008				334959.7		2008	8	Apr06	KPC
9/1/2008				-1890518		2008	9	Apr06	KPC
10/1/2008				21111.31		2008	10	Apr06	KPC
11/1/2008				-886217.8		2008	11	Apr06	KPC
12/1/2008				1192065		2008	12	Apr06	KPC
1/1/2009						2009	1	Apr06	KPC
2/1/2009						2009	2	Apr06	KPC
3/1/2009						2009	3	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	accino	year	month	type	JURIS
4/1/2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2009	4	Apr06	KPC
5/1/2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2009	5	Apr06	KPC
6/1/2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2009	6	Apr06	KPC
7/1/2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2009	7	Apr06	KPC
8/1/2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2009	8	Apr06	KPC
9/1/2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2009	9	Apr06	KPC
10/1/2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2009	10	Apr06	KPC
11/1/2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2009	11	Apr06	KPC
12/1/2009	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2009	12	Apr06	KPC
1/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	1	Apr06	KPC
2/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	2	Apr06	KPC
3/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	3	Apr06	KPC
4/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	4	Apr06	KPC
5/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	5	Apr06	KPC
6/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	6	Apr06	KPC
7/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	7	Apr06	KPC
8/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	8	Apr06	KPC
9/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	9	Apr06	KPC
10/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	10	Apr06	KPC
11/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	11	Apr06	KPC
12/1/2010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2010	12	Apr06	KPC
1/1/2011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2011	1	Apr06	KPC
12/1/2002	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2002	12	Apr06	KPC
1/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	1	Apr06	KPC
2/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	2	Apr06	KPC
3/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	3	Apr06	KPC
4/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	4	Apr06	KPC
5/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	5	Apr06	KPC
6/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	6	Apr06	KPC
7/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	7	Apr06	KPC
8/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	8	Apr06	KPC
9/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	9	Apr06	KPC
10/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	10	Apr06	KPC
11/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	11	Apr06	KPC
12/1/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2003	12	Apr06	KPC
1/1/2004	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2004	1	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
2/1/2004				-230655.7		2004	2004	2 Apr06	KPC
3/1/2004				315344.3		2004	2004	3 Apr06	KPC
4/1/2004				385344.3		2004	2004	4 Apr06	KPC
5/1/2004				-104655.7		2004	2004	5 Apr06	KPC
6/1/2004				364344.3		2004	2004	6 Apr06	KPC
7/1/2004				1120344		2004	2004	7 Apr06	KPC
8/1/2004				203344.3		2004	2004	8 Apr06	KPC
9/1/2004				-160655.7		2004	2004	9 Apr06	KPC
10/1/2004				224344.3		2004	2004	10 Apr06	KPC
11/1/2004				1085344		2004	2004	11 Apr06	KPC
12/1/2004				315344.3		2004	2004	12 Apr06	KPC
1/1/2005				322344.3		2005	2005	1 Apr06	KPC
2/1/2005				336344.3		2005	2005	2 Apr06	KPC
3/1/2005				-223655.7		2005	2005	3 Apr06	KPC
4/1/2005				-1105656		2005	2005	4 Apr06	KPC
5/1/2005				66844.26		2005	2005	5 Apr06	KPC
6/1/2005				21344.26		2005	2005	6 Apr06	KPC
7/1/2005				-76655.74		2005	2005	7 Apr06	KPC
8/1/2005				203344.3		2005	2005	8 Apr06	KPC
9/1/2005				105344.3		2005	2005	9 Apr06	KPC
10/1/2005				344.2623		2005	2005	10 Apr06	KPC
11/1/2005				-97655.74		2005	2005	11 Apr06	KPC
12/1/2005				217344.3		2005	2005	12 Apr06	KPC
1/1/2006				252344.3		2006	2006	1 Apr06	KPC
2/1/2006				273344.3		2006	2006	2 Apr06	KPC
3/1/2006				483344.3		2006	2006	3 Apr06	KPC
4/1/2006				1904344		2006	2006	4 Apr06	KPC
5/1/2006				66844.26		2006	2006	5 Apr06	KPC
6/1/2006				28344.26		2006	2006	6 Apr06	KPC
7/1/2006				161344.3		2006	2006	7 Apr06	KPC
8/1/2006				-447655.7		2006	2006	8 Apr06	KPC
9/1/2006				259344.3		2006	2006	9 Apr06	KPC
10/1/2006				322344.3		2006	2006	10 Apr06	KPC
11/1/2006				-1595656		2006	2006	11 Apr06	KPC
12/1/2006				-2288656		2006	2006	12 Apr06	KPC
1/1/2007				-2162656		2007	2007	1 Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
2/1/2007				-1938656		2007	2	Apr06	KPC
3/1/2007				-1420656		2007	3	Apr06	KPC
4/1/2007				-1581656		2007	4	Apr06	KPC
5/1/2007				-839655.7		2007	5	Apr06	KPC
6/1/2007				-440655.7		2007	6	Apr06	KPC
7/1/2007				-811655.7		2007	7	Apr06	KPC
8/1/2007				77344.26		2007	8	Apr06	KPC
9/1/2007				-615655.7		2007	9	Apr06	KPC
10/1/2007				-811655.7		2007	10	Apr06	KPC
11/1/2007				1036344		2007	11	Apr06	KPC
12/1/2007				497344.3		2007	12	Apr06	KPC
1/1/2008				686344.3		2008	1	Apr06	KPC
2/1/2008				1505344		2008	2	Apr06	KPC
3/1/2008				616344.3		2008	3	Apr06	KPC
4/1/2008				1162344		2008	4	Apr06	KPC
5/1/2008				210344.3		2008	5	Apr06	KPC
6/1/2008				406344.3		2008	6	Apr06	KPC
7/1/2008				252344.3		2008	7	Apr06	KPC
8/1/2008				49344.26		2008	8	Apr06	KPC
9/1/2008				56344.26		2008	9	Apr06	KPC
10/1/2008				91344.26		2008	10	Apr06	KPC
11/1/2008				371344.3		2008	11	Apr06	KPC
12/1/2008				476344.3		2008	12	Apr06	KPC
1/1/2009						2009	1	Apr06	KPC
2/1/2009						2009	2	Apr06	KPC
3/1/2009						2009	3	Apr06	KPC
4/1/2009						2009	4	Apr06	KPC
5/1/2009						2009	5	Apr06	KPC
6/1/2009						2009	6	Apr06	KPC
7/1/2009						2009	7	Apr06	KPC
8/1/2009						2009	8	Apr06	KPC
9/1/2009						2009	9	Apr06	KPC
10/1/2009						2009	10	Apr06	KPC
11/1/2009						2009	11	Apr06	KPC
12/1/2009						2009	12	Apr06	KPC
1/1/2010						2010	1	Apr06	KPC

KPC_LI_Model_Output

time	KWH	L95	U95	RESIDUAL name	acctno	year	month	type	JURIS
2/1/2010							2010	2 Apr06	KPC
3/1/2010							2010	3 Apr06	KPC
4/1/2010							2010	4 Apr06	KPC
5/1/2010							2010	5 Apr06	KPC
6/1/2010							2010	6 Apr06	KPC
7/1/2010							2010	7 Apr06	KPC
8/1/2010							2010	8 Apr06	KPC
9/1/2010							2010	9 Apr06	KPC
10/1/2010							2010	10 Apr06	KPC
11/1/2010							2010	11 Apr06	KPC
12/1/2010							2010	12 Apr06	KPC
1/1/2011							2011	1 Apr06	KPC