

| BASE STAND ALONE CASE 12/16/11 | | | | | | | | | | |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| 12/16/2011 | | | | | | | | | | |
| DISSOLUTION OF AEP EAST POWER POOL (a) | | | | | | | | | | |
| | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | Average |
| NEC (TOTAL) COST (\$000) AND MARGIN | | | | | | | | | | |
| APCO | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| I&M | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| KPCO | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| BASE STAND ALONE CASE 12/16/11 | | | | | | | | | | |
| APCO | \$ 1,333,050 | \$ 1,412,920 | \$ 1,409,061 | \$ 1,459,683 | \$ 1,467,920 | \$ 1,536,112 | \$ 1,553,190 | \$ 1,594,388 | \$ 1,654,598 | \$ 1,510,984 |
| I&M | \$ 452,088 | \$ 478,703 | \$ 454,109 | \$ 343,172 | \$ 326,859 | \$ 329,923 | \$ 343,131 | \$ 336,251 | \$ 346,014 | \$ 378,917 |
| KPCO | \$ 272,132 | \$ 310,414 | \$ 299,661 | \$ 268,591 | \$ 246,986 | \$ 262,129 | \$ 259,919 | \$ 265,530 | \$ 277,939 | \$ 273,700 |
| Total | \$ 2,057,269 | \$ 2,202,038 | \$ 2,162,831 | \$ 2,071,446 | \$ 2,041,765 | \$ 2,128,164 | \$ 2,156,240 | \$ 2,196,170 | \$ 2,278,551 | \$ 2,143,831 |
| Change | | | | | | | | | | |
| APCO | \$ 1,333,050 | \$ 1,412,920 | \$ 1,409,061 | \$ 1,459,683 | \$ 1,467,920 | \$ 1,536,112 | \$ 1,553,190 | \$ 1,594,388 | \$ 1,654,598 | \$ 1,510,984 |
| I&M | \$ 452,088 | \$ 478,703 | \$ 454,109 | \$ 343,172 | \$ 326,859 | \$ 329,923 | \$ 343,131 | \$ 336,251 | \$ 346,014 | \$ 378,917 |
| KPCO | \$ 272,132 | \$ 310,414 | \$ 299,661 | \$ 268,591 | \$ 246,986 | \$ 262,129 | \$ 259,919 | \$ 265,530 | \$ 277,939 | \$ 273,700 |
| Total | \$ 2,057,269 | \$ 2,202,038 | \$ 2,162,831 | \$ 2,071,446 | \$ 2,041,765 | \$ 2,128,164 | \$ 2,156,240 | \$ 2,196,170 | \$ 2,278,551 | \$ 2,143,831 |

(a) All wholesale sales (Buckeye contracts, CSWTIE) are assigned to OPCo.

| PROMOD | | | | | | | | | | |
|-------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|--|
| APCO | 1,341,202 | 1,421,070 | 1,418,676 | 1,469,297 | 1,477,536 | 1,545,726 | 1,562,804 | 1,604,003 | 1,664,211 | APCo NET TOTAL \$ FROM System Summary Report |
| IM | 556,992 | 598,701 | 574,252 | 524,869 | 512,112 | 517,491 | 527,976 | 523,096 | 532,858 | IM NET TOTAL \$ FROM System Summary Report |
| KPCO | 317,091 | 361,841 | 351,151 | 346,461 | 326,379 | 342,517 | 339,139 | 345,607 | 358,016 | KPCo NET TOTAL \$ FROM System Summary Report |
| TOTAL PROMOD 3CO | \$ 2,215,284 | \$ 2,381,612 | \$ 2,344,079 | \$ 2,340,628 | \$ 2,316,027 | \$ 2,405,733 | \$ 2,429,919 | \$ 2,472,705 | \$ 2,555,085 | Sum |

| Diff From PROMOD | | | | | | | | | | |
|------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--|
| | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | |
| AEP | (158,015) | (179,574) | (181,248) | (269,182) | (274,262) | (277,570) | (273,679) | (276,535) | (276,534) | |

| Items not in NEC (included in PROMOD data) | | | | | | | | | | |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|
| Rock Demand I&M | 104,904 | 119,997 | 120,143 | 181,698 | 185,252 | 187,569 | 184,846 | 186,844 | 186,844 | |
| Rock Demand KPCO | 44,959 | 51,427 | 51,490 | 77,870 | 79,394 | 80,387 | 79,220 | 80,076 | 80,076 | |
| Summersville | 8,150 | 8,150 | 9,614 | 9,614 | 9,614 | 9,614 | 9,614 | 9,614 | 9,614 | |
| Constellation | 0 | 0 | | | | | | | | |
| | 158,013 | 179,574 | 181,247 | 269,182 | 274,259 | 277,570 | 273,679 | 276,534 | 276,534 | |

| Diff by Co | | | | | | | | | | |
|--------------|---------------|---------------|---------------|-------------|---------------|-------------|-------------|---------------|-------------|--|
| APCo | \$ (2) | \$ 0 | \$ (1) | \$ (0) | \$ (2) | \$ 0 | \$ 0 | \$ (0) | \$ 1 | |
| IM | \$ 0 | \$ (1) | \$ 0 | \$ 0 | \$ (1) | \$ 1 | \$ 0 | \$ (0) | \$ 0 | |
| KPCO | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ (0) | \$ 0 | \$ (0) | \$ (1) | |
| TOTAL | \$ (1) | \$ (0) | \$ (1) | \$ 0 | \$ (2) | \$ 0 | \$ 1 | \$ (1) | \$ 1 | |

| BASE STAND ALONE CASE 12/16/11 | | | | | | | | | | |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| 12/16/2011 | | | | | | | | | | |
| DISSOLUTION OF AEP EAST POWER POOL | | | | | | | | | | |
| | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | Average |
| MARGIN OFF-SYSTEM SALES (\$000) | | | | | | | | | | |
| APCO | | | | | | | | | | |
| I&M | | | | | | | | | | |
| KPCO | | | | | | | | | | |
| Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ - |
| BASE STAND ALONE CASE 12/16/11 | | | | | | | | | | |
| APCO | (\$71,330) | (\$64,087) | (\$63,880) | (\$79,163) | (\$84,208) | (\$70,937) | (\$83,582) | (\$87,127) | (\$73,475) | (\$75,310) |
| I&M | (\$89,684) | (\$85,641) | (\$109,164) | (\$246,277) | (\$246,639) | (\$246,391) | (\$251,813) | (\$270,819) | (\$280,563) | (\$202,999) |
| KPCO | (\$15,922) | (\$30) | (\$146) | (\$29,325) | (\$45,184) | (\$36,268) | (\$46,402) | (\$47,830) | (\$43,422) | (\$29,392) |
| Total | (\$176,937) | (\$149,758) | (\$173,190) | (\$354,765) | (\$376,032) | (\$353,596) | (\$381,797) | (\$405,776) | (\$397,460) | \$ (307,701) |
| Change | | | | | | | | | | |
| APCO | (\$71,330) | (\$64,087) | (\$63,880) | (\$79,163) | (\$84,208) | (\$70,937) | (\$83,582) | (\$87,127) | (\$73,475) | (\$75,310) |
| I&M | (\$89,684) | (\$85,641) | (\$109,164) | (\$246,277) | (\$246,639) | (\$246,391) | (\$251,813) | (\$270,819) | (\$280,563) | (\$202,999) |
| KPCO | (\$15,922) | (\$30) | (\$146) | (\$29,325) | (\$45,184) | (\$36,268) | (\$46,402) | (\$47,830) | (\$43,422) | (\$29,392) |
| Total | (\$176,937) | (\$149,758) | (\$173,190) | (\$354,765) | (\$376,032) | (\$353,596) | (\$381,797) | (\$405,776) | (\$397,460) | \$ (307,701) |

| BASE STAND ALONE CASE 12/16/11 | | | | | | | | | | | |
|---|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|------|
| 12/16/2011 | | | | | | | | | | | |
| DISSOLUTION OF AEP EAST POWER POOL (a) | | | | | | | | | | | |
| | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | Average | |
| NEC (TOTAL) COST (\$000) | | | | | | | | | | | |
| APCO | | | | | | | | | | | |
| I&M | | | | | | | | | | | |
| KPCO | | | | | | | | | | | |
| Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| BASE STAND ALONE CASE 12/16/11 | | | | | | | | | | | |
| APCO | \$ 1,404,380 | \$ 1,477,007 | \$ 1,472,941 | \$ 1,538,846 | \$ 1,552,128 | \$ 1,607,049 | \$ 1,636,773 | \$ 1,681,515 | \$ 1,728,074 | \$ 1,566,524 | |
| I&M | \$ 541,772 | \$ 564,344 | \$ 563,273 | \$ 589,449 | \$ 573,499 | \$ 576,314 | \$ 594,944 | \$ 607,070 | \$ 626,577 | \$ 581,916 | |
| KPCO | \$ 288,054 | \$ 310,444 | \$ 299,807 | \$ 297,916 | \$ 292,170 | \$ 298,397 | \$ 306,321 | \$ 313,361 | \$ 321,361 | \$ 303,092 | |
| Total | \$ 2,234,206 | \$ 2,351,795 | \$ 2,336,021 | \$ 2,426,211 | \$ 2,417,797 | \$ 2,481,760 | \$ 2,538,037 | \$ 2,601,947 | \$ 2,676,011 | \$ 2,451,532 | |
| Change | | | | | | | | | | | |
| APCO | \$ 1,404,380 | \$ 1,477,007 | \$ 1,472,941 | \$ 1,538,846 | \$ 1,552,128 | \$ 1,607,049 | \$ 1,636,773 | \$ 1,681,515 | \$ 1,728,074 | \$ 1,566,524 | |
| I&M | \$ 541,772 | \$ 564,344 | \$ 563,273 | \$ 589,449 | \$ 573,499 | \$ 576,314 | \$ 594,944 | \$ 607,070 | \$ 626,577 | \$ 581,916 | |
| KPCO | \$ 288,054 | \$ 310,444 | \$ 299,807 | \$ 297,916 | \$ 292,170 | \$ 298,397 | \$ 306,321 | \$ 313,361 | \$ 321,361 | \$ 303,092 | |
| Total | \$ 2,234,206 | \$ 2,351,795 | \$ 2,336,021 | \$ 2,426,211 | \$ 2,417,797 | \$ 2,481,760 | \$ 2,538,037 | \$ 2,601,947 | \$ 2,676,011 | \$ 2,451,532 | |

(a) All wholesale sales (Buckeye contracts, CSWTIE) are assigned to OPCo.

OFF-SYSTEM SALES MARGIN, SUMMARY - Region (\$000)

ales, Mgmt. Adjustment, and East-West Tie sales)

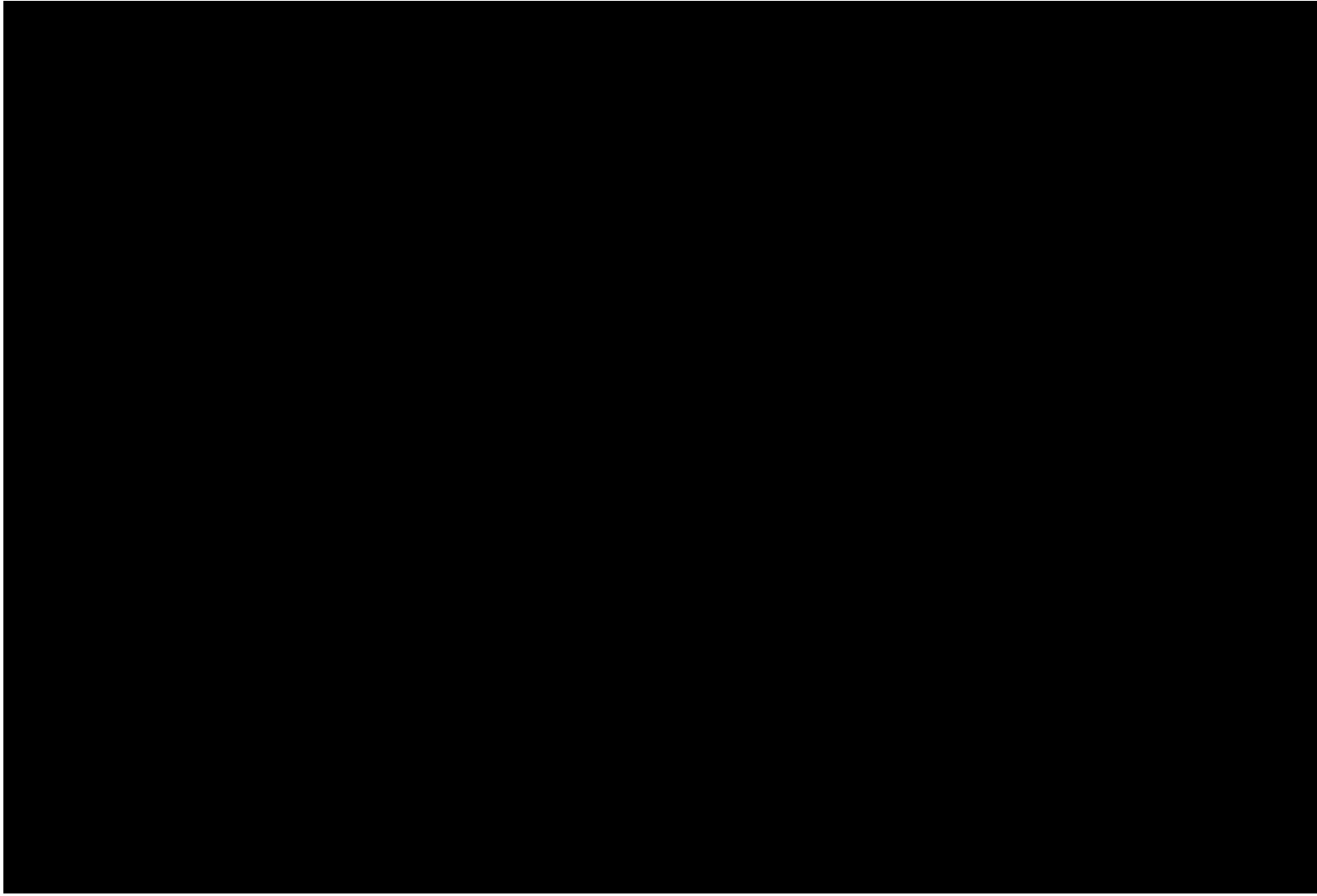
Region: **EAST**

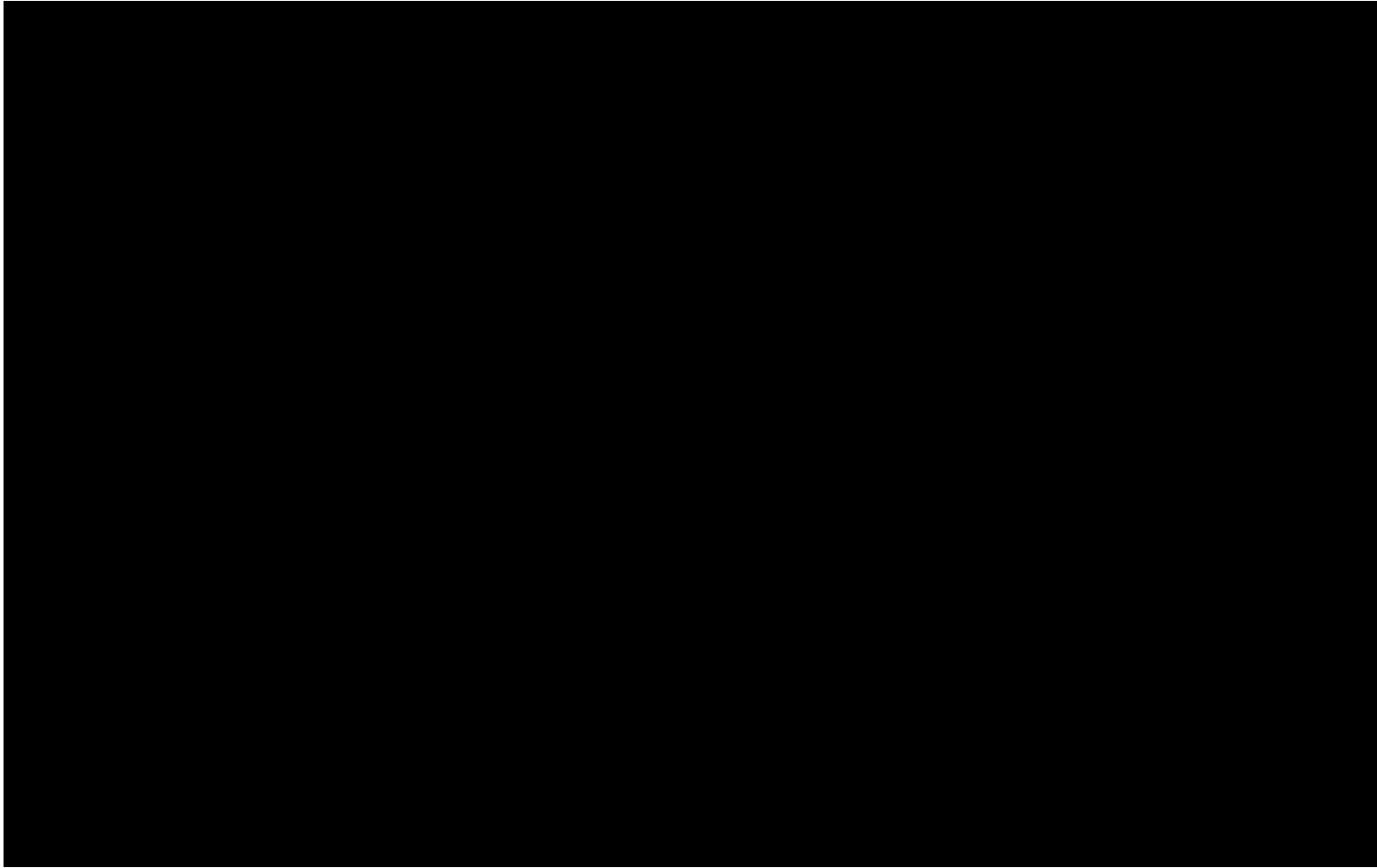
APCo

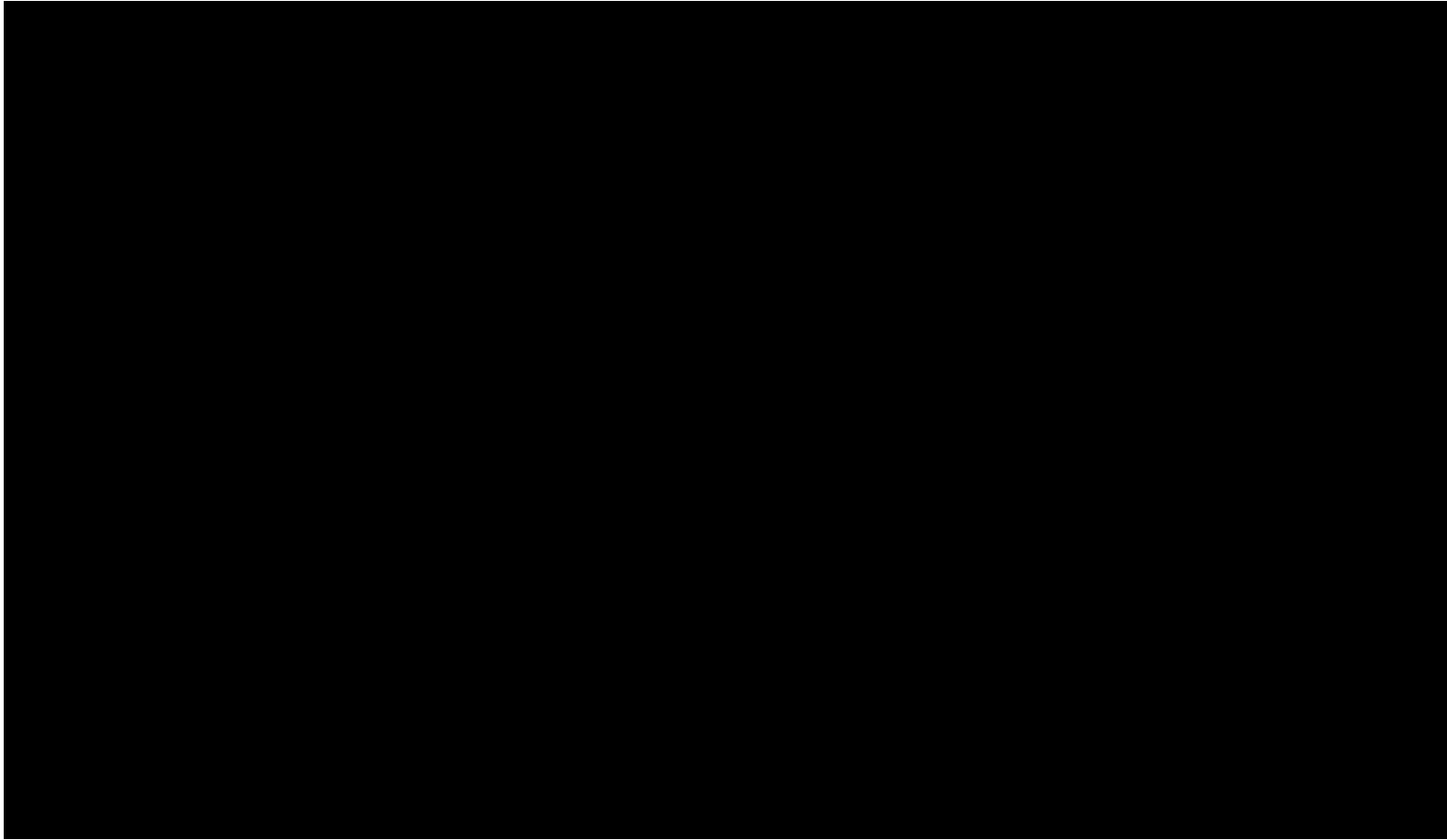
Case Description: **12-16-11 PRIVILEGED AND CONFIDENTIAL PREPARED AT THE (2013-21) -- MEETS NSR**

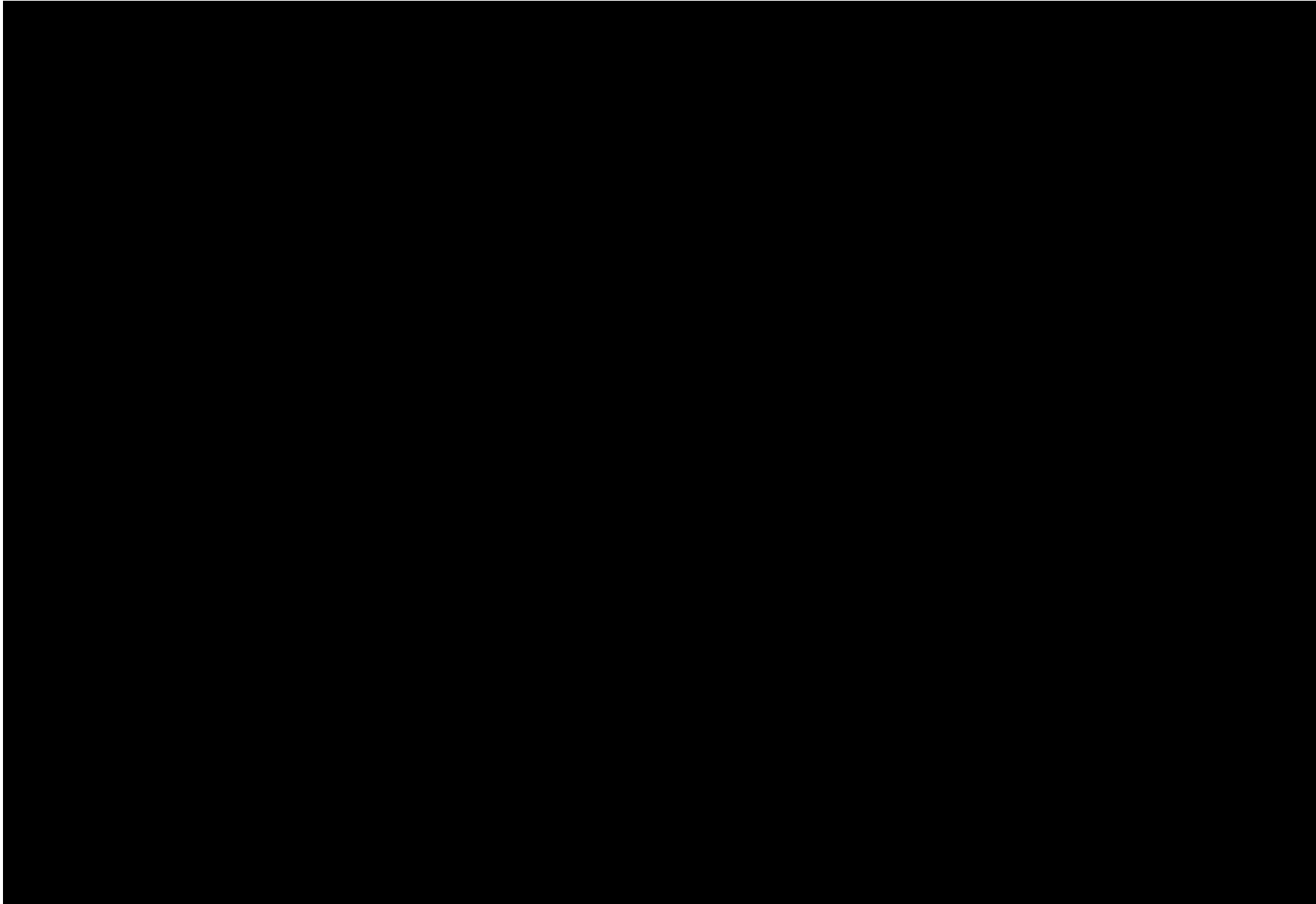
| | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | |
|---|-------------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Energy Margin: | | | | | | | | | | |
| Committed Sales (Hedge Book) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| Less Hedge Purchases | | | | | | | | | | |
| = Committed Sales (Hedge Book) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| Uncommitted / Market Sales Margin | | | | | | | | | | |
| Weekday, 5 x 16 (OVEC DEMAND) | 62,359.0 | 56,524.9 | 55,999.7 | 64,834.6 | 67,065.9 | 56,750.5 | 66,310.2 | 71,404.3 | 58,707.8 | |
| Weeknight (incl. Dump) | 177.4 | 297.7 | 352.2 | 1,280.4 | 2,224.4 | 2,159.4 | 2,656.8 | 2,757.0 | 2,856.9 | |
| Weekend | 8,793.8 | 7,264.4 | 7,528.3 | 13,048.2 | 14,917.6 | 12,027.2 | 14,615.1 | 12,965.9 | 11,910.7 | |
| Management Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| = Market Sales Margin | 71,330.2 | 64,087.0 | 63,880.2 | 79,163.3 | 84,207.9 | 70,937.1 | 83,582.2 | 87,127.2 | 73,475.4 | |
| Energy Margin on Sale of OVEC Purch. | | | | | | | | | | |
| Less OVEC Sale Demand Charge | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| = Net OVEC OSS Margin | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| Subtotal - Energy Margin | 71,330.2 | 64,087.0 | 63,880.2 | 79,163.3 | 84,207.9 | 70,937.1 | 83,582.2 | 87,127.2 | 73,475.4 | |
| Demand Revenue / Margin: | | | | | | | | | | |
| Demand Revenue - Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| Less OVEC Sale Demand Charge (Recovered in COGS) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| = Demand Rev. (re: Hedge Book) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| OSS MARGIN (before OPC recovery, net of PP) | 71,330.2 | 64,087.0 | 63,880.2 | 79,163.3 | 84,207.9 | 70,937.1 | 83,582.2 | 87,127.2 | 73,475.4 | |
| Plus: OPC Recovery | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| Pulls to Margin tab | TOTAL OSS MARGIN (net of PP) | 71,330.2 | 64,087.0 | 63,880.2 | 79,163.3 | 84,207.9 | 70,937.1 | 83,582.2 | 87,127.2 | 73,475.4 |

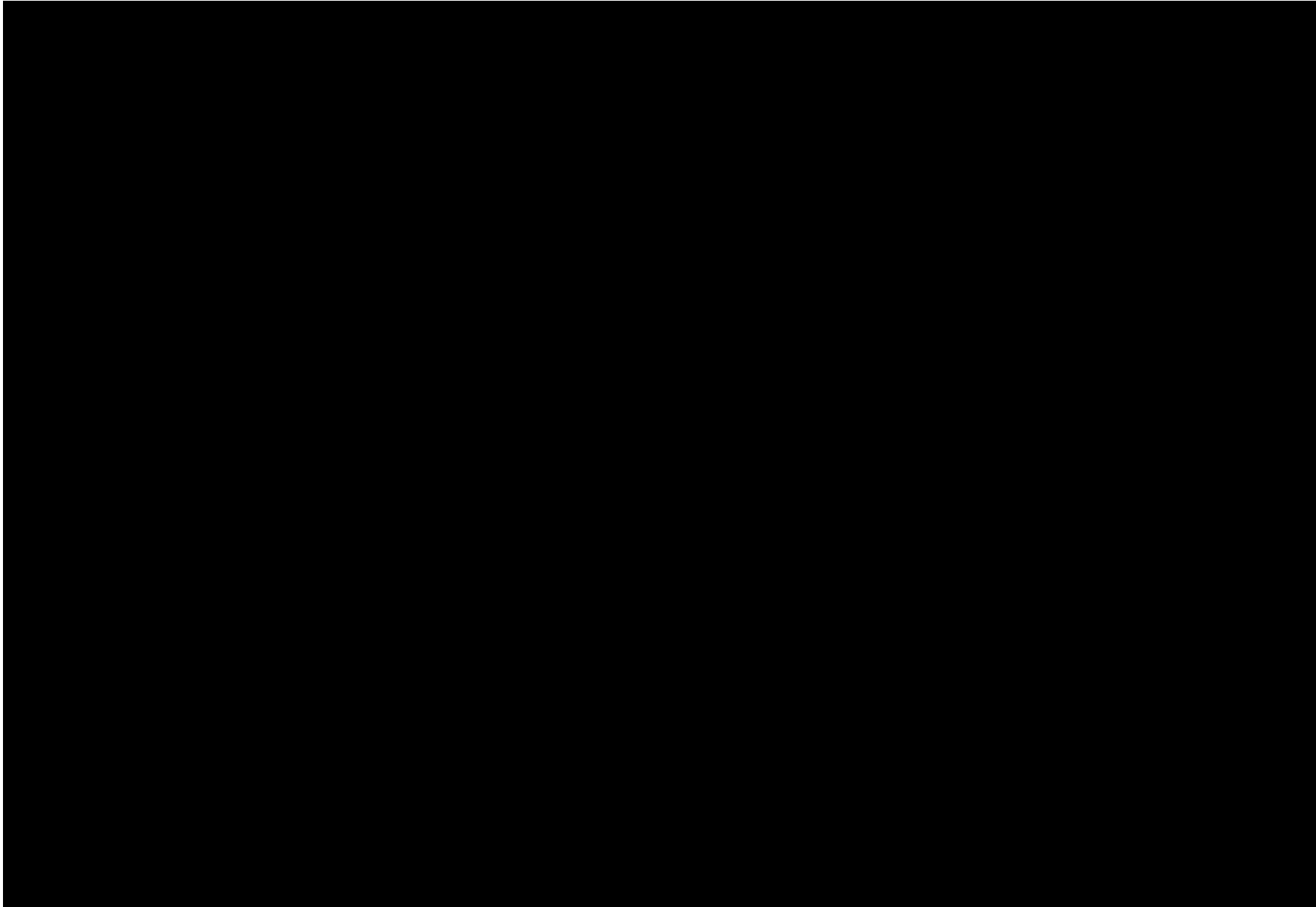
| | | | | | | | | | |
|---|-----------------|-------------|--------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| = Market Sales Margin | 15,922.0 | 29.8 | 145.8 | 29,324.9 | 45,184.5 | 36,267.8 | 46,401.5 | 47,830.2 | 43,421.6 |
| Energy Margin on Sale of OVEC Purch. | | | | | | | | | |
| Less OVEC Sale Demand Charge | | | | | | | | | |
| = Net OVEC OSS Margin | | | | | | | | | |
| Subtotal - Energy Margin | 15,922.0 | 29.8 | 145.8 | 29,324.9 | 45,184.5 | 36,267.8 | 46,401.5 | 47,830.2 | 43,421.6 |
| Demand Revenue / Margin: | | | | | | | | | |
| Demand Revenue - Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Less OVEC Sale Demand Charge (Recovered in COGS) | | | | | | | | | |
| = Demand Rev. (re: Hedge Book) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| OSS MARGIN (before OPC recovery, net of PP) | 15,922.0 | 29.8 | 145.8 | 29,324.9 | 45,184.5 | 36,267.8 | 46,401.5 | 47,830.2 | 43,421.6 |
| Plus: OPC Recovery | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Pulls to Margin tab | | | | | | | | | |
| TOTAL OSS MARGIN (net of PP) | 15,922.0 | 29.8 | 145.8 | 29,324.9 | 45,184.5 | 36,267.8 | 46,401.5 | 47,830.2 | 43,421.6 |

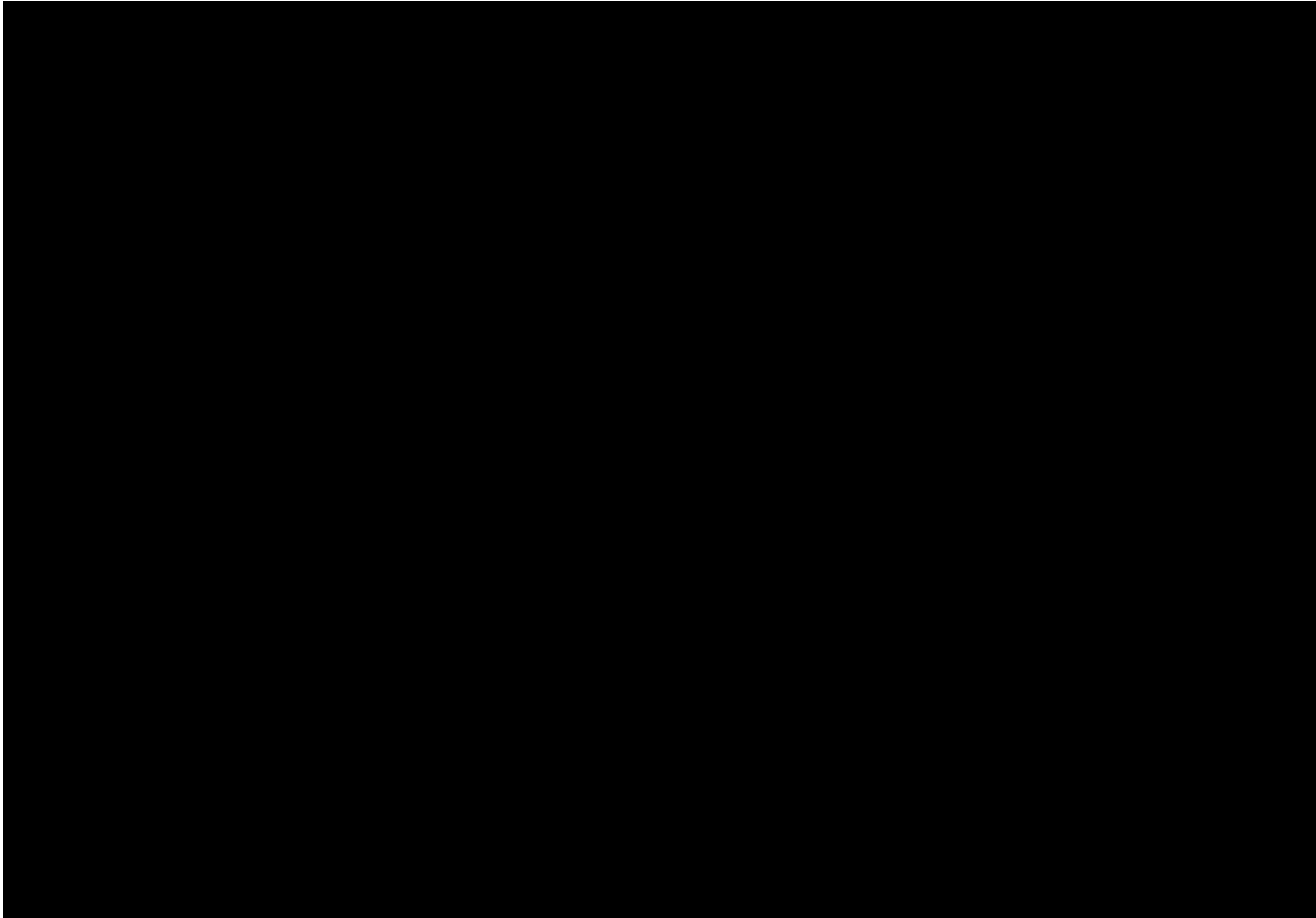


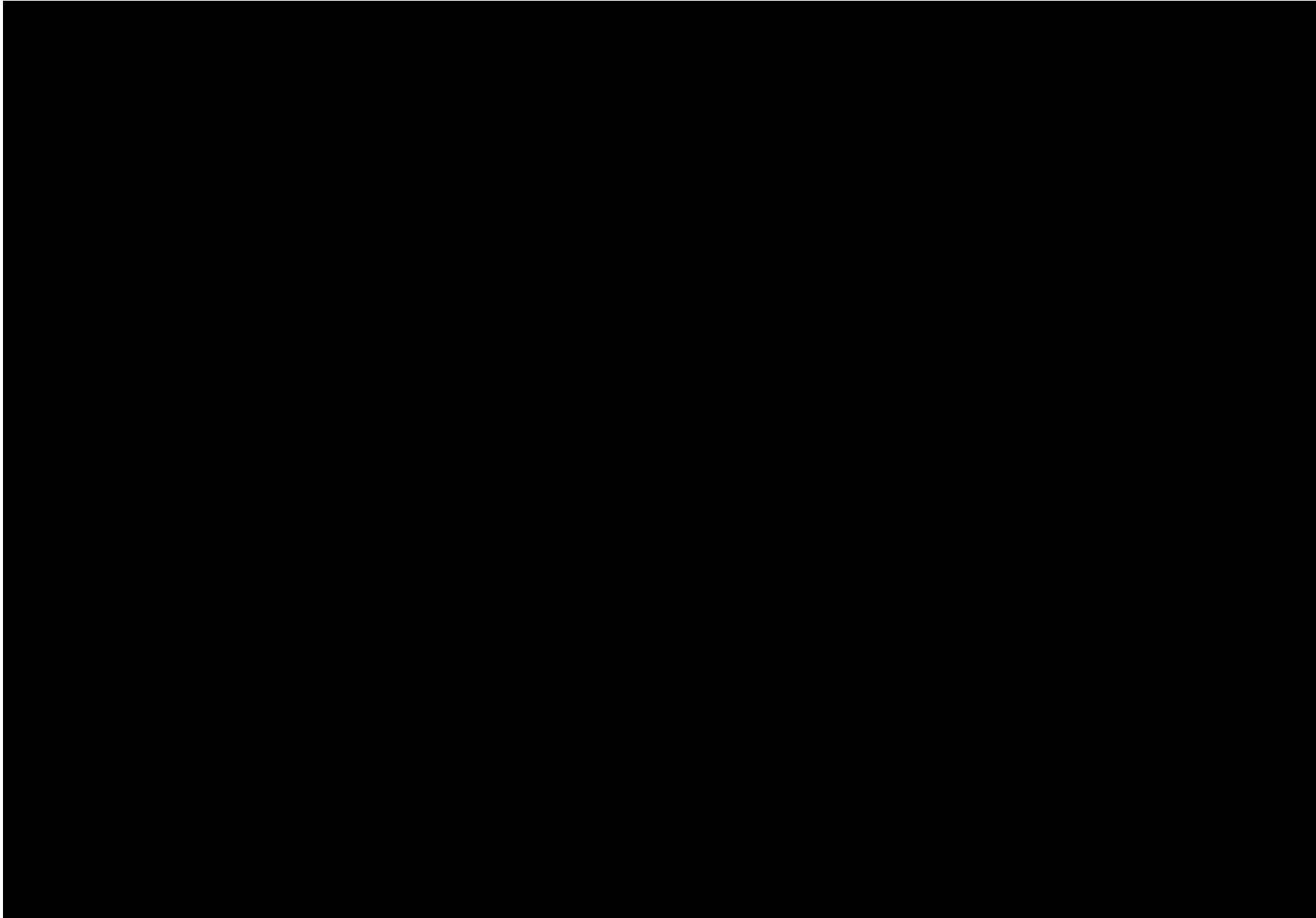


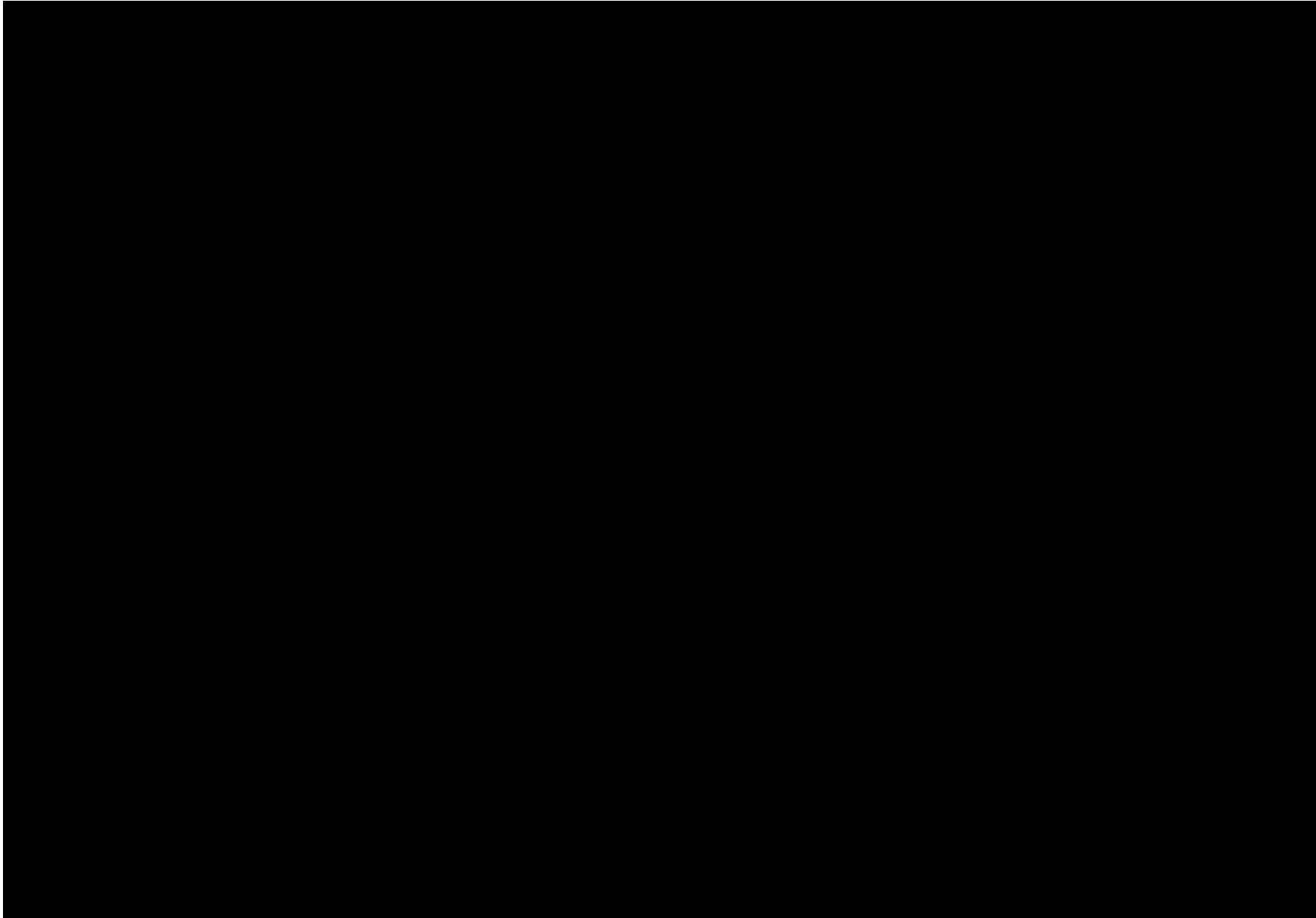


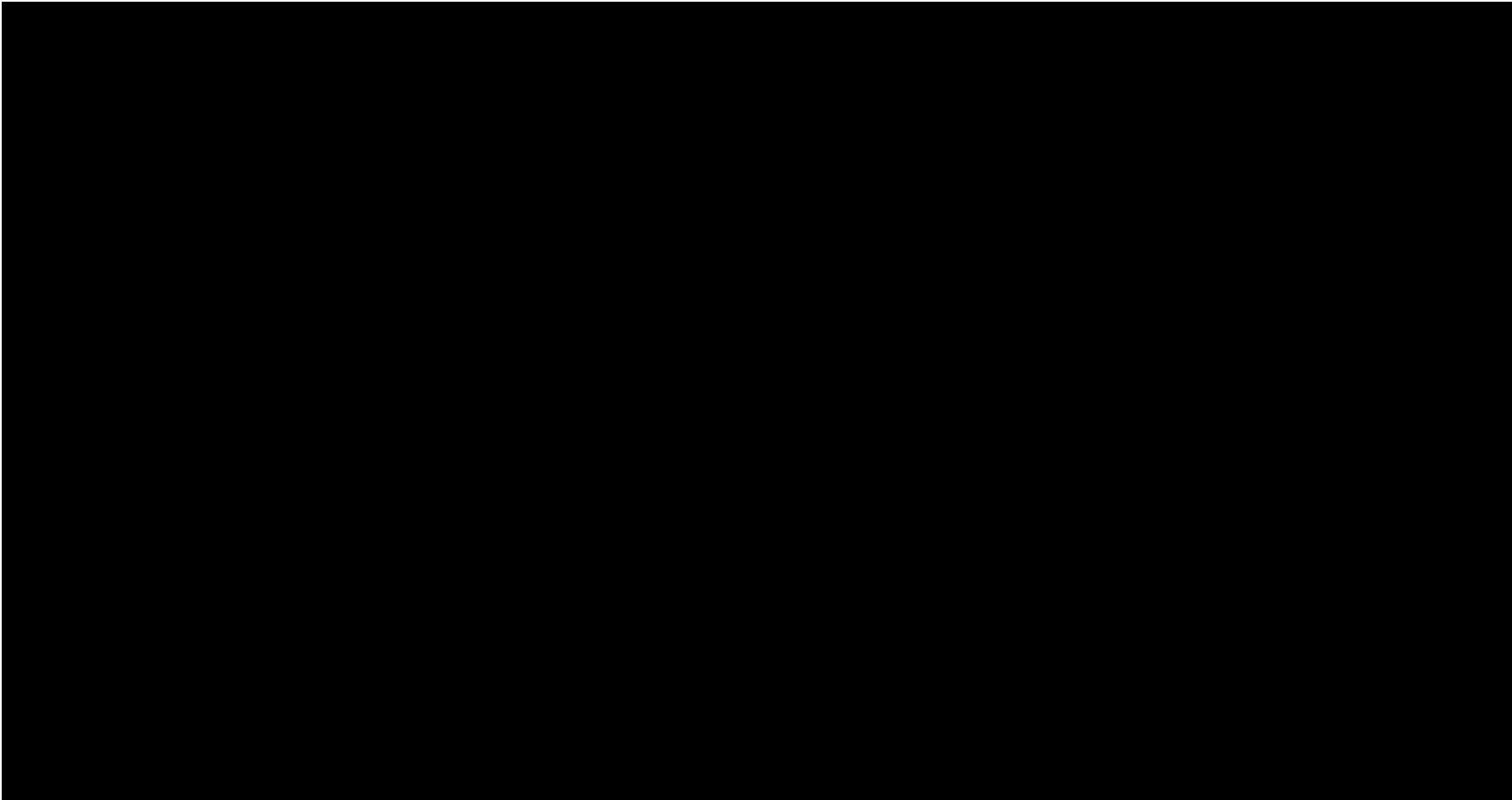


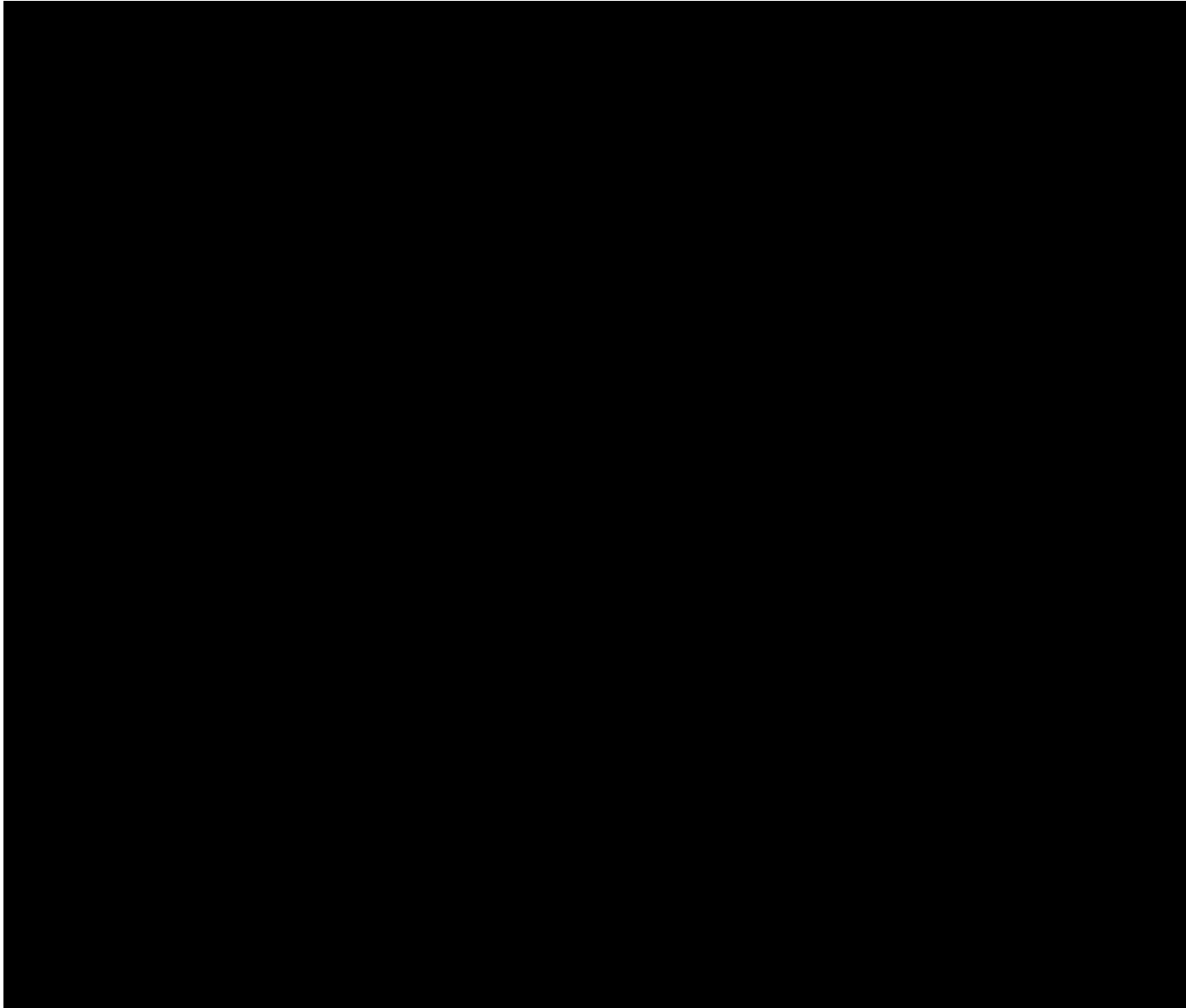












SALES, TOTAL DETAIL - Company

Company Name: APCo

Case Description: 12-16-11 PRIVILEGED AND CONFIDENTIAL PREPARED AT THE (2013-21) -- ME

Scenario Id: 1098

| | | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | |
|-------------------------------|---------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| Unserved (Dump) Energy | Billed (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Replacement (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Margin (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | 151 Fuel (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | GWh | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| | Total Rev./MWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Replacement \$/MWh | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | Fuel \$/MWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Fuel / Replacement | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Margin \$/MWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| Weekday Market Sales | Billed (\$000) | 215,193.12 | 167,311.44 | 188,354.36 | 196,616.78 | 208,836.14 | 179,996.26 | 213,592.68 | 223,350.89 | 190,989.37 | |
| | Replacement (\$000) | 152,834.10 | 110,786.49 | 132,354.65 | 131,782.16 | 141,770.26 | 123,245.73 | 147,282.44 | 151,946.55 | 132,281.58 | |
| | Margin (\$000) | 62,359.02 | 56,524.95 | 55,999.71 | 64,834.61 | 67,065.88 | 56,750.53 | 66,310.24 | 71,404.34 | 58,707.80 | |
| | 151 Fuel (\$000) | 125,234.71 | 93,197.44 | 118,263.78 | 119,211.33 | 127,926.40 | 112,526.14 | 133,763.81 | 138,149.13 | 120,870.79 | |
| | Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | GWh | 3,960.2 | 2,760.1 | 3,193.6 | 2,860.0 | 3,107.9 | 2,574.4 | 3,133.9 | 3,197.0 | 2,658.0 | |
| | Total Rev./MWh | 54.34 | 60.62 | 58.98 | 68.75 | 67.20 | 69.92 | 68.16 | 69.86 | 71.85 | |
| | Replacement \$/MWh | 38.6 | 40.1 | 41.4 | 46.1 | 45.6 | 47.9 | 47.0 | 47.5 | 49.8 | |
| | Fuel \$/MWh | 31.62 | 33.77 | 37.03 | 41.68 | 41.16 | 43.71 | 42.68 | 43.21 | 45.47 | |
| | Fuel / Replacement | 0.82 | 0.84 | 0.89 | 0.90 | 0.90 | 0.91 | 0.91 | 0.91 | 0.91 | |
| Margin \$/MWh | 15.75 | 20.48 | 17.54 | 22.67 | 21.58 | 22.04 | 21.16 | 22.33 | 22.09 | | |
| Weekend Market Sales | Billed (\$000) | 46,933.87 | 32,755.92 | 39,325.18 | 54,962.36 | 63,285.04 | 53,086.92 | 63,387.66 | 60,399.11 | 57,641.04 | |
| | Replacement (\$000) | 38,140.10 | 25,491.52 | 31,796.84 | 41,914.14 | 48,367.44 | 41,059.76 | 48,772.54 | 47,433.25 | 45,730.32 | |
| | Margin (\$000) | 8,793.77 | 7,264.41 | 7,528.33 | 13,048.21 | 14,917.60 | 12,027.16 | 14,615.12 | 12,965.86 | 11,910.72 | |

| | | | | | | | | | |
|---------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| 151 Fuel (\$000) | 31,207.72 | 21,486.94 | 28,420.57 | 37,885.40 | 43,721.29 | 37,569.41 | 44,312.63 | 43,225.88 | 41,804.35 |
| Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| GWh | 984.2 | 617.6 | 760.2 | 922.1 | 1,058.0 | 852.9 | 1,044.2 | 984.0 | 927.3 |
| Total Rev.\$/MWh | 47.69 | 53.04 | 51.73 | 59.61 | 59.82 | 62.24 | 60.70 | 61.38 | 62.16 |
| Replacement \$/MWh | 38.8 | 41.3 | 41.8 | 45.5 | 45.7 | 48.1 | 46.7 | 48.2 | 49.3 |
| Fuel \$/MWh | 31.71 | 34.79 | 37.38 | 41.09 | 41.33 | 44.05 | 42.44 | 43.93 | 45.08 |
| Fuel / Replacement | 0.82 | 0.84 | 0.89 | 0.90 | 0.90 | 0.91 | 0.91 | 0.91 | 0.91 |
| Margin \$/MWh | 8.94 | 11.76 | 9.90 | 14.15 | 14.10 | 14.10 | 14.00 | 13.18 | 12.84 |

Weeknight Market Sales

| | | | | | | | | | |
|---------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Billed (\$000) | 2,547.49 | 2,620.13 | 3,960.26 | 12,416.00 | 20,916.09 | 21,047.06 | 23,987.63 | 24,393.61 | 25,686.12 |
| Replacement (\$000) | 2,370.05 | 2,322.46 | 3,608.07 | 11,135.55 | 18,691.65 | 18,887.64 | 21,330.81 | 21,636.65 | 22,829.21 |
| Margin (\$000) | 177.44 | 297.67 | 352.19 | 1,280.45 | 2,224.45 | 2,159.42 | 2,656.81 | 2,756.96 | 2,856.91 |
| 151 Fuel (\$000) | 1,932.98 | 1,919.26 | 3,243.29 | 10,115.70 | 16,960.15 | 17,258.14 | 19,464.75 | 19,755.72 | 20,884.60 |
| Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| GWh | 71.4 | 66.3 | 98.8 | 298.2 | 494.1 | 489.5 | 545.8 | 543.6 | 560.4 |
| Total Rev.\$/MWh | 35.66 | 39.52 | 40.10 | 41.64 | 42.33 | 43.00 | 43.95 | 44.87 | 45.83 |
| Replacement \$/MWh | 33.2 | 35.0 | 36.5 | 37.3 | 37.8 | 38.6 | 39.1 | 39.8 | 40.7 |
| Fuel \$/MWh | 27.06 | 28.95 | 32.84 | 33.93 | 34.33 | 35.26 | 35.67 | 36.34 | 37.27 |
| Fuel / Replacement | 0.82 | 0.83 | 0.90 | 0.91 | 0.91 | 0.91 | 0.91 | 0.91 | 0.91 |
| Margin \$/MWh | 2.48 | 4.49 | 3.57 | 4.29 | 4.50 | 4.41 | 4.87 | 5.07 | 5.10 |

| | | | | | | | | | |
|-----------------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| TOTAL REV. (\$000) | 264,674.48 | 202,687.49 | 231,639.80 | 263,995.13 | 293,037.27 | 254,130.24 | 300,967.97 | 308,143.61 | 274,316.54 |
| TOTAL COST (\$000) | 193,344.25 | 138,600.46 | 167,759.56 | 184,831.86 | 208,829.34 | 183,193.13 | 217,385.79 | 221,016.45 | 200,841.11 |
| TOTAL MARGIN (\$000) | 71,330.23 | 64,087.02 | 63,880.24 | 79,163.27 | 84,207.92 | 70,937.11 | 83,582.17 | 87,127.16 | 73,475.43 |
| 151 TOTAL 151 FUEL (\$000) | 158,375.41 | 116,603.64 | 149,927.65 | 167,212.43 | 188,607.85 | 167,353.70 | 197,541.19 | 201,130.73 | 183,559.75 |
| TOTAL DEMAND (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL GWh | 5,015.9 | 3,444.1 | 4,052.6 | 4,080.2 | 4,659.9 | 3,916.7 | 4,723.8 | 4,724.6 | 4,145.8 |
| TOTAL Rev. \$/MWh | 52.77 | 58.85 | 57.16 | 64.70 | 62.88 | 64.88 | 63.71 | 65.22 | 66.17 |
| TOTAL Replace. \$/MWh | 38.55 | 40.24 | 41.40 | 45.30 | 44.81 | 46.77 | 46.02 | 46.78 | 48.45 |
| TOTAL 151 \$/MWh | 31.57 | 33.86 | 37.00 | 40.98 | 40.47 | 42.73 | 41.82 | 42.57 | 44.28 |
| TOT. 151 Fuel / Replace. | 0.82 | 0.84 | 0.89 | 0.90 | 0.90 | 0.91 | 0.91 | 0.91 | 0.91 |
| TOTAL Margin \$/MWh | 14.22 | 18.61 | 15.76 | 19.40 | 18.07 | 18.11 | 17.69 | 18.44 | 17.72 |

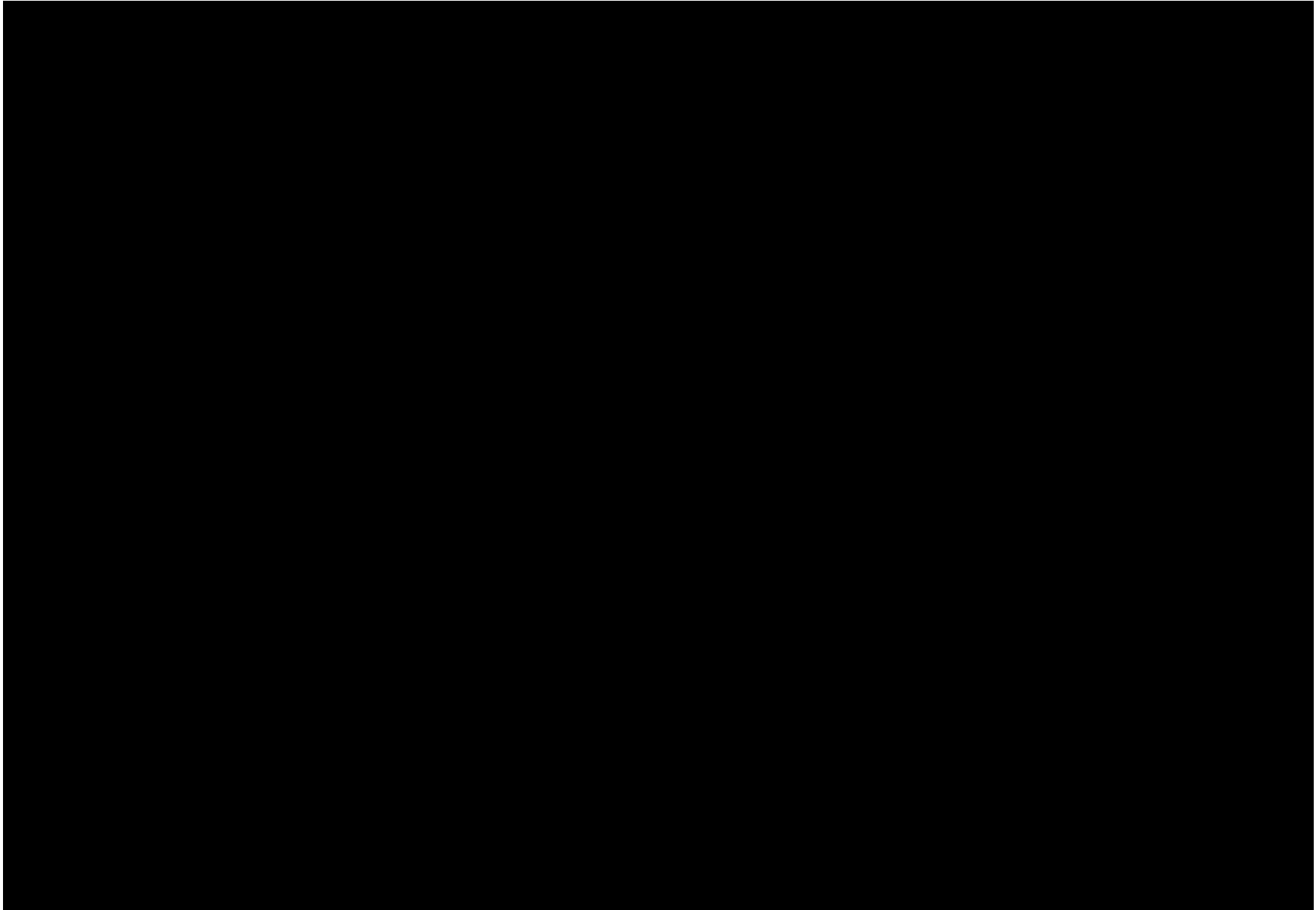
Company Name: I&M

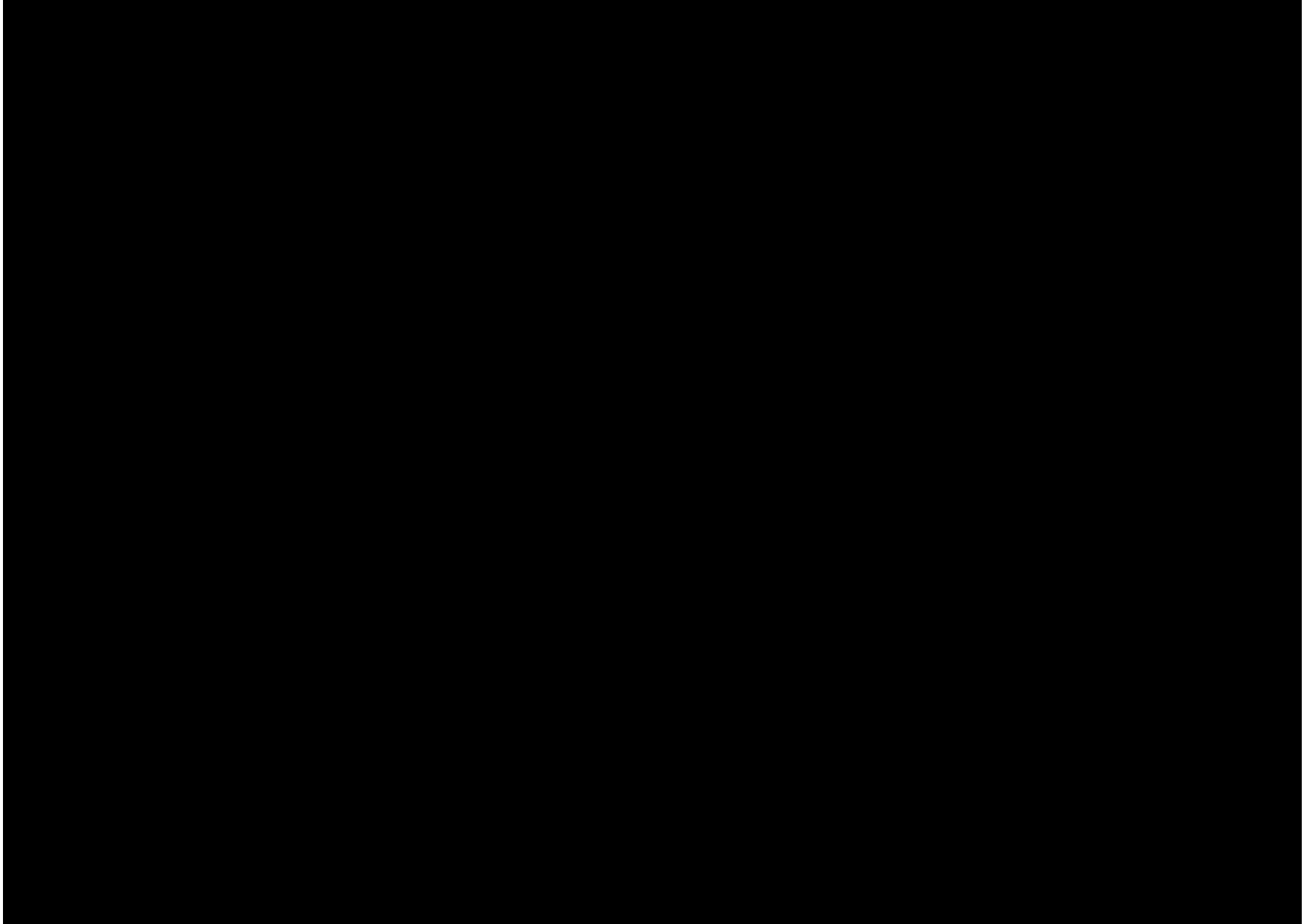
Case Description: 12-16-11 PRIVILEGED AND CONFIDENTIAL PREPARED AT THE (2013-21) -- MEETS NSR

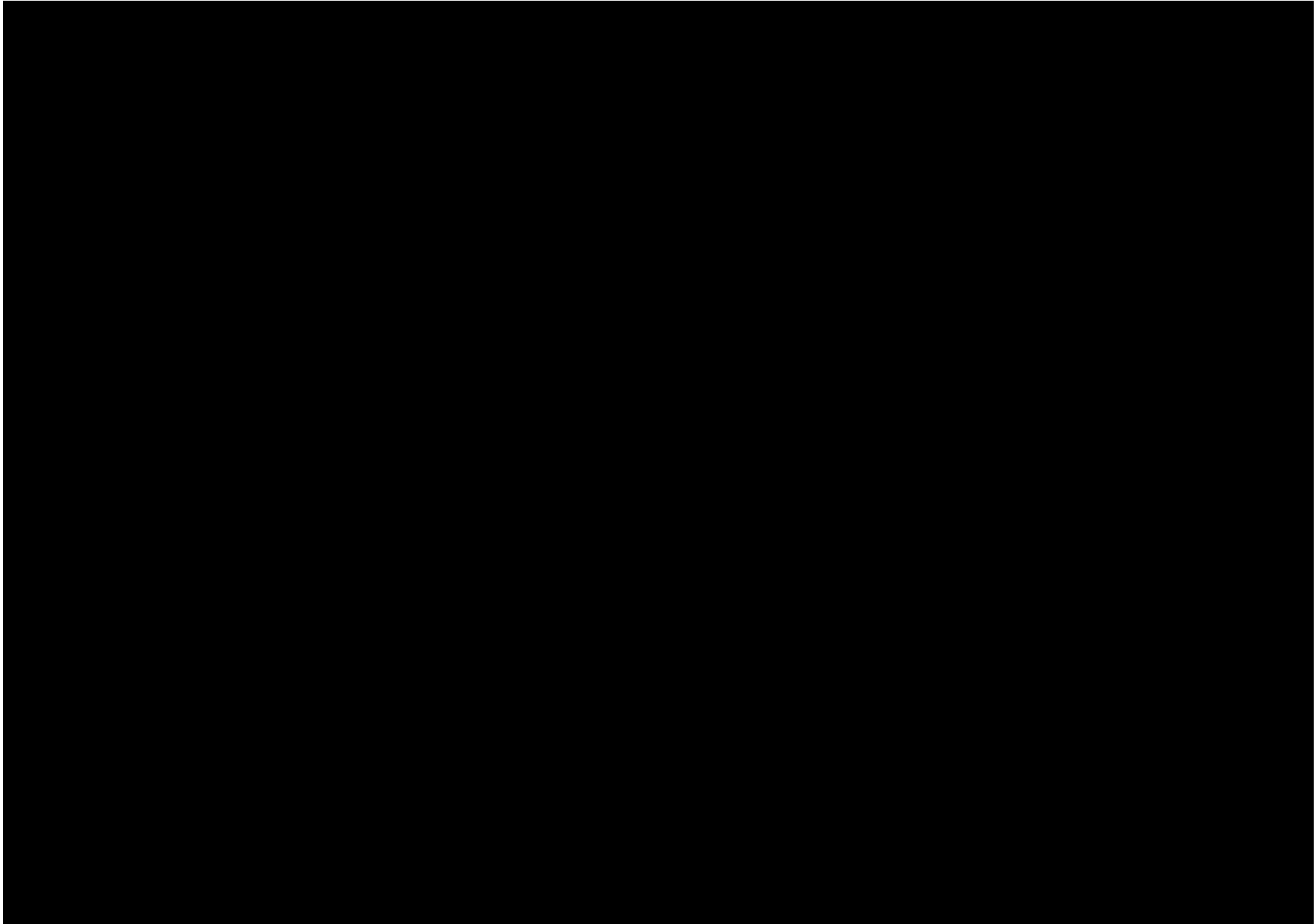
| | | | | | | | | | | |
|-------------------------------|---------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Weekday Market Sales | Billed (\$000) | 206,626.95 | 177,375.95 | 197,608.66 | 327,316.32 | 326,155.79 | 330,721.88 | 306,358.11 | 342,032.48 | 347,901.72 |
| | Replacement (\$000) | 128,209.50 | 103,182.82 | 110,369.21 | 156,946.71 | 153,944.85 | 159,133.48 | 146,025.74 | 160,858.74 | 164,591.80 |
| | Margin (\$000) | 78,417.45 | 74,193.13 | 87,239.45 | 170,369.60 | 172,210.94 | 171,588.40 | 160,332.37 | 181,173.73 | 183,309.92 |
| | 151 Fuel (\$000) | 104,911.93 | 83,511.95 | 96,049.94 | 132,723.15 | 131,181.24 | 136,718.42 | 124,216.09 | 137,265.31 | 139,599.39 |
| | Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | GWh | 4,036.0 | 3,014.9 | 3,401.0 | 5,101.5 | 5,089.9 | 5,109.0 | 4,590.0 | 5,030.2 | 5,050.1 |
| | Total Rev./MWh | 51.20 | 58.83 | 58.10 | 64.16 | 64.08 | 64.73 | 66.75 | 68.00 | 68.89 |
| | Replacement \$/MWh | 31.8 | 34.2 | 32.5 | 30.8 | 30.2 | 31.1 | 31.8 | 32.0 | 32.6 |
| | Fuel \$/MWh | 25.99 | 27.70 | 28.24 | 26.02 | 25.77 | 26.76 | 27.06 | 27.29 | 27.64 |
| | Fuel / Replacement | 0.82 | 0.81 | 0.87 | 0.85 | 0.85 | 0.86 | 0.85 | 0.85 | 0.85 |
| | Margin \$/MWh | 19.43 | 24.61 | 25.65 | 33.40 | 33.83 | 33.59 | 34.93 | 36.02 | 36.30 |
| Weekend Market Sales | Billed (\$000) | 111,759.11 | 77,096.08 | 111,455.97 | 197,742.55 | 181,732.34 | 181,657.24 | 195,535.09 | 202,079.56 | 210,436.28 |
| | Replacement (\$000) | 95,351.88 | 60,826.30 | 87,123.33 | 133,507.78 | 123,210.62 | 124,302.81 | 124,268.43 | 132,541.48 | 135,681.33 |
| | Margin (\$000) | 16,407.23 | 16,269.79 | 24,332.63 | 64,234.77 | 58,521.72 | 57,354.42 | 71,266.65 | 69,538.08 | 74,754.95 |
| | 151 Fuel (\$000) | 77,847.76 | 49,266.69 | 75,800.58 | 112,877.83 | 105,125.67 | 106,818.64 | 105,669.80 | 113,040.64 | 114,998.20 |
| | Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | GWh | 2,921.7 | 1,669.8 | 2,604.2 | 4,319.8 | 4,049.1 | 3,968.6 | 3,970.6 | 4,151.5 | 4,181.7 |
| | Total Rev./MWh | 38.25 | 46.17 | 42.80 | 45.78 | 44.88 | 45.77 | 49.25 | 48.68 | 50.32 |
| | Replacement \$/MWh | 32.6 | 36.4 | 33.5 | 30.9 | 30.4 | 31.3 | 31.3 | 31.9 | 32.4 |
| | Fuel \$/MWh | 26.64 | 29.51 | 29.11 | 26.13 | 25.96 | 26.92 | 26.61 | 27.23 | 27.50 |
| | Fuel / Replacement | 0.82 | 0.81 | 0.87 | 0.85 | 0.85 | 0.86 | 0.85 | 0.85 | 0.85 |
| | Margin \$/MWh | 5.62 | 9.74 | 9.34 | 14.87 | 14.45 | 14.45 | 17.95 | 16.75 | 17.88 |
| Weeknight Market Sales | Billed (\$000) | 27,304.85 | 16,166.44 | 32,287.37 | 89,904.39 | 84,061.43 | 89,908.49 | 89,570.76 | 90,808.02 | 94,166.31 |
| | Replacement (\$000) | 32,445.30 | 20,988.58 | 34,695.35 | 78,232.05 | 68,154.64 | 72,460.07 | 69,356.74 | 70,700.74 | 71,668.45 |
| | Margin (\$000) | -5,140.44 | -4,822.14 | -2,407.97 | 11,672.34 | 15,906.79 | 17,448.42 | 20,214.02 | 20,107.28 | 22,497.86 |
| | 151 Fuel (\$000) | 26,450.06 | 17,017.06 | 30,078.66 | 66,174.23 | 58,103.83 | 62,295.51 | 58,983.76 | 60,312.22 | 60,733.92 |
| | Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | GWh | 959.1 | 517.8 | 1,000.5 | 2,539.4 | 2,221.1 | 2,313.6 | 2,205.1 | 2,193.9 | 2,187.4 |
| | Total Rev./MWh | 28.47 | 31.22 | 32.27 | 35.40 | 37.85 | 38.86 | 40.62 | 41.39 | 43.05 |
| | Replacement \$/MWh | 33.8 | 40.5 | 34.7 | 30.8 | 30.7 | 31.3 | 31.5 | 32.2 | 32.8 |
| | Fuel \$/MWh | 27.58 | 32.86 | 30.06 | 26.06 | 26.16 | 26.93 | 26.75 | 27.49 | 27.77 |
| | Fuel / Replacement | 0.82 | 0.81 | 0.87 | 0.85 | 0.85 | 0.86 | 0.85 | 0.85 | 0.85 |
| | Margin \$/MWh | -5.36 | -9.31 | -2.41 | 4.60 | 7.16 | 7.54 | 9.17 | 9.17 | 10.29 |
| TOTAL REV. (\$000) | 345,690.91 | 270,638.47 | 341,352.00 | 614,963.26 | 591,949.55 | 602,287.61 | 591,463.95 | 634,920.06 | 652,522.00 | |
| Total Cost | TOTAL COST (\$000) | 256,006.67 | 184,997.69 | 232,187.89 | 368,686.54 | 345,310.11 | 355,896.36 | 339,650.91 | 364,100.96 | 371,941.58 |

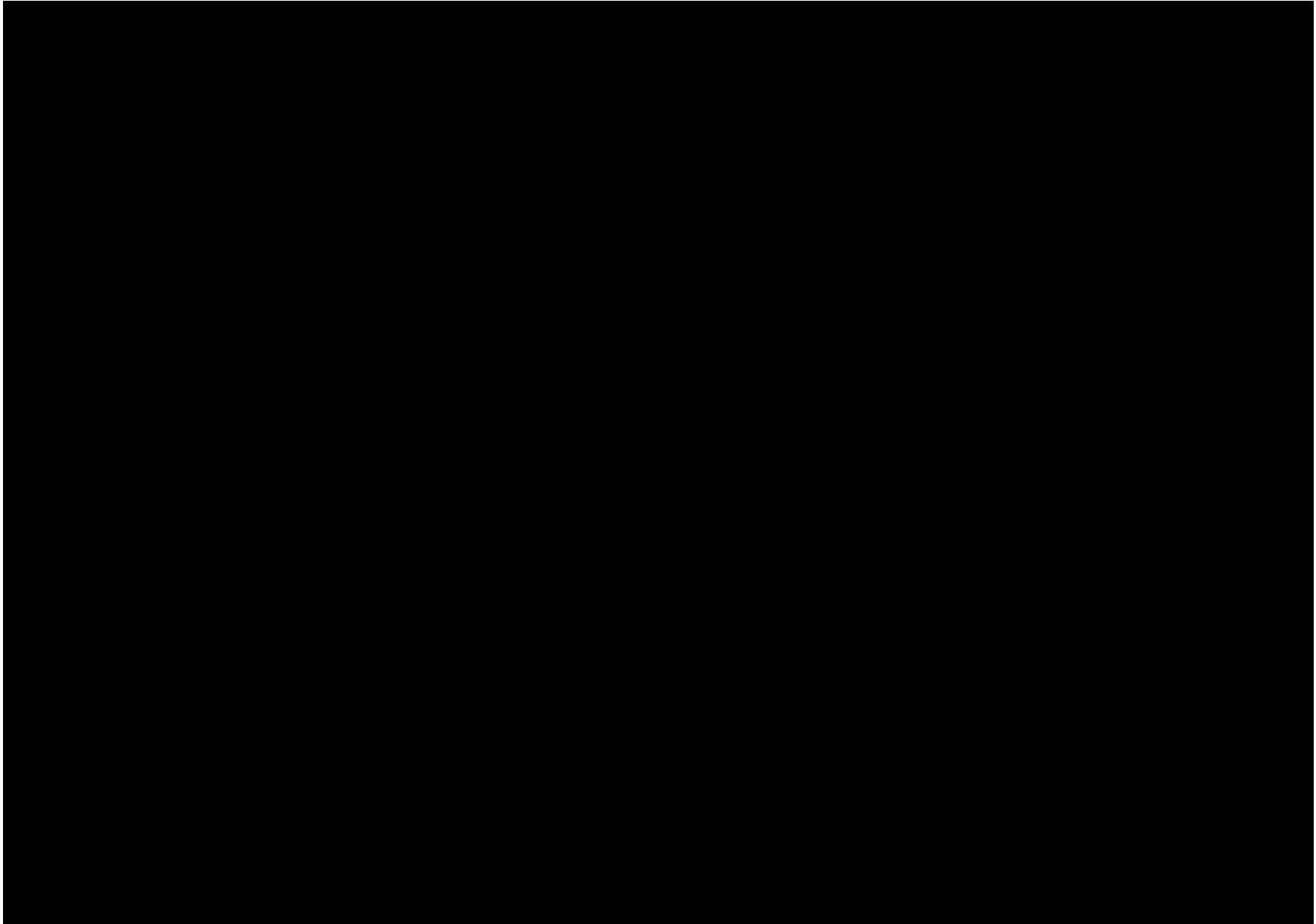
| | | | | | | | | | | |
|-------------------------------|---------------------------|--------------|--------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Weekday Market Sales | Billed (\$000) | 49,240.38 | 135.94 | 566.66 | 52,800.83 | 82,020.91 | 64,606.43 | 82,296.46 | 84,882.59 | 76,342.47 |
| | Replacement (\$000) | 34,551.03 | 115.48 | 421.07 | 30,744.59 | 49,283.11 | 38,835.43 | 48,505.28 | 49,910.67 | 45,232.35 |
| | Margin (\$000) | 14,689.36 | 20.46 | 145.59 | 22,056.24 | 32,737.80 | 25,771.01 | 33,791.18 | 34,971.92 | 31,110.12 |
| | 151 Fuel (\$000) | 30,554.91 | 111.09 | 837.77 | 27,538.29 | 43,925.14 | 34,762.60 | 43,191.87 | 44,803.49 | 40,173.93 |
| | Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | GWh | 942.1 | 2.4 | 6.6 | 809.7 | 1,306.6 | 1,001.8 | 1,259.8 | 1,283.0 | 1,123.0 |
| | Total Rev./MWh | 52.27 | 56.21 | 86.19 | 65.21 | 62.77 | 64.49 | 65.33 | 66.16 | 67.98 |
| | Replacement \$/MWh | 36.7 | 47.8 | 64.0 | 38.0 | 37.7 | 38.8 | 38.5 | 38.9 | 40.3 |
| | Fuel \$/MWh | 32.43 | 45.94 | 127.43 | 34.01 | 33.62 | 34.70 | 34.28 | 34.92 | 35.77 |
| | Fuel / Replacement | 0.88 | 0.96 | 1.99 | 0.90 | 0.89 | 0.90 | 0.89 | 0.90 | 0.89 |
| Margin \$/MWh | 15.59 | 8.46 | 22.15 | 27.24 | 25.06 | 25.72 | 26.82 | 27.26 | 27.70 | |
| Weekend Market Sales | Billed (\$000) | 6,876.60 | 83.36 | 83.80 | 21,548.90 | 33,716.81 | 27,213.64 | 32,878.63 | 34,454.77 | 33,425.67 |
| | Replacement (\$000) | 5,663.29 | 74.03 | 83.80 | 15,209.64 | 23,675.31 | 18,987.48 | 22,716.52 | 24,253.23 | 23,774.36 |
| | Margin (\$000) | 1,213.30 | 9.34 | 0.00 | 6,339.26 | 10,041.50 | 8,226.15 | 10,162.11 | 10,201.53 | 9,651.31 |
| | 151 Fuel (\$000) | 5,130.64 | 72.95 | 106.26 | 13,615.56 | 21,031.29 | 16,929.19 | 20,174.78 | 21,702.26 | 21,053.81 |
| | Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | GWh | 157.4 | 1.6 | 1.6 | 421.8 | 653.5 | 509.4 | 608.5 | 642.0 | 610.2 |
| | Total Rev./MWh | 43.68 | 53.30 | 53.00 | 51.09 | 51.59 | 53.42 | 54.04 | 53.67 | 54.78 |
| | Replacement \$/MWh | 36.0 | 47.3 | 53.0 | 36.1 | 36.2 | 37.3 | 37.3 | 37.8 | 39.0 |
| | Fuel \$/MWh | 32.59 | 46.64 | 67.21 | 32.28 | 32.18 | 33.23 | 33.16 | 33.81 | 34.50 |
| | Fuel / Replacement | 0.91 | 0.99 | 1.27 | 0.90 | 0.89 | 0.89 | 0.89 | 0.89 | 0.89 |
| Margin \$/MWh | 7.71 | 5.97 | 0.00 | 15.03 | 15.37 | 16.15 | 16.70 | 15.89 | 15.82 | |
| Weeknight Market Sales | Billed (\$000) | 1,134.96 | 6.38 | 38.57 | 7,729.66 | 16,210.85 | 15,116.30 | 15,879.61 | 16,497.89 | 15,669.19 |
| | Replacement (\$000) | 1,115.57 | 6.38 | 38.34 | 6,800.27 | 13,805.69 | 12,845.69 | 13,431.35 | 13,841.18 | 13,009.00 |
| | Margin (\$000) | 19.39 | 0.00 | 0.23 | 929.38 | 2,405.16 | 2,270.61 | 2,448.26 | 2,656.70 | 2,660.19 |
| | 151 Fuel (\$000) | 1,012.94 | 6.35 | 76.32 | 6,126.79 | 12,302.24 | 11,477.24 | 11,980.36 | 12,427.22 | 11,581.45 |
| | Demand (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | GWh | 33.5 | 0.1 | 0.9 | 201.8 | 395.7 | 360.1 | 370.0 | 377.0 | 341.9 |
| | Total Rev./MWh | 33.93 | 43.08 | 42.48 | 38.31 | 40.97 | 41.97 | 42.92 | 43.76 | 45.83 |
| | Replacement \$/MWh | 33.3 | 43.1 | 42.2 | 33.7 | 34.9 | 35.7 | 36.3 | 36.7 | 38.1 |
| | Fuel \$/MWh | 30.28 | 42.93 | 84.04 | 30.37 | 31.09 | 31.87 | 32.38 | 32.96 | 33.88 |
| | Fuel / Replacement | 0.91 | 1.00 | 1.99 | 0.90 | 0.89 | 0.89 | 0.89 | 0.90 | 0.89 |
| Margin \$/MWh | 0.58 | 0.00 | 0.25 | 4.61 | 6.08 | 6.30 | 6.62 | 7.05 | 7.78 | |

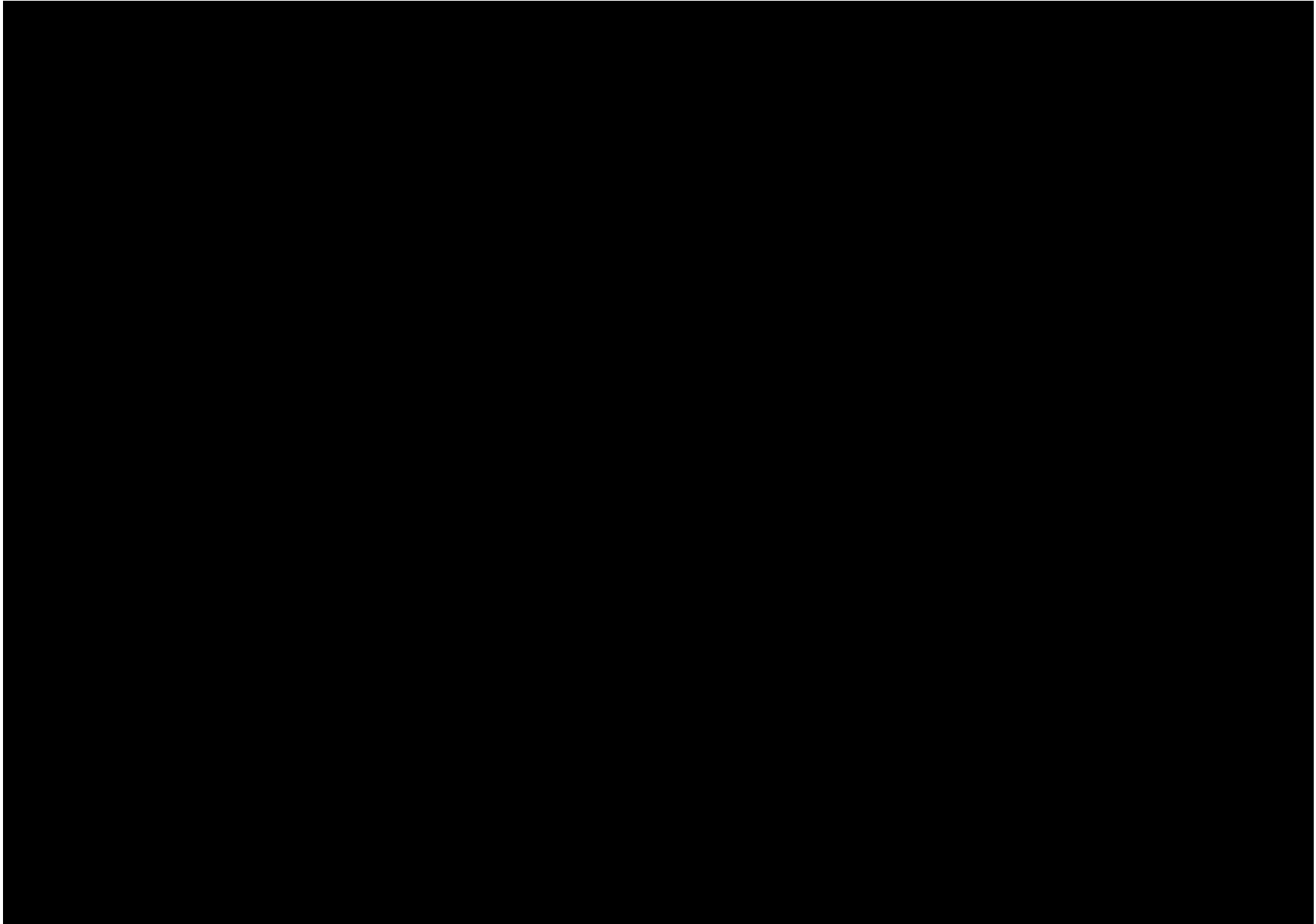
| | | | | | | | | | | |
|------------|--------------------------|-----------|--------|----------|-----------|------------|------------|------------|------------|------------|
| | TOTAL REV. (\$000) | 61,024.99 | 305.85 | 1,186.38 | 84,368.12 | 134,761.57 | 108,909.40 | 133,485.61 | 138,663.45 | 127,401.64 |
| Total Cost | TOTAL COST (\$000) | 41,329.89 | 195.88 | 543.21 | 52,754.50 | 86,764.11 | 70,668.60 | 84,653.16 | 88,005.08 | 82,015.70 |
| | TOTAL MARGIN (\$000) | 15,922.04 | 29.80 | 145.82 | 29,324.89 | 45,184.45 | 36,267.77 | 46,401.55 | 47,830.16 | 43,421.62 |
| 151 | TOTAL 151 FUEL (\$000) | 36,698.49 | 190.39 | 1,020.34 | 47,280.64 | 77,258.66 | 63,169.03 | 75,347.01 | 78,932.97 | 72,809.19 |
| | TOTAL DEMAND (\$000) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL GWh | 1,229.9 | 6.1 | 22.5 | 1,495.1 | 2,429.6 | 1,922.5 | 2,299.8 | 2,372.4 | 2,122.9 |
| | TOTAL Rev. \$/MWh | 49.62 | 50.15 | 52.78 | 56.43 | 55.47 | 56.65 | 58.04 | 58.45 | 60.01 |
| | TOTAL Replace. \$/MWh | 33.60 | 32.12 | 24.16 | 35.28 | 35.71 | 36.76 | 36.81 | 37.10 | 38.63 |
| | TOTAL 151 \$/MWh | 29.84 | 31.22 | 45.39 | 31.62 | 31.80 | 32.86 | 32.76 | 33.27 | 34.30 |
| | TOT. 151 Fuel / Replace. | 0.89 | 0.97 | 1.88 | 0.90 | 0.89 | 0.89 | 0.89 | 0.90 | 0.89 |
| | TOTAL Margin \$/MWh | 12.95 | 4.89 | 6.49 | 19.61 | 18.60 | 18.86 | 20.18 | 20.16 | 20.45 |

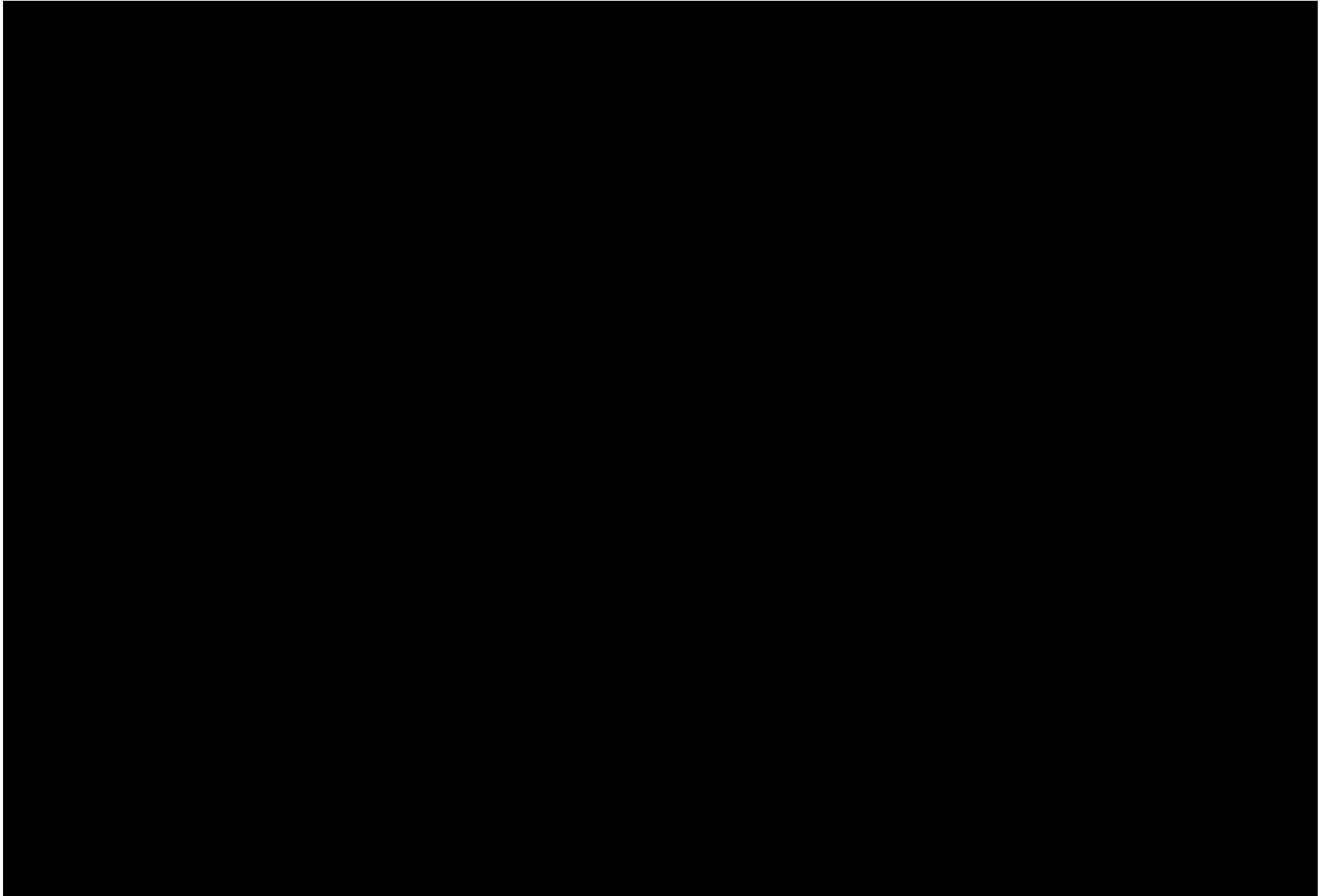












KPCo

Inter-Company Purchases

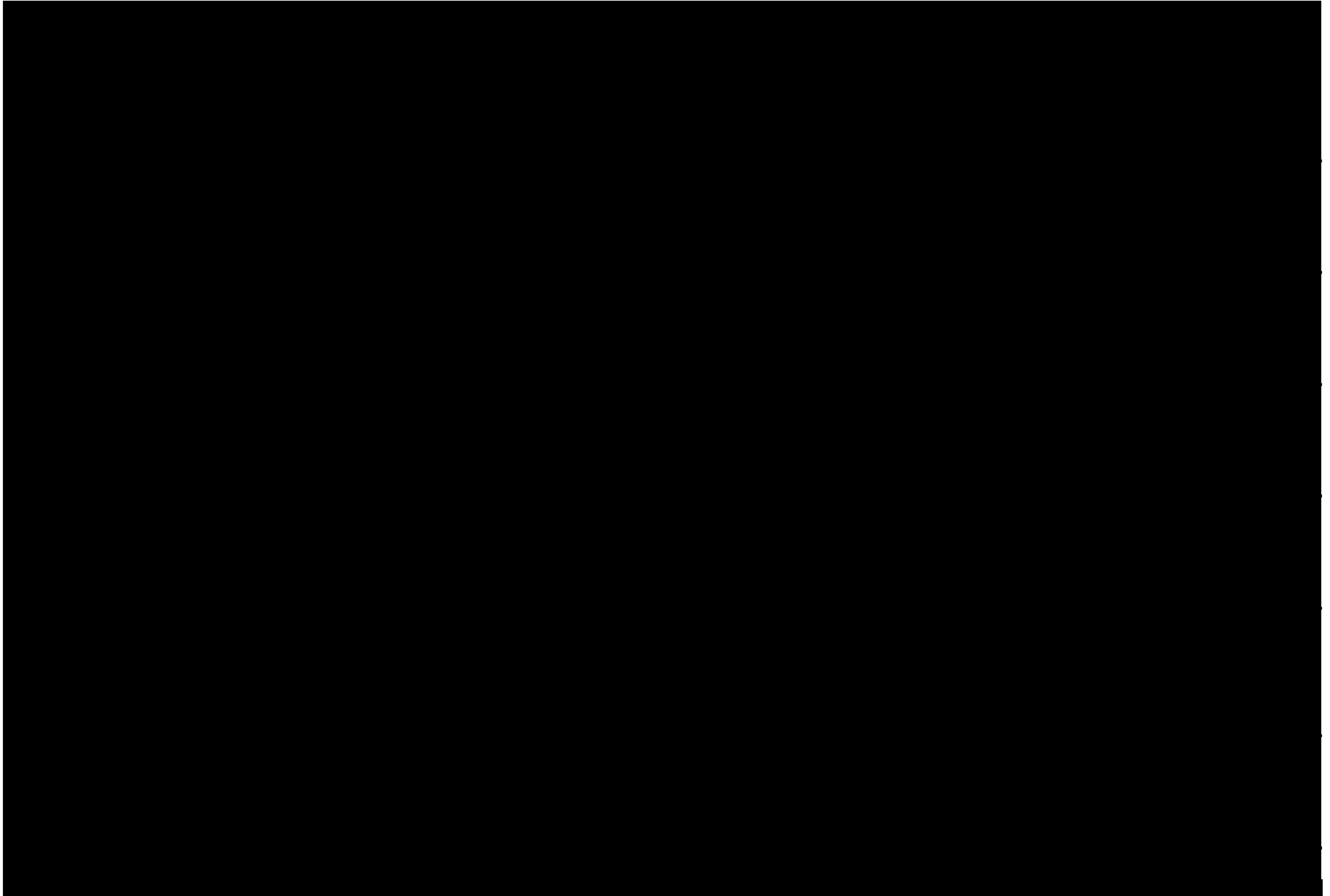
Total (\$000)
151 Fuel (\$000)
GWh
Total \$/MWh
151 \$/MWh

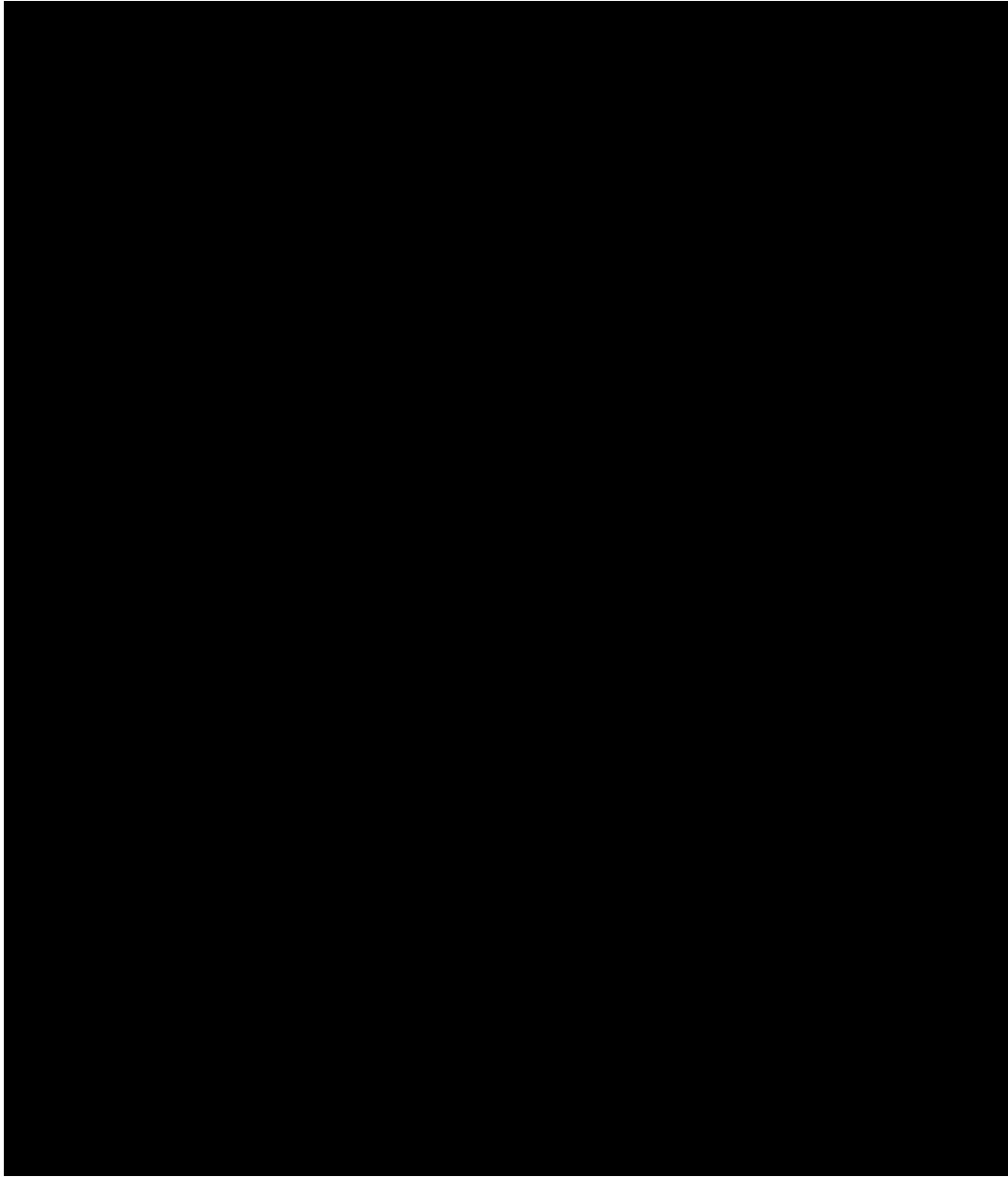
TOTAL

TOT. PURCH. \$000
TOT. PURCH. FUEL \$000
TOT. PURCH. GWh
TOT. PURCH. \$/MWh
TOT. PURCH. FUEL \$/MWh

TOTAL

TOT. SALES \$000
TOT. SALE FUEL \$000
TOT. SALES GWh
TOT. SALES \$/MWh
TOT. SALE FUEL \$/MWh





OFF-SYSTEM SALES MARGIN, SUMMARY - Regio

(excluding: CP&L Unit Power sales, Mgmt. Adjustment, and E

Regio EAST

APCo

Case 12-16-11 PRIVILEGED AND CONFIDENTIAL PREPARED AT THE (2013-21) -- MEETS NSR

| | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Energy Margin: | | | | | | | | | |
| Committed Sales (Hedge Book) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Less Hedge Purchases | | | | | | | | | |
| = Committed Sales (Hedge Book) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Uncommitted / Market Sales Margin | | | | | | | | | |
| Weekday, 5 x 16 | 62,359.0 | 56,524.9 | 55,999.7 | 64,834.6 | 67,065.9 | 56,750.5 | 66,310.2 | 71,404.3 | 58,707.8 |
| Weeknight (incl. Dump) | 177.4 | 297.7 | 352.2 | 1,280.4 | 2,224.4 | 2,159.4 | 2,656.8 | 2,757.0 | 2,856.9 |
| Weekend | 8,793.8 | 7,264.4 | 7,528.3 | 13,048.2 | 14,917.6 | 12,027.2 | 14,615.1 | 12,965.9 | 11,910.7 |
| Management Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| = Market Sales Margin | 71,330.2 | 64,087.0 | 63,880.2 | 79,163.3 | 84,207.9 | 70,937.1 | 83,582.2 | 87,127.2 | 73,475.4 |
| Energy Margin on Sale of OVEC Purch. | | | | | | | | | |
| Less OVEC Sale Demand Charge | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| = Net OVEC OSS Margin | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Subtotal - Energy Margin | 71,330.2 | 64,087.0 | 63,880.2 | 79,163.3 | 84,207.9 | 70,937.1 | 83,582.2 | 87,127.2 | 73,475.4 |
| Demand Revenue / Margin: | | | | | | | | | |
| Demand Revenue - Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Less OVEC Sale Demand Charge | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| (Recovered in COGS) | | | | | | | | | |
| = Demand Rev. (re: Hedge Book) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| OSS MARGIN | 71,330.2 | 64,087.0 | 63,880.2 | 79,163.3 | 84,207.9 | 70,937.1 | 83,582.2 | 87,127.2 | 73,475.4 |
| (before OPC recovery, net of PP) | | | | | | | | | |
| Plus: OPC Recovery | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL OSS MARGIN (net of PP) | 71,330.2 | 64,087.0 | 63,880.2 | 79,163.3 | 84,207.9 | 70,937.1 | 83,582.2 | 87,127.2 | 73,475.4 |

I&I

Case 12-16-11 PRIVILEGED AND CONFIDENTIAL PREPARED AT THE (2013-21) -- MEETS NSR

| | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 |
|-----------------------------------|------|------|------|------|------|------|------|------|------|
| Energy Margin: | | | | | | | | | |
| Committed Sales (Hedge Book) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Less Hedge Purchases | | | | | | | | | |
| = Committed Sales (Hedge Book) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Uncommitted / Market Sales Margin | | | | | | | | | |

| | | | | | | | | | |
|---|-----------------|-------------|--------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| OSS MARGIN (before OPC recovery, net of PP) | 15,922.0 | 29.8 | 145.8 | 29,324.9 | 45,184.5 | 36,267.8 | 46,401.5 | 47,830.2 | 43,421.6 |
| Plus: OPC Recovery | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL OSS MARGIN (net of PP) | 15,922.0 | 29.8 | 145.8 | 29,324.9 | 45,184.5 | 36,267.8 | 46,401.5 | 47,830.2 | 43,421.6 |