

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

**APPLICATION OF KENTUCKY POWER  
COMPANY FOR APPROVAL OF ITS  
2011 ENVIRONMENTAL COMPLIANCE  
PLAN, FOR APPROVAL OF ITS  
AMENDED ENVIRONMENTAL COST  
RECOVERY SURCHARGE TARIFF, AND  
FOR THE GRANTING OF A  
CERTIFICATE OF PUBLIC  
CONVENIENCE AND NECESSITY FOR  
THE CONSTRUCTION AND  
ACQUISITION OF RELATED  
FACILITIES**

CASE NO. 2011-00401

RECEIVED

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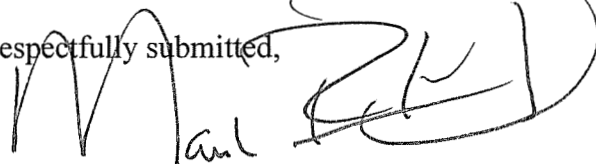
PUBLIC SERVICE  
COMMISSION

**Notice of Filing Of Complete Response**  
**To Identified Data Request**

Kentucky Power Company files the complete response to the following data request from the Attorney General: Attorney General 1-11.

This the 7<sup>th</sup> day of February, 2012.

Respectfully submitted,



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**CERTIFICATE OF SERVICE**

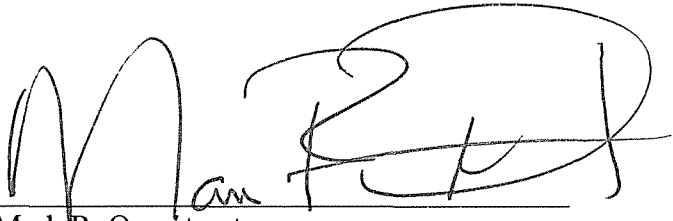
I hereby certify that a copy of the foregoing was served by hand delivery or overnight delivery upon the following parties of record, this the 7<sup>th</sup> day of February, 2012.

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Mark R. Overstreet

**Kentucky Power Company**

**REQUEST**

Please reference the Weaver testimony at pages 12 through 13 as well as the testimony in general. Please provide a chart or graphical depiction of the following, broken down by Phase 1 and Phase 2 of the CSAPR Rule:

- a. The estimated curtailment date(s), if any, of the Big Sandy units, with each unit listed separately, and amount of generated electricity expected to be curtailed;
- b. The amounts and expected costs of any additional power that may have to be purchased as a result of any such curtailments;
- c. The estimated impact on the bills of average residential, commercial and industrial customers, with each listed separately, including also the costs of any purchased power reflected in subpart (b), above.

**RESPONSE**

- a. Please see the response to KPSC 1-8.
- b. Please see the response to KSPC 1-52 (e).
- c. The Company's base rates include the test year level of capacity costs associated with the purchase of Primary Energy from affiliate pool member companies. Until the Company's existing base rates are modified, the base rates for Company's residential, industrial, and commercial will remain unchanged despite any changes in capacity costs to the Company as a result of any curtailment. Changes in fuel costs associated with purchases as a result of any curtailment will be flowed through the Company's fuel adjustment charge. No pro forma determination of those fuel-related costs/benefits has been modeled.

**WITNESS:** Robert L Walton and Lila P Munsey