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PUBLIC SERVICE
COMMISSION

July 29, 2011

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

RE: Case No. 2009-00354; Pipe Replacement Program (PRP) Filing

Dear Mr. DeRouen,

Atmos Energy Corporation (Company) herewith submits an original and ten copies of its annual filing for the projected period ending September 30, 2012 in the above referenced case. In Case No. 2009-00354, the Company agreed to file a tariff sheet and all supporting exhibits within 60 days prior to an effective date. The attached filing contains two parts:

1. Third Revised Sheet No. 44 to be effective October 1, 2011.
2. Twelve exhibits which support the rates itemized on Sheet No. 44.

Please feel free to contact me at 270.685.8024 if you have any questions and/or need any additional information.

Sincerely,

A handwritten signature in black ink that reads "Mark A. Martin".

Mark A. Martin
Vice President – Rates & Regulatory Affairs

Enclosures

cc: Randy Hutchinson
Chris Felan
Greg Smith
Dennis Howard

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Third Revised Sheet No. 44

Canceling

Second Revised Sheet No. 44

ATMOS ENERGY CORPORATION

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2011 per billing period are:

	<u>Monthly Customer Charge</u>	<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$ 0.99	\$0.00	(I)
Rate G-1 (Non-Residential)	\$ 3.21	\$0.00	(I)
Rate G-2	\$18.29	\$0.0353 per 1000 cubic feet	(I,R)
Rate T-3	\$15.37	1-15000 \$0.0334 per 1000 cubic feet Over 15000 \$0.0217 per 1000 cubic feet	(I,D) (I)
Rate T-4	\$14.07	1-300 \$0.0506 per 1000 cubic feet 301-15000 \$0.0354 per 1000 cubic feet Over 15000 \$0.0230 per 1000 cubic feet	(I,D) (I) (I)

ISSUED: July 29, 2011

EFFECTIVE: October 1, 2011

(Issued by Authority of Kentucky Public Service Commission Order in Case No. 2011-00120).

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

**Atmos Energy Corporation
Pipe Replacement Program Filing
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**ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
 SURCHARGE SUMMARY**

Line Number	Tariff Schedule	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)	\$ 0.99	0.0000
2	NON-RESIDENTIAL (Rate G-1)	\$ 3.21	0.0000
3	INTERRUPTIBLE (Rate G-2)	\$ 18.29	
4	Sales: 1-15000		0.0353
5	Sales: Over 15000		0.0000
6	TRANSPORTATION (T-3)	\$ 15.37	
7	Interrupt Transport: 1-15000		0.0334
8	Interrupt Transport: Over 15000		0.0217
9	TRANSPORTATION (T-4)	\$ 14.07	
10	Firm Transport: 1-300		0.0506
11	Firm Transport: 301-1500		0.0354
12	Firm Transport: Over 1500		0.0230

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
DEFICIENCY

Line Number	Description	Total
1	Project Additions	\$ 20,703,757
2	Project Retirements	(1,535,567)
3	Net Change to Gross Plant	<u>\$ 19,168,190</u>
4		
5	Cost of Removal to Accumulated Depr.	\$ 630,081
6	Retirements from Accumulated Depr.	1,535,567
7	Depreciation Accrual to Accumulated Depr.	(316,186)
8	Net Change to Accumulated Depreciation	<u>\$ 1,849,462</u>
9		
10	Net Change to Net Plant	\$ 21,017,652
11		
12	Accumulated Deferred Income Taxes	(341,444)
13	Net Change to Rate Base	<u>\$ 20,676,208</u>
14		
15	Rate of Return	8.74%
16	Required Operating Income	<u>\$ 1,806,236</u>
17		
18	Depreciation & Amortization Expense	\$ 316,186
19	O&M Savings	(3,406)
20	Ad Valorem Tax Increase	167,722
21	Income Taxes on Cost of Service Items	(186,915)
22	Income Taxes on Adjusted Interest Expense	(268,543)
23	Operating Income at Present Rates	<u>\$ 25,044</u>
24		
25	Deficiency	\$ 1,831,280
26	Tax Factor	61.100%
27	Total Proposed Rate Adjustment	<u>\$ 2,997,186</u>

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
ADDITIONS**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2011 (June-Sept only)	\$ 2,790,928	\$ 424,998	\$ 50,822	\$ 3,266,748
2					
3	Current Year: 2012	\$ 15,121,250	\$ 2,152,222	\$ 163,537	\$ 17,437,009
4					
5	Total Additions	<u>\$ 17,912,178</u>	<u>\$ 2,577,220</u>	<u>\$ 214,359</u>	<u>\$ 20,703,757</u>

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
RETIREMENTS**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2011 (June-Sept only)	\$ 247,997	\$ 35,112	\$ 29,980	\$ 313,089
2					
3	Current Year: 2012	\$ 609,630	\$ 569,353	\$ 43,495	\$ 1,222,478
4					
5	Total Retirements	<u>\$ 857,627</u>	<u>\$ 604,465</u>	<u>\$ 73,475</u>	<u>\$ 1,535,567</u>

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
DEPRECIATION EXPENSE

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Net Change to Gross Plant	\$ 17,054,551	\$ 1,972,755	\$ 140,884	
2	Depreciation Rates	2.27%	4.41%	4.60%	
3	Proforma Annual Depreciation Expense	<u>\$ 387,138</u>	<u>\$ 86,998</u>	<u>\$ 6,481</u>	<u>\$ 480,617</u>
4					
5	Current Year Change to Net Plant	\$ 14,511,620	\$ 1,582,869	\$ 120,042	
6	Depreciation Rates	2.27%	4.41%	4.60%	
7	Proforma Annual Depreciation Expense	<u>\$ 329,414</u>	<u>\$ 69,805</u>	<u>\$ 5,522</u>	<u>\$ 404,740</u>
8					
9	Depreciation Accrual to Accumulated Depreciation from Prior Approved Filing				\$ 37,939
10	Accumulated Depreciation on Prior Additions (full years depreciation)				75,877
11	Accumulated Depreciation on Current Additions (half-year convention)				<u>202,370</u>
12					
13	Depreciation Accrual to Accumulated Depreciation				<u><u>\$ 316,186</u></u>

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
DEFERRED INCOME TAXES

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Net Change to Gross Plant				
2	2011	\$ 2,542,931	\$ 389,886	\$ 20,842	
3	2012	14,511,620	1,582,869	120,042	
4					
5	Total Change to Gross Plant	\$ 17,054,551	\$ 1,972,755	\$ 140,884	
6	Tax Depreciation Rates - Year 1	5.00%	5.00%	5.00%	
7	Year 1 Tax Depreciation Expense	\$ 852,728	\$ 98,638	\$ 7,044	\$ 958,410
8					
9	Year 2 Balances	\$ 2,542,931	\$ 389,886	\$ 20,842	
10	Tax Depreciation Rates - Year 2	9.50%	9.50%	9.50%	
11	Year 2 Tax Depreciation Expense	\$ 241,578	\$ 37,039	\$ 1,980	\$ 280,598
12					
13	Accumulated Tax Depreciation Expense				\$ 1,239,007
14	Accumulated Book Depreciation Expense				\$ 316,186
15	Accumulated Book - Tax Difference				\$ (922,821)
16					
17	Deferred Taxes at 37%				<u>\$ (341,444)</u>
18					
19	<u>Tax Rates</u>				
20	Ad Valorem Tax Rate	0.875%			
21	Income Tax Rate	38.90%			
22	State Tax Rate	6.00%			
23	Federal Tax Rate	35.00%			

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
RATE OF RETURN

Line Number	Description	Percent	Cost	Weighted Cost
1	Debt	48.6%	6.87%	3.34%
2	Equity	<u>51.4%</u>	10.50%	<u>5.40%</u>
3		100.0%		8.74%

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
O&M SAVINGS**

<u>Line Number</u>	<u>Description</u>		<u>Annual Savings</u>		<u>Accumulative Savings</u>
1	First year 2011 savings	\$	622	\$	622
2	Second year 2012 savings	\$	2,784	\$	3,406

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
 RATE DESIGN

Case 2009-00354

Line Number	Class of Customers	Rate	Total	Total Dollars	Ratio	Customer / Volumetric Charge Ratio	Revenue increase by Class	Budgeted Volumes	Budgeted Customer Counts	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)				60.83%		\$ 1,823,192	1,844,008		\$ 0.99	
2	FIRM BILLS	\$12.50	1,826,839	\$22,835,488		67.47%					
3	Sales: 1-300	1.1000	10,009,211	\$11,010,132		32.53%					
4	Sales: 301-15000	0.7700	0	\$0		0.00%					
5	Sales: Over 15000	0.5000	0	\$0		0.00%					
6	CLASS TOTAL (Mcf/month)		10,009,211	\$33,845,620							
7	NON-RESIDENTIAL (Rate G-1)				24.35%		\$ 729,739	227,165		\$ 3.21	
9	FIRM BILLS	30.00	229,956	\$6,898,680		50.92%					
10	Sales: 1-300	1.1000	5,359,600	\$5,895,560		43.52%					
11	Sales: 301-15000	0.7700	977,389	\$752,589		5.56%					
12	Sales: Over 15000	0.5000	0	\$0		0.00%					
13	CLASS TOTAL (Mcf/month)		6,336,989	\$13,546,830							
14	INTERRUPTIBLE (G-2)				0.35%		\$ 10,612	144		\$ 18.29	0.0353
15	INT BILLS	300.00	163	\$48,900		24.82%					
16	Sales: 1-15000	0.6300	235,076	\$148,098		75.18%		226,260			
17	Sales: Over 15000	0.4100	0	\$0		0.00%		226,260			
18	CLASS TOTAL (Mcf/month)		235,077	\$196,998							
19	TRANSPORTATION (T-3)				6.74%		\$ 202,111	780		\$ 15.37	0.0334
21	TRANSPORTATION BILLS	300.00	742	\$222,600		5.93%					
22	Interrupt Transport: 1-15000	0.6300	4,388,043	\$2,764,467		73.68%		4,459,076			
23	Interrupt Transport: Over 15000	0.4100	1,865,617	\$764,903		20.39%		1,895,818			
24	CLASS TOTAL (Mcf/month)		6,253,660	\$3,751,970				6,354,893			
25	TRANSPORTATION (T-4)				7.72%		\$ 231,532	1,620		\$ 14.07	0.0506
27	TRANSPORTATION BILLS	300.00	1,410	\$423,000		9.841%					
28	Firm Transport: 1-300	1.1000	422,154	\$464,370		10.804%		494,393			
29	Firm Transport: 301-1500	0.7700	4,214,899	\$3,245,473		75.509%		4,936,152			
30	Firm Transport: Over 1500	0.5000	330,591	\$165,295		3.846%		387,161			
31	CLASS TOTAL (Mcf/month)		4,967,642	\$4,298,137				5,817,706			
32	Total Revenue			\$5,639,554	100.00%		\$ 2,997,186	2,073,716			
33											
34											
35											
36											
37											

KY Revenue Requirement \$ 2,997,186

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
 RATE DESIGN

Case 2009-00354

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23	Interrupt Transport: Over 15000	0.4100	1,865,617	\$764,903		20.39%		1,895,818			
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27	Firm Transport: 1-300	1.1000	422,154	\$464,370		10.804%		494,393			
28	Firm Transport: 301-1500	0.7700	4,214,899	\$3,245,473		75.509%		4,936,152			
29	Firm Transport: Over 1500	0.5000	330,591	\$165,295		3.846%		387,161			
30	CLASS TOTAL (Mcf/month)		4,967,642	\$4,298,137				5,817,706			
31	CLASS TOTAL (Mcf/month)		4,967,642	\$4,298,137							
32	Total Revenue			\$5,639,554	100.00%		\$ 2,997,186	2,073,716			
33											
34											
35											
36											
37											

KY Revenue Requirement \$ 2,997,186

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
 CUSTOMERS & VOLUMES

Line Number	Tariff	Description	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
<u>Customers</u>															
1	G-1	Residential	150,575	152,378	154,720	156,232	156,977	157,803	156,911	154,442	152,602	150,804	150,495	150,069	1,844,008
2	G-1	Commercial Firm	16,720	17,135	17,546	17,682	17,760	17,749	17,603	17,110	16,987	16,807	16,622	16,642	206,363
3	G-1	Public Authority	1,529	1,535	1,544	1,547	1,547	1,551	1,522	1,518	1,515	1,513	1,507	1,512	18,342
4	G-1	Industrial Firm	205	205	205	205	205	205	205	205	205	205	205	205	2,460
5															
6	G-2	Commercial Interruptible	3	3	3	3	3	3	3	3	3	3	3	3	36
7	G-2	Industrial Interruptible	9	9	9	9	9	9	9	9	9	9	9	9	108
8	G-2	Public Authority Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-
9															
10	T-3	Transportation Interruptible	65	65	65	65	65	65	65	65	65	65	65	65	780
11	T-4	Transportation Firm	135	135	135	135	135	135	135	135	135	135	135	135	1,620
12			169,240	171,465	174,228	175,879	176,702	177,520	176,453	173,487	171,522	169,541	169,041	168,641	2,073,716
13															
14															
<u>Volumes</u>															
15															
16	G-2	Commercial Interruptible	2,445	2,522	4,313	2,030	2,961	3,065	2,878	2,298	2,569	2,030	2,030	2,240	31,383
17	G-2	Industrial Interruptible	12,736	17,132	23,741	17,860	4,523	28,409	16,181	6,832	25,941	7,812	16,819	16,890	194,878
18	G-2	Public Authority Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-
19															
20	T-3	Transportation Interruptible	532,754	583,944	625,064	652,673	560,491	564,285	484,908	482,609	474,946	443,110	469,678	480,432	6,354,893
21	T-4	Transportation Firm	451,041	500,860	651,987	692,467	584,011	546,182	424,336	412,817	396,599	361,029	396,949	399,425	5,817,703
22			998,976	1,104,458	1,305,105	1,365,031	1,151,985	1,141,941	928,304	904,556	900,055	813,982	885,476	898,988	12,398,857

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
 2012 PROJECT DETAILS

Projects	Project Description	No. of services			Installation			Cost of Removal			Retirements		
		Main	Services	Meters	Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP 2609.FRUITHILL TO HOPKINSVILLE 6	REPLACE 3.1 MILES/16420 FEET OF 6" BARE STEEL AND REPLACE WITH 10" 365 WALL PIPE STARTING AT CONCORD LANE VALVE SET AND GOING NORTH												
					2,707,863			4,020					
PRP 2609.NORTONVILLE/FRUITHILL L 10	REPLACE 4.75 MILES OF 10" BARE STEEL WITH 12" 375 WALL. THIS WILL BE THE SECTION FROM THE HOLLIS TEAGUE FARM TO WEST SIDE OF L&N RAILROAD NORTH OF CROFTON.												
					4,138,167			4,020					
PRP 2635.WASHINGTON_AND_EY_TO_HARRISON ST.	REPLACE 1050 FT. OF 2" BARE STEEL WITH 2" PE. (11 SERVICE REPLACEMENTS.)	11			87,810			4,020			1,650		
	Contractor				7,260								
	Material				1,568		815						
	Overhead				3,063		283				573		
PRP 2636.MONARCH AVE. STONE ST & WING AVE MAIN REPLACEMENT	Replace 1243' 5" & 4" main from West Highland to Stone Street - LP to IP; 25 Services; Replace 790' 4" main from Payne Avenue to 9th Street - LP to IP; 29 Services; Replace 1071' 4" main from Hughes Ave to Payne Avenue - LP to IP; 7 Services	61			143,996			4,020			9,150		
	Contractor				40,260								
	Material				8,693		4,520						
	Overhead				16,987		1,568				3,175		
PRP 2636.BIRKHEAD AVE MAIN REPLACEMENT	Replace 836' 5" main from East 4th to East 7th Street - from LP to IP; 10 Services	10			78,940			4,020			1,500		
	Contractor				6,600								
	Material				1,425		741						
	Overhead				2,785		257				521		
PRP 2636.BOSLEY ROAD MAIN REPLACEMENT	Replace 1448' 8" main from Parrish Avenue to Griffith Avenue - IP; 12 Services	12			136,387			4,020			1,800		
	Contractor				7,920								
	Material				1,710		889						
	Overhead				3,342		309				625		
PRP 2636.E 7TH STREET MAIN REPLACEMENT	Replace 526' 5" main from East Highland to Birkhead Avenue - LP to IP; 15 Services	15			36,216			4,020			2,250		
	Contractor				9,900								
	Material				2,138		1,112						
	Overhead				4,177		386				781		
PRP 2636.EAST 6TH STREET MAIN REPLACEMENT	Replace 733' 4" main from East Highland to dead end - LP to IP; 15 Services	15			64,676			4,020			2,250		
	Contractor				9,900								
	Material				2,138		1,112						
	Overhead				4,177		386				781		
PRP 2636.FORD AVENUE & GRIFFITH PLACE WEST MAIN REPLACEMENT	Replace 1200' 6" main from Robin Road to Maple Avenue - IP; 29 Services	29			103,889			4,020			4,350		
	Contractor				19,140								
	Material				4,133		2,149						
	Overhead				8,076		746				1,509		

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2011 THROUGH SEPTEMBER 2012
 2012 PROJECT DETAILS

Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2636.HILL AVE, FAIRWAY DR & CEDAR MAIN REPL	Replace 2210' 4" & 6" bare steel with 2" plastic from Booth Ave to Griffith Place West - from LP to IP; 54 Services Contractor Material Overhead	54	137,763	35,640 7,695 15,037	4,001 1,388	4,020	8,100 2,811				
PRP.2636.MAPLEWOOD DRIVE MAIN REPLACEMENT	Replace 538' 5" main from East 4th to East 6th Street - from LP to IP; 15 Services Contractor Material Overhead	15	36,504	9,900 2,138 4,177	1,112 386	4,020	2,250 781				
PRP.2636.WEST HIGHLAND & PAYNE AVENUE MAIN REPLACEMENT	Replace 223' 4" main from Payne Avenue to Monarch Avenue - LP to IP; 10 Services; Replace 1048' 4" main from West Highland crossing Wing Avenue to dead end street- LP to IP; 15 services Contractor Material Overhead	25	92,342	16,500 3,563 6,962	1,853 643	4,020	3,750 1,301				
PRP.2636.WINDSOR AVE 6" MAIN REPLACEMENT	Replace 1400' 6" bare steel with 2" plastic from Griffith Ave to Ford Ave - LP to IP; 38 services Contractor Material Overhead	38	78,979	25,080 5,415 10,582	2,816 977	4,020	5,700 1,978				
PRP.2637.Madison/Monroe Replacement	Install 900' of 6", 2600' of 4" and 120 services.Location Madison from 12th to 16th and on Monroe from 16th to 19th. This is for mains only. Services coded to PRP functional. Contractor Material Overhead	120	208,185	79,200 17,100 33,416	8,892 3,086	4,020	18,000 6,246				
PRP.2734.CENTER ST. BARE STL REPLACEMENT	Replace 1846' of 4" Bare Steel on Center St between 10th St & 15th & 15th & 13th between Center and Kentucky. Main will convert from LP to IP. Main will be inserted or installed in street. Rook in area. 34 Services (\$34,000.00) to be replaced and charged o Contractor Material Overhead	34	157,689	22,440 4,845 9,468	2,519 874	4,020	5,100 1,770				
PRP.2734.COLLEGE ST. BARE STEEL REPLACEMENT	Replace 1372' of 4" and 508' of 6" bare steel on College St between 10th & 13th. Main will be inserted or installed in street. Rook in area. 27 services (\$27,000.) will be replaced & charged out on functionals. Contractor Material Overhead	27	155,135	17,820 3,848 7,519	2,001 694	4,020	4,050 1,405				

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Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP 2735.ALTSHLEL AND 31W REPLC	REPLACE 434' OF 2" BARE STEEL MAIND WITH 2" PE, NO BORES. Contractor Material Overhead	4	48,623	2,640 570 1,114	296 103	4,020	600 208				
PRP 2735.ALTSHLEL TO MAPLE REPLC	REPLACE 218' PG 4" BARE STEEL LP MAIN WITH 4" PE (LP). NO BORES, PUSHES, OR SERVICES Contractor Material Overhead	-	23,596	- - -	- -	4,020	- -				
PRP 2735.BEDFORD CT REPLC.	REPLACE TOTAL OF 1220' OF BARE STEEL MAIN WITH 2" PIPE. * 700' OF 1 1/4" BS (IP) FROM MAPLE SOUTH OF BEDFORD TO DEAD END. * 520' OF 2"BS (IP) BEDFORD FROM MAPLE TO CRESTVIEW. INCLUDES 1 ROAD BORE AND 3 DRIVEWAY PUSHES, 13 SERVICES. MAIN IS IN BLACKTOP Contractor Material Overhead	13	103,108	8,580 1,853 3,620	963 334	4,020	1,950 677				
PRP 2735.Cave St Replacement	(Horse Cave) Replace total of 1575' of 6" bare steel LP main with 6" PE (LP) cannot convert to LP at this time. 943' of 6" BS from Cave St and Kathleen to Cave museum at Main St. (Main is blacktop street) 632' of 6" BS alley behind Main St in blacktop p Contractor Material Overhead	18	143,877	11,880 2,565 5,012	1,334 463	4,020	2,700 937				
PRP 2735.CHERRY ST AND ALTSHLEL REPLC	(HORSE CAVE)REPLACE 1115' OF BARE STEEL WITH 6" PE. FROM THIS INTERSECTION SOUTH TO YELLOW PARKER AT FENCE COMING FROM TOWN BORDER STATION. INCLUDES 1 ROAD BORE,NO PUSHES, AND 2 SERVICES Contractor Material Overhead	2	128,841	1,320 285 557	148 51	4,020	300 104				
PRP 2735.DENTON DR&31W REPLC	(PARK CITY) REPLACE TOTAL OF 3816' OF BARE STEEL MAIN WITH 4" PE. INCLUDES 3050' OF 6" BS MAIN ON DENTON IN ALLEY, 136' FROM GORIN EAST OF 2ND TO ALLEY @ 3RD, AND FROM 375' FROM GOSSOM @ ALLEY BETWEEN 1ST AND 2ND TO ALLEY BETWEEN 2ND AND THIRD. THIS IN Contractor Material Overhead	37	218,279	24,420 5,273 10,303	2,742 951	4,020	5,550 1,926				

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Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2735.YANCEY REPLC	REPLACE 1400' OF 4" LP BARE STEEL MAIN WITH 4" PE (LP). YANCEY TO GREEN ST. LP MAIN IS IN BLACKTOP ROAD ON NORTH SIDE OF STREET WITH 1 ROD BORE AND 13 SERVICES.	13	121,975	8,580 1,853 3,620	963 334	4,020	1,950	677			
PRP.2736.4TH STREET REPLACEMENT	REPLACE 2,400 FT OF 6" BARE STEEL WITH 6" PLOY * 20 SERVICES * PIPE INSTALLED IN 1954	20	210,953	13,200 2,850 5,569	1,482 514	4,020	3,000				
PRP.2737.HARRODSBURG BARE STEEL REPLACEMENT	REPLACE BARE STEEL IN HARRODSBURG NORTH END OF TOWN - 12,000ft	120	654,921	79,200 17,100 33,416	8,892 3,086	4,020	18,000	6,246			
PRP.2737.STANFORD SOMERSET BRIDGE RELOCATION	RELOCATING 400' OF 4" STEEL ON BRIDGE IN STANFORD - SOMERSET STREET ROCK BORE UNDER CREEK IN TOWN	-	184,889			4,020					
PRP.2636.Owensboro Area PRP Functional	PRP functional for the Owensboro area for mains, services, meter loops, etc	-									
PRP.2637.Paducah Area PRP Functional	PRP functional for the Paducah area for mains, services, meter loops, ect...120 services for specific PRP jobs.	-									
PRP.2734.Bowling Green Area PRP Functional	PRP functional for the Bowling Green area for mains, services, meter loops, etc * 378 service for specific PRP jobs	-									
PRP.2737.DANVILLE REGION FUNCTIONAL SERVICES	FUNCTIONAL PROJECT FOR SERVICES, METERS, RISERS FOR THE DANVILLE REGION	-									
Total specific budgeted projects & bare steel functional			12,179,336	992,339	91,631	148,740	185,484				

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Projects	Project Description	No. of services	Installation		Cost of Removal			Retirements	
			Main	Meters	Main	Services	Meters	Main	Services
	Non specific bare steel functional		2,941,914	71,906	39,080	72,688	43,769		
	Total budgeted 2012 projects		15,121,250	163,537	187,820	258,172	43,769	609,630	43,495