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WILLIAM E. PINKSTON
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RECEIVED

JUL 27 2011

PUBLIC SERVICE COMMISSION

July 27, 2011

<u>VIA FAX: (502) 564-3460</u> ORIGINAL VIA: FEDEARL EXPRESS

MR JEFF DEROUËN EXECUTIVE DIRECTOR KENTUCKY PUBLIC SERVICE COMMISSION 211 SOWER BLVD. FRANKFORT KY 40602

Re: In the Matter of: The Application of Jackson Purchase Energy Corporation for

Approval of Flow Through Rates Case Number 2011-00057

Dear Mr. DeRouen:

Please find the following to be a copy of Jackson Purchase Energy Corporation's Answers to the Commission Staff's Second Information Requests in the above referenced matter. The original and ten (10) copies are being sent via Federal Express today.

Sincerely,

Mielissa D. Yates myates@dklaw.com

Attachments

138805

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

| In the Matter of: |) | |
|-------------------------------------|---|---------------------|
| |) | |
| The Application of Jackson Purchase |) | CASE NO. 2011-00057 |
| Energy Corporation for Approval of |) | |
| Flow Through Rates Pursuant to |) | |
| KRS 278.455 |) | |

JACKSON PURCHASE ENERGY CORPORATION'S ANSWERS TO COMMISSION STAFF'S SECOND INFORMATION REQUESTS

- 1. Refer to the response to Item 1 of Commission Staff's First Information Request ("Staff's First Request").
- a. Staff requested a revised Exhibit B to the application which included the revised current rates resulting from Case No. 2010-00512. Jackson Purchase provided a revised Exhibit B as Exhibit 2 to its response. However, the current tariff provided in Exhibit 2 does not contain Jackson Purchase's revised current rates. Provide a revised Exhibit B to the application which includes a current tariff reflecting the revised current rates.

RESPONSE: The second revised Exhibit B to the application, which consists of the revised current rates resulting from Case No. 2010-00512 compared to the proposed new rates in PSC No. 8, Case No. 2011-00057, is attached hereto and incorporated herein by reference as Exhibit 1.

Witness: G. Kelly Nuckols, President and CEO.

b. Explain why the revised Exhibit B does not include Tariff Sheet No. 113,
 Schedule, G-1 - Renewable Resource Energy Service. Include Sheet No. 113 when providing revised Exhibit B requested in a. above.

¹ Case No. 2010-00512, An Examination of the Application of the Fuel Adjustment Clause of Jackson purchase Energy Corporation from July 17, 2009 through October 31, 2010 (Ky. PSC May 31, 2011).

RESPONSE: The second revised Exhibit B to the application, which consists of the revised current rates resulting from Case No. 2010-00512 compared to the proposed new rates in PSC No. 8, Case No. 2011-00057 and includes Tariff Sheet No. 113, Schedule, G-1 Renewable Resource Energy Service, is attached hereto and incorporated herein by references as Exhibit 1. Tariff Sheet No. 113 was inadvertently omitted in Jackson Purchase Energy Corporation's Answers to Commission Staff's First Information Requests, Exhibit 2.

Additionally, please see Exhibit 2, which consists of Tariff Sheet No. 113, Schedule, G-1 – Renewable Resource Energy Service as proposed in PSC No. 8, Case No. 2011-00057 and a comparison of the revised current rates resulting from Case No. 2010-00512, Sheet No. 111 compared to the proposed new rates in PSC No. 8, Case No. 2011-00057, Sheet No. 113, attached hereto and incorporated herein.

Witness: G. Kelly Nuckols, President and CEO.

2. Refer to the response to Item 3.b. of Staff's First Request. Exhibit 3 of the response contains the notice that was mailed to customers receiving service under Schedule, G-1

- Renewable Resource Energy Service. Confirm that the column labeled "Present Rates" contains the proposed rates and the column labeled "Proposed Rates" contains the present rates.

If so, state whether Jackson Purchase plans to renotice the affected customers.

RESPONSE: Jackson Purchase Energy Corporation confirms the information in "Present Rates" and "Proposed Rates" was inadvertently transposed. Please see JPEC's Revised Response to 3b of the Commission Staff's First Information Requests filed on July 13, 2011. As stated in its Revised Response to 3.b. individual notices were resent to the

three (3) members who are currently utilizing this tariff. A copy of the <u>revised</u> letter to the affected members is attached hereto and incorporated herein by reference as Exhibit 3.

Witness: G. Kelly Nuckols, President and CEO.

3. Refer to the response to Item 4.a. of Staff's First Request. The response states that the explanation of the Non-Fuel Adjustment clause Purchase Power Adjustment is contained in Attachments A through D of the Pre-filed testimony of James R. Adkins. Provide the location of the explanation in Attachments A through D of Mr. Adkins' testimony.

RESPONSE: The explanation of the Non-Fuel Adjustment Clause Purchase

Power Adjustment is not contained in Attachments A through D of Mr. Adkins testimony.

Attachments A through D is an explanation of the impact of Big Rivers Electric

Corporation ("BREC") adjustment of rates is on the rates of JPEC. The proposed Non-Smelter Non-FAC PPA rider is only applicable to non-smelter power sales and will flow through any charges or credits from Big Rivers made under this proposed rider. The rider has two sections. One section is applicable to energy sales made under JPEC's tariffs for non-direct served members. The present month's credit or charge will be based on BREC's amount for two months preceding the present month plus or minus any over or under adjustments. The second section of this proposed rider is applicable only to members served under BREC's Large Industrial Tariff or Large Industrial Expansion Tariff via direct delivery point. This section will provide for retail charges and credits that are the same as BREC's charges or credits since no lag or losses exist.

Witness: James R. Adkins

4. Refer to the response to Item 4.c. of Staff's First Request, Revised Attachment C.

Refer to page 2 of 8, Schedule C-1, Small Commercial Single Phase. The a. proposed customer charge is shown as \$10.67. Revised Exhibit A of the application (filed in response to Item 1 of Staff's First Request, Exhibit 1) shows the proposed customer charge for this class to be \$10.68. Provide the proposed customer charge for this class.

The proposed customer charge is \$10.68. The amount listed in RESPONSE: Attachment C of \$10.67 is a typographical error.

Witness: James R. Adkins

b. Refer to page 4 of 8, Schedule D, Commercial and Industrial Demand Less than 3,000 kW. Confirm that the billing adjustment of (\$442) is not reflected in the Total from Base Rates for the Proposed Revenue column, and that its inclusion would not affect the percentage increase to this class.

RESPONSE: The billing adjustment is not reflected and its inclusion would not effect the percentage increase to these rates.

Witness: James R. Adkins

Respectfully submitted,

DENTON & KEULER, LLP

P. O. BOX 929

PADUCAH KY 42002-0929

Telephone:

(270) 443-8253

Facsimile:

(270) 442-6000

ATTORNEYS FOR JACKSON PURCHASE **ENERGY CORPORATION**

I hereby certify that the foregoing has been served via faxing and Federal Express, a true and correct copy of the foregoing to:

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

And via U.S. Mail to:

OFFICE OF THE ATTORNEY GENERAL OFFICE OF RATE INTERVENTION 1024 CAPITAL CENTER DRIVE SUITE 200 FRANKFORT KY 40601-8204

on this 27th day of July, 2011.

Melissa D. Yates

ates/ W. David Denton

EXHIBIT 1

Jackson Purchase Energy Corp.
Endire Tembory Served
Contravnity, Town or City CANCELLING P.S.C. KY NO. 6 SHEET NO. 1 SHEET NO. P.S.C. KY NO. 2 춫

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| | - 17 | June 1, 2011 | - |
| OL - Outdoor Lighting | 7 | June 1, 2011 | ۳ |
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| 1-E - Large Commercial and Industrial - Existing | 2 2 | 100 AC | |
| s comments and Indistrict 3,000-5,000 KW | 77 | 200 (20 20) | |
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| Non-Recurring Hees | 28 | Arre 25, 2008 | |
| NM - Net Metering | , <u>s</u> e | June 25, 2008 | |
| SPC-A - Shell Power Production of Cognitivation and Line 1 | 5 | June 25, 2308 | |
| SPC-B - Small Power Production or Cogeneration weater titell 100 | • | | |
| MX. | 74 | June 25, 2008 | |
| CTAT - Cabe Televalor Attachment 19711 | : @ | June 25, 2008 | |
| BRTC - Ballard Rural Telephone Cooperative Corporation, INC. 181111 | 3 | | |
| | Page Number | Effective Data | |
| Section 2 - Fower Curtainent | 5 | Mrs 25, 2008 | |
| Power Outaliment Procedure | : | | |
| | Page Number | Effective Date | |
| Section 3 - Adjustment and reserve | 55 | June 25, 2009 | |
| Franchise Fee | 26 | June 25, 2008 | |
| School Tax | 3 | July 17, 2009 | |
| FAC - Fuel Adjustment Cause | 3 | 1,47, 2009 | |
| B. – Environmental Surcharge | 3 2 | 14 17, 2009 | |
| USAC - Unwind Surredit Adjustment Gause | 7 2 | 10N 17, 2009 | |
| R.A. – Retate Adjustment | 5 2 | MIN 17, 2009 | |
| MSCM - Member Rate Stability Mechanism | 201 | Mily 17, 2009 | |
| RER - Rural Economic Reserve | 95 | Lib 17, 2089 | |
| PPA - Non-Smeter Non-FAC Purchase Power Auflustment | 217 | 144 17 7009 | |
| G-1 - Renevable Resource Energy Service | 777 | come for loss | |

| 112 July 17, 2009 | | KENTUCKY PUBLIC SERVICE COMMISSION | LAECUTIVE DIRECTOR | TARFF BRANCH | But Kirtley | EFFECTIVE | MESSION 6/1/2011 | 4 | |
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| PPA – Non-Smeiter Non-FAC Purchase Power Aujustinsu. G-1 – Renewable Resource Energy Service | 1100 | DATE OF ISSUE June 7, 4011 Amin / One / Year | DATE EFFECTIVE June 1, 2011 Hand John / Year | INCOMED BY 10 G. Kelly Phychols | G. Kaby Kuchasa | TITLE President & CEO | BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION | IN CASE 110. 2010-00512 DATED Hay 31, 2011 | |

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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IN CASE NO. 2011-00057

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DATE EFFECTIVE SEPRENDER 1, 7011

DATE OF ISSUE JUY 1, 2011

ISSUED BY 1sf G. Kelly Huckols

TITLE President & CEO

G. Feby Austals

| Juckson Purchase Energy Grop. FOR Entire Territory Served Community, Town or City P.S.C. KY HO. 8 SHEET NO. 3 SHEET NO. 7 SHEET NO. 1 | GENERAL INDEX | Fig. Number Effective Date 95 June 25, 2008 97 June 25, 2008 97 June 25, 2008 98 July 17, 2009 100 July 17, 2009 102 July 17, 2009 102 July 17, 2009 103 July 17, 2009 104 July 17, 2009 105 Jul |
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Jackson Purchase Energy Corp. Entire Territory Served Community, Town or Only SHEET NO. 2 P.S.C. KY NO. 7 Ě

| 9 | 2 | 010014 | RULES AND MEGULATIONS |
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| Revisions | 611 | Ane 25, 2008 |
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| Inspections Person of 1PEC Equipment | 128 | June 25, 2008 |
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| KENTUCKY DI IBI IC SERVICE COMMISSION | JEFF R. DEROUEN EXECUTIVE DIRECTOR | TABILF BRANCH | Bund History | EFFECTIVE | M 641/2011 | - LL |
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Section Purchase Energy Corp. Entire Territory Served Community, Town or City

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Jare 25, 2008 RULES AND REGULATIONS Effective Date Page Number 38 GENERAL INDEX Camps, Pumps and Miscellaneous Section 4 – Rules end Regulations continued Retocation of Unes Voltage Fluctuations Caused by the Member Refusi or Termänston of Service Extension of Underground Service and Phrnery Connection of Underground Service Returned Checks Mannamy of Nember Usage Non Use and Attachments New Service to Berns, Camps, Pumps and Mis Destibution Line Extensions Distribution Line Extensions to Mobile Homes SCHEDULE OF RATES Temporary Service Complaints

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G. Kaly Hudde

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IR CASE NO. 2011-00057 DATED

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Applicability

RATES AND CHARGES SCHEDULE R - RESIDENTIAL

Endre service lentfory.

Availability of Service

Anakabe to all residential Members for use in the home and on the farm. Residential decrite service is available for uses customathy essociated with residential competion, including tighting, cocking, heating, cocking, refrigeration, household appliances and other comestic purposes.

Residental rates are based on service to single family units and are not applicable to multi-family divellings served through a single meter. Where two or more families occupy a residential building, 1PEC may require as a condition precedent to the application of the residential rate that the wining in the building be so arranged as to permit each family to be served through a Reparte meter. In those cases where continuous and unitered family to be served through a Reparte meter. permit each farray to be served through a Separate meter. In those cases where such segregation of winting permit each farray to be served through a separate to the Member's option in lieu of the foregoing, electric service would involve undue expense to the Member at the Member a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, battns, pomp houses, grain bits or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be bitsed as a separate service at the applicable non-residential rate.

Type of Service

Single phase, 60 cycle at available secondary service voltages.

Rate

\$9.61 Per month Per KWh per month Facilities Charge: All Energy:

Harch / Dute / Year 2011 1 42 DATE OF ISSUE

Manth (Date / Year September 1, 2011 DATE EFFECTIVE

G. Keny 1 /s/ G. Kelly Nuckobs ISSUED BY

Podot:

President & CEO THE.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED 2011-00057 IN CASE NO.

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SHEET NO.

Jackson Purchase Energy Corp. Endre Territory Served CANCELLING P.S.C. KY NO. P.S.C. KY NO. ğ

COMMUNITY, TOWN OF CITY

9

SHEET NO.

Sheet 106 Sheet 108 Sheet 108 RATES AND CHARGES SCHEDULE R - RESIDENTAL Member Rake Stability Medhanism (M654) Rural Economic Reserve (KBX) Rom-Smelter Non-FAC Purchase Power Adjustment (PPA)

7

Month / Oake / Yes September 1, 2011 ISSUED BY JsJ G. Kally Nuckols July 1, 2011 DATE EFFECTIVE DATE OF ISSUE

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION G. R. Y Nuchobs DATED 2011-03057 President & CED IN CASE NO. THE STREET

SHEET NO.



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or Oty SHEET NO. CANCELLING P.S.C. KY NO. P.S.C. KY NO.

- SMALL COMMERCIAL SINGLE PHASE SCHEDULE C-1

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at strgle phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 kW. Service to exekting Members with a maximum load exceeding 25 kW is restricted to those Members being blilled under the rate schedule as of its effective date of Juna 25, 2008. New Members, upon demorstrating an average demand of 25 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

Type of Service

Single phase, 60 cycle at available voltages.

Rates

Facilities Charge: All Energy:

Per month Per KVYh gev month

\$10.68 \$0.078867

Payment Terrie

The above rates are net, the gross rates being five percent (5%) higher. In the avent the current bill is not pard on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Month / Oele / Year Month / Detr. / Year DATED G. KAN HUGGOS September 1, 2011 (s) G. Kelly Nuckcis July 1, 2011 2011-09057 President & CEO DATE EFFECTIVE DATE OF ISSUE E CASE NO. ISSUED BY THE

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RATES AND CHARGES SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Adjustment Gauses

The bis amount computed at the rates specified above shall be increased or decreased in accordance with:

| Sireet 95 Sireel 97 | Sheet 98 | | Sheet 106 | Sheet 110 |
|------------------------|---|---|---|--|
| Franchise Fee Rider | School Tax Fuel Adjustment Gause (FAC) | Environmental Surcharge (ES) Linyford Surgeout Adjustment Charse (USAC) | Rebate Adjustment (RA) Member Rate Stability Mechanism (MRSM) | Rural Economic Reserve (RER) Non-Smeller Non-FAC Purchase Power Adjustment (PPA) |

Terms and Canditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Delivery Polnt

The point of delivery of electric energy shall be the connection between conductors fundshed and installed by the Member, Normally, JPEC shall furnish a meker base to the Member, which shall be installed by the Member's service entrance facilities.

Primary Service

If service is fumished at JPECs primary voltage, a primary discount shaft not be applicable in order to offeet JPECs additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an inclinified basis.

| | DATE OF 155UE 11/4 1, 2011 North / Date / Year | DATE EFFECTIVE SEXEMBER 1, 2011 Harm Dur / YEW | ISSUED BY 14/6. Kelly Nuckols 6. Kelty M.Doče | TITLE President & CEO | BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION | IN CASE NO. 2011-00057 DATED |
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SHEET NO.

Jackson Purchase Energy Corp. Enbre Territory Served Community, Town or Oty SHEET NO. CANCELLING P.S.C. KY RO. P.S.C. KY NO.

RATES AND CHARGES SCHEDULE C:3 - SMALL COMMENCIAL THREE PHASE

Appel beability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 kNV.

Ives of Service

Three phase, 60 cycle at available voltages.

Rabs

Per month Per kV/n per month Fadilbes Charge: All Energy:

\$19.22 \$0.074884

Payment Terms

The above rates are red, the gross rates being five percont (5%) higher, in the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Gauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

fuel Adjustment Clause (FAC) Franchise Fee Rister School Tax

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25 See 1

July 1, 2011 DATE OF ISSUE

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ISSUED BY 15/ G. Keely Nuctobs

G. Kelly Huctods

President & CEO ij

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMPLISSION

DATED 2011-00057 IN CASE NO. 2

SHEET NO.

Jackson Purchase Ehengy Corp. Endre Territory Served Community, Town or City 2 -SHEET 180. CANCELLING P.S.C. KY NO. P.S.C. KY NO.

| 2 | IAL THREE PHASE | Sheer 100 | Sheet 102 | Sheet 104 | Sheet 106 | Sheet 108 | Sheef 110 |
|-------------------|---|------------------------------|--|------------------------|--|------------------------------|---|
| HATES AND CHARGES | SCHEDULE C.3 - SMALL COMMERCIAL THREE PHASE | Environmental Surcharge (ES) | Unwind Surgred! Adjustment Clause (USAC) | Rabate Adjustment (RA) | Member Rate Stability Mechanism (MRSM) | Rural Economic Reserve (RER) | Mon-Smelter Non-FAC Purchase Power Adjustment (PPA) |

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Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Comparisating equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by IPEC because of power line characteristics.

All waving, gole lines and other electrical equipment (except metoring equipment), starters, switches and hasss beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member,

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by DFEC and the conductors furnished and/or britalled by the Member. Normally, IPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

lf service is fundshed at 1PEC's primary viologe, a primary discount shall not be applicable in order to offert 1PEC's additional equipment costs of the primary mesering installation. Primary metering installations shall be evaluated on an individual basts.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Horst / Date / Yes: Plantin / Date / Your G. Karty Nucleus DATED September 1, 2011 /s/ G. Kelly Nuckols July 1, 2011 2011-00057 President & CEO DATE EFFECTIVE DATE OF ISSUE N GSE 70. ISSUED BY TE.

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SHEET NO.

Jackson Audiase Ehergy Corp. Entire Territary Served Community, Town or Oty Ξ SHEET NO. CANCELLING P.S.C. KY ND. P.S.C. KY IND.

SCHEDULE OL - OUTDOOR LIGHTING

Spriiceallity

Applicable to any dass Member.

Nos of Service

petc will install and maintain automatic liphting fuctures and lamps for high pressure sodium (HPS) or metal halide (Hetal) lamps controlled by a photo cell. Existing metalny vapor (MV) lamps will be maintained for existing thembers as long as balfasts and builts are available but will not be offered for new applications. All lights will be converted to equivalent high pressure sodium or metal haide lights at the applicable rates if a metruny vapor light is not repairable.

Rete Per Month

| ¥ | ž | \$8.82 | IJ Ž | 8,43 | 11.77 | 12.38 | 14,35 | 13.90 | 20.89 | 30,95 |
|---------|-----------------|--------------------------------------|--|--|--|--|---|--|--|--|
| | | | | | | | | | | |
| Fixture | Lumena | 2,000 | 20,000 | 8,000 | 23,000 | 23,000 | 14,000 | 13,000 | 34,000 | 110,000 |
| Larre | Type | AW | MA | Ž | Ŧ | HPS - Flood | Medal | Meda | Metal | Metal · Rood |
| | Walte | 175 | 55 | 801 | 250 | 250 | 175 | 8 | 400 | 1,900 |
| | Fixture Monthly | Lamp Firence Monthly Type Lumens KWh | Lamp Fixture Monthly Type Lumena KWh My 7,000 70 9 | Lamp Fixture Monthly Type Lumena KWh My 7,000 70 8 | Lamp Fixture Monthly Type Lumens KWh KWh Type Lumens KWh Type T | Lamp Fixture Monthly Type Lumens KMh MY 7,000 70 70 MY 20,000 145 HPS 8,000 95 HPS 73,000 95 | Lamp Fixture Monthly Type Lumena KMh My 7,000 70 My 20,000 145 HPS 8,000 95 HPS Flood 23,000 95 | Lamp Firture Monthly Type Lumens KMh Type Lumens KMh Type Lumens KMh Type T | Lamp Firture Monthly Type Lamens KMh Type Lamens KMh Type Lamens KMh Type T | Firture 1 7,000 20,000 13,000 13,000 14,000 11,000 13,000 13,000 13,000 13,000 13,000 |

Terms of Pryment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the ba, the gross rates shall apoly.

Hondy Dete / Year July 1, 2011 DATE OF ISSUE

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Honth / Oct / Year

G. Kely Kuckob (s) G. Kefly Nuckois 1SSUED BY

President & CEO THE STATE OF THE S

DATED 2011-00057 IN CASE NO.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION



Jackson Purchise Energy Corp. Entire Territory Served Community, Town or City CANCELLING P.S.C. KY NO. SHEET NO. SHEET 170. P.S.C. KY NO.

REES BILDES SCHEDULE OL - OUTDOOR LIGHTING

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be dranged to the Member or Members at cost, on a separate involte, if not reimbursed to JPEC by a third party.

IPEC will not mount light factures on a mater pole.

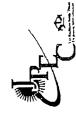
Return Chusee

The bill amount computed at the rates specified above shall be Increased or decreased in accordance with:

| | Sheet 97 | _ | Sheet 100 | Sheet 102 | | Sheet 106 | Sheet 108 | Sheet 110 |
|--------------------|------------|-------------------------------|-----------------------------|--|------------------------|--|----------------------|---|
| Fractive Fee Stder | School Tax | First Adhistment Clause (FAC) | Formomental Partitione (FS) | Inventor Surrect Adjustment Cause (USAC) | Rehate Adjustment (RA) | Member Rate Statility Mechanism (NRSM) | Queal Erranger (RER) | Non-Smelter Non-FAC Purchase Power Adjustment (PPA) |

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Month / Drize / Year March / Date / Year G. Kely Nuckals DATED September 1. Jsf G. Kelly Huckols My 1, 2011 2011-00057 President & CEO DATE EFFECTIVE DATE OF ISSUE IN CASE NO. ISSUED BY THE STATE OF THE S

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Jadson Purchise Energy Corp. Envire Territory Served Community, Town or City 4 CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO. ₹ . P.S.C.

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KM RATES AND CHARGES

Applicability

Entire service territory.

To commercial and industrial Members with maximum single or three phase load greater than 25 kW and kass than 3,000 KW.

Rembers, upon demoistating a billed demand of 3,000 kW or greater in two (2) months of any consecutive literaen (13) month period, will be soved under the appropriate (excluding this) rate schedule and shall remain on that schedule for a milimum of tweive (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the exclusing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Type of Service

Single phase or three phase, 60 cycle at available voltages.

Rates

| \$37.37 \$6.94 | 10,045011 per WVh per month 10,040217 per WVh per month 10,036256 per WVh per month 10,032413 per WM per month |
|--------------------------------------|---|
| Per month Per kV/ per month | 200 KWh per KW per month 200 KWh per KW per month 200 KWh per KW per month 600 KWh per Month |
| Facilities Charge: Demand Charge: | Energy; First Next Next Next |

Hauth / Date / Your 3rly 1, 2011 DATE OF ISSUE

Hondin / Cette / Year September 1, 2011 DATE EFFECTIVE

C. Kelf Matob 1st G. XHIY Huckols ISSUED BY

President & CEO TILE

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED 2011-60057 IN CASE NO.

| FOR Entire Tention Served Community, Town or City | P.S.C. KY MÖ. 8 | SHEET NO. 17 | CANCELLING P.S.C. KY NO. 7 | SHEET NO. 17 | HARGES CESTHAN 3 000 kV | KIAL DEMAND LESS TO THE STATE OF THE STATE O | Sheet 95 | Sheet 97 | Sheet 100 | Sheet 102 Sheef 104 | - | |
|---|-----------------|--------------|----------------------------|--------------|-------------------------|--|----------|---------------------|------------------------------|--|---|--|
| - | | | | | RATES AND CHARGES | SCHEDULE D - COMMERCIAL AND MIDUS INIAL DEMAND LESS THE PROPERTY OF THE PROPER | | Figuralize Per Rich | FUEL Adjustment Chause (FAC) | Environmental Surcharge (E2) (Inwind Surcredit Adjustment Clause (USAC) | Rebate Adjustment (RA) Nember Rate Stabilty Mechanism (MRSM) | Rural Etonomic Reserve (REX) Non-Smaher Non-FAC Purchase Power Adjustment (PPA) |

Payment Jerms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

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| | DATE OF ISSUE JLAY 1, 2011 HAND (DETE / YEAR | OATE EFFECTIVE SEGREMBE 13, 2011 PRE 17201 | ISSUED BY 15/ G. Kelly Nuckobs G. Kaly Nuckebs | TITLE President & CEO | BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION | IN CASE NO 2011-00057 DATED |
|--|---|--|--|-----------------------|--|-----------------------------|
|--|---|--|--|-----------------------|--|-----------------------------|



| Elleagy Corp. ry Served | YM Or City | 4 | 19 | 7 | 6 |
|---|------------------------|-----------------|--------------|--------------------------|-------------|
| Jackson Purchase Energy Corp. FOR Endre Tentlory Served | Community, Town or Gry | P.S.C. NY NO. 8 | SHEET NO. 19 | CANCELLING P.S.C. KY NO. | SHEET ND 19 |

| RATES AND CHARGES | SCHEDULE 1:E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING | and the control index tale whether as of the effective date of this schedule, hine |
|-------------------|---|--|
| | M - 3-I 31IM3KDS | is more whall he consed under this |

Member's service characteristics shall meet the quadrications for service specified in the Big Rivers Large Industrial Customer Tarili. 25, 2008.

It shall be the repovolatity of the Member to coordinate through 1960 or its authorized agent all transactions that 1960 must take on behalf of the Member pursuant to the 849 Rivers Large Industrial ครั

Monthly Charges

| \$320.30 \$26,634.06 \$12.26 \$0.029427 | | | | | | |
|---|-------------------|--|--|--|--|--|
| Per manth First 3,000 KNV of billing demand per month all arklitenal KM per KNV per month | Per KVA per month | | | | | |
| Service Charge: Demand Charge: | All Energy: | | | | | |

Manum Monthly Charge

The minimum monthly dierges under this rate shall be the sum of the monthly Service Cherge (\$120.30) and \$15,694.05 where 1,000 KNA or less of transformer capacity is required. For Members requiring more than 3,000 kNA, or careful or catend or efficient facilities in exacts of station thereof required above 3,000 kNA, Where it is necessary to extend or efficient facilities in exact sizes of standard facilities of or one and one-trait portered (1 Julysh) per month of the trual cost of the exacts for standard facilities of one and one-trait portered (1 Julysh) per month of the trual cost of the exacts facilities as a facilities changle for which no power and energy would be delivered. Any applicable Adjustment Cause, and applicable taxes shall be in addition to the delarges above.

Determination of Miling Demand

The billing demand, in kilowatts (KVI), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meren(s) which record at the end

| DATE OF 155UE <u>July 1, 2011</u> Heeth J Detu / Yeal |
|--|
| DATE EFFECTIVE September 1, 2011. Hanth / Dete / You |
| ISSUED BY /st/ G. Keily Huckols G. Keft/ Huckols |
| TITLE President & CEO |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION |
| DATED OF LANGE |

FOR Enter Tentury Served
Community, Town or City
P.S.C. KY NO. 8
SHEET NO. 21
CANCELLING P.S.C. KY NO. 7
SHEET NO. 21

SOFEWIE 1:5 - LARGE COMPLERCIAL AND INDUSTRIAL - EXISTING

Adjustment Gauses

The bill amount computed at the rates specified above shall be encreased or decreased in accordance with:

| Franchise Fe School Tax Fuel Adjustin Environment Unwind Surt Rebate Adju | | SPIRE | nent Clause (FAC) | Sheet | Clause (USAC) Sheet | £965 | 200 |
|--|---------------------|------------|------------------------------|------------------------------|--------------------------|------------------------|--|
| | Franchise Fee Rider | School Tax | Fuel Adjustment Clause (FAC) | Environmental Surcharge (ES) | Unwind Surpedit Adjustin | Rehale Adhistment (RA) | Contraction Contribut Machineless (MCCM) |

Payment Tarms

The above rates are net, the gross rate baring five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shaf apply to any unpaid portion.

| DATE OF ISSUE 1147 1, 2011 | Hench / Date / Year | DATE EFFECTIVE September 1, 2011 | | ISSUED BY /s/ G. Kefry Pruckos | G. Kely Huckota | TITLE Presdent & CEO | BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION | IN CASE NO 2011-DOSC PATED |
|----------------------------|---------------------|----------------------------------|--|--------------------------------|-----------------|----------------------|--|----------------------------|
|----------------------------|---------------------|----------------------------------|--|--------------------------------|-----------------|----------------------|--|----------------------------|

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| Jadon Purdase Eherty Corp. FOR Entire Tentrory Served Community, Town or City | P.S.C. KY NO. 8 | SHEET NO. 23 | CANCELLING P.S.C. KY NO. | SHEET NO. 23 | RATES AND CHARGES RATES AND CHARGES AND INIVISTRIAL 3_000-5,000 KW | F COMMENDED A 10th of the schedule, June 25, 2009. |
|---|-----------------|--------------|--------------------------|--------------|--|--|
| | ` | P. | St. | | | SCHEDVIEL - LAR |

Hember shall be served under this rate schedule as of the effactive date of this schedule, June 25, 2008. It shall be served under this rate schedule to coordinate through 195C or its authorized agent at it shall be the responsibility of the Member to coordinate through 195C or its authorized inclustrial transactions that 196C must take on behalf of the Member pursuant to the 81g Rivers Large Inclustrial Tariti.

Monthly Change

__ _ _

\$12.05 \$12.06 \$0.029427

per month per kW per month per kWn per month Demand Charge: Sewlor Change:

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any), any applicable Adjustment Clause, and applicable taxes.

The billing demand, in knowests (kW), shall be the Member's maximum integrated thiny (30) minute demand at the end such desireby point during each billing period as determined by 1PEC provided meter(s) which (30) minutes and desireby point during the megalized is demand during the preceding thiny (30) minute period the migratured is such former than ninesy percent (90%) when 1PEC deems of period than 200 period that the solution of the following the monthly billing demand that it is adjusted to correct for power father necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following than the following that the following than the following that the following than the following that the following the following the following that the following that the following the following that the following the following that the fol Masimum Aitwal Massurod Osmand (KW) X 90% Prover faith (%) formula:

Monthly Elling Demand (KNV) =

BY AUTHORITY OF ORDER OF THE PURLIC SERVICE COMMISSION Hunth / Dore / Year DATED Hynth / Dects / Year G. FARY MUCLOS September 1, 2011 1s/ G. Kelly Nuckdes July 1, 2011 2011-00057 President & OED DATE EFFECTIVE DATE OF ISSUE IN CASE NO. ISSUED BY THE



Jackson Purchase Ehergy Corp. Endre Territory Served Community, Town or City 23 SHEET NO. CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO.

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| | SCHEDNIEL - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW |
| 1 | |

cures canowies specified in the sarvice agreement, the defivery point shall be the connection between conductors furnished and betalled by the Nember, All winting pole lines, and other equipment (except matering equipment) located on the load side of the delivery point shall be owned and maintained by the Nember.

Eadlides Charge

JPEC may provide facilities to fulfa the estimated or known average tweke (12) month billing demand of the Nember. A monthly facilities charge, determined at time of execution of epreement between parties, shall be appoind to any investment. The Prember may elect to provide its own facilities and IPEC will not bill for any facilities charges,

Terms and Conditions

Service will be furnished under JPEC's Rufes and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fithen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adjustment Gausse

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

| 56 76 | £ 2 3 | 104 |
|-----------------------------------|--------------------------------------|--|
| 35 GE | 12 E | 7 F |
| Franchise Fee RUber School Tax | erit Geuse (FAC) # Surcharge (ES) | Unwind Surtredit Adjustment Clause (USAL) Rebate Adjustment (RA) |

BY AUTHORITY OF ORDER OF THE PUBLIC STRVICE COMMISSION Month / Dura / Ysax Hanth j Oste / Year G. Kety Muchals DATED September 1, 1011 /s/ G. Kelly Nuckols 1102 T AN 2011-00057 President & CEO DATE EFFECTIVE DATE OF (SSUE IN CASE 10. ISSUED BY THE SE



| Jackson Aurthase Energy Corp. Entire Tembory Served | Community, Town or Dty | | 0. 25 | 7 | 0, 25 |
|--|------------------------|-----------------|--------------|--------------------------|-----------|
| Jackson Purtt Folt Entire Te | Community | P.S.C. KY NO. B | SHEET NO. 25 | CANCELLING P.S.C. KY NO. | SHEET NO. |

| | 5,000 kW | 106 130 |
|-------------------|---|---|
| | 용 | Sheet 106 Sheet 110 |
| | 7 | 2 2 |
| RATES AND CHARGES | SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,040+5,000 KW | Membor Rate Stability Mechanism (ARSM) Non-Smelter Non-FAC Purchase Power Adjustment (PPA) |

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Parment Terms

The above rates are ret, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bil, the gross rate shall apply to any unpaid portion.



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City = 111 ^ CANCELLING P.S.C. XY NO. SHEET NO. SHEET NO. ထ P.S.C. KY NO. 8

RATES AND CHARGES SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

Monthly Rate

The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, bits a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to eny adjustment, surcharge or surrorally that is or may become applicable under the Member's rate schedule: ϵ

A Per Kaowatt Hour Premium Of

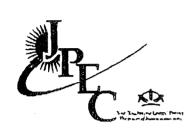
| Rate Schedule "R" – Residential | 10.026491 | ۵ |
|---|-------------------------|---|
| Rate Schedule "C.1" - Small Commercial Single Phase | 10,026491 | ۵ |
| Rate Schedule "C-3" – Small Commercial Three Phase | £0.026491 | a |
| Rate Schedule "OL" – Outdoor Lighting | \$0.026491 | ۵ |
| Rate Schedule "D" - Commercial and Industrial Demand Less Than 3,000 kW | po.026491 | ۵ |
| Rate Schedule "1.5" – Large Commercial and Industrial – Existing | \$0.029903 | ۵ |
| Rate Schedule "L" – Large Commercial and Industrial 3,000-5,000 kW | \$0.029903 | ۵ |
| Rate Scheckile "L-E" Large Industrial Member Expansion | \$0.029 9 03 | ۵ |
| Rate Schedule "SPC-A" | £0.02 6 491 | ۵ |
| Rake Schedule 'SPC-6" | \$ 0.026491 | ۵ |

| DATE OF ISSUE JULY 1, 2011 | Month J Ditte / Year | DATE EFFECTIVE September 1, 2011 | Manth / Dece / Yest | ISSUED BY /s/ G. Kelly Nuctors | G. Tely Huckers | TITLE President & CEO |
|----------------------------|----------------------|----------------------------------|---------------------|--------------------------------|-----------------|-----------------------|
| DATE OF | | DATE EF | | ISSUED | | THE. |

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION DATED

2011-00057 IN CASE NO.

EXHIBIT 2



| Jackson Purchase Energy Corp. FOR Entire Territory Served | | | | | |
|--|---------------|-----|--|--|--|
| Community, Town or City | | | | | |
| P.S.C. KY NO. | _8 | | | | |
| | _ SHEET NO. | 113 | | | |
| CANCELLING | P.S.C. KY NO. | 7 | | | |
| | _ SHEET NO. | 111 | | | |

RATES AND CHARGES SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE

Monthly Rate

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule:

A Per Kilowatt Hour Premium Of

Rate Schedule "R" – Residential \$0.026491 D

Rate Schedule "C-1" – Small Commercial Single Phase \$0.026491 D

Rate Schedule "C-3" - Small Commercial Three Phase

\$0.026491

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SHEET NO.



Jackson Purchase Energy Corp. Entire Tentiory Served Community, Town or City 113 SHEET NO. CANCELLING P.S.C. KY NO. P.S.C. KY NO.

SCHEDIALE G.1 - RENEWABLE RESOURCE EMERGY SERVICE

Monthly Rate

The rate for Renewable Resource Energy is the rate schedule applicable to service to a Membar, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surtharge or succedit that is or may become applicable under the Member's rate schedule: Ξ

A Per Kilowatt Hour Premism Of

| Rate Schedule "R" – Residential | \$0.026491 0 | ٥ |
|---|--------------|---|
| Rate Schedule "C-1" - Small Commercial Single Phase | \$0.026491 D | 0 |
| Rate Schedule "C-3" - Small Commercial Three Phase | \$0.026491 D | ۵ |
| Rate Schedule "OL" – Dutdoor Lighting | \$0.026491 D | ۵ |
| Rate Schedule "D" – Commercial and Industrial Demand Less Than 3,000 kW | \$0.026491 D | ۵ |
| Raze Schedule "I-E" - Large Commercial and Industrial - Existing | \$0.02 9903 | ۵ |
| Rate Schedute "L" – Large Commercial and Industriel 3,000-5,000 kW | \$0.029903 | ۵ |
| Rate Schedule "L-E" - Large Industriel Member Expansion | \$0.029903 | ٥ |
| Rate Schedule "SPC.A" | \$0.026491 D | ۵ |
| Rate Schedule "SPC-B" | \$0.026491 D | ۵ |
| | | |

Month / Oete / Year Mfy 1, 2011 DATE OF ISSUE

Month / Date / Year September 1, 2011 DATE EFFECTIVE

G. Kely Ruckel (SSUED BY 1st G. Kesty Nuclous

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION DATED

2011-00057 IN CASE NO.

EXHIBIT 3

JACKSON PURCHASE ENERGY CORPORATION NOTICE CASE NO. 2011-00057

THE APPLICATION OF JACKSON PURCHASE ENERGY CORPORATION FOR AN ADJUSTMENT IN EXISTING RATES

Jackson Purchase Energy Corporation, 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, KY 42002-4030, will file an application with the Kentucky Public Service Commission in Case No. 2011-0057 pursuant to KRS 278.455(2) to flow through the proposed change in its renewable resource energy rates which are being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2011-00036. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Jackson Purchase Energy Corporation; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

Schedule G - 1 - RENEWABLE RESOURCE ENERGY SERVICE

| Present Rates | Percent Decrease | Proposed Rates |
|------------------|--|--|
| 60 870500 | 07 4044 | ** |
| \$0.036500 | 27.42% | \$0.026491 |
| \$0.036500 | 27.42% | \$0.026491 |
| \$0.036500 | 27 42% | \$0.026491 |
| \$0.036500 | 27.42% | \$0.026491 |
| | \$0.036500 \$0.036500 \$0.036500 | Rates Decrease \$0.036500 27.42% \$0.036500 27.42% \$0.036500 27.42% |