

Meade County RECC

P.O. Box 489
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February 8, 2013

RECEIVED

FEB 07 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Public Service Commission
21 1 Sower Boulevard
Frankfort, KY 40602

Re: Order to Meade County Rural Electric Cooperative Corporation in the Application for Pass-Through of Big Rivers Electric Corporation Wholesale Rate Adjustment- PSC Case No. 2011-00038

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original copy of Meade County Rural Electric Cooperative Corporation's ("Meade County RECC") revised tariffs in response to Commission Staff's Order dated January 29, 2013 in the Application for Pass-Through of Big Rivers Electric Corporation ("Big Rivers") Wholesale Rate Adjustment.

Respectfully submitted,

Burns E. Mercer
President / CEO

C: Thomas C. Brite, Attorney for Meade County RECC

Read1st

February 8, 2013

RE: CASE NO. 2011-00038.

This submission represents Meade County RECC's response to Commission order dated 1/29/2013 in case number 2011-00038.

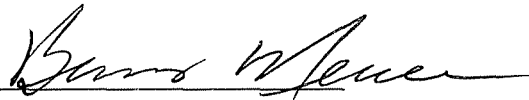
A PDF file containing revised tariffs is contained in this filing. It is File: MCRECC_TRF_Revised_020813.PDF.

This file contains:

- Schedule 1; Residential, Farm, Non-Farm, Schools and Churches, Page 1
- Schedule 2; Commercial Rate, Page 7
- Schedule 3; Three-Phase Power Service, 0 KVA and Greater, Page 9
- Schedule 3A; Three-Phase Power Service, 0 KVA to 999 KVA Optional Time-of-Day Rate, Page 12
- Schedule 4; Large Power Service, 1,000 KVA and Larger (TOD), Page 14A
- Schedule 5; Outdoor Lighting Service, Page 15 & 16
- Schedule 6; Street Lighting Service – Community, Municipalities, Towns, Page 18
- Schedule 10; Small Power Production or Cogeneration (over 100 KW), Pages 34G, 34G1, & 34H

One complete paper copy shall be filed under separate cover.

I certify that this electronically filed document is a true and complete representation of the original document to be filed with the Commission.



Burns Mercer
President/CEO

Response To:

Commission Staff's Order To
Meade County Rural Electric Cooperative Corporation
in the Application for Pass-Through of
Big Rivers Electric Corporation
Wholesale Rate Adjustment

Case No. 2011-00038

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 40
 Sheet No. 1

 (Revised)
 Canceling P.S.C. No. 39

 (Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.														
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.														
<u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$11.77 <u>Daily</u> \$ 0.39 Energy charge per KWH .075482														
State, Federal and local tax will be added to above rate where applicable.														
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.39 per day														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table data-bbox="297 1361 875 1564" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.														

DATE OF ISSUE February 8, 2013

 Month/Date/Year
 DATE EFFECTIVE September 1, 2011

 Month/Date/Year
 ISSUED BY *Brian K. Leaver*

 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 40
 Sheet No. 7

(Revised)

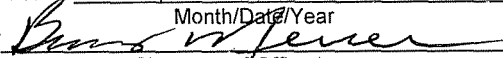
Canceling P.S.C. No. 39
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Commercial Rate</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$17.52 <u>Daily</u> \$0.58</p> <p>Energy charge per KWH 08052</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.58 per day.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0" data-bbox="420 1340 1008 1542"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
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ISSUED BY 
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 40
 (Original) Sheet No. 9
 (Revised)
 _____ Canceling P.S.C. No. 39
 (Original) Sheet No. 9
 (Revised)

Schedule 3		CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service			
<u>Applicable:</u> Entire Territory Served.			
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.			
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.			
<u>Rates:</u> Customer charge – No Kwh usage			
Monthly 0 – 100 KVA			\$41.87
Daily 0 – 100 KVA			\$1.38
Monthly 101 – 1,000 KVA			\$73.28
Daily 101 – 1,000 KVA			\$2.41
Monthly Over 1,000 KVA			\$104.68
Daily Over 1,000 KVA			\$3.44
Energy charge – per Kwh			\$0.05085
Demand charge – per KW of billing demand per month			\$8.50
State, Federal and local tax will be added to above rate where applicable.			
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:			
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent			

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 (Signature of Officer)
 TITLE President / CEO

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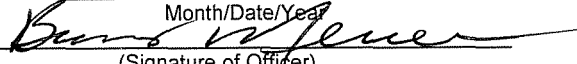
FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 40
 (Original) Sheet No. 12
 (Revised)
 _____ Cancelling P.S.C. No. 39
 (Original) Sheet No. 12
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage Monthly \$60.40 Daily \$1.99</p> <p>Energy charge – per kWh \$0.05085</p> <p>Demand charge – per kW of billing demand per month \$8.50 State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

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 (Signature of Officer)
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 14A

Canceling P.S.C. No. 39

(Original) Sheet No. 14A

(Revised)

Schedule 4	CLASSIFICATION OF SERVICE	
Large Power Service, 1,000 KVA and Larger (TOD)		RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller \$622.88 If Customer provides transformer equipment and conductor \$109.92</p> <p>Energy charges – per kWh First 300 kWh per kW of billing demand \$0.04680 All remaining kWh \$0.04029</p> <p>Demand charge – per kW of billing demand per month \$8.12</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11:00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>		

DATE OF ISSUE February 8, 2013

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ISSUED BY *Brian Meier*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 40
 (Original) Sheet No. 15
 (Revised)
 Canceling P.S.C. No. 39
 (Original) Sheet No. 15
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Outdoor Lighting Service - Individual Consumers														
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table data-bbox="431 1523 1001 1704"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<p>\$ 8.05 3.51 \$12.08 3.51</p>
Fuel Adjustment	Schedule 18													
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Rural Economic Reserve Clause	Schedule 23													

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 ISSUED BY *Brian W. Moore*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 40
 _____ (Original) Sheet No. 16
 _____ (Revised)
 _____ Cancelling P.S.C. No. 39
 _____ (Original) Sheet No. 16
 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Outdoor Lighting Service - Individual Consumers</p> <p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.42 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		

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 ISSUED BY *Bryan V. Jensen*

 (Signature of Officer)
 TITLE President / CEO

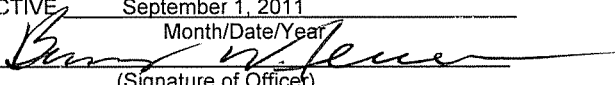
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FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 40
 (Original) Sheet No. 18
 (Revised)

Canceling P.S.C. No. 39
 _____ Sheet No. 18
 (Original)
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 CLASSIFICATION OF SERVICE		RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions, subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u> 175 Watt, per month		\$7.17
400 Watt, per month		\$11.29
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 40

Original (Original)
(Revised)

Sheet No. 34G

Cancelling P.S.C. No. 39

(Original)
(Revised)

Sheet No. 34G

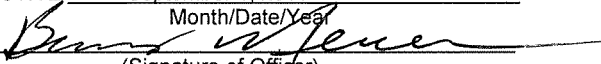
Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p>		
<ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). 		
<p>The charges for On-peak Maintenance Service shall be the greater of:</p>		
<ul style="list-style-type: none"> (1) \$2.238 per kW of Scheduled Maintenance Demand per week, plus \$0.029736 per kWh of Maintenance Energy; or 		

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(Signature of Officer)

TITLE President / CEO

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**MEADE COUNTY RURAL ELECTRIC
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For Entire Territory Served

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P.S.C. No. 40

Original (Original) Sheet No. 34G1
(Revised)

Cancelling P.S.C. No. 39

_____ (Original) Sheet No. 34G1
(Revised)

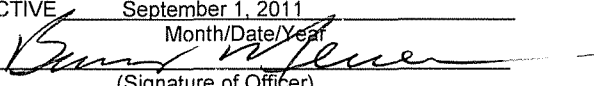
Schedule 10 –continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)			
(Customer Buys Power from Meade County RECC)			
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.		
3)	The charges for Off-peak Maintenance Service shall be: \$2.238 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.		
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:		
(i)	One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or		
(ii)	If it is not necessary for Big Rivers to import energy from a Third Party Supplier,		

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**MEADE COUNTY RURAL ELECTRIC
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Original (Original)
(Revised)

Sheet No. 34H

Cancelling P.S.C. No. 39

(Original)
(Revised)

Sheet No. 34H

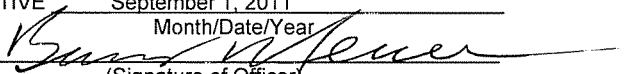
Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	charges for Excess Demand shall be the greater of: a) \$9.697 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.	
	Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.	
	(5) Additional Charges:	
	Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.	
	(6) Interruptible Service:	
	Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.	
	g. <u>Interconnections:</u>	
	Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative	

DATE OF ISSUE February 8, 2013

Month/Date/Year

DATE EFFECTIVE September 1, 2011

Month/Date/Year

ISSUED BY 

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013