

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (270) 864-9400 - Fax (888) 823-7417

RECEIVED

JUL 29 2010

**PUBLIC SERVICE
COMMISSION**

July 29, 2010

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

2010-00312

RE: Purchased Gas Adjustment

Dear Mr. Derouen

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending June 30, 2010. Burkesville Gas Company, Inc. requests the new rates to go in effect on September 1, 2010.

If you need additional information, please contact me or Tom Shirey at 270-864-9400 or by e-mail at burkesvillegas@windstream.net

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everett

Enclosure

CASE #

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

RECEIVED

JUL 29 2010

PUBLIC SERVICE
COMMISSION

DATE FILED:

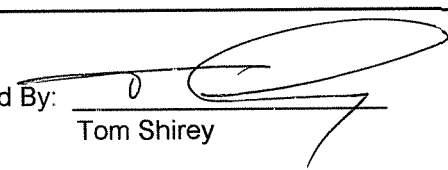
30-Jul-10

RATES TO BE EFFECTIVE:

1-Sep-10

REPORTING PERIOD IS CALENDER MONTH ENDED:

30-Jun-10

Prepared By: 

Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$8.5776
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$3.5550)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.0226

To be effective for service rendered from September 1, 2010

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$350,187.42
/Sales for the 12 months ended June 30, 2010	\$/Mcf	40,825.70
Expected Gas Cost	\$/Mcf	\$8.5776

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.0443)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.4220)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$3.0887)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
=Actual Adjustment (AA)	\$ Mcf	(\$3.5550)

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended June 30, 2010

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
EDF Trading North America, LLC		1.03	40,710	\$6.05	\$246,295.50
Apache Gas Transmission			40,710	\$2.5520	103,891.92

Totals			81,420	\$8.602	\$350,187.42
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Line loss for 12 months ended 6/30/2010 is based on purchases of 40,710.00
and sales of 40,825.70 Mcf. -0.28%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$350,187.42
/ Mcf Purchases (4)		40,710
= Average Expected Cost Per Mcf Purchased		\$8.6020
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		40,710.00
= Total Expected Gas Cost (to Schedule IA)		\$350,187.42

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the one month ending June 2010

<u>Particulars</u>	<u>Unit</u>	<u>Jun-10</u> <u>Month 1</u>	
Total Supply Volumes Purchased	Mcf	749	
Total Cost of Volumes Purchased	\$	\$5,891.48	
<u>/ Total Sales *</u>	<u>Mcf</u>	<u>936.4</u>	
= Unit Cost of Gas	\$/Mcf	\$6.2916	
- EGC in Effect for Month	\$/Mcf	\$8.2222	
= Difference	\$/Mcf	(\$1.9306)	
<u>x Actual Sales during Month</u>	<u>Mcf</u>	<u>936.4</u>	
= Monthly Cost Difference	\$	(\$1,807.79)	
 Total Cost Difference			\$ (\$1,807.79)
<u>/ Sales for 12 months ended</u>			<u>Mcf 40,825.7</u>
= Actual Adjustment for the Reporting Period (to Sch IC)			(\$0.0443)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 40,826
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jul-09	788	\$8.602	6,778.38	824
Aug-09	768	\$8.602	6,606.34	785
Sep-09	846	\$8.602	7,277.29	909
Oct-09	2,022	\$8.602	17,393.24	1,790
Nov-09	3,478	\$8.602	29,917.76	2,890
Dec-10	7,085	\$8.602	60,945.17	6,866
Jan-10	9,285	\$8.602	79,869.57	8,350
Feb-10	8,278	\$8.602	71,207.36	9,093
Mar-10	4,811	\$8.602	41,384.22	5,525
Apr-10	1,587	\$8.602	13,651.37	1,651
May-10	1,013	\$8.602	8,713.83	1,206
Jun-10	749	\$8.602	6,442.90	936
Total	40,710		350,187.42	40,826