

SULLIVAN, MOUNTJOY, STAINBACK & MILLER PSC

ATTORNEYS AT LAW

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R. Michael Sullivan  
Bryan R. Reynolds  
Tyson A. Kamuf  
Mark W. Starnes  
C. Ellsworth Mountjoy  
Susan Montalvo-Gesser

September 1, 2010

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SEP 02 2010

PUBLIC SERVICE  
COMMISSION

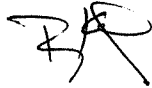
Mr. Jeff DeRouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard, P.O. Box 615  
Frankfort, Kentucky 40602-0615

Re: An Examination of the Application of the Fuel Adjustment  
Clause of Big Rivers Electric Corporation from November 1,  
2009, through April 30, 2010, P.S.C. Case No. 2010-00269

Dear Mr. DeRouen:

Enclosed for filing are an original and ten copies of the response of Big Rivers Electric Corporation to the data requests in the Appendix to the Public Service Commission's April 13, 2010 order in this matter. The attachment to the response to Item 19 is being filed under a petition for confidential treatment. An original and ten copies of the petition for confidential treatment are also enclosed. Copies of this letter, the petition for confidential treatment, and the data request responses have been served on all parties to this proceeding.

Sincerely yours,



Tyson Kamuf  
Counsel for Big Rivers Electric Corporation

Enclosures

Cc: Attached Service List

Telephone (270) 926-4000  
Telecopier (270) 683-6694

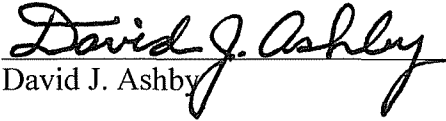
100 St. Ann Building  
PO Box 727  
Owensboro, Kentucky  
42302-0727

**Service List**  
**PSC Case No. 2010-00269**

Michael L. Kurtz, Esq.  
BOEHM, KURTZ & LOWRY  
36 East Seventh Street, Suite 1510  
Cincinnati, Ohio 45202

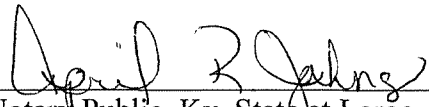
**VERIFICATION**

I verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
David J. Ashby

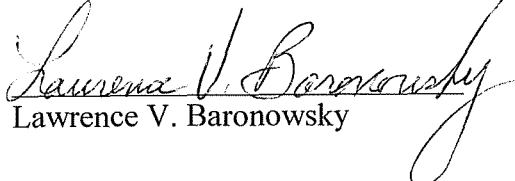
COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON         )

SUBSCRIBED AND SWORN TO before me by David J. Ashby on this the 31<sup>st</sup> day of August, 2010.

  
Notary Public, Ky. State at Large  
My Commission Expires 8-9-2014

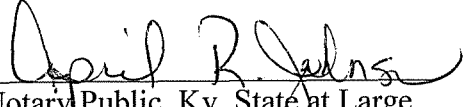
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Lawrence V. Baronowsky

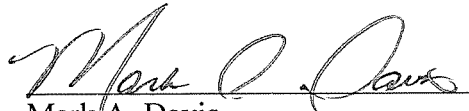
COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON         )

SUBSCRIBED AND SWORN TO before me by Lawrence J. Baronowsky on this the  
31<sup>st</sup> day of August, 2010.

  
Notary Public, Ky. State at Large  
My Commission Expires 8-9-2014

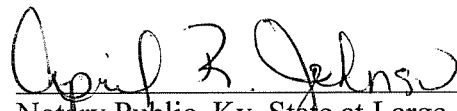
**VERIFICATION**

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Mark A. Davis

COMMONWEALTH OF KENTUCKY    )  
COUNTY OF HENDERSON         )

SUBSCRIBED AND SWORN TO before me by Mark A. Davis on this the 31<sup>st</sup> day of August, 2010.

  
Notary Public, Ky. State at Large  
My Commission Expires 8-9-2014

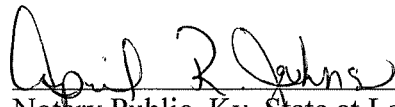
**VERIFICATION**

I verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
\_\_\_\_\_  
Michael J. Mattox

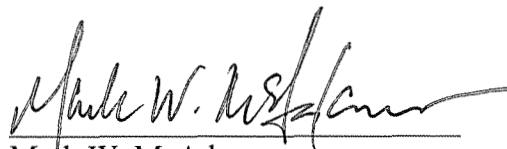
COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON         )

SUBSCRIBED AND SWORN TO before me by Michael J. Mattox on this the 31<sup>st</sup> day of August, 2010.

  
\_\_\_\_\_  
Notary Public, Ky. State at Large  
My Commission Expires 8-9-2014

**VERIFICATION**

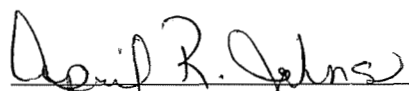
I verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Mark W. McAdams

COMMONWEALTH OF KENTUCKY     )  
COUNTY OF HENDERSON         )

SUBSCRIBED AND SWORN TO before me by Mark W. McAdams on this the 31<sup>st</sup> day of August, 2010.



Notary Public, Ky. State at Large  
My Commission Expires 8-9-2014





**BIG RIVERS ELECTRIC CORPORATION**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT  
CLAUSE OF BIG RIVERS ELECTRIC CORPORATION  
FROM NOVEMBER 1, 2009 THROUGH APRIL 30, 2010  
CASE NO. 2010-00269**

**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

1 **Item 1)** *For the period from November 1, 2009 through April 30, 2010, list each*  
 2 *vendor from whom coal was purchased and the quantities and the nature of each*  
 3 *purchase (e.g., spot or contract). For the period under review in total, provide the*  
 4 *percentage of purchases that were spot versus contract.*

5  
 6 **Response)** Please see the schedule below.

	<b>Purchase Vendor</b>	<b>Fuel Type</b>	<b>Purchase Tonnage</b>	<b>Contract Type</b>
8	Alliance Coal	Coal	393,254.92	Contract
9	Alliance Coal	Coal	80,094.01	Spot
10	Allied Resources	Coal	234,587.06	Contract
11	Allied Resources	Coal	42,004.78	Spot
12	Armstrong Coal, Inc	Coal	142,939.69	Spot
13	Coal Network	Coal	31,545.00	Contract
14	Exxon Mobil Oil Corporation	Pet Coke	35,916.69	Spot
15	Foresight Coal Sales, LLC	Coal	94,935.60	Contract
16	Koch Carbon	Pet Coke	152,327.14	Spot
17	Marathon Ashland Petroleum	Pet Coke	211,766.13	Contract
18	Oxford Mining	Coal	389,506.24	Contract
19	Oxford Mining	Coal	22,620.16	Spot
20	Patriot Coal Sales	Coal	418,249.80	Contract
21	Patriot Coal Sales	Coal	2,992.20	Spot
22	PBP Energy	Coal	51,887.32	Contract
23	Peabody Coal Sales	Coal	236,583.63	Contract
24	TCP Pet Coke Corporation	Pet Coke	118,092.14	
25	<b>Total Tonnage</b>		<u>2,659,302.51</u>	
26	Percentage Spot Purchase Tons		22.45%	
27	Percentage Contract Purchase Tons		<u>77.55%</u>	
28	Percentage Total Purchase Tons		<u>100.00%</u>	

25 **Witness)** David J. Ashby



**BIG RIVERS ELECTRIC CORPORATION**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT  
CLAUSE OF BIG RIVERS ELECTRIC CORPORATION  
FROM NOVEMBER 1, 2009 THROUGH APRIL 30, 2010  
CASE NO. 2010-00269**

**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

1 **Item 2)** *For the period from November 1, 2009 through April 30, 2010, list each*  
2 *vendor from whom natural gas was purchased for generation and the quantities and*  
3 *the nature of each purchase (e.g., spot or contract). For contract purchases, state*  
4 *whether the contract has been filed with the Commission. If no, explain why it has not*  
5 *been filed.*

6  
7 **Response)** Please see the listing below for quantity purchased. Big Rivers purchased  
8 natural gas from Atmos Energy under tariff based Interruptible Sales Service (G-2) –  
9 Industrial and Billing rate code 11 WD. This tariff is on file with the Kentucky Public  
10 Service Commission. There were no other gas purchases made during the period under  
11 review.

<u>Purchase Vendor</u>	<u>Fuel Type</u>	<u>MCF</u>	<u>Contract Type</u>
Atmos Energy	Natural Gas	<u>29,763.40</u>	Tariff based G-2
	<b>Total</b>	<u><u>29,763.40</u></u>	

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19 **Witness)** David J. Ashby



**BIG RIVERS ELECTRIC CORPORATION**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT  
CLAUSE OF BIG RIVERS ELECTRIC CORPORATION  
FROM NOVEMBER 1, 2009 THROUGH APRIL 30, 2010  
CASE NO. 2010-00269**

**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

1 **Item 3)**      *State whether Big Rivers engages in hedging activities for its coal*  
2 *purchases. If yes, describe the hedging activities in detail.*

3  
4 **Response)**      Big Rivers does not engage in financial hedging activities regarding coal  
5 purchases.

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8 **Witness)**      Mark W. McAdams

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**BIG RIVERS ELECTRIC CORPORATION**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT  
CLAUSE OF BIG RIVERS ELECTRIC CORPORATION  
FROM NOVEMBER 1, 2009 THROUGH APRIL 30, 2010  
CASE NO. 2010-00269**

**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

1 **Item 4)** *For each generating station or unit for which a separate coal pile is*  
2 *maintained, state for the period from November 1, 2009 through April 30, 2010 the*  
3 *actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the*  
4 *total kWh generated, and the actual capacity factor at which the plant operated.*

5  
6 **Response)** Please see the schedule below. The North American Electric Reliability  
7 Generation Availability Data System defines Capacity Factor as the value equal to the net  
8 MWh produced divided by the product of the hours in the period times the unit rating.  
9 This is the definition used for purposes of this response.

10  
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12

13 Plant	Coal & Pet Coke Burn (Tons)	Coal & Pet Coke Receipts (Tons)	Net kWh	Capacity Factor (Net MWh) / (Period Hrs x MW rating)
14 Reid Station (Coal)	39,626.74	61,951.64	69,017,000	24.44%
15 Station Two (Coal) *	379,472.72	379,230.22	818,218,280	81.74%
16 Green Station (Coal)	659,727.38	612,646.39	1,746,508,526	88.56%
Green Station (Pet Coke) **	174,903.00	148,602.02		
17 Coleman Station (Coal)	707,984.39	705,915.92	1,451,367,000	75.42%
18 Wilson Station (Coal)	459,414.86	381,456.24	1,349,824,795	74.52%
Wilson Station (Pet Coke) **	174,294.40	369,500.08		

19 \* Net of City of Henderson

20 \*\* Net kWh and Capacity Factor includes energy from burning Coal and Pet Coke

21  
22  
23 **Witness)** David J. Ashby





**BIG RIVERS ELECTRIC CORPORATION**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT  
CLAUSE OF BIG RIVERS ELECTRIC CORPORATION  
FROM NOVEMBER 1, 2009 THROUGH APRIL 30, 2010  
CASE NO. 2010-00269**

**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

1 **Item 5)** *List all firm power commitments for Big Rivers from November 1, 2009*  
2 *through April 30, 2010 for (a) purchases and (b) sales. This list shall identify the*  
3 *electric utility, the amount of commitment in MW, and the purpose of the commitment*  
4 *(e.g., peaking, emergency).*

5  
6 **Response)**

7 Purchases:

8 Southeastern Power Administration (SEPA), up to 178MW, energy for system. Presently  
9 a force majeure has been declared by SEPA for this contract due to dam safety issues at  
10 Wolf Creek and Center Hill dams on the Cumberland System. Currently SEPA is  
11 providing a run-of-the river-schedule that Big Rivers has the right to refuse.

12  
13 Southern Illinois Power Cooperative, 100MW during all hours of November, 75MW  
14 during all hours of December 1<sup>st</sup> through 3<sup>rd</sup> and December 27<sup>th</sup> through 31<sup>st</sup>, and 35MW  
15 during all hours of January 1<sup>st</sup> thru 3<sup>rd</sup>, replacement power for the planned Wilson unit  
16 outage.

17  
18 Big Rivers has excluded herein purchases from Reliant Energy Services, Inc. which are  
19 for the exclusive benefit of Domtar.

20  
21 Sales:

22 Big Rivers had no firm off-system power sales commitments during the period under  
23 review.

24  
25  
26 **Witness)** Michael J. Mattox



**BIG RIVERS ELECTRIC CORPORATION**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT  
CLAUSE OF BIG RIVERS ELECTRIC CORPORATION  
FROM NOVEMBER 1, 2009 THROUGH APRIL 30, 2010  
CASE NO. 2010-00269**

**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

1 **Item 6)** *Provide a monthly billing summary of sales to all electric utilities for the*  
2 *period November 1, 2009 through April 30, 2010.*

3  
4 **Response)** Please see the attached monthly billing summary for sales to all electric  
5 utilities for the period November 1, 2009, through April 30, 2010.

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8 **Witness)** Mark A. Davis

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**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
NOVEMBER 2009**

	KW BILLED	KWH	DEMAND \$	BASE ENERGY \$	DEMAND \$ AND ENERGY \$	FACTOR PENALTY (PFP) \$	DEMAND \$ ENERGY \$ AND PFP \$
1 NOVEMBER 2009							
2							
3 JP RURALS	97,173	45,926,970	716,165.01	936,910.19	1,653,075.20		1,653,075.20
4 KENERGY RURALS	179,285	85,135,870	1,321,330.45	1,736,771.75	3,058,102.20		3,058,102.20
5 MEADE CO. RURALS	75,064	34,444,920	553,221.68	702,676.37	1,255,898.05		1,255,898.05
6							
7 TOTAL RURALS	351,522	165,507,760	2,590,717.14	3,376,358.31	5,967,075.45	0.00	5,967,075.45
8							
9 KI-ACCURIDE	5,133	1,564,820	52,099.95	21,461.51	73,561.46		73,561.46
10 KI-ALCOA	129	57,370	1,309.35	786.83	2,096.18	375.55	2,471.73
11 KI-ALERIS	26,299	12,547,620	266,934.85	172,090.61	439,025.46		439,025.46
12 KI-ALLIED	6,642	2,269,670	67,416.30	31,128.52	98,544.82		98,544.82
13 KI-ARMSTRONG - BIG RUN	1,792	601,170	18,188.80	8,245.05	26,433.85	10,525.55	36,959.40
14 KI-ARMSTRONG - DOCK	1,200	190,330	12,180.00	2,610.38	14,790.38	207.04	14,997.42
15 KI-MIDWAY - MIDWAY	3,679	1,844,560	37,341.85	25,298.14	62,639.99	0.00	62,639.99
16 KI-DOMTAR PAPER CO.	40,000	20,630,522	406,000.00	282,947.61	688,947.61		688,947.61
17 KI-DOTIKI #3	792	549,830	8,038.80	7,540.92	15,579.72	0.00	15,579.72
18 KI-HOPKINS CO. COAL	410	174,570	4,161.50	2,394.23	6,555.73		6,555.73
19 KI-KB ALLOYS, INC.	2,140	531,690	21,721.00	7,292.13	29,013.13		29,013.13
20 KI-KIMBERLY-CLARK	36,547	25,078,440	370,952.05	343,950.80	714,902.85	0.00	714,902.85
21 KI-KMMC, LLC	123	37,500	1,248.45	514.31	1,762.76	0.00	1,762.76
22 KI-PATRIOT COAL, LP	4,999	1,908,560	50,739.85	26,175.90	76,915.75	1,745.80	78,661.55
23 KI-ROLL COATER	3,150	191,700	31,972.50	2,629.17	34,601.67	0.00	34,601.67
24 KI-SOUTHWIRE CO.	5,897	3,106,310	59,854.55	42,603.04	102,457.59	1,024.58	103,482.17
25 KI-TYSON FOODS	9,234	4,727,560	93,725.10	64,838.49	158,563.59		158,563.59
26 KI-VALLEY GRAIN	2,512	810,210	25,496.80	11,112.03	36,608.83	3,187.10	39,795.93
27							
28 SUBTOTAL INDUSTRIALS	150,678	76,822,432	1,529,381.70	1,053,619.67	2,583,001.37	17,065.62	2,600,066.99
29							
30 JPI-SHELL OIL	3,532	1,370,270	35,849.80	18,793.25	54,643.05	0.00	54,643.05
31							
32 TOTAL INDUSTRIALS	154,210	78,192,702	1,565,231.50	1,072,412.92	2,637,644.42	17,065.62	2,654,710.04
33							
34							
35							
36 GRAND TOTAL	505,732	243,700,462	4,155,948.64	4,448,771.23	8,604,719.87	17,065.62	8,621,785.49
37							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
NOVEMBER 2009**

	GREEN POWER \$	ENERGY \$ PFP \$ AND GREEN POWER \$	FAC \$	FUEL MILLS/KWH	ES \$	ES MILLS/KWH	US \$
1 NOVEMBER 2009							
2							
3 JP RURALS	17.30	1,653,092.50	452,839.92	9.86	90,751.69	1.98	(149,262.65)
4 KENERGY RURALS	13.84	3,058,116.04	839,439.68	9.86	168,228.48	1.98	(276,691.58)
5 MEADE CO. RURALS	10.38	1,255,908.43	339,626.91	9.86	68,063.16	1.98	(111,945.99)
6							
7 TOTAL RURALS	41.52	5,967,116.97	1,631,906.51	9.86	327,043.33	1.98	(537,900.22)
8							
9 KI-ACCURIDE		73,561.46	15,429.13	9.86	3,092.08	1.98	(5,085.67)
10 KI-ALCOA		2,471.73	565.67	9.86	113.36	1.98	(186.45)
11 KI-ALERIS		439,025.46	123,719.53	9.86	24,794.10	1.98	(40,779.77)
12 KI-ALLIED		98,544.82	22,378.95	9.86	4,484.87	1.98	(7,376.43)
13 KI-ARMSTRONG - BIG RUN		36,959.40	5,927.54	9.86	1,187.91	1.98	(1,953.80)
14 KI-ARMSTRONG - DOCK		14,997.42	1,876.65	9.86	376.09	1.98	(618.57)
15 KI-MIDWAY - MIDWAY		62,639.99	18,187.36	9.86	3,644.85	1.98	(5,994.82)
16 KI-DOMTAR PAPER CO.		688,947.61	203,416.95	9.86	40,765.91	1.98	(67,049.20)
17 KI-DOTIKI #3		15,579.72	5,421.32	9.86	1,086.46	1.98	(1,786.95)
18 KI-HOPKINS CO. COAL		6,555.73	1,721.26	9.86	344.95	1.98	(567.35)
19 KI-KB ALLOYS, INC.		29,013.13	5,242.46	9.86	1,050.62	1.98	(1,727.99)
20 KI-KIMBERLY-CLARK		714,902.85	247,273.42	9.86	49,555.00	1.98	(81,504.93)
21 KI-KMMC, LLC		1,762.76	369.75	9.86	74.10	1.98	(121.88)
22 KI-PATRIOT COAL, LP		78,661.55	18,818.40	9.86	3,771.31	1.98	(6,202.82)
23 KI-ROLL COATER		34,601.67	1,890.16	9.86	378.80	1.98	(623.03)
24 KI-SOUTHWIRE CO.		103,482.17	30,628.22	9.86	6,138.07	1.98	(10,095.51)
25 KI-TYSON FOODS		158,563.59	46,613.74	9.86	9,341.66	1.98	(15,364.57)
26 KI-VALLEY GRAIN		39,795.93	7,988.67	9.86	1,600.97	1.98	(2,633.18)
27							
28 SUBTOTAL INDUSTRIALS	0.00	2,600,066.99	757,469.18	9.86	151,801.11	1.98	(249,672.92)
29							
30 JPI-SHELL OIL		54,643.05	13,510.86	9.86	2,707.65	1.98	(4,453.38)
31							
32 TOTAL INDUSTRIALS	0.00	2,654,710.04	770,980.04	9.86	154,508.76	1.98	(254,126.30)
33							
34							
35							
36 GRAND TOTAL	41.52	8,621,827.01	2,402,886.55	9.86	481,552.09	1.98	(792,026.52)
37							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
NOVEMBER 2009**

	US MILLS/KWH	REVENUE \$	REVENUE MILLS/KWH	MRSM \$	MRSM MILLS/KWH	REVENUE \$ NET OF MRSM \$	REV NET OF MRSM MILLS/KWH
1 NOVEMBER 2009							
2							
3 JP RURALS	(3.25)	2,047,421.46	44.58	(394,328.96)	(8.59)	1,653,092.50	35.99
4 KENERGY RURALS	(3.25)	3,789,092.62	44.51	(730,976.58)	(8.59)	3,058,116.04	35.92
5 MEADE CO. RURALS	(3.25)	1,551,652.51	45.05	(295,744.08)	(8.59)	1,255,908.43	36.46
6							
7 TOTAL RURALS	(3.25)	7,388,166.59	44.64	(1,421,049.62)	(8.59)	5,967,116.97	36.05
8							
9 KI-ACCURIDE	(3.25)	86,997.00	55.60	(13,435.54)	(8.59)	73,561.46	47.01
10 KI-ALCOA	(3.25)	2,964.31	51.67	(492.58)	(8.59)	2,471.73	43.08
11 KI-ALERIS	(3.25)	546,759.32	43.57	(107,733.86)	(8.59)	439,025.46	34.99
12 KI-ALLIED	(3.25)	118,032.21	52.00	(19,487.39)	(8.59)	98,544.82	43.42
13 KI-ARMSTRONG - BIG RUN	(3.25)	42,121.05	70.07	(5,161.65)	(8.59)	36,959.40	61.48
14 KI-ARMSTRONG - DOCK	(3.25)	16,631.59	87.38	(1,634.17)	(8.59)	14,997.42	78.80
15 KI-MIDWAY - MIDWAY	(3.25)	78,477.38	42.55	(15,837.39)	(8.59)	62,639.99	33.96
16 KI-DOMTAR PAPER CO.	(3.25)	866,081.27	41.98	(177,133.66)	(8.59)	688,947.61	33.39
17 KI-DOTIKI #3	(3.25)	20,300.55	36.92	(4,720.83)	(8.59)	15,579.72	28.34
18 KI-HOPKINS CO. COAL	(3.25)	8,054.59	46.14	(1,498.86)	(8.59)	6,555.73	37.55
19 KI-KB ALLOYS, INC.	(3.25)	33,578.22	63.15	(4,565.09)	(8.59)	29,013.13	54.57
20 KI-KIMBERLY-CLARK	(3.25)	930,226.34	37.09	(215,323.49)	(8.59)	714,902.85	28.51
21 KI-KMMC, LLC	(3.25)	2,084.73	55.59	(321.97)	(8.59)	1,762.76	47.01
22 KI-PATRIOT COAL, LP	(3.25)	95,048.44	49.80	(16,386.89)	(8.59)	78,661.55	41.22
23 KI-ROLL COATER	(3.25)	36,247.60	189.09	(1,645.93)	(8.59)	34,601.67	180.50
24 KI-SOUTHWIRE CO.	(3.25)	130,152.95	41.90	(26,670.78)	(8.59)	103,482.17	33.31
25 KI-TYSON FOODS	(3.25)	199,154.42	42.13	(40,590.83)	(8.59)	158,563.59	33.54
26 KI-VALLEY GRAIN	(3.25)	46,752.39	57.70	(6,956.46)	(8.59)	39,795.93	49.12
27							
28 SUBTOTAL INDUSTRIALS	(3.25)	3,259,664.36	42.43	(659,597.37)	(8.59)	2,600,066.99	33.85
29							
30 JPI-SHELL OIL	(3.25)	66,408.18	48.46	(11,765.13)	(8.59)	54,643.05	39.88
31							
32 TOTAL INDUSTRIALS	(3.25)	3,326,072.54	42.54	(671,362.50)	(8.59)	2,654,710.04	33.95
33							
34							
35							
36 GRAND TOTAL	(3.25)	10,714,239.13	43.96	(2,092,412.12)	(8.59)	8,621,827.01	35.38
37							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
DECEMBER 2009**

	KW BILLED	KWH	DEMAND \$	BASE ENERGY \$	DEMAND \$ AND ENERGY \$	FACTOR PENALTY (FPF) \$	DEMAND \$ ENERGY \$ AND FPF \$
1 DECEMBER 2009							2,261,502.30
2	124,225	65,978,630	915,538.25	1,345,964.05	2,261,502.30		4,100,956.71
3 JP RURALS	224,243	120,014,010	1,652,670.91	2,448,285.80	4,100,956.71		1,821,414.46
4 KENERGY RURALS	104,050	51,694,410	766,848.50	1,054,565.96	1,821,414.46		
5 MEADE CO. RURALS							8,183,873.47
6	452,518	237,687,050	3,335,057.66	4,848,815.81	8,183,873.47	0.00	
7 TOTAL RURALS							75,627.89
8	5,277	1,608,920	53,561.55	22,066.34	75,627.89		3,157.23
9 KI-ACCURIDE	151	86,630	1,532.65	1,188.13	2,720.78	436.45	473,515.29
10 KI-ALCOA	27,409	14,240,900	278,201.35	195,313.94	473,515.29		99,593.45
11 KI-ALERIS	6,827	2,209,216	69,294.05	30,299.40	99,593.45	0.00	31,252.07
12 KI-ALLIED	2,101	723,800	21,325.15	9,926.92	31,252.07	315.52	19,807.35
13 KI-ARMSTRONG - BIG RUN	1,298	460,600	13,174.70	6,317.13	19,491.83	0.00	62,582.68
14 KI-ARMSTRONG - DOCK	3,544	1,940,290	35,971.60	26,611.08	62,582.68		436,810.76
15 KI-MIDWAY - MIDWAY	25,000	13,347,485	253,750.00	183,060.76	436,810.76	0.00	14,849.39
16 KI-DOMTAR PAPER CO.	789	498,800	8,008.35	6,841.04	14,849.39		5,907.77
17 KI-DOTIKI #3	340	179,130	3,451.00	2,456.77	5,907.77		28,384.03
18 KI-HOPKINS CO. COAL	2,001	588,690	20,310.15	8,073.88	28,384.03	0.00	722,521.85
19 KI-KB ALLOYS, INC.	36,288	25,825,640	368,323.20	354,198.65	722,521.85	0.00	2,993.10
20 KI-KIMBERLY-CLARK	170	92,424	1,725.50	1,267.60	2,993.10		87,666.07
21 KI-KMMC, LLC	5,267	2,359,367	53,460.05	32,358.72	85,818.77	1,847.30	34,783.25
22 KI-PATRIOT COAL, LP	3,150	204,940	31,972.50	2,810.75	34,783.25	0.00	101,595.95
23 KI-ROLL COATER	5,625	3,171,440	57,093.75	43,496.30	100,590.05	1,005.90	159,481.27
24 KI-SOUTHWIRE CO.	9,098	4,895,120	92,344.70	67,136.57	159,481.27	3,095.75	40,270.12
25 KI-TYSON FOODS	2,442	903,250	24,786.30	12,388.07	37,174.37		
26 KI-VALLEY GRAIN							2,400,799.52
27	136,777	73,336,642	1,388,286.55	1,005,812.05	2,394,098.60	6,700.92	
28 SUBTOTAL INDUSTRIALS	3,067	1,023,230	31,130.05	14,033.60	45,163.65	0.00	45,163.65
29							
30 JPI-SHELL OIL	139,844	74,359,872	1,419,416.60	1,019,845.65	2,439,262.25	6,700.92	2,445,963.17
31							
32 TOTAL INDUSTRIALS							
33							
34							
35	592,362	312,046,922	4,754,474.26	5,868,661.46	10,623,135.72	6,700.92	10,629,836.64
36 GRAND TOTAL							
37							

RURAL AND INDUSTRIAL - BOOK ADJUSTMENT  
FOR REVISION TO JULY-OCTOBER 2009  
39 (EXPENSE MONTHS) FAC  
40 GRAND TOTAL WITH FAC ADJUSTMENT

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
DECEMBER 2009**

	GREEN POWER \$	ENERGY \$ PFP \$ AND GREEN POWER \$	FAC \$	FUEL MILLS/KWH	ES \$	ES MILLS/KWH	US \$
1 DECEMBER 2009							
2							
3 JP RURALS	6.92	2,261,509.22	777,426.20	11.78	143,371.56	2.17	(214,430.55)
4 KENERGY RURALS	13.84	4,100,970.55	1,414,125.08	11.78	260,790.44	2.17	(390,045.53)
5 MEADE CO. RURALS	10.38	1,821,424.84	609,115.23	11.78	112,331.95	2.17	(168,006.83)
6							
7 TOTAL RURALS	31.14	8,183,904.61	2,800,666.51	11.78	516,493.95	2.17	(772,482.91)
8							
9 KI-ACCURIDE		75,627.89	18,957.90	11.78	3,496.18	2.17	(5,228.99)
10 KI-ALCOA		3,157.23	1,020.76	11.78	188.25	2.17	(281.55)
11 KI-ALERIS		473,515.29	167,800.52	11.78	30,945.48	2.17	(46,282.93)
12 KI-ALLIED		99,593.45	26,031.19	11.78	4,800.63	2.17	(7,179.95)
13 KI-ARMSTRONG - BIG RUN		31,252.07	8,528.54	11.78	1,572.82	2.17	(2,352.35)
14 KI-ARMSTRONG - DOCK		19,807.35	5,427.25	11.78	1,000.88	2.17	(1,496.95)
15 KI-MIDWAY - MIDWAY		62,582.68	22,862.44	11.78	4,216.25	2.17	(6,305.94)
16 KI-DOMTAR PAPER CO.		436,810.76	157,273.42	11.78	29,004.08	2.17	(43,379.33)
17 KI-DOTIKI #3		14,849.39	5,877.36	11.78	1,083.89	2.17	(1,621.10)
18 KI-HOPKINS CO. COAL		5,907.77	2,110.69	11.78	389.25	2.17	(582.17)
19 KI-KB ALLOYS, INC.		28,384.03	6,936.53	11.78	1,279.22	2.17	(1,913.24)
20 KI-KIMBERLY-CLARK		722,521.85	304,303.52	11.78	56,119.12	2.17	(83,933.33)
21 KI-KMMC, LLC		2,993.10	1,089.03	11.78	200.84	2.17	(300.38)
22 KI-PATRIOT COAL, LP		87,666.07	27,800.42	11.78	5,126.90	2.17	(7,667.94)
23 KI-ROLL COATER		34,783.25	2,414.81	11.78	445.33	2.17	(666.06)
24 KI-SOUTHWIRE CO.		101,595.95	37,369.08	11.78	6,891.54	2.17	(10,307.18)
25 KI-TYSON FOODS		159,481.27	57,679.20	11.78	10,637.10	2.17	(15,909.14)
26 KI-VALLEY GRAIN		40,270.12	10,642.99	11.78	1,962.76	2.17	(2,935.56)
27							
28 SUBTOTAL INDUSTRIALS	0.00	2,400,799.52	864,125.65	11.78	159,360.52	2.17	(238,344.09)
29							
30 JPI-SHELL OIL		45,163.65	12,056.72	11.78	2,223.48	2.17	(3,325.50)
31							
32 TOTAL INDUSTRIALS	0.00	2,445,963.17	876,182.37	11.78	161,584.00	2.17	(241,669.59)
33							
34							
35							
36 GRAND TOTAL	31.14	10,629,867.78	3,676,848.88	11.78	678,077.95	2.17	(1,014,152.60)
37							

RURAL AND INDUSTRIAL - BOOK ADJUSTMENT  
FOR REVISION TO JULY-OCTOBER 2009  
39 (EXPENSE MONTHS) FAC  
40 GRAND TOTAL WITH FAC ADJUSTMENT



**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
DECEMBER 2009**

	US MILLS/KWH	REVENUE \$	REVENUE MILLS/KWH	MRSM \$	MRSM MILLS/KWH	REVENUE \$ NET OF MRSM \$	REV NET OF MRSM MILLS/KWH
1 DECEMBER 2009							
2	(3.25)	2,967,876.43	44.98	(706,367.21)	(10.71)	2,261,509.22	34.28
3 JP RURALS	(3.25)	5,385,840.54	44.88	(1,284,869.99)	(10.71)	4,100,970.55	34.17
4 KENERGY RURALS	(3.25)	2,374,865.19	45.94	(563,440.35)	(10.71)	1,821,424.84	36.23
5 MEADE CO. RURALS							
6	(3.25)	10,728,582.16	45.14	(2,544,677.55)	(10.71)	8,183,904.61	34.43
7 TOTAL RURALS							
8	(3.25)	92,852.98	57.71	(17,225.09)	(10.71)	75,627.89	47.01
9 KI-ACCURIDE	(3.25)	4,084.69	47.15	(927.46)	(10.71)	3,157.23	36.44
10 KI-ALCOA	(3.25)	626,978.36	43.96	(152,463.07)	(10.71)	473,515.29	33.25
11 KI-ALERIS	(3.25)	123,245.32	55.79	(23,651.87)	(10.71)	99,593.45	45.08
12 KI-ALLIED	(3.25)	39,001.08	53.88	(7,749.01)	(10.71)	31,252.07	43.18
13 KI-ARMSTRONG - BIG RUN	(3.25)	24,738.53	53.71	(4,931.18)	(10.71)	19,807.35	43.00
14 KI-ARMSTRONG - DOCK	(3.25)	83,355.43	42.96	(142,898.17)	(10.71)	62,582.68	32.25
15 KI-MIDWAY - MIDWAY	(3.25)	579,708.93	43.43	(20,772.75)	(10.71)	436,810.76	32.73
16 KI-DOMTAR PAPER CO.	(3.25)	20,189.54	40.48	(5,340.15)	(10.71)	14,849.39	29.77
17 KI-DOTIKI #3	(3.25)	7,825.54	43.69	(1,917.77)	(10.71)	5,907.77	32.98
18 KI-HOPKINS CO. COAL	(3.25)	34,686.54	58.92	(6,302.51)	(10.71)	28,384.03	48.22
19 KI-KB ALLOYS, INC.	(3.25)	999,011.16	38.68	(276,489.31)	(10.71)	722,521.85	27.98
20 KI-KIMBERLY-CLARK	(3.25)	3,982.69	43.09	(989.49)	(10.71)	2,993.10	32.38
21 KI-KMMC, LLC	(3.25)	112,925.45	47.86	(25,259.38)	(10.71)	87,666.07	37.16
22 KI-PATRIOT COAL, LP	(3.25)	36,977.33	180.43	(2,194.08)	(10.71)	34,783.25	169.72
23 KI-ROLL COATER	(3.25)	135,549.39	42.74	(33,953.44)	(10.71)	101,595.95	32.03
24 KI-SOUTHWIRE CO.	(3.25)	211,888.43	43.29	(52,407.16)	(10.71)	159,481.27	32.58
25 KI-TYSON FOODS	(3.25)	49,940.31	55.29	(9,670.19)	(10.71)	40,270.12	44.68
26 KI-VALLEY GRAIN							
27	(3.25)	3,185,941.60	43.44	(785,142.08)	(10.71)	2,400,799.52	32.74
28 SUBTOTAL INDUSTRIALS							
29	(3.25)	56,118.35	54.84	(10,954.70)	(10.71)	45,163.65	44.14
30 JPI-SHELL OIL							
31	(3.25)	3,242,059.95	43.60	(796,096.78)	(10.71)	2,445,963.17	32.89
32 TOTAL INDUSTRIALS							
33							
34							
35	(3.25)	13,970,642.11	44.77	(3,340,774.33)	(10.71)	10,629,867.78	34.06
36 GRAND TOTAL							
37							

RURAL AND INDUSTRIAL - BOOK ADJUSTMENT  
FOR REVISION TO JULY-OCTOBER 2009  
39 (EXPENSE MONTHS) FAC  
40 GRAND TOTAL WITH FAC ADJUSTMENT

566,302.59  
11,196,170.37

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
JANUARY 2010**

	KW BILLED	KWH	DEMAND \$	BASE ENERGY \$	DEMAND \$ AND ENERGY \$	FACTOR PENALTY (PPF) \$	DEMAND \$ ENERGY \$ AND PFP \$
1 JANUARY 2010							
2							
3 JP RURALS	141,728	71,338,200	1,044,535.36	1,455,299.28	2,499,834.64		2,499,834.64
4 KENERGY RURALS	257,059	132,891,880	1,894,524.83	2,710,994.35	4,605,519.18		4,605,519.18
5 MEADE CO. RURALS	118,998	59,035,140	877,015.26	1,204,316.86	2,081,332.12		2,081,332.12
6							
7 TOTAL RURALS	517,785	263,265,220	3,816,075.45	5,370,610.49	9,186,685.94	0.00	9,186,685.94
8							
9 KI-ACCURIDE	5,269	1,743,630	53,480.35	23,913.89	77,394.24		77,394.24
10 KI-ALCOA	154	86,100	1,563.10	1,180.86	2,743.96	334.95	3,078.91
11 KI-ALERIS	27,394	14,931,010	278,049.10	204,778.80	482,827.90		482,827.90
12 KI-ALLIED	7,225	2,797,154	73,333.75	38,362.97	111,696.72		111,696.72
13 KI-ARMSTRONG - BIG RUN	2,183	734,180	22,157.45	10,069.28	32,226.73	0.00	32,226.73
14 KI-ARMSTRONG - DOCK	2,722	561,910	27,628.30	7,706.60	35,334.90	4,506.12	39,841.02
15 KI-MIDWAY - MIDWAY	3,660	2,050,000	37,149.00	28,115.75	65,264.75	0.00	65,264.75
16 KI-DOMTAR PAPER CO.	25,000	11,929,908	253,750.00	163,618.69	417,368.69		417,368.69
17 KI-DOTIKI #3	795	525,110	8,069.25	7,201.88	15,271.13	0.00	15,271.13
18 KI-HOPKINS CO. COAL	340	161,350	3,451.00	2,212.92	5,663.92		5,663.92
19 KI-KB ALLOYS, INC.	2,001	655,490	20,310.15	8,990.05	29,300.20		29,300.20
20 KI-KIMBERLY-CLARK	36,245	25,300,820	367,886.75	347,000.75	714,887.50	0.00	714,887.50
21 KI-KMMC, LLC	158	91,660	1,603.70	1,257.12	2,860.82	0.00	2,860.82
22 KI-PATRIOT COAL, LP	5,295	2,526,000	53,744.25	34,644.09	88,388.34	1,857.45	90,245.79
23 KI-ROLL COATER	3,150	375,040	31,972.50	5,143.67	37,116.17	0.00	37,116.17
24 KI-SOUTHWIRE CO.	6,052	3,470,410	61,427.80	47,596.67	109,024.47	1,090.25	110,114.72
25 KI-TYSON FOODS	8,968	5,025,620	91,025.20	68,926.38	159,951.58		159,951.58
26 KI-VALLEY GRAIN	2,161	868,130	21,934.15	11,906.40	33,840.55	2,740.50	36,581.05
27							
28 SUBTOTAL INDUSTRIALS	138,772	73,833,522	1,408,535.80	1,012,626.77	2,421,162.57	10,529.27	2,431,691.84
29							
30 JPI-SHELL OIL	3,348	1,222,760	33,982.20	16,770.15	50,752.35	0.00	50,752.35
31							
32 TOTAL INDUSTRIALS	142,120	75,056,282	1,442,518.00	1,029,396.92	2,471,914.92	10,529.27	2,482,444.19
33							
34							
35							
36 GRAND TOTAL	659,905	338,321,502	5,258,593.45	6,400,007.41	11,658,600.86	10,529.27	11,669,130.13
37							

RURAL AND INDUSTRIAL - REVERSE  
ADJUSTMENT FOR REVISION TO JULY-OCTOBER  
39 2009 (EXPENSE MONTHS) FAC  
40 GRAND TOTAL WITH FAC ADJUSTMENT

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
JANUARY 2010**

	GREEN POWER \$	ENERGY \$ PFP \$ AND GREEN POWER \$	FAC \$	FUEL MILLS/KWH	ES \$	ES MILLS/KWH	US \$
1 JANUARY 2010							
2				11.55	140,678.93	1.97	(228,210.90)
3 JP RURALS	17.30	2,499,851.94	824,241.56	11.55	262,062.79	1.97	(425,121.12)
4 KENERGY RURALS	13.84	4,605,533.02	1,535,432.78	11.55	116,417.30	1.97	(188,853.41)
5 MEADE CO. RURALS	10.38	2,081,342.50	682,092.01	11.55			
6				11.55	519,159.02	1.97	(842,185.43)
7 TOTAL RURALS	41.52	9,186,727.46	3,041,766.35				
8				11.55	3,438.44	1.97	(5,577.87)
9 KI-ACCURIDE		77,394.24	20,145.90	11.55	169.79	1.97	(275.43)
10 KI-ALCOA		3,078.91	994.80	11.55	29,443.95	1.97	(47,764.30)
11 KI-ALERIS		482,827.90	172,512.89	11.55	5,515.99	1.97	(8,948.10)
12 KI-ALLIED		111,696.72	32,318.32	11.55	1,447.80	1.97	(2,348.64)
13 KI-ARMSTRONG - BIG RUN		32,226.73	8,482.72	11.55	1,108.09	1.97	(1,797.65)
14 KI-ARMSTRONG - DOCK		39,841.02	6,492.31	11.55	4,042.60	1.97	(6,557.95)
15 KI-MIDWAY - MIDWAY		65,264.75	23,685.70	11.55	23,525.78	1.97	(38,163.78)
16 KI-DOMTAR PAPER CO.		417,368.69	137,838.16	11.55	1,035.52	1.97	(1,679.83)
17 KI-DOTIKI #3		15,271.13	6,067.12	11.55	318.18	1.97	(516.16)
18 KI-HOPKINS CO. COAL		5,663.92	1,864.24	11.55	1,292.63	1.97	(2,096.91)
19 KI-KB ALLOYS, INC.		29,300.20	7,573.53	11.55	49,893.22	1.97	(80,937.32)
20 KI-KIMBERLY-CLARK		714,887.50	292,325.67	11.55	180.75	1.97	(293.22)
21 KI-KMMC, LLC		2,860.82	1,059.04	11.55	4,981.27	1.97	(8,080.67)
22 KI-PATRIOT COAL, LP		90,245.79	29,185.40	11.55	739.58	1.97	(1,199.75)
23 KI-ROLL COATER		37,116.17	4,333.21	11.55	6,843.65	1.97	(11,101.84)
24 KI-SOUTHWIRE CO.		110,114.72	40,097.12	11.55	9,910.52	1.97	(16,076.96)
25 KI-TYSON FOODS		159,951.58	58,066.01	11.55	1,711.95	1.97	(2,777.15)
26 KI-VALLEY GRAIN		36,581.05	10,030.37	11.55			
27				11.55	145,599.71	1.97	(236,193.43)
28 SUBTOTAL INDUSTRIALS	0.00	2,431,691.84	853,072.51				
29				11.55	2,411.28	1.97	(3,911.61)
30 JPI-SHELL OIL		50,752.35	14,127.77	11.55	148,010.99	1.97	(240,105.04)
31				11.55			
32 TOTAL INDUSTRIALS	0.00	2,482,444.19	867,200.28				
33							
34				11.55	667,170.01	1.97	(1,082,290.47)
35				11.55			
36 GRAND TOTAL	41.52	11,669,171.65	3,908,966.63	11.55			
37							

RURAL AND INDUSTRIAL - REVERSE  
ADJUSTMENT FOR REVISION TO JULY-OCTOBER  
39 2009 (EXPENSE MONTHS) FAC  
40 GRAND TOTAL WITH FAC ADJUSTMENT

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
JANUARY 2010**

	US MILLS/KWH	REVENUE \$	REVENUE MILLS/KWH	MRSM \$	MRSM MILLS/KWH	REVENUE \$ NET OF MRSM \$	REV NET OF MRSM MILLS/KWH
1 JANUARY 2010							
2							
3 JP RURALS	(3.20)	3,236,561.53	45.37	(736,709.59)	(10.33)	2,499,851.94	35.04
4 KENERGY RURALS	(3.20)	5,977,907.47	44.98	(1,372,374.45)	(10.33)	4,605,533.02	34.66
5 MEADE CO. RURALS	(3.20)	2,690,998.40	45.58	(609,655.90)	(10.33)	2,081,342.50	35.26
6							
7 TOTAL RURALS	(3.20)	11,905,467.40	45.22	(2,718,739.94)	(10.33)	9,186,727.46	34.90
8							
9 KI-ACCURIDE	(3.20)	95,400.71	54.71	(18,006.47)	(10.33)	77,394.24	44.39
10 KI-ALCOA	(3.20)	3,968.07	46.09	(889.16)	(10.33)	3,078.91	35.76
11 KI-ALERIS	(3.20)	637,020.44	42.66	(154,192.54)	(10.33)	482,827.90	32.34
12 KI-ALLIED	(3.20)	140,582.93	50.26	(28,886.21)	(10.33)	111,696.72	39.93
13 KI-ARMSTRONG - BIG RUN	(3.20)	39,808.61	54.22	(7,581.88)	(10.33)	32,226.73	43.89
14 KI-ARMSTRONG - DOCK	(3.20)	45,643.87	81.23	(5,802.85)	(10.33)	39,841.02	70.90
15 KI-MIDWAY - MIDWAY	(3.20)	86,435.10	42.16	(21,170.35)	(10.33)	65,264.75	31.84
16 KI-DOMTAR PAPER CO.	(3.20)	540,568.85	45.31	(123,200.16)	(10.33)	417,368.69	34.99
17 KI-DOTIKI #3	(3.20)	20,693.94	39.41	(5,422.81)	(10.33)	15,271.13	29.08
18 KI-HOPKINS CO. COAL	(3.20)	7,330.18	45.43	(1,666.26)	(10.33)	5,663.92	35.10
19 KI-KB ALLOYS, INC.	(3.20)	36,069.45	55.03	(6,769.25)	(10.33)	29,300.20	44.70
20 KI-KIMBERLY-CLARK	(3.20)	976,169.07	38.58	(261,281.57)	(10.33)	714,887.50	28.26
21 KI-KMMC, LLC	(3.20)	3,807.39	41.54	(946.57)	(10.33)	2,860.82	31.21
22 KI-PATRIOT COAL, LP	(3.20)	116,331.79	46.05	(26,086.00)	(10.33)	90,245.79	35.73
23 KI-ROLL COATER	(3.20)	40,989.21	109.29	(3,873.04)	(10.33)	37,116.17	98.97
24 KI-SOUTHWIRE CO.	(3.20)	145,953.65	42.06	(35,838.93)	(10.33)	110,114.72	31.73
25 KI-TYSON FOODS	(3.20)	211,851.15	42.15	(51,899.57)	(10.33)	159,951.58	31.83
26 KI-VALLEY GRAIN	(3.20)	45,546.22	52.46	(8,965.17)	(10.33)	36,581.05	42.14
27							
28 SUBTOTAL INDUSTRIALS	(3.20)	3,194,170.63	43.26	(762,478.79)	(10.33)	2,431,691.84	32.93
29							
30 JPI-SHELL OIL	(3.20)	63,379.79	51.83	(12,627.44)	(10.33)	50,752.35	41.51
31							
32 TOTAL INDUSTRIALS	(3.20)	3,257,550.42	43.40	(775,106.23)	(10.33)	2,482,444.19	33.07
33							
34							
35							
36 GRAND TOTAL	(3.20)	15,163,017.82	44.82	(3,493,846.17)	(10.33)	11,669,171.65	34.49
37							

RURAL AND INDUSTRIAL - REVERSE  
ADJUSTMENT FOR REVISION TO JULY-OCTOBER  
39 2009 (EXPENSE MONTHS) FAC  
40 GRAND TOTAL WITH FAC ADJUSTMENT

(566,302.59)  
11,102,869.06

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
FEBRUARY 2010**

	KW BILLED	KWH	DEMAND \$	BASE ENERGY \$	DEMAND \$ AND ENERGY \$	FACTOR PENALTY (PPF) \$	DEMAND \$ ENERGY \$ AND PPF \$
1 FEBRUARY 2010							2,160,264.50
2	127,833	59,712,514	942,129.21	1,218,135.29	2,160,264.50		4,089,276.07
3 JP RURALS	238,287	114,367,690	1,756,175.19	2,333,100.88	4,089,276.07		1,876,392.66
4 KENERGY RURALS	112,343	51,393,370	827,967.91	1,048,424.75	1,876,392.66		
5 MEADE CO. RURALS							
6	478,463	225,473,574	3,526,272.31	4,599,660.92	8,125,933.23	0.00	8,125,933.23
7 TOTAL RURALS							74,848.13
8	5,209	1,602,390	52,871.35	21,976.78	74,848.13	426.30	2,901.71
9 KI-ACCURIDE	139	77,620	1,410.85	1,064.56	2,475.41		483,266.13
10 KI-ALCOA	28,189	14,374,610	286,118.35	197,147.78	483,266.13		108,636.13
11 KI-ALERIS	7,040	2,710,910	71,456.00	37,180.13	108,636.13	0.00	33,521.35
12 KI-ALLIED	2,255	775,290	22,888.25	10,633.10	33,521.35	16,915.01	47,743.80
13 KI-ARMSTRONG - BIG RUN	2,375	490,160	24,106.25	6,722.54	30,828.79	0.00	64,808.48
14 KI-ARMSTRONG - DOCK	3,692	1,993,050	37,473.80	27,334.68	64,808.48		401,121.23
15 KI-MIDWAY - MIDWAY	25,000	10,745,259	253,750.00	147,371.23	401,121.23	91.35	15,220.67
16 KI-DOMTAR PAPER CO.	793	516,250	8,048.95	7,080.37	15,129.32		8,790.41
17 KI-DOTIKI #3	517	258,320	5,247.55	3,542.86	8,790.41		27,821.86
18 KI-HOPKINS CO. COAL	2,001	547,700	20,310.15	7,511.71	27,821.86	0.00	691,074.75
19 KI-KB ALLOYS, INC.	36,245	23,564,564	367,886.75	323,188.00	691,074.75	0.00	2,928.99
20 KI-KIMBERLY-CLARK	173	85,530	1,755.95	1,173.04	2,928.99		92,437.16
21 KI-KMMC, LLC	5,576	2,471,160	56,596.40	33,891.96	90,488.36	1,948.80	35,100.89
22 KI-PATRIOT COAL, LP	3,150	228,100	31,972.50	3,128.39	35,100.89	0.00	108,685.22
23 KI-ROLL COATER	6,255	3,216,980	63,488.25	44,120.88	107,609.13	1,076.09	154,862.72
24 KI-SOUTHWIRE CO.	9,072	4,577,610	92,080.80	62,781.92	154,862.72	2,811.55	36,370.45
25 KI-TYSON FOODS	2,218	805,410	22,512.70	11,046.20	33,558.90		
26 KI-VALLEY GRAIN							
27	139,899	69,040,913	1,419,974.85	946,896.13	2,366,870.98	23,269.10	2,390,140.08
28 SUBTOTAL INDUSTRIALS							54,688.22
29	3,402	1,469,772	34,530.30	20,157.92	54,688.22	0.00	
30 JPI-SHELL OIL							
31	143,301	70,510,685	1,454,505.15	967,054.05	2,421,559.20	23,269.10	2,444,828.30
32 TOTAL INDUSTRIALS							
33							
34							
35	621,764	295,984,259	4,980,777.46	5,566,714.97	10,547,492.43	23,269.10	10,570,761.53
36 GRAND TOTAL							
37							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
FEBRUARY 2010**

	GREEN POWER \$	ENERGY \$ PFP \$ AND GREEN POWER \$	FAC \$	FUEL MILLS/KWH	ES \$	ES MILLS/KWH	US \$
1 FEBRUARY 2010							
2							
3 JP RURALS	17.30	2,160,281.80	553,773.85	9.27	107,542.24	1.80	(191,020.33)
4 KENERGY RURALS	13.84	4,089,289.91	1,060,645.96	9.27	205,976.21	1.80	(365,862.24)
5 MEADE CO. RURALS	0.00	1,876,392.66	476,622.11	9.27	92,559.46	1.80	(164,407.39)
6							
7 TOTAL RURALS	31.14	8,125,964.37	2,091,041.92	9.27	406,077.91	1.80	(721,289.96)
8							
9 KI-ACCURIDE		74,848.13	14,860.56	9.27	2,885.90	1.80	(5,126.05)
10 KI-ALCOA		2,901.71	719.85	9.27	139.79	1.80	(248.31)
11 KI-ALERIS		483,266.13	133,310.13	9.27	25,888.67	1.80	(45,984.38)
12 KI-ALLIED		108,636.13	25,140.98	9.27	4,882.35	1.80	(8,672.20)
13 KI-ARMSTRONG - BIG RUN		33,521.35	7,190.04	9.27	1,396.30	1.80	(2,480.15)
14 KI-ARMSTRONG - DOCK		47,743.80	4,545.74	9.27	882.78	1.80	(1,568.02)
15 KI-MIDWAY - MIDWAY		64,808.48	18,483.55	9.27	3,589.48	1.80	(6,375.77)
16 KI-DOMTAR PAPER CO.		401,121.23	99,651.53	9.27	19,352.21	1.80	(34,374.08)
17 KI-DOTIKI #3		15,220.67	4,787.70	9.27	929.77	1.80	(1,651.48)
18 KI-HOPKINS CO. COAL		8,790.41	2,395.66	9.27	465.23	1.80	(826.37)
19 KI-KB ALLOYS, INC.		27,821.86	5,079.37	9.27	986.41	1.80	(1,752.09)
20 KI-KIMBERLY-CLARK		691,074.75	218,537.77	9.27	42,439.78	1.80	(75,383.04)
21 KI-KMMC, LLC		2,928.99	793.21	9.27	154.04	1.80	(273.61)
22 KI-PATRIOT COAL, LP		92,437.16	22,917.54	9.27	4,450.56	1.80	(7,905.24)
23 KI-ROLL COATER		35,100.89	2,115.40	9.27	410.81	1.80	(729.69)
24 KI-SOUTHWIRE CO.		108,685.22	29,834.27	9.27	5,793.78	1.80	(10,291.12)
25 KI-TYSON FOODS		154,862.72	42,452.76	9.27	8,244.28	1.80	(14,643.77)
26 KI-VALLEY GRAIN		36,370.45	7,469.37	9.27	1,450.54	1.80	(2,576.51)
27							
28 SUBTOTAL INDUSTRIALS	0.00	2,390,140.08	640,285.43	9.27	124,342.68	1.80	(220,861.88)
29							
30 JPI-SHELL OIL		54,688.22	13,630.67	9.27	2,647.06	1.80	(4,701.80)
31							
32 TOTAL INDUSTRIALS	0.00	2,444,828.30	653,916.10	9.27	126,989.74	1.80	(225,563.68)
33							
34							
35							
36 GRAND TOTAL	31.14	10,570,792.67	2,744,958.02	9.27	533,067.65	1.80	(946,853.64)
37							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
FEBRUARY 2010**

	US MILLS/KWH	REVENUE \$	REVENUE MILLS/KWH	MRSM \$	MRSM MILLS/KWH	REVENUE \$ NET OF MRSM \$	REV NET OF MRSM MILLS/KWH
1 FEBRUARY 2010							
2							
3 JP RURALS	(3.20)	2,630,577.56	44.05	(470,295.76)	(7.88)	2,160,281.80	36.18
4 KENERGY RURALS	(3.20)	4,990,049.84	43.63	(900,759.93)	(7.88)	4,089,289.91	35.76
5 MEADE CO. RURALS	(3.20)	2,281,166.84	44.39	(404,774.18)	(7.88)	1,876,392.66	36.51
6							
7 TOTAL RURALS	(3.20)	9,901,794.24	43.92	(1,775,829.87)	(7.88)	8,125,964.37	36.04
8							
9 KI-ACCURIDE	(3.20)	87,468.54	54.59	(12,620.41)	(7.88)	74,848.13	46.71
10 KI-ALCOA	(3.20)	3,513.04	45.26	(611.33)	(7.88)	2,901.71	37.38
11 KI-ALERIS	(3.20)	596,480.55	41.50	(113,214.42)	(7.88)	483,266.13	33.62
12 KI-ALLIED	(3.20)	129,987.26	47.95	(21,351.13)	(7.88)	108,636.13	40.07
13 KI-ARMSTRONG - BIG RUN	(3.20)	39,627.54	51.11	(6,106.19)	(7.88)	33,521.35	43.24
14 KI-ARMSTRONG - DOCK	(3.20)	51,604.30	105.28	(3,860.50)	(7.88)	47,743.80	97.40
15 KI-MIDWAY - MIDWAY	(3.20)	80,505.74	40.39	(15,697.26)	(7.88)	64,808.48	32.52
16 KI-DOMTAR PAPER CO.	(3.20)	485,750.89	45.21	(84,629.66)	(7.88)	401,121.23	37.33
17 KI-DOTIKI #3	(3.20)	19,286.66	37.36	(4,065.99)	(7.88)	15,220.67	29.48
18 KI-HOPKINS CO. COAL	(3.20)	10,824.93	41.91	(2,034.52)	(7.88)	8,790.41	34.03
19 KI-KB ALLOYS, INC.	(3.20)	32,135.55	58.67	(4,313.69)	(7.88)	27,821.86	50.80
20 KI-KIMBERLY-CLARK	(3.20)	876,669.26	37.20	(185,594.51)	(7.88)	691,074.75	29.33
21 KI-KMMC, LLC	(3.20)	3,602.63	42.12	(673.64)	(7.88)	2,928.99	34.25
22 KI-PATRIOT COAL, LP	(3.20)	111,900.02	45.28	(19,462.86)	(7.88)	92,437.16	37.41
23 KI-ROLL COATER	(3.20)	36,897.41	161.76	(1,796.52)	(7.88)	35,100.89	153.88
24 KI-SOUTHWIRE CO.	(3.20)	134,022.15	41.66	(25,336.93)	(7.88)	108,685.22	33.78
25 KI-TYSON FOODS	(3.20)	190,915.99	41.71	(36,053.27)	(7.88)	154,862.72	33.83
26 KI-VALLEY GRAIN	(3.20)	42,713.85	53.03	(6,343.40)	(7.88)	36,370.45	45.16
27							
28 SUBTOTAL INDUSTRIALS	(3.20)	2,933,906.31	42.50	(543,766.23)	(7.88)	2,390,140.08	34.62
29							
30 JPI-SHELL OIL	(3.20)	66,264.15	45.08	(11,575.93)	(7.88)	54,688.22	37.21
31							
32 TOTAL INDUSTRIALS	(3.20)	3,000,170.46	42.55	(555,342.16)	(7.88)	2,444,828.30	34.67
33							
34							
35							
36 GRAND TOTAL	(3.20)	12,901,964.70	43.59	(2,331,172.03)	(7.88)	10,570,792.67	35.71
37							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
MARCH 2010**

	KW BILLED	KWH	DEMAND \$	BASE ENERGY \$	DEMAND \$ AND ENERGY \$	FACTOR PENALTY (PPF) \$	DEMAND \$ ENERGY \$ AND PPF \$
1 MARCH 2010							
2							1,793,109.62
3 JP RURALS	106,478	49,429,743	784,742.86	1,008,366.76	1,793,109.62		3,298,855.59
4 KENERGY RURALS	192,974	91,992,020	1,422,218.38	1,876,637.21	3,298,855.59		1,454,115.74
5 MEADE CO. RURALS	92,041	38,028,116	678,342.17	776,773.57	1,454,115.74		
6						0.00	6,546,080.95
7 TOTAL RURALS	391,493	179,449,879	2,885,303.41	3,660,777.54	6,546,080.95		
8							79,865.94
9 KI-ACCURIDE	5,405	1,823,200	54,860.75	25,005.19	79,865.94		4,379.33
10 KI-ALCOA	189	98,770	1,918.35	1,354.63	3,272.98	1,106.35	485,758.92
11 KI-ALERIS	27,226	15,269,050	276,343.90	209,415.02	485,758.92		111,420.56
12 KI-ALLIED	6,904	3,014,580	70,075.60	41,344.96	111,420.56	0.00	35,814.58
13 KI-ARMSTRONG - BIG RUN	2,344	876,630	23,791.60	12,022.98	35,814.58		57,322.94
14 KI-ARMSTRONG - DOCK	3,377	727,110	34,276.55	9,972.31	44,248.86	13,074.08	14,615.03
15 KI-ARMSTRONG - EQUALITY	1,425	11,030	14,463.75	151.28	14,615.03	0.00	65,541.46
16 KI-MIDWAY - MIDWAY	3,752	2,002,090	38,082.80	27,458.66	65,541.46	0.00	439,165.21
17 KI-DOMTAR PAPER CO.	25,000	13,519,155	253,750.00	185,415.21	439,165.21		16,095.15
18 KI-DOTIKI #3	808	568,910	8,201.20	7,802.60	16,003.80	91.35	8,919.30
19 KI-HOPKINS CO. COAL	485	291,400	4,922.75	3,996.55	8,919.30		29,233.40
20 KI-KB ALLOYS, INC.	2,001	650,620	20,310.15	8,923.25	29,233.40	0.00	724,354.47
21 KI-KIMBERLY-CLARK	36,461	25,831,230	370,079.15	354,275.32	724,354.47		2,610.80
22 KI-KMMC, LLC	167	66,770	1,695.05	915.75	2,610.80	0.00	94,292.31
23 KI-PATRIOT COAL, LP	5,576	2,556,840	56,596.40	35,067.06	91,663.46	2,628.85	34,873.50
24 KI-ROLL COATER	3,150	211,520	31,972.50	2,901.00	34,873.50	0.00	105,697.78
25 KI-SOUTHWIRE CO.	5,702	3,410,570	57,875.30	46,775.97	104,651.27	1,046.51	161,488.62
26 KI-TYSON FOODS	9,124	5,022,240	92,608.60	68,880.02	161,488.62		36,485.17
27 KI-VALLEY GRAIN	2,116	875,940	21,477.40	12,013.52	33,490.92	2,994.25	
28							2,507,934.47
29 SUBTOTAL INDUSTRIALS	141,212	76,827,655	1,433,301.80	1,053,691.28	2,486,993.08	20,941.39	
30						0.00	53,766.19
31 JPI-SHELL OIL	3,542	1,298,935	35,951.30	17,814.89	53,766.19		2,561,700.66
32						20,941.39	
33 TOTAL INDUSTRIALS	144,754	78,126,590	1,469,253.10	1,071,506.17	2,540,759.27		
34							
35							
36							9,107,781.61
37 GRAND TOTAL	536,247	257,576,469	4,354,556.51	4,732,283.71	9,086,840.22	20,941.39	
38							



**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
MARCH 2010**

	GREEN POWER \$	ENERGY \$ PFP \$ AND GREEN POWER \$	FAC \$	FUEL MILLS/KWH	ES \$	ES MILLS/KWH	US \$
1 MARCH 2010							
2						2.08	(158,125.75)
3 JP RURALS	17.30	1,793,126.92	544,320.33	11.01	102,962.15	2.08	(294,282.47)
4 KENERGY RURALS	13.84	3,298,869.43	1,013,016.12	11.01	191,619.38	2.08	(121,651.94)
5 MEADE CO. RURALS	0.00	1,454,115.74	418,765.61	11.01	79,212.57	2.08	
6						2.08	(574,060.16)
7 TOTAL RURALS	31.14	6,546,112.09	1,976,102.06	11.01	373,794.10		
8		79,865.94	20,077.08	11.01	3,797.73	2.08	(5,832.42)
9 KI-ACCURIDE		4,379.33	1,087.66	11.01	205.74	2.08	(315.97)
10 KI-ALCOA		485,758.92	168,142.78	11.01	31,805.43	2.08	(48,845.69)
11 KI-ALERIS		111,420.56	33,196.55	11.01	6,279.37	2.08	(9,643.64)
12 KI-ALLIED		35,814.58	9,653.45	11.01	1,826.02	2.08	(2,804.34)
13 KI-ARMSTRONG - BIG RUN		57,322.94	8,006.94	11.01	1,514.57	2.08	(2,326.02)
14 KI-ARMSTRONG - DOCK		14,615.03	121.46	11.01	22.98	2.08	(35.28)
15 KI-ARMSTRONG - EQUALITY		65,541.46	22,047.02	11.01	4,170.35	2.08	(6,404.69)
16 KI-MIDWAY - MIDWAY		439,165.21	148,872.93	11.01	28,160.40	2.08	(43,247.78)
17 KI-DOMTAR PAPER CO.		16,095.15	6,264.84	11.01	1,185.04	2.08	(1,819.94)
18 KI-DOTIKI #3		8,919.30	3,208.90	11.01	606.99	2.08	(932.19)
19 KI-HOPKINS CO. COAL		29,233.40	7,164.63	11.01	1,355.24	2.08	(2,081.33)
20 KI-KB ALLOYS, INC.		724,354.47	284,453.50	11.01	53,806.45	2.08	(82,634.10)
21 KI-KIMBERLY-CLARK		2,610.80	735.27	11.01	139.08	2.08	(213.60)
22 KI-KMMC, LLC		94,292.31	28,155.92	11.01	5,325.90	2.08	(8,179.33)
23 KI-PATRIOT COAL, LP		34,873.50	2,329.26	11.01	440.60	2.08	(676.65)
24 KI-ROLL COATER		105,697.78	37,557.20	11.01	7,104.22	2.08	(10,910.41)
25 KI-SOUTHWIRE CO.		161,488.62	55,304.91	11.01	10,461.33	2.08	(16,066.15)
26 KI-TYSON FOODS		36,485.17	9,645.85	11.01	1,824.58	2.08	(2,802.13)
27 KI-VALLEY GRAIN							
28						2.08	(245,771.66)
29 SUBTOTAL INDUSTRIALS	0.00	2,507,934.47	846,026.15	11.01	160,032.02		
30		53,766.19	14,303.87	11.01	2,705.68	2.08	(4,155.29)
31 JPI-SHELL OIL						2.08	(249,926.95)
32							
33 TOTAL INDUSTRIALS	0.00	2,561,700.66	860,330.02	11.01	162,737.70		
34							
35						2.08	(823,987.11)
36							
37 GRAND TOTAL	31.14	9,107,812.75	2,836,432.08	11.01	536,531.80		
38							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
MARCH 2010**

	US MILLS/KWH	REVENUE \$	REVENUE MILLS/KWH	MRSM \$	MRSM MILLS/KWH	REVENUE \$ NET OF MRSM \$	REV NET OF MRSM MILLS/KWH
1 MARCH 2010							
2							36.28
3 JP RURALS	(3.20)	2,282,283.65	46.17	(489,156.73)	(9.90)	1,793,126.92	35.86
4 KENERGY RURALS	(3.20)	4,209,222.46	45.76	(910,353.03)	(9.90)	3,298,869.43	38.24
5 MEADE CO. RURALS	(3.20)	1,830,441.98	48.13	(376,326.24)	(9.90)	1,454,115.74	
6							36.48
7 TOTAL RURALS	(3.20)	8,321,948.09	46.37	(1,775,836.00)	(9.90)	6,546,112.09	
8							43.81
9 KI-ACCURIDE	(3.20)	97,908.33	53.70	(18,042.39)	(9.90)	79,865.94	44.34
10 KI-ALCOA	(3.20)	5,356.76	54.23	(977.43)	(9.90)	4,379.33	31.81
11 KI-ALERIS	(3.20)	636,861.44	41.71	(151,102.52)	(9.90)	485,758.92	36.96
12 KI-ALLIED	(3.20)	141,252.84	46.86	(29,832.28)	(9.90)	111,420.56	40.85
13 KI-ARMSTRONG - BIG RUN	(3.20)	44,489.71	50.75	(8,675.13)	(9.90)	35,814.58	78.84
14 KI-ARMSTRONG - DOCK	(3.20)	64,518.43	88.73	(7,195.49)	(9.90)	57,322.94	1,325.03
15 KI-ARMSTRONG - EQUALITY	(3.20)	14,724.19	1,334.92	(109.16)	(9.90)	14,615.03	32.74
16 KI-MIDWAY - MIDWAY	(3.20)	85,354.14	42.63	(19,812.68)	(9.90)	65,541.46	32.48
17 KI-DOMTAR PAPER CO.	(3.20)	572,950.76	42.38	(133,785.55)	(9.90)	439,165.21	28.29
18 KI-DOTIKI #3	(3.20)	21,725.09	38.19	(5,629.94)	(9.90)	16,095.15	30.61
19 KI-HOPKINS CO. COAL	(3.20)	11,803.00	40.50	(2,883.70)	(9.90)	8,919.30	44.93
20 KI-KB ALLOYS, INC.	(3.20)	35,671.94	54.83	(6,438.54)	(9.90)	29,233.40	28.04
21 KI-KIMBERLY-CLARK	(3.20)	979,980.32	37.94	(255,625.85)	(9.90)	724,354.47	39.10
22 KI-KMMC, LLC	(3.20)	3,271.55	49.00	(660.75)	(9.90)	2,610.80	36.88
23 KI-PATRIOT COAL, LP	(3.20)	119,594.80	46.77	(25,302.49)	(9.90)	94,292.31	164.87
24 KI-ROLL COATER	(3.20)	36,966.71	174.77	(2,093.21)	(9.90)	34,873.50	30.99
25 KI-SOUTHWIRE CO.	(3.20)	139,448.79	40.89	(33,751.01)	(9.90)	105,697.78	32.16
26 KI-TYSON FOODS	(3.20)	211,188.71	42.05	(49,700.09)	(9.90)	161,488.62	41.65
27 KI-VALLEY GRAIN	(3.20)	45,153.47	51.55	(8,668.30)	(9.90)	36,485.17	
28							32.64
29 SUBTOTAL INDUSTRIALS	(3.20)	3,268,220.98	42.54	(760,286.51)	(9.90)	2,507,934.47	
30							41.39
31 JPI-SHELL OIL	(3.20)	66,620.45	51.29	(12,854.26)	(9.90)	53,766.19	
32							32.79
33 TOTAL INDUSTRIALS	(3.20)	3,334,841.43	42.69	(773,140.77)	(9.90)	2,561,700.66	
34							
35							
36							35.36
37 GRAND TOTAL	(3.20)	11,656,789.52	45.26	(2,548,976.77)	(9.90)	9,107,812.75	
38							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
APRIL 2010**

	KW BILLED	KWH	DEMAND \$	BASE ENERGY \$	DEMAND \$ AND ENERGY \$	FACTOR PENALTY (PFP) \$	DEMAND \$ ENERGY \$ AND PFP \$
1 APRIL 2010							1,483,364.54
2	89,625	40,334,720	660,536.25	822,828.29	1,483,364.54		2,616,498.93
3 JP RURALS	153,221	72,904,910	1,129,238.77	1,487,260.16	2,616,498.93		994,408.19
4 KENERGY RURALS	57,202	28,079,875	421,578.74	572,829.45	994,408.19		
5 MEADE CO. RURALS							5,094,271.66
6	300,048	141,319,505	2,211,353.76	2,882,917.90	5,094,271.66	0.00	
7 TOTAL RURALS							79,182.78
8	5,390	1,784,490	54,708.50	24,474.28	79,182.78		4,745.39
9 KI-ACCURIDE	189	121,020	1,918.35	1,659.79	3,578.14	1,167.25	475,471.13
10 KI-ALCOA	26,578	14,998,500	269,766.70	205,704.43	475,471.13		104,175.71
11 KI-ALERIS	6,860	2,518,900	69,629.00	34,546.71	104,175.71	0.00	32,054.42
12 KI-ALLIED	2,129	761,580	21,609.35	10,445.07	32,054.42	8,508.13	42,429.60
13 KI-ARMSTRONG - BIG RUN	2,312	762,280	23,466.80	10,454.67	33,921.47	0.00	28,420.10
14 KI-ARMSTRONG - DOCK	2,760	29,610	28,014.00	406.10	28,420.10	0.00	56,863.05
15 KI-ARMSTRONG - EQUALITY	3,478	1,572,100	35,301.70	21,561.35	56,863.05	0.00	473,688.97
16 KI-MIDWAY - MIDWAY	25,000	16,036,381	253,750.00	219,938.97	473,688.97	182.70	15,997.10
17 KI-DOMTAR PAPER CO.	809	554,360	8,211.35	7,603.05	15,814.40		6,049.11
18 KI-DOTIKI #3	422	128,750	4,283.30	1,765.81	6,049.11		28,933.18
19 KI-HOPKINS CO. COAL	2,001	628,730	20,310.15	8,623.03	28,933.18	0.00	716,218.22
20 KI-KB ALLOYS, INC.	36,806	24,982,670	373,580.90	342,637.32	716,218.22	0.00	1,884.01
21 KI-KIMBERLY-CLARK	129	41,900	1,309.35	574.66	1,884.01	0.00	81,694.95
22 KI-KMMC, LLC	4,857	2,194,860	49,298.55	30,102.50	79,401.05	2,293.90	34,396.21
23 KI-PATRIOT COAL, LP	3,150	176,720	31,972.50	2,423.71	34,396.21	0.00	107,657.39
24 KI-ROLL COATER	5,949	3,369,240	60,382.35	46,209.13	106,591.48	1,065.91	173,269.65
25 KI-SOUTHWIRE CO.	10,018	5,219,610	101,682.70	71,586.95	173,269.65	2,801.40	35,280.85
26 KI-TYSON FOODS	1,981	902,100	20,107.15	12,372.30	32,479.45		
27 KI-VALLEY GRAIN							2,498,411.82
28	140,818	76,783,801	1,429,302.70	1,053,089.83	2,482,392.53	16,019.29	
29 SUBTOTAL INDUSTRIALS							50,429.24
30	3,208	1,302,810	32,561.20	17,868.04	50,429.24	0.00	
31 JPI-SHELL OIL							2,548,841.06
32	144,026	78,086,611	1,461,863.90	1,070,957.87	2,532,821.77	16,019.29	
33 TOTAL INDUSTRIALS							
34							
35							
36	444,074	219,406,116	3,673,217.66	3,953,875.77	7,627,093.43	16,019.29	7,643,112.72
37 GRAND TOTAL							
38							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
APRIL 2010**

	GREEN POWER \$	ENERGY \$ PFP \$ AND GREEN POWER \$	FAC \$	FUEL MILLS/KWH	ES \$	ES MILLS/KWH	US \$
1 APRIL 2010							
2				8.84	94,100.90	2.33	(134,395.29)
3 JP RURALS	17.30	1,483,381.84	356,679.93	8.84	170,087.16	2.33	(242,919.16)
4 KENERGY RURALS	13.84	2,616,512.77	644,698.12	8.84	65,510.35	2.33	(93,562.14)
5 MEADE CO. RURALS	0.00	994,408.19	248,310.33				
6				8.84	329,698.41	2.33	(470,876.59)
7 TOTAL RURALS	31.14	5,094,302.80	1,249,688.38				
8		79,182.78	15,780.25	8.84	4,163.22	2.33	(5,945.92)
9 KI-ACCURIDE		4,745.39	1,070.18	8.84	282.34	2.33	(403.24)
10 KI-ALCOA		476,471.13	132,631.74	8.84	34,991.50	2.33	(49,975.00)
11 KI-ALERIS		104,175.71	22,274.63	8.84	5,876.59	2.33	(8,392.97)
12 KI-ALLIED		32,054.42	6,734.65	8.84	1,776.77	2.33	(2,537.58)
13 KI-ARMSTRONG - BIG RUN		42,429.60	6,740.84	8.84	1,778.40	2.33	(2,539.92)
14 KI-ARMSTRONG - DOCK		28,420.10	261.84	8.84	69.08	2.33	(98.66)
15 KI-ARMSTRONG - EQUALITY		56,863.05	13,902.08	8.84	3,667.71	2.33	(5,238.24)
16 KI-MIDWAY - MIDWAY		473,688.97	141,809.72	8.84	37,412.88	2.33	(53,433.22)
17 KI-DOMTAR PAPER CO.		15,997.10	4,902.21	8.84	1,293.32	2.33	(1,847.13)
18 KI-DOTIKI #3		6,049.11	1,138.54	8.84	300.37	2.33	(429.00)
19 KI-HOPKINS CO. COAL		28,933.18	5,559.86	8.84	1,466.83	2.33	(2,094.93)
20 KI-KB ALLOYS, INC.		716,218.22	220,921.75	8.84	58,284.57	2.33	(83,242.26)
21 KI-KIMBERLY-CLARK		1,884.01	370.52	8.84	97.75	2.33	(139.61)
22 KI-KMMC, LLC		81,694.95	19,409.15	8.84	5,120.61	2.33	(7,313.27)
23 KI-PATRIOT COAL, LP		34,396.21	1,562.73	8.84	412.29	2.33	(588.83)
24 KI-ROLL COATER		107,657.39	29,794.19	8.84	7,860.44	2.33	(11,226.31)
25 KI-SOUTHWIRE CO.		173,269.65	46,157.01	8.84	12,177.35	2.33	(17,391.74)
26 KI-TYSON FOODS		35,280.85	7,977.27	8.84	2,104.60	2.33	(3,005.80)
27 KI-VALLEY GRAIN							
28				8.84	179,136.62	2.33	(255,843.63)
29 SUBTOTAL INDUSTRIALS	0.00	2,498,411.82	678,999.16				
30		50,429.24	11,520.75	8.84	3,039.46	2.33	(4,340.96)
31 JPI-SHELL OIL				8.84	182,176.08	2.33	(260,184.59)
32							
33 TOTAL INDUSTRIALS	0.00	2,548,841.06	690,519.91				
34							
35							
36				8.84	511,874.49	2.33	(731,061.18)
37 GRAND TOTAL	31.14	7,643,143.86	1,940,208.29				
38							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
ELECTRIC UTILITIES SALES  
APRIL 2010**

	US MILLS/KWH	REVENUE \$	REVENUE MILLS/KWH	MRSM \$	MRSM MILLS/KWH	REVENUE \$ NET OF MRSM \$	REV NET OF MRSM MILLS/KWH
1 APRIL 2010							
2							
3 JP RURALS	(3.33)	1,799,767.38	44.62	(316,385.54)	(7.84)	1,483,381.84	36.78
4 KENERGY RURALS	(3.33)	3,188,378.89	43.73	(571,866.12)	(7.84)	2,616,512.77	35.89
5 MEADE CO. RURALS	(3.33)	1,214,666.73	43.26	(220,258.54)	(7.84)	994,408.19	35.41
6							
7 TOTAL RURALS	(3.33)	6,202,813.00	43.89	(1,108,510.20)	(7.84)	5,094,302.80	36.05
8							
9 KI-ACCURIDE	(3.33)	93,180.33	52.22	(13,997.65)	(7.84)	79,182.78	44.37
10 KI-ALCOA	(3.33)	5,694.67	47.06	(949.28)	(7.84)	4,745.39	39.21
11 KI-ALERIS	(3.33)	593,119.37	39.55	(117,648.24)	(7.84)	475,471.13	31.70
12 KI-ALLIED	(3.33)	123,933.96	49.20	(19,758.25)	(7.84)	104,175.71	41.36
13 KI-ARMSTRONG - BIG RUN	(3.33)	38,028.26	49.93	(5,973.84)	(7.84)	32,054.42	42.09
14 KI-ARMSTRONG - DOCK	(3.33)	48,408.92	63.51	(5,979.32)	(7.84)	42,429.60	55.66
15 KI-ARMSTRONG - EQUALITY	(3.33)	28,652.36	967.66	(232.26)	(7.84)	28,420.10	959.81
16 KI-MIDWAY - MIDWAY	(3.33)	69,194.60	44.01	(12,331.55)	(7.84)	56,863.05	36.17
17 KI-DOMTAR PAPER CO.	(3.33)	599,478.35	37.38	(125,789.38)	(7.84)	473,688.97	29.54
18 KI-DOTIKI #3	(3.33)	20,345.50	36.70	(4,348.40)	(7.84)	15,997.10	28.86
19 KI-HOPKINS CO. COAL	(3.33)	7,059.02	54.83	(1,009.91)	(7.84)	6,049.11	46.98
20 KI-KB ALLOYS, INC.	(3.33)	33,864.94	53.86	(4,931.76)	(7.84)	28,933.18	46.02
21 KI-KIMBERLY-CLARK	(3.33)	912,182.28	36.51	(195,964.06)	(7.84)	716,218.22	28.67
22 KI-KMMC, LLC	(3.33)	2,212.67	52.81	(328.66)	(7.84)	1,884.01	44.96
23 KI-PATRIOT COAL, LP	(3.33)	98,911.44	45.07	(17,216.49)	(7.84)	81,694.95	37.22
24 KI-ROLL COATER	(3.33)	35,782.40	202.48	(1,386.19)	(7.84)	34,396.21	194.64
25 KI-SOUTHWIRE CO.	(3.33)	134,085.71	39.80	(26,428.32)	(7.84)	107,657.39	31.95
26 KI-TYSON FOODS	(3.33)	214,212.27	41.04	(40,942.62)	(7.84)	173,269.65	33.20
27 KI-VALLEY GRAIN	(3.33)	42,356.92	46.95	(7,076.07)	(7.84)	35,280.85	39.11
28							
29 SUBTOTAL INDUSTRIALS	(3.33)	3,100,703.97	40.38	(602,292.15)	(7.84)	2,498,411.82	32.64
30							
31 JPI-SHELL OIL	(3.33)	60,648.49	46.55	(10,219.25)	(7.84)	50,429.24	38.71
32							
33 TOTAL INDUSTRIALS	(3.33)	3,161,352.46	40.49	(612,511.40)	(7.84)	2,548,841.06	32.64
34							
35							
36							
37 GRAND TOTAL	(3.33)	9,364,165.46	42.68	(1,721,021.60)	(7.84)	7,643,143.86	34.84
38							

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SMELTERS  
NOVEMBER 2009**

	NOVEMBER 2009					FAC		ES		NONFAC PPA			TOTAL FAC,ES, NONFAC PPA, SURCHARGE
	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
1													
2													
3	BASE MONTHLY ENERGY -												
4	310,167,027.00	4,080.90	(38,083,000.00)	272,088,107.90	47.41	3,058,246.88	9.86	612,890.04	1.98	30,086.20	0.10	536,745.87	4,237,968.99
5	257,031,413.00	1,187,648.00	0.00	258,219,061.00	42.53	2,534,329.73	9.86	507,894.07	1.98	24,932.05	0.10	409,798.73	3,476,954.58
6	<u>567,198,440.00</u>	<u>1,191,728.90</u>	<u>(38,083,000.00)</u>	<u>530,307,168.90</u>		<u>5,592,576.61</u>		<u>1,120,784.11</u>		<u>55,018.25</u>		<u>946,544.60</u>	<u>7,714,923.57</u>
7													
8	BASE FIXED ENERGY												
9	340,571,560.00												9,588,111.13
10	260,021,440.00												7,320,383.60
11	<u>600,593,000.00</u>												
12													
13													
14													
15	BASE VARIABLE ENERGY												
16	(30,404,533.00)												(379,144.53)
17	(2,990,027.00)												(37,285.64)
18	<u>(33,394,560.00)</u>												
19													
20													
21													
22		TIER ADJ	CREDIT SURPLUS	BACKUP ENERGY	CURTAILMENT								
23		676,457.31	0.00	194.43	(1,224,901.71)								(548,249.97)
24		518,465.33	(345,352.08)	51,417.34	0.00								222,530.59
25		<u>1,192,922.64</u>	<u>(345,352.08)</u>	<u>51,611.77</u>	<u>(1,224,901.71)</u>								
26													12,898,685.62
27													10,982,583.13
28													23,881,268.75
29													
30		FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTAILMENT											1,224,901.71
31		FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER											345,352.08
32		BALANCE AS SHOWN ON OPERATING REPORT											<u>25,451,522.54</u>

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SMELTERS  
DECEMBER 2009**

	DECEMBER 2009				FAC		ES		NONFAC PPA		SURCHARGE	TOTAL FAC,ES, NONFAC PPA, SURCHARGE
	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	AMT	MILLS	AMT	MILLS	AMT	MILLS		
3 BASE MONTHLY ENERGY -												
4 CENTURY ALUMINUM (Special Contract)	331,563,740.00	1,943.46	(49,214,000.00)	282,351,683.46	47.28							
5 ALCAN RIO TINTO (Special Contract)	269,912,646.00	1,084,368.00	(9,303,000.00)	260,694,014.00	44.78							
6	600,476,386.00	1,086,311.46	(58,517,000.00)	543,045,697.46								
7												
8 BASE FIXED ENERGY	351,435,840.00											
9 CENTURY ALUMINUM (Special Contract)	268,316,169.00											
10 ALCAN RIO TINTO (Special Contract)	619,752,000.00											
11												
12												
13												
14												
15 BASE VARIABLE ENERGY	(19,872,100.00)											
16 CENTURY ALUMINUM (Special Contract)	596,485.00											
17 ALCAN RIO TINTO (Special Contract)	(19,275,614.00)											
18												
19												
20												
21												
22												
23 CENTURY ALUMINUM (Special Contract)	878,457.30	(1,517,124.43)		80.33	(397,391.91)							
24 ALCAN RIO TINTO (Special Contract)	516,465.34	(436,263.87)		49,253.40	0.00							
25	1,192,922.64	(1,953,388.30)		49,333.73	(397,391.91)							
26 CENTURY ALUMINUM (Special Contract)												
27 ALCAN RIO TINTO (Special Contract)												
28 TOTAL CENTURY/ALCAN RIO TINTO												
29												
30												
31												
32 FOOTNOTE: CENTURY - BOOK ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA												
33 FOOTNOTE: ALCAN - BOOK ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA												
34 FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTAILMENT												
35 FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER												
36 BALANCE AS SHOWN ON OPERATING REPORT												

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SMELTERS  
JANUARY 2010**

	JANUARY 2010				FAC		ES		NONFAC PPA		TOTAL FAC,ES, NONFAC PPA, SURCHARGE		
	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
1													
2													
3	BASE MONTHLY ENERGY -												
4	339,238,984.00	500.00	(57,854,000.00)	281,385,484.00	44.11	3,919,567.22	11.55	668,979.28	1.97	(581,455.62)	(1.71)	549,783.01	4,558,873.89
5	270,478,213.00	1,122,451.00	(9,578,000.00)	262,022,664.00	43.33	3,125,105.27	11.55	533,383.04	1.97	(463,599.66)	(1.71)	419,752.39	3,614,641.04
6	<u>609,717,197.00</u>	<u>1,122,951.00</u>	<u>(67,432,000.00)</u>	<u>543,408,148.00</u>		<u>7,044,672.49</u>		<u>1,202,362.32</u>		<u>(1,045,055.28)</u>		<u>969,535.40</u>	<u>8,171,514.93</u>
7													
8	BASE FIXED ENERGY												
9	351,435,840.00											9,893,973.20	
10	268,316,160.00											7,553,904.85	
11	<u>619,752,000.00</u>												
12													
13													
14													
15	BASE VARIABLE ENERGY												
16	(12,196,856.00)											(152,094.79)	
17	2,162,053.00											26,960.80	
18	<u>(10,034,803.00)</u>												
19													
20													
21													
22	TIER ADJ	CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ									
23	872,404.48	(2,463,503.51)	18.21	(95,054.13)								(1,886,134.97)	
24	513,371.04	(414,628.77)	59,191.46	0.00								157,933.73	
25	<u>1,185,775.50</u>	<u>(2,878,132.28)</u>	<u>59,209.67</u>	<u>(95,054.13)</u>								12,412,617.33	
26												11,353,440.42	
27												23,766,057.75	
28	TOTAL CENTURY/ALCAN RIO TINTO												
29													
30													
31												(180,013.16)	
32	FOOTNOTE: CENTURY - REVERSE ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA											(145,998.52)	
33	FOOTNOTE: ALCAN - REVERSE ADJUSTMENT FOR REVISION TO JULY-OCTOBER 2009 (EXPENSE MONTHS) FAC & NON-FAC PPA											95,054.13	
34	FOOTNOTE: CENTURY - ADDED SURPLUS SALES BACK INTO REVENUE \$ - ACCOUNT 557114-CURTAILMENT											19,848.99	
35	FOOTNOTE: ALCAN - ADDED CURTAILMENT BACK INTO REVENUE \$ - ACCOUNT 555191-PURCHASED POWER											<u>23,554,949.19</u>	
36	BALANCE AS SHOWN ON OPERATING REPORT												



**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SMELTERS  
FEBRUARY 2009**

FEBRUARY 2010										TOTAL FAC,ES, NONFAC PPA, SURCHARGE			
	PLUS BACK UP ENERGY			TOTAL KWH	REV \$ MILLS/KWH	FAC		ES		NONFAC PPA		SURCHARGE	
		LESS SALES				AMT	MILLS	AMT	MILLS	AMT	MILLS		
3 BASE MONTHLY ENERGY -	318,278,276.00	574.00	(64,549,000.00)	253,729,850.00	43.27	2,951,712.73	9.27	573,219.17	1.80	(134,313.43)	(0.42)	508,971.10	3,899,589.57
4 CENTURY ALUMINUM (Special Contract)	245,969,029.00	529,848.00	(11,006,000.00)	235,492,877.00	42.84	2,281,116.77	9.27	442,990.22	1.80	(103,798.93)	(0.42)	388,593.10	3,008,901.16
5 ALCAN RIO TINTO (Special Contract)	564,247,305.00	530,422.00	(75,555,000.00)	489,222,727.00		5,232,829.50		1,016,209.39		(238,112.36)		897,564.20	6,908,490.73
6													
7													
8 BASE FIXED ENERGY	317,425,920.00												8,936,491.93
9 CENTURY ALUMINUM (Special Contract)	242,350,080.00												6,822,881.80
10 ALCAN RIO TINTO (Special Contract)	559,776,000.00												
11													
12													
13													
14													10,628.88
15 BASE VARIABLE ENERGY	852,356.00												45,128.29
16 CENTURY ALUMINUM (Special Contract)	3,618,949.00												
17 ALCAN RIO TINTO (Special Contract)	4,471,305.00												
18													
19													
20													
21													
22													(1,868,433.57)
23 CENTURY ALUMINUM (Special Contract)	672,404.46	(2,540,740.08)		18.05	(114.00)								210,759.88
24 ALCAN RIO TINTO (Special Contract)	513,371.04	(322,213.84)		23,308.31	(3,704.03)								10,978,276.81
25	1,185,775.50	(2,862,953.72)		23,322.36	(3,818.03)								10,087,670.93
26 CENTURY ALUMINUM (Special Contract)													21,065,947.74
27 ALCAN RIO TINTO (Special Contract)													
28 TOTAL CENTURY/ALCAN RIO TINTO													21,065,947.74
29													
30 BALANCE AS SHOWN ON OPERATING REPORT													

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SMELTERS  
MARCH 2010**

1	MARCH 2010					FAC		ES		NONFAC PPA		TOTAL FAC,ES, NONFAC PPA, SURCHARGE	
2	PLUS BACK UP			REV \$									
3	ENERGY	LESS SALES	TOTAL KWH	MILLS/KWH	AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
4	343,763,177.00	0.00	(63,373,000.00)	280,390,177.00	46.46	3,785,520.10	11.01	716,058.70	2.08	(427,297.63)	(1.24)	549,216.18	4,623,497.35
5	270,738,402.00	338,155.00	(11,936,000.00)	259,140,557.00	43.80	2,981,371.28	11.01	563,948.09	2.08	(336,527.83)	(1.24)	419,319.62	3,628,111.16
6	<u>614,501,579.00</u>	<u>338,155.00</u>	<u>(75,309,000.00)</u>	<u>539,530,734.00</u>		<u>6,766,891.38</u>		<u>1,280,006.79</u>		<u>(763,825.46)</u>		<u>968,535.80</u>	<u>8,251,608.51</u>
7													
8	BASE FIXED ENERGY												
9	350,963,480.00												9,880,674.85
10	<u>267,955,520.00</u>												7,543,751.75
11	<u>618,919,000.00</u>												
12													
13													
14													
15	BASE VARIABLE ENERGY												
16	(7,200,303.00)												(89,767.78)
17	<u>2,782,882.00</u>												34,702.53
18	<u>(4,417,421.00)</u>												
19													
20													
21													
22	TIER ADJ	CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ									
23	672,404.46	(2,060,008.73)	0.00	0.00								(1,387,602.27)	
24	<u>513,371.04</u>	<u>(381,898.82)</u>	<u>11,198.74</u>	<u>0.00</u>								142,670.96	
25	<u>1,185,775.50</u>	<u>(2,441,905.55)</u>	<u>11,198.74</u>	<u>0.00</u>								13,026,782.15	
26	CENTURY ALUMINUM (Special Contract)												
27	ALCAN RIO TINTO (Special Contract)												
28	TOTAL CENTURY/ALCAN RIO TINTO												
29													<u>24,376,018.55</u>
30	BALANCE AS SHOWN ON OPERATING REPORT												<u>24,376,018.55</u>

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SMELTERS  
APRIL 2010**

	APRIL 2010				FAC		ES				TOTAL FAC,ES, NONFAC PPA, SURCHARGE		
	PLUS BACK UP ENERGY	LESS SALES	TOTAL KWH	REV \$ MILLS/KWH	AMT	MILLS	AMT	MILLS	AMT	MILLS	SURCHARGE		
3 BASE MONTHLY ENERGY -													
4 CENTURY ALUMINUM (Special Contract)	323,212,786.00	2,746.00	(52,212,000.00)	271,003,532.00	44.44	2,858,170.66	8.84	754,055.43	2.33	(404,662.41)	(1.25)	536,179.04	3,743,742.72
5 ALCAN RIO TINTO (Special Contract)	260,668,275.00	348,048.00	(11,349,000.00)	249,667,323.00	41.94	2,305,089.56	8.84	608,139.09	2.33	(326,356.68)	(1.25)	409,365.96	2,996,237.93
6	583,881,061.00	350,794.00	(63,561,000.00)	520,670,855.00		5,163,260.22		1,362,194.52		(731,019.09)		945,545.00	6,739,980.65
7													
8 BASE FIXED ENERGY													9,574,812.78
9 CENTURY ALUMINUM (Special Contract)	340,099,200.00												7,310,230.50
10 ALCAN RIO TINTO (Special Contract)	259,660,800.00												
11	599,760,000.00												
12													
13													
14													
15 BASE VARIABLE ENERGY													(210,573.59)
16 CENTURY ALUMINUM (Special Contract)	(16,886,414.00)												12,563.22
17 ALCAN RIO TINTO (Special Contract)	1,007,475.00												
18	(15,878,939.00)												
19													
20													
21													
22													
23 CENTURY ALUMINUM (Special Contract)					TIER ADJ	CREDIT SURPLUS	BACKUP ENERGY	OTHER ADJ					(1,063,821.74)
24 ALCAN RIO TINTO (Special Contract)					672,404.46	(1,736,334.89)	108.69	0.00					152,113.97
25					513,371.04	(372,728.19)	11,471.12	0.00					
26 CENTURY ALUMINUM (Special Contract)					1,185,775.50	(2,109,063.08)	11,579.81	0.00					12,044,160.17
27 ALCAN RIO TINTO (Special Contract)													10,471,145.62
28 TOTAL CENTURY/ALCAN RIO TINTO													22,515,305.79
29													22,515,305.79
30 BALANCE AS SHOWN ON OPERATING REPORT													

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SALES TO ELECTRIC UTILITIES  
NOVEMBER 2009**

	KWH	AMOUNT	REVENUE \$ MILLS/KWH
1 NOVEMBER 2009			
2			
3 SPECIAL SALES TO RUS BORROWERS:			
4	12,175,373	394,426.21	32.40
5 KENERGY-DOMTAR COGEN		7,206.70	
6 KENERGY-DOMTAR COGEN ARS	50,000	1,400.00	28.00
7 OGLETHORPE			
8	12,225,373	403,032.91	32.97
9 TOTAL SPECIAL SALES TO RUS BORROWERS			
10			
11			
12			
13 TO OTHER THAN RUS BORROWERS:			
14	4,706,000	145,797.00	30.98
15 CARGILL	7,852,000	220,807.00	28.12
16 CONSTELLATION	9,642,000	289,695.00	30.05
17 EDF	0	0.00	0.00
18 HMPL	10,679,000	318,758.73	29.85
19 MISO	86,000	9,046.30	105.19
20 MISO ARS	8,330,000	280,213.85	33.64
21 PJM	395,000	11,730.00	29.70
22 SOUTHERN CO.	0	0.00	0.00
23 TENASKA POWER SERVICES	2,341,990	76,373.48	32.61
24 TVA	2,597,000	83,988.00	32.34
25 THE ENERGY AUTHORITY			
26	46,628,990	1,436,409.36	30.81
27 TOTAL TO OTHER THAN RUS BORROWERS			
28			
29			
30 TOTAL SALES FOR RESALE NOVEMBER 2009	58,854,363	1,839,442.27	31.25

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SALES TO ELECTRIC UTILITIES  
DECEMBER 2009**

	KWH	AMOUNT	REVENUE \$ MILLS/KWH
1 DECEMBER 2009			
2			
3 SPECIAL SALES TO RUS BORROWERS:			
4	2,852,227	126,937.61	44.50
5 KENERGY-DOMTAR COGEN		46,122.60	
6 KENERGY-DOMTAR COGEN ARS	1,740,000	64,235.00	36.92
7 OGLETHORPE	800,000	24,000.00	30.00
8 POWERSOUTH ENERGY CORP			
9	5,392,227	261,295.21	48.46
10 TOTAL SPECIAL SALES TO RUS BORROWERS			
11			
12			
13			
14 TO OTHER THAN RUS BORROWERS:			
15	2,796,000	76,596.00	27.39
16 CARGILL	9,007,000	328,281.00	36.45
17 CONSTELLATION	16,511,000	618,063.00	37.43
18 EDF	0	0.00	0.00
19 HMPL	57,215,000	2,046,988.02	35.78
20 MISO	0	0.00	0.00
21 MISO ARS	17,843,000	608,664.47	34.11
22 PJM	944,000	26,607.00	28.19
23 SOUTHERN CO.	0	0.00	0.00
24 TENASKA POWER SERVICES	1,586,580	57,158.16	36.03
25 TVA	1,529,000	49,655.00	32.48
26 THE ENERGY AUTHORITY			
27	107,431,580	3,812,012.65	35.48
28 TOTAL TO OTHER THAN RUS BORROWERS			
29			
30			
31 TOTAL SALES FOR RESALE DECEMBER 2009	112,823,807	4,073,307.86	36.10

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SALES TO ELECTRIC UTILITIES  
JANUARY 2010**

	KWH	AMOUNT	REVENUE \$ MILLS/KWH
1 JANUARY 2010			
2			
3 SPECIAL SALES TO RUS BORROWERS:			
4			
5 ASSOCIATED ELECTRIC COOPERATIVE	1,536,000	48,807.00	31.78
6 EAST KENTUCKY POWER COOPERATIVE	3,744,000	247,104.00	66.00
7 KENERGY-DOMTAR COGEN	7,539,022	295,570.41	39.21
8 KENERGY-DOMTAR COGEN ARS		3,537.00	
9 OGLETHORPE	1,876,000	88,992.00	47.44
10 POWERSOUTH ENERGY CORP	3,000,000	108,400.00	36.13
11			
12 TOTAL SPECIAL SALES TO RUS BORROWERS	17,695,022	792,410.41	44.78
13			
14			
15			
16 TO OTHER THAN RUS BORROWERS:			
17			
18 CARGILL	18,576,000	991,916.00	53.40
19 CONSTELLATION	11,155,000	456,347.00	40.91
20 EDF	17,292,000	884,220.00	51.13
21 HMPL	0	0.00	0.00
22 MISO	62,956,000	2,672,360.97	42.45
23 MISO ARS	0	0.00	0.00
24 PJM	13,089,000	463,263.33	35.39
25 SOUTHERN CO.	845,000	48,700.00	57.63
26 TENASKA POWER SERVICES	859,000	32,272.00	37.57
27 TVA	33,749,630	1,664,764.76	49.33
28 THE ENERGY AUTHORITY	2,576,000	141,586.00	54.96
29			
30 TOTAL TO OTHER THAN RUS BORROWERS	161,097,630	7,355,430.06	45.66
31			
32			
33 TOTAL SALES FOR RESALE JANUARY 2010	178,792,652	8,147,840.47	45.57

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SALES TO ELECTRIC UTILITIES  
FEBRUARY 2010**

	KWH	AMOUNT	REVENUE \$ MILLS/KWH
1 FEBRUARY 2010			
2			
3 SPECIAL SALES TO RUS BORROWERS:			
4			
5 ASSOCIATED ELECTRIC COOPERATIVE	1,909,000	73,623.00	38.57
6 EAST KENTUCKY POWER COOPERATIVE	11,887,000	511,793.00	43.05
7 KENERGY-DOMTAR COGEN	22,718	(12,154.39)	(535.01)
8 KENERGY-DOMTAR COGEN ARS		0.00	
9 OGLETHORPE	120,000	5,920.00	49.33
10 POWERSOUTH ENERGY CORP	1,200,000	45,200.00	37.67
11			
12 TOTAL SPECIAL SALES TO RUS BORROWERS	15,138,718	624,381.61	41.24
13			
14			
15			
16 TO OTHER THAN RUS BORROWERS:			
17			
18 CARGILL	4,048,000	155,084.00	38.31
19 CONSTELLATION	63,417,000	2,568,402.00	40.50
20 EDF	24,685,000	1,027,172.50	41.61
21 HMPL	0	0.00	0.00
22 MISO	93,542,000	3,921,072.52	41.92
23 MISO ARS	0	0.00	0.00
24 PJM	9,808,000	395,208.76	40.29
25 SOUTHERN CO.	50,000	1,900.00	38.00
26 TENASKA POWER SERVICES	3,662,000	139,961.00	38.22
27 TVA	15,799,500	588,471.00	37.25
28 THE ENERGY AUTHORITY	2,554,000	117,780.00	46.12
29			
30 TOTAL TO OTHER THAN RUS BORROWERS	217,565,500	8,915,051.78	40.98
31			
32			
33 TOTAL SALES FOR RESALE FEBRUARY 2010	232,704,218	9,539,433.39	40.99

**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SALES TO ELECTRIC UTILITIES  
MARCH 2010**

	KWH	AMOUNT	REVENUE \$ MILLS/KWH
1 MARCH 2010			
2			
3 SPECIAL SALES TO RUS BORROWERS:			
4	230,000	9,940.00	43.22
5 ASSOCIATED ELECTRIC COOPERATIVE	24,720,000	1,001,984.00	40.53
6 EAST KENTUCKY POWER COOPERATIVE	595,945	20,301.12	34.07
7 KENERGY-DOMTAR COGEN		5,397.70	
8 KENERGY-DOMTAR COGEN ARS	200,000	8,125.00	40.63
9 OGLETHORPE	2,880,000	109,040.00	37.86
10 POWERSOUTH ENERGY CORP			
11	28,625,945	1,154,787.82	40.34
12 TOTAL SPECIAL SALES TO RUS BORROWERS			
13			
14			
15			
16 TO OTHER THAN RUS BORROWERS:			
17	71,776,000	2,496,967.00	34.79
18 CARGILL	13,483,000	418,433.50	31.03
19 CONSTELLATION	17,226,000	642,749.00	37.31
20 EDF	0	0.00	0.00
21 HMPL	79,851,000	2,594,747.31	32.49
22 MISO	0	0.00	0.00
23 MISO ARS	2,637,000	87,622.04	33.23
24 PJM	500,000	17,340.00	34.68
25 SOUTHERN CO.	468,000	17,952.00	38.36
26 TENASKA POWER SERVICES	16,018,210	520,411.67	32.49
27 TVA	987,000	35,488.00	35.96
28 THE ENERGY AUTHORITY			
29	202,946,210	6,831,710.52	33.66
30 TOTAL TO OTHER THAN RUS BORROWERS			
31			
32	231,572,155	7,986,498.34	34.49
33 TOTAL SALES FOR RESALE MARCH 2010			



**BIG RIVERS ELECTRIC CORPORATION  
MONTHLY BILLING SUMMARY  
SALES TO ELECTRIC UTILITIES  
APRIL 2010**

	KWH	AMOUNT	REVENUE \$ MILLS/KWH
1 APRIL 2010			
2			
3 SPECIAL SALES TO RUS BORROWERS:			
4			
5 ASSOCIATED ELECTRIC COOPERATIVE	143,000	5,059.00	35.38
6 EAST KENTUCKY POWER COOPERATIVE	0	0.00	0.00
7 KENERGY-DOMTAR COGEN	123,854	(1,602.70)	(12.94)
8 KENERGY-DOMTAR COGEN ARS		0.00	
9 OGLETHORPE	0	0.00	0.00
10 POWERSOUTH ENERGY CORP	0	0.00	0.00
11			
12 TOTAL SPECIAL SALES TO RUS BORROWERS	266,854	3,456.30	12.95
13			
14			
15			
16 TO OTHER THAN RUS BORROWERS:			
17			
18 AMEREN UE	17,777,000	556,373.50	31.30
19 CARGILL	6,549,000	201,781.00	30.81
20 CONSTELLATION	4,492,000	148,656.00	33.09
21 EDF	55,935,000	1,804,757.75	32.27
22 HMPL	0	0.00	0.00
23 MISO	64,465,000	2,128,608.29	33.02
24 MISO ARS	0	0.00	0.00
25 PJM	3,625,000	123,347.91	34.03
26 SOUTHERN CO.	355,000	13,765.00	38.77
27 TENASKA POWER SERVICES	975,000	34,141.00	35.02
28 TVA	18,363,870	611,070.24	33.29
29 THE ENERGY AUTHORITY	1,418,000	52,837.00	37.26
30			
31 TOTAL TO OTHER THAN RUS BORROWERS	173,954,870	5,675,337.69	32.64
32			
33			
34 TOTAL SALES FOR RESALE APRIL 2010	174,221,724	5,678,793.99	32.60



**BIG RIVERS ELECTRIC CORPORATION**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT  
CLAUSE OF BIG RIVERS ELECTRIC CORPORATION  
FROM NOVEMBER 1, 2009 THROUGH APRIL 30, 2010  
CASE NO. 2010-00269**

**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

1 **Item 7)**      *List Big Rivers' scheduled, actual, and forced outages between*  
2 *November 1, 2009 and April 30, 2010.*

3  
4 **Response)**    Please see the attached schedule for the information requested on  
5 scheduled ("S"), actual ("A"), and forced ("F") outages.

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8 **Witness)**      Lawrence V. Baronowsky

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## BIG RIVERS ELECTRIC CORPORATION

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Big Rivers Electric Corporation  
Reid Station Unit#1 - Coal - 65MW Net  
November 1, 2009 thru April 30, 2010

Schedule vs Actual

Month	TYPE	MAINTENANCE				HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
		Scheduled		Actual		Scheduled	Forced	Actual	
		FROM	TO	FROM	TO				
November	F	11/3/2009 0600	11/3/2009 0600			54:00		Generator seal oil system	
December		No Outages							
January	F		1/10/2010 2045	1/11/2010 0333		6:48		Low Condenser Vacuum trip	
	F		1/27/2010 1610	1/27/2010 1758		1:48		Tripped on low drum level during start up and failed to meet 8 hour start time limit	
February		No Outages							
March	F		3/1/2010 2229	3/2/2010 1239		14:10		Bottom Ash Removal System failure	
	F		3/3/2010 0918	3/3/2010 1159		2:41		Flame Scanner failure	
	F		3/3/2010 1214	3/3/2010 1253		0:39		Low Drum Level trip	
	F		3/17/2010 0700	3/17/2010 1830		11:30		Removed from reserve standby status for unplanned maintenance activities	
April		No Outages							

Case No. 2010-00269

Witness: Lawrence V. Baronowsky

Item 7 - Attachment

Item 1 of 10

## BIG RIVERS ELECTRIC CORPORATION

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Big Rivers Electric Corporation  
Reid Station Unit#2 - Combustion Turbine - Oil/Gas - 65MW Net  
November 1, 2009 thru April 30, 2010

Schedule vs Actual

Month	TYPE	MAINTENANCE				HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
		Scheduled		Actual		Scheduled	Forced	Actual		
		FROM	TO	FROM	TO					
November	F			11/13/2009 0758	11/13/2009 1050		2:52		Fuel Oil Leak	
December	F			12/1/2009 2145	12/1/2009 2400		2:15		Removed from standby status to investigate excessive fuel flow alarm	
	F			12/2/2009 0751	21/2/2009 0830		0:39		Removed from standby status to investigate excessive fuel flow alarm during start up	
	F			12/11/2009 1100	12/11/2009 1231		1:31		Removed from standby status to adjust fuel forwarding pressure	
	F			12/18/2009 0900	12/18/2009 1700		8:00		Removed from standby status to repair fuel igniters	
January		No Outages								
February	S, A	2/20/2010 1000	2/20/2010 1400	2/20/2010 1000	2/20/2010 1358		4:00		3:58	Removed from standby status to replace generator output metering current transformer
March	S, A	3/13/2010 0615	3/13/2010 1845	3/13/2010 0615	3/13/2010 1835		12:30		12:20	Removed from standby status to repair Auxiliary Lube Oil Pump
	F			3/25/2010 0850	3/25/2010 1150		3:00			Removed from standby status to replace power supply in control unit
April		No Outages								

Case No. 2010-00269

Witness: Lawrence V. Baronowsky

Item 7 - Attachment

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## BIG RIVERS ELECTRIC CORPORATION

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Big Rivers Electric Corporation  
Henderson Station Two - Unit#1 - Coal - 153MW Net  
November 1, 2009 thru April 30, 2010

Schedule vs Actual

Month	TYPE	MAINTENANCE				HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
		Scheduled		Actual		Scheduled	Forced	Actual	
		FROM	TO	FROM	TO				
November	F			11/13/2009 0551	11/14/2009 0143	19:52			Repair boiler wall at observation door
				11/18/2009 0730	11/18/2009 1144	4:14			Slag fall caused high furnace pressure trip
December		No Outages							
January	F			1/4/2010 0814	1/4/2010 1240	4:26			Tripped on high drum level due to frozen feedwater flow transmitter sensing line
	F			1/26/2010 0621	1/28/2010 1407	55:46			Tube leak in pendent superheater
	F			1/28/2010 1541	1/28/2010 0545	14:04			Turbine differential expansion alarm following start up
February	F			2/9/2010 0228	2/11/2010 2140	67:12			Tube leak in economizer section and repair superheater attemperator spray nozzle
March	F			3/22/2010 1200	3/27/2010 2211	130:11			Turbine reheat stop valves sticking
	F			3/22/2010 2239	2/27/2010 2355	1:16			Tripped on high drum level following start up
	F			3/30/2010 1935	3/31/2010 0551	10:16			Left side turbine stop valve servo valve failure
April		No Outages							

Case No. 2010-00269

Witness: Lawrence V. Baronowsky

Item 7 - Attachment

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## BIG RIVERS ELECTRIC CORPORATION

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Schedule vs Actual

Big Rivers Electric Corporation  
Henderson Station Two - Unit#2 - Coal - 159MW Net  
November 1, 2009 thru April 30, 2010

Month	TYPE	MAINTENANCE								HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
		Scheduled				Actual				Scheduled	Forced	Actual	
		FROM	TO	FROM	TO								
November		No Outages											
December	F			12/4/2009	1302	12/4/2009	1506			2:04			Tripped on low secondary air flow while technician was performing maintenance
January	F			1/15/2010	2125	1/17/2010	1154			38:29			Tube leaks in primary reheater and rear water wall
February	F			2/15/2010	2051	2/16/2010	0110			4:19			Tripped on high furnace pressure due to slag fall
March	F			3/5/2010	0414	3/6/2010	1509			34:55			Tube leak in primary superheater
April	S, A	4/2/2010	2200	4/23/2010	2200	4/2/2010	2113	4/23/2010	0518	504:00		488:05	Planned maintenance outage

**BIG RIVERS ELECTRIC CORPORATION**

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Big Rivers Electric Corporation  
Green Station Unit#1 - Coal/Petcoke - 231MW Net  
November 1, 2009 thru April 30, 2010

Schedule vs Actual

Month	TYPE	MAINTENANCE				HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
		Scheduled		Actual		Scheduled	Forced	Actual	
		FROM	TO	FROM	TO				
November		No Outages							
December	S, A F	12/15/2009 0600	12/17/2009 0600	12/15/2009 0549	12/17/2009 0707	48:00		49:18	Wash air heater and clean "A" ID Fan wheel and ductwork Tube leak in primary superheater section
				12/29/2009 0158	12/31/2009 1851			40:53	
January	F			1/2/2010 1451	1/3/2010 2152			31:01	Tube leak in primary superheater section
February		No Outages							
March		No Outages							
April	F S, A			4/26/2010 0238	4/26/2010 0911			6:33	Tripped on #8 turbine bearing high vibration - Replaced CMM module in control cabinet
		4/30/2010 2200	5/9/2010 2200	4/30/2010 2207	5/8/2010 1156	240:00		181:49	Planned maintenance outage



**BIG RIVERS ELECTRIC CORPORATION**

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Big Rivers Electric Corporation  
Green Station Unit #2 - Coal/Petcoke - 223MW Net  
November 1, 2009 thru April 30, 2010

Schedule vs Actual

Month	TYPE	MAINTENANCE				HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
		Scheduled		Actual		Scheduled	Forced	Actual	
		FROM	TO	FROM	TO				
November	No Outages								
December	No Outages								
January	F			1/29/2010 0355	1/30/2010 1813		38:18	Tube leak in secondary superheater section	
February	No Outages								
March	No Outages								
April	No Outages								

## BIG RIVERS ELECTRIC CORPORATION

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Big Rivers Electric Corporation  
Coleman Station Unit #1 - Coal - 150MW Net  
November 1, 2009 thru April 30, 2010

Schedule vs Actual

Month	TYPE	MAINTENANCE				HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
		Scheduled		Actual		Scheduled	Forced	Actual	
		FROM	TO	FROM	TO				
November	F			11/16/2009 1740	11/19/2009 1405	68:25			Tube leaks in economizer section and water wall
December		No Outages							
January		No Outages							
February		No Outages							
March	F			3/2/2010 1110	3/2/2010 1516	4:06			Tripped when technician was replacing east side secondary air flow transmitter
				3/9/2010 2254	3/12/2010 0300	52:06			Tube leaks in reheat section and heat recovery area
April	F			4/12/2010 2147	4/13/2010 1813	20:26			Air heater drive gearbox input shaft bearing failure
	F			4/14/2010 0953	4/14/2010 1749	7:56			Generator speed control card failed causing frequency correction alarm

## BIG RIVERS ELECTRIC CORPORATION

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Schedule vs Actual

Big Rivers Electric Corporation  
Coleman Station Unit #2 - Coal - 138MW Net  
November 1, 2009 thru April 30, 2010

Month	TYPE	MAINTENANCE						HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
		Scheduled			Actual			Scheduled	Forced	Actual		
		FROM	TO		FROM	TO						
November		No Outages										
December	F				12/13/2009	0544	12/13/2009	2218	16:34		Replace 2A boiler feed pump balance drum leak off isolation valve	
January	S, A	1/17/2010	1530	1/19/2010	1530	1/17/2010	1529	1/19/2010	1245	48:00	45:16	Wash air heaters
February		No Outages										
March	F				3/5/2010	1853	3/8/2010	2251	75:58		Tube leaks in reheat section and heat recovery area	
April	F				4/26/2010	2324	4/29/2010	0900	57:36		Repair oil leak on auxiliary transformer low side bushing	
	F				4/30/2010	1722	4/30/2010	2007	2:45		Replace C phase generator potential transformer	

## BIG RIVERS ELECTRIC CORPORATION

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Big Rivers Electric Corporation  
Coleman Station Unit#3 - Coal - 155MW Net  
November 1, 2009 thru April 30, 2010

Schedule vs Actual

Month	TYPE	MAINTENANCE				HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
		Scheduled		Actual		Scheduled	Forced	Actual		
		FROM	TO	FROM	TO					
November	F			11/8/2009	2357	11/9/2010	0047	0:50	Tripped due to communication failure in control cabinet	
	F			11/14/2009	1919	11/14/2009	2112	1:53	Tripped due to communication failure in control cabinet	
	S, A	11/21/2009	2200	11/25/2009	0600	11/21/2009	2200	80:00	80:04	Replace control components and repair boiler gas leaks
December	F			12/11/2009	1659	12/14/2009	0617	61:18	Tube leaks in economizer section and water wall	
January	S, A	1/19/2010	1600	1/20/2010	0400	01/19/2010	1536	12:00	9:15	Replace shaft seals on B boiler feed pump
February	S, A	2/27/2010	0000	----->	2/27/2010	0033	----->	47:27	48:00	Tube leak in water wall - repair B boiler feed pump check valve - wash air heaters
March	S, A			3/1/2010	1200			12:00	8:22	Tube leak in water wall - repair B boiler feed pump check valve - wash air heaters
April	F			4/22/2010	0609	4/23/2010	1830	36:21	Tube leaks in reheat section	

Case No. 2010-00269

Witness: Lawrence V. Baronowsky

Item 7- Attachment

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## BIG RIVERS ELECTRIC CORPORATION

Response to Information Request Requested in Appendix of  
Commission's Order dated August 13, 2010

Schedule of Scheduled ("S"), Actual ("A"), and Forced ("F") Outages for the Period November 1, 2009, through April 30, 2010

Schedule vs Actual

Big Rivers Electric Corporation  
Wilson Station - Unit#1 - Coal/Pet-Coke - 417MW Net  
November 1, 2009 thru April 30, 2010

Month	TYPE	MAINTENANCE				HOURS OF DURATION			REASON FROM DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
		Scheduled		Actual		Scheduled	Forced	Actual	
		FROM	TO	FROM	TO				
November	S, A			11/1/2009 0000	11/30/2009 2400	721:00		721:00	Planned Maintenance Outage
December	S, A		12/3/2009 2200	12/1/2009 0000	12/2/2009 2045	82:00		58:45	Planned Maintenance Outage
	F			12/3/2009 1234	12/3/2009 1509		2:35		Tripped on low drum level due to #1 boiler feed pump trip
	S, A	12/26/2009 2400		12/26/2009 2319		120:00		120:41	Remove rented generator exciter and install rebuilt exciter
January	S, A	1/1/2010 0000	1/2/2010 2400	1/1/2010 0000	12/2/2010 0851	48:00		32:51	Remove rented generator exciter and install rebuilt exciter
February	F			2/14/2010 1012	2/14/2010 1559		5:47		Replace 86GB-1 lockout relay
March		No Outages							
April	F			4/1/2010 1303	4/1/2010 2247			9:44	MCC 12B12 tripped resulting in loss of auxiliary equipment that caused boiler to trip
	F			4/5/2010 2249	4/8/2010 1849			68:00	Tube leak in superheat section
	F			4/8/2010 1854	4/8/2010 2005			1:11	#4 mill tripped following start up causing boiler to trip
	F			4/23/2010 1014	4/23/2010 1411			3:57	#5 mill tripped causing unit runback and boiler tripped on high drum level



**BIG RIVERS ELECTRIC CORPORATION**

**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT  
CLAUSE OF BIG RIVERS ELECTRIC CORPORATION  
FROM NOVEMBER 1, 2009 THROUGH APRIL 30, 2010  
CASE NO. 2010-00269**

**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

- 1 **Item 8)**      *List all existing fuel contracts categorized as long-term (i.e., one year or*  
2 *more in length). Provide the following information for each contract:*
- 3            *a.      Supplier's name and address;*
  - 4            *b.      Name and location of production facility;*
  - 5            *c.      Date when contract was executed;*
  - 6            *d.      Duration of contract;*
  - 7            *e.      Date(s) of each contract revision, modification or amendment;*
  - 8            *f.      Annual tonnage requirements;*
  - 9            *g.      Actual annual tonnage received since the contract's inception;*
  - 10           *h.      Percentage of annual requirements received during the*  
11           *contract's term;*
  - 12           *i.      Base price in dollars per ton;*
  - 13           *j.      Total amount of price escalations to date in dollars per ton; and*
  - 14           *k.      Current price paid for coal under the contract in dollars per ton*  
15           *(i + j).*

16  
17 **Response)**      Please see the attached schedules.

18  
19  
20 **Witness)**      Mark W. McAdams

A. NAME / ADDRESS:	Alliance Coal, LLC 1717 South Boulder Avenue Tulsa, Oklahoma 74119
B. PRODUCTION FACILITY:	Cardinal Mine Hopkins County, Kentucky
C. CONTRACT EXECUTED DATE:	May 1, 2007 July 17, 2009 – assumed by Big Rivers
D. CONTRACT DURATION:	December 31, 2009 (expired)
E. CONTRACT AMENDMENTS:	None
F. ANNUAL TONNAGE REQUIREMENTS:	2009 – 457,534 tons (1,000,000 / 365 X 167)
G. ACTUAL TONNAGE:	2009 – 532,326.89
H. PERCENT OF ANNUAL REQUIREMENTS:	2009 – 116.35%
I. BASE PRICE:	2009 Delivery Option A Sebree - \$39.39/ton Delivery Option A Energy - \$39.07/ton Delivery Option B Sebree - \$37.92/ton Delivery Option B Energy - \$37.49/ton Delivery Option C Sebree - \$36.47/ton Delivery Option C Energy - \$36.04/ton
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	2009 Delivery Option A Sebree - \$39.39/ton Delivery Option A Energy - \$39.07/ton Delivery Option B Sebree - \$37.92/ton Delivery Option B Energy - \$37.49/ton Delivery Option C Sebree - \$36.47/ton Delivery Option C Energy - \$36.04/ton



A. NAME / ADDRESS: Alliance Coal, LLC  
1717 South Boulder Avenue  
Tulsa, Oklahoma 74119

B. PRODUCTION FACILITY: Cardinal Mine  
Hopkins County, Kentucky

C. CONTRACT EXECUTED DATE: January 6, 2010

D. CONTRACT DURATION: December 31, 2010

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS: 2010 – 680,000 tons

G. ACTUAL TONNAGE: 2010 (January –April) – 230,029.42 tons

H. PERCENT OF ANNUAL REQUIREMENTS: 2010 – 33.83%

I. BASE PRICE: Delivery Option A Sebree - \$49.44/ton  
Delivery Option A Energy - \$49.15/ton  
Delivery Option B Sebree - \$48.64/ton  
Delivery Option B Energy - \$48.33/ton  
Delivery Option C Sebree - \$47.45/ton  
Delivery Option C Energy - \$47.15/ton  
Delivery Option D Sebree - \$45.43/ton  
Delivery Option D Energy - \$45.14/ton

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: Delivery Option A Sebree - \$49.44/ton  
Delivery Option A Energy - \$49.15/ton  
Delivery Option B Sebree - \$48.64/ton  
Delivery Option B Energy - \$48.33/ton  
Delivery Option C Sebree - \$47.45/ton  
Delivery Option C Energy - \$47.15/ton  
Delivery Option D Sebree - \$45.43/ton  
Delivery Option D Energy - \$45.14/ton

A. NAME / ADDRESS:	Allied Resources 15 New Steamport Road Sebree, KY 42455
B. PRODUCTION FACILITY:	Onton No. 9 Mine Webster County, KY
C. CONTRACT EXECUTED DATE:	January 19, 2010
D. CONTRACT DURATION:	December 31, 2011
E. CONTRACT AMENDMENTS:	None
F. ANNUAL TONNAGE REQUIREMENTS:	2010 – 650,000 tons 2011 – 500,000 tons
G. ACTUAL TONNAGE:	2010 (January –April) – 234,587.06 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2010 – 36.10%
I. BASE PRICE:	2010 Quality A Sebree - \$46.57/ton Quality A Coleman - \$45.84/ton Quality B Sebree - \$45.06/ton Quality B Coleman - \$44.37/ton Quality C Sebree - \$42.31/ton Quality C Coleman - \$41.60/ton  2011 Quality A Sebree - \$47.71/ton Quality A Coleman - \$47.01/ton Quality B Sebree - \$46.21/ton Quality B Coleman - \$45.52/ton Quality C Sebree - \$43.36/ton Quality C Coleman - \$42.66/ton
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	2010 Quality A Sebree - \$46.57/ton Quality A Coleman - \$45.84/ton Quality B Sebree - \$45.06/ton Quality B Coleman - \$44.37/ton Quality C Sebree - \$42.31/ton Quality C Coleman - \$41.60/ton

A. NAME / ADDRESS:	Coal Network 1111 Western Row Road Mason, OH 45040  Rust Mining LLC PO Box 72 Beaver Dam, KY 42320
B. PRODUCTION FACILITY:	Prentiss Mine Ohio County, KY
C. CONTRACT EXECUTED DATE:	March 1, 2009 July 17, 2009 – assumed by Big Rivers
D. CONTRACT DURATION:	March 31, 2010
E. CONTRACT AMENDMENTS:	None
F. ANNUAL TONNAGE REQUIREMENTS:	2009 – 102,945 tons (225,000/365 x 167) 2010 – 360,000 tons 2011 – 360,000 tons 2012 – 75,000 tons
G. ACTUAL TONNAGE:	2009 – 99,115 tons 2010 – 0 tons (contract suspended due to pending 404 permit for Prentiss Mine)
H. PERCENT OF ANNUAL REQUIREMENTS:	2009 – 96.28% 2010 – 0%
I. BASE PRICE:	<u>Wilson &amp; Island Dock (FOB Barge)</u> 2009 \$44.50/ton 2010 \$49.72/ton 2011 \$50.72/ton 2012 \$50.72/ton  <u>Green (FOB Barge)</u> 2009 \$52.33/ton 2010 \$53.31/ton 2011 \$54.30/ton 2012 \$54.30/ton
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	<u>Wilson &amp; Island Dock (FOB Barge)</u> 2010 \$49.72/ton  <u>Green (FOB Barge)</u> 2010 \$53.31/ton

A. NAME / ADDRESS:	Foresight Coal Sales, LLC 3801 PGA Boulevard Palm Beach Gardens, FL 33410
B. PRODUCTION FACILITY:	Shay #1 Mine Macoupin County, IL
C. CONTRACT EXECUTED DATE:	March 20, 2009 July 17, 2009 – assumed by Big Rivers
D. CONTRACT DURATION:	December 31, 2010
E. CONTRACT AMENDMENTS:	April 27, 2010 Modification to quantity and reduction in base price
F. ANNUAL TONNAGE REQUIREMENTS:	2009 – 94,880 2010 – 230,000 tons 2011 – 175,120 tons
G. ACTUAL TONNAGE:	2009 – 69,036.30 tons 2010 (January – April) – 25,889.30 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2009 – 72.8% (Due to late mine start-up) 2010 – 11.3% (Contract suspended due to quality. Tonnage expected to be recovered during May - December)
I. BASE PRICE:	<u>FOB Barge</u> 2009 \$61.00/ton 2010 \$61.00/ton 2011 \$61.00/ton
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	<u>FOB Barge</u> 2010 \$50.42/ton

A. NAME / ADDRESS: Oxford Mining Company  
544 Chestnut Street  
Coshocton, OH 43812

B. PRODUCTION FACILITY: Back in Black Mine  
Muhlenberg County, KY

C. CONTRACT EXECUTED DATE: October 1, 2009

D. CONTRACT DURATION: December 31, 2009 (expired)

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS: 2009 – 43,370 tons (180,000/365 x 92)

G. ACTUAL TONNAGE: 2009 – 38,630 tons (6,740 tons shortfall due  
to depletion of reserve.)

H. PERCENT OF ANNUAL REQUIREMENTS: 2009 – 85.14%

I. BASE PRICE: FOB Truck  
2009 \$33.63/ton

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: FOB Barge  
2009 \$33.63/ton

A. NAME / ADDRESS:	Oxford Mining Company 544 Chestnut Street Coshocton, OH 43812
B. PRODUCTION FACILITY:	Schoate Preparation Plant Muhlenberg County, KY
C. CONTRACT EXECUTED DATE:	October 1, 2009
D. CONTRACT DURATION:	December 31, 2011
E. CONTRACT AMENDMENTS:	None in review period (Amended and restated July 1, 2010)
F. ANNUAL TONNAGE REQUIREMENTS:	<u>Quality A</u> 2009 – 50,411 tons (200,000/365 x 92) 2010 – 450,000 tons 2011 – 450,000 tons  <u>Quality B</u> 2009 – 75,616 tons (200,000/365 x 92) 2010 – 300,000 tons 2011 – 300,000 tons
G. ACTUAL TONNAGE:	<u>Quality A</u> 2009 – 86,816.95 tons 2010 (January – April) – 129,916 tons  <u>Quality B</u> 2009 – 77,388.86 tons 2010 (January – April) – 137,397.15 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	<u>Quality A</u> 2009 – 172.42% 2010 – 29.54%  <u>Quality B</u> 2009 – 102.34% 2010 – 45.80%
I. BASE PRICE:	<u>FOB Truck</u> 2009 \$33.63/ton
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	<u>Quality A - FOB Truck</u> \$34.77/ton  <u>Quality B - FOB Truck</u> \$31.64/ton

A. NAME / ADDRESS:	PBP Energy, LLC PO Box 783 Greenville, KY 42345
B. PRODUCTION FACILITY:	Burden No. 2 Mine Muhlenberg County, KY
C. CONTRACT EXECUTED DATE:	July 17, 2009
D. CONTRACT DURATION:	December 31, 2013
E. CONTRACT AMENDMENTS:	None during review period. Contract amended and restated in August 2010
F. ANNUAL TONNAGE REQUIREMENTS:	2009 – 109,808 tons (240,000/365 x 167) 2010 – 240,000 tons (amended to 128,070 tons) 2011 – 240,000 tons 2012 – 240,000 tons 2013 – 240,000 tons
G. ACTUAL TONNAGE:	2009 – 59,591.74 tons 2010 (January – April) – 26,914.17 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2009 – 54.27% 2010 – 11.21% (with amendment 21%)
I. BASE PRICE:	<u>FOB Truck - Wilson</u> 2009 \$35.80/ton 2010 \$37.72/ton 2011 \$39.73/ton 2012 Reopener 2013 Reopener  <u>FOB Truck - Green</u> 2009 \$38.85/ton 2010 \$40.77/ton 2011 \$42.81/ton 2012 Reopener 2013 Reopener
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	<u>FOB Truck - Wilson</u> \$35.80/ton*  <u>FOB Truck - Green</u> \$38.85/ton*

\* Delivering 2009 tonnage quantity in 2010 for 2009 price

A. NAME / ADDRESS:	Patriot Coal Sales, LLC 12312 Olive Boulevard St. Louis, MO 63141
B. PRODUCTION FACILITY:	Freedom Mine Henderson County, KY
C. CONTRACT EXECUTED DATE:	July 17, 2009
D. CONTRACT DURATION:	December 31, 2013
E. CONTRACT AMENDMENTS:	None
F. ANNUAL TONNAGE REQUIREMENTS:	2009 – 283,671 tons (620,000/365 x 167) 2010 – 1,000,000 tons 2011 – 1,000,000 tons 2012 – 1,000,000 tons 2013 – 1,000,000 tons
G. ACTUAL TONNAGE:	2009 – 289,814.70 tons 2010 (January – April) – 306,690.40 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2009 – 102.17% 2010 – 30.70%
I. BASE PRICE:	<u>FOB Barge</u> 2009 – \$43.98/ton 2010 – \$39.50/ton 2011 – \$40.50/ton 2012 – Reopener 2013 – Reopener
J. ESCALATIONS TO DATE:	Second Quarter 2010 - \$0.55/ton
K. CURRENT CONTRACT PRICE:	<u>FOB Barge</u> \$40.05/ton



A. NAME / ADDRESS: Oxbow Carbon & Minerals, LLC  
1601 Forum Place  
West Palm Beach, FL 33401

B. PRODUCTION FACILITY: Valero St. Charles Refinery  
Norco, LA

C. CONTRACT EXECUTED DATE: July 17, 2009

D. CONTRACT DURATION: December 31, 2009 (expired)

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS: 2009 – 52,616 tons (115,000/365 x 167)

G. ACTUAL TONNAGE: 2009 – 73.348 tons

H. PERCENT OF ANNUAL REQUIREMENTS: 2009 – 139.40%

I. BASE PRICE: FOB Barge  
2009 – \$35.00/ton

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: FOB Barge  
2009 – \$35.00/ton

A. NAME / ADDRESS: Marathon Petroleum  
539 South Main Street  
Findlay, OH 45840

B. PRODUCTION FACILITY: Coker Facility  
Garyville, LA

C. CONTRACT EXECUTED DATE: July 17, 2009

D. CONTRACT DURATION: December 31, 2011

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS: 2009 – 183,014 tons (400,000/365 x 167) \*  
2010 – 400,000 tons  
2011 – 400,000 tons

\* Annual tonnage requirements are based on an estimate. Big Rivers is contracted to receive one-half of Marathon Petroleum's coker production. The amount received within year is considered to be 100% of the annual requirement.

G. ACTUAL TONNAGE: 2009 – 217,477.00 tons  
2010 (January – April) – 138,478.83 tons

H. PERCENT OF ANNUAL REQUIREMENTS: 2009 – 100%  
2010 – 34.60%

I. BASE PRICE: FOB Barge – Green & Wilson Plants  
2009 – \$13.37/ton  
2010 – \$13.37/ton  
2011 – \$13.37/ton

J. ESCALATIONS TO DATE: Wilson Plant (Barging fee)  
4<sup>th</sup> Quarter 2009 \$1.75/ton  
1<sup>st</sup> Quarter 2010 \$1.79/ton  
2<sup>nd</sup> Quarter 2010 \$1.83/ton

K. CURRENT CONTRACT PRICE: FOB Barge Green & Wilson  
Green – \$13.37/ton  
Wilson – \$15.20/ton



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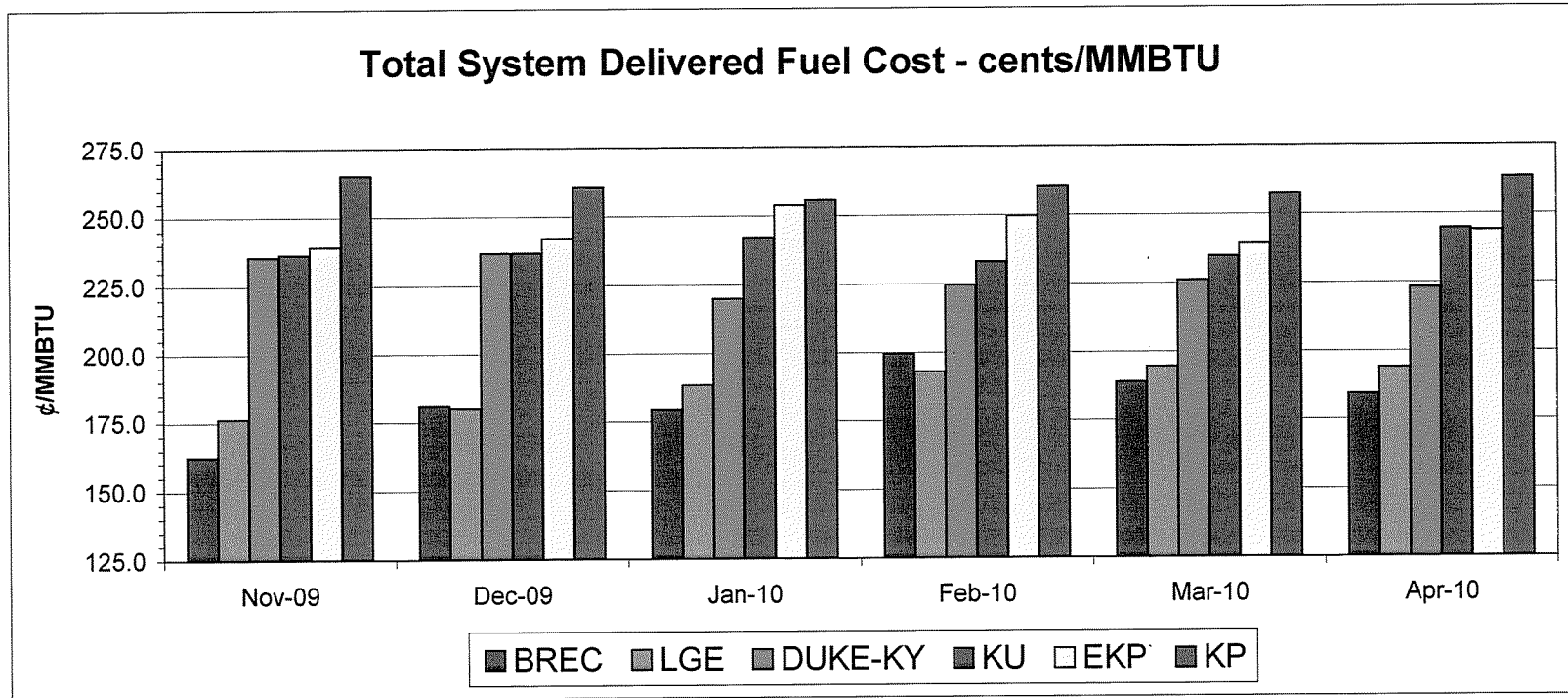
- 1 **Item 9)**     **a.**     ***State whether Big Rivers regularly compares the price of its***  
2                         ***coal purchases with those paid by other electric utilities.***  
3                         **b.**     ***If yes, state:***  
4                         ***(1) How Big Rivers' prices compare with those of other***  
5                         ***utilities for the review period; and***  
6                         ***(2) The utilities that are included in this comparison and***  
7                         ***their locations.***

8  
9 **Response)**

- 10                     a.     Yes, Big Rivers has compared the price of its coal purchases with  
11                                 those paid by other electric utilities.  
12                     b.     (1) Big Rivers' coal pricing is competitive with that of its  
13                                 comparison group for the review period (see attached  
14                                 comparison chart); and  
15                                 (2) Utilities that are included in this comparison are Kentucky-  
16                                 based companies.

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19 **Witness)**     Mark W. McAdams  
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## Big Rivers Electric Corporation Delivered Fuel Cost Comparison to Other Utilities



Source: Utilities' Monthly FAC Filings with Kentucky Public Service Commission



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1 **Item 10)**     *State the percentage of Big Rivers' coal, as of the date of this Order, that*  
2 *is delivered by:*

- 3                    *a.     Rail;*  
4                    *b.     Truck; or*  
5                    *c.     Barge.*

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7 **Response)**    a.     Rail – None.  
8                    b.     Truck – 44%  
9                    c.     Barge – 56%

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**Witness)**     Mark W. McAdams





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- 1 Item 11) a. *State Big Rivers' coal inventory level in tons and in number of*  
 2 *days' supply as of April 30, 2010. Provide this information by*  
 3 *generating station and in the aggregate.*
- 4 b. *Describe the criteria used to determine number of days'*  
 5 *supply.*
- 6 c. *Compare Big Rivers' coal inventory as of April 30, 2010 to its*  
 7 *inventory target for that date.*
- 8 d. *If actual coal inventory exceeds inventory target by 10 days'*  
 9 *supply, state the reasons for excessive inventory.*
- 10 e. (1) *State whether Big Rivers expects any significant changes*  
 11 *in its current coal inventory target within the next 12*  
 12 *months.*
- 13 (2) *If yes, state the expected change and the reasons for this*  
 14 *change.*

15 **Response)**

- 16 a. As of April 30, 2010, Big Rivers generating stations and, in the  
 17 aggregate, had the following inventory levels and days' supply –

Total System/Station	Inventory Level (In Tons) <sup>1</sup>	Number of Days' Supply <sup>2</sup>	Duration (In Days)	Preceding 6 Months Burn (In Tons)
Big Rivers Electric System	853,533.09	36	181	2,595,423.49
Reid Station <sup>3</sup>	14,335.42	26	71	39,626.74
Station II <sup>4</sup>	155,078.28	66	161	379,472.72
Green Station	179,392.68	26	181	834,630.38
Coleman Station	128,986.47	33	181	707,984.39
Wilson Station <sup>5</sup>	375,740.24	22	151	633,709.26

- 25 b. Days Burn = [ { Current Inventory (In Tons) / Preceding 6 Months  
 26 Burn (In Tons) } ] x Duration (In Days)

- 27 c. Big Rivers Electric Corporation's Target Supply is between 30 –  
 28 60 days.

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d. The actual inventory, for each station and in the aggregate, does not exceed the inventory target by ten (10) days.

e. (1) No. Big Rivers Electric Corporation does not expect any significant changes in its coal inventory target with the next twelve (12) months.

(2) Not Applicable.

**Footnotes -**

<sup>1</sup> Green Station had a petcoke inventory level of 87,812.43 tons as of April 30 and has a target blend of 25% with Green coal. Wilson Station had a petcoke inventory of 309,810.97 tons as of April 30 and has a target blend of 30% with Wilson coal.

<sup>2</sup> Number of Day's Supply is rounded to reflect whole days.

<sup>3</sup> Reid Station is a peaking unit. It is used when market conditions exceed the cost of \$/MWh to generate or is needed to meet system load. Reid was in Standby Reserve 110 days. The duration of generation was reduced to 71 days.

<sup>4</sup> Station Two Unit 2 had a scheduled outage in April and was out of service 20 days. The duration was reduced to 161 days.

<sup>5</sup> Wilson Station had a scheduled outage, beginning October 3, 2009 until December 2, 2009. The Wilson Station was out of service 30 days for November. The duration of generation was reduced to 151 days.

**Witness)** Mark W. McAdams



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**Item 12) a. *State whether Big Rivers has audited any of its coal contracts during the period from November 1, 2009 through April 30, 2010.***

- b. *If yes, for each audited contract:***
- (1) *Identify the contract;***
  - (2) *Identify the auditor;***
  - (3) *State the results of the audit; and***
  - (4) *Describe the actions that Big Rivers took as a result of the audit.***

**Response)**

- a. Big Rivers has initiated audits on two coal contracts during the period from November 1, 2009 through April 30, 2010.**
- b. (1) Patriot Coal  
Peabody COALSALES**
- (2) The auditor for both audits is Weir International.**
- (3) The audits are in progress and results are pending their completion.**
- (4) No action at this time, as the audits are in progress.**

**Witness) Mark W. McAdams**



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1 Item 13) a. *State whether Big Rivers has received any customer complaints*  
2 *regarding its FAC during the period from November 1, 2009*  
3 *through April 30, 2010.*

4 b. *If yes, for each complaint, state:*  
5 *(1) The nature of the complaint; and*  
6 *(2) Big Rivers' response.*  
7

8 Response)

9 a. Big Rivers has received no customer complaints regarding its FAC  
10 during the period from November 1, 2009 through April 30, 2010.

11 b. Not Applicable.  
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14 Witness) Mark A. Davis  
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- 1 **Item 14)**      *a.      State whether Big Rivers is currently involved in any litigation*  
2 *with its current or former coal suppliers.*  
3 *b.      If yes, for each litigation:*  
4 *(1)     Identify the coal supplier;*  
5 *(2)     Identify the coal contract involved;*  
6 *(3)     State the potential liability or recovery to Big Rivers;*  
7 *(4)     List the issues presented; and*  
8 *(5)     Provide a copy of the complaint or other legal pleading*  
9 *that initiated the litigation and any answers or*  
10 *counterclaims. If a copy has previously been filed with*  
11 *the Commission, provide the date on which it was filed*  
12 *and the case in which it was filed.*  
13 *c.      State the current status of all litigation with coal suppliers.*

- 14  
15 **Response)**  
16                    *a.      Big Rivers is not currently involved in any litigation with its*  
17 *current or former coal suppliers.*  
18                    *b.      Not Applicable.*  
19                    *c.      Not Applicable.*

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22 **Witness)**      Mark W. McAdams

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- Item 15)**      *a.      During the period from November 1, 2009 through April 30, 2010, have there been any changes to Big Rivers' written policies and procedures regarding its fuel procurement?*
- b.      If yes:*
- (1)    Describe the changes;*
- (2)    Provide the written policies and procedures as changed;*
- (3)    State the date(s) the changes were made; and*
- (4)    Explain why the changes were made.*

**Response)**

- a.      No.
- b.      Not Applicable.

**Witness)**      Mark W. McAdams



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- Item 16)**
- a. *State whether Big Rivers is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2009 through April 30, 2010.*
  - b. *If yes, for each violation;*
    - (1) *Describe the violation;*
    - (2) *Describe the action(s) that Big Rivers took upon discovering the violation; and*
    - (3) *Identify the person(s) who committed the violation.*

**Response)**

- a. Big Rivers is not aware of any such violations.
- b. Not Applicable.

**Witness)** Mark A. Davis



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1 **Item 17)** *Identify and explain the reasons for all changes that occurred during*  
2 *the period from November 1, 2009 through April 30, 2010 in the organizational*  
3 *structure and personnel of the departments or divisions that are responsible for Big*  
4 *Rivers' fuel procurement activities.*

5  
6 **Response)** There have been no changes in the organizational structure of, and  
7 personnel for, the departments or divisions responsible for Big Rivers' fuel procurement  
8 activities during the period from November 1, 2009 through April 30, 2010.

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**Witness)** Mark W. McAdams



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- 1 Item 18) a. *Identify all changes that Big Rivers has made during the*  
2 *period under review to its maintenance and operation practices*  
3 *that also affect fuel usage at Big Rivers' generation facilities.*  
4 b. *Describe the impact of these changes on Big Rivers' fuel usage.*  
5

6 Response)

- 7 a. Big Rivers has made no changes to its maintenance and operation  
8 practices during the period under review that affected fuel usage at  
9 Big Rivers' generation facilities.  
10 b. There has been no impact on Big Rivers' fuel usage during the  
11 period under review.  
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14 Witness) Lawrence V. Baronowsky  
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1 **Item 19)** *List each written coal supply solicitation issued during the period from*  
2 *November 1, 2009 through April 30, 2010.*

3 *a. For each solicitation, provide the date of the solicitation, the*  
4 *type of solicitation (contract or spot), the quantities solicited, a*  
5 *general description of the quality of coal solicited, the time*  
6 *period over which deliveries were requested, and the*  
7 *generating unit(s) for which the coal was intended.*

8 *b. For each solicitation, state the number of vendors to whom the*  
9 *solicitation was sent, the number of vendors who responded,*  
10 *and the selected vendor. Provide the bid tabulation sheet or*  
11 *corresponding document that ranked the proposals. (This*  
12 *document should identify all vendors who made offers.) State*  
13 *the reasons for each selection.*

14  
15 **Response)** a. i) Date of solicitation – Issued: January 29, 2010.  
16 Return: February 19, 2010.  
17 ii) Type of solicitation: Spot and term written bid solicitation  
18 iii) Up to 250,000 tons spot fuel and up to 1,000,000 tons of  
19 term contract fuel.  
20 iv) Fuel specifications:  
21 a. BTU/lb.: 10,500 to 13,500  
22 b. Ash (lbs/MMBTU): 2 to 16  
23 c. Moisture (lbs/MMBTU): 10 to 13  
24 d. Sulfur (Lbs SO<sub>2</sub>): 5.75 – 8.50  
25 v) Time period: Spot coal for delivery in 2010; term coal  
26 between 2011 and 2015.  
27 vi) Generating units: Coleman, Green, Henderson, Reid and  
28 Wilson.  
29

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- b. i) Number of vendors solicited: The coal solicitation was posted to Big Rivers' web site for supplier review, print-out, and written bid proposal submission. Big Rivers accounted for more than 1,700 web site "hits", reaching far more potential bidders than customary mailings might otherwise provide.
- ii) Responding vendors: 18 vendors
- iii) Selected Vendors:
  - a) Spot coal: Allied Resources, Alliance Coal, Armstrong Coal, Oxford Mining, KenAmerican Resources, and ExxonMobil.
  - b) Term coal: Allied Resources, Alliance Coal, Armstrong Coal, Oxford Mining, Peabody COALSALSALES, PBP Energy, and New Energy Coal.
- iv) The bid tabulation spreadsheet is being provided under a Petition for Confidential Treatment. A redacted version of the spreadsheet is attached.  
The rationale for each selection is as follows:
  - a) Spot selection:
    - Allied Resources** – an adjacent mine to the Big Rivers' facilities in Sebree, Kentucky, Allied provided a competitive coal supply offer of multiple qualities with competitive delivery to the Green and Henderson units.
    - Alliance Coal** – provided an offer of specific quality (high BTU/lb and lower SO<sub>2</sub>) for spot delivery for use in generation at the Reid unit.

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**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT**  
**CLAUSE OF BIG RIVERS ELECTRIC CORPORATION**  
**FROM NOVEMBER 1, 2009 THROUGH APRIL 30, 2010**  
**CASE NO. 2010-00269**

**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

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**Armstrong Coal** – an adjacent mine to the Wilson generating station, provided a competitive coal offer via truck delivery to Wilson Station and also offered competitive delivery of coal into barge for potential delivery to Green and Coleman units. Big Rivers has not utilized Armstrong coal supply prior to the spot offer and utilized the spot offer to test the coal for future long-term potential use at Wilson, Green, and Coleman units.

**Oxford Mining** – an adjacent mine to the Wilson generating station provided a competitive spot coal supply offer via truck delivery to Wilson.

**KenAmerican Resources** – provided a competitive coal spot offer to Wilson generating station via truck.

**ExxonMobil** – provided a competitive spot petroleum coke offer (as compared to competing coal supply offers) to Green and Wilson Stations via barge.

**PBP Energy** – was behind in its current supply agreement and the parties agreed not to pursue additional spot deliveries (see term coal supply selections).

**New Energy Coal** – is a new mining venture that upon further due diligence was determined that it would not commence mining until 2011 (see term coal supply selections).

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b) Term selection: Big Rivers selected the most competitive offers presented in the term bid.

**Allied Resources** – presented a very competitive five-year firm offer of coal supply of varying qualities for delivery via truck. A contractual agreement has been completed between the parties.

**Alliance Coal** – provided specific quality for the Reid generating station and also provided various quality options for delivery via truck to the Green and Henderson units. A contractual agreement has been completed between the parties.

**Armstrong Coal** – successful testing and presentation of competitive offers for delivery to the Wilson generating station via truck or to the Green and/or Coleman units via barge resulted in a two-year agreement for coal supply. A contractual agreement has been completed between the parties.

**Oxford Mining** presented spot coal that was tested and provided an additional four-year agreement opportunity of washed coal from its adjacent mines to the Wilson generating station via truck and also offered coal supply FOB barge that could service either Green or Coleman stations. A contractual agreement has been completed between the parties.

**Peabody COALSALES** has provided a competitive three-year coal supply offer for delivery primarily to Coleman Station via barge

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delivery. The parties are in negotiations regarding the contractual document.

**PBP Energy** presented an offer of continuation of its fines recovery project (coal fines) for delivery to either Green or Wilson generating stations. PBP has been behind in its delivery due to fine reclamation from the existing fines site, inclement weather, and management changes within the company. The existing agreement has been amended and restated, adjusting the delivery schedule and commensurately adjusting pricing, capturing the lower pricing for delayed delivery and also capturing the very competitive pricing for future years.

**New Energy Coal** – the parties continue to perform due diligence and are in contract negotiations regarding the new reserves, attempting to complete the outstanding negotiations within the next month toward fruition of a term coal supply agreement.

**Witness)** Mark W. McAdams

ITEM 19 – ATTACHMENT

The entire attachment has been redacted and filed under a petition for confidential treatment.





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1 **Item 20)** *List each oral coal supply solicitation issued during the period from*  
2 *November 1, 2009 through April 30, 2010.*

3 *a. For each solicitation, state why the solicitation was not written,*  
4 *the date(s) of the solicitation, the quantities solicited, a general*  
5 *description of the quality of coal solicited, the time period over*  
6 *which deliveries were requested, and the generating unit(s) for*  
7 *which the coal was intended.*

8 *b. For each solicitation, identify all vendors solicited and the vendor*  
9 *selected. Provide the tabulation sheet or other document that*  
10 *ranks the proposals. (This document should identify all vendors*  
11 *who made offers.) State the reasons for each selection.*

12  
13 **Response)** Big Rivers did not issue any oral coal supply solicitations during the  
14 period from November 1, 2009 through April 30, 2010.

15  
16  
17 **Witness)** Mark W. McAdams

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**BIG RIVERS ELECTRIC CORPORATION**  
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transmission system during the period from July 17, 2009, through December 31, 2009, and reflected the results in its February 2010 expense month FAC filing.

These methodologies are consistent with what Big Rivers has previously discussed in the prior Six-Month FAC Review (Case No. 2009-00510) and corrected in the FAC Form B filings in February 2010 and forward.

(2) The TVA line loss factor used is 3%, which is the line loss factor listed in the TVA tariff.

**Witness)**      a      Michael J. Mattox  
                      b (1)    Mark A. Davis  
                      b (2)    Michael J. Mattox

**Big Rivers Electric Corporation  
Intersystem Sales  
November 1, 2009 through April 30, 2010**

1		Nov	Dec	Jan	Feb	Mar	Apr
		MWh	MWh	MWh	MWh	MWh	MWh
2	Counterparty	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered
3	Associated Electric Cooperative, Inc.	0	0	1,536	1,909	0	0
4	Cargill Power Markets, LLC	4,631	0	156	2,700	67,258	1,075
5	Constellation Energy Commodities Group, Inc.	7,852	9,000	11,155	57,594	2,594	3,660
6	EDF Trading North America, LLC	9,642	16,511	17,292	24,685	17,226	55,935
7	Oglethorpe Power Corporation	50	1,740	1,876	120	200	0
8	PJM	8,330	17,843	13,089	9,808	2,637	3,625
9	PowerSouth Energy Cooperative	0	800	3,000	1,200	2,880	0
10	Southern Company Services, Inc.	395	944	845	50	500	355
11	Tenaska Power Services Co.	0	0	0	0	393	30
12	Tennessee Valley Authority	140	0	0	0	0	0
13	The Energy Authority, Inc.	2,567	1,470	2,524	2,554	973	1,062

Case No 2010-00269

Witness: Michael J. Mattox

Item 21a - Attachment

Page 1 of 1

A. NAME / ADDRESS: Peabody COALSALES, LLC  
701 Market Street  
St. Louis, MO 63101

B. PRODUCTION FACILITY: Willow Lake Central Mine  
Saline County, IL

C. CONTRACT EXECUTED DATE: July 17, 2009

D. CONTRACT DURATION: December 31, 2010

E. CONTRACT AMENDMENTS: January 4, 2010 (amended to change source  
from Arclar to Gateway Mine and reduce  
price)

F. ANNUAL TONNAGE REQUIREMENTS: 2009 – 228,767 tons (500,000/365 x 167)  
2010 – 500,000 tons

G. ACTUAL TONNAGE: 2009 – 204,195.36 tons  
2010 (January – April) – 157,084.79 tons

H. PERCENT OF ANNUAL REQUIREMENTS: 2009 – 89.26%  
2010 – 31.40%

I. BASE PRICE: FOB Barge  
2009 – \$55.01/ton  
2010 – \$56.65/ton

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: FOB Barge  
\$46.72/ton



**BIG RIVERS ELECTRIC CORPORATION**

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**Response to the Commission Staff's Data Request dated August 13, 2010**

**September 2, 2010**

1 **Item 22)** *Describe each change that Big Rivers made during the period under*  
2 *review to its methodology for calculating intersystem sales line losses.*

3  
4 **Response)** Big Rivers made no changes, during the period under review, to its  
5 methodology for calculating intersystem sales line losses.

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8 **Witness)** Michael J. Mattox

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**BIG RIVERS ELECTRIC CORPORATION**  
**AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT**  
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1 **Item 23)**     *State whether Big Rivers has solicited bids for coal with the restriction*  
2 *that it was not mined through strip mining or mountain top removal. If yes, explain*  
3 *the reasons for the restriction on the solicitation, the quantity in tons and price per ton*  
4 *of the coal purchased as a result of this solicitation, and the difference between the*  
5 *price of this coal and the price it could have obtained for the coal if the solicitation had*  
6 *not been restricted.*

7  
8 **Response)**    Big Rivers has not solicited any bids for coal with the restriction that it  
9 was not mined through strip mining or mountain top removal.

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12 **Witness)**     Mark W. McAdams  
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1 COMMONWEALTH OF KENTUCKY  
2 BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

3  
4 In the Matter of:

SEP 02 2010

5  
6 AN EXAMINATION OF THE APPLICATION )  
7 OF THE FUEL ADJUSTMENT CLAUSE OF )  
8 BIG RIVERS ELECTRIC CORPORATION )  
9 FROM NOVEMBER 1, 2009 THROUGH )  
10 APRIL 30, 2010 )

CASE NO. 2010-00269

PUBLIC SERVICE  
COMMISSION

11  
12 **PETITION OF BIG RIVERS ELECTRIC CORPORATION FOR CONFIDENTIAL**  
13 **PROTECTION**  
14

15 1. Big Rivers Electric Corporation ("Big Rivers") hereby petitions the Kentucky  
16 Public Service Commission ("Commission"), pursuant to 807 KAR 5:001 Section 7 and KRS  
17 61.878(1)(c), to grant confidential protection to part of Big Rivers' response to the information  
18 requested in the Commission's August 13, 2010, Order in this matter. The information Big  
19 Rivers seeks to protect as confidential is a fuel contract solicitation bid tabulation sheet that was  
20 requested in Item 19b of the Commission's information requests.

21 2. Big Rivers seeks confidential treatment of the entirety of the bid tabulation sheet.  
22 One (1) sealed copy of the bid tabulation sheet printed on yellow paper (since the entirety of the  
23 document is confidential) is attached to this Petition. A page indicating that the entirety of the  
24 bid tabulation sheet has been redacted is attached to each of the ten (10) copies of Big Rivers'  
25 response to Item 19b filed with this Petition. 807 KAR 5:001 Sections 7(2)(a)(2), 7(2)(b).

26 3. There are currently no other parties to this proceeding on which copies of this  
27 Petition and the redacted bid tabulation sheet can be served. Big Rivers will provide a copy of  
28 these documents to any person who is granted full intervention by the Commission in this  
29 proceeding and who signs a confidentiality agreement. 807 KAR 5:001 Section 7(2)(c).

1 4. If and to the extent the bid tabulation sheet becomes generally available to the  
2 public, whether through filings required by other agencies or otherwise, Big Rivers will notify  
3 the Commission and have its confidential status removed. 807 KAR 5:001 Section 7(9)(a).

4 5. As discussed below, the bid tabulation sheet is entitled to confidential protection  
5 based upon KRS 61.878(1)(c)(1), which protects “records confidentially disclosed to an agency  
6 or required by an agency to be disclosed to it, generally recognized as confidential or proprietary,  
7 which if openly disclosed would permit an unfair commercial advantage to competitors of the  
8 entity that disclosed the records.” KRS 61.878(1)(c)(1).

9 **I. Big Rivers’ Faces Actual Competition**

10 6. Big Rivers competes in the wholesale power market to sell energy excess to its  
11 members’ needs. Big Rivers’ ability to successfully compete in the wholesale power market is  
12 dependent upon a combination of its ability to get the maximum price for the power sold, and  
13 keeping the cost of producing that power as low as possible. Fundamentally, if Big Rivers’ cost  
14 of producing a kilowatt hour increases, its ability to sell that kilowatt hour in competition with  
15 other utilities is adversely affected. As is well-documented in multiple proceedings before this  
16 Commission, Big Rivers’ margins are derived almost exclusively from its off-system sales.

17 7. Big Rivers also competes for reasonably-priced credit in the credit markets, and  
18 its ability to compete is directly impacted by its financial results. Any event that adversely  
19 affects Big Rivers’ margins will adversely affect its financial results and potentially impact the  
20 price it pays for credit. As was described in the proceeding before this Commission in the Big

1 Rivers unwind transaction case, Big Rivers expects to be in the credit markets on a regular basis  
2 in the future.<sup>1</sup>

3 **II. The Bid Tabulation Sheet is Generally Recognized as Confidential or Proprietary**

4 8. The bid tabulation sheet contains the type of information that is generally  
5 recognized as confidential or proprietary under Kentucky law. The bid tabulation sheet contains  
6 confidential bids supplied by fuel suppliers and Big Rivers' ranking of those bids, and it gives  
7 insight into the internal, confidential bid selection methodology that Big Rivers uses.

8 9. The bid tabulation sheet is precisely the sort of document meant to be protected  
9 by KRS 61.878(1)(c)(1), and the Commission has often found that similar information relating to  
10 competitive bidding is generally recognized as confidential and proprietary. *See, e.g.,* Order  
11 dated August 4, 2003, in *In the Matter of: Application of the Union Light, Heat and Power*  
12 *Company for Confidential Treatment*, PSC Case No. 2003-00054 (finding that bids submitted to  
13 a utility were confidential).

14 10. In fact, the Commission has granted confidential protection to the same type of  
15 information that is presented in the bid tabulation sheet when provided by other utilities in cases  
16 involving a review of their fuel adjustment clauses. *See, e.g.,* letter from the Commission dated  
17 October 23, 2009, granting confidential protection to East Kentucky Power Cooperative, Inc.'s  
18 bid tabulation sheet and related information in Case No. 2009-00286; letter from the  
19 Commission dated December 11, 2009, granting confidential protection to Kentucky Utilities  
20 Company's coal bid analysis procedure in Case No. 2009-00287. The Commission has also  
21 granted confidential protection to the bid tabulation sheet that Big Rivers filed in the first review

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<sup>1</sup> See Order dated March 6, 2009, *In the Matter of: Joint Application of Big Rivers, E.ON, LG&E Energy Marketing, Inc., and Western Kentucky Energy Corporation for Approval to Unwind Lease and Power Purchase Transactions*, PSC Case No. 2007-00455, pages 27-30 and 37-39.

1 of its fuel adjustment clause. *See* letter from the Commission dated May 10, 2010, in Case No.  
2 2009-00510.

3 11. The bid tabulation sheet is not publicly available, is not disseminated within Big  
4 Rivers except to those employees and professionals with a legitimate business need to know and  
5 act upon the information, and is not disseminated to others without a legitimate need to know  
6 and act upon the information. As such, the bid tabulation sheet is generally recognized as  
7 confidential and proprietary.

8 **III. Disclosure of the Bid Tabulation Sheet Would Permit an Unfair Commercial**

9 **Advantage to Big Rivers' Competitors**

10 12. Disclosure of the bid tabulation sheet would permit an unfair commercial  
11 advantage to Big Rivers' competitors. As discussed above, Big Rivers faces actual competition  
12 in the wholesale power market and in the credit market. It is likely that Big Rivers would suffer  
13 competitive injury if the bid tabulation sheet was publicly disclosed. In PSC Case No. 2003-  
14 00054, the Commission granted confidential protection for bids submitted to Union Light Heat &  
15 Power ("ULH&P"). ULH&P's argued, and the Commission implicitly accepted, that the bidding  
16 contractors would not want their bid information publicly disclosed, and that disclosure would  
17 reduce the contractor pool available to ULH&P, which would drive up ULH&P's costs, hurting  
18 its ability to compete with other gas suppliers. Order dated August 4, 2003, in *In the Matter of:*  
19 *Application of the Union Light, Heat and Power Company for Confidential Treatment*, PSC Case  
20 No. 2003-00054. In PSC Case No. 2005-00433, the Commission recognized that public  
21 disclosure of confidential information contained in a company's financial statements could  
22 shrink the pool of investors available to that company, resulting in competitive harm to that  
23 company. Order dated April 3, 2006, in *In the Matter of: The Joint Application of Nuon Global*

1 *Solutions USA, BV, Nuon Global Solutions USA, Inc., AIG Highstar Capital II, LP, Hydro Star,*  
2 *LLC, Utilities, Inc. and Water Service Corporation of Kentucky for Approval of an Indirect*  
3 *Change in Control of a Certain Kentucky Utility Pursuant to the Provisions of KRS 278.020(5)*  
4 *and (6) and 807 KAR 5:001, Section 8, PSC Case No. 2005-00433. And in Hoy v. Kentucky*  
5 *Indus. Revitalization Authority, the Kentucky Supreme Court found that without protection for*  
6 *confidential information provided to a public agency, “companies would be reluctant to apply for*  
7 *investment tax credits for fear the confidentiality of financial information would be*  
8 *compromised. Hoy v. Kentucky Indus. Revitalization Authority, 907 S.W.2d 766, 769 (Ky.*  
9 *1995).*

10 13. In Big Rivers’ case, with respect to the bid tabulation sheet, if confidential  
11 treatment is denied, potential bidders would know that their bids would be publicly disclosed,  
12 which could reveal information to their competitors about their competitiveness. Because many  
13 companies would be reluctant to have such information disclosed, public disclosure of Big  
14 Rivers’ bid tabulation sheet would likely suppress the competitive bidding process and reduce  
15 the pool of bidders willing to bid to supply Big Rivers’ fuel needs, driving up Big Rivers’ fuel  
16 costs (which could then drive up the cost of credit to Big Rivers) and impairing its ability to  
17 compete in the wholesale power market.

18 14. Also, the information contained in the bid tabulation sheet reveals the procedure  
19 and strategies Big Rivers follows and the factors and inputs it considers in evaluating bids for  
20 fuel supply. If the document is publicly disclosed, potential bidders could manipulate the bid  
21 solicitation process to the detriment of Big Rivers and its members by tailoring bids to  
22 correspond to and comport with Big Rivers’ bidding criteria and process. In PSC Case No.  
23 2003-00054, the Commission granted confidential protection to bids submitted to ULH&P. In

1 addition to the other arguments discussed above, ULH&P argued, and the Commission implicitly  
2 accepted, that if the bids it received were publicly disclosed, contractors on future work could  
3 use the bids as a benchmark, which would likely lead to the submission of higher bids. Order  
4 dated August 4, 2003, in *In the Matter of: Application of the Union Light, Heat and Power*  
5 *Company for Confidential Treatment*, PSC Case No. 2003-00054. The Commission also  
6 implicitly accepted ULH&P's further argument that the higher bids would lessen ULH&P's  
7 ability to compete with other gas suppliers. *Id.* Similarly, potential bidders manipulating Big  
8 Rivers' bidding process would lead to higher fuel costs to Big Rivers and would place it at an  
9 unfair competitive disadvantage in the wholesale power market.

10 15. Additionally, the power producers and marketers with which Big Rivers competes  
11 could use the information to determine Big Rivers' power production costs and could use those  
12 figures to potentially underbid Big Rivers in wholesale transactions, which would further  
13 constitute an unfair competitive disadvantage to Big Rivers.

14 **IV. The Bid Tabulation Sheet is Entitled to Confidential Protection**

15 16. Based on the foregoing, the bid tabulation sheet is entitled to confidential  
16 protection.

17 **V. The Commission is Required to Hold an Evidentiary Hearing**

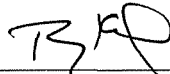
18 17. The bid tabulation sheet should be given confidential protection. If the  
19 Commission disagrees that Big Rivers is entitled to confidential protection, due process requires  
20 the Commission to hold an evidentiary hearing. *Utility Regulatory Com'n v. Kentucky Water*  
21 *Service Co., Inc.*, 642 S.W.2d 591 (Ky. App. 1982).

22 WHEREFORE, Big Rivers respectfully requests that the Commission classify and protect  
23 as confidential the bid tabulation sheet.



1 On this the 1<sup>st</sup> day of September, 2010.

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