

**Frost  
Brown Todd** LLC  
ATTORNEYS

KENTUCKY · OHIO · INDIANA · TENNESSEE · WEST VIRGINIA

September 7, 2010

HAND DELIVERED

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, KY 40602

RECEIVED  
SEP 07 2010  
PUBLIC SERVICE  
COMMISSION

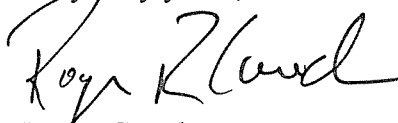
Re: PSC Case No. 2010-00265

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC"), to the information requests contained in the Appendix to the Commission's Order dated August 13, 2010, and EKPC's Petition for Confidential Treatment of Information. One copy of the designated confidential portions of the responses is enclosed in a sealed envelope.

Also enclosed are an original and ten copies of the affidavit of Anthony S. Campbell regarding notice of hearing in this case.

Very truly yours,



Roger Cowden  
Counsel

Enclosures

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>AN EXAMINATION OF THE</b>	)	
<b>APPLICATION OF THE FUEL</b>	)	
<b>ADJUSTMENT CLAUSE OF EAST</b>	)	
<b>KENTUCKY POWER COOPERATIVE,</b>	)	<b>CASE NO. 2010-00265</b>
<b>INC. FROM NOVEMBER 1, 2009 THROUGH</b>	)	
<b>APRIL 30, 2010</b>	)	

**PETITION FOR CONFIDENTIAL  
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. (“EKPC”) and, as grounds for this Petition for Confidential Treatment of Information (the “Petition”), states as follows:

1. This Petition is filed in conjunction with the filing of EKPC’s responses to Requests 19 and 20 contained in the Appendix to the Order in this case dated August 13, 2010, and relates to confidential information contained in those responses that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.

2. The information designated as confidential in the subject responses includes the identification of coal vendors, and ranking of proposals under EKPC’s evaluation process, for all bids submitted to EKPC’s written and oral coal solicitations during the Fuel Adjustment Clause (“FAC”) period under review in this case. The tabulation sheets requested disclose critical information relating to EKPC’s current coal pricing and volume of usage, its proposal evaluation procedures, and its coal acquisition strategies.

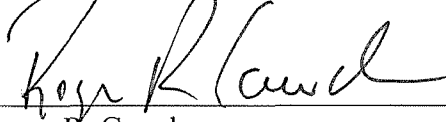
Allowing potential coal suppliers to access this information could provide them an unfair competitive advantage which could raise EKPC's cost of power production and place it at an unfair competitive disadvantage in the market for surplus bulk power. Disclosure of this information to utilities, independent power producers and power marketers that compete with EKPC for sales in the bulk power market, would allow such competitors to determine EKPC's power production costs for specific periods of time, or under various operating conditions, and to use such information to potentially underbid EKPC in transactions for the sale of surplus bulk power, which would constitute an unfair competitive disadvantage to EKPC.

3. Confidential protection has been given by the Commission to the responses to data requests 19 and 20 in past cases by other jurisdictional utilities, based on the same grounds stated herein, and was originally granted to EKPC in PSC Case No. 2007-00523.

4. Along with this Petition, EKPC has enclosed one copy of its responses to Requests 19 and 20, with the confidential information identified by highlighting or other designation, and 10 copies of the complete responses, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c) 2 c, as records generally recognized as confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

Respectfully submitted,

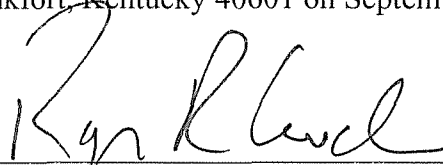


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Roger R. Cowden  
Frost Brown Todd LLC  
250 West Main Street, Suite 2800  
Lexington, KY 40507-1749  
(859) 231-0000 – Telephone  
(859) 231-0011 – Facsimile  
Counsel for East Kentucky Power Cooperative, Inc.

**CERTIFICATE OF SERVICE**

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were hand-delivered to the Office of Jeffrey Derouen, Executive Director of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601 on September 7, 2010.



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Counsel for East Kentucky Power Cooperative, Inc.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

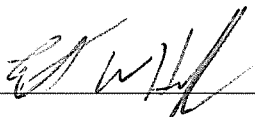
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 APPLICATION OF THE FUEL )  
 ADJUSTMENT CLAUSE OF EAST )  
 KENTUCKY POWER COOPERATIVE, ) CASE NO. 2010-00265  
 INC. FROM NOVEMBER 1, 2009 )  
 THROUGH APRIL 30, 2010 )

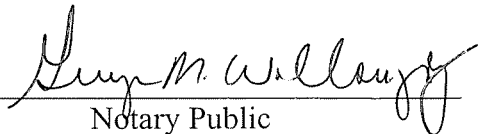
CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Ernest W. Huff, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated August 13, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

  
 \_\_\_\_\_

Subscribed and sworn before me on this 1<sup>st</sup> day of September 2010.

  
 \_\_\_\_\_  
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
 NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

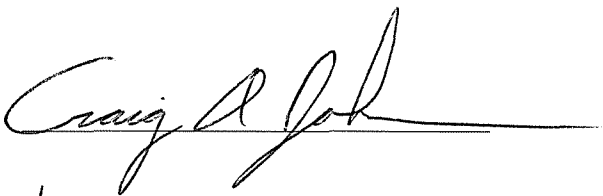
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ADJUSTMENT CLAUSE OF EAST	)	
KENTUCKY POWER COOPERATIVE,	)	CASE NO. 2010-00265
INC. FROM NOVEMBER 1, 2009	)	
THROUGH APRIL 30, 2010	)	

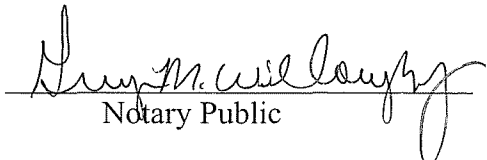
CERTIFICATE

STATE OF KENTUCKY    )  
                                   )  
 COUNTY OF CLARK     )

Craig A. Johnson, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated August 13, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 1<sup>st</sup> day of September 2010.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
 NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

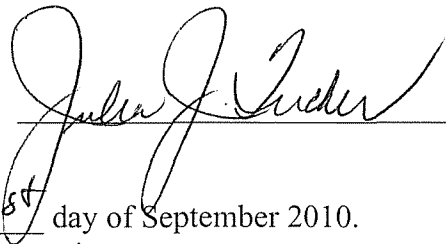
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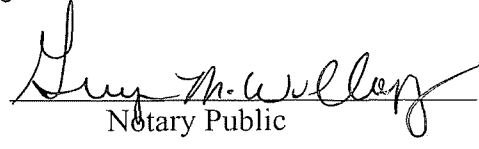
CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Julia J. Tucker, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated August 13, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

  
 \_\_\_\_\_

Subscribed and sworn before me on this 15<sup>th</sup> day of September 2010.

  
 \_\_\_\_\_  
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
 NOTARY ID #409352





**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**AN EXAMINATION OF THE )  
APPLICATION OF THE FUEL )  
ADJUSTMENT CLAUSE OF EAST )  
KENTUCKY POWER COOPERATIVE, ) CASE NO. 2010-00265  
INC. FROM NOVEMBER 1, 2009 )  
THROUGH APRIL 30, 2010 )**

**RESPONSES TO COMMISSION STAFF'S INFORMATION REQUEST  
TO EAST KENTUCKY POWER COOPERATIVE, INC.  
DATED AUGUST 13, 2010**

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265**

**PUBLIC SERVICE COMMISSION REQUEST DATED 08/13/10**

East Kentucky Power Cooperative, INC. ("EKPC") hereby submits responses to the information requests contained in the Appendix to the Order of the Public Service Commission ("PSC") in this case dated August 13, 2010. Each response with its associated supportive reference materials is individually tabbed.



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 1**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 1.** For the period from November 1, 2009 through April 30, 2010, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract.

**Response 1.** Please see pages 2 through 6 of this response.

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b><u>November 2009</u></b>			
GATLIFF COAL COMPANY	L T Contract	0000000120	16,883.48
TRINITY COAL MARKETING LLC	L T Contract	0000000124	12,681.61
TRINITY COAL MARKETING LLC	Spot Market	0000151331	5,241.90
			<hr/>
<b>November 2009</b>			<b>34,806.99</b>
<b><u>December 2009</u></b>			
GATLIFF COAL COMPANY	L T Contract	0000000120	13,925.96
TRINITY COAL MARKETING LLC	L T Contract	0000000124	13,417.72
TRINITY COAL MARKETING LLC	Spot Market	0000151332	10,471.09
			<hr/>
<b>December 2009</b>			<b>37,814.77</b>
<b><u>January 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	12,278.52
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	19,855.52
TRINITY COAL MARKETING LLC	Spot Market	0000151332	9,024.11
			<hr/>
<b>January 2010</b>			<b>41,158.15</b>
<b><u>February 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	10,179.64
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	19,913.18
TRINITY COAL MARKETING LLC	Spot Market	0000151332	5,781.73
			<hr/>
<b>February 2010</b>			<b>35,874.55</b>
<b><u>March 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	10,802.05
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	19,899.59
			<hr/>
<b>March 2010</b>			<b>30,701.64</b>
<b><u>April 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000124	10,497.45
PERRY COUNTY COAL CORPORATION	L T Contract	0000000126	22,477.45
			<hr/>
<b>April 2010</b>			<b>32,974.90</b>
<b><u>Cooper</u></b>			
<b><u>November 2009</u></b>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	4,322.80
TRINITY COAL MARKETING LLC	L T Contract	0000000230	10,299.06
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	6,335.25
TRINITY COAL MARKETING LLC	L T Contract	0000000234	4,025.50
TRINITY COAL MARKETING LLC	Spot Market	0000251293	5,103.42
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	4,562.79
TRINITY COAL MARKETING LLC	Spot Market	0000251370	7,737.94
			<hr/>
<b>November 2009</b>			<b>42,386.76</b>

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b><u>December 2009</u></b>			
<b>Cooper (cont'd)</b>			
NATIONAL COAL CORPORATION	L T Contract	0000000224	4,058.53
TRINITY COAL MARKETING LLC	L T Contract	0000000230	13,991.17
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	11,494.05
TRINITY COAL MARKETING LLC	L T Contract	0000000234	4,076.90
TRINITY COAL MARKETING LLC	Spot Market	0000251293	5,603.12
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	6,003.45
TRINITY COAL MARKETING LLC	Spot Market	0000251370	7,123.56
B & W RESOURCES INC	Spot Market	0000251381	10,228.32
		<b>December 2009</b>	<b>62,579.10</b>
<b><u>January 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000230	13,371.01
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	11,222.52
TRINITY COAL MARKETING LLC	L T Contract	0000000234	4,625.48
B & W RESOURCES INC	L T Contract	0000000236	31,973.62
TRINITY COAL MARKETING LLC	Spot Market	0000251293	5,111.44
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	2,671.48
		<b>January 2010</b>	<b>68,975.55</b>
<b><u>February 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000230	13,254.60
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	11,264.10
TRINITY COAL MARKETING LLC	L T Contract	0000000234	6,416.94
B & W RESOURCES INC	L T Contract	0000000236	20,362.14
TRINITY COAL MARKETING LLC	Spot Market	0000251293	10,145.83
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	1,307.73
		<b>February 2010</b>	<b>62,751.34</b>
<b><u>March 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000230	10,181.00
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	14,625.30
B & W RESOURCES INC	L T Contract	0000000236	20,063.66
TRINITY COAL MARKETING LLC	Spot Market	0000251293	10,012.29
		<b>March 2010</b>	<b>54,882.25</b>
<b><u>April 2010</u></b>			
TRINITY COAL MARKETING LLC	L T Contract	0000000230	10,229.30
MOUNTAINSIDE COAL CO INC	L T Contract	0000000232	9,690.26
B & W RESOURCES INC	L T Contract	0000000236	13,313.94
TRINITY COAL MARKETING LLC	Spot Market	0000251293	10,741.24
IKERD TERMINAL COMPANY LLC	Spot Market	0000251369	4,069.06
		<b>April 2010</b>	<b>48,043.80</b>

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b><u>Scrubber Coal - Spurlock</u></b>			
<b><u>November 2009</u></b>			
ARMSTRONG COAL COMPANY INC	L T Contract	000000500	41,985 00
AMERICAN ENERGY CORPORATION	L T Contract	000000502	33,122 00
OXFORD MINING COMPANY	L T Contract	000000504	41,468 00
WILLIAMSON ENERGY LLC	L T Contract	000000506	21,914 00
WILLIAMSON ENERGY LLC	L T Contract	000000506	9,654 00
WHITE COUNTY COAL LLC	L T Contract	000000508	23,192 00
JAMES RIVER COAL SALES INC	Spot Market	0000551291	25,343 00
		<b>November 2009</b>	<b>196,678.00</b>
<b><u>December 2009</u></b>			
ARMSTRONG COAL COMPANY INC	L T Contract	000000500	43,877 00
AMERICAN ENERGY CORPORATION	L T Contract	000000502	20,441 00
OXFORD MINING COMPANY	L T Contract	000000504	36,759 00
WILLIAMSON ENERGY LLC	L T Contract	000000506	25,678 00
WHITE COUNTY COAL LLC	L T Contract	000000508	23,053 00
JAMES RIVER COAL SALES INC	Spot Market	0000551291	20,314 00
PATRIOT COAL SALES LLC	Spot Market	0000551299	16,021 00
AMERICAN ENERGY CORPORATION	Spot Market	0000551380	16,201 00
		<b>December 2009</b>	<b>202,344.00</b>
<b><u>January 2010</u></b>			
ARMSTRONG COAL COMPANY INC	L T Contract	000000500	40,691 00
OXFORD MINING COMPANY	L T Contract	000000504	11,553 00
WILLIAMSON ENERGY LLC	L T Contract	000000506	30,080 00
WHITE COUNTY COAL LLC	L T Contract	000000508	19,015 00
CONSOL COAL COMPANY	L T Contract	000000510	19,752 00
JAMES RIVER COAL SALES INC	Spot Market	0000551291	4,805 00
PATRIOT COAL SALES LLC	Spot Market	0000551299	16,051 00
AMERICAN ENERGY CORPORATION	Spot Market	0000551380	43,593 00
		<b>January 2010</b>	<b>185,540.00</b>
<b><u>February 2010</u></b>			
ARMSTRONG COAL COMPANY INC	L T Contract	000000500	48,997 00
OXFORD MINING COMPANY	L T Contract	000000504	32,947 00
WILLIAMSON ENERGY LLC	L T Contract	000000506	15,911 00
WILLIAMSON ENERGY LLC	L T Contract	000000506	11,769 00
WHITE COUNTY COAL LLC	L T Contract	000000508	27,888 00
CONSOL COAL COMPANY	L T Contract	000000510	21,403 00
PATRIOT COAL SALES LLC	Spot Market	0000551299	6,478 00
AMERICAN ENERGY CORPORATION	Spot Market	0000551380	33,603 00
LDH ENERGY SERVICES	Spot Market	0000551382	11,048 00
KOCH CARBON LLC	Spot Market	0000551383	19,863 00
		<b>February 2010</b>	<b>229,907.00</b>

<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b>March 2010</b>			
<b>Scrubber Coal - Spurlock (Cont'd)</b>			
ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	29,284.00
OXFORD MINING COMPANY	L T Contract	0000000504	18,409.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	9,758.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	15,034.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	21,696.00
CONSOL COAL COMPANY	L T Contract	0000000510	19,934.00
PATRIOT COAL SALES LLC	Spot Market	0000551299	25,864.00
AMERICAN ENERGY CORPORATION	Spot Market	0000551380	32,085.00
LDH ENERGY SERVICES	Spot Market	0000551382	20,958.00
OXFORD MINING COMPANY	Spot Market	0000551386	6,188.00
		<b>March 2010</b>	<b>199,210.00</b>
<b>April 2010</b>			
ARMSTRONG COAL COMPANY INC	L T Contract	0000000500	42,386.00
AMERICAN ENERGY CORPORATION	L T Contract	0000000502	25,479.00
OXFORD MINING COMPANY	L T Contract	0000000504	28,272.00
WILLIAMSON ENERGY LLC	L T Contract	0000000506	4,809.00
WHITE COUNTY COAL LLC	L T Contract	0000000508	30,988.00
CONSOL COAL COMPANY	L T Contract	0000000510	23,069.00
PATRIOT COAL SALES LLC	Spot Market	0000551299	16,260.00
OXFORD MINING COMPANY	Spot Market	0000551386	9,279.00
		<b>April 2010</b>	<b>180,542.00</b>
<b><u>CFB - Spurlock</u></b>			
<b>November 2009</b>			
OXFORD MINING COMPANY	L T Contract	0000000800	61,830.00
B & N COAL INC	L T Contract	0000000812	31,298.00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000814	11,299.00
ARCH ENERGY RESOURCES LLC	Spot Market	0000851359	22,669.00
PIONEER FUEL CORPORATION	Spot Market	0000851360	21,228.65
MARIETTA COAL COMPANY	Spot Market	0000851362	1,625.00
		<b>November 2009</b>	<b>149,949.65</b>
<b>December 2009</b>			
OXFORD MINING COMPANY	L T Contract	0000000800	73,714.00
B & N COAL INC	L T Contract	0000000812	34,358.00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000814	19,230.00
ARCH ENERGY RESOURCES LLC	Spot Market	0000851359	27,191.00
MARIETTA COAL COMPANY	Spot Market	0000851379	5,031.00
		<b>December 2009</b>	<b>159,524.00</b>



<u>Supplier</u>	<u>Spot/Contract</u>	<u>Order Number</u>	<u>Quantity (Tons)</u>
<b>January 2010</b>			
<b>CFB - Spurlock (cont'd)</b>			
OXFORD MINING COMPANY	L T Contract	0000000800	41,048 00
B & N COAL INC	L T Contract	0000000812	22,918 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000814	16,098 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000816	3,204 00
ARCH ENERGY RESOURCES LLC	Spot Market	0000851359	22,227 00
PIONEER FUEL CORPORATION	Spot Market	0000851360	10,110 50
MARIETTA COAL COMPANY	Spot Market	0000851379	1,626 00
		<b>January 2010</b>	<b>117,231.50</b>
<b>February 2010</b>			
OXFORD MINING COMPANY	L T Contract	0000000800	29,605 00
B & N COAL INC	L T Contract	0000000812	29,353 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000814	12,825 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000816	15,943 00
ARCH ENERGY RESOURCES LLC	Spot Market	0000851359	17,353 00
OXFORD MINING COMPANY	Spot Market	0000851384	4,753 00
		<b>February 2010</b>	<b>109,832.00</b>
<b>March 2010</b>			
OXFORD MINING COMPANY	L T Contract	0000000800	51,444 00
B & N COAL INC	L T Contract	0000000812	41,022 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000814	12,907 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000816	9,331 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000816	1,577 00
ARCH ENERGY RESOURCES LLC	Spot Market	0000851359	17,523 00
MARIETTA COAL COMPANY	Spot Market	0000851379	3,379 00
OXFORD MINING COMPANY	Spot Market	0000851385	15,857 00
		<b>March 2010</b>	<b>153,040.00</b>
<b>April 2010</b>			
OXFORD MINING COMPANY	L T Contract	0000000800	33,700 00
B & N COAL INC	L T Contract	0000000812	28,099 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000814	11,250 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000816	9,525 00
MASSEY COAL SALES COMPANY INC	L T Contract	0000000816	6,393 00
ARCH ENERGY RESOURCES LLC	Spot Market	0000851359	20,746 00
MARIETTA COAL COMPANY	Spot Market	0000851379	3,222 00
OXFORD MINING COMPANY	Spot Market	0000851385	6,293 00
OXFORD MINING COMPANY	Spot Market	0000851387	7,840 00
		<b>April 2010</b>	<b>127,068.00</b>
<b><u>TOTAL PERCENTAGE SPOT</u></b>	<b>25%</b>		
<b><u>TOTAL PERCENTAGE CONTRACT</u></b>	<b>75%</b>		



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 2

RESPONSIBLE PARTY: Ernest W. Huff

**Request 2.** For the period from November 1, 2009 through April 30, 2010, list each vendor from whom natural gas was purchased for generation and the quantities and nature of each purchase (e.g., spot or contract). For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.

**Response 2.**

Date	Quantity	Vendor	Type of Purchase
Nov-09	395,409	Constellation	Spot
Dec-09	451,109	Constellation	Spot
Jan-10	748,344	Constellation	Spot
Feb-10	204,055	Constellation	Spot
Mar-10	91,771	Constellation	Spot
Apr-10	58,558	Constellation	Spot

Since the above are spot purchases, no contract has been filed with the Commission. However, monthly invoices for the spot purchases are provided to the Commission.



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 3**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 3.** State whether East Kentucky engages in hedging activities for its coal purchases. If yes, describe the hedging activities in detail.

**Response 3.** East Kentucky engages in “physical” hedging of its coal supply and pricing by blending contract coal with long and short-term purchase orders. Coal contract terms will vary based on market conditions, and have staggered expiration and reopener dates to levelize coal contract pricing. Some of the factors that impact contract mix are coal availability, foreseeable mining or transportation problems, and planned unit outages.



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 4

RESPONSIBLE PARTY: Ernest W. Huff

**Request 4.** For each generating station or unit for which a separate coal pile is maintained, state, for the period from November 1, 2009 through April 30, 2010 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

**Response 4.** Please see page 2 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265

RESPONSE TO PSC ORDER DATED 08/13/10

Station	November	December	January	February	March	April
<u>Dale</u>						
Tons Burned	31,607.60	41,183.40	41,832.40	41,167.20	28,995.30	26,913.40
Tons Delivered	34,806.99	37,814.77	41,158.15	35,874.55	30,701.64	32,974.90
Generation—Net kWh	67,173,000.00	87,477,000.00	91,904,000.00	90,824,000.00	63,483,000.00	57,684,000.00
Actual Capacity Factor (net)	47.60	59.99	63.02	68.96	43.53	40.88
<u>Cooper</u>						
Tons Burned	70,872.90	75,971.10	79,945.50	72,437.40	74,337.50	69,456.40
Tons Delivered	42,386.76	62,579.10	68,975.55	62,751.34	54,882.25	48,043.80
Generation—Net kWh	164,565,000.00	171,790,000.00	180,140,000.00	166,021,000.00	172,243,000.00	160,132,000.00
Actual Capacity Factor (net)	67.03	67.71	71.00	72.45	67.89	65.22
<u>Spurlock 1 &amp; 2</u>						
Tons Burned (Scrubber)	156,589.00	186,772.00	230,432.00	204,804.00	187,049.00	188,446.00
Tons Burned (Low Sulfur)	0.00	34,520.00	14,869.00	0.00	0.00	0.00
Total Tons Burned	156,589.00	221,292.00	245,301.00	204,804.00	187,049.00	188,446.00
Tons Delivered (Scrubber)	196,678.00	202,344.00	185,540.00	229,907.00	199,210.00	180,542.00
Generation—Net kWh	349,087,232.00	504,526,276.00	551,219,879.00	455,143,009.00	419,518,193.00	431,503,888.00
Actual Capacity Factor (net)	59.64	83.41	91.13	51.76	69.36	73.72
<u>Gilbert/Spurlock 4 (CFB)</u>						
Tons Burned	108,508.00	146,841.00	175,359.00	154,834.00	162,675.00	82,672.00
Tons Delivered	149,949.65	159,524.00	117,213.50	109,832.00	153,040.00	127,068.00
Generation—Net kWh	244,724,000.00	325,621,000.00	389,253,000.00	343,154,000.00	368,913,000.00	184,071,000.00
Actual Capacity Factor (net)	63.41	81.65	97.61	95.27	92.51	47.70





EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 5

RESPONSIBLE PARTY: Julia J. Tucker

**Request 5.** List all firm power commitments for East Kentucky from November 1, 2009 through April 30, 2010 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

**Response 5.**

(a) Purchases

<u>Company</u>	<u>MW</u>	<u>Purpose</u>	<u>Contract Date</u>
Duke Energy Ohio	Up to 70	Energy	01/01/07 – 12/31/10
SEPA	Up to 170	Energy	06/01/98 – 06/30/17
AECI (Associated Electric Cooperative Inc.)	100	Peaking	12/01/09 – 02/28/10
Eagle*	100	Energy	12/01/09 – 02/28/10
EDF Trading	160	Peaking	01/01/10 – 03/31/10
Big Rivers Electric Corp.	100	Energy	03/01/10 – 03/15/10

(b) There were no firm power sales from November 1, 2009 through April 30, 2010.

\*Eagle is now part of EDF Trading.



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 6**

**RESPONSIBLE PARTY:           Ann F. Wood**

**Request 6.**           Provide a monthly billing summary of sales to all electric utilities for the period November 1, 2009 through April 30, 2010.

**Response 6.**           Please see member cooperative sales on pages 2 through 23 of this response. Please see other sales on pages 24 through 29 of this response.

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

November

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	47,607	21,720,522	65.76	-215,468	55.84	86,471	59.82	1,299,265
	YTD	563,037	238,850,650	58.66	116,345	59.15	1,302,556	64.60	15,430,797
BLUE GRASS ENERGY	Month	199,166	92,881,613	65.14	-921,385	55.22	365,658	59.15	5,494,121
	YTD	2,589,654	1,100,909,518	58.28	256,729	58.51	5,966,263	63.93	70,385,748
CLARK ENERGY COOP	Month	76,464	34,342,230	66.67	-340,673	56.75	138,968	60.80	2,088,029
	YTD	948,487	394,213,283	59.64	138,892	59.99	2,185,815	65.53	25,834,288
CUMBERLAND VALLEY ELECTRIC	Month	88,171	42,498,651	65.34	-421,587	55.42	167,938	59.37	2,523,304
	YTD	1,075,463	473,123,300	58.49	198,731	58.91	2,574,412	64.35	30,445,824
FARMERS RECC	Month	76,266	37,571,264	64.69	-372,708	54.77	146,730	58.68	2,204,641
	YTD	978,551	443,299,831	57.85	27,568	57.91	2,381,407	63.28	28,053,361
FLEMING MASON RECC	Month	151,374	71,949,949	60.70	-688,106	51.13	259,616	54.74	3,938,727
	YTD	1,757,116	846,899,736	54.02	-58,759	53.95	4,107,777	58.80	49,794,574
GRAYSON RECC	Month	47,712	21,959,646	66.04	-217,840	56.12	87,872	60.12	1,320,293
	YTD	569,688	245,333,078	58.92	88,051	59.28	1,343,069	64.75	15,885,905
INTER-COUNTY ECC	Month	78,031	34,861,792	65.94	-344,932	56.04	139,303	60.04	2,093,068
	YTD	977,461	398,419,959	58.99	143,693	59.35	2,184,452	64.83	25,831,543
JACKSON ENERGY COOP	Month	168,608	77,616,693	65.63	-769,957	55.71	308,320	59.68	4,632,551
	YTD	2,047,447	866,066,029	58.59	402,231	59.05	4,714,810	64.50	55,858,228
LICKING VALLEY RECC	Month	48,617	22,605,165	65.77	-224,244	55.85	90,020	59.83	1,352,576
	YTD	573,428	245,132,994	58.94	80,694	59.27	1,341,381	64.74	15,870,841
NOLIN RECC	Month	114,131	54,595,339	64.39	-541,585	54.47	212,038	58.36	3,185,912
	YTD	1,518,631	649,118,068	57.76	-33,285	57.70	3,477,350	63.06	40,934,187
OWEN EC	Month	326,064	155,305,672	57.24	-1,540,497	47.33	525,480	50.71	7,875,420
	YTD	3,819,942	1,846,492,340	49.62	-1,237,982	48.95	8,406,367	53.50	98,789,020
SALT RIVER RECC	Month	150,495	76,386,657	64.36	-757,752	54.44	296,526	58.33	4,455,384
	YTD	2,088,750	933,607,391	58.08	-17,632	58.06	5,043,682	63.47	59,253,016
SHELBY ENERGY COOP	Month	66,178	34,205,233	63.02	-338,576	53.12	129,499	56.90	1,946,412
	YTD	871,988	404,201,410	56.37	10,961	56.40	2,116,375	61.63	24,912,024
SOUTH KENTUCKY RECC	Month	218,666	98,746,953	65.78	-979,569	55.86	393,253	59.84	5,908,767
	YTD	2,791,924	1,152,118,140	58.75	484,217	59.17	6,295,197	64.63	74,467,138
TAYLOR COUNTY RECC	Month	89,895	40,221,826	64.26	-355,607	55.42	154,583	59.26	2,383,484
	YTD	1,122,449	482,339,674	57.69	116,378	57.93	2,494,537	63.10	30,434,690
<b>CO-OP Subtotals</b>	Month	1,947,445	917,469,205	63.47	-9,030,486	53.63	3,502,275	57.44	52,701,954
	YTD	24,294,016	10,720,125,401	56.49	716,832	56.55	55,935,450	61.77	662,181,184
Inland Steam	Month	37,678	22,513,407	50.33	-218,196	40.64	65,230	43.53	980,095
	YTD	408,453	244,855,368	44.31	-28,727	44.20	1,006,959	48.31	11,828,758
<b>Totals</b>	Month	1,985,123	939,982,612	63.15	-9,248,682	53.31	3,567,505	57.11	53,682,049
	YTD	24,702,469	10,964,980,769	56.21	688,105	56.28	56,942,409	61.47	674,009,942

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

**2009**

**November**

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	65	35,201	62.58	-349	52.67	132	56.42	1,986
	YTD	710	336,711	54.74	789	57.08	1,720	62.19	20,939
East Ky Office	Month	956	540,166	62.01	-5,358	52.10	2,006	55.81	30,146
	YTD	10,859	6,469,744	53.25	767	53.37	32,023	58.32	377,310
Smith Contruction	Month	95	52,999	62.17	-526	52.25	197	55.96	2,966
	YTD	1,224	594,347	54.66	1,139	56.57	3,052	61.71	36,676
<b>EKPC Subtotals</b>	Month	1,116	628,366	62.06	-6,233	52.14	2,335	55.86	35,098
	YTD	12,793	7,400,802	53.43	2,695	53.80	36,795	58.77	434,925
<b>Totals</b>	Month	1,986,239	940,610,978	63.15	-9,254,915	53.31	3,569,840	57.11	53,717,147
	YTD	24,715,262	10,972,381,571	56.21	690,800	56.27	56,979,204	61.47	674,444,867

EAST KENTUCKY POWER COOPERATIVE INC.  
Wholesale Power Accounting  
Green Power Billing Summary

November 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		627
BLUE GRASS ENERGY	Month	0.02375	591
	YTD		6,185
CLARK ENERGY COOP	Month	0.02375	71
	YTD		753
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		748
FARMERS RECC	Month	0.02375	64
	YTD		694
FLEMING MASON RECC	Month	0.02375	26
	YTD		207
GRAYSON RECC	Month	0.02375	183
	YTD		2,013
INTER-COUNTY ECC	Month	0.02375	140
	YTD		1,577
JACKSON ENERGY COOP	Month	0.02375	461
	YTD		4,706
LICKING VALLEY RECC	Month	0.02375	74
	YTD		922
NOLIN RECC	Month	0.02375	684
	YTD		7,544
OWEN EC	Month	0.02375	5,308
	YTD		57,729

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

**November 2009**

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	51,200	0.02375	1,216
	YTD	567,200		13,472
SHELBY ENERGY COOP	Month	13,400	0.02375	318
	YTD	135,600		3,221
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	204,600		4,862
<b>EKPC Subtotals</b>	Month	407,800	0.02375	9,685
	YTD	4,431,700		105,260
<b>Totals</b>	Month	407,800	0.02375	9,685
	YTD	4,431,700		105,260



**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2009

December

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	65,401	29,873,794	65.40	-268,567	56.41	138,515	61.04	1,823,624
	YTD	628,438	268,724,444	59.41	-152,222	58.85	1,441,071	64.21	17,254,421
BLUE GRASS ENERGY	Month	275,095	131,909,019	64.51	-1,185,227	55.53	602,081	60.09	7,926,685
	YTD	2,864,749	1,232,818,537	58.95	-928,498	58.20	6,568,344	63.52	78,312,433
CLARK ENERGY COOP	Month	105,696	49,815,404	65.44	-447,841	56.45	231,131	61.08	3,042,966
	YTD	1,054,183	444,028,687	60.29	-308,949	59.59	2,416,946	65.03	28,877,254
CUMBERLAND VALLEY ELECTRIC	Month	121,304	55,920,599	65.50	-502,727	56.51	259,779	61.16	3,420,117
	YTD	1,196,767	529,043,899	59.23	-303,996	58.66	2,834,191	64.01	33,865,941
FARMERS RECC	Month	105,548	52,550,819	64.24	-472,433	55.25	238,657	59.79	3,142,021
	YTD	1,084,099	495,850,650	58.53	-444,865	57.63	2,620,064	62.91	31,195,382
FLEMING MASON RECC	Month	177,297	88,541,635	61.08	-747,862	52.64	374,710	56.87	5,035,225
	YTD	1,934,413	935,441,371	54.68	-806,621	53.82	4,482,487	58.61	54,829,799
GRAYSON RECC	Month	61,882	30,113,407	64.93	-270,719	55.94	138,478	60.54	1,823,129
	YTD	631,570	275,446,485	59.58	-182,668	58.91	1,481,547	64.29	17,709,034
INTER-COUNTY ECC	Month	113,047	52,185,894	65.14	-468,066	56.17	240,954	60.79	3,172,276
	YTD	1,090,508	450,605,853	59.70	-324,373	58.98	2,425,406	64.37	29,003,819
JACKSON ENERGY COOP	Month	240,876	109,045,105	65.47	-980,314	56.48	506,235	61.12	6,664,808
	YTD	2,288,323	975,111,134	59.36	-578,083	58.76	5,221,045	64.12	62,523,036
LICKING VALLEY RECC	Month	65,249	30,682,665	65.23	-275,837	56.24	141,840	60.86	1,867,384
	YTD	638,677	275,815,659	59.64	-195,143	58.93	1,483,221	64.31	17,738,225
NOLIN RECC	Month	161,388	75,717,302	64.62	-680,699	55.63	346,210	60.20	4,558,019
	YTD	1,680,019	724,835,370	58.47	-713,984	57.49	3,823,560	62.76	45,492,206
OWEN EC	Month	377,473	201,888,607	57.07	-1,804,871	48.13	794,151	52.06	10,510,125
	YTD	4,197,415	2,048,380,947	50.35	-3,042,853	48.87	9,200,518	53.36	109,299,145
SALT RIVER RECC	Month	210,443	107,933,251	63.91	-970,317	54.92	487,252	59.43	6,414,880
	YTD	2,299,193	1,041,540,642	58.69	-987,949	57.74	5,530,934	63.05	65,667,896
SHELBY ENERGY COOP	Month	87,261	44,897,405	63.12	-403,204	54.14	199,712	58.59	2,630,593
	YTD	959,249	449,098,815	57.04	-392,243	56.17	2,316,087	61.33	27,542,617
SOUTH KENTUCKY RECC	Month	319,737	141,778,567	65.58	-1,273,438	56.60	659,605	61.25	8,684,039
	YTD	3,111,661	1,293,896,707	59.50	-789,221	58.89	6,954,802	64.26	83,151,177
TAYLOR COUNTY RECC	Month	123,165	55,643,893	64.55	-458,957	56.30	250,304	60.80	3,382,996
	YTD	1,245,614	537,983,567	58.39	-342,579	57.76	2,744,841	62.86	33,817,686
<b>CO-OP Subtotals</b>	Month	2,610,862	1,258,497,366	63.33	-11,211,079	54.42	5,609,614	58.88	74,098,887
	YTD	26,904,878	11,978,622,767	57.20	-10,494,247	56.33	61,545,064	61.47	736,280,071
Inland Steam	Month	38,978	25,343,573	49.82	-222,826	41.03	85,469	44.40	1,125,241
	YTD	447,431	270,198,941	44.83	-251,553	43.90	1,092,428	47.94	12,953,999
<b>Totals</b>	Month	2,649,840	1,283,840,939	63.06	-11,433,905	54.16	5,695,083	58.59	75,224,128
	YTD	27,352,309	12,248,821,708	56.93	-10,745,800	56.05	62,637,492	61.17	749,234,070

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

**2009**

**December**

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	101	58,619	61.67	-527	52.68	254	57.01	3,342
	YTD	811	395,330	55.76	262	56.43	1,974	61.42	24,281
East Ky Office	Month	1,245	718,047	61.74	-6,455	52.75	3,114	57.09	40,990
	YTD	12,104	7,187,791	54.10	-5,688	53.31	35,137	58.20	418,300
Smith Contruction	Month	141	69,647	63.94	-626	54.95	315	59.47	4,142
	YTD	1,365	663,994	55.63	513	56.40	3,367	61.47	40,818
<b>EKPC Subtotals</b>	Month	1,487	846,313	61.91	-7,608	52.92	3,683	57.28	48,474
	YTD	14,280	8,247,115	54.30	-4,913	53.71	40,478	58.61	483,399
<b>Totals</b>	Month	2,651,327	1,284,687,252	63.06	-11,441,513	54.16	5,698,766	58.59	75,272,602
	YTD	27,366,589	12,257,068,823	56.93	-10,750,713	56.05	62,677,970	61.17	749,717,469

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

**December 2009**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		684
BLUE GRASS ENERGY	Month	0.02375	582
	YTD		6,767
CLARK ENERGY COOP	Month	0.02375	71
	YTD		824
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		798
FARMERS RECC	Month	0.02375	64
	YTD		758
FLEMING MASON RECC	Month	0.02375	26
	YTD		233
GRAYSON RECC	Month	0.02375	183
	YTD		2,196
INTER-COUNTY ECC	Month	0.02375	140
	YTD		1,717
JACKSON ENERGY COOP	Month	0.02375	461
	YTD		5,167
LICKING VALLEY RECC	Month	0.02375	74
	YTD		996
NOLIN RECC	Month	0.02375	684
	YTD		8,228
OWEN EC	Month	0.02375	5,306
	YTD		63,035

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

**December 2009**

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	51,200	0.02375	1,216
	YTD	618,400		14,688
SHELBY ENERGY COOP	Month	13,400	0.02375	318
	YTD	149,000		3,539
SOUTH KENTUCKY RECC	Month	18,600	0.02375	442
	YTD	223,200		5,304
<b>EKPC Subtotals</b>	Month	407,300	0.02375	9,674
	YTD	4,839,000		114,934
<b>Totals</b>	Month	407,300	0.02375	9,674
	YTD	4,839,000		114,934

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**January**

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	68,621	33,690,617	64.38	-148,240	59.98	270,382	68.01	2,291,180
	YTD	68,621	33,690,617	64.38	-148,240	59.98	270,382	68.01	2,291,180
BLUE GRASS ENERGY	Month	307,635	152,123,407	64.02	-669,342	59.62	1,213,430	67.59	10,282,431
	YTD	307,635	152,123,407	64.02	-669,342	59.62	1,213,430	67.59	10,282,431
CLARK ENERGY COOP	Month	114,045	57,273,002	64.47	-252,000	60.07	460,330	68.11	3,900,747
	YTD	114,045	57,273,002	64.47	-252,000	60.07	460,330	68.11	3,900,747
CUMBERLAND VALLEY ELECTRIC	Month	125,364	65,698,630	63.81	-289,074	59.41	522,223	67.36	4,425,224
	YTD	125,364	65,698,630	63.81	-289,074	59.41	522,223	67.36	4,425,224
FARMERS RECC	Month	120,457	59,926,183	64.07	-263,676	59.67	478,473	67.66	4,054,502
	YTD	120,457	59,926,183	64.07	-263,676	59.67	478,473	67.66	4,054,502
FLEMING MASON RECC	Month	186,992	91,288,155	61.22	-401,557	56.82	693,929	64.42	5,880,754
	YTD	186,992	91,288,155	61.22	-401,557	56.82	693,929	64.42	5,880,754
GRAYSON RECC	Month	63,341	33,424,784	63.90	-147,069	59.50	266,096	67.46	2,254,855
	YTD	63,341	33,424,784	63.90	-147,069	59.50	266,096	67.46	2,254,855
INTER-COUNTY ECC	Month	133,254	61,610,039	65.03	-270,938	60.63	499,788	68.74	4,235,133
	YTD	133,254	61,610,039	65.03	-270,938	60.63	499,788	68.74	4,235,133
JACKSON ENERGY COOP	Month	254,245	126,374,139	64.19	-556,048	59.79	1,010,987	67.79	8,566,928
	YTD	254,245	126,374,139	64.19	-556,048	59.79	1,010,987	67.79	8,566,928
LICKING VALLEY RECC	Month	64,608	34,513,075	63.61	-151,859	59.21	273,406	67.13	2,316,796
	YTD	64,608	34,513,075	63.61	-151,859	59.21	273,406	67.13	2,316,796
NOLIN RECC	Month	186,705	88,955,704	63.94	-391,406	59.54	708,699	67.51	6,005,397
	YTD	186,705	88,955,704	63.94	-391,406	59.54	708,699	67.51	6,005,397
OWEN EC	Month	387,238	212,045,575	58.23	-904,087	53.97	1,447,871	60.80	12,892,224
	YTD	387,238	212,045,575	58.23	-904,087	53.97	1,447,871	60.80	12,892,224
SALT RIVER RECC	Month	233,461	121,683,521	63.57	-535,409	59.17	963,394	67.09	8,163,635
	YTD	233,461	121,683,521	63.57	-535,409	59.17	963,394	67.09	8,163,635
SHELBY ENERGY COOP	Month	95,991	50,971,632	62.71	-224,029	58.32	397,554	66.12	3,370,133
	YTD	95,991	50,971,632	62.71	-224,029	58.32	397,554	66.12	3,370,133
SOUTH KENTUCKY RECC	Month	359,155	170,031,698	64.63	-748,096	60.24	1,370,361	68.29	11,612,227
	YTD	359,155	170,031,698	64.63	-748,096	60.24	1,370,361	68.29	11,612,227
TAYLOR COUNTY RECC	Month	136,038	63,625,499	64.60	-259,819	60.52	503,153	68.43	4,353,679
	YTD	136,038	63,625,499	64.60	-259,819	60.52	503,153	68.43	4,353,679
<b>CO-OP Subtotals</b>	Month	2,837,150	1,423,235,660	63.05	-6,212,649	58.69	11,080,076	66.47	94,605,845
	YTD	2,837,150	1,423,235,660	63.05	-6,212,649	58.69	11,080,076	66.47	94,605,845
Inland Steam	Month	40,617	25,123,887	49.80	-107,671	45.51	152,988	51.60	1,296,398
	YTD	40,617	25,123,887	49.80	-107,671	45.51	152,988	51.60	1,296,398
<b>Totals</b>	Month	2,877,767	1,448,359,547	62.82	-6,320,320	58.46	11,233,064	66.21	95,902,243
	YTD	2,877,767	1,448,359,547	62.82	-6,320,320	58.46	11,233,064	66.21	95,902,243

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**January**

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	138	68,828	-303	59.39	547	67.34	4,635
	YTD	138	68,828	-303	59.39	547	67.34	4,635
East Ky Office	Month	1,318	767,864	-3,378	57.20	5,878	64.86	49,803
	YTD	1,318	767,864	-3,378	57.20	5,878	64.86	49,803
Smith Contruction	Month	132	74,524	-328	57.62	575	65.33	4,869
	YTD	132	74,524	-328	57.62	575	65.33	4,869
<b>EKPC Subtotals</b>	Month	1,588	911,216	-4,009	57.40	7,000	65.09	59,307
	YTD	1,588	911,216	-4,009	57.40	7,000	65.09	59,307
<b>Totals</b>	Month	2,879,355	1,449,270,763	-6,324,329	58.46	11,240,064	66.21	95,961,550
	YTD	2,879,355	1,449,270,763	-6,324,329	58.46	11,240,064	66.21	95,961,550

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**Green Power Billing Summary**

**January 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		57
BLUE GRASS ENERGY	Month	0.02375	575
	YTD		575
CLARK ENERGY COOP	Month	0.02375	71
	YTD		71
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	50
	YTD		50
FARMERS RECC	Month	0.02375	64
	YTD		64
FLEMING MASON RECC	Month	0.02375	26
	YTD		26
GRAYSON RECC	Month	0.02375	183
	YTD		183
INTER-COUNTY ECC	Month	0.02375	140
	YTD		140
JACKSON ENERGY COOP	Month	0.02375	461
	YTD		461
LICKING VALLEY RECC	Month	0.02375	74
	YTD		74
NOLIN RECC	Month	0.02375	684
	YTD		684
OWEN EC	Month	0.02375	5,315
	YTD		5,315
SALT RIVER RECC	Month	0.02375	1,211
	YTD		1,211
SHELBY ENERGY COOP	Month	0.02375	318
	YTD		318
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		442
<b>EKPC Subtotals</b>	Month	0.02375	9,671
	YTD		9,671
<b>Totals</b>	Month	0.02375	9,671
	YTD		9,671

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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February

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	52,269	29,339,147	63.01	-102,393	59.52	237,677	67.62	1,984,004
	YTD	120,890	63,029,764	63.74	-250,633	59.77	508,059	67.83	4,275,184
BLUE GRASS ENERGY	Month	300,891	135,261,398	65.25	-472,061	61.76	1,136,993	70.17	9,491,086
	YTD	608,526	287,384,805	64.60	-1,141,403	60.63	2,350,423	68.81	19,773,517
CLARK ENERGY COOP	Month	111,984	50,773,947	65.82	-177,200	62.33	430,707	70.81	3,595,346
	YTD	226,029	108,046,949	65.10	-429,200	61.13	891,037	69.38	7,496,093
CUMBERLAND VALLEY ELECTRIC	Month	117,292	58,132,915	64.54	-202,884	61.05	483,004	69.36	4,031,899
	YTD	242,656	123,831,545	64.15	-491,958	60.18	1,005,227	68.30	8,457,123
FARMERS RECC	Month	104,474	52,391,678	64.08	-182,845	60.59	432,041	68.84	3,606,483
	YTD	224,931	112,317,861	64.08	-446,521	60.10	910,514	68.21	7,660,985
FLEMING MASON RECC	Month	181,661	82,514,751	62.01	-287,896	58.52	657,106	66.48	5,485,642
	YTD	368,653	173,802,906	61.59	-689,453	57.62	1,351,035	65.40	11,366,396
GRAYSON RECC	Month	57,670	29,219,860	64.47	-101,976	60.98	242,512	69.28	2,024,380
	YTD	121,011	62,644,644	64.17	-249,045	60.19	508,608	68.31	4,279,235
INTER-COUNTY ECC	Month	121,760	53,964,331	65.59	-188,164	62.11	456,146	70.56	3,807,708
	YTD	255,014	115,574,370	65.29	-459,102	61.32	955,934	69.59	8,042,841
JACKSON ENERGY COOP	Month	244,151	111,577,066	65.28	-389,403	61.79	938,395	70.21	7,833,282
	YTD	498,396	237,951,205	64.70	-945,451	60.73	1,949,382	68.92	16,400,210
LICKING VALLEY RECC	Month	61,961	30,211,101	64.74	-105,438	61.24	251,822	69.58	2,102,100
	YTD	126,569	64,724,176	64.13	-257,297	60.16	525,228	68.27	4,418,896
NOLIN RECC	Month	177,722	78,373,188	64.87	-273,522	61.38	654,703	69.73	5,465,144
	YTD	364,427	167,328,892	64.38	-664,928	60.40	1,363,402	68.55	11,470,541
OWEN EC	Month	394,544	195,827,121	57.82	-677,225	54.36	1,433,611	61.68	12,079,032
	YTD	781,782	407,872,696	58.04	-1,581,312	54.16	2,881,482	61.22	24,971,256
SALT RIVER RECC	Month	229,309	107,497,924	64.89	-375,168	61.40	898,348	69.76	7,499,018
	YTD	462,770	229,181,445	64.19	-910,577	60.22	1,861,742	68.34	15,662,653
SHELBY ENERGY COOP	Month	96,998	46,038,471	63.89	-160,163	60.41	378,343	68.63	3,159,565
	YTD	192,999	97,010,103	63.27	-384,192	59.31	775,897	67.31	6,529,698
SOUTH KENTUCKY RECC	Month	323,937	149,147,417	65.08	-520,488	61.59	1,250,125	69.97	10,435,450
	YTD	683,092	319,179,115	64.84	-1,268,584	60.87	2,620,486	69.08	22,047,677
TAYLOR COUNTY RECC	Month	121,746	52,399,283	65.10	-180,171	61.66	437,269	70.01	3,668,348
	YTD	257,784	116,024,782	64.83	-439,990	61.04	940,422	69.14	8,022,027
<b>CO-OP Subtotals</b>	Month	2,698,369	1,262,669,598	63.63	-4,396,997	60.15	10,318,802	68.32	86,268,487
	YTD	5,535,519	2,685,905,258	63.33	-10,609,646	59.37	21,398,878	67.34	180,874,332
Inland Steam	Month	39,828	23,224,674	50.25	-78,947	46.85	148,081	53.22	1,236,110
	YTD	80,445	48,348,561	50.01	-166,618	46.15	301,069	52.38	2,532,508
<b>Totals</b>	Month	2,738,197	1,285,894,272	63.39	-4,475,944	59.91	10,466,883	68.05	87,504,597
	YTD	5,615,964	2,734,253,819	63.09	-10,796,264	59.14	21,699,947	67.08	183,406,840



**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**February**

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month		134	68,219	63.49	-238	60.00	557	68.16	4,650
	YTD		272	137,047	63.64	-541	59.69	1,104	67.75	9,285
East Ky Office	Month		1,256	692,209	62.35	-2,416	58.86	5,545	66.87	46,288
	YTD		2,574	1,460,073	61.96	-5,794	57.99	11,423	65.81	96,091
Smith Construction	Month		124	63,932	63.29	-223	59.80	520	67.93	4,343
	YTD		256	138,456	62.60	-551	58.63	1,095	66.53	9,212
<b>EKPC Subtotals</b>	Month		1,514	824,360	62.52	-2,877	59.03	6,622	67.06	55,281
	YTD		3,102	1,735,576	62.14	-6,886	58.17	13,622	66.02	114,588
<b>Totals</b>	Month		2,739,711	1,286,718,632	63.39	-4,478,821	59.91	10,473,505	68.05	87,559,878
	YTD		5,619,066	2,735,989,395	63.09	-10,803,150	59.14	21,713,569	67.08	183,521,428

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**Green Power Billing Summary**

**February 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month 2,400	0.02375	57
	YTD 4,800		114
BLUE GRASS ENERGY	Month 24,200	0.02375	575
	YTD 48,400		1,150
CLARK ENERGY COOP	Month 3,000	0.02375	71
	YTD 6,000		142
CUMBERLAND VALLEY ELECTRIC	Month 2,100	0.02375	50
	YTD 4,200		100
FARMERS RECC	Month 2,700	0.02375	64
	YTD 5,400		128
FLEMING MASON RECC	Month 1,100	0.02375	26
	YTD 2,200		52
GRAYSON RECC	Month 7,700	0.02375	183
	YTD 15,400		366
INTER-COUNTY ECC	Month 5,900	0.02375	140
	YTD 11,800		280
JACKSON ENERGY COOP	Month 18,400	0.02375	437
	YTD 37,800		898
LICKING VALLEY RECC	Month 3,100	0.02375	74
	YTD 6,200		148
NOLIN RECC	Month 28,800	0.02375	684
	YTD 57,600		1,368
OWEN EC	Month 223,800	0.02375	5,315
	YTD 447,600		10,630
SALT RIVER RECC	Month 51,000	0.02375	1,211
	YTD 102,000		2,422
SHELBY ENERGY COOP	Month 13,400	0.02375	318
	YTD 26,800		636
SOUTH KENTUCKY RECC	Month 18,600	0.02375	442
	YTD 37,200		884
<b>EKPC Subtotals</b>	Month 406,200	0.02375	9,647
	YTD 813,400		19,318
<b>Totals</b>	Month 406,200	0.02375	9,647
	YTD 813,400		19,318

**EAST KENTUCKY POWER COOPERATIVE INC.**  
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**March**

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	58,367	22,773,032	67.74	-175,807	60.02	145,975	66.43	1,512,791
	YTD	179,257	85,802,796	64.80	-426,440	59.83	654,034	67.46	5,787,975
BLUE GRASS ENERGY	Month	249,288	103,044,198	66.46	-795,502	58.74	646,401	65.01	6,698,819
	YTD	857,814	390,429,003	65.09	-1,936,905	60.13	2,996,824	67.80	26,472,336
CLARK ENERGY COOP	Month	96,164	36,685,036	68.73	-283,207	61.01	239,017	67.52	2,477,021
	YTD	322,193	144,731,985	66.02	-712,407	61.10	1,130,054	68.91	9,973,114
CUMBERLAND VALLEY ELECTRIC	Month	111,546	47,682,035	66.62	-368,106	58.90	299,941	65.19	3,108,391
	YTD	354,202	171,513,580	64.84	-860,064	59.82	1,305,168	67.43	11,565,514
FARMERS RECC	Month	85,098	42,436,609	64.30	-327,611	56.58	256,435	62.62	2,657,519
	YTD	310,029	154,754,470	64.14	-774,132	59.14	1,166,949	66.68	10,318,504
FLEMING MASON RECC	Month	170,716	74,443,526	62.01	-574,606	54.29	431,591	60.08	4,472,915
	YTD	539,369	248,246,432	61.72	-1,264,059	56.62	1,782,626	63.80	15,839,311
GRAYSON RECC	Month	56,737	23,202,333	67.42	-179,122	59.70	147,943	66.08	1,533,178
	YTD	177,748	85,846,977	65.05	-428,167	60.06	656,551	67.71	5,812,413
INTER-COUNTY ECC	Month	102,406	39,593,782	67.73	-305,415	60.01	253,781	66.42	2,630,001
	YTD	357,420	155,168,152	65.91	-764,517	60.99	1,209,715	68.78	10,672,842
JACKSON ENERGY COOP	Month	214,641	86,014,307	67.30	-664,030	59.58	547,319	65.94	5,672,036
	YTD	713,037	323,965,512	65.39	-1,609,481	60.42	2,496,701	68.13	22,072,246
LICKING VALLEY RECC	Month	57,897	23,750,273	67.26	-183,353	59.54	151,024	65.90	1,565,110
	YTD	184,466	88,474,449	64.97	-440,650	59.99	676,252	67.64	5,984,006
NOLIN RECC	Month	144,840	61,192,879	65.34	-472,410	57.62	376,588	63.77	3,902,421
	YTD	509,267	228,521,771	64.63	-1,137,338	59.66	1,739,990	67.27	15,372,962
OWEN EC	Month	363,526	186,171,423	56.70	-1,437,199	48.98	973,850	54.21	10,092,290
	YTD	1,145,308	594,044,119	57.62	-3,018,511	52.54	3,855,332	59.03	35,063,546
SALT RIVER RECC	Month	192,910	85,097,557	65.85	-656,953	58.13	528,280	64.33	5,474,710
	YTD	655,680	314,279,002	64.64	-1,567,530	59.65	2,390,022	67.26	21,137,363
SHELBY ENERGY COOP	Month	80,536	38,164,949	63.70	-293,463	56.01	228,211	61.99	2,365,989
	YTD	273,525	135,175,052	63.39	-677,655	58.38	1,004,108	65.81	8,895,687
SOUTH KENTUCKY RECC	Month	286,176	113,715,667	67.30	-877,886	59.58	723,543	65.94	7,498,290
	YTD	969,268	432,894,782	65.49	-2,146,470	60.53	3,344,029	68.25	29,545,967
TAYLOR COUNTY RECC	Month	109,855	40,304,717	67.37	-309,160	59.70	256,534	66.07	2,662,799
	YTD	367,639	156,329,499	65.48	-749,150	60.69	1,196,956	68.35	10,684,826
<b>CO-OP Subtotals</b>	Month	2,380,703	1,024,272,323	64.46	-7,903,830	56.74	6,206,433	62.80	64,324,280
	YTD	7,916,222	3,710,177,581	63.64	-18,513,476	58.65	27,605,311	66.09	245,198,612
Inland Steam	Month	48,381	24,624,570	51.51	-185,349	43.99	115,679	48.68	1,198,812
	YTD	128,826	72,973,131	50.52	-371,967	45.42	416,748	51.13	3,731,320
<b>Totals</b>	Month	2,429,084	1,048,896,893	64.15	-8,089,179	56.44	6,322,112	62.47	65,523,092
	YTD	8,045,048	3,783,150,712	63.38	-18,885,443	58.39	28,022,059	65.80	248,929,932

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2010

**March**

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	114	48,603	66.37	-375	58.66	304	64.91	3,155
	YTD	386	185,650	64.36	-916	59.42	1,408	67.01	12,440
East Ky Office	Month	1,056	633,586	61.23	-4,891	53.51	3,621	59.22	37,524
	YTD	3,630	2,093,659	61.74	-10,685	56.63	15,044	63.82	133,615
Smith Construction	Month	112	55,710	63.83	-430	56.11	334	62.11	3,460
	YTD	368	194,166	62.96	-981	57.90	1,429	65.26	12,672
<b>EKPC Subtotals</b>	Month	1,282	737,899	61.76	-5,696	54.05	4,259	59.82	44,139
	YTD	4,384	2,473,475	62.03	-12,582	56.94	17,881	64.17	158,727
<b>Totals</b>	Month	2,430,366	1,049,634,792	64.15	-8,094,875	56.44	6,326,371	62.47	65,567,231
	YTD	8,049,432	3,785,624,187	63.38	-18,898,025	58.39	28,039,940	65.80	249,088,659

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

**March 2010**

CO-OP Name/EKPC	KWH		KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	0.02375	57
	YTD	7,200		171
BLUE GRASS ENERGY	Month	24,100	0.02375	572
	YTD	72,500		1,722
CLARK ENERGY COOP	Month	3,000	0.02375	71
	YTD	9,000		213
CUMBERLAND VALLEY ELECTRIC	Month	2,100	0.02375	50
	YTD	6,300		150
FARMERS RECC	Month	2,700	0.02375	64
	YTD	8,100		192
FLEMING MASON RECC	Month	1,100	0.02375	26
	YTD	3,300		78
GRAYSON RECC	Month	7,700	0.02375	183
	YTD	23,100		549
INTER-COUNTY ECC	Month	5,800	0.02375	138
	YTD	17,600		418
JACKSON ENERGY COOP	Month	18,400	0.02375	437
	YTD	56,200		1,335
LICKING VALLEY RECC	Month	3,100	0.02375	74
	YTD	9,300		222
NOLIN RECC	Month	28,700	0.02375	682
	YTD	86,300		2,050
OWEN EC	Month	220,400	0.02375	5,235
	YTD	668,000		15,865
SALT RIVER RECC	Month	51,000	0.02375	1,211
	YTD	153,000		3,633
SHELBY ENERGY COOP	Month	13,400	0.02375	318
	YTD	40,200		954

**EAST KENTUCKY POWER COOPERATIVE INC.**  
 Wholesale Power Accounting  
 Green Power Billing Summary

**March 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month		442
	YTD	0.02375	1,326
EKPC Subtotals	Month	0.02375	9,560
	YTD		28,878
<b>Totals</b>	Month	0.02375	9,560
	YTD		28,878

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

5/4/10 11:42

2010

April

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	36,655	16,548,967	66.23	-217,950	53.06	46,275	55.86	924,372
	YTD	215,912	102,351,763	65.03	-644,390	58.74	700,309	65.58	6,712,347
BLUE GRASS ENERGY	Month	146,896	78,433,574	63.61	-1,032,972	50.44	208,506	53.10	4,164,942
	YTD	1,004,710	468,862,577	64.84	-2,969,877	58.51	3,205,330	65.34	30,637,278
CLARK ENERGY COOP	Month	54,853	26,575,944	66.28	-350,004	53.11	74,382	55.91	1,485,805
	YTD	377,046	171,307,929	66.06	-1,062,411	59.86	1,204,436	66.89	11,458,919
CUMBERLAND VALLEY ELECTRIC	Month	67,802	34,539,275	65.04	-454,884	51.87	94,413	54.60	1,885,945
	YTD	422,004	206,052,855	64.87	-1,314,948	58.49	1,399,581	65.28	13,451,459
FARMERS RECC	Month	64,902	32,546,362	64.64	-428,636	51.47	88,280	54.18	1,763,424
	YTD	374,931	187,300,832	64.23	-1,202,768	57.80	1,255,229	64.51	12,081,928
FLEMING MASON RECC	Month	137,156	62,582,835	61.06	-817,087	48.00	157,637	50.52	3,161,752
	YTD	676,525	310,829,267	61.58	-2,081,146	54.89	1,940,263	61.13	19,001,063
GRAYSON RECC	Month	36,431	17,288,222	66.16	-227,685	52.99	48,277	55.78	964,357
	YTD	214,179	103,135,199	65.23	-655,852	58.87	704,828	65.71	6,776,770
INTER-COUNTY ECC	Month	58,613	27,796,151	65.42	-365,123	52.29	76,593	55.04	1,529,982
	YTD	416,033	182,964,303	65.84	-1,129,640	59.66	1,286,308	66.70	12,202,824
JACKSON ENERGY COOP	Month	130,309	61,346,783	65.68	-807,764	52.51	169,777	55.28	3,391,363
	YTD	843,346	385,312,295	65.44	-2,417,245	59.17	2,666,478	66.09	25,463,609
LICKING VALLEY RECC	Month	37,583	17,534,423	66.10	-230,928	52.93	48,908	55.72	976,963
	YTD	222,049	106,008,872	65.16	-671,578	58.82	725,160	65.66	6,960,969
NOLIN RECC	Month	90,338	48,306,743	62.57	-636,200	49.40	125,766	52.01	2,512,253
	YTD	599,605	276,828,514	64.27	-1,773,538	57.87	1,865,756	64.61	17,885,215
OWEN EC	Month	296,918	163,755,153	54.83	-2,156,354	41.66	359,536	43.86	7,181,832
	YTD	1,442,226	757,799,272	57.01	-5,174,865	50.19	4,214,868	55.75	42,245,378
SALT RIVER RECC	Month	119,761	67,980,977	63.29	-895,309	50.12	179,569	52.76	3,586,933
	YTD	775,441	382,259,979	64.40	-2,462,839	57.96	2,569,591	64.68	24,724,296
SHELBY ENERGY COOP	Month	56,650	31,367,075	62.11	-410,943	49.01	80,997	51.59	1,618,227
	YTD	330,175	166,542,127	63.15	-1,088,598	56.62	1,085,105	63.13	10,513,914
SOUTH KENTUCKY RECC	Month	174,611	81,956,175	65.52	-1,078,027	52.37	226,193	55.13	4,518,310
	YTD	1,143,879	514,850,957	65.49	-3,224,497	59.23	3,570,222	66.16	34,064,277
TAYLOR COUNTY RECC	Month	74,909	29,984,534	66.08	-391,632	53.02	83,556	55.80	1,673,254
	YTD	442,548	186,314,033	65.58	-1,140,782	59.46	1,280,512	66.33	12,358,080
<b>CO-OP Subtotals</b>	Month	1,584,387	798,543,193	62.33	-10,501,498	49.18	2,068,665	51.77	41,339,714
	YTD	9,500,609	4,508,720,774	63.41	-29,014,974	56.97	29,673,976	63.55	286,538,326
Inland Steam	Month	41,234	21,813,013	51.27	-280,383	38.41	44,157	40.44	882,059
	YTD	170,060	94,786,144	50.69	-652,350	43.81	460,905	48.67	4,613,379
<b>Totals</b>	Month	1,625,621	820,356,206	62.04	-10,781,881	48.89	2,112,822	51.47	42,221,773
	YTD	9,670,669	4,603,506,918	63.14	-29,667,324	56.70	30,134,881	63.25	291,151,705

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**CO-OP Totals Billing Summary - CP Tariff**

2010

**April**

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surchage Mills/KWH	Revenue
Burnside	Month	29	22,552	58.35	-297	45.18	54	47.58	1,073
	YTD	415	208,202	63.71	-1,213	57.88	1,462	64.90	13,513
East Ky Office	Month	906	564,016	60.77	-7,428	47.61	1,414	50.11	28,264
	YTD	4,536	2,657,675	61.53	-18,113	54.72	16,458	60.91	161,879
Smith Construction	Month	58	40,182	59.53	-529	46.36	98	48.80	1,961
	YTD	426	234,348	62.37	-1,510	55.93	1,527	62.44	14,633
<b>EKPC Subtotals</b>	Month	993	626,750	60.61	-8,254	47.44	1,566	49.94	31,298
	YTD	5,377	3,100,225	61.74	-20,836	55.02	19,447	61.29	190,025
<b>Totals</b>	Month	1,626,614	820,982,956	62.03	-10,790,135	48.89	2,114,388	51.47	42,253,071
	YTD	9,676,046	4,606,607,143	63.14	-29,688,160	56.70	30,154,328	63.24	291,341,730



**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

**April 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	57
	YTD	9,600	228
BLUE GRASS ENERGY	Month	24,200	575
	YTD	96,700	2,297
CLARK ENERGY COOP	Month	3,000	71
	YTD	12,000	284
CUMBERLAND VALLEY ELECTRIC	Month	2,100	50
	YTD	8,400	200
FARMERS RECC	Month	2,700	64
	YTD	10,800	256
FLEMING MASON RECC	Month	1,100	26
	YTD	4,400	104
GRAYSON RECC	Month	7,700	183
	YTD	30,800	732
INTER-COUNTY ECC	Month	5,600	133
	YTD	23,200	551
JACKSON ENERGY COOP	Month	18,400	437
	YTD	74,600	1,772
LICKING VALLEY RECC	Month	3,100	74
	YTD	12,400	296
NOLIN RECC	Month	29,200	694
	YTD	115,500	2,744
OWEN EC	Month	220,500	5,237
	YTD	888,500	21,102
SALT RIVER RECC	Month	51,000	1,211
	YTD	204,000	4,844
SHELBY ENERGY COOP	Month	13,400	318
	YTD	53,600	1,272

**EAST KENTUCKY POWER COOPERATIVE INC.**  
**Wholesale Power Accounting**  
**Green Power Billing Summary**

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**April 2010**

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	74,400	1,768
EKPC Subtotals	Month	403,000	9,572
	YTD	1,618,900	38,450
<b>Totals</b>	Month	403,000	9,572
	YTD	1,618,900	38,450



Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended NOVEMBER 2009

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
EDF Trading	Non-Displacement	350,000		12,143	(3,043)	9,100
Miso	Emergency	227,000		11,724	10,976	22,700
Miso	Non-Displacement	1,188,000		34,402	(5,074)	29,328
Miso (prior mo adj)	Non-Displacement			(1,256)	-	(1,256)
Oglethorpe	Non-Displacement	100,000		3,119	131	3,250
PJM	Non-Displacement	9,239,000		381,448	(89,116)	292,332
Southern Company	Non-Displacement	24,000		918	(318)	600
TVA	Non-Displacement	100,000		3,801	(401)	3,400
<b>TOTAL</b>		<u>11,228,000</u>	<u>0</u>	<u>446,299</u>	<u>(86,845)</u>	<u>359,454</u>

Company      EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE



Month Ended      DECEMBER 2009

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Big Rivers Electric	Non-Displacement	281,000		16,503	7,132	23,635
Miso	Emergency	189,000		11,129	7,771	18,900
Miso	Non-Displacement	2,075,000		52,707	(1,393)	51,314
Miso (prior mo adj)	Non-Displacement			(3,199)	-	(3,199)
Oglethorpe	Non-Displacement	100,000		8,349	(4,249)	4,100
PJM	Non-Displacement	13,864,000		482,614	(39,527)	443,087
Southern Company	Non-Displacement	150,000		5,790	(1,290)	4,500
<b>TOTAL</b>		<b>16,659,000</b>	<b>0</b>	<b>573,893</b>	<b>(31,556)</b>	<b>542,337</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended JANUARY 2010



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	2,300,000		86,268	(6,568)	79,700
EDF Trading	Non-Displacement	1,600,000		49,373	12,227	61,600
LG&E	Non-Displacement	72,000		4,742	1,378	6,120
Miso (prior mo adj)	Non-Displacement			439	-	439
Miso (prior mo adj)	Non-Displacement	373,000		8,572	(2,294)	6,278
PJM	Non-Displacement	13,323,000		444,444	(24,661)	419,783
PowerSouth	Non-Displacement	2,750,000		91,053	15,797	106,850
<b>TOTAL</b>		<b>20,418,000</b>	<b>0</b>	<b>684,891</b>	<b>(4,121)</b>	<b>680,770</b>



Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended FEBRUARY 2010

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	150,000		4,681	1,319	6,000
PJM	Non-Displacement	3,070,000		92,786	(1,242)	91,544
Southern Company	Non-Displacement	25,000		689	261	950
<b>TOTAL</b>		<b>3,245,000</b>	<b>0</b>	<b>98,156</b>	<b>338</b>	<b>98,494</b>

Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended MARCH 2010



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	20,000,000		608,091	40,709	648,800
Duke Energy Kentucky	Non-Displacement	30,000		1,043	(106)	937
EDF Trading	Non-Displacement	6,400,000		170,531	21,469	192,000
PJM	Non-Displacement	16,470,000		862,456	131,941	994,397
Power South	Non-Displacement	3,600,000		92,244	20,556	112,800
The Energy Authority	Non-Displacement	800,000		23,363	(1,363)	22,000
TVA	Non-Displacement	2,450,000		70,197	703	70,900
<b>TOTAL</b>		<b>49,750,000</b>	<b>0</b>	<b>1,827,925</b>	<b>213,909</b>	<b>2,041,834</b>



Company EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended APRIL 2010

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)</u> or <u>Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	39,600,000		1,172,732	(832)	1,171,900
EDF Trading	Non-Displacement	800,000		25,781	(2,781)	23,000
Oglethorpe	Non-Displacement	500,000		22,995	2,005	25,000
PJM	Non-Displacement	23,365,000		650,547	89,112	739,659
PowerSouth Energy	Non-Displacement	800,000		28,802	(2,402)	26,400
TVA	Non-Displacement	1,850,000		64,771	18,779	83,550
<b>TOTAL</b>		<b>66,915,000</b>	<b>0</b>	<b>1,965,628</b>	<b>103,881</b>	<b>2,069,509</b>





**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 7**

**RESPONSIBLE PARTY: Craig A. Johnson**

**Request 7.** List East Kentucky's scheduled, actual, and forced outages between November 1, 2009 and April 30, 2010.

**Response 7.** See attached pages 2 through 37 of this response.



Production Management Reporting System

Appendix B

From: Nov. 1, 2009 thru April 30, 2010

ITEM NO. 7

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Dale Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/09/2009	0700	0.0	Scheduled	Maintenance	27	0	Waterwall tube leak in boiler.
11/21/2009	0501	0.0	Forced	Maintenance	4	10	Unit tripped due to low water level in drum.
11/21/2009	0956	0.0	Forced	Maintenance	1	13	Loss of fuel due to coal bunker being stopped up.
12/13/2009	1108	0.0	Scheduled	Maintenance	88	6	Waterwall tube leak in boiler.
01/15/2010	2319	0.0	Scheduled	Maintenance	15	11	Waterwall tube leak in boiler.
03/17/2010	2125	0.0	Forced	Maintenance	23	13	Waterwall tube leak in boiler.
04/23/2010	1218	0.0	Scheduled	Maintenance	179	42	Spring maintenance outage.



Production Management Reporting System

Appendix B

From: Nov. 1, 2009 thru April 30, 2010

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Dale Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/04/2009	0912	0.0	Forced	Maintenance	56	8	Waterwall tube rupture in boiler.
03/02/2010	2129	0.0	Scheduled	Maintenance	37	16	Waterwall tube leak in boiler.
04/09/2010	1942	0.0	Scheduled	Maintenance	394	23	Spring maintenance outage.



Production Management Reporting System

Appendix B

From: Nov. 1, 2009 thru April 30, 2010

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Dale Power Station

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/05/2009	1007	0.0	Scheduled	Maintenance	5	53	Stack test on Unit 4 (Unit 3 off due to common stack).
11/18/2009	0049	0.0	Scheduled	Maintenance	62	6	Waterwall tube leak in boiler.
12/29/2009	1709	0.0	Forced	Maintenance	38	30	Primary superheater tube leak in boiler.
01/19/2010	0031	0.0	Scheduled	Maintenance	26	20	Replace sootblowing regulator valves and 3A air preheater coupling.
02/19/2010	2126	0.0	Scheduled	Maintenance	20	4	Waterwall tube leak in boiler.



Production Management Reporting System

Appendix B

From: Nov. 1, 2009 thru April 30, 2010

ITEM NO. 7

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Dale Power Station

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/02/2009	1749	0.0	Forced	Maintenance	37	18	Economizer tube leak in boiler.
12/11/2009	1454	0.0	Forced	Maintenance	0	25	Tripped on high back pressure while backwashing the condenser.
01/14/2010	1824	0.0	Forced	Maintenance	33	13	Feedwater regulator malfunction.
01/22/2010	0720	0.0	Forced	Maintenance	39	10	Waterwall tube leak.
01/26/2010	2030	0.0	Forced	Maintenance	86	35	Waterwall tube leak.
01/30/2010	1145	0.0	Forced	Maintenance	0	50	Loss of main fuel tripped unit.
03/11/2010	2155	0.0	Scheduled	Maintenance	482	5	Spring maintenance outage.
04/01/2010	0000	0.0	Scheduled	Maintenance	321	7	Spring maintenance outage.
04/29/2010	0210	0.0	Forced	Maintenance	0	27	Loss of coal feed to 4C pulv., put 4B pulv. on, tripped on low airflow.



Production Management Reporting System

Appendix B

From: Nov. 1, 2009 thru April 30, 2010

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Cooper Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2009	0000	0.0	Scheduled	Maintenance	11	38	Removed fine mesh screens on the turbine valves.
11/02/2009	1959	0.0	Scheduled	Maintenance	47	30	Shutdown to locate steam leak on turbine.
11/08/2009	1043	0.0	Scheduled	Maintenance	26	17	Shutdown due to steam line to upper controls having a leaking gasket.
03/18/2010	0845	0.0	Scheduled	Maintenance	49	15	Cleaned condenser, piping modifications, and boiler inspection.



**Production Management Reporting System**

**Appendix B**

**From: Nov. 1, 2009 thru April 30, 2010**

**ITEM NO. 7**

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**Cooper Power Station**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
12/18/2009	1010	0.0	Scheduled	Maintenance	8	48	Shutdown to repair drain piping on deaerating tank level indicator.
01/22/2010	2214	0.0	Scheduled	Maintenance	21	46	Replaced switch integrated rectifier on fan breaker & repair 2-C unit sub.
03/10/2010	0803	0.0	Scheduled	Maintenance	17	0	Repaired circulating water piping and cleaned condenser.
04/04/2010	1035	0.0	Forced	Maintenance	40	21	Repaired tube leak.





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Spurlock Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
12/11/2009	1205	0.0	Scheduled	Maintenance	139	27	Washed secondary air heater.
04/03/2010	1204	0.0	Forced	Maintenance	348	32	Generator tripped transformer differential, failed reactor Kenton 1 line.



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Spurlock Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/06/2009	1150	0.0	Scheduled	Maintenance	363	46	Annual scheduled maintenance outage.
02/03/2010	1112	0.0	Scheduled	Maintenance	73	13	Scheduled maintenance outage to repair 2B secondary air heater seals.
03/05/2010	1022	0.0	Scheduled	Maintenance	221	55	Washed and repaired secondary air heaters.
03/31/2010	1000	0.0	Forced	Maintenance	2	10	Boiler tripped, primary air fan off, low air pressure trip all pulverizers.
03/31/2010	1319	0.0	Forced	Maintenance	0	49	Boiler tripped low air flow during start of 2nd forced draft fan.
04/07/2010	1034	0.0	Forced	Maintenance	2	30	Motor control center tripped, lost seal air fan, all pulverizers tripped.

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**Spurlock Power Station****Gilbert 3**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/17/2009	0616	0.0	Forced	Maintenance	329	44	Boiler tripped, tube leak caused induced draft fan to trip.
12/01/2009	0000	0.0	Forced	Maintenance	75	46	Boiler tripped, tube leak caused induced draft fan to trip.
12/08/2009	0837	0.0	Forced	Maintenance	81	12	Plugged cyclone outlet.
02/15/2010	1203	0.0	Forced	Maintenance	3	16	Boiler fuel trip, loss of fans on 3A fluidized bed heat exchanger blower.
03/30/2010	0340	0.0	Scheduled	Maintenance	44	20	Unit off for scheduled maint. outage.
04/01/2010	0000	0.0	Scheduled	Maintenance	669	20	Scheduled maintenance outage.



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Spurlock Power Station

**Unit Four**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2009	0000	0.0	Scheduled	Maintenance	119	8	Annual scheduled maintenance outage.
11/14/2009	0406	0.0	Forced	Maintenance	4	23	Boiler tripped, blew fuse, 4B fluid bed heat exchanger blower.



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**J.K. Smith**

**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/02/2009	0700	0.0	Scheduled	Maintenance	101	17	Hot gas path inspection.
12/11/2009	0945	0.0	Scheduled	Maintenance	6	15	Insulation injection in exhaust housing.
12/17/2009	0840	0.0	Forced	Maintenance	29	20	Lube oil leak on combustor.
01/06/2010	0530	0.0	Forced	Maintenance	9	14	Lost signal to generator voltage.



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**J.K. Smith**

**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
12/14/2009	0800	0.0	Forced	Maintenance	80	24	Hydraulic pump in generator breaker failed.
12/23/2009	0354	0.0	Forced	Maintenance	3	51	Temperature after turbine probe 32A failed.
01/11/2010	0616	0.0	Forced	Maintenance	0	39	Temperature thermocouple failed.
03/29/2010	0700	0.0	Scheduled	Maintenance	65	0	Hot gas path inspection.
04/01/2010	0000	0.0	Scheduled	Maintenance	135	6	Hot gas path inspection.
04/19/2010	0700	0.0	Scheduled	Maintenance	99	24	Replaced main breaker in switchyard.



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**J.K. Smith**

**Unit Five**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
01/09/2010	1053	0.0	Forced	Maintenance	1	15	Generator breaker would not open.
01/13/2010	0756	0.0	Forced	Maintenance	336	4	Carbon monoxide emissions level out of range, burnt fuel nozzle.
01/27/2010	0832	0.0	Forced	Maintenance	2	49	Gas leak in combustor.



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**J.K. Smith**

**Unit Six**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
12/12/2009	1117	0.0	Forced	Maintenance	147	36	Digital generator protection lockout relay tripped.
12/29/2009	1649	0.0	Forced	Maintenance	19	11	Generator breaker protection tripped.



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## Green Valley Landfill

## Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/02/2009	0625	0.0	Forced	Maintenance	1	45	Detonation caused by shift in gas quality.
11/03/2009	0140	0.0	Forced	Maintenance	6	20	Detonation caused by shift in gas quality.
11/10/2009	0815	0.0	Scheduled	Maintenance	3	25	Plant shutdown for installation of Unit No 2.
11/12/2009	0553	0.0	Forced	Fuel Outage	7	47	Reserved shutdown state due to fuel supply.
11/12/2009	2250	0.0	Forced	Fuel Outage	1	50	Reserved shutdown state due to fuel supply.
11/16/2009	0207	0.0	Forced	Fuel Outage	1	45	Reserved shutdown state due to fuel supply.
11/16/2009	0455	0.0	Forced	Fuel Outage	339	5	Reserved shutdown state due to fuel supply.
12/06/2009	2145	0.0	Forced	Fuel Outage	11	0	Reserved shutdown state due to fuel supply.
12/13/2009	1400	0.0	Forced	Fuel Outage	22	0	Reserved shutdown state due to fuel supply.
01/03/2010	1431	0.0	Forced	Maintenance	6	21	Unit on standby due to substation breaker operation.
01/09/2010	1515	0.0	Forced	Maintenance	2	8	Unit on standby due to substation breaker operation.
01/20/2010	1025	0.0	Scheduled	Maintenance	1	35	Performed plug, valve, and oil service.
03/23/2010	1121	0.0	Scheduled	Maintenance	2	11	Scheduled maintenance on flare.
03/23/2010	1345	0.0	Scheduled	Maintenance	0	10	Scheduled maintenance on flare.
03/23/2010	1831	0.0	Scheduled	Maintenance	68	6	Flare tripped, shutdown unit.
03/31/2010	0913	0.0	Scheduled	Maintenance	6	30	Performed plug, valve, and oil service.
04/08/2010	2346	0.0	Forced	Maintenance	13	10	Unit tripped due to methane detection system failure.
04/10/2010	1324	0.0	Forced	Maintenance	67	26	Unit tripped due to methane detection system failure.
04/13/2010	1043	0.0	Forced	Maintenance	1	12	High oxygen due to well field mechanical failure.
04/13/2010	1207	0.0	Forced	Maintenance	1	43	High oxygen due to well field mechanical failure.
04/13/2010	1419	0.0	Forced	Maintenance	20	3	High oxygen due to well field mechanical failure.
04/17/2010	1533	0.0	Forced	Maintenance	42	37	Unit off-line due to flare malfunction.
04/19/2010	1109	0.0	Forced	Maintenance	1	0	Unit tripped due to detonation caused by shift in gas quality.
04/19/2010	1241	0.0	Forced	Maintenance	0	6	Unit tripped due to detonation caused by shift in gas quality.

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## Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/16/2009	0207	0.0	Forced	Fuel Outage	1	45	Reserved shutdown state due to fuel supply.
01/03/2010	1431	0.0	Forced	Maintenance	6	21	Unit in standby due to substation breaker operation.
01/03/2010	2052	0.0	Forced	Fuel Outage	20	23	Reserved shutdown state due to fuel supply.
01/09/2010	1515	0.0	Forced	Maintenance	2	8	Unit in standby due to substation breaker operation.
01/20/2010	0950	0.0	Scheduled	Maintenance	0	25	Oil service.
01/31/2010	1735	0.0	Forced	Fuel Outage	2	16	Reserved shutdown state due to fuel supply.
03/12/2010	0802	0.0	Forced	Maintenance	0	6	Detonation caused by shift in gas quality.
03/15/2010	0507	0.0	Forced	Maintenance	29	51	Engine failure.
03/19/2010	1712	0.0	Scheduled	Maintenance	165	18	Engine failure.
03/26/2010	1558	0.0	Scheduled	Maintenance	0	10	Repaired engine.
03/26/2010	1622	0.0	Scheduled	Maintenance	1	7	Repaired engine.
03/31/2010	0913	0.0	Scheduled	Maintenance	6	27	Performed plug, valve, and oil service.
04/08/2010	2346	0.0	Forced	Maintenance	11	43	Unit tripped due to methane detection system failure.
04/10/2010	1324	0.0	Forced	Maintenance	67	25	Unit tripped due to methane detection system failure.
04/13/2010	1043	0.0	Forced	Maintenance	0	51	High oxygen due to well field mechanical failure.
04/13/2010	1207	0.0	Forced	Maintenance	1	40	High oxygen due to well field mechanical failure.
04/13/2010	1419	0.0	Forced	Maintenance	19	49	High oxygen due to well field mechanical failure.
04/17/2010	1533	0.0	Forced	Maintenance	42	34	Unit tripped due to flare malfunction.

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## Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/02/2009	0625	0.0	Forced	Maintenance	1	45	Detonation caused by shift in gas quality.
11/03/2009	0140	0.0	Forced	Maintenance	6	20	Detonation caused by shift in gas quality.
11/10/2009	0815	0.0	Scheduled	Maintenance	3	25	Plant shutdown for installation of Unit No. 2.
11/10/2009	1140	0.0	Forced	Maintenance	31	20	Fuel system malfunction.
11/12/2009	0553	0.0	Forced	Fuel Outage	7	47	Reserved shutdown state due to fuel supply.
11/12/2009	2250	0.0	Forced	Fuel Outage	1	50	Reserved shutdown state due to fuel supply.
11/16/2009	0207	0.0	Forced	Fuel Outage	1	45	Reserved shutdown state due to fuel supply.
11/21/2009	0659	0.0	Forced	Fuel Outage	3	50	Reserved shutdown state due to fuel supply.
11/30/2009	1550	0.0	Forced	Fuel Outage	8	10	Reserved shutdown state due to fuel supply.
12/01/2009	0000	0.0	Forced	Fuel Outage	156	20	Reserved shutdown state due to fuel supply.
12/07/2009	1730	0.0	Forced	Fuel Outage	582	30	Reserved shutdown state due to fuel supply.
01/01/2010	0000	0.0	Forced	Fuel Outage	71	5	Reserved shutdown state due to fuel supply.
01/04/2010	1720	0.0	Forced	Fuel Outage	376	30	Reserved shutdown state due to fuel supply.
01/23/2010	2334	0.0	Forced	Fuel Outage	192	26	Reserved shutdown state due to fuel supply.
02/01/2010	0000	0.0	Forced	Fuel Outage	65	45	Reserved shutdown state due to fuel supply.
02/05/2010	0650	0.0	Forced	Fuel Outage	3	55	Reserved shutdown state due to fuel supply.
02/08/2010	0450	0.0	Forced	Fuel Outage	2	30	Reserved shutdown state due to fuel supply.
02/28/2010	0515	0.0	Forced	Maintenance	3	0	Detonation caused by shift in gas quality.
03/23/2010	1121	0.0	Scheduled	Maintenance	2	4	Scheduled maintenance on flare.
03/23/2010	1833	0.0	Scheduled	Maintenance	0	11	Scheduled maintenance on flare.
03/31/2010	0913	0.0	Scheduled	Maintenance	6	27	Performed plug, valve, and oil service.
03/31/2010	1620	0.0	Scheduled	Maintenance	0	29	Troubleshoot and repaired cold cylinders.
04/08/2010	2346	0.0	Forced	Maintenance	11	49	Unit tripped due to methane detection system failure.
04/10/2010	1324	0.0	Forced	Maintenance	67	25	Unit tripped due to methane detection system failure.
04/13/2010	0850	0.0	Forced	Maintenance	0	11	Unit tripped due to detonation caused by shift in gas quality.
04/13/2010	0902	0.0	Forced	Maintenance	0	3	Unit tripped due to detonation caused by shift in gas quality.
04/13/2010	1043	0.0	Forced	Maintenance	0	53	High oxygen due to well field mechanical failure.
04/13/2010	1137	0.0	Forced	Maintenance	0	3	High oxygen due to well field mechanical failure.
04/13/2010	1207	0.0	Forced	Maintenance	1	39	High oxygen due to well field mechanical failure.
04/13/2010	1419	0.0	Forced	Maintenance	19	47	High oxygen due to well field mechanical failure.
04/17/2010	1533	0.0	Forced	Maintenance	42	39	Unit tripped due to flare malfunction.
04/27/2010	0743	0.0	Forced	Fuel Outage	88	17	Reserved shutdown state due to fuel supply.



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Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/02/2009	0900	0.0	Forced	Maintenance	1	55	Cylinder head failure.
11/12/2009	1320	0.0	Forced	Maintenance	1	25	Detonation caused by shift in gas quality.
11/30/2009	0900	0.0	Scheduled	Maintenance	4	0	Performed plug, valve, and oil service.
11/30/2009	1300	0.0	Forced	Maintenance	11	0	Lack of gas and high vacuum.
12/01/2009	0000	0.0	Forced	Fuel Outage	33	0	Reserved shutdown state due to fuel supply.
12/04/2009	0900	0.0	Forced	Fuel Outage	58	0	Reserved shutdown state due to fuel supply.
12/17/2009	0930	0.0	Scheduled	Maintenance	5	0	Breaker maintenance.
12/17/2009	2040	0.0	Forced	Maintenance	4	50	Flare malfunction.
12/21/2009	1150	0.0	Forced	Maintenance	0	40	Flare malfunction.
12/21/2009	1455	0.0	Forced	Maintenance	0	15	Flare malfunction.
01/15/2010	0153	0.0	Forced	Fuel Outage	80	15	Reserved shutdown state due to fuel supply.
01/28/2010	2215	0.0	Forced	Maintenance	73	45	Engine failure.
02/01/2010	0000	0.0	Scheduled	Maintenance	513	0	Unit off-line for major overhaul.
02/22/2010	0900	0.0	Forced	Fuel Outage	159	0	Reserved shutdown state due to fuel supply.
03/01/2010	0000	0.0	Forced	Maintenance	177	21	Reserve shutdown state due to fuel supply.
03/08/2010	0921	0.0	Scheduled	Maintenance	566	39	Off-line for major overhaul.
04/28/2010	1352	0.0	Scheduled	Maintenance	1	29	Repaired engine.

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## Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/12/2009	1405	0.0	Forced	Maintenance	0	40	Detonation caused by shift in gas quality.
11/17/2009	2020	0.0	Forced	Maintenance	12	40	Cylinder head failure.
12/15/2009	0900	0.0	Scheduled	Maintenance	3	0	Performed plug, valve, and oil service.
12/17/2009	0930	0.0	Scheduled	Maintenance	5	0	Breaker maintenance.
12/17/2009	2040	0.0	Forced	Maintenance	4	50	Flare malfunction.
12/21/2009	1149	0.0	Forced	Maintenance	0	41	Flare malfunction.
12/21/2009	1455	0.0	Forced	Maintenance	0	15	Flare malfunction.
01/15/2010	0140	0.0	Forced	Maintenance	158	47	Flare malfunction.
01/29/2010	0335	0.0	Forced	Maintenance	5	35	Engine failure.
01/30/2010	0258	0.0	Forced	Maintenance	45	2	Engine failure.
02/06/2010	0650	0.0	Forced	Fuel Outage	75	3	Reserved shutdown state due to fuel supply.
02/09/2010	0959	0.0	Forced	Maintenance	0	16	Generator failure.
02/10/2010	0515	0.0	Forced	Maintenance	8	17	Generator failure.
03/03/2010	0712	0.0	Forced	Maintenance	0	57	Detonation caused by shift in gas quality.
03/07/2010	1353	0.0	Forced	Maintenance	3	0	Detonation caused by shift in gas quality.
03/08/2010	0311	0.0	Forced	Maintenance	6	10	Detonation caused by shift in gas quality.
03/08/2010	0921	0.0	Scheduled	Maintenance	3	44	Shutdown to take Unit No.1 off-line for major overhaul.
03/08/2010	1520	0.0	Forced	Maintenance	0	6	Detonation caused by shift in gas quality.
03/11/2010	1037	0.0	Scheduled	Maintenance	2	55	Performed plug, valve, and oil service.
04/11/2010	2132	0.0	Forced	Maintenance	3	21	Failure in well field.
04/15/2010	0918	0.0	Scheduled	Maintenance	5	6	Shutdown to reinstall Unit No. 1.
04/15/2010	1444	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
04/15/2010	1448	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
04/15/2010	1452	0.0	Forced	Maintenance	0	4	Detonation caused by shift in gas quality.
04/26/2010	0836	0.0	Forced	Maintenance	0	16	Detonation caused by shift in gas quality.
04/28/2010	0550	0.0	Forced	Maintenance	2	34	Detonation caused by shift in gas quality.
04/28/2010	0825	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.

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## Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/09/2009	1440	0.0	Scheduled	Maintenance	0	30	Cleaned radiator.
11/10/2009	0900	0.0	Scheduled	Maintenance	2	0	Performed plug, valve, and oil service.
11/12/2009	1055	0.0	Forced	Maintenance	3	50	Detonation caused by shift in gas quality.
11/25/2009	1620	0.0	Forced	Maintenance	2	55	High coolant temperature.
11/25/2009	2040	0.0	Forced	Maintenance	0	20	High coolant temperature.
12/04/2009	1805	0.0	Forced	Maintenance	0	50	Detonation caused by shift in gas quality.
12/17/2009	0930	0.0	Scheduled	Maintenance	5	0	Breaker maintenance.
12/17/2009	2040	0.0	Forced	Maintenance	82	20	Flare malfunction.
12/21/2009	1150	0.0	Forced	Maintenance	0	40	Flare malfunction.
12/21/2009	1455	0.0	Forced	Maintenance	0	15	Flare malfunction.
01/07/2010	0900	0.0	Scheduled	Maintenance	4	0	Performed plug, valve, and oil service.
01/07/2010	1405	0.0	Forced	Maintenance	2	0	Valve train inspection.
01/08/2010	0900	0.0	Scheduled	Maintenance	3	30	Cylinder head failure.
01/14/2010	1550	0.0	Forced	Maintenance	3	4	Engine failure.
01/14/2010	1912	0.0	Forced	Maintenance	37	55	Engine failure.
01/18/2010	0409	0.0	Forced	Maintenance	61	21	Engine failure.
01/28/2010	2220	0.0	Forced	Maintenance	0	51	Detonation caused by shift in gas quality.
01/31/2010	0447	0.0	Forced	Maintenance	1	40	Detonation caused by shift in gas quality.
02/03/2010	1030	0.0	Forced	Maintenance	4	40	Unit tripped due to detonation caused by shift in gas quality.
02/19/2010	1335	0.0	Forced	Maintenance	7	25	Unit tripped due to detonation caused by shift in gas quality.
03/02/2010	2033	0.0	Forced	Maintenance	11	46	Detonation caused by shift in gas quality.
03/03/2010	0828	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
03/07/2010	1454	0.0	Forced	Maintenance	1	59	Detonation caused by shift in gas quality.
03/07/2010	1722	0.0	Forced	Maintenance	0	2	Detonation caused by shift in gas quality.
03/08/2010	0921	0.0	Scheduled	Maintenance	3	44	Shutdown to take Unit No. 1 off-line for major overhaul.
03/08/2010	1316	0.0	Forced	Maintenance	0	2	Detonation caused by shift in gas quality.
03/11/2010	0855	0.0	Scheduled	Maintenance	1	37	Performed plug, valve, and oil service.
03/24/2010	1607	0.0	Forced	Maintenance	3	2	Detonation caused by shift in gas quality.
04/11/2010	2132	0.0	Forced	Maintenance	3	21	Failure in well field.
04/12/2010	0110	0.0	Forced	Maintenance	0	10	Detonation caused by shift in gas quality.
04/12/2010	0123	0.0	Forced	Maintenance	0	5	Detonation caused by shift in gas quality.
04/12/2010	0134	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
04/15/2010	0918	0.0	Scheduled	Maintenance	5	6	Shutdown to reinstall Unit No. 1.
04/15/2010	1444	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
04/15/2010	1513	0.0	Forced	Maintenance	0	1	Detonation caused by shift in gas quality.
04/15/2010	1620	0.0	Forced	Maintenance	0	1	Detonation caused by shift in gas quality.
04/19/2010	0711	0.0	Forced	Maintenance	31	4	Engine failure.
04/20/2010	1434	0.0	Forced	Maintenance	0	18	Engine failure.
04/22/2010	1211	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
04/22/2010	2259	0.0	Forced	Maintenance	82	33	Detonation caused by shift in gas quality.
04/27/2010	0621	0.0	Forced	Maintenance	2	18	Detonation caused by shift in gas quality.



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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
04/27/2010	1333	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
04/27/2010	2109	0.0	Forced	Maintenance	11	16	Detonation caused by shift in gas quality.
04/28/2010	0921	0.0	Forced	Maintenance	0	1	Detonation caused by shift in gas quality.
04/28/2010	2012	0.0	Forced	Maintenance	12	30	Detonation caused by shift in gas quality.

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## Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/02/2009	1105	0.0	Forced	Maintenance	2	25	Changed aftercooler.
11/09/2009	1440	0.0	Scheduled	Maintenance	0	30	Cleaning radiator.
11/12/2009	0530	0.0	Forced	Maintenance	9	15	Low coolant level.
12/14/2009	0900	0.0	Forced	Maintenance	6	0	Replaced #10,#14 cylinder heads.
12/17/2009	0930	0.0	Scheduled	Maintenance	5	0	Breaker maintenance.
12/17/2009	2040	0.0	Forced	Maintenance	4	50	Flare malfunction.
12/21/2009	1050	0.0	Forced	Maintenance	1	40	Flare malfunction.
12/21/2009	1455	0.0	Forced	Maintenance	249	5	Flare malfunction.
01/15/2010	0237	0.0	Forced	Maintenance	30	27	Flare malfunction.
01/31/2010	0416	0.0	Forced	Maintenance	2	5	Detonation caused by shift in gas quality.
01/31/2010	0700	0.0	Forced	Maintenance	0	11	Detonation caused by shift in gas quality.
02/01/2010	1130	0.0	Scheduled	Maintenance	3	0	Performed plug, valve, and oil service.
02/03/2010	1030	0.0	Forced	Maintenance	4	10	Detonation caused by shift in gas quality.
02/25/2010	0623	0.0	Forced	Maintenance	2	23	Detonation caused by shift in gas quality.
02/25/2010	0902	0.0	Scheduled	Maintenance	0	37	Repaired engine.
02/25/2010	0941	0.0	Scheduled	Maintenance	0	41	Repaired engine.
03/03/2010	0653	0.0	Forced	Maintenance	1	24	Detonation caused by shift in gas quality.
03/03/2010	0830	0.0	Forced	Maintenance	0	2	Detonation caused by shift in gas quality.
03/07/2010	1411	0.0	Forced	Maintenance	2	49	Detonation caused by shift in gas quality.
03/08/2010	0921	0.0	Scheduled	Maintenance	3	44	Shutdown to take Unit No. 1 off-line for major overhaul.
03/09/2010	1516	0.0	Forced	Maintenance	26	24	Engine failure.
03/23/2010	1508	0.0	Forced	Maintenance	0	13	Engine failure.
03/23/2010	1522	0.0	Scheduled	Maintenance	2	16	Repaired engine.
04/11/2010	2132	0.0	Forced	Maintenance	3	20	Failure in well field.
04/12/2010	0112	0.0	Forced	Maintenance	0	4	Detonation caused by shift in gas quality.
04/12/2010	0117	0.0	Forced	Maintenance	0	4	Detonation caused by shift in gas quality.
04/12/2010	0122	0.0	Forced	Maintenance	0	2	Detonation caused by shift in gas quality.
04/12/2010	0125	0.0	Forced	Maintenance	0	6	Detonation caused by shift in gas quality.
04/12/2010	0132	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
04/12/2010	0136	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
04/12/2010	0141	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
04/12/2010	0145	0.0	Forced	Maintenance	0	2	Detonation caused by shift in gas quality.
04/12/2010	0148	0.0	Forced	Maintenance	0	5	Detonation caused by shift in gas quality.
04/12/2010	0200	0.0	Forced	Maintenance	80	0	Engine failure.
04/15/2010	1000	0.0	Scheduled	Maintenance	374	0	Shutdown to reinstall Unit No. 1.



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## Laurel Ridge Landfill

## Unit Five

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
02/01/2010	0000	0.0	Forced	Fuel Outage	105	6	Reserved shutdown state due to fuel supply.
02/05/2010	1011	0.0	Forced	Maintenance	0	1	Generator failure.
02/05/2010	1013	0.0	Forced	Maintenance	3	36	Generator failure.
02/10/2010	0512	0.0	Forced	Maintenance	3	14	Generator failure.
02/10/2010	0827	0.0	Forced	Maintenance	26	2	Generator failure.
02/12/2010	0529	0.0	Forced	Maintenance	3	31	Generator failure.
02/12/2010	0900	0.0	Forced	Maintenance	241	21	Lack of gas and high vacuum.
03/01/2010	0607	0.0	Forced	Maintenance	2	28	Generator failure.
03/02/2010	0641	0.0	Forced	Maintenance	6	36	Generator failure.
03/03/2010	0548	0.0	Forced	Maintenance	2	30	Detonation caused by shift in gas quality.
03/03/2010	1011	0.0	Forced	Maintenance	27	30	Generator failure.
03/05/2010	0611	0.0	Forced	Maintenance	58	56	Generator failure.
03/08/2010	0921	0.0	Scheduled	Maintenance	3	44	Shutdown to take Unit No. 1 off-line for major overhaul.
03/15/2010	1008	0.0	Scheduled	Maintenance	2	30	Performed plug, valve, and oil service.
04/11/2010	2132	0.0	Forced	Maintenance	3	34	Failure in well field.
04/12/2010	0113	0.0	Forced	Maintenance	0	2	Detonation caused by shift in gas quality.
04/15/2010	0918	0.0	Scheduled	Maintenance	5	15	Shutdown to reinstall Unit No. 1.
04/19/2010	0635	0.0	Forced	Maintenance	6	47	Generator failure.
04/28/2010	0535	0.0	Forced	Maintenance	2	54	Generator failure.

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## Bavarian Landfill

## Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/05/2009	0740	0.0	Scheduled	Maintenance	4	20	Repair work at substation.
11/10/2009	0903	0.0	Scheduled	Maintenance	3	10	Performed plug, valve, and oil service, and tightened belts.
11/20/2009	0530	0.0	Forced	Maintenance	5	15	No. 15 head dropped 3 valves and destroyed the cylinder.
12/13/2009	0811	0.0	Forced	Maintenance	2	24	Condensate pump failed, unit tripped due to high condensate level.
12/15/2009	0905	0.0	Scheduled	Maintenance	167	57	4160 breaker maintenance.
12/22/2009	0902	0.0	Scheduled	Maintenance	230	58	Performed plug, valve, and oil service.
02/08/2010	0905	0.0	Scheduled	Maintenance	2	0	Performed plug, valve, and oil service.
02/17/2010	0826	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
02/17/2010	1050	0.0	Scheduled	Maintenance	0	39	Radiator fan had bad vibration.
03/04/2010	2350	0.0	Forced	Maintenance	5	0	Detonation caused by shift in gas quality.
03/08/2010	1550	0.0	Forced	Maintenance	0	18	387 relay tripped at substation.
03/10/2010	0755	0.0	Scheduled	Maintenance	4	10	Repair work at substation.
03/15/2010	0655	0.0	Forced	Maintenance	0	25	Detonation caused by shift in gas quality.
03/23/2010	1143	0.0	Forced	Maintenance	0	4	Detonation caused by shift in gas quality.
03/25/2010	0815	0.0	Scheduled	Maintenance	2	35	Performed plug, valve, and oil service.
03/28/2010	0245	0.0	Forced	Maintenance	0	50	Detonation caused by shift in gas quality.
03/31/2010	0430	0.0	Forced	Maintenance	1	30	Detonation caused by shift in gas quality.

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**Bavarian Landfill****Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/05/2009	0740	0.0	Scheduled	Maintenance	4	35	Repair work at substation.
11/17/2009	0915	0.0	Scheduled	Maintenance	2	42	Performed plug, valve, and oil service.
11/20/2009	0535	0.0	Forced	Maintenance	0	50	Detonation due to #1 engine off line.
11/25/2009	0200	0.0	Forced	Maintenance	0	50	Detonation caused by shift in gas quality.
12/13/2009	0811	0.0	Forced	Maintenance	2	25	Condensate pump failed, unit tripped due to high condensate level.
12/15/2009	0905	0.0	Scheduled	Maintenance	6	15	4160 breaker maintenance.
01/04/2010	0910	0.0	Scheduled	Maintenance	3	35	Performed plug, valve, and oil service.
01/05/2010	1720	0.0	Forced	Maintenance	14	15	Metering transformer failure.
01/06/2010	0805	0.0	Forced	Maintenance	3	15	Metering transformer failure.
01/28/2010	0910	0.0	Scheduled	Maintenance	2	30	Repaired leaking after cooler return line.
02/17/2010	0820	0.0	Scheduled	Maintenance	2	30	Performed plug, valve, and oil service.
03/04/2010	2350	0.0	Forced	Maintenance	5	15	Detonation caused by shift in gas quality.
03/08/2010	1550	0.0	Forced	Maintenance	0	17	387 relay tripped at substation.
03/10/2010	0755	0.0	Scheduled	Maintenance	4	5	Repair work at substation.
03/15/2010	0655	0.0	Forced	Maintenance	2	15	Unit tripped due to metering transformer failure.
03/23/2010	1143	0.0	Forced	Maintenance	0	14	Detonation caused by shift in gas quality.
03/28/2010	0245	0.0	Forced	Maintenance	1	5	Detonation caused by shift in gas quality.
03/31/2010	0430	0.0	Forced	Maintenance	5	10	Detonation caused by shift in gas quality, also did plug service.
04/07/2010	1010	0.0	Scheduled	Maintenance	0	35	Oil service.

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**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2009	0910	0.0	Scheduled	Maintenance	3	15	Performed plug, valve, and oil service.
11/05/2009	0740	0.0	Scheduled	Maintenance	4	25	Repair work at substation.
11/20/2009	0530	0.0	Forced	Maintenance	0	50	Detonation caused when Unit No. 1 dropped valves.
11/25/2009	0200	0.0	Forced	Maintenance	0	50	Detonation caused by shift in gas quality.
12/13/2009	0811	0.0	Forced	Maintenance	2	19	Condensate pump failed, unit tripped due to high condensate level.
12/15/2009	0905	0.0	Scheduled	Maintenance	6	10	4160 breaker maintenance.
12/21/2009	0920	0.0	Scheduled	Maintenance	2	15	Performed plug, valve, and oil service.
02/08/2010	1205	0.0	Scheduled	Maintenance	2	20	Performed plug, valve, and oil service.
03/01/2010	1550	0.0	Forced	Maintenance	82	50	387 relay tripped at substation.
03/05/2010	0240	0.0	Forced	Maintenance	2	23	Detonation caused by shift in gas quality.
03/08/2010	1550	0.0	Forced	Maintenance	0	17	387 relay tripped at substation.
03/10/2010	0755	0.0	Scheduled	Maintenance	4	13	Repair work at substation.
03/23/2010	1010	0.0	Scheduled	Maintenance	2	40	Performed plug, valve, and oil service.
03/31/2010	0520	0.0	Forced	Maintenance	0	45	Detonation caused by shift in gas quality.

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**Bavarian Landfill**

**Unit Four**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/05/2009	0740	0.0	Scheduled	Maintenance	4	30	Repair work at substation.
11/24/2009	0902	0.0	Scheduled	Maintenance	4	0	Performed plug, valve, and oil service, also worked on left fuel regulator.
12/13/2009	0811	0.0	Forced	Maintenance	2	17	Condensate pump failed, unit tripped due to high condensate level.
12/15/2009	0720	0.0	Scheduled	Maintenance	7	45	4160 breaker maintenance.
01/11/2010	0905	0.0	Scheduled	Maintenance	3	45	Performed plug, valve, and oil service.
02/17/2010	1247	0.0	Scheduled	Maintenance	1	20	Performed plug, valve, and oil service.
03/04/2010	2350	0.0	Forced	Maintenance	5	20	Detonation caused by shift in gas quality.
03/08/2010	1550	0.0	Forced	Maintenance	0	12	387 relay tripped at substation.
03/10/2010	0755	0.0	Scheduled	Maintenance	4	0	Repair work at substation.
03/28/2010	0245	0.0	Forced	Maintenance	1	5	Detonation caused by shift in gas quality.
03/31/2010	0430	0.0	Forced	Maintenance	1	45	Detonation caused by shift in gas quality.
04/05/2010	1000	0.0	Scheduled	Maintenance	4	35	Performed plug, valve, and oil service.
04/24/2010	1440	0.0	Forced	Maintenance	2	25	Unit tripped due to blown fuse on electronic control module.



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**Hardin Co. Landfill**

**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2009	1000	0.0	Forced	Maintenance	192	23	Lack of gas fuel, high vacuum.
11/12/2009	1442	0.0	Forced	Maintenance	441	18	Lack of gas fuel, high vacuum.
12/01/2009	0000	0.0	Forced	Maintenance	744	0	Lack of gas fuel, high vacuum.
01/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.
02/01/2010	0000	0.0	Forced	Fuel Outage	672	0	Reserved shutdown state due to fuel supply.
03/01/2010	0000	0.0	Forced	Fuel Outage	744	0	Reserved shutdown state due to fuel supply.
04/01/2010	0000	0.0	Forced	Fuel Outage	720	0	Reserved shutdown state due to fuel supply.

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## Hardin Co. Landfill

## Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2009	0000	0.0	Forced	Maintenance	1	40	Lack of gas and high vacuum.
11/01/2009	0140	0.0	Forced	Maintenance	56	20	Fuel compressor repaired.
11/05/2009	0140	0.0	Forced	Maintenance	2	15	Fuel compressor repaired.
11/05/2009	0820	0.0	Forced	Maintenance	6	16	Fuel compressor repaired.
11/10/2009	0909	0.0	Forced	Maintenance	0	8	Detonation caused by shift in gas quality.
11/10/2009	1539	0.0	Forced	Maintenance	1	38	Repaired engine.
11/11/2009	0410	0.0	Forced	Maintenance	4	3	Detonation caused by shift in gas quality.
11/11/2009	0826	0.0	Forced	Maintenance	5	42	Repaired engine.
11/12/2009	0427	0.0	Forced	Maintenance	0	9	Detonation caused by shift in gas quality.
11/12/2009	1145	0.0	Forced	Maintenance	0	15	Detonation caused by shift in gas quality.
11/12/2009	1746	0.0	Forced	Maintenance	284	55	Detonation caused by shift in gas quality.
11/24/2009	1921	0.0	Forced	Maintenance	148	39	Lack of gas and high vacuum.
12/01/2009	0000	0.0	Forced	Maintenance	321	0	Lack of gas and high vacuum.
12/14/2009	0900	0.0	Forced	Maintenance	24	0	Lack of gas and high vacuum.
12/15/2009	0900	0.0	Forced	Maintenance	145	45	Lack of gas and high vacuum.
12/22/2009	0900	0.0	Forced	Maintenance	194	22	Lack of gas and high vacuum.
12/30/2009	1222	0.0	Forced	Maintenance	35	38	Lack of gas and high vacuum.
01/01/2010	0000	0.0	Forced	Fuel Outage	419	45	Reserved shutdown state due to fuel supply.
01/19/2010	0630	0.0	Forced	Fuel Outage	149	49	Reserved shutdown state due to fuel supply.
01/27/2010	0900	0.0	Forced	Fuel Outage	111	0	Reserved shutdown state due to fuel supply.
02/01/2010	0000	0.0	Forced	Fuel Outage	177	0	Reserved shutdown state due to fuel supply.
02/08/2010	1443	0.0	Forced	Fuel Outage	489	17	Reserved shutdown state due to fuel supply.
03/01/2010	0000	0.0	Forced	Fuel Outage	14	50	Reserved shutdown state due to fuel supply.
03/02/2010	0836	0.0	Forced	Maintenance	0	15	Detonation caused by shift in gas quality.
03/06/2010	2211	0.0	Forced	Maintenance	1	14	Detonation caused by shift in gas quality.
03/09/2010	0935	0.0	Forced	Maintenance	0	6	Detonation caused by shift in gas quality.
03/09/2010	1107	0.0	Forced	Maintenance	0	23	Detonation caused by shift in gas quality.
03/09/2010	1321	0.0	Forced	Maintenance	0	39	Gas collection system failure.
03/10/2010	0449	0.0	Forced	Maintenance	1	6	Detonation caused by shift in gas quality.
03/10/2010	0917	0.0	Forced	Maintenance	0	5	Detonation caused by shift in gas quality.
03/12/2010	1349	0.0	Forced	Fuel Outage	265	19	Reserved shutdown state due to fuel supply.
03/23/2010	1528	0.0	Forced	Fuel Outage	42	32	Reserved shutdown state due to fuel supply.
03/25/2010	1454	0.0	Forced	Fuel Outage	91	6	Reserved shutdown state due to fuel supply.
03/29/2010	1618	0.0	Forced	Fuel Outage	41	42	Reserved shutdown state due to fuel supply.
04/05/2010	1000	0.0	Forced	Fuel Outage	48	0	Reserved shutdown state due to fuel supply.
04/19/2010	0840	0.0	Forced	Maintenance	0	35	Gas collection system failure.
04/21/2010	1526	0.0	Forced	Fuel Outage	1	12	Reserved shutdown state due to fuel supply.
04/26/2010	1212	0.0	Forced	Maintenance	0	27	Gas collection system repair.
04/26/2010	1431	0.0	Forced	Maintenance	0	18	Gas collection system repair.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2009	0000	0.0	Forced	Maintenance	231	1	Reserved shutdown state due to fuel supply.
11/10/2009	1508	0.0	Forced	Maintenance	0	53	Engine failure.
11/10/2009	1608	0.0	Forced	Maintenance	0	19	Engine failure.
11/11/2009	0325	0.0	Forced	Maintenance	3	15	Detonation caused by shift in gas quality.
11/11/2009	0713	0.0	Forced	Maintenance	0	22	Detonation caused by shift in gas quality.
11/11/2009	0900	0.0	Forced	Maintenance	0	46	Detonation caused by shift in gas quality.
11/11/2009	0948	0.0	Forced	Maintenance	5	28	Detonation caused by shift in gas quality.
11/12/2009	2326	0.0	Forced	Maintenance	2	19	Detonation caused by shift in gas quality.
11/13/2009	0302	0.0	Forced	Maintenance	1	46	Detonation caused by shift in gas quality.
11/13/2009	0506	0.0	Forced	Maintenance	3	45	Detonation caused by shift in gas quality.
11/13/2009	0936	0.0	Forced	Maintenance	0	43	Detonation caused by shift in gas quality.
11/13/2009	1048	0.0	Forced	Maintenance	2	43	Detonation caused by shift in gas quality.
11/16/2009	1315	0.0	Forced	Maintenance	0	49	Detonation caused by shift in gas quality.
11/18/2009	1013	0.0	Forced	Maintenance	0	8	Detonation caused by shift in gas quality.
11/19/2009	0514	0.0	Forced	Maintenance	1	17	Detonation caused by shift in gas quality.
11/19/2009	0816	0.0	Forced	Maintenance	0	5	Detonation caused by shift in gas quality.
11/19/2009	1345	0.0	Forced	Maintenance	0	12	Detonation caused by shift in gas quality.
11/24/2009	1415	0.0	Scheduled	Maintenance	5	14	Repaired cold cylinder.
12/01/2009	1718	0.0	Forced	Maintenance	2	8	52U utility breaker fault.
12/08/2009	0843	0.0	Scheduled	Maintenance	4	53	Repaired engine.
12/09/2009	0843	0.0	Scheduled	Maintenance	4	53	Repaired engine.
12/14/2009	0900	0.0	Forced	Maintenance	25	13	Unit off-line due to lack of gas fuel field high vacuum.
12/18/2009	1005	0.0	Scheduled	Maintenance	1	55	52U utility breaker fault.
12/21/2009	1100	0.0	Forced	Maintenance	22	0	Unit off-line due to lack of gas fuel field high vacuum.
01/18/2010	0900	0.0	Scheduled	Maintenance	2	11	Repaired engine.
01/18/2010	1218	0.0	Forced	Maintenance	0	23	Repaired cold cylinder.
01/25/2010	1143	0.0	Forced	Fuel Outage	45	17	Reserved shutdown state due to fuel supply.
01/27/2010	1617	0.0	Forced	Fuel Outage	0	29	Reserved shutdown state due to fuel supply.
01/31/2010	1238	0.0	Forced	Maintenance	3	10	52U utility breaker fault.
02/18/2010	0900	0.0	Scheduled	Maintenance	2	16	Repaired engine.
03/01/2010	1507	0.0	Forced	Fuel Outage	17	53	Reserved shutdown state due to fuel supply.
03/02/2010	1421	0.0	Scheduled	Maintenance	0	27	Repaired cold cylinder.
03/09/2010	1321	0.0	Forced	Maintenance	0	43	Gas collection system failure.
03/17/2010	0924	0.0	Forced	Maintenance	0	10	52U utility breaker fault.
03/22/2010	0718	0.0	Forced	Maintenance	0	8	52U utility breaker fault.
03/22/2010	1210	0.0	Scheduled	Maintenance	3	58	Performed plug, valve, and oil service.
03/24/2010	0950	0.0	Forced	Maintenance	0	18	Repaired cold cylinder.
03/25/2010	1000	0.0	Forced	Fuel Outage	5	18	Reserved shutdown state due to fuel supply.
03/29/2010	1000	0.0	Forced	Fuel Outage	6	13	Reserved shutdown state due to fuel supply.
03/31/2010	1000	0.0	Forced	Fuel Outage	14	0	Reserved shutdown state due to fuel supply.
04/01/2010	0000	0.0	Forced	Fuel Outage	106	0	Reserved shutdown state due to fuel supply.





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**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
04/06/2010	2257	0.0	Forced	Maintenance	1	35	Detonation caused by shift in gas quality.
04/07/2010	1000	0.0	Forced	Fuel Outage	566	0	Reserved shutdown state due to fuel supply.

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## Pendleton Co. Landfill

## Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2009	0000	0.0	Forced	Fuel Outage	199	14	Reserved shutdown state due to fuel supply.
11/19/2009	1002	0.0	Scheduled	Maintenance	0	30	Oil service.
11/30/2009	0919	0.0	Scheduled	Maintenance	3	24	Performed plug, valve service and valve recession.
12/05/2009	1626	0.0	Forced	Maintenance	1	19	Unit tripped due to detonation caused by shift in gas quality.
12/13/2009	1722	0.0	Forced	Maintenance	1	23	Unit tripped due to low oil level.
12/14/2009	0902	0.0	Forced	Maintenance	193	39	Leaking turbo exhaust housing, waiting on parts.
12/27/2009	1906	0.0	Forced	Maintenance	1	35	Detonation caused by shift in gas quality.
12/29/2009	0943	0.0	Forced	Maintenance	4	57	Burnt valve in cylinder head.
01/04/2010	1200	0.0	Forced	Maintenance	0	7	Fuel skid high vibration.
01/15/2010	1022	0.0	Scheduled	Maintenance	0	36	Oil service.
01/27/2010	0933	0.0	Scheduled	Maintenance	3	6	Performed plug, valve service and valve recession.
02/04/2010	1358	0.0	Forced	Maintenance	0	54	Detonation caused by shift in gas quality.
02/20/2010	1127	0.0	Forced	Maintenance	3	55	Detonation caused by shift in gas quality.
02/23/2010	1024	0.0	Scheduled	Maintenance	0	51	Oil service.
03/03/2010	1406	0.0	Forced	Maintenance	6	20	Storms tripped substation.
03/04/2010	0917	0.0	Forced	Maintenance	0	2	Detonation caused by shift in gas quality.
03/22/2010	1040	0.0	Forced	Maintenance	3	10	Flare malfunction.
03/24/2010	0535	0.0	Forced	Maintenance	1	26	Detonation caused by shift in gas quality.
03/24/2010	0855	0.0	Forced	Maintenance	0	9	Detonation caused by shift in gas quality.
03/24/2010	1416	0.0	Forced	Maintenance	0	6	Detonation caused by shift in gas quality.
03/24/2010	1438	0.0	Forced	Maintenance	0	17	Detonation caused by shift in gas quality.
04/07/2010	1033	0.0	Scheduled	Maintenance	2	57	Performed plug, valve, and oil service.
04/12/2010	1013	0.0	Scheduled	Maintenance	1	14	Reprogrammed recloser at Griffin Substation.
04/21/2010	1647	0.0	Forced	Maintenance	2	16	Detonation caused by shift in gas quality.
04/26/2010	1015	0.0	Scheduled	Maintenance	71	59	Start N-Frame overhaul.
04/29/2010	1034	0.0	Forced	Maintenance	0	18	Cold cylinders, changed spark plugs.
04/29/2010	1813	0.0	Forced	Maintenance	22	11	Ethernet communication failure, unit did not call out.

Production Management Reporting System

## Appendix B

From: Nov. 1, 2009 thru April 30, 2010

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## Pendleton Co. Landfill

## Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/17/2009	1305	0.0	Scheduled	Maintenance	0	38	Oil service.
11/23/2009	0916	0.0	Scheduled	Maintenance	3	20	Performed plug, valve service and valve recession.
12/01/2009	0922	0.0	Forced	Maintenance	0	17	Performed compression check on cylinder head.
12/08/2009	0955	0.0	Forced	Maintenance	2	16	Detonation caused by gas quality, changed batteries.
12/11/2009	1523	0.0	Forced	Maintenance	72	45	Low coolant level.
12/17/2009	0726	0.0	Scheduled	Maintenance	12	23	Installed new crankcase breather system.
12/21/2009	1417	0.0	Forced	Maintenance	0	15	Detonation caused by shift in gas quality.
12/22/2009	1021	0.0	Forced	Maintenance	0	5	Detonation caused by shift in gas quality.
12/27/2009	1906	0.0	Forced	Maintenance	1	29	Detonation caused by shift in gas quality.
01/04/2010	1200	0.0	Forced	Maintenance	0	7	Fuel skid vibration switch shutdown.
01/04/2010	1235	0.0	Forced	Maintenance	61	14	Turbo exhaust housing leak.
01/07/2010	0542	0.0	Forced	Maintenance	3	39	Detonation caused by shift in gas quality.
01/11/2010	1130	0.0	Forced	Maintenance	0	7	Detonation caused by shift in gas quality.
01/15/2010	0932	0.0	Scheduled	Maintenance	0	32	Oil service.
01/21/2010	1335	0.0	Forced	Maintenance	0	5	Detonation caused by shift in gas quality.
01/24/2010	0743	0.0	Forced	Maintenance	2	37	Electrical fault.
01/25/2010	1201	0.0	Scheduled	Maintenance	1	4	Performed plug service.
01/27/2010	0940	0.0	Forced	Maintenance	0	14	Detonation caused by shift in gas quality.
01/27/2010	1331	0.0	Forced	Maintenance	0	48	Checking unit for a burnt valve.
02/01/2010	1344	0.0	Scheduled	Maintenance	213	27	N-Frame overhaul.
02/10/2010	1345	0.0	Forced	Maintenance	0	13	Cold spark plug.
03/03/2010	1406	0.0	Forced	Maintenance	6	19	Unit knocked off-line due to substation operation.
03/22/2010	1047	0.0	Forced	Maintenance	0	45	Unit tripped due to flare station.
03/24/2010	0853	0.0	Scheduled	Maintenance	5	19	Performed plug, valve service and valve recession.
04/12/2010	1013	0.0	Scheduled	Maintenance	1	14	Reprogrammed recloser at Griffin substation.
04/30/2010	1511	0.0	Forced	Maintenance	0	43	Eithernet communication failure.



Production Management Reporting System

Appendix B

From: Nov. 1, 2009 thru April 30, 2010

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Pendleton Co. Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/11/2009	1159	0.0	Scheduled	Maintenance	3	59	Performed plug, valve, and oil service.
12/14/2009	0902	0.0	Scheduled	Maintenance	6	59	Switchgear breaker maintenance.
12/17/2009	0726	0.0	Scheduled	Maintenance	12	20	Installed new crankcase ventilation system.
12/30/2009	1005	0.0	Scheduled	Maintenance	4	2	Performed plug, valve, and oil service.
01/04/2010	1200	0.0	Forced	Maintenance	0	7	Fuel skid vibration switch shutdown.
01/14/2010	1251	0.0	Forced	Maintenance	5	30	Water pump failure.
02/15/2010	0954	0.0	Scheduled	Maintenance	3	33	Performed plug, valve recession and oil change.
03/03/2010	1406	0.0	Forced	Maintenance	6	19	Unit off-line due to substation operation.
03/15/2010	0934	0.0	Forced	Maintenance	0	13	Detonation caused by shift in gas quality.
03/22/2010	1047	0.0	Forced	Maintenance	0	45	Unit tripped due to flare station.
04/01/2010	0859	0.0	Scheduled	Maintenance	3	45	Performed plug, valve, and oil service.
04/12/2010	1014	0.0	Scheduled	Maintenance	1	13	Reprogrammed recloser at Griffin substation.
04/20/2010	1029	0.0	Forced	Maintenance	3	25	Cylinder 12 burnt exhaust valve, replaced head.
04/30/2010	1514	0.0	Forced	Maintenance	0	5	Ethernet communication failure.

Production Management Reporting System

## Appendix B

From: Nov. 1, 2009 thru April 30, 2010

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## Pendleton Co. Landfill

## Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2009	1349	0.0	Forced	Maintenance	1	34	Detonation caused by shift in gas quality.
11/01/2009	1554	0.0	Forced	Maintenance	0	15	Cold cylinder, changed spark plug.
11/07/2009	1900	0.0	Forced	Maintenance	5	32	Low oil level.
11/16/2009	1210	0.0	Forced	Maintenance	0	5	Detonation caused by shift in gas quality.
11/17/2009	1233	0.0	Scheduled	Maintenance	0	28	Oil service.
12/08/2009	0952	0.0	Forced	Maintenance	0	9	Detonation caused by shift in gas quality.
12/08/2009	1214	0.0	Scheduled	Maintenance	3	3	Performed plug, valve service and valve recession.
12/08/2009	1518	0.0	Forced	Maintenance	0	6	Detonation caused by shift in gas quality.
12/08/2009	1526	0.0	Forced	Maintenance	17	39	Detonation caused by shift in gas quality.
12/11/2009	1524	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
12/14/2009	0902	0.0	Scheduled	Maintenance	6	58	Switchgear breaker maintenance.
12/14/2009	1601	0.0	Forced	Maintenance	0	6	Detonation caused by shift in gas quality.
12/17/2009	0726	0.0	Scheduled	Maintenance	12	19	Installed crankcase ventilation system.
12/17/2009	1947	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
12/21/2009	1417	0.0	Forced	Maintenance	0	12	Detonation caused by shift in gas quality.
12/22/2009	1048	0.0	Forced	Maintenance	4	42	Burnt valve in cylinder head.
12/22/2009	1532	0.0	Forced	Maintenance	0	4	Detonation caused by shift in gas quality.
12/22/2009	1538	0.0	Forced	Maintenance	0	4	Detonation cause by shift in gas quality.
12/22/2009	1543	0.0	Forced	Maintenance	0	7	Detonation caused by shift in gas quality.
12/22/2009	1552	0.0	Forced	Maintenance	0	20	Detonation caused by shift in gas quality.
12/22/2009	1613	0.0	Forced	Maintenance	0	8	Detonation caused by shift in gas quality.
12/26/2009	2304	0.0	Forced	Maintenance	1	26	Detonation caused by shift in gas quality.
12/27/2009	0035	0.0	Forced	Maintenance	0	20	Detonation cause by shift in gas quality.
12/27/2009	0056	0.0	Forced	Maintenance	0	5	Detonation caused by shift in gas quality.
12/27/2009	0102	0.0	Forced	Maintenance	0	7	Detonation caused by shift in gas quality.
12/27/2009	0115	0.0	Forced	Maintenance	32	59	Detonation caused by shift in gas quality.
12/28/2009	1015	0.0	Forced	Maintenance	3	5	Detonation cause by shift in gas quality.
12/28/2009	1321	0.0	Forced	Maintenance	25	8	Detonation caused by shift in gas quality.
12/29/2009	1430	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
12/29/2009	1434	0.0	Forced	Maintenance	0	11	Donation caused by shift in gas quality.
12/29/2009	1448	0.0	Forced	Maintenance	2	7	Replaced cylinder head.
12/29/2009	1657	0.0	Forced	Maintenance	0	3	Detonation caused by shift in gas quality.
12/30/2009	1004	0.0	Forced	Maintenance	0	4	Detonation caused by shift in gas quality.
01/04/2010	1200	0.0	Forced	Maintenance	0	32	Fuel skid vibration switch shut down.
01/06/2010	2214	0.0	Forced	Maintenance	1	14	Turbo failure.
01/06/2010	2330	0.0	Forced	Maintenance	345	38	Found turbo failure and started tearing unit down.
01/21/2010	0937	0.0	Forced	Maintenance	0	25	Changing out cold spark plugs.
03/03/2010	1406	0.0	Forced	Maintenance	6	22	Unit knocked off-line due to substation operation.
03/04/2010	0917	0.0	Scheduled	Maintenance	3	47	Performed plug, valve, and oil service.
03/22/2010	1047	0.0	Forced	Maintenance	0	45	Unit tripped due to flare station.
04/12/2010	1014	0.0	Scheduled	Maintenance	1	13	Reprogrammed recloser at Griffin substation.
04/13/2010	0832	0.0	Scheduled	Maintenance	3	30	Performed plug, valve, and oil service.
04/30/2010	1524	0.0	Forced	Maintenance	0	21	Eithernet communication failure.

Production Management Reporting System

## Appendix B

From: Nov. 1, 2009 thru April 30, 2010

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## Mason Co. Landfill

## Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2009	0000	0.0	Forced	Fuel Outage	14	40	Reserved shutdown state due to fuel supply.
11/03/2009	1117	0.0	Forced	Maintenance	3	48	Methane detector sensor failure.
11/18/2009	2018	0.0	Forced	Fuel Outage	11	2	Reserved shutdown state due to fuel supply.
11/19/2009	1430	0.0	Forced	Maintenance	0	30	System fault, control module locked up.
11/21/2009	1355	0.0	Forced	Fuel Outage	29	45	Reserved shutdown state due to fuel supply.
11/30/2009	0049	0.0	Forced	Maintenance	0	59	System fault at substation.
12/03/2009	0750	0.0	Scheduled	Maintenance	9	25	Performed plug, valve, oil service, and well field work.
12/05/2009	0758	0.0	Forced	Fuel Outage	38	47	Reserved shutdown state due to fuel supply.
12/07/2009	2153	0.0	Forced	Maintenance	2	0	Fuel compressor oil pump failure.
12/11/2009	1208	0.0	Forced	Maintenance	0	27	Unit tripped due to N89-104 utility breaker operation.
12/11/2009	1457	0.0	Forced	Maintenance	0	50	Unit tripped due to N89-104 utility breaker operation.
12/16/2009	2107	0.0	Forced	Fuel Outage	1	30	Reserved shutdown state due to fuel supply.
12/21/2009	0745	0.0	Forced	Fuel Outage	4	5	Reserved shutdown state due to fuel supply.
12/22/2009	1014	0.0	Forced	Maintenance	4	5	Fuel compressor failure.
01/03/2010	0330	0.0	Forced	Fuel Outage	77	25	Reserved shutdown state due to fuel supply.
01/06/2010	2153	0.0	Forced	Fuel Outage	18	12	Reserved shutdown state due to fuel supply.
01/24/2010	2343	0.0	Forced	Maintenance	0	56	N89-104 utility breaker operation.
02/19/2010	1221	0.0	Forced	Maintenance	2	0	N89-104 utility breaker operation.
02/23/2010	0900	0.0	Scheduled	Maintenance	5	30	Performed plug, valve and oil service.
03/08/2010	1936	0.0	Forced	Maintenance	1	1	N89-104 utility breaker operation.
03/09/2010	1014	0.0	Forced	Maintenance	4	50	Lack of fuel, high vacuum.
03/28/2010	0540	0.0	Forced	Maintenance	6	51	N89-104 utility breaker operation.
03/28/2010	1232	0.0	Forced	Maintenance	0	8	Fuel compressor fault.
03/28/2010	1759	0.0	Forced	Maintenance	16	14	Fuel compressor fault.
04/01/2010	0929	0.0	Scheduled	Maintenance	6	21	Unit off-line for testing.
04/05/2010	0833	0.0	Scheduled	Maintenance	5	20	Unit off-line for testing.
04/05/2010	1359	0.0	Forced	Maintenance	0	8	Unit tripped, BTU out of range due to shift in fuel quality.
04/05/2010	1536	0.0	Scheduled	Maintenance	20	0	Unit off-line for testing.
04/06/2010	1152	0.0	Forced	Maintenance	588	8	Reserved shutdown state due to fuel supply.



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 8

RESPONSIBLE PARTY: Ernest W. Huff

- Request 8.** List all existing fuel contracts categorized as long-term (i.e., one year or more in length). Provide the following information for each contract:
- a. Supplier's name and address;
  - b. Name and location of production facility;
  - c. Date contract was executed;
  - d. Duration of contract;
  - e. Date(s) of each contract revision, modification, or amendment;
  - f. Annual tonnage requirements;
  - g. Actual annual tonnage received since the contract's inception;
  - h. Percentage of annual requirements received during the contract's term;
  - i. Base price in dollars per ton;
  - j. Total amount of price escalations to date in dollars per ton; and
  - k. Current price paid for coal under the contract in dollars per ton (i + j).

**Response 8a-k.** Please see pages 2 through 10 of this response.



**EAST KENTUCKY POWER COOPERATIVE, INC.**  
**PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265**

**RESPONSE TO PSC ORDER DATED 08/13/10**

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 07/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 07/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Long Term:</b>										
<b>Dale Station</b> Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560	Little Elk Mining Perry, KY	12/20/05	7 Yrs.	Amendment 1 11/05/07 Letter 8/20/08	120,000—2006—113,875.87 120,000—2007—126,605.83 120,000—2008—110,562.82 120,000—2009—106,604.65 70,000—2010— 80,142.28	113,875.87 126,605.83 110,562.82 106,604.65 80,142.28	95% 106% 92% 89% 114%	\$53.496	\$2.664/Ton	\$56.16/Ton
Perry County Coal Corp. 200 Allison Blvd. Corbin, KY 40701	Perry Co. Coal Corp. Perry, KY	12/01/09	4 Yrs.	—	140,000—2010—137,915.65	137,915.65	99%	\$76.75	\$.35/Ton	\$77.10/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265

RESPONSE TO PSC ORDER DATED 08/13/10

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 07/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 07/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Cooper Station</b> National Coal Corp. 8915 George Wms. Rd. Knoxville, TN 37923	National Turley Tippie Campbell, TN	10/06/04	6 Yrs. 9 Mos.	Amendment 1 08/25/06 Letter 05/29/08 Letter 08/12/08 Letter 09/12/08 Letter 10/03/08 Letter 04/16/09 Letter 07/31/09 Letter 11/05/09 Letter 05/10/10	30,000—2004— 120,000—2005— 135,000—2006— 180,000—2007— 135,000—2008— 0—2009— 0—2010—	18,414.07 132,042.94 141,538.17 171,119.31 72,542.37 45,261.54 3,247.51	61% 110% 105% 95% 54% 100% 100%	\$56.0142	—	\$56.0142/Ton
Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560 (Contract No. 230)	Little Elk Mining Perry, KY	08/21/06	6 Yrs.	Letter 10/17/06 Letter 06/16/08 Letter 08/20/08 Amendment 1 03/26/09 Letter 07/31/09 Letter 09/01/09 Amendment 2 09/14/09 Letter 11/05/09	30,000—2006— 120,000—2007— 128,000—2008— 130,120—2009— 70,000—2010—	30,190.00 120,013.11 129,025.17 130,090.86 75,405.39	101% 100% 101% 100% 108%	\$93.504	(\$144/Ton)	\$93.36/Ton
Mountainside Coal Co. 7692 S. Highway 25W Williamsburg, KY 40769	Mountainside Shipping & Processing Campbell, TN	09/15/08	3 Yrs.	Letter 05/12/09 Letter 07/31/09 Letter 11/05/09	30,000—2008— 90,528—2009— 70,000—2010—	10,392.30 110,779.36 75,833.86	35% 122% 108%	\$93.00	(\$7,0125/Ton)	\$85.9875/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265

RESPONSE TO PSC ORDER DATED 08/13/10

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 07/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 07/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&e)
Cooper Station (Continued) Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560 (Contract No. 234)	Little Elk Mining Breathitt, Knott, & Perry, KY	11/15/08	1 Yr. 6 Mos.	Letter 07/14/09 Letter 10/14/09 Letter 11/05/09	20,000—2008— 88,900—2009— 0—2010—	5,623.63 92,921.98 11,042.42	28% 105% 100%	\$82.008	(\$2,208/Ton)	\$79.80/Ton
B & W Resources, Inc. 849 S. Highway 11 Manchester, KY 40962	B & W Resources Manchester Loadout	11/10/09	4 Yrs.	—	140,000—2010—	144,695.11	103%	\$64.056	\$1,332/Ton	\$65.388/Ton
Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560 (Contract No. 238)	Little Elk Mining Perry, KY	05/11/10	4 Yrs.	—	12,000—2010—	10,835.17	90%	\$69.1704	—	\$69.1704/Ton
Jamieson Construction 30 Jamieson Lane London, KY 40744	Jamieson Constr. Bell, KY	05/11/10	3 Yrs.	Amendment 1 06/21/10 Amendment 2 07/08/10	8,000—2010—	8,106.35	101%	\$72.0044	—	\$72.0044/Ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265

RESPONSE TO PSC ORDER DATED 08/13/10

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 07/10	Actual Annual Tonnage Rec'd Since Inception of Contract Through 07/10	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (f&i)
Spurlock Station Argus Energy, LLC Route 292 Fast Lane Bldg. P. O. Box 190 Lovely, KY 41231 (Formerly Pen Coal)	Kiah Creek Wayne County, WV (Spurlock Station)	07/12/94	14 Yrs. 9 Mos.	Letter 04/14/95 Letter 04/03/96 Amend. 1-11/25/96 Letter 11/29/97 Letter 07/03/97 Amend. 2-11/15/97 Letter 01/19/98 Letter 08/31/98 Letter 06/23/99 Letter 02/28/00 Letter 10/11/00 Amend. 3-10/26/01 Letter 04/09/02 Letter 09/20/02 Letter 10/16/02 Letter 11/13/02 Letter 12/19/02 Amend. 4-12/30/02 Letter 02/20/03 Letter 04/30/03 Letter 05/09/03 Letter 12/01/03 Letter 02/11/04 Letter 03/03/04 Letter 07/20/04 Letter 08/13/04 Letter 09/07/04 Letter 12/06/04 Letter 02/08/05 Letter 02/22/05 Amend. 5-07/22/05 Amend. 6-10/13/05 Letter 12/15/05 Amend. 7-01/30/06 Letter 05/30/06 Letter 06/29/06 Amend. 8-08/25/06 Letter 10/17/06 Letter 02/16/07 Amend. 9-04/10/07 Letter 04/11/07 Amen. 10-10/10/07 Letter 06/26/08 Letter 07/22/08 Letter 06/11/09	45,000—1994—46,292.00 78,750—1995—78,806.00 77,200—1996—71,855.00 121,500—1997—127,474.00 330,000—1998—317,831.00 395,000—1999—403,754.00 309,800—2000—301,525.00 41,900—2001—41,900.00 340,000—2002—357,317.10 240,000—2003—213,659.93 670,000—2004—498,304.32 810,000—2005—716,641.00 849,400—2006—829,721.79 600,000—2007—557,817.00 480,000—2008—436,029.00 60,000—2009—64,894.00	103% 100% 93% 105% 96% 102% 97% 100% 105% 89% 74% 88% 98% 93% 91% 108%	\$27.768 (Spurlock 1)  \$26.72017 (Spurlock 2)	\$19.56/Ton plus \$.15/ton if tons are met  \$21.97133/Ton plus \$.15/ton if tons are met	\$47.328/Ton plus \$.15/ton if tons are met  \$48.6915/Ton plus \$.15/ton if tons are met	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265

RESPONSE TO PSC ORDER DATED 08/13/10

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 07/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 07/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&i)
Spurlock Station (Continued) Appalachian Fuels, LLC 1500 N. Big Run Road Ashland, KY 41101	Bevins Branch & Bent Mountain Pike, KY	12/04/01	8 Yrs.	Letter 01/28/02	345,900—2002—256,877.00	256,877.00	74%	\$39.00	(\$2.736/Ton)	\$36.264/Ton
				Amendment 1	467,000—2003—200,305.00	200,305.00	43%	(Spurlock 2)		
				03/01/02	580,000—2004—231,978.00	231,978.00	40%			
				Letter 01/06/03	575,000—2005—427,890.89	427,890.89	74%			
				Letter 01/22/03	254,200—2006—254,437.00	254,437.00	100%			
				Letter 02/03/03	432,000—2007—128,531.95	128,531.95	30%			
				Letter 03/11/03	180,000—2008—	0.00	0%			
				Letter 05/09/03	343,895—2009—	0.00	0%			
				Letter 06/03/03						
				Letter 02/26/04						
				Letter 03/29/04						
				Letter 07/09/04						
				Letter 08/11/04						
				Letter 08/30/04						
Letter 11/04/04										
Amendment 2										
06/14/05										
Letter 07/15/05										
Assignment										
08/08/05										
Letter 12/06/05										
Letter 12/16/06										
Letter 02/6/06										
Letter 02/13/06										
Letter 04/05/06										
Letter 04/07/06										
Amendment 3										
05/09/06										
Letter 08/09/06										
Letter 12/05/06										
Letter 12/22/06										
Letter 08/17/07										

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265

RESPONSE TO PSC ORDER DATED 08/13/10

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 07/10	Actual Annual Tonnage Rec'd Since Inception of Contract Through 07/10	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
<b>Spurlock Station (Continued)</b>										
Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshocton, OH 43812 (Gilbert Contract 800)	Daron-Liggett Harrison, OH Barnesville Belmont, OH	11/09/04	10 Yrs.	Letter 01/03/05 Letter 08/29/05 Letter 02/16/07 Letter 03/28/07 Amendment 1 10/02/07 Amendment 2 08/27/08 Letter 01/08/09 Letter 05/11/09 Letter 06/01/09	160,000—2005— 240,000—2006— 240,000—2007— 261,000—2008— 595,000—2009— 350,000—2010—	115,625.00 276,719.00 279,440.00 193,067.00 653,474.00 378,745.00	72% 116% 116% 74% 110% 108%	\$25.002	\$15.006/Ton	\$40.008/Ton
Armstrong Coal Co., Inc. Suite 1000 7701 Forsyth Blvd. St. Louis, MO 63105	Armstrong Coal Ohio, KY	10/02/07	3 Yrs. 3 Mos.	Letter 12/03/07 Letter 06/30/08 Letter 09/15/08 Letter 12/02/08 Letter 01/22/09 Letter 02/27/09 Letter 05/11/09 Letter 05/22/09 Letter 05/29/09 Letter 06/01/09 Letter 07/21/09 Letter 12/17/09 Letter 01/04/10 Letter 06/30/10	135,000—2008— 378,000—2009— 315,000—2010—	0.00 456,602.00 248,996.00	0% 121% 79%	\$27.8208	\$2.3072/Ton	\$30.128/Ton



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265

RESPONSE TO PSC ORDER DATED 08/13/10

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 07/10	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 07/10	(h) % of Annual Requirements Received	(i) Base Price \$/Ton	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<b>Spurlock Station (Continued)</b> White County Coal, LLC 1717 S. Boulder Avenue Tulsa, OK 74119	Pattiki White, IL	09/11/08	6 Yrs.	Letter 05/11/09 Letter 05/22/09 Letter 06/01/09 Letter 05/17/10	240,000—2009— 140,000—2010—	234,705.00 122,064.00	98% 87%	\$71.99	\$3.61/Ton	\$75.60/Ton
Massey Coal Sales Co. 4 North 4th Street Richmond, VA 23219 (Contract No. 814)	Nicholas Energy Uneeda, WV Black Castle Mining Boone, WV	12/18/08	2 Yrs.	Letter 05/11/09 Letter 06/01/09	105,000—2009— 87,500—2010—	106,074.00 96,481.00	101% 110%	\$44.928	—	\$44.9928/Ton
Massey Coal Sales Co. 4 North 4th Street Richmond, VA 23219 (Contract No. 816)	Black Castle Mining Boone, WV	08/11/09	3 Yrs.	Amendment 1 09/01/09 Letter 11/10/09	105,000—2010—	110,144.00	105%	\$41.9904	\$6.9336/Ton	\$48.924/Ton
Consolidation Coal Co. 1000 Consol Energy Dr. Canonsburg, PA 15317- 6505	Shoemaker Marshall, WV	08/11/09	3 yrs.	Letter 11/10/09 Letter 07/30/10	140,000—2010—	129,296.00	92%	\$52.50	—	\$52.50/Ton
Massey Coal Sales Co. 4 North 4th Street Richmond, VA 23219 (Contract No. 818)	Marfork Black Castle Mining Boone, WV	05/28/10	3 Yrs.	—	10,000—2010—	3,195.00	32%	\$45.00	—	\$45.00/Ton
JamesRiver Coal Sales 1524 Frederica St. Owensboro, KY 42301	Log Creek Pike, IN	05/28/10	2 ½ Yrs.	—	10,000—2010—	3,133.00	31%	\$37.50	—	\$37.50/Ton



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265

RESPONSE TO PSC ORDER DATED 08/13/10

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 07/10	Actual Annual Tonnage Rec'd Since Inception of Contract Through 07/10	% of Annual Requirements Received	Base Price \$/Ton	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Peabody COALSLES 701 Market St. St. Louis, MO 63101 (Contract No. 512)	Highland Mine Henderson, KY	06/21/10	1 1/2 Yrs.	—	25,000—2010—	24,255.00	97%	\$38.75	\$0.86/Ton	\$39.61/Ton



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 9

RESPONSIBLE PARTY: Ernest W. Huff

**Request 9.** a. State whether East Kentucky regularly compares the price of its coal purchases with those paid by other electric utilities?  
b. If yes, state:  
(1) How East Kentucky's prices compare with those of other utilities for the review period; and  
(2) The utilities that are included in this comparison and their locations.

**Response 9.** a. Each month East Kentucky compares the price of its coal purchases on a delivered basis against the price that 19 other utilities within the region are paying for coal.  
b. (1-2) The most recent data available for comparison is for March 2010. East Kentucky ranked 8<sup>th</sup> on a delivered basis for March 2010. Please see the table on page 2 of this response.

<b>Year/Month</b>	<b>Name</b>	<b>Delivered Fuel Price Cents/MMBtu</b>	<b>Quantity (000s tons)</b>
2010-03	Hoosier Energy REC	166.42	344
2010-03	Louisville Gas & Electric	194.66	814
2010-03	Duke Energy Ohio	219.95	867
2010-03	Allegheny Energy Supply	225.99	433
2010-03	Columbus Southern Power	230.86	331
2010-03	Kentucky Utilities	236.01	650
2010-03	Dayton Power & Light	236.83	867
2010-03	East Kentucky Power Coop	239.30	438
2010-03	Appalachian Power	246.82	982
2010-03	Consumers Energy	252.88	845
2010-03	Tennessee Valley Authority	257.08	3,333
2010-03	Kentucky Power	263.84	251
2010-03	Virginia Electric & Power	296.52	1,053
2010-03	Southern Indiana Gas & Elec	304.32	203
2010-03	Duke Energy Carolinas	358.30	1,136
2010-03	S. Mississippi Electric Power	360.85	37
2010-03	Progress Energy Carolinas	375.29	1,105
2010-03	South Carolina Generating	382.36	143
2010-03	Georgia Power	397.31	2,520
2010-03	S. Carolina Electric & Gas	412.64	400



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 10**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 10.** State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

**Response 10.**

- a. Rail = 1%;
- b. Truck = 22%;
- c. Barge = 77%



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 11

RESPONSIBLE PARTY: Ernest W. Huff

**Request 11a.** State East Kentucky's coal inventory level in tons and in number of days' supply as of April 30, 2010. Provide this information by generating station and in the aggregate.

**Response 11a.** East Kentucky's coal inventory level as of April 30, 2010 was 886,585 tons—40 days' supply. By power station the levels are as follows:

	<u>Tons</u>	<u>Days</u>
Dale	82,028	34
Cooper	97,658	27
Spurlock	706,899	44

**Request 11b.** Describe the criteria used to determine number of days' supply.

**Response 11b.** Number of days' supply is determined by actual tons in inventory divided by the total maximum daily usage for East Kentucky's generating units.

**Request 11c.** Compare East Kentucky's coal inventory as of April 30, 2010 to its inventory target for that date.

**Response 11c.** East Kentucky's coal inventory as of April 30, 2010 was at its target of 40 days' supply.



**Request 11d.** If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the excessive inventory.

**Response 11d.** East Kentucky's inventory did not exceed its target by more than ten days.

**Request 11e.** (1) State whether East Kentucky expects any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

**Response 11e.** (1-2) East Kentucky does not expect significant changes in its current coal inventory target over the next 12 months.



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 12**

**RESPONSIBLE PARTY: Ernest W. Huff**

- Request 12.**
- a. State whether East Kentucky has audited any of its coal contracts during the period from November 1, 2009 through April 30, 2010.
  - b. If yes, for each audited contract:
    - (1) Identify the contract;
    - (2) Identify the auditor;
    - (3) State the results of the audit; and
    - (4) Describe the actions that East Kentucky took as a result of the audit.

**Response 12a-b.** East Kentucky has not conducted any financial audits of coal contracts. East Kentucky does review financials and conducts thorough mine visits and mining permit reviews before entering into term agreements with coal suppliers. East Kentucky also does complete reviews for requests from coal companies for compensation from Governmental Impositions stemming from the Mine Improvement and New Energy Response Act of 2006 (MINER Act).



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 13**

**RESPONSIBLE PARTY: Ann F. Wood**

**Request 13.** a. State whether East Kentucky has received any customer complaints regarding its FAC during the period from November 1, 2009 through April 30, 2010.

b. If yes, for each complaint, state:

- (1) The nature of the complaint; and
- (2) East Kentucky's response.

**Response 13.** a-b. East Kentucky has received no customer complaints regarding its FAC during the period from November 1, 2009 through April 30, 2010.



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 14**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 14.** a. State whether East Kentucky is currently involved in any litigation with its current or former coal suppliers.

**Response 14a.** East Kentucky is currently involved in litigation with three coal suppliers.

**Request 14b(1).** If yes, for each litigation, identify the coal supplier;

**Response 14b(1).** Appalachian Fuels, LLC ("Appalachian"), Armstrong Coal Company, Inc. ("Armstrong"), and Argus Energy, LLC ("Argus").

**Request 14b(2).** If yes, for each litigation, identify the coal contract involved.

**Response 14b(2).** The coal contract involved between East Kentucky and Appalachian is dated December 4, 2001, and subsequent amendments thereto for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2. The coal contract involved between East Kentucky and Armstrong is dated October 2, 2007, for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2. Also, the coal contract involved between

East Kentucky and Argus is dated July 12, 1994, and subsequent amendments thereto for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2.

**Request 14b(3).** If yes, for each litigation, state the potential liability or recovery to East Kentucky;

**Response 14b(3).** The potential liability of Appalachian to East Kentucky is \$24,400,015 plus pre-judgment and pre-petition interest and continuing. The potential liability of Armstrong to East Kentucky is the tonnage owed to East Kentucky by Armstrong as “option” tons under the contract, or 585,000 tons of coal over the life of the contract. The potential liability of Argus to East Kentucky is \$10,205,850 plus interest and costs, including attorneys’ fees.

**Request 14b(4).** If yes, for each litigation, list the issues presented.

**Response 14b(4).** The issues presented regarding Appalachian are (a) whether Appalachian breached its agreement to deliver coal to East Kentucky’s Spurlock Power Station and (b) whether Appalachian breached its agreement to provide a performance bond to provide further security to East Kentucky in the event of default or failure to deliver.

The issue presented by the Armstrong lawsuit is for a declaration by the Court that Armstrong is contractually obligated to deliver these additional option tons.

The issue regarding Argus is whether Argus is contractually obligated to cover East Kentucky’s cost to replace coal that Argus failed to deliver.



**Request 14b(5).** Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

**Response 14b(5).** The Complaint with Appalachian was previously filed on September 12, 2008, in Case No. 2008-00284, and the Corrected Answer was previously filed on February 11, 2009, in Case No. 2008-00519. In addition, East Kentucky previously filed a proof of claim in Appalachian's bankruptcy proceeding on September 10, 2009, in Case No. 2009-00286.

The original Complaint and Answer regarding Armstrong were previously filed at the Commission on September 10, 2009, in Case No. 2009-00286. In addition, an Amended Complaint and Amended Answer were filed at the Commission on January 27, 2010, in Case No. 2009-00506. Subsequently, a Declaratory Judgment was filed in the lawsuit and is included on pages 4 and 5 of this response.

The Complaint and Answer to Complaint regarding Argus were previously filed at the Commission on January 27, 2010, in Case No. 2009-00506.

**Request 14c.** State the current status of all litigation with coal suppliers.

**Response 14c.** East Kentucky filed a motion for partial summary judgment in March of 2008 in the Clark Circuit Court proceeding against Appalachian. While that motion was pending, Appalachian made an assignment for benefit of creditors on May 26, 2009. On June 11, 2009, certain creditors of Appalachian placed Appalachian in involuntary bankruptcy. East Kentucky filed a proof of claim in that proceeding, which is described in Item 14 (b)(5) above. The bankruptcy stayed the Clark Circuit Court

proceeding and East Kentucky intends to pursue its claims against Appalachian in the bankruptcy proceeding.

East Kentucky and Armstrong each moved for summary judgment, and those motions were heard by the Clark Circuit Court on March 11, 2010. As a result of the motions and hearing, the Circuit Court granted East Kentucky's motion for summary judgment, and denied Armstrong's motion. The Court then entered a declaratory judgment establishing that Armstrong is obligated to supply East Kentucky with an additional 585,000 tons of coal. Armstrong has appealed that judgment to the Kentucky Court of Appeals, and the appeal is presently in the briefing stage.

The litigation with Argus is still in the early stages of discovery. The parties have finished written discovery and will be moving towards taking depositions of key witnesses.

ENTERED 3-31-10  
PAULA S. JOSLIN  
CLARK CIRCUIT/DISTRICT COURT  
BY P.H.J. D.C.

CLARK CIRCUIT COURT  
DIVISION I  
CIVIL ACTION NO. 09-CI-00549

EAST KENTUCKY POWER COOPERATIVE, INC.

PLAINTIFF

V.

ARMSTRONG COAL COMPANY, INC.

DEFENDANT

**DECLARATORY JUDGMENT**

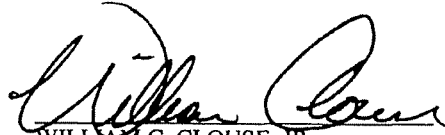
This matter is before the Court on cross motions for summary judgment filed by the plaintiff, East Kentucky Power Cooperative, Inc. ("East Kentucky"), and by the defendant, Armstrong Coal Company, Inc. ("Armstrong"). The motions seek a declaration of the rights and duties of East Kentucky and Armstrong under a certain coal contract between the parties dated October 2, 2007, a copy of which was attached to the complaint filed in this action (the "Coal Contract"). Specifically, the parties seek a declaration as to whether Armstrong is obligated to supply East Kentucky an additional 585,000 tons of coal over the total contract tonnage defined in the Coal Contract. Based upon the arguments presented in the memorandums submitted by East Kentucky and Armstrong in support of or opposition to the motions for summary judgment, the arguments of counsel at the hearing conducted on the motions on March 11, 2010, and the record as a whole, the Court concludes that there are no genuine issues of material fact and that East Kentucky is entitled to the declaration it seeks as a matter of law. Therefore,

**IT IS ORDERED** that the motion for summary judgment filed by East Kentucky is **GRANTED**, and the Court declares that East Kentucky properly exercised its option to increase the tonnage to be supplied under the Coal Contract by an additional 15,000 tons per month (180,000 tons per year), and that Armstrong is therefore obligated to supply East Kentucky an additional 585,000 tons of coal over the total contract tonnage defined in the Coal Contract (180,000 tons per year over the three year, three month term on the Coal Contract).

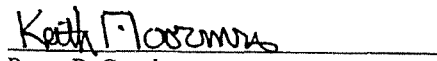
**IT IS FURTHER ORDERED** that the motion for summary judgment filed by  
Armstrong is **DENIED**.

**THIS IS A FINAL AND APPEALABLE ORDER AND THERE IS NO JUST  
REASON FOR DELAY.**

DATED: 3/31/2016

  
WILLIAM G. CLOUSE, JR.  
JUDGE, CLARK CIRCUIT COURT

ATTEST:

  
Roger R. Cowden  
Keith Moorman  
FROST BROWN TODD LLC  
250 West Main Street, Suite 2800  
Lexington KY 40507  
(859) 231-0000  
*Counsel for East Kentucky*

Trevor Wells by RKM (w/permission)  
Mason L. Miller  
Trevor W. Wells  
Miller + Wells, PLLC  
300 East Main Street, Suite 360  
Lexington, KY 40507  
(859) 281-0077  
*Counsel for Armstrong*



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 15**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 15.** a. During the period from November 1, 2009 through April 30, 2010, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes;
- (2) Provide the written policies and procedures as changed;
- (3) State the date(s) the changes were made; and
- (4) Explain why the changes were made.

**Response 15a-b.** No, East Kentucky has not made any changes to its written policies and procedures regarding fuel procurement.



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 16**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 16.** a. State whether East Kentucky is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2009 through April 30, 2010.

b. If yes, for each violation:

(1) Describe the violation;

(2) Describe the action(s) that East Kentucky took upon discovering the violation; and

(3) Identify the person(s) who committed the violation.

**Request 16a-b.** No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.





**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 17**

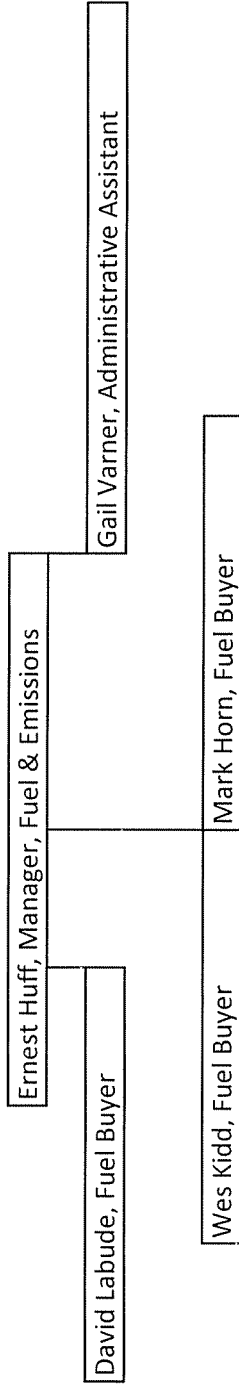
**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 17.** Identify and explain the reasons for all changes that occurred during the period from November 1, 2009 through April 30, 2010 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

**Response 17.** EKPC addressed certain organizational changes occurring during the period under review as part of the response to Request 17 in Commission Staff's Information Request, and later in a response to Commission Staff's Information Request at Hearing in Case No. 2009-00506. Since the resignation of EKPC's Senior Vice President of Power Supply in April 2010, the fuel department is temporarily reporting to the Senior Vice President of Power Delivery and Construction. EKPC is currently re-evaluating its entire organizational structure, and expects that a more permanent change in reporting will occur once the Senior Vice President of Power Supply position is filled.

Page 2 of this response contains the current reporting relationship of the fuel department.

**East Kentucky Power Cooperative, Inc.  
Fuel Department Organizational Structure**





**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 18**

**RESPONSIBLE PARTY: Craig A. Johnson**

- Request 18.**
- a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.
  - b. Describe the impact of these changes on East Kentucky's fuel usage.

- Response 18.**
- a. No changes to maintenance and operations practices that also affect fuel usage were made to East Kentucky's generating facilities during the period under review.
  - b. This is not applicable. Please see the response to Request 18a.



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 19**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 19.** List each written coal supply solicitation issued during the period from November 1, 2009 through April 30, 2010.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

**Response 19a-b.** Please see pages 2 through 24 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265

RESPONSE TO PSC ORDER DATED 08/13/10

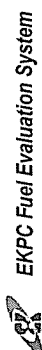
Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Cooper	01/06/10	Contract	720,000	3.3# SO <sub>2</sub> /MMBtu <12% Ash >11,500 Btu	07/01/10—06/30/13	93	13	Pages 3-4
Spurlock 1&2	01/06/10	Contract	720,000	7.2# SO <sub>2</sub> /MMBtu <15% Ash >11,000 Btu	07/01/10—06/30/13	100	20	Pages 5-16
Gilbert & Spurlock 4	01/06/10	Contract	720,000	10# SO <sub>2</sub> /MMBtu <30% Ash >9,000 Btu	07/01/10—06/30/13	100	17	Pages 17-22
Cooper	04/28/10	Spot	60,000	1.5% SO <sub>2</sub> <10% Ash >11,500 Btu	07/01/10—12/31/10	97	9	Pages 23-24



Date: 04/20/2010  
Event Nbr: 172  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR COOPER POWER STATION  
2010 CONTRACT

Coal Supplier	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

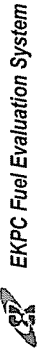


Date: 04/20/2010  
Event Nbr: 172  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR COOPER POWER STATION

2010 CONTRACT

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

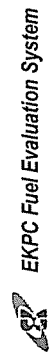


Date: 03/23/2010  
Event Nbr: 173  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR SCRUBBER

2010 CONTRACT

Coal Supplier	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 03/23/2010  
Event Nbr: 173  
Bid End Date: 01/29/2010

**FUEL EVALUATION FOR SCRUBBER**

**2010 CONTRACT**

Coal Supplier	Number	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	

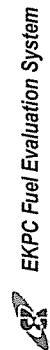


Date: 03/23/2010  
Event Nbr: 173  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR SCRUBBER

2010 CONTRACT

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



Date: 03/23/2010  
Event Nbr: 173  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR SCRUBBER

2010 CONTRACT

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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Date: 04/21/2010  
Event Nbr: 177  
Bid End Date: 01/29/2010

**FUEL EVALUATION FOR SCRUBBER**

**2010 CONTRACT**

Coal Supplier	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 04/21/2010  
Event Nbr: 177  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR SCRUBBER

2010 CONTRACT

Coal Supplier	Number	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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Date: 04/21/2010  
Event Nbr: 177  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR SCRUBBER

2010 CONTRACT

Coal Supplier	Number	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
						\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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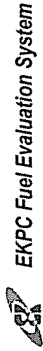


Date: 04/21/2010  
Event Nbr: 177  
Bid End Date: 01/29/2010

**FUEL EVALUATION FOR SCRUBBER**

**2010 CONTRACT**

Coal Supplier	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur		\$ / Ton	\$ / MMBtu	\$ / Ton	\$ / MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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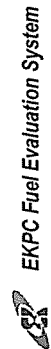


Date: 04/21/2010  
Event Nbr: 178  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR SCRUBBER

2010 CONTRACT

Coal Supplier	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur		\$ / Ton	\$ / MMBtu	\$ / Ton	\$ / MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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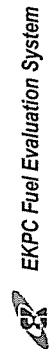


Date: 04/21/2010  
Event Nbr: 178  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR SCRUBBER

2010 CONTRACT

Coal Supplier	Number	% Ash	% Sulfur	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
				Tons	MMBtu		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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Date: 04/21/2010  
Event Nbr: 178  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR SCRUBBER

2010 CONTRACT

Coal Supplier	Number	% Ash	% Sulfur	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
				Tons	Tons		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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Date: 04/21/2010  
Event Nbr: 178  
Bid End Date: 01/29/2010

FUEL EVALUATION FOR SCRUBBER

2010 CONTRACT

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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Date: 03/23/2010  
Event Nbr: 174  
Bid End Date: 01/29/2010

**FUEL EVALUATION FOR CFB UNITS**

**2010 CONTRACT**

Coal Supplier	Number	Quality Btu		Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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Date: 03/23/2010  
Event Nbr: 174  
Bid End Date: 01/29/2010

**FUEL EVALUATION FOR CFB UNITS**

**2010 CONTRACT**

Coal Supplier	Number	Quality Btu			Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash	Tons				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]





**FUEL EVALUATION FOR CFB UNITS**

**2010 CONTRACT**

Date: 03/23/2010  
Event Nbr: 174  
Bid End Date: 01/29/2010

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		Tons	\$	Ton	\$	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	

Date: 04/20/2010  
Event Nbr: 176  
Bid End Date: 01/29/2010

**FUEL EVALUATION FOR CFB UNITS**

**2010 CONTRACT**

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 04/20/2010  
Event Nbr: 176  
Bid End Date: 01/29/2010

**FUEL EVALUATION FOR CFB UNITS**

**2010 CONTRACT**

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**FUEL EVALUATION FOR CFB UNITS**

**2010 CONTRACT**

Date: 04/20/2010  
Event Nbr: 176  
Bid End Date: 01/29/2010

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



Date: 06/21/2010  
Event Nbr: 179  
Bid End Date: 05/21/2010

FUEL EVALUATION FOR COOPER POWER STATION  
SIX-MONTH SPOT PURCHASE

Coal Supplier	Number	Quality Btu		Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



FUEL EVALUATION FOR COOPER POWER STATION

SIX-MONTH SPOT PURCHASE

Date: 06/21/2010  
Event Nbr: 179  
Bid End Date: 05/21/2010

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$	MMBtu	\$	MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	[REDACTED]



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 20**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 20.** List each oral coal supply solicitation issued during the period from November 1, 2009 through April 30, 2010.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

**Response 20a-b.** Please see pages 2 through 5 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.



EAST KENTUCKY POWER COOPERATIVE, INC.  
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2010-00265  
RESPONSE TO PSC ORDER DATED 08/13/10

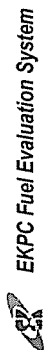
Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Gilbert & Spurlock 4	11/23/09	Immediate Response Required	6,200	10# SO <sub>2</sub> /MMBtu <30% Ash >9,000 Btu	11/23/09—12/31/09	1	Economy Purchase No Tabulation
Spurlock 1&2	01/18/10	Immediate Response Required	51,000	7.2# SO <sub>2</sub> /MMBtu <16% Ash >11,000 Btu	01/20/10—02/28/10	16	Pages 3-5
Gilbert & Spurlock 4	01/27/10	Immediate Response Required	6,200	10# SO <sub>2</sub> /MMBtu <30% Ash >9,000 Btu	01/16/10—03/31/10	1	Economy Purchase No Tabulation
Gilbert & Spurlock 4	02/18/10	Immediate Response Required	21,700	10# SO <sub>2</sub> /MMBtu <30% Ash >9,000 Btu	02/23/10—03/31/10	1	Emergency Purchase No Tabulation

Date: 01/18/2010  
Event Nbr: 171  
Bid End Date: 01/12/2010

FUEL EVALUATION FOR SCRUBBER UNITS

1ST QTR. VERBAL SOLICITATION

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 01/18/2010  
Event Nbr: 171  
Bid End Date: 01/12/2010

FUEL EVALUATION FOR SCRUBBER UNITS

1ST QTR. VERBAL SOLICITATION

Coal Supplier	Number	Quality Btu % Sulfur % Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
					\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	

Date: 01/18/2010  
Event Nbr: 171  
Bid End Date: 01/12/2010

FUEL EVALUATION FOR SCRUBBER UNITS

1ST QTR. VERBAL SOLICITATION

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$	Ton	\$	Ton	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$	MMBtu	\$	MMBtu	[REDACTED]





**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 21**

**RESPONSIBLE PARTY: Julia J. Tucker**

**Request 21.** a. List all inter-system sales during the period under review in which East Kentucky used a third party's transmission system.

b. For each sale listed above:

(1) Describe how East Kentucky addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

**Response 21.** a. Please see page 2 to this response.

b. (1) For each transaction, the cost of fuel recognizes the line loss factor provided in each party's OATT and EKPC's transmission system losses.

(2) The OATT line loss factor for third party transactions is shown below:

TVA            3%

In addition, EKPC used a line loss factor of 3.59% in November, 3.65% in December, 4.36% in January, 6.17% in February, 3.92% in March, and 5.89% in April.

East Kentucky Power Cooperative  
 Intersystem Sales Transactions that  
 Use a Third Party Transmission System  
 November 2009-April 2010

<b>a.</b>	<b>Date</b>	<b>Power Sold To</b>	<b>MWh Sold</b>
	11/02/09	Oglethorpe	50
	11/02/09	Oglethorpe	50
	11/03/09	EDF Trading	350
	11/07/09	PJM	78
	11/07/09	PJM	40
	11/17/09	PJM	75
	11/25/09	Southern Company	24
	12/16/09	Oglethorpe	50
	12/16/09	Oglethorpe	50
	12/19/09	PJM	75
	12/19/09	PJM	75
	12/22/09	PJM	300
	12/22/09	PJM	200
	12/22/09	Southern Company	150
	12/23/09	PJM	1419
	12/23/09	PJM	38
	12/29/09	PJM	50
	01/11/10	PJM	73
	01/19/10	Power South	1600
	01/20/10	Power South	1150
	01/21/10	EDF Trading	800
	01/22/10	EDF Trading	800
	02/19/10	PJM	200
	02/21/10	Tenaska	25
	03/18/10	EDF Trading	1200
	03/19/10	EDF Trading	1200
	03/20/10	EDF Trading	1200
	03/21/10	EDF Trading	1200
	03/22/10	EDF Trading	400
	03/23/10	EDF Trading	800
	03/24/10	EDF Trading	400
	03/27/10	Power South	1200
	03/28/10	Power South	1200
	03/29/10	Power South	1200
	04/05/10	Power South	800
	04/06/10	Oglethorpe	500
	04/15/10	PJM	25
	04/15/10	EDF Trading	400
	04/16/10	EDF Trading	400
	04/23/10	PJM	150





**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 22**

**RESPONSIBLE PARTY:            Julia J. Tucker**

**Request 22.**            Describe each change that East Kentucky made during the period under review to its methodology for calculating inter-system sales line losses.

**Response 22.**            No changes in methodology for calculating intersystem sales line losses occurred during the period under review.



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 23**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 23.** State whether East Kentucky has solicited bids for coal with the restriction that it was not mined through strip mining or mountain top removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

**Response 23.** East Kentucky did not solicit bids for coal with the restriction that is was not mined through strip mining or mountain top removal.



**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 24**

**RESPONSIBLE PARTY: Ernest W. Huff**

**Request 24.** When filing its coal contracts with the Commission, East Kentucky filed a March 2010 purchase order for up to 300 tons of switch grass blended with coal. Explain the purpose of the purchases and state whether the cost of the switch grass was included in East Kentucky's FAC filings.

**Response 24.** East Kentucky is partnering with the University of Kentucky's ("UK") College of Agriculture and farmers in northeastern Kentucky on a pilot program to evaluate using switchgrass for use as a renewable, low-emission fuel in East Kentucky's power plants. In December 2008, East Kentucky used approximately 70 tons of switchgrass as a supplemental fuel in one of its Circulating Fluidized Bed (CFB) units at Spurlock Power Station in Maysville, Kentucky. In early 2010, East Kentucky used approximately 265 tons of switchgrass and is expected to use 500 and 750 tons in late 2010 and 2011, respectively.

East Kentucky wants to determine if switchgrass can be a viable supplemental fuel for its power plants. These tests will provide valuable information about how burning switchgrass affects East Kentucky's plant fuel-delivery systems, boilers, and emissions.

**EAST KENTUCKY POWER COOPERATIVE, INC.**

**PSC CASE NO. 2010-00265  
FUEL ADJUSTMENT CLAUSE  
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/13/10  
REQUEST 24**

**RESPONSIBLE PARTY: Ernest W. Huff**

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**Response 24.** East Kentucky is partnering with the University of Kentucky's ("UK") College of Agriculture and farmers in northeastern Kentucky on a pilot program to evaluate using switchgrass for use as a renewable, low-emission fuel in East Kentucky's power plants. In December 2008, East Kentucky used approximately 70 tons of switchgrass as a supplemental fuel in one of its Circulating Fluidized Bed (CFB) units at Spurlock Power Station in Maysville, Kentucky. In early 2010, East Kentucky used approximately 265 tons of switchgrass and is expected to use 500 and 750 tons in late 2010 and 2011, respectively.

East Kentucky wants to determine if switchgrass can be a viable supplemental fuel for its power plants. These tests will provide valuable information about how burning switchgrass affects East Kentucky's plant fuel-delivery systems, boilers, and emissions.

The test is part of an innovative four-year pilot project conducted by UK's College of Agriculture to determine if switchgrass can be grown sustainably and economically in Kentucky. A grant to the Kentucky Forage and Grassland Council from the Kentucky Agricultural Development Board is helping to fund the project.

The switchgrass test burns, which were made possible by an investment from the Kentucky Agricultural Development Fund, provides valuable information that could enhance Kentucky's agricultural opportunities outlined in Governor Beshear's seven-point energy plan. According to Governor Beshear, energy-related research and development through public and private partnerships should be expanded throughout the state.

According to 807 KAR 5:056, only fossil fuel costs associated with electric power generation are allowed in the determination of the fuel adjustment calculation; therefore, East Kentucky does not include the costs associated with the renewable fuel switchgrass in the determination of the fuel adjustment.