BRITE & HOPKINS, PLLC ATTORNEYS AT LAW

83 BALLPARK ROAD, P.O. BOX 309 HARDINSBURG, KENTUCKY 40143-0309

PHONE (270) 756-2184, FAX (270) 756-1214

THOMAS C. BRITE e-mail: tbrite@bbtel.com

STEPHEN G. HOPKINS e-mail: shopkins@bbtel.com

RECEIVED

AUG 06 2010

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Blvd. PO Box 615 Frankfort, KY 40602

Dear Mr. Derouen:

August 4, 2010

In accordance with 807 KAR section 8 (1) (2) we are filing one (1) original and ten (10) copies of Meade County's application and supporting documentation for Case No. 2010-00222 requesting an adjustment in rates.

If you need further information, please contact Burns Mercer, President/CEO at 270-422-2162 ext. 3127.

Sincerely,

Thomas C. Brite

tcb/svh

enclosures



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AUG 0 6 2010

PUBLIC SERVICE COMMISSION

APPLICATION OF MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION TO ADJUST ELECTRIC RATES

CASE NO. 2010-000222

VOLUMN 1

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COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of Adjustment of Rates of Meade County Rural Electric Cooperative Corporation

Case No. 2010-00222

APPLICATION

Meade County Rural Electric Cooperative Corporation (herein designated as "Meade County") hereby makes application for an adjustment of rates, as follows:

- 1. Meade County informs the commission that it is engaged in the business of operation of a retail electric distributions system in portions of six (6) counties in central Kentucky and does hereby propose to adjust rates, effective August 1, 2010, in conformity with the attached schedule.
- 2. The name and post office address of the applicant is Meade County Rural Electric Cooperative Corporation, P.O. Box 489, 1351 Highway 79, Brandenburg, Kentucky, 40108 [807 KAR 5:001, Section 8(1)].
- 3. The Articles of Incorporation and all amendments thereto for Meade County were filed with the Commission in PSC Case No. 2006-00500, for an application to increase rates. [807 KAR 5:001, Section 8(3)].
- 4. The application is supported by a twelve month historical test period ending March 31, 2010 and includes adjustments for known and measurable changes [807 KAR 5:001, Section 10(1)(a)].
- 5. Meade County states that the reasons the rate adjustment are required pursuant to 807 KAR Section 10(1)(a)(1) are as follows:
- a. Meade County last filed an increase in rates in Case No. 2006-00500. Since then, Meade County has incurred increases in the cost of power, materials, equipment, labor, taxes, interest, debt service and other fixed and variable costs. Meade County has been required to borrow funds to finance its construction projects.
- b. The financial condition of Meade County has deteriorated substantially over the past few years.

- c. Meade County had a Times Interest Earned Ratio (TIER) of 1.79 [excluding G&T capital credits], for the test year ending March 31, 2010. The TIER was 1.57 for calendar year of 2009.
- d. Meade County requires this rate adjustment to maintain its financial stability and integrity.
- f. The Board of Directors of Meade County at its meeting on June 19, 2010, received the current financial condition of Meade County and the need for a rate adjustment to maintain the financial stability and integrity of the Cooperative. The Board of Directors adopted a resolution directing the administrative staff and consultants to proceed with the necessary application and filings with the Public Service Commission to adjust the rates of Meade County. A copy of the resolution is attached as Exhibit F.
- 6. Annual reports, including the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1) [807 KAR 5:001, Section 10(1)(a)2].
 - 7. Meade County is not a limited partnership [807 KAR 5:001, Section 10(1)(a) 4].
- 8. Meade County files with this application a Certificate of Good Standing dates within 60 days of the date of this application and attached as Exhibit A. [807 KAR 5:001, Section 10(1)5].
- 9. Meade County does not conduct business under an assumed name [807 KAR 5:001, Section 10(1)(a)6].
- 10. The proposed tariff is attached as Exhibit B in a form that complies with 807 KAR 5:001 with an effective date not less than 30 days from the date of this application [807 KAR 5:001, Section 10(1)(a)7].
- 11. The proposed tariff changes, identified in compliance with 807 KAR 5:001, are shown by providing the present and proposed tariffs in comparative form on the same sheet, side by side, or on facing sheets, side by side, as Exhibit C [807 KAR 5:001, Section 10(1)(a)8].
- 12. Meade County has given notice to its members of the filing of this application in accordance with 807 KAR 5:001, Section 3-10 (3) and (4). A copy of the notice is attached as Exhibit D [807 KAR 5:001, Section 10(1)(a)9].
- 13. Meade County filed with the Commission a written notice of intent to file a rate application at least four (4) weeks prior to filing this application. The notice of intent stated the rate application would be supported by a historical test period and was served upon the Attorney

General, Utility Intervention and Rate Division is shown as Exhibit E [807 KAR 5:001, Section 10(2)].

- 14. A complete description and qualified explanation for all proposed adjustments with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment, including a Revenue Analysis shown as Exhibit G [807 KAR 5:001, Section (10)(6)(a)].
- 15. The prepared testimony of each witness supporting the application are attached as Exhibits H [807 KAR 5:001, Section 10(6)(b)].
- 16. A statement estimating the effect the new rates will have upon the revenues of Meade County, including, at a minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increases or decreases and the percentage of the increase or decrease is shown by Exhibit G [807 KAR 5:001, Section 10(6)(d)].
- 17. The effect upon the average bill for each customer classification to which the proposed rate change will apply is shown by Exhibits I and J [807 KAR 5:001, Section 10(6)(e)].
- 18. An analysis of customers' bills in such detail that revenues from present and proposed rates can be readily determined for each customer class is shown by Exhibit J [807 KAR 5:001, Section 10(6)(g)].
- 19. A summary of the Cooperative's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage or operating ratio, with supporting schedules is shown by Exhibit K [807 KAR 5:001, Section 10(6)(h)].
- 20. A reconciliation of the rate base and capital used to determine its revenue requirements is shown by Exhibit L [807 KAR 5:001, Section 10(6)(i)].
- 21. A current chart of accounts is shown by Exhibit M [807 KAR 5:001, Section 10(6)(j)].
- 22. The independent auditor's report is attached as Exhibit N [807 KAR 5:001, Section 10(6)(k)].
- 23. The Federal Energy Regulatory Commission or Federal Communications Commission have not audited Meade County and no audit reports exist [807 KAR 5:001, Section 10(6)(1)].
- 24. No Federal Energy Regulatory Commission Form 1 exists as to Meade County [807 KAR 5:001, Section 10(6)(m)].

- 25. Meade County has not had a depreciation study performed either with this application or at any time in the past. [807 KAR 5:001, Section 10(6)(n)].
- 26. A list of commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of this application are attached as Exhibit O [807 KAR 5:001, Section 10(6)(0)].
- 27. No stock or bond offerings have been made by Meade County [807 KAR 5:001, Section 10(6)(p)].
- 28. Annual Reports to members for 2009 and 2008 are attached as Exhibit P [807 KAR 5:001, Section 10(6)(q)].
- 29. The monthly managerial reports providing financial results of operations for the twelve (12) months in the test period are attached as Exhibit Q [807 KAR 5:001, Section 10(6)(r)].
- 30. No Securities and Exchange Commission Annual Reports exist as to Meade County because it is not regulated by that regulated body [807 KAR 5:001, Section 10(6)(s)].
- 31. Meade County had no amounts charged or allocated to it by an affiliate or general or home office and did not pay monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years [807 KAR 5:001, Section 10(6)(t)].
- 32. A cost of service study based on a methodology generally accepted within the electric industry and based on current and reliable data for the test period is attached as Exhibit R [807 KAR 5:001, Section 10(6)(u)].
- 33. Meade County is not a Local Exchange Carrier or Company as set forth in 807 KAR 5:001, Section 10(6)(v)].
- 34. A detailed income statement and balance sheet reflecting the impact of all proposed adjustments is attached as Exhibit S [807 KAR 5:001, Section 10(7)(a)].
- 35. No "proposed pro forma adjustments reflecting plant additions" exist or apply to Meade County [807 KAR 5:001, Section (7)(c)].
- 36. The operating budget for each month of the period encompassing the pro forma adjustments is attached as Exhibit T [807 KAR 5:001, Section (7)(d)].
- 37. Additional financial exhibits required by 807 KAR 5:001, Section 10, financial information covering twelve (12) month historical test period ending March 31, 2010, and other information required to be filed is attached by exhibits, as follows:

Exhibit U By-Laws

| Exhibit V | Detailed comparative income statement, statement of cash flows and |
|------------|--|
| | balance sheet |
| Exhibit W | Schedule showing monthly comparison of balance sheet accounts from |
| | Test year to Preceding year |
| Exhibit X | Schedule showing monthly comparison of income statement accounts |
| | from Test year to Preceding Year |
| Exhibit Y | Trial balance at end of test year |
| Exhibit Z | Capital structure |
| Exhibit 1 | Adjustment for salaries and wages |
| Exhibit 2 | Adjustment for payroll taxes |
| Exhibit 3 | Adjustment for depreciation |
| Exhibit 4 | Adjustment for property taxes |
| Exhibit 5 | Adjustment for long term and short term interest |
| Exhibit 6 | Adjustment for post-retirement benefits |
| Exhibit 7 | Adjustment for retirement costs |
| Exhibit 8 | Adjustment for donations |
| Exhibit 9 | Adjustment for professional fees |
| Exhibit 10 | Adjustment for director expenses |
| Exhibit 11 | Adjustment for miscellaneous expenses |
| Exhibit 12 | Adjustment for rate case expenses |
| Exhibit 13 | Adjustment for cable television attachments |
| Exhibit 14 | Adjustment for Non-recurring charges |
| Exhibit 15 | Adjustment for purchase power |
| Exhibit 16 | Adjustment for normalized revenue |
| Exhibit 17 | Adjustment for end of year customer adjustment |
| Exhibit 18 | KAEC Statistical Comparison |
| Exhibit 19 | Equity management plan |
| Exhibit 20 | Capitalization policies and employee benefits |
| Exhibit 21 | Remote Disconnect / Reconnect |

WHEREFORE, MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION applies and requests approval of the adjustment of rates as set forth in this application and issuance of an order approving and authorizing the new rates at the earliest possible date.

Dated: _8/3_, 2010.

Meade County Rural Electric Cooperative Corporation

Burns E. Mercer, President & CEO

COUNSEL:

THOMAS C. BRITE Brite & Hopkins P.O. Box 309, 83 Ballpark Rd. Hardinsburg, Kentucky 40143

Thomas C. Brite, Attorney for

Meade County Rural Electric Cooperative Corporation

I, Burns E. Mercer, President & CEO, state that the statements contained in the foregoing application are true to the best of my information and belief.

Burns E. Mercer, President & CEO

Meade County Rural Electric Cooperative Corporation

Subscribed and sworn to before me by Burns E. Mercer as President & CEO of Meade County Rural Electric Cooperative Corporation this <u>3</u> fd day of July, 2010.

Notary Public, Kentucky State At Large

My Commission Expires: 3-18-2012

Commonwealth of Kentucky Trey Grayson, Secretary of State

Trey Grayson Secretary of State P. O. Box 718 Frankfort, KY 40602-0718 (502) 564-3490 http://www.sos.ky.gov

Certificate of Existence

Authentication number: 101659

Visit http://apps.sos.ky.gov/business/obdb/certvalidate.aspx to authenticate this certificate.

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

is a corporation duly incorporated and existing under KRS Chapter 273, whose date of incorporation is June 4, 1937 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 273.3671 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 29th day of July, 2010, in the 218th year of the Commonwealth.



Trey Grayson
Secretary of State
Commonwealth of Kentucky
101659/0034737

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Pg 1 of 124

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| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 36 |
| | | (Original) | Sheet No. | 1 |
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| Schedule 1 CLASSIFICATION OF SERVICE | | |
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| Residential, Farm and Non-Farm, Schools & Churches | | RATE PER UNIT |
| <u>Applicable:</u> Entire Territory Served. | | |
| Availability of Service: Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations the Cooperative covering this service. | | |
| <u>Character of Service</u> : Single phase, 60 hertz, at Seller's standard voltages. | | |
| Rates: Customer charge - No KWH usage Monthly Daily Energy charge per KWH | I N, T | \$14.16 \$0.47 .06001 |
| State, Federal and local tax will be added to above rate where applicable. | | |
| Minimum Charge: In no case shall the minimum bill be less than \$0.47 per day. | I, T | |
| Terms of Payment: The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. | | |
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| DATE OF ISSUE | August 9, 2010 | | |
|----------------|--------------------|---------------|--------------------------------------|
| | Month | Day | Year |
| DATE EFFECTIVE | September 12, 2010 | | |
| | Month | Day | Year |
| ISSUED BY | | President/CEO | P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title | Address |

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

FOR Entire Territory served

Order No.

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| servants quarters considered a don requirements incl power (7 1/2 H.P. shall not be instal than the main but | ch is located a single and out-buildings, an estic farm and shall luding motors up to ar). Motors of capacitic led except by written ildings such as tenant | dwelling and its appurter and which processes only be entitled to the resident and including rated capacities larger than seven and permission of the Coope houses, etc., must be setation is not applicable to | its own pro ial rate for y of seven one-half ho rative. Ser parately m | ducts, shall tall of its pow and one-hall prsepower (7 vice to dwell etered and botal dairies as | ter florse- florse- 1/2 H.P.) lings other filled Efficient FRECTIVE | MIS\$KON |
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pg 3 of 120

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| Commercial Farm | <u>ท Use;</u> shall be metered an billed under the comme | orgial lighting | and nower rat | a if other | |
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| | or if products of other farms are processed | | | | |
| | s quarters may be metered and billed unde | | | | |
| | d for all of the other farm uses in cases whe | ere products o | of other farms | are | |
| processed for sal | e. | | | | |
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| | Name of Office | Title | , | Address | |
| ISSUED BY AUTHORI | TY OF P.S.C. | | | | |
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Entire Territory served

Community, Town or City

P.S.C. No. 29

| | (Original) (Revised) | Sheet No. | 4 |
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| MEADE COUNTY RURAL ELECTRIC | | | |
| COOPERATIVE CORPORATION | Canceling | P.S.C. No. | 28 |
| | (Original) | Sheet No. | 4 |
| | (Revised) | | |
| Schedule 1 - continued CLASSIFICATION OF SI | ERVICE | | |
| Residential, Farm and Non-Farm, Schools & Churches | | | RATE PER UNIT |
| Addendum – Underground Service The Cooperative will install underground distribution lines to an applicant under conditions: | the following | g | |
| 1. Applicant shall be required to pay to the Cooperative an amount equal to an cost differential" if any, between the average or representative cost of underground service and of equivalent overhead distribution service within the utility service | und distribu | | |
| 2. The Cooperative will construct underground distribution facilities to the service single phase 120/240 volt service. | ce adequate | to render | |
| 3. Three-phase primary mains or feeders required for a service to supply local serve individual three-phase loads may be overhead unless underground is requovernmental authorities or chosen by applicant, in either of which case the diffunderground shall be borne by the applicant. See Exhibit A. | uired by | | |
| 4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the ins and maintenance of its underground facilities. | tallation, op | eration | |
| 5. Service line to house shall be installed and ready for inspection at the same residence. Trench is to be left open until inspection has been made. | time as the | | |
| 6. The applicant shall have the choice of performing all necessary trenching an accordance with the Cooperative's specifications or shall pay for such service u rates: | | | |
| Secondary Ditch P | rimary Ditch | | |

| DATE OF ISSUE | December 23, 2002 | INF 0 1 5000 |
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| | Month | Oay Year |
| DATE EFFECTIVE | July 1, 2003 | PURSUANT TO 807 KAR 5:011 |
| | Month | Day |
| ISSUED BY | ~ S. well | er Presidente doubt to Booking Brandenburg, KY 40108 |
| O | Name of Officer | Title EXECUTIVE DIRECTOR Address |
| toollen by timiton | | |

\$4.80 per foot

Proposed

ISSUED BY AUTHORITY OF P.S.C.

Opening and closing ditch

An additional moving fee of \$360.00 shall be charged.

Order No. 2002-391 dated 12-23-2002

\$6.60 per foot

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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| The estimated cost differential per | er foot of conductor is | for normal soil condi | tions and does not | 1 |
| nclude rock removal or road crossin | g costs. The applicant | shall have the choic | e of performing the | * * * * |
| necessary rock removal and road cro | ossing or shall pay lor | such services using | the jollowing rates. | |
| | Rock Removal | Road Crossing | | |
| Three phase primary Single phase primary | \$173.00 per foot \$173.00 per foot | \$48.00 per foot \$46.50 per foot | • | |
| Service or secondary | \$173.00 per foot | \$46.50 per foot | u u | |
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| An additional moving fee of \$360.00 | shall be charged. | | - | |
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JUL 6 1 2003 PURSUANT TO BOT KAR 5:011 Year SECTION 8 (1)

DATE EFFECTIVE

DATE OF ISSUE

July 1, 2003

ISSUED BY

December 23, 2002

President/CEOFXEFTINIADDIA CTORdenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12-23-2002

Entire Territory served

P. O. Box 489, Brandenburg, KY 40108

Order No. 2002-391 dated 12-23-2002

| | | Community, Town or | City |
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| | | P.S.C. I | |
| | | (Original) Sheet N | lo. 6 |
| | | (Revised) | |
| MEADE COUNTY RURAL ELECT | RIC | | |
| COOPERATIVE CORPORATIO | | Canceling P.S.C. I | No. 28 |
| About A State of the Control of the | | (Original) Sheet N | lo. 6 |
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| | | with the second | |
| AVERAGE UNDERGROUND C | OST DIFFERE | NTIAL | |
| | Three Phase | Single Phase | |
| Average cost per foot of underground service | \$23.53 | \$14.71 | |
| Average cost per foot of analog sound of the | \$ 7.51 | \$ 4.30 | |
| | | A40.44 | |
| Average cost differential per foot of service | <u>\$16.02</u> | <u>\$10.41</u> | |
| Note: Above estimated cost for underground does not i | nclude the cost | of trenching, backfilling, roc | k |
| emoval or road crossing costs. | | | |
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| | | UBLIC SERVICE COMMISSION | , |
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| | . <u>E</u> | PURSUANT TO 807 KAR 5:011 | |
| ATE OF ISSUE December 23, 2002 | | SECTION 9 (1) | ar |
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Title

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Ey 8 pg 78/120

| | FOR Entire Territory served | | | | |
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| | | Community, | Town or City | | |
| | | | P.S.C. No. | 38 | |
| | | | Sheet No. | 7 | _ |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 36 | |
| | | (Original) | Sheet No. | 7 | _ |
| | | | | | |

| Schedule 2 CLASSIFICATION OF SERVICE | |
|--|-------------------|
| Commercial Rate | RATE PER UNIT |
| Applicable: Entire Territory Served. Availability of Service: Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service. Character of Service: Single phase, 60 hertz, at Seller's standard voltages. Rates: Customer charge - No KWH usage Monthly Daily N, T | \$20.62 \$0.68 |
| Energy charge per KWH | 0.06469 |
| State, Federal and local tax will be added to above rate where applicable. | |
| Minimum Charge: In no case shall the minimum bill be less than \$0.68 per day. I, T | |
| Terms of Payment: The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. | |

| DATE OF ISSUE | August 9, 2010 | | |
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| | Month | Day | Year |
| DATE EFFECTIVE | September 12, 2010 | | |
| | Month | Day | Year |
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| | Name of Officer | Title | Address |

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Order No. 2010-000222

Ey B pg 8dj 120

Entire Territory served

Community, Town or City

FOR

| | | | P.S.C. No. | 28 |
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| | | (Original) | Sheet No. | 8 |
| | | (Revised) | | 7 |
| MEADE COUNTY R | URAL ELECTRIC | | | |
| COOPERATIVE C | | Canceling | P.S.C. No. | 20 |
| | | (Original) | Sheet No. | 8 & 9 |
| | | (Revised) | | |
| Schedule 2 - continued | CLASSIFICATIO | ON OF SERVICE | | ^ |
| Commercial Rate | Mayering, Andrews (Angeles and Performance Supplementary of the Company of the Co | | | RATE PER UNIT |
| Commercial (Cate | | | | |
| Special Terms and Conditions: Service under this schedule | is subject to the Special Terms ar | nd Conditions set fort | h herein. | |
| The Commercial Rate 2 in phase service 120/240 volts, 60 available under the Residential power for motors up to and inclination. | Relating to the Application of Comis available and shall be applied to bertz alternating current, (except and Farm Rate, Code 1) for lighting seven and one-half horsepoom the Cooperative for motors rate | all consumers using those to whom serving and general usagower (7 1/2 H. P.). W | ice is e, and ritten | |
| installations, fluorescent, or other | ne horsepower (1 H.P.) must be 2- er gaseous lighting installations m ection rule applicable thereto. (As ting and Power.) | ust conform with the | | |
| desiring to contract for three-ph Cooperative for such service, st | not be made available under Comnase service will be required to matating the location desired and shat rate subject to the rules and regul | ike application to the Il be billed on the | : | |
| Consumers having a tota be billed on the Cooperative's a | I connected power load in excess ppropriate rate schedule. | of 10kw billing dema | ind shall | |
| in addition to the foregoing char the value of materials returned | be supplied under this rate except ges the total cost of connecting and to stock. A deposit, in advance, in service, including the cost of conf | nd disconnecting ser | vice less BEALL SERVICE ection OF KE | É COMMISSIO ITUCKY CTIVÉ |
| | | · . | OCT 34 | |
| DATE OF ISSUE October 11, 199 | 95 | PUR | US OT TNAUS: SECTION | |
| | Month Day | BY: | | . rul |
| DATE EFFECTIVE November 11, 1: | | FORT | HE PUBLIC SERV | ICE COMMISSION |
| ISSUED BY Som E. | Month Day President/CE | P. O. Box 489, Bran | ndenburg, KY 4 | 0108 |
| ISSUED BY AUTHORITY OF P.S.C. | of omegr Title | Order No. | Address | |

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| | FOR | Entire Territory served | | • 0 |
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| | | Community, Town or City | | |
| | | | P.S.C. No. | 38 |
| | | (Original) | Sheet No. | 9 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 1 |
| | | (Original) | Sheet No. | 9 |
| | - | (Revised) | | |

| Schedule 3 | CLASSIFICATION OF SERVICE | | |
|---|---|---|---|
| | vice, O KVA and greater - 3 Phase Service | Т | RATE PER UNIT |
| Applicable: Entire Territory Se | | *************************************** | |
| | e: umers located on or near Seller's three-phase lines for all types of established rules and regulations of Seller. | | |
| <u>Type of Service:</u> Three-phase, 60 I | nertz, at Seller's standard voltages. | | |
| Rates: Customer ch Monthly 0 100 K Daily 0 100 KV Monthly 101 1,00 Daily 101 1,000 Monthly Over 1,00 Daily Over 1,000 I | 4 00 KVA KVA 00 KVA | N, I N N, I N N | \$60.47 \$1.99 \$133.20 \$4.38 \$295.10 \$9.70 |
| Energy charge – p | per KwH | | \$0.03648 |
| Demand charge - | per KW of billing demand per month | | \$8.12/KW |
| State, Federal and | d local tax will be added to above rate where applicable. | | |
| any period (fifteen co | ng <u>Demand</u> : d shall be the maximum kilowatt demand established by the consumer for secutive minutes) during the month for which the bill is rendered, as by a demand meter and adjusted for power factor as follows: | or | |
| factor shall be as nea practice, but in no ca Distributor reserves t measurements indica ninety percent (90%) | ment: all at all times take and use power in such manner that its average power one hundred percent (100%) as is consistent with good engineering se shall the power factor be lower than ninety percent (90%) lagging. The right to measure the power factor at any time. Should such ate that the power factor at the time of his maximum demand is less than the demand for billing purposes shall be the demand as indicated emand meter multiplied by ninety percent (90%) and divided by the percent. | ie i | |

| DATE OF ISSUE | August 9, 2010 | | |
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| | Month | Day | Year |
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| | Name of Officer | Title | Address |

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

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| | FOR | Entire Territory | served | |
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| | | Community, Town or City | | · · · · · · · · · · · · · · · · · · · |
| | | | P.S.C. No. | 38 |
| | | (Original) | Sheet No. | 10 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 1 |
| | | (Original) (Revised) | Sheet No. | 10 |

| Schedule 3 - continued CL | ASSIFICATION OF SERVICE | |
|---|--|------------------|
| Three Phase Power Service, O KVA and greater - 3 Pha | ase Service T | RATE PER UNIT |
| power factor. When the power factor is found to be I consumer will be required to correct its power factor expense. The demand shall be defined as ninety pekilovolt-amperes measured during any fifteen consecutive. | ower than ninety percent (90%), the to ninety percent (90%) at the consumer's rcent (90%) of the highest average | |
| Minimum Charges: The minimum charge shall be the highest one of t determined for the consumer in question: | he following charges as | T |
| The minimum charge specified in this schedule The minimum monthly charge specified in the | | Т |
| Minimum Annual Charge for Seasonal Services: Consumers requiring service only during certain s may guarantee a minimum annual payment of twelve determined in accordance with the foregoing section monthly charge. | times the minimum monthly charge | |
| <u>Due Date of Bill:</u> Payment of consumers monthly bill will be due wit | hin ten (10) days from due date of bill. | |
| Delayed Payment Charge: The above rates are net, the gross rates being five and two percent (2%) on the remainder of the bill. In paid within ten (10) days from the due date of the bill. | the event the current monthly bill is not | |
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| | Name of Officer | Title | Address |

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| | (Original) (Revised) | P.S.C. No. Sheet No. | 38 11 |
| | Cancelling | P.S.C. No. | 1 |
| | (Original) | Sheet No. | 11 |

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE Schedule 3 - continued RATE PER UNIT Three Phase Power Service, O KVA and greater - 3 Phase Service Meterina: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Special Rules and Conditions: 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

| | Name of Officer | Title | Address |
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| ISSUED BY | | President/CEO | P. O. Box 489, Brandenburg, KY 40108 |
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Order No. 2010-000222

| FOR | Entire Territory | served C | KB 1201120 |
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| | Community, | Town or City | |
| | | P.S.C. No. | 38 |
| | (Original) | Sheet No. | 12 |
| | (Revised) | | |
| | | | |
| | Cancelling | P.S.C. No. | 35 |
| | (Original) | Sheet No. | 12 |

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE Schedule 3A RATE PER UNIT Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate Applicable: Entire Territory Served. Availability of Service: Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller. Type of Service: Three-phase, 60 hertz, at Seller's standard voltages. T Rates: Customer charge - No kWh usage \$60.74 I, T Monthly \$2.00 N, T Daily \$0.03648 Energy charge - per kWh \$8.12/KW Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable. **Determination of Billing Demand:** The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m. Power Factor Adjustment: The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

| DATE OF ISSUE | August 9, 2010 | | |
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| | Month | Day | Year |
| DATE EFFECTIVE | September 12, 2010 | | |
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Community, Town or City

| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | (Original) (Revised) Canceling (Original) (Revised) | P.S.C. No. Sheet No. P.S.C. No. Sheet No. | 38 13 35 13 |
|---|--|--|----------------------|
| Schedule 3A continued CLASSIFICATION | N OF SERVICE | | |
| Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day power factor. When the power factor is found to be lower than nine consumer will be required to correct its power factor to ninety perce expense. The demand shall be defined as ninety percent (90%) of kilovolt-amperes measured during any fifteen consecutive-minute p Fuel Cost Adjustment: See Schedule 10 for applicable charge. Environmental Surcharge: See Schedule 11 for applicable charge. Wholesale Power Cost Adjustment See Schedule 14 for applicable charge. Minimum Charges: The minimum charge shall be the highest one of the following charge for the consumer in question: 1. The minimum charge specified in this schedule. 2. The minimum monthly charge specified in the contract for set | ty percent (90%), the nt (90%) at the cons the highest average eriod of the month. | umer's | T T |
| Minimum Annual Charge for Seasonal Services: Consumers requiring service only during certain seasons not example a minimum annual payment of twelve times the min determined in accordance with the foregoing section in which case monthly charge. | imum monthly charg | je | |
| <u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) da | ys from due date of | bill. | |

| DATE OF ISSUE | July 16, 2004 | | |
|-------------------|-------------------|---------------|--------------------------------------|
| | Month | Day | Year |
| DATE EFFECTIVE | September 1, 2004 | | |
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| ISSUED BY | | President/CEO | P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title | Address |
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The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not

paid within ten (10) days from the due date of the bill, the gross rate shall apply.

ISSUED BY AUTHORITY OF P.S.C.

Delayed Payment Charge:

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| FOR | Entire Territory served | |

Order No.

Ex B 98 140f 120

| | FOR | Entire Territory | served | |
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| | | Community, | Town or City | |
| | | | P.S.C. No. | 35 |
| | | (Original) | Sheet No. | |
| MEANE COUNTY BURAL ELECTRIC | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | |
| | | (Original) | Sheet No. | |
| | | (Revised) | | |
| Schedule 3A continued CLASSIFIC | ATION OF | SERVICE | | |
| Three Phase Power Service, 0 KVA - 999 KVA - Optional Time- | of-Day (TO | D) Rate | | RATE PER UNIT |
| | | | | |
| Metering: Necessary metering equipment will be furnished and main shall have the option of metering service supplied hereunder voltage. | itained by th at either pri | e Cooperative, mary or second | which ary | |
| Special Rules and Conditions: 1. Motors having a rated capacity in excess of seven and must be three-phase unless written permission has been obta | | | H.P.) | |
| All wiring, pole lines, and other electrical equipment bey considered the distribution system of the consumer and shall consumer. | | | | ı |
| Service hereunder will be furnished at one location. If the energy from the Cooperative at two or more locations, each st billed separately from the other under the above rates. | | | | |
| 4. When lighting is installed under the above rate, the light percent (10%) of the maximum power load. All equipment ne installed, owned and maintained by the consumer. | | | | |
| All motors in excess of ten horsepower (10 H.P.) rating starters. | shall have r | educed voltage | | |
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| Name of Officer | Ident/CEO | SECTION | Address | |

Executive Director

ISSUED BY AUTHORITY OF P.S.C.

Exhibit A

MEADE COUNTY RECC

Explanation of Optional Time-of-Day Rate and its Development

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 – General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 09/01/2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Executive Director

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MEADE COUNTY RECC

Proposed Increase in Customer Charge for TOD Rate

| Current Cost for Time-of-Day Demand Meter | \$ | 662.25 |
|--|---|--------|
| CPR Cost for Demand Meter in Current Customer Charge | <u></u> | 219.24 |
| Additional Costs for a Time of Day Meter | \$ | 443.01 |
| Monthly Fixed Charge Rate | *************************************** | 4.284% |
| Additional Monthly Costs for TOD Meter | \$ | 18.98 |
| Currently Customer Charge for Rate 3 | *************************************** | 34.70 |
| Proposed Customer Charge | _\$_ | 53.68 |

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 09/01/2004 **PURSUANT TO 807 KAR 5:011**

SECTION 9 (1)

Executive Director

Ex B 17 of 12,0

MEADE COUNTY RECC

Development of Customer Charge for Optional TOD Rate

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

| Expense | Fixed Rate | |
|---|------------|--|
| 1 Depreciation | 0.3300000 | |
| 2 Interest | 0.042011 | |
| 3 Distribution Operations & Maintenance | 0.058217 | |
| 4 Administrative & General | 0.041825 | |
| Total Costs - Distribution | 0.472054 | |
| 5 Margin | 0.042011 | |
| Annual Revenue Requirements | 0.514065 | |
| Monthly Fixed Rate (Excludes purchased power costs) | 0.042839 | |

- B. Basis for Fixed Charge Rate Percentages:
- 1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter
- 2. Interest is based on the actual expense divided their average long term debt for 2003 as listed on RUS Form 7.

| Interest | Avg.Debt | Ratio |
|----------|----------|-------------|
| 1536005 | 36562040 | 0.042010922 |

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

| Dist O&M | Avg.Dist Plant | Ratio |
|-------------|----------------|------------|
| \$3,321,738 | \$57,057,586 | 0.05821729 |

4. Admin & General expenses are divided by the year end investment in distribution plant.

| A & G Exp | Avg.Dist Plant | Ratio |
|-------------------------------------|---------------------|-------------------------|
| \$2,386,458 | \$\$7,057,586 | 0.041825429 |
| Includes Consumer Accounts Expense, | Custome [Benyice] | erd retrict of MMISSION |
| General Expenses | 0 | F KENTUCKY |

3,4. Applicable property taxes and insurance included in O&M and A&Goosts2004

5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes it be materials. equal to the interest expense.

PURSUANT TO 807 KAR 5:011

Executive Director

FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

(Original) Canceling

Sheet No. P.S.C. No.

Sheet No.

14A 1

<u>14A</u>

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

(Original) (Revised)

| Schedule 4 CLASSIFICATION OF SERVICE | |
|--|------------------------|
| Large Power Service, 1,000 KVA and Larger (TOD) | RATE PER UNIT |
| Applicable: Entire Territory Served. | |
| Availability of Service: | |
| Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller. | |
| <u>Type of Service</u> : Three-phase, 60 hertz, at Seller's standard voltages. | |
| Rates: Monthly | |
| Customer charge – No kWh usage If all transformation equipment is provided by the Seller If Customer provides transformer equipment and conductor | \$595.00 \$105.00 |
| Energy charges – per kWh First 300 kWh per kW of billing demand All remaining kWh | \$0.03389 \$0.02767 |
| Demand charge – per kW of billing demand per month | \$7.76/KW |
| State, Federal and local tax will be added to above rate where applicable. | |
| Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: | |
| On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m. | |
| Power Factor Adjustment: The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent | |

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| ISSUED BY | | President/CEO | P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title | Address |
| ISSUED BY AUTHOR | RITY OF P.S.C. | | |

August 9, 2010

DATE OF ISSUE

Order No. 2010-000222

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| | FOR | Entire Territory | served | |
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| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 1 |
| | | (Original) | Sheet No. | 14B |
| | | (Revised) | · | , |

| Schedule 4 continued | CLASSIFICATION OF SERVICE | |
|---|--|------------------|
| Large Power Service, 1,000 KVA and Larger (TOD) | | RATE PER UNIT |
| power factor. When the power factor is found to be consumer will be required to correct its power fact expense. The demand shall be defined as ninety | or to ninety percent (90%) at the consumer's | |
| kilovolt-amperes measured during any fifteen cons | secutive-minute period of the month. | |
| Minimum Monthly Charges: The minimum monthly charge shall be the high determined for the consumer in question: | est one of the following charges as | |
| The monthly charge specified in this schedule. The minimum monthly charge specified in the second control of the second control | | |
| Minimum Annual Charge for Seasonal Services: Consumers requiring service only during certai may guarantee a minimum annual payment of two determined in accordance with the foregoing secti monthly charge. | lve times the minimum monthly charge | |
| <u>Due Date of Bill:</u> Payment of consumers monthly bill will be due | within ten (10) days from due date of bill. | ^ |
| Delayed Payment Charge: The above rates are net, the gross rates being and two percent (2%) on the remainder of the bill paid within ten (10) days from the due date of the | In the event the current monthly bill is not | |
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| | | Community, Town or City | | |
| | | | P.S.C. No. | 38 |
| | | (Original) | Sheet No. | 14C |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | 1 |
| | | (Original) | Sheet No. | 14C |
| | | (Revised) | | · · · · · · · · · · · · · · · · · · · |

| Schedule 4 continued CLASSIFICATION OF SERVICE | |
|--|------------------|
| Large Power Service, 1,000 KVA and Larger (TOD) | RATE PER UNIT |
| Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary Voltage. Special Rules and Conditions: 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the | |
| Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. | |
| 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. | |
| | |

| DATE OF ISSUE | August 9, 2010 | | |
|----------------|--------------------|---------------|--------------------------------------|
| | Month | Day | Year |
| DATE EFFECTIVE | September 12, 2010 | | |
| | Month | Day | Year |
| ISSUED BY | | President/CEO | P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title | Address |

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

Ey B pg 21 of 120

FOR Entire Territory served Community, Town or City P.S.C. No. 38 15 Sheet No. (Original) (Revised) **MEADE COUNTY RURAL ELECTRIC** Canceling P.S.C. No. 37 **COOPERATIVE CORPORATION** (Original) Sheet No. 15 (Revised)

| (Keviser | 1 | |
|---|--|-----------------------------------|
| Schedule 5 CLASSIFICATION OF SERVICE | | |
| Outdoor Lighting Service - Individual Consumers | | RATE PER UNIT |
| Applicable: Entire Territory Served. | | |
| Availability of Service: Available to consumers who abide by the rules, regulations and bylaws of the Coc And will sign a contract agreement for service in accordance with the special terms a conditions set forth herein. | | |
| Character of Service: This rate schedule covers electric lighting service to outdoor equipment for the illustreets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, ow maintain the lighting equipment, as hereinafter described and will furnish the electrical operate such equipment. Service under this rate will be available on an automatically dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units institute be security light type or units as specified herein. | n, and al energy to y controlled | |
| Rates: 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month | | \$ 6.93 3.35 \$9.85 3.35 |
| State, Federal and local tax will be added to above rate where applicable. | | |
| Terms of Payment: Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and recon | nect fee. | |
| Fuel Cost Adjustment: See Schedule 10 for applicable charges. | | |
| Environmental Surcharge: See Schedule 11 for applicable charges. | | |
| Wholesale Power Cost Adjustment: See Schedule 14 for applicable charges. | | |

| DATE OF ISSUE | February 11, 2008 | | |
|----------------|-------------------------|---------------|--------------------------------------|
| | Month | Day | Year |
| DATE EFFECTIVE | Per order of Commission | | |
| | Month | Day | Year |
| ISSUED BY | | President/CEO | P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title | Address |

ISSUED BY AUTHORITY OF P.S.C.

Order No _2010-000222

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| | FOR | Entire Territory served | | |
|-----------------------------|-----|-------------------------|------------|----|
| | | Community, Town or City | | |
| | | | P.S.C. No. | 38 |
| | | (Original) | Sheet No. | 16 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | 28 |
| | | (Original) | Sheet No. | 16 |
| | | (Revised) | | |

| Schedule 5 - continued CLASSIFICATION OF SERVICE | |
|---|------------------|
| Outdoor Lighting Service - Individual Consumers | RATE PER UNIT |
| Special Terms and Conditions: 1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$1.00 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet. | 1 |
| 2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein. | |
| 3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill. | |
| 4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit. | |

| DATE OF ISSUE | August 9, 2010 | | |
|----------------|--------------------|---------------|--------------------------------------|
| | Month | Day | Year |
| DATE EFFECTIVE | September 12, 2010 | | |
| | Month | Day | Year |
| ISSUED BY | | President/CEO | P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title | Address |

ISSUED BY AUTHORITY OF P.S.C.

Ex B pg 23 of 120

FOR Entire Territory served

| | | | Community, | Town or City | / |
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| | | | | P.S.C. No. | _28 |
| | • | منيري | (Original) | Sheet No. | |
| MEADE | CHATY BUDAL E | LECTRIC | (Revised) | | |
| | COUNTY RURAL E | | Cancelling | P.S.C. No. | 20 |
| 000. 2 | | | (Original) | Sheet No. | 20 & 21 |
| | | - | (Revised) | | ~ |
| | | | | | |
| Schedule 5 - continue | ed | CLASSIFICATION | OF SERVICE | | DATEGER |
| Outdoor Lighting Se | rvice - Individual Consum | ers | and the second s | | RATE PER UNIT |
| removed at any t accordance with electric accounts | | pon failure to pay the cha shed rules and regulation | arges set forth here s for billing and col | in in lecting of | - |
| its premises and | per agrees to exercise prop in the event of loss or dan member to care for same ber. | nage to the Cooperative! | s property arising fi | om | |
| 7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative. | | | | | |
| parties whose into | nt that service hereunder is erest may be temporary, C e service will be continued | Cooperative may require | reasonable contrac | tual | |
| | | | PUBLI | C SERVICE C OF KENTU EFFECTI | ЖҮ |
| | • | | 00 | CT 74 19 | 35 |
| | | | PURSUA | NT TO 807 K SECTION 9 (| AR 5.011. |
| DATE OF ISSUE | October 11, 1995 | | ву: . О | nden C. | |
| DATE EFFECTIVE | Month November 11, 1995 | Day | FOR THE P | UBCIC SERVICE | COMMISSION |
| ISSUED BY B | E. Month | Day President/CEO | P. O. Box 489, Brand | Year denburg, KY 40 | 0108 |
| ISSUED BY AUTHORI | Name of Officer TY OF P.S.C. | Title | Order No. | Address | |

EX B pg 240f 120

| | FOR | Entire Territory served | | - |
|-----------------------------|-----|-------------------------|------------|----|
| | | Community, Town or City | | |
| | | | P.S.C. No. | 38 |
| | | (Original) | Sheet No. | 18 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 37 |
| | | (Original) | Sheet No. | 18 |
| | | (Revised) | | |

| Schedule 6 CLASSIFICATION OF SERVICE | | |
|---|---|------------------|
| Street Lighting - Community, Municipalities, Towns | | RATE PER UNIT |
| Applicable: Entire Territory Served. | | |
| Availability of Service: To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the | - | |
| Character of Service: This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveway and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter descr will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automa controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be seculor units as specified herein. Service to alternating current either series or multiple system, or in combination at op Distributor. | ibed and atically rity light type | |
| Rates: | | |
| 175 Watt, per month | 1 | \$6.09 |
| 400 Watt, per month | I | \$9.09 |
| State, Federal and local tax will be added to above rate where applicable. | | |
| Terms of Payment: Accounts not paid when due may incur a delinquent charge for collection, and a dis and reconnect fee. | connect | |
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| DATE OF ISSUE | August 9, 2010 | | |
|----------------|--------------------|---------------|--------------------------------------|
| | Month | Day | Year |
| DATE EFFECTIVE | September 12, 2010 | | |
| | Month | Day | Year |
| ISSUED BY | | President/CEO | P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title | Address |

ISSUED BY AUTHORITY OF P.S.C.

Order No __2010-000222

Ey B pg 25 of 120

| | FOR Entire Territory served | | | |
|-----------------------------|-----------------------------|---------------------------|------------|---------|
| | | Community, Town or City | | |
| | | | P.S.C. No. | 28 |
| | | (Original) | Sheet No. | 19 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | 20 |
| | | _ (Original) (Revised) | Sheet No. | 23 & 24 |

| (Revised) | |
|---|------------------|
| Schedule 6 - continued CLASSIFICATION OF SERVICE | ٠ |
| Street Lighting - Community, Municipalities, Towns | RATE PER UNIT |
| Special Terms and Conditions: 1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill. | |
| 2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. | |
| 3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit. | |
| 4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer. | |
| 5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the installed charge only for the specific unit or units installed, including annual charge for construction of KEN any, will be added to the customer's monthly bill. | ľUCKY |

| DATE OF ISSUE | October 11, 1995 | | |
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| | Month | Day | Year |
| DATE EFFECTIVE | November 11, 1995 | | OCT 14 1893 |
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| ISSUED BY Ja | and I. Muce | President/GEO P. O. | Box 489 BIRSUANDUIG J. A. 40109 |
| | Name of Officer | Title | SEMONAS3 |
| ISSUED BY AUTHOR | ITY OF P.S.C. | | RV. Ordan C. Heel |
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Ex B 120 pg 26 f 120

| | | FOR | Entire Territory | served | |
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| | | | Community, | Town or City | 1 |
| | | | | P.S.C. No. | _28 |
| | | | (Original) | Sheet No. | 20 |
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| | OUNTY RURAL ELECTRIC | | | | |
| COOPE | RATIVE CORPORATION | | Cancelling | P.S.C. No. | 20 |
| | | | (Original) | Sheet No. | 24 & 25 |
| | | | (Revised) | | |
| | | | | | |
| Schedule 6 - continue | CLASSIFI | CATION OF | SERVICE | | |
| Scriedule 6 - commue | | | | | RATE PER |
| Street Lighting - Con | nmunity, Municipalities, Towns | | | | UNIT |
| | ner will exercise proper care to protect the | property of | he Cooperative | e on | *************************************** |
| his premises, and | d in the event of loss or damage to the Co | operative's p | roperty arising | from | |
| | customer, the cost of the necessary repa | ir or replacen | nent shall be p | aid by the | |
| customer. | | | | | |
| 7 Contracts f | or this popular shall have a fixed to an ac- | e-is | shall anntings of | | |
| | or this service shall have a fixed term as t ifter such fixed term until terminated by ei | | | | |
| notice to the othe | | tilei party giv | and amity (20) i | uays | |
| | • | | | | |
| | an five (5) years in the case of a municipa | | | ner | |
| governmental, pu | blic or quasipublic agency for the lighting | of public way | s and streets. | | |
| 0 11-11 | | | | | |
| 9. Not less the public ways and s | an two (2) years in the case of any custom | er for the lig | nting of areas of | other than | |
| hanic ways and s | tieets. | | | | |
| 10. The custom | ner further agrees that the units, together t | with the poles | s and conducto | rs. mav | |
| be removed at an | y time by the Cooperative upon failure to | pay the char | ges set forth he | erein in | |
| accordance with | the Cooperative's established rules and re | gulations for | billing and col | lecting of | |
| electric accounts. | - | | | | |
| 11 le the even | t that applies becomed a sential for him | an alle alter at act act act act | | | |
| narties whose inte | t that service hereunder is applied for by s crest may be temporary, Cooperative may | require rese | evelopers or of | ner tual | , |
| | e service will be continued after the interest | | | | |
| has terminated. | | ot 01 00011 00 | volopol of dale | a party | |
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| DATE OF ISSUE | October 11, 1995 | Davi | = | O Yerro O | ደብጠ |
| DATE EFFECTIVE | November 11, 1995 | Day | PURSUANT | RAYP 108 OT | 0.014 |
| ,) | - Month | Day | SE | CTION 9 (1) | J |
| ISSUED BY Sea | | dent/CEO P. | O. EBY 489 SHATE | Matter Toy | WESION . |
| | Name of Officer 7 | Title | FOR THE PUB | DC SEXBRES | |
| ISSUED BY AUTHORIT | IY OF P.S.C. | | | | |

Order No.

ELB pg 27 of 120

FOR Entire territory served Community, Town or City P.S.C. No. 38 21 Sheet No. (Revised) **MEADE COUNTY RURAL ELECTRIC** Canceling P.S.C. No. **COOPERATIVE CORPORATION** 36 21 Sheet No. (Revised)

| | RATE F | PEF |
|---|--------|-----|
| Cable Television Attachment Tariff | | T |
| Applicable: In all territory served by the company on poles owned and used by the company for their electric plant. | | |
| Availability of Service: To all qualified CATV operators having the right to receive service. | | |
| Rental Charge: | | |
| The yearly rental charges shall be as follows: Two-party pole attachment | \$9.01 | 1 |
| Three-party pole attachment | \$9.08 | 1 |
| Two-party anchor attachment | \$7.72 | ı |
| Three-party anchor attachment | \$5.10 | 1 |
| Grounding attachment | \$0.25 | |
| Pedestal attachment | \$0.16 | D |
| Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply. | | |
| Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect. | | |
| Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful | | |

| DATE OF ISSUE | August 9, 2010 | | |
|-------------------------------|--------------------|-----------------|-------------------------------------|
| | Month | Day | Year |
| DATE EFFECTIVE | September 12, 2010 | | |
| ISSUED BY | Month | Day | Year |
| | | President / CEO | P.O. Box 489, Brandenburg, KY 40108 |
| ISSUED BY AUTHORITY OF P.S.C. | Name of Officer | Title | Address |

ORDER NO.

2010-000222

Ex B 49288/120

| | • | FOR | Entire territory served | |
|-----------------------------|----------|-----|-------------------------|-------------|
| | | | Community, Town or City | |
| | | | P.S.C. No. | 29 |
| | | | (Original) Sheet No. | 22 |
| | | | (Revised) | |
| MEADE COUNTY RURAL ELECTRIC | <u> </u> | | | n shi si sa |
| COOPERATIVE CORPORATION | | | Canceling P.S.C. No. | 28 |
| | | | (Original) Sheet No. | 22 & 23 |
| | | | (Revised) | |
| | | | | |

Schedule 7 - continued

CLASSIFICATION OF SERVICE

RATE PER UNIT

Cable Television Attachment Tariff

Requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use:

A Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

- B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary gentiate commission establishment of pole line attachments hereunder shall be performed by the CATV open the commission of the commis
- D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for challdes in poles.

 Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

| DATE OF ISSUE | December 23, 2002 | | SECTION 9 (1) |
|----------------|-------------------|---------------|-------------------------------------|
| • | Month | Day | Year |
| DATE EFFECTIVE | _July 1, 2003 | | BY FORMATIVE DIRECTOR |
| \mathcal{P} | Month | Day | Year |
| ISSUED BY Dea | 5. Wlen | President/CEO | P.O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer/ | Title | Address |

| | | FOR | Entire territory | served | - |
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| | | | Community, | Town or City | |
| | | | | P.S.C. No. | |
| | | | (Original) | Sheet No. | _23 |
| RAIL A INC. C | | TDIC | (Revised) | | |
| | COUNTY RURAL ELECT ERATIVE CORPORATION | | Canceling | P.S.C. No. | 28 |
| | | | (Original) | Sheet No. | 23 & 24 |
| | | | (Revised) | | |
| | | | | | Manager grape or Manager as Tax 1 |
| Schedule 7 - continued | | 0.100=0.00 | r orman | | |
| Cable Television Att | achment Tariff | CLASSIFICATION O | FSERVICE | | RATE PER |
| | | | | | UNIT |
| operator, where noti | ges necessary for correction of ce of intent had not been reques nave been imposed if the attachr | ted, shall be billed at ra | te equal to twic | | |
| Easements and Righ | nts-of-Way: | | | · · · · · · · · · · · · · · · · · · · | : |
| The Cooper | ative does not warrant nor assur | | | | |
| | ents, and if the CATV operator st | | | | |
| | achments on the Cooperative's pative. Each party shall be respo | | | | |
| Rights-of-way. | dive. Eddir party dilair be respe | naide for obtaining to | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| | | | - · | | |
| A. Wheneve or poles necessary, | Attachments and Operation: right-of-way considerations or such relocation shall be made by bear the cost of transferring its | the Cooperative at its | | | |
| , olde odort purity official | boar are ejector hamerining the | | * | * | : |
| | er it is necessary to replace or re | | | | |
| | replacement or relocation, give for CATV operator, specifying in sa | | | cases | |
| | ation, and the CATV operator sh | | | • | |
| | ew or relocated pole. Should the | | | | |
| | ew or relocated pole at the time : | | | | |
| the Cooperative may cost thereof. | elect to do such work and the C | ATV operator shall pay | the Cooperativ | e tne | |
| cost dieleol. | | | | | |
| | ing attachment of CATV which d | | | as set | . * |
| Cooperative, because | e of the importance of its service | , reserves the right to in | ispect each ne | | |
| | TV operator on its poles and in the | | | Such | |
| | not, shall not operate to relieve the assumed under the tariff. | ie CATV operator of an | PUBLIC SERVIC | E COMMISS | NOI |
| Obligation of habitly (| goddinou anoor the tarm. | • | ØF KEI | NTUCKY CTIVE | |
| | perative reserves to itself, its suc | | e right to mainta | ain its | |
| | its facilities thereon in such man | | | | |
| to tuitil its own service any interruption of ser | e requirements. The Cooperative rvice of CATV operator or for interest or the control of the con | e snall not be liable to te efference with the oner | ation of the cah | atorior les. | |
| any interruption of ser | The or of the operation of the file | | |) 807 KAR 5:0 ON 9 (1) |)11 |
| DATE OF ISSUE | December 23, 2003 | " | 1. 6 | Ellow. | |
| DATE OF ISSUE | Month | Day | | DIRECTOR | |
| DATE EFFECTIVE | July 1, 2003 | | | | |

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

Address

President / CEO P.O. Box 489, Brandenburg, KY 40108

Title

| | | | FOR Entire territory | served | |
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| | | | Community, | · · | |
| | | | | P.S.C. No. | 29 |
| | | | (Original) | Sheet No. | _24 |
| | | | (Revised) | | |
| | COUNTY RURAL E | + · · · · · · · · · · · · · · · · · · · | Canceling | P.S.C. No. | 28 |
| 0001 L | MATIVE COIN ON | | (Original) | Sheet No. | 24 & 25 |
| | | | (Revised) | * * | |
| | | | | | h |
| Schedule 7 – continued | | CLASSIFICAT | TION OF SERVICE | | |
| Cable Television Atta | achment Tariff | 2 | 4 | | RATE PER 1 |
| Cooperative's poles | | | | | ONT |
| | ative shall exercise reasona | | | | |
| | e an immediate report to the semployees, agents or co | | | | |
| | or maintain the required "Pe | | | | |
| operator for all reaso | nable cost incurred by the | CATV operator for the | e physical repair of faci | lities | - 1 |
| damaged by the negl | ligence of the Cooperative. | • | | | |
| | n | • • • • • • • • • • • • • • • • • • • | | | |
| will be billed at a rate | nspections: Any unauthorion of two times the amount elethe day after the last pre- | qual to the rate that w | ould have been due, h | | * 1 |
| required of the Coope | ady Inspection: Any "make erative will be paid for by the expenses, plus appropriate | e CATV operator at a | | ion [.] | - |
| insurance or Bond: | en de la companya de | • | | | |
| A. The CAT\ from any and all dama nature, including, but payment of any settle (b) damages to or des | operator agrees to defend age, loss, claim, demand, so not limited to, costs and ex ment or judgment therefore struction of properties, (c) particular or (d) violations of go | suit, liability, penalty or openses of defending e, by reason of (a) injude onlutions, contaminate | r forfeiture of every kin against the same and uries or deaths to perso ions of or other advers | ons, | |
| | e Cooperative itself, or indi | | | | |
| against it by third part | ies, resulting or alleged to I | have resulted from ac | cts or omissions of the | CATV | |
| the Cooperative, either | es, agents, or other represe er solely or in concurrence o operative shall be liable for | with any alleged joint | negligence of the | COMMISSIO | N |
| B. The CATV | operator will provide cove | rage from a company | authorized to do busi | ness in |) |
| the Commonwealth of | | • | JUL 0 1 | 2003 | |
| | <u> </u> | | PURSUANT TO SECTION | 807 KAR 5:01 N 9 (1) | 1 |
| DATE OF ISSUE | December 23, 2002 | | BY Changolis | Doru- | |
| DATE OF 1930E | Month ' | Day | EXECUTIVE | ORECTOR | · · · · · · · · · · · · · · · · · · · |
| DATE EFFECTIVE | July 1, 2003 | | | Year | |
| ISSUED BY A | Month | Day President / C | EO P.O. Box 489, Brande | | 108 |

Title

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

Ex B pg 31 of 120

| FOR | Entire territor | served | |
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| | Community | Town or City | |
| | | P.S.C. No. | 29 |
| | (Original) | Sheet No. | 25 |
| | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | و المراجع الأراد حمل الأراد والأخوال المواليات | |
| COOPERATIVE CORPORATION | Canceling | P.S.C. No. | 28 |
| | (Original) | Sheet No. | 26 & 27 |
| | (Revised) | | |
| | Н | • | |

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER.

- Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky
- 2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation."

Change of Use Provision:

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9:11)

BY EXECUTIVE DIRECTOR

| | December 23, 2002 | | on 1801 fet. |
|----------------|---------------------|-------------------------------|-----------------------|
| DATE OF ISSUE | 2000111201 201 2002 | • | |
| | Month | Day | Year |
| DATE EFFECTIVE | July 1, 2003 | | |
| \mathcal{A} | Month | Day | Year |
| ISSUED BY | - > E. Wlecer | President / CEO P.O. Box 489, | Brandenburg, KY 40108 |
| • | Name of Officer | Title | Address |

ISSUED BY AUTHORITY OF P.S.C.

2002-391 dated 12/23/2002

EKB 49 32 of 120

| FOR | Entire territory | served | 4 1 2 2 |
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| | Community, | Town or City | • |
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| | (Öriginal) | Sheet No. | 26 |
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| | Canceling | P.S.C. No. | 28 |
| | (Original) | Sheet No. | 27 & 28 |
| X | (Revised) | W W | |

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7

CLASSIFICATION OF SERVICE

RATE PER UNIT

Cable Television Attachment Tariff
Abandonment:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual instructions with a coverage for the purposes hereinafter specified in the amount of Twenty-five thousand a construction in the catter of the cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereaft) occupied the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision fraction and there is not to be second or insurance shall contain the provision fraction of the cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision fraction and the cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision fraction and the cooperative fifteen (15) days prior to beginning construction.

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| | Month | Day EXECU | TIVE DIRECTOR |
| DATE EFFECTIVE | July 1, 2003 | | |
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| ISSUED BY | - 1 plecer | President / CEO P.O. Box 489 | , Brandenburg, KY 40108 |
| | Name of Officer | Title | Address |
| ISSUED BY AUTHORIT | Y OF P.S.C. | 7.4 | |
| | | ORDER NO | 2007-391 dated 12/23/2002 |

| FOR | Entire territory | served | |
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| | Community, | Town or City | |
| : | e | P.S.C. No. | 29 |
| | (Original) | Sheet No. | 27 |
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| | Canceling | P.S.C. No. | 28 |
| | (Original) | Sheet No. | 28 & 29 |
| X | (Revised) | - | |

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7

CLASSIFICATION OF SERVICE

RATE PER UNIT

Cable Television Attachment Tariff

terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.

Use of Anchors:

The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

Discontinuance of Service:

The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

| | | BY < | hanga li Ettore. |
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| DATE OF ISSUE | December 23, 2002 | E | XECUTIVE DIRECTOS |
| DATE EFFECTIVE | Month July 1, 2003 | Day | Year |
| ISSUED BY B | Month bue | Day President / CEO P.O. | Year Box 489, Brandenburg, KY 40108 |
| ISSUED BY AUTHORI | Name of Officer TY OF P.S.C. | Title | Address |
| | | ORE | ER NO. 2002-391 dated 12/23/2002 |

| | FOR | Entire territory | serveo | | |
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| | | Community, | Town or City | | |
| | | | P.S.C. No. | 36 | |
| | | (Original) | Sheet No. | 30 | |
| | 1st | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 28 | |
| | | (Original) | Sheet No. | _30 | **** |
| | 1st | (Revised) | | | |
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| | | SSIFICATION OF SERVICE | |
|---------|---|---------------------------------|------------------|
| Cable 1 | Celevision Attachment Tariff | | RATE PER UNIT |
| 1. | Equation - Annual Charge - Three-User Anchor Attack | hment | |
| | Annual Charge = embedded cost of anchors x annual c | earrying charge factor x 33 1/3 | |
| | Three-Party Charge = $$64.80 \times .1620 \times .33 = 3.46 | | |
| | EXHIBIT B | | |
| | DEVELOPMENT OF ANNUAL CARE | RYING CHARGE | |
| ixed C | harges on Investment from PSC Annual Report (12/31/20 | 05) | |
| 1. | Operation and Maintenance Expense | | |
| | Line No. 53, Page 14 | \$4,054,924 | |
| 2. | Consumer Accounts Expense | | |
| • | Line No. 8, Page 15 | 1,196,971 | |
| 3. | Customer Service and Informational Expense | | |
| 4 | Line No. 14, Page 15 | 193,427 | |
| 4. | Administrative and General Expense Line No. 35, Page 15 | 1,104,334 | |
| 5. | Depreciation Expense | 1,104,554 | |
| J. | Line No. 28, Page 13 | 2,318,515 | |
| 6. | Taxes Other than Income Taxes | 2,510,515 | |
| • | Line No. 30, Page 13 | 25,105 | |
| | Subtotal | 8.893,276 | 12.33% |
| | Divided by Line 2, Page 1 | 72,146,737 | |
| | | | |
| | • | | |

| *Ground wires are no | it included with the poles at Meade Cor | unly R.E.C. | C |
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| DATE OF ISSUE | January 2, 2008 | | UBLIC SERVICE COMMISSION |
| DATE EFFECTIVE | Month December 24, 2007 | Day ' | OF KENTUCKY EFFECTIVE |
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| ISSUED BY AUTHORITY | Name of Officer OF P.S.C. | itle | PURSUANT TO 807497 5:011 SECTION 9 (1) |
| | | | ORDER NO. 2006-00500 |
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Executive Director

| | FOR | Entire territory | serveu | |
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| | | Community, | Town or City | |
| | | | P.S.C. No. | 36 |
| | | (Original) | Sheet No. | 31 |
| 4 | 1st | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 28 |
| | 1st | (Original) (Revised) | Sheet No. | 36 31 |

| Schedule 7 - continued | CLASSIFICATION OF SI | ERVICE | |
|--|----------------------|--------------|------------------|
| Cable Television Attachment Tariff | | | RATE PER UNIT |
| I. "Cost of Money" | | | |
| Rate of Return on Investment | | | |
| Allowed in last General | | | |
| Rate Increase, Case No. 2006-00500 | | | |
| Effective 12-24-2007 | | <u>6.63%</u> | |
| Distribution plant, page 4 | 66,759,995 | | |
| Accumulated depreciation, page 5 | 14,810,422 | | |
| Reserve Ratio | | 22.18% | |
| Rate of return times one minus reserve ratio | | <u>5.16%</u> | |
| Annual Carrying | Charge | 17.49% | |
| Annual Carrying | Charge | 11.4970 | |

DATE OF ISSUE

January 2, 2008

Month
December 24, 2007

ISSUED BY

Name of Onicor

President / CEO
PURSUANT TO 807ABARS 5:011

SECTION 9 (1)
ORDER NO. 2006-00500

Executive Director

Ex B pg 36 of 120

| | FOR | Entire territory | served | | |
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| • | | Community | , Town or City | | |
| | | | P.S.C. No. | 37 | |
| • | | (Original) | Sheet No. | 32 | _ |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | 28 | |
| | | (Original) | Sheet No. | 32 | _ |
| | | (Revised) | | | |

Schedule 8 **CLASSIFICATION OF SERVICE** Small Power Production and Co-Generation 100 KW or Less RATE PER UNIT Availability of Service: Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation. Rate: Base payment of \$0.0204 per KWH, plus FAC, ES, US, and MRSM.

DATE OF ISSUE

August 4, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE EFFECTIVE

Month July 17, 2009 Month

EFFECTIVE

7/17/2009 PURSUANT TO 807 KAR 5-011 P.O. Box 489, Brangehourg, KY 40108

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ISSUED BY AUTHORITY OF P.S.C.

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| · · | FOR | Entire territory | served | | |
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| | | (Original) | Sheet No. | 33 | _ |
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| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 28 | |
| | | (Original) | Sheet No. | 33 | |
| | | (Revised) | | | _ |

Schedule 9

CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

RATE PER UNIT

AVAILABLE

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:

a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

b. Applicability of Service:

Applicable to any small power production or cogeneration "qualifying facility"

with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

- c. Terms and Conditions:
 - (1) The cogeneration or small power production facility must have a total design capacity over 100 kW.
 - (2) All power from a QF purchased under this tariff will be sold to Big Rivers.

DATE OF ISSUE

August 4, 20009

OF KENTUCKY EFFECTIVE 7/17/2009

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE

July 17, 2009

PURSUANT TO 807 KAR'5:011

SECTION 9 (1)

ISSUED BY

Month とこい Name of Office

Month

CEC F

burg, KY 40108

7 Address

ISSUED BY AUTHORITY OF P.S.C.

Executive Diggzag0470

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| • | FOR | Entire territory | served | |
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| | | Community, | Town or City | |
| | | | P.S.C. No. | 37 |
| | Original | (Original) (Revised) | Sheet No. | 33A |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | |
| | 4 114 114 114 114 114 114 114 114 114 1 | _ (Original) (Revised) | Sheet No. | |

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| Schedule 9 - continu | | | | ATION OF SERVICE | DATE DED |
| BIG RIVERS COGENER | ATION AND | SMALL POWER PRODUCTION | ON PURCHAS | E TARIFF - OVER 100 KW: | RATE PER UNIT |
| | (3) | | voltage, fre | ty electric power within a quency, flicker, harmonic | - |
| • | (4) | QF shall provide reas the Member Cooperative | | ection for Big Rivers and | |
| | (5) | maintain the Qualifyi | ng Facility | all, own, operate, and in accordance with all ons, and generally accepted | |
| | (6) | all costs incurred as | a result of | d the Member Cooperative for interconnecting with the QF, e, administration, and billing. | |
| | · | conditions applying to contract executed by jurisdiction of the Ker Big Rivers' terms and For contracts which o | o QF service the parties ntucky Pub I conditions cover the p | ntract with Big Rivers. All te shall be specified in the s and are subject to the lic Service Commission and to regarding a QF then in effect. urchase of energy only, the | |
| | • | year thereafter unless than one year's writt purchase of capacity than 5 years and self | s cancelled en notice, and energy -renewing | be self-renewing from year-to- by either party with not less For contracts which cover the v, the term shall be not less from year-to-year thereafter with not less than one year's | |
| d. | | Definitions: | | | |
| | (1) | Big Rivers – "Big Riv Corporation. | ers" shall n | PUBLIC SERVICE COMNOF KENTUCKY | IISSION |
| DATE OF ISSUE | August | 4, 20009 | | EFFECTIVE 7/17/2009 | |
| DATE EFFECTIVE | July 17, | | | Pay PURSUANT TO 807 KÄRF SECTION 9 (1) Year | 5:011 |
| SSUED BY | Bun | Month E. Music Name of Officer | res. / CEO | | CY 40108 |
| SSUED BY AUTHORITY | OF P.S.C. | Name of Officer 7 | | By H. Secutive Dingram. | |

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| | | Community, | Town or City | |
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| • | Original | (Original) | Sheet No. | 33B |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | |
| | - | _ (Original) (Revised) | Sheet No. | |

| Schedule 9 - continued | CLASSIFICATION OF SERVICE | |
|-----------------------------|--|------------------|
| BIG RIVERS COGENERATION AND | SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW: | RATE PER UNIT |
| (2) | Member Cooperatives – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. | |
| (3) | QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054. | |
| (4) | Inter Utility Market – "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two. | |

-

(1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system

| | , | PUBLIC SERVICE COMMISSION OF KENTUCKY |
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| DATE OF ISSUE | August 4, 20009 | EFFECTIVE |
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| ISSUED BY AUTHORI | Name of Officer | By Executive Dile7:00470 |

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| MEADE COUNTY RURAL ELECTRIC | | | | |
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Schedule 9 - continued

CLASSIFICATION OF SERVICE

FOR

Entire territory served

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

RATE PER

UNIT

demand and Big Rivers' need for capacity in that hour to adequately serve the load.

Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

(2) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQFI where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

| .] | | PUBLIC SERVICE COMMISSION |
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| | August 4, 20009 | OF KENTUCKY |
| DATE OF ISSUE | | FFFCTIVE Bay 747/2020 Year |
| the statement of the st | Month 17 0000 | 7/17/2009 Year |
| DATE EFFECTIVE | July 17, 2009 | PURSUANT TO 807 KAR 5:011 |
| ISSUED BY | Month Jours | Pres. / CEO P O Roy 48 Extended burg, KY 40108 |
| | Name of Officer | Otle All Address |
| ISSUED BY AUTHOR | ITY OF P.S.C. | By W. MSecon 107-00470 |
| | | The Effecutive Director |

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| | - | Community, | Town or City P.S.C. No. | |
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| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | | Canceling | · · · · | |
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| classifi S RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCH | CATION OF | | | RATE PER |
| | ASE TAKIFE - I | JVEK 100 KVV. | | UNIT |
| g. <u>System Emergencies</u> : | | | | |
| h. Interconnections: Big Rivers requires a three party interconnection to service under this make interconnections with the Member, or both as required and the the interconnection costs in accordance with Section 6 and the interconnection agrain. Loss Compensation: | and the Men tariff. Big per Cooperat DF Member 1807 KAR 5: | nber Rivers shall tive, the QF will pay for | | |
| Power and energy purchased by Big R schedule which must be transmitted to system across or through utilities own tive shall be subject to an adjustment QF and the point of delivery to the Big Rive | o Big Rivers ed by a Mei to reflect los | ' transmissio mber Cooper sses betwee | n a- | |
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| PUBLIC SERVICE COMMISSION |
| Pay EFFECTIVE Year |
| P. O. BOX 4891 BTO 807 Kg. KY 46108 |
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| 007-00470 |
| By H Executive Director |
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Ex B 42 of/20

| | FOR | Entire territory | served | |
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| • | | Community, | Town or City | |
| | | | P.S.C. No. | 37 |
| | | (Original) | Sheet No. | 34 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 28 |
|) No. | | (Original) | Sheet No. | 34 |
| | | (Revised) | | |

Schedule 10

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation.
- QF "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- (3) QF Member "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers

Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service

(including transmission service) hereunder.

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE

August 4, 2009

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Month July 17, 2009

Name of Office

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

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| MEADE COUNTY RURAL ELECTRIC | | | | |
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Schedule 10 -continued

CLASSIFICATION OF SERVICE

RATE PER UNIT

Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF-OVER 100 KW:

a. Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii). which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

b. Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which

provide all or part of its load with its own geteration in which case that portion of the QF Member's load requirements not her VICE COMMISSION OF KENTUCKY

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| Schedule 10 -cont | tinued | CLAS | SIFICATION OF | SERVICE | | |
| Small Power an | d Coge | neration (Over 100 KW) | | | | RATE PER |
| | | from Meade County RECC) | | | | UNIT |
| | | | | | | |
| | | QF, shall be provided to the Mer | | | | |
| | | riff and all requirements for back c QF Member shall be provided u | | | * | |
| | | F Member may sell all of the outp | | | | |
| | the Q | Member's load requirements sh | all be provided to th | 10 | | ٦ |
| | | per Cooperative under the terms a | | e or | | ; |
| | | of Big Rivers' standard rates appl ements and type of service of the | | | | , |
| | | | | | * | |
| c. | Defin | tions: | 4 | | | |
| - | (1) | Big Rivers – "Big Rivers" sha Corporation. | ll mean Big Rivers | Electric | ٠. | : |
| * | (0) | | | | | |
| • | (2) | Member Cooperative — As of the Cooperatives" means collective Energy Corporation and Mead Corporation. | ely, Kenergy Corp | ., Jackson Pu | rchase | |
| ; | (3) | Off-System Sales Transaction | "Off Syntam Tron | enotion" | | |
| | (3) | means sales of electric energy | | | | |
| - | | the Member Cooperatives and | | | Light. | |
| | (4) | QF - "QF" means a cogenerati | on or small power | | -4 | |
| | | production facility meeting the Facility of Section 4 of 807 K.A. | | ring | | |
| | (5) | QF Member - "QF Member" r | neans a member of | а | | |
| | (-) | Member Cooperative with a Q | | • | | |
| | (6) | Third Party Supplier - "Third I | Party Supplier" mes | voc 2017 | | |
| | | supplier of wholesale electric s | ervice to Big River | s other | | |
| | | than SEPA and Henderson Mu | nicipal Robbertade:I | | | SION |
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| Small Power ar | nd Cogeneration | n (Over 100 | KW) | | - | RATE PER UNIT |
| .{Customer Bu | ys Power from Mea | de County RE | (CC) | | | |
| d. | Conditions of Ser | vice: | | | | |
| • | To receive servi | ce hereunder, the | : Member Cooperative | e must: | | |
| | (1) | Obtain from th | e QF Member an exec | ented written conf | ract | |
| s g s | (-) | | vice hereunder on terr | | | |
| | | | contract shall set forth | | -0 | |
| | | arrangements b | etween the parties ba | sed on individual | 9 | |
| • | | circumstances | and shall: | | | |
| | | ~ | 0 10 1 | | . 1. | |
| * | | (i) | Specify the maxim | | made | |
| • | M. | | available to the QI unscheduled basis | | mum | |
| | | | Unscheduled Capa | | шиш | |
| | | | Officialities Capa | ory, and | | |
| | | (ii) | If desired by the Q | F Member, specif | y the | |
| | | | terms and conditio | | | |
| | | | Maintenance Servi | _ | | |
| | | | | | | |
| - | | (iii) | If desired by the Q | | | |
| u.e. | * * | | capacity of on-site | | | |
| | | | interruptible unsch interruptible sched | | | |
| | | | may be provided, a | | power | |
| | | | | | | |
| | | (iv) | Specify any other t | | | |
| | | | the Member Coope | | | |
| | * | | require for service | | | |
| a. | | | taking into account | | | |
| . ** | | | quality used, the qu | | | |
| | | | when used, the nur and any other reason | | | |
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| Schedule 10 -continued | • | CLASSIFICATION OF SERVICE | |
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| Small Power and Cog (Customer Buys Power | | | RATE PER UNIT |
| | (2) | Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member. | |
| | | h OF Member. the Member Cooperative will be billed ally for: | |
| | (1) | Supplementary Service (capacity and energy). | |
| | (2) | Unscheduled Back-up Service, if any (capacity charge only). | |
| , , , , , , , , , , , , , , , , , , , | (3) | Maintenance Service (capacity and energy), if any. | |
| | (4) | Excess Demand, if any. | |
| | (5) | Additional charges, if any. | |
| f. | | v Charges for Sales to a Member Cooperative for Service F Member: | |
| | (1) | Supplementary Service: | |
| | | Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up | |

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** August 4, 2009 DATE OF ISSUE 7/17/2009 PURSUANT TO 807 KAR 5:011 Month DATE EFFECTIVE July 17, 2009 SECTION 9 (1)Year Day enburg, KY 40108 Address Sunt E 15 ISSUED BY ISSUED BY AUTHORITY OF P.S.C.

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Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

(2) Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** August 4, 2009 DATE OF ISSUE 7/17/2009 Month PURSUANT TO 807 KAR 5:011 DATE EFFECTIVE July 17, 2009 SECTION 9 (1 Year Month Day ISSUED BY nburg, KY 40108 President/OEO Name of Office ISSUED BY AUTHORITY OF P.S.C.

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| Schedule 10 continued | CLASSIFICATION OF SER | VICE |
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| Small Power and Cogenerati (Customer Buys Power from M | | RATE PER UNIT |
| | Maximum Unscheduled Conacity shall initial | hi ha tha |

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kWs and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE August 4, 2009 DATE OF ISSUE 7/17/2009 Month PURSUANT TO 807 KAP 5:011 **DATE EFFECTIVE** SECTION 9 (1) July 17, 2009 Month nburg, KY 40108 ISSUED BY President/OEO Name of Office ISSUED BY AUTHORITY OF P.S.C. cutive Diggz 90470

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Schedule 10 -- continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

(1) \$1:835 per kW of Scheduled Maintenance Demand per week, plus

\$0.0204 per kWh of Maintenance Energy; or

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| | | | | | | t to meet the | | |
| | | | | | | d Maintenance | | |
| | | | | quirement | | | | • |
| | | | | _ | | _ | | · • |
| | | 3) | The charg | ges for Off- | peak Mainte | nance Service | shall be: | |
| , , | À | | \$1.835 pe | rkW of Sc | heduled Ma | intenance Dem | and | |
| • | | | per week, | plus | | | | |
| | • | Acco | ording to sel | redule C 4 | d (2) per kV | Vh of maintena | nce. | |
| | | | | | | urchased by the | | |
| | • * | | | | | n hour during | | |
| - " | 7 = 4 | | | | | ut not exceedir | ig the | |
| | | Sche | duled Main | tenance De | mand in eac | h hour. | | |
| | | (4) | Excess Do | emand: | | | | |
| | | | Excess De | emand is th | e amount in | any hour by w | hich the | |
| | | | | | | ance Demand, | | |
| | | | | | | num Unschedu | | |
| | | | | | | emand shall be | | • |
| · . | | | addition to | the charge | es for Suppl | ementary Servi | ce and | |
| | | | shall be ei | ther: | | | | |
| | | | (i) | One bund | red tea nero | ent (110%) of | Y | |
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| | | | for Excess I | Demand shall be | the | |
| | | greater o | of: a) \$7.37 | per kW times th | e | |
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| | | | | 0% of the highes | st price | |
| | | | | ers during an ansactions durir | o the | |
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| • | | Big Rivers shall b | a thacala d | eterminant of w | hen | |
| | - | and under what ci | | | | |
| | | import energy fro | | • | | |
| | | Excess Demand. | | | | |
| | (5) | Additional Charges: | | | | |
| , | (-) | | | | | |
| | * | Any and all costs incurred | | | | |
| - † | | QF's failure to generate, in ancillary services necessar | | | | |
| | | Big Rivers' system, shall b | | | ЩО | |
| | • | Cooperative in addition to | | | | ! |
| | :10 | T. 21.0 | | | | |
| | (6) | Interruptible Service: | | | | |
| • | | Interruptible Supplementar | | | | |
| | | Back-up Service will be ma | | | | |
| • | | Terms and conditions of in | | | | |
| ū | | negotiated under special co of 807 KAR 5:054. | miraci accoi | ong to me tem | 15 | |
| | ~ | | | | | |
| | g. <u>Interco</u> | nnections: | | | | |
| | | vers requires a three party int | | | | |
| • | betwee | n the QF Member, Big River | s additists | | | SSION |
| | | the state of the s | <u> </u> | OF KEN | | |
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CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

h. System Emergencies:

> During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 - Section 6.

i. Loss Compensation:

> Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

> > PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE

August 4, 2009 July 17, 2009

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PURSUANT TO 807 KARS:011

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Month

SECTION 9 (1) Year

President/CEO

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FOR Entire Territory served

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Schedule 12

CLASSIFICATION OF SERVICE

RATE PER UNIT

Member Cooperative Price Curtailable Service Rider

MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER

Availability

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider - Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.

b. Conditions of Service

- 1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
- 2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
- 3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification. PUBLIC SERVICE COMMISSION OF KENTUCKY

APR 06 2000 DATE OF ISSUE March 10, 2000 Day DATE EFFECTIVE April 6, 2000 PURSUANT TO 807 KAR 5.011. SECTION 9 (1) Day ISSUED BY President/GEO S.A. D. Box 489 Brandenburg, KY 40108 SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2000-116 dated April 6, 2000

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| | oroti | us Priss Curtailable Contine Bides | | The second secon | | RATE PER UNIT |
| Wember Coop | erau | ve Price Curtailable Service Rider | | | | |
| | | | | | | |
| | 4) | The Cooperative or Big Rivers acting as its ag | _ | | | |
| | | provide as much advance notice as possible o | _ | | ilments | |
| | | under this Rider including an estimate of the | | | | |
| | | curtailments. However, upon acceptance of the | | | | |
| | | a CS Customer, the load subject to those term | is sha | ll be curtailed | with as | |
| | | little as one (1) hour of advance notification. | | | | |
| | 5) | No responsibility or liability of any kind shall | attac | h to or be inc | urred by | |
| | , | the Cooperative for, or on account of, any loss | | | • | |
| | | caused by or resulting from, either directly or | | · - | _ | |
| | | curtailment or curtailment of service under the | | • • | | |
| | 6) | The Cooperative reserves the right to require | verifi | cation of a CS | 3 | |
| | ٥, | Customer's ability to curtail its load. Inability | | | | |
| | | be considered by the Cooperative and Big Riv | _ | | | |
| | | requests for curtailment. | OLS VI | non phonical | 6 | |
| | | | | | | |
| | 7) | The CS Customer shall not receive a Curtailm | | - | | |
| | | any curtailment period in which the CS Custon | | | | |
| | | already down for an extended period due to a | • | - | | |
| | | outage as a result of vacation, renovation, repa | | | | |
| | | majeure, strike or any event other than the cus | tome | r's normal op | erating | |
| | | conditions. | | | | |
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Schedule 12

CLASSIFICATION OF SERVICE

RATE PER UNIT

Member Cooperative Price Curtailable Service Rider

c. CS Curtailment Profiles

Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:

- 1) The maximum number of hours per day that the CS Customer will agree to curtail.
- 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail.
- 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.

d. Curtailed Demand and Energy

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment

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| Member Cooperative Price Curtailable Service Rider | | | | RATE PER UNIT |
| For each curtailment period, Hourly Curtailed Demands of defined as the differences between the CS Customer's Deractual demands measured in each hour of the curtailment procedurements may generally be the average of the CS Customer four hours prior to the hour immediately preceding the that the Cooperative may use an average of the demands in the four hours to provide a more representative estimate of Curtailed Demands. The Curtailment Energy of each curtain of the Hourly Curtailed Demands. | mand Reperiod. 'tomer's curtailmeasured fithe CS | quirements are the Demand demands meanent period, pring in any two or Customers' H | nd the sured in rovided more of Jourly | |
| a Tarms of Curtailment | | | | |

e. Terms of Curtailment

The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2) The requested curtailment duration in clock hours to be established by Big Rivers.
- 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price.

 PUBLIC SERVICE COMMISSION OF KENTUCKY

SECRETARY OF THE COMMISSION

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| Wethber Cooperative File Curtaila | ible delvice Moei | | | | |
| | | | | | |
| 1) The CS Custo | omer shall specify: | | | | |
| a. | The demand in kW (Curtai | lable Der | nand) that wil | ll be | |
| | curtailed during the curtail | | - | | |
| | less than the Minimum Cu | - | • | | |
| | | | | | |
| b. | The Maximum Curtailmen | | | | |
| | purchased by the CS Custo | | | | |
| | period, which shall be the | | | | |
| | delivered by the Cooperation | ve to the (| CS Customer. | - | |
| f. Curtailment Savings Payment | | | | | |
| The Custoilment Serings Born | ment for each curtailment ne | riod chall | be the amou | nf | |
| The Curtailment Savings Paya received by the Cooperative of | | | | | |
| Voluntary Price Curtailable S | | ici pursua | IN to Dig IGV | C13 | |
| voluntary i fice Curtanable 5 | Civice Rider. | | | | |
| g. Monthly Savings Payment | | | | | |
| | | | | | |
| The Monthly Savings Paymer | nt shall be equal to the sum o | of the Cur | tailment Savi | ngs | |
| Payments for the calendar mo | nth, less any charges incurre | d by the (| Cooperative f | or | |
| Excess Energy on account of | the CS Customer. The Mon | thly Savii | ngs Payment | will be | |
| paid directly to the CS Custor | • | - | - | from Big | |
| Rivers pursuant to the Big Riv | vers Voluntary Price Curtaila | | | | |
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| | e Price Curtailable Service Rider | The state of the s | | | RATE PER UNIT |
| h. Charges For Ex | | | | | |
| should the Hour hour of the curta difference between There will be not than 5,000 kW. Energy recorded Price, in additions service. For any Curtailable Demoto benefit from for the curtail to benefit from for the curtail to be service. | tomer whose Curtailable Demand is equally Curtailed Demand be less than 75% of tailment period, then the Excess Demand for the Hourly Curtailed Demand and 75% of Excess Demand for any CS Customer who Excess Energy is the sum of any hourly Edduring a curtailment period shall be chargen to the charges contained in the standard at CS Customer who's Hourly Curtailed Demand, the Cooperative may not, at its discress future curtailment opportunities. | the Curta or that he of the Co's Curt excess De ged at 15 applicable mand is | uilable Deman our shall be the Curtailable Deman amands. Any 0% of the Curter rate for elections. | d in any e mand. nd is less Excess rtailment etric of their | |
| Contracts under remain in effect | this Rider may be made for an initial perion thereafter until either party provides to the se start of the next year of its intention to deer. | other at | least 30 days | ' written | |
| j. <u>Special Terms an</u> | d Conditions | | | | |
| CS Customer inf | formation, including, but not limited to, CS ital. | S Curtail | ment Profiles | , shall | |
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| Schedule 13 | | CLASSIFICA | | | | |
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| service under terms a of Big Rivers Electri | to those power requirements of ar and conditions set forth in the Large c Corporation. This rate shall cea Rate be discontinued. | ge Industrial Custor | ner Exp | ansion Rate | | |
| Conditions of Service | <u>:</u> | | | | | |
| Service hereunder sh | all be subject to the following con | ditions: | | | | |
| contract; and The consumers se for service under It shall be the respondent a | ist execute a written contract for excise characteristics must qualify the Big Rivers Large Industrial Coonsibility of the consumer to coold transactions that the Cooperative Rivers Large Industrial Customer | all or some portion ustomer Expansion rdinate through the re must make on be | of the of Tariff; Cooper half of | consumers load and ative or its | | |
| Ionthly Rate | | | | | | |
| Wholesale Power | Cost: | | | | | |
| | to all the monthly charges levied Customer Expansion Rate for who ice) hercunder. | | | | | |
| . Retail Adders: | | | | | | |
| Retail Adders sha load served under | If be determined on a case by case this tariff. | c basis for that port | ion of e | | | |
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FOR Entire territory served

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Schedule 15 Net Metering CLASSIFICATION OF SERVICE

APPLICABILITY

To entire territory served.

AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer:
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."

| (8) | No construction of facilities by the Coc generating facility. | operative on its own | system-will-be-required-to-accommodate the |
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Schedule 15 **Net Meterina**

CLASSIFICATION OF SERVICE

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

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Schedule 15 Net Metering

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The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

- 1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
- 2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
- 3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
- Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with,

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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers

- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 15 Net Metering

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quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to enother person, customer, or location, the Cooperative will verify that the installation is in compliance with this

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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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MEADE COUNTY RURAL ELECTR **COOPERATIVE CORPORATION** Schedule 15 **Net Metering** Application for In Use this application form only for a generating factesting laboratory to meet the requirements of UL 174 Submit this Application to: [Cooperative name If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email] Customer Name: ___ Account Number: Customer Address: _____ Customer Phone No.: Customer E-Mail Address: Project Contact Person: E-mail Address (Optional): Phone No.: Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities: Inverter Manufacturer and Model #: Inverter Power Rating: _____ Inverter Voltage Rating: _____ Power Rating of Energy Source (i.e., solar panels, wind turbine):_ Is Battery Storage Used: I No I Yes If Yes, Battery Power Rating:___ NC

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Schedule 15 **CLASSIFICATION OF SERVICE Net Metering**

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

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TERMS AND CONDITIONS:

- 1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
- 2. -Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
- 3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pey Geoperative for cotuel excess incured for all such excess facilities prior to construction.

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- 5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
- 8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- 9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level I generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

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| MEADE COUNTY RURAL ELECTRIC | | , , | | | |
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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

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- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

| Customer Signature | | Date | |
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| ISSUED BY AUTHORITY | Name of Officer (OF P.S.C. | Title | By W. Moeur |
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| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CLASSIFICATION OF SERVICE Set Met Metering When signed below by a Cooperative representative, Application for Interconnection and Net Meteric approved subject to the provisions contained in this Application and as indicated below. Cooperative inspection and witness test: Required Waived If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 but days of completion of the generating facility installation and schedule an inspection and witness test will Cooperative to occur within 10 business days of completion of the generating facility installation and schedule an inspection and witness test will agreed to by the Cooperative and the Customer. Unless indicated below, the Customer and operating facility until such inspection and witness test is successfully completed. Additionally, the Customary not operate the generating facility until all other terms and conditions in the Application have been met. Call | | | | FOR | Entire territory s | | |
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| The constitution operational testing not to exceed two hours: Allowed Not Allowed If Cooperative inspection and witness test is waived, operation of the generating facility may begin vinstallation is complete, and all other terms and conditions in the Application have been met. Iditions, Changes, or Clarifications to Application Information: None As specified here: Date: Printed Name: Title: PUBLIC SERVICE COMMIS OF KENTLICKY | 31 | | to schedul | e an inspection a | and witness test. | | |
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| Schedule 15 Net Metering | į | CLASSIFICATION | OF SERVICE | | |
| a. | Application For Interco | EVEL 2 onnection And Net I | Metering | | |
| Use this Applica testing laboratory | ution form when generating facility is not y to meet the requirements of UL 1741 or do | inverter-based or toos not meet any of | is not certified by the additional requ | a nationally irements unde | recognized er Level 1. |
| Submit this Appl | ication along with an application fee of \$100 | 0 to: {Cooper | ative name and add | lress] | |
| If you have quest | tions regarding this Application or its status, | , contact the Cooper | ative at: [Phone #, | , email] | |
| | | | | | |
| | SS: | | | | |
| | erson: | | | | gandariospec res |
| Phone No.: | | _ Email Address (C |)ptional): | | Washington . |
| | | | | | |
| Total Generating (| Capacity of Generating Facility: | | | | |
| Type of Generator | r: [] Inverter-Based [] Synchronous | ☐ Induction | | | |
| | ☐ Solar ☐ Wind ☐ Hydro ☐ Biogas entation and information must be submitted the following: | | ion to be consider | ed complete. | Typically |
| | Single-line diagram of the customer's syste point of interconnection with the Cooperat switchgear, switches, breakers, fuses, voltaratings, and transformer connections. | tive's distribution s | ystem, including g | generators, tra | ansformers, |
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| ISSUED BY AUTHOR | Name of Officer RITY OF P.S.C. | Title | c W Mos | white Director | |

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| | MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | x | Cancelling | P.S.C. No. | | |
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| Schedule 1 Net Metering | <u>5</u> CL | ASSIFICATION OF | SERVICE | | | |
| 2. | Control drawings for relays and breakers. | | | | | |
| 3. | Site Plans showing the physical location of major equipment. | | | | | |
| 4. | Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings winding arrangements, and impedance. | | | | | |
| 5. | If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection. | | | | | |
| 6. | A description of how the generator system will be operated including all modes of operation. | | | | | |
| 7. | For inverters, the manufacturer name, model | number, and AC power | er rating. For | certified inver | ters, attach | |

documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the

For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X"d).

9.

requirements of UL 1741.

| Customer Signature: | Date: | |
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| DATE OF ISSUE | April 8, 2009 | | PUBLIC SERVICE COMMISSION OF KENTUCKY |
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| _ | Name of Officer | Title | - Address |
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| | • | | | | |
| | LEVEL 2 | 2 | | | |
| | INTERCONNECTION | • | | | |
| | | | | | |
| THIS INTERC | CONNECTION AGREEMENT (Agreement) is m | ade and entered in | to this d | ay of | |
| 20 by and | d between(coperative and Customer are hereinafter sometime | Cooperative), and | d | | A |
| | ooperative and Customer are hereinafter sometime | es referred to indi | ividually as " | Party" or col | ilectively as |
| "Parties". | • | | | | |
| WITNESSETE | · Y. | | | | |
| YYELLENDOMET | A. | | | | |
| WHEREAS, C | ustomer is installing, or has installed, generating ed | oninment controk | and protecti | ive relays and | I equipment |
| | cility) used to interconnect and operate in parallel | | | | |
| | fully described in Exhibit A, attached hereto and in | | | | |
| _ · · · · · · · · · · · · · · · · · · · | * | | | , | |
| Locatio | on: | | | | |
| | | | | | |
| Genera | tor Size and Type: | and the second of the second o | | | |
| | | _ | | | |
| NOW, THERE | FORE, in consideration thereof, Customer and Coo | operative agree as | follows: | | |
| - · | | | 44 | بم ورفية | |
| | ees to allow Customer to interconnect and operate t | | | | |
| | and Customer agrees to abide by Cooperative's Net | | nd all the Ten | ms and Cond | litions listed |
| in this Agreemer | nt including any additional conditions listed in Exhi | bit A. | | | |
| Terms and Con | . 3:4: | | | | |
| Teling and Con | .diuons: | | | | |
| To interconnect: | to the Cooperative's distribution system, the Custon | mer's generating fa | eility shall co | mnly with th | e following |
| terms and condit | | not a Romoramie | .Omity onun co | Militin war | io torro ii mp |
| (VIII) III | | | | | |
| 1. | The Cooperative shall provide Customer net me | etering services, v | without charg | e for standa | rd metering |
| | equipment, through a standard kilowatt-hour mete | | | | |
| | in two (2) directions. If the Customer requests any | | | | |
| • | needed to monitor the flow in each direction, such | | | | |
| | | | | _ | |
| 2. | Customer shall install, operate, and maintain, at Co | | | | |
| | or other equipment on the Customer's system re | | | | |
| | requirements based on IEEE 1547, the NEC, | | | | |
| | Laboratories, and the manufacturer's suggested pr | | | | |
| | generating facility in parallel with Cooperative's | | | | |
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| MEADE COUNTY RURAL ELECTRIC | | | | |
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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

- 3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with:

 (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEB) and accredited testing laboratories such as Underwriters Laboratories (UL);

 (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
- Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.

7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on site inspections to

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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- 9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

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| ISSUED BY AUTHORITY | OF P.S.C. | | By Il Maeur |
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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

| COOPERATIVE | CUSTOMER | | |
|--------------|--------------|--|--|
| Ву: | Ву: | | |
| Printed Name | Printed Name | | |
| Title: | Title: | | |

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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

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| CI ACCIDICATION | 4 05 05 | - DIRECT | |
| Schedule 16 CLASSIFICATION | N OF 3E | KVICE | RATE PER |
| Renewable Resource Energy Service Tariff Rider | | | UNIT |
| a. Applicable: | | · · · · · · · · · · · · · · · · · · · | [] |
| Applicable in all territory served. | | | |
| b. Availability of Service: | | | |
| Renewable Resource Energy service is available in accordarider to any customer purchasing retail electric service under a scherider, subject to the cooperative's general rules and regulations on a Commission of Kentucky. For purposes of this renewable resource term "Renewable Resource Energy" means electric energy generat geothermal energy, biomass, or landfill gas, and (ii) the term "biomathat is available on a renewable or recurring basis, including dedica energy production, wood waste and wood residues, plants (includin agricultural crops), residues, fibers, animal wastes and other organificationing unsegregated municipal solid waste (garbage)), and fats a c. Conditions of Service: (1) Renewable Resource Energy service availability is from cooperative's wholesale power supplier of a waste Resource Energy in the quantity and at the quality of the other requirements of this tariff rider, Renewable Resource Energy service contract in tider agreeing to purchase a specified number of 10 Resource Energy per month for a period of not less is accepted by cooperative's wholesale power supplier right, but not the obligation, to terminate a Rene contract at the request of the customer before the experted and the request of the customer before the experience. | edule list file with the energy ted from ass; mea ated ener ng aquati ic waste and oils. continge wholesale requeste the form 00 KWH of than on blier. The awable R | ed in Section d of this he Public Service service tariff rider. (i) the solar, wind, ocean, ans any organic material gy crops, trees grown for c plants, grasses and materials (but not ent upon the availability e supply of Renewable d by a customer. Derative will make er if the customer signs attached to this tariff blocks of Renewable e year, and that contract a cooperative will have tesource Energy service | |
| DATE OF ISSUE May 14, 2007 | Day | Yası | |
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| Schedule 16 - continued CLASSIFICAT | TION OF SERVICE | |
| Renewable Resource Energy Service Tariff Rider | | RATE PER UNIT |
| d. Monthly Rate: | | |
| | | 1 |
| (1) The rate for Renewable Resource Energy is the rate | | 1 |
| to a customer, plus a premium per kilowatt hour of contracted for as follows, subject to any adjustmen | t, surcharge or surcredit that is or | |
| may become applicable under the customer's rate | | |
| 06 | A Per Kilowatt Hour Premium | ļ |
| <u>Of</u> | | 1 |
| Rate Schedule 1 – Residential Farm and Non-Farm, | | |
| Schools and Churches | .03681 | ļ |
| Rate Schedule 2 Commercial Rate | .03681 | |
| Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA | .03681 | |
| Rate Schedule 3A - Three Phase Power Service | 1 | |
| 0 KVA - 999 KVA - Optional | | 1 |
| Time-of-Day (TOD) Rate | .03681 | - |
| | | 1 |
| Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD) | .03681 | |
| | | |
| (2) Renewable Resource Energy purchased by a custo conclusively presumed to be the first kilowatt hours that month. | mer in any month will be delivered to that Customer in | |
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President/CEO

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Executive Director

Order No. SECT-1001261)

P. O. Box 469 Brandenburg, KY 40108

PURSUANT TO 807 KAR 5-011

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| Rene | ewable Resour | ce Energy | Service | Tariff Ride | | | ~ <u></u> | | | |
| e. | Billing: | | | | | | | | | |
| | Sales of Ren rate schedule | ewable Re under wh | source E iich Rene | nergy are wable Re | subject to source En | the tern ergy is p | ns of sen ourchased | vice and paym d. | ent of the | |
| f. | Member Disc | ount Adju: | stment Ri | ider: | | | | | | |
| | Revenue coll be included in Rider. | | | | | | | | | |
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RENEWABLE ENERGY CONTRACT

| SELLER: | MEADE COUNTY RURAL ELECTRIC C CORPORATION | OOPERATIVE |
|--|---|--|
| CUSTOMER: | | |
| CUSTOMER ACCOUN | T NUMBER: | |
| BEGINNING DATE OF | FRENEWABLE ENERGY SALE: | , 20 |
| | NEWABLE ENERGY SALE (WHICH IS E BEGINNING DATE): | |
| NUMBER OF BLOCKS PURCHASED: | OF 100 KILOWATT HOURS EACH OF | RENEWABLE ENERGY |
| SELLER agree | s to sell, and CUSTOMER agrees to b | uy Renewable Energy in the |
| amounts and for the | period stated above, in accordance v | vith SELLER'S Renewable |
| Energy Rider, a copy | of which CUSTOMER has received from | om SELLER. The retail rate |
| premium that will be | added to CUSTOMER'S monthly bill f | or each 100 kWh block of |
| Renewable Energy is | \$, or \$ in total p | er billing month based |
| upon the number of | blocks of Renewable Energy CUSTOM | ER will purchase from |
| SELLER, subject to a | ny changes in SELLER'S Renewable E | nergy Rider approved by |
| the Kentucky Public S | Service Commission from time to time | e. This Renewable Energy |
| Contract contains the | e entire agreement of the SELLER and | the CUSTOMER regarding |
| CUSTOMER'S purchas | se of Renewable Energy from SELLER | , and may not be amended |
| except in writing, sig | ned by SELLER and CUSTOMER. | • |
| | | |
| AGREED BY SELLER: | | |
| MEADE COUN CORPORATION | TY RURAL ELECTRIC COOPERATIVE | |
| 6Y: | | _ |
| ITS: | | |
| | 20 | |
| AGREED BY CUSTOM | ER: | |
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| BY: | | |
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FOR Entire Territory served

Community, Town or City

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| Schedule /6 CLASSIFIC | CATION OF SEI | RVICE | | } |
| Schedule / D | 7 | | | RATE PER |
| Helping Hand Fund | | | J | TINU |
| | | | | |
| The Helping Hand Fund is a program which allows comonthly payment to the next highest dollar amount (\$38.18 to used to help families and communities throughout the cooperative Corporation members are given the opportunity the Helping Hand Fund. | to \$39.00 as an erative. All Mead | example) with le County Rur | funds al Electric | |
| This contribution will be included on the monthly states subject to disconnection or service for non-payment. Member notifying Meade County Rural Electric Cooperative Corporate | ers may participa | | | |
| Schedule above shall apply to all Meade County Rura | l Electric Coope | rative Corpora | tion rate | |
| schedules except the following: Schedule 7, Cable Televisi | ion Attachment | Γariff | | 1 |
| obligation, capital foliation | ion / the on more | | | 1 |
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| Schedule_/7 | CLAS | SSIFICATION OF SE | RVICE | | |
| Electronic Bills | * | | | | RATE PER UNIT |
| Members elec Rural Electric Coop- with disconnect noti | cting to have their monthly electric erative Corporation, will not receive ces and action. | bills sent by electronic a paper bill except in | c mail by Mead n circumstance | le County s dealing | |
| Schedule abo schedules except th | ve shall apply to all Meade County e following: | Rural Electric Coope | rative Corpora | tion rates | |
| | Schedule 7, Cable Te | levision Attachment 7 | Tariff | | |
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| ISSUED BY | Name of Officed | Tiue | BOX 409, BIS | Address | -0100 |
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FOR Entire Territory served

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| Schedule 18 | CLASSIFICATION OF SERVICE | |
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| Fuel Adjustment Clause | | RATE PER UNIT |
| APPLICABILITY | | |
| This Fuel Adjustment Clause ("FAC") is a ride | er to all rate schedules of Meade County RECC ("Meade" or | |

FUEL ADJUSTMENT RATE

SECTION 1

"Corporation").

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$F = \underbrace{W FAC - O + U}_{P(m) \times L} - F(b)$$

Where;

F = the fuel adjustment rate per kWh for the current month

W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.

P(m) = the kWh purchased in the second month preceding the month in which F is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

F(b) = Base fuel adjustment factor of \$.00000 per kWh.

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| DATE EFFECTIVE | July 17, 2009 | 7/17/2009 |
| ISSUED BY | Bur E. W Jecce P. | Pay PURSUANT TO 807 KÄR 5:011 esident / CEO P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title Address |
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| | TUK : | Entire territory | Served | |
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| | Original | (Original) | Sheet No. | 70 |
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| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | |
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| Schedule 18 - continued | CLASSIFICATION OF SERVICE | | |
|-------------------------|---------------------------|------------------|--|
| Fuel Adjustment Clause | | RATE PER UNIT | |
| SECTION 2 | | | |

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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| | | | P.S.C. No. | 37 |
| | Original | (Original) | Sheet No. | 71 |
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| COOPERATIVE CORPORATION | | Canceling | P.S.C. NO. | - |
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| Schedule 19 | | | | |
| CLASSIFICA | ATION OF | - SERVICE | | RATE PER |
| Environmental Surcharge | | * | | UNIT |
| APPLICABILITY | | | w | · |
| | | | | |
| This Environmental Surcharge ("ES") rider is applicable to all rate schedu | ules of Me | ade County RE | CC · | • |
| ("Meade" or "Corporation"). | | • | | |
| | | | | |
| ENVIRONMENTAL SURCHARGE RATE | * | | | |
| | | | | |
| SECTION 1 | | | | |
| · | | | | |
| BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DE | ELIVERY | <u>POINTS</u> | | |
| | | | _ | |
| The environmental surcharge adjustment rate applicable to kWh sold in the | | month under es | ch rate to | |
| | ie current | momm unoa ca | CII Tato to | |
| which this section applies shall be based upon the following formula: | ie current | momi unoca ca | ch taic to | |
| which this section applies shall be based upon the following formula: | ie current | monti unoci ca | ch tale to | |
| which this section applies shall be based upon the following formula: | ie current | monn unca ca | on tale to | |
| which this section applies shall be based upon the following formula: MESF = (W MESF) + O - U - BESF P(m) x L | ae current | Month and Ca | ch tals to | |

Where;

MESF = the environmental surcharge adjustment rate per kWh for the current month W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.

P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

BESF = Base Environmental Surcharge Factor of \$.00000 per kWh

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| ISSUED BY AUTHORIT | Name of Officer 'Y OF P.S.C. | Executive Director 2007-00470 |

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| | Original | (Original) | Sheet No. | 72 |
| | *************************************** | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | |
| <i>≨</i> | 4 | (Original) (Revised) | Sheet No. | |

| Schedule 19 - continued | CLASSIFICATION OF SERVICE | |
|-------------------------|---------------------------|------------------|
| Environmental Surcharge | | RATE PER UNIT |
| SECTION 2 | | - |

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | |
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Schedule 20

CLASSIFICATION OF SERVICE

Entire territory served

Unwind Surcredit Adjustment Clause

RATE PER

APPLICABILITY

This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

UNWIND SURCREDIT ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$US = \underbrace{W \ US - O + U}_{P(m) \ x \ L}$$

Where:

US = the unwind surcredit adjustment rate per kWh for the current month.

W_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.

P(m) = the kWh purchased in the second month preceding the month in which the US is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

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| Schedule 20 - continued CLASSIFICA | O NOITA | F SERVICE | | |
| Unwind Surcredit Adjustment Clause | | - | | RATE PER |
| SECTION 2 | | | | דואט : |
| BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DI (NO LINE LOSSES TO MEADE) | ELIVER | Y POINTS | | |
| Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point. | | | | |
| RATE APPLICATION | | | | |
| Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff. | | | | |
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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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Name of Officer

denburg, KY 40108

ecutive Director 2007-00470

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| Schedule 21 CLASSIFI | CATION OF | SERVICE | | • |
| Rebate Adjustment | | | | RATE PER |
| Rebate Adjustment | | | | RATE PER UNIT |

APPLICABILITY

This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.

Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:

$$RF = \frac{R - O + U}{P(m) \times L}$$

Where:

RF = the Rebate rate per kWh for the current month.

R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.

P(m) = the kWh purchased in the second month preceding the month in which RF is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month

U = any under recovery amount from the second preceding month. PUBLIC SERVICE COMMISSION

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| Schedule 21 -cont | inued | CLASSIFICA | TION OF | CEDVICE | | |
| Rebate Adjustm | nent | · | TION.OF | SERVICE | | RATE PER |
| SECTION 2 | | | | | | UNIT |
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| | STOMERS SERVED FROM I | DEDICATED DE | LIVERY | POINTS | | |
| (NO LINE LOSSES | TO MEADE) | | | | | |
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| Billings computed p | ursuant to rate schedules or sp lecreased during the month fol | ecial contracts to | which th | is section is | 4 | |
| Amount by the amount | unt credited to Meade by the v | nowing meseceib | t of the K | cebate Adjusti | nent | |
| dedicated delivery p | | anoresare hower s | арриет т | or the customs | SI S | |
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| RATE APPLICAT | ION | | | | | |
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| Section I of this ride | er shall apply to Schedule 1, So | chedule 2, Schedu | ıle 3, Sch | iedule 3A, Scl | redule | |
| 4, Schedule 5, Sched | Jule 6 and Schedule 12. Section | n 2 of this rider sl | hall apply | y to rate sched | lules for | |
| customer is either th | when the wholesale rate paid e Big-Rivers Large Industrial | by the Corporation | on for the | load provide | to the | |
| Expansion Tariff. | Dig Arvors Dange mudsular | rates of the pig s | AAGIS LA | ige mousurar | | 1 |
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| MEADE COUNTY RURAL ELECTRIC | | | | | |
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Schedule 22

CLASSIFICATION OF SERVICE

Member Rate Stability Mechanism

RATE PER UNIT

APPLICABILITY

This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:

$$MRSM(m) = \underline{W MRSM - O + U}$$

$$P(m) \times L$$

Where:

MRSM(m) = the member rate stability mechanism rate per kWh for the current month. W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.

L =One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

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| Schedule 22 con | tinued | CLASSIFIC | CATION OF | SERVICE | | ŧ |
| Member Rate S | Stability Mechanism | | | | | RATE PER |
| SECTION 2 | | | | | | UNIT |
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| BILLINGS TO CU | STOMERS SERVED FROM D | EDICATED I | DELIVERY | POINTS | | |
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| Billings computed | pursuant to rate schedules or spec | cial contracts | to which th | is section is | | |
| applicable shall be | decreased during the month equa | al to the amou | nt credited | to Meade by | the | |
| wholesale power st | applier for the customer's dedicate | ted delivery p | oint. | | | , |
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| RATE APPLICAT | FION | | | | | • |
| 4, Schedule 5, Sche service to customer | der shall apply to Schedule 1, Schedule 6 and Schedule 12. Section is when the wholesale rate paid but the Big Rivers Large Industrial Times. | 2 of this ride y the Corpora | r shall applation for the | y to rate schee load provide | dules for dules to the | |
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| Schedule 23 | CLASSIFICATION OF SERVICE | |
|---------------------------------|---------------------------|------------------|
| Rural Economic Reserve Clause | . : | RATE PER UNIT |
| AVAILABILITY | | |
| To the entire territory served. | | • |

APPLICABILITY

This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.

RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

 $RER = [W_RER - O + U] \div [P(m) \times L)]$

Where;

RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.

W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied. P(m) = the kWh purchased in the second month preceding the month in which the RER is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

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| MEADE COUNTY RURAL ELECTRIC | | | | | |
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| DATE OF ISSUE | August 4, 2000 | | OF KE | NTUCKY ECTIVE |
| | August 4, 2009 Month | | Day 7/11 | 712009 Year |
| DATE EFFECTIVE | July 17, 2009 | 1/2 | Day SECT | O 807 KAR 5:011 ON 9 (1)Year |
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| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION PUBLIC SERVICE COMMISSION | FOR Entire Territory Served P.S.C. 11 Sheet No. 1 Canceling P.S.C. No. 8 Sheet No. 1 |
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PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

By Stephan Bul SECRETARY OF THE COMMISSION

<u>APPLICATION FOR SERVICE</u>

PER UNIT

- All applicants for electric service shall execute Meade County RECC's (a) (hereinafter the Cooperative's) form of Applications for Membership and Service in acknowledgment of the terms and conditions of electric service as cited therein and grant, convey and/or provide to the Cooperative any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.
- All applicants shall provide within ten (10) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

D

DEPOSITS

- The Cooperative may require from any member, regardless of member class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if member's bill is delinquent on the anniversary date of the deposit.
- The deposit may be waived upon a member's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor with required deposits returned after three (3) years when the member has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

| DATE OF ISSUE | November 26, 19 | 97 DATE | EFFECTIV | E January 1, 1998 |
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| 1 | Name of Officer | 1 | | |
| Issued by authority | of an Order of the | e Public Servic | e Commiss | sion of Kentucky in |
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- (c) In determining whether a deposit will be required or waived, the following criteria will be considered:
 - 1. Previous payment history with the Cooperative.

Exchange Rating.

- (d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.
- (e) Interest will be paid on all sums held on deposit at the rate of 6 percent annually beginning on the date of deposit, except interest shall not be paid if the bill is delinquent on the anniversary of the deposit date (807 KAR 5:006 sec 7,6) The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on prorated basis.

POINT OF DELIVERY

The point of delivery is the point, as designated by the Cooperative on members' premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond the point of delivery shall be maintained by the member.

| DATE OF ISSUE | August 9, 2010 | DATE EFFECTIVE _ | September 12, 2010 | |
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| CLASSIFICATION OF SERVICE | | | | |

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All wiring of members must conform to the Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety Code.

CONSUMER'S WIRING

INSPECTION

The Cooperative shall inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

The inspection shall be performed by an inspector certified by the Kentucky Department of Housing, Building and Construction or inspected by someone designated by a local government unit as prescribed by state law. Charges for this service shall be paid to the Inspector.

RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same. A charge of \$180.00 will be assessed, in addition to repair and material costs.

BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the

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offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

SPECIAL CHARGES

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

- (a) Connection Charge. A connection charge of \$35.00 will be accessed for a new service connection or seasonal connection.
- (b) Reconnect Charge. A reconnect charge of \$35.00 will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Commission regulations.
- (c) Termination or Field Collection Charge. A charge of \$30.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date.

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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| (d) Special charges shall be Cooperative. These special charges includ assessed for an automated meter reading. | | he area served b Charge of \$25.00 v | Toy the will be |
| In some instances, a remote disconnect sereconnected for non-payment with the swaccount for this extra service and is due and | itch, a fee of \$30.00 will be a | pplied to the mer | |
| (e) Meter Resetting Charge. meter if the meter has been removed at the | A charge of \$35.00 will be as member's request. | ssessed for reset | ting a I |
| (f) Meter Test Charge. A \$40 meter be tested pursuant to Section 18 of Rules and Regulations), and the tests show charge shall be made if the test shows the r | the meter is not more than two | lic Service Comm percent (2%) fas | ission |
| (g) Returned Check Charge. A check accepted for payment of a Coope institution. See "Returned Checks." | A returned check charge of \$25. rative bill is not honored by | | |
| (h) Late Payment Penalty. See | e "Billing." | | |
| (i) After Hours Charge. A s installations and reconnections after normal | ervice charge fee of \$80.00 working hours. | will be charged t | for all T, |
| (j) Temporary Service. Memba charge of \$70.00 for connecting and disconservice. In addition to this, a deposit melectricity. Both fees will be paid in advance of temporary service will be refunded. This and the like. Temporary services shall not authorized Cooperative personnel. | nay be required to cover esti re. Any balance remaining from rule applies to carnivals, fairs, o | plying and remov mated consumpti the deposit at the construction contra | ing of I on of e end actors |
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pole wired and inspected. See "Inspection."

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(k) Regular Meter Pole or Trailer Service. A service charge of \$40.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

remains the property of the Cooperative. It will be the responsibility of the member to have the

METER TEST

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of \$40.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the \$40.00 fee paid by the member will be refunded.

RESALE SERVICE

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

BILLING ADJUSTED TO STANDARD PERIODS

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule.

DISCONTINUANCE OF SERVICE BY THE COOPERATIVE

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist on the

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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| CLASSIFICATION OF SERVICE | |
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premises. The Cooperative may discontinue service to a member; for theft, for noncompliance with its rules and regulations, when reasonable access to premises is not provided, when member is indebted to the Cooperative, and if applicant does not comply with state, municipal or other codes.

INTERRUPTION OF SERVICE

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

RETURNED CHECKS

If the Cooperative receives a returned check that has been issued by any of its members in payment for services, there will be a \$25.00 service charge added. A returned check is not considered payment of a bill; thus, computation of time for disconnection under Cooperative rules is not affected.

DISTRIBUTION LINE EXTENSIONS

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to be more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each residence receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions of lateral therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring and extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional residence connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the

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refund period from the completion of the extension, no refund will be required to be made.

DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

All extensions of up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "member advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all members. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. For extensions greater than 300 feet and less than I,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet, the extension policies set forth in "Distribution Line Extensions" above apply.

This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any member who did not make the advance originally.

UNDERGROUND SERVICE EXTENSIONS

Underground service extension rules and regulations are filed with the appropriate rate schedule in the Cooperative's rate tariff filings.

LEVELIZED BILLING

The Cooperative has a levelized payment plan available for its residential members. The plan enables members to pay a monthly, levelized amount instead of monthly billings for actual usage. The Cooperative determines the levelized amount based on the following calculation:

STEP 1

Current month's KWH usage + Previous eleven (11) months' KWH usage ÷ Twelve (12) = Average Monthly KWH Usage
PUBLIC SERVICE COMMISSION
STEP 2
OF KENTUCKY

Average Monthly KWH Usage x Current Rate = Average Monthly KWH Charge

STEP 3

Previous KWH charge balance ÷ Twelve (12) = One-Twelfth Previous KWH Charge Balance

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EFFECTIVE

STEP 4

PURSUANT TO 807 KAR 5:011.

Average Monthly KWH Charge +/- One-Twelfth Previous KWH Charge Balance + Any Additional Fees Due* = SECTION 9 (1)

Current Levelized Amount (round to nearest dollar)

*All current state, federal, and local taxes that are immediately paid by the Cooperative, fuel adjustment, some Tork halfs & RESEARCH DIV arrears, and any recurring monthly charges such as security lights are added to the monthly levelized amount in order to calculate the current levelized payment due.

| DATE OF ISSUE | March 14 | 1997 | DATE EFFECTIVE | June 1, 1997 |
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Payment dates and late payment penalty remain the same as for normal billing. Participants in levelized billing must pay the full amount of the levelized payment each month by the collection date.

Failure to pay the full levelized amount, collection for late payment, removal for nonpayment, or unauthorized kilowatt hour usage will result in removal of the account from the levelized program. Accounts removed from the levelized program are placed on the normal billing program and any levelized balance is applied to the actual current billing.

Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history. Members that read their own meters must still submit monthly readings from their meters.

SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.

REVISIONS

The Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, subject to the approval of the Kentucky Public Service Commission. Such changes, when effective, shall have the same force as the COMMISSION present Rules and Regulations. The membership shall be informed of any charge RENTUCKY soon as possible after made through our monthly newsletter.

ENERGY CURTAILMENT PLAN

JUN 0 1 1997

In the event of a foreseeable or present electrical energy or capacity deficient 807 KAR 5011. the following steps shall be followed, superseding all contractual commitments with 9(1) MCRECC end users, to the extent not prohibited by order of the regulatory authorities family having jurisdiction.

I. The following steps are to be implemented directly after determining energy or demand curtailment is necessary:

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MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

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- Α. Via news media and direct member contact, appeal to all members to voluntarily reduce the use of electric energy and/or demand as much as possible.
- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- 11. The following steps are to be implemented directly after determining the preceding voluntary curtailment is not sufficient:
 - A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
 - 1. Nonessential services - 100%
 - 2. Large Industrial - 15%
 - 3. Residential, Commercial, and Small Industrial - 5%
 - B. Utilize voltage reduction as a means of reducing KWH consumption and KW demand as is deemed a feasible and viable measure.
 - C. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- III. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient:
 - Α. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A: PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**
 - 1. Large Industrial - 25%
 - 2. Residential, Commercial, and Small Industrial - 15%
 - 3. Schools - 10%

Case No. _____ dated _____

4. Essential Services - 10% MAR 18 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

| | BY: | Jordan C. | neel |
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| DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, | FOBJUE | PUBLIC SERVICE | COMMISSIO |
| ISSUED BY S. Jew TITLE President/CEO | | | |
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- IV. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient.
 - A. Implement mandatory curtailment of electric service to ALL members at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant, and employee's security.
 - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- V. To be implemented as a last resort when previous noted mandatory curtailment and fuel procurement, electrical supply, system repair or capacity remedies have not been sufficient:
 - A. If system wide deficiency exists, implement procedures for interruption of selected distribution substations and/or their associated circuits throughout the system on a rotational basis, while minimizing interruption to the essential services.
 - B. If the deficiency is regionalized within the MCRECC system, implement procedures for interruption of selected circuits within that region on a rotational basis, while minimizing interruption to the essential services.
- VI. The curtailment proceedings may be terminated entirely or in part as previously OF KENTUCKY implemented as the energy or capacity deficiency is resolved and there is reasonable assurance that the new levels can be adequately supplied by MCRECC.

MAR 18 1996

Definitions

PURSUANT TO 807 KAR 5:011

Mandatory curtailment - With regard to mandatory curtailment identified in C. Truel
Sections II, III, and IV above, MCRECC proposes to monitor compliance after the first rule commission to the extent feasible, as approved by the Commission. A member exceeding the

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MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

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| CLASSIFICATION OF SERVICE | |
|---------------------------|------|
| | RATE |

PER UNIT

energy or demand allotment would be warned to curtail the usage or face, upon continuing noncompliance, and upon one day's written notice, disconnection of electric service for the duration of the emergency.

Large Industrial - Commercial entities whose present, historical, or potential energy or demand usage equals or exceeds 250,000 KWH/yr or 250 KVA. Exclusions from this group may include essential users such as those listed in the restoration plan.

Essential Services - Those electrical services on the MCRECC system providing essential services for the general public as identified in the restoration plan.

Nonessential Services - Electrical users deemed as having no or little impact upon the general public needs and safety:

- 1. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- 2. General interior lighting levels greater than minimum functional levels.
- 3. Show-window and display lighting.
- 4. Parking-lot lighting above minimum functional levels.
- 5. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees F during operations of cooling equipment and not more than 65 degrees F during operation of heating equipment.
- 6. Elevator and escalator use in excess of minimum necessary for nonpeak hours of use. PUBLIC SERVICE COMMISS

OF KENTUCKY 7. Energy use greater than that which is the minimum required for lighting EFFECTIVE or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

Schools - Educational centers acknowledged and recognized by the State of law and MCRECO - 18 1996 Kentucky and MCRECC as an accredited learning institution. PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

| | | | | BY: Q | redan C. neel |
|------------------|---------------------------|-----------------------------------|-------------|--------------|---------------------|
| DATE OF ISSUE | March 1, 1996 | DATE EFFECTIVE | March 18 | , FOR THE PL | BLIC SERVICE COMMIS |
| ISSUED BY | can E. w/en | DATE EFFECTIVE _ HTLE Presiden | t/CEO | | |
| | Name of Officer | | | | |
| Issued by author | rity of an Order of the F | Public Service Commission | n of Kentuc | ky in | |
| Case No | dated | | | - | |

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Ex B pg 115 of 120

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

| FOR_ | Entire Territory S | erved |
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| P.S.C. | | 9 |
| | Sheet No. | 13 |
| Cance | eling P.S.C. No | New |
| | Sheet No. | New |

| CLASSIFICATION OF SERVICE | |
|---------------------------|------------------|
| | RATE PER UNIT |

Residential, Commercial, and Small Industrial - Members and users of electrical energy on the MCRECC system not identified in any of the categories previously defined.

Appendix A

The Monthly Base Period Use' is defined as the member's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to the December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three month period due to the installation or removal of equipment or change in operating rate as computed in the formula.

Upon application by the member and agreement by MCRECC, a one-time adjustment of the monthly energy or demand use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three month usage (PQ KWH OR KW), will be made to correct any abnormalities of energy or demand use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For members connected after December 31 of the year preceding the current year by one year, base period energy or demand use will be negotiated between the member and MCRECC.

 $AMPB = \underline{CM \times PQ}$ BPQ

Where:

C

AMBP = Adjusted Monthly Base Period (KW or KWH)

CM = Corresponding Month during the year immediately preceding the current year

PQ = Average use or demand (KWH or KW) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order.

Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that OF KENTUCKY month.

EFFECTIVE

BPQ = Average of corresponding three monthly billings prior to CM.

MAR 18 1996

| | | | | | PURSU | IANT TO 807 KAR 5:011, |
|---------------------|----------------------|---------------|------------|-------------|----------|---|
| DATE OF ISSUE_ | March 1, 1996 | DATE E | FFECTIVE | March | 18, 1996 | -SEC TION 9 (1) Tordan C. Neel |
| ISSUED BY 32 | - Ti stere | THILE | President | /CEO | | |
| • | Name of Officer | | | ··········· | TOR THE | PUBLIC SERVICE COMMISSION |
| Issued by authority | of an Order of the P | ublic Service | Commission | n of Ken | tucky in | |
| Casa No | datad | | | | • | |

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| FOR Entire Territory S | Served | |
| P.S.C. | 9 | _ |
| Sheet No. | 14 | |
| Canceling P.S.C. No. | New | _ |
| Sheet No. | New | |
| | | - |
| | | - |

CLASSIFICATION OF SERVICE

RATE PER UNIT

Co 116 of 120

Example:

C

Curtailment ordered during the month of May 1991

1st Curtailment Month:

Since the April 1991 billing may not always be available, then for uniformity to all members, from the time curtailment is ordered until the May meter reading date,

May '91 = (Jan., Feb., Mar.) '91 x May '90 (Jan., Feb., Mar.) '90

2nd Curtailment Month:

June '91 = <u>(Feb., Mar., Apr.) '91 x June '90</u> (Feb., Mar., Apr.) '90

3rd Curtailment Month:

Since May '91 will reflect electric use or demand under a curtailment, May '90 will be replaced with May '91 as calculated in the 1st curtailment month:

July '91 = (Mar., Apr., May) '91 x July '90 (Mar., Apr., May) '90

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April to May is considered the May billing period.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Juden C. Meel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY TITLE President/CEO

Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. dated

FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

C

T

| P.S.C. No. | 38 |
|-----------------------|----|
| Sheet No. | 10 |
| Cancelling E.R.C. No. | 8 |
| Sheet No. | 10 |

| CLASSIFICATION OF SERVICE | |
|---------------------------|----------|
| | RATE |
| | PER UNIT |

MONITORING USAGE

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

- 1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
- 2. The daily high/low exception report is reviewed by Cooperative billing personnel, wherein they consider the type of other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, the Cooperative will contact the member by phone or in writing for additional information.
- 3. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. The Cooperative will notify the member of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). The Cooperative will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

SCHEDULED BILLING, METER READINGS AND NOTICE DATES

An approximate schedule of the Cooperative's meter reading, billing, payment due, and delinquent and cutoff notice dates is as follows:

| CYCLE | METER READING _DATE_ | DATE <u>BILLED</u> | DUE <u>DATE</u> | DEFUNDE SHAVICE COMMISSION NOTICE FERENTUCK PUTOFF MAILED EFFECTIVE DATE |
|---------------------|----------------------------|-----------------------|--------------------|--|
| I-II | 23 3 | 30 11 | 18 28 | ²⁰ ₃₀ AUG 24 1992 ³ ₉ |
| DATE OF ISSUED B | ISSUES / July Y | 124, 1992 | DATE EFFECT | IVE PURSUANTS TO BOT KAR 25:011. Manager SECTION 9 (1) |

Name of Officer

Issued by authority of an Order of the Public Services Commission of

| | | | pg 118 of 120 |
|-----------------|----------|--------------|---------------|
| FOR | Entire T | erritory Ser | ved |
| | P.S.C. | 12 | |
| Shee | et No | 11 | |
| Cancelling P.S. | .C. No | 9 | |
| Shee | et No | 11 | |

CLASSIFICATION OF SERVICE

Cycle I and II - Breckinridge, Grayson, Meade, Ohio Cycle 3 and 4 -Breckinridge, Grayson, Hancock, Hardin, Meade, Ohio

BILL FORM - Rate Schedule 1 and 2

| Failure to receive bill does not vo | oid penalties for late payment and service disconnection. |
|--|--|
| ZZZCUSTOMERINAME ZYZSERWIGE ADDRESS | Meade County RECC PO. Box 489 Town Conference of Brandenburg, NY 40108 |
| CHASE COURSE | |
| From 200 Revious | AMETER NUMBERS AMULTAL SKWHIUSEO AS ACCESSAMOUNTS |
| | DUE DATE AMT DUE AFTER DUE DATE |
| · | COMPARE YOUR USAGE ECECT IDAILAN YAVG S SKWH AVG USAGE EDESIOD IDANS EUSED KWH EDAYA CURRENT LAST MONTH YEAR AGO |
| PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLE | EASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL. |
| Meade County RECC P.O. Box 489 A Touchung Everet Convention K [†] Brandenburg, KY 40108 | PUBLIC SERVICE COMMISSION PENACTY IF PAID LATE: DENACTY IF PAID LATE: TOTAL DUE IF PAID LATE: EFFECTIVE |
| orania cirologi, K. 17000 | Amount Paid S |
| | Please thin payment and multiplease the payment and multiplease the pay by Cradil Card please settles to professional and the control of the payment and address or phone corrections in the sold and did to the control of the control |
| | Pundument 10 507 INAM 5011 Tam voluntarity adding 5 to my payment for the symmetric spring Foreign BLA 7 |
| | |
| TE OF ISSUE April 1, 2002. UED BY E Leve | DATE EFFECTIVE May 1, 2002 |

Issued by authority of an Order of the Public Service Commission of Kentucky

| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | FOR Entire Territory Served P.S.C. 12 Sheet No. 12 Cancelling P.S.C. No. 8 Sheet No. 12 |
|--|---|
| CLASSIFICATION OF S | ERVICE |
| BILL FORM - Rate Schedule | 3 and 4 |
| Failure to receive bill does not void penalties for late payment of the payment o | Meade County RECC P.O. Box 469 A December 19 Per and Coburg, KY 40108 |
| Present Previous. | DUE DATE AMT DUE AFTER DUE DATE |
| PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RE Meade County RECC P.O. Box 489 A Touchulous Entir County of Taylor Brandenburg, KY 40108 | COMPARE YOUR USAGE PERIODE DAYS EUSED PRIVATE CURRENT LAST MONTH YEAR AGO TURN BOTTOM PORTION IF PAYING BY MAIL. PRIOR BALANCE: OF KENTUCKY PRIOR BALANCE: OF KENTUCKY PRIOR BALANCE: EFFECTIVE PENALTY IF PAID LATE: TOTAL DUE IF PAID LATE: TOTAL DUE IF PAID LATE: Amount MAY 01 2002 |

To pay by Credit Capajpiesses 1911 1915 1919 AH 5:011

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DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002
ISSUED BY Name of Officer TITLE President/CEO Issued by authority of an Order of the Public Service Commission of Kentucky fatarl in Case No

DATE OF ISSUE

| FOR | Entire T | erritory Se | 728 - 20 120 1/2 | 120 |
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| | P.S.C. | 12 | | |
| Shee | et No | 13 | | |
| Cancelling P.S. | .C. No. | _8_ | | |
| Shee | et No. | 13_ | | |

CLASSIFICATION OF SERVICE

BILL FORM - Late/Disconnect Notice

PAST DUE NOTICE

| PATACCOUNT NUMBER | |
|------------------------|--|
| LA CUSTOMERNAME | |
| SERMICE ADDRESS | |
| A DAVIE OF THIS NOTICE | |
| CODATE BILL WAS DUE | |
| EXEDISCONNECTEDATE: | |
| A SERAMOUNT DUE | |



Т

OFFICE HOURS: 7:30 TO 4:30 Monday-Friday Brandenburg (270) 422-2162 Hardinsburg (270) 756-5172

NOTICE OF INTENTION TO DISCONTINUE SERVICE

According to our records, your electric service bill of the above date for the above amount is now past due. This may be an oversight on your part. If so, please accept this as a friendly reminder. HOWEVER, IF THE BILL IS NOT PAID BY ... it will be necessary to dispatch a serviceperson to collect same at which time you will be charged an additional S*****

THIS IS YOUR FINAL NOTICE Service will be discontinued without further notice if not paid in the time specified

ENERGY OF THE PARTY OF THE PART

Member's Rights and Remedies Regarding this Notice

Notice is hereby given that your service will be trerminated on the date indicated on this notice in keeping with our policy for non-payment of your utility 5.# This termination date will not be affected by receipt of any subsequent bill

Service will be terminated on the date indicated unless you deliver to this office or the serviceperson sent to terminate your service the total amount of your definition to the service person sent to terminate your service the total amount of your definition to the service person sent to terminate your service the total amount of your definition.

here will be on duty during the published hours of operation an employee to answer your questions regarding your bill or to resolve disputes over the amount of your bill This employee has the authority to retain your service by negotiating a partial payment plan or by accepting a partial payment where good faith is shown in meeting your linancial obligation

You are further advised that in the event of existing illness or infirmity on your permises, service will not be discontinued within thing (30) days after the date of this notice. provided that you obtain a certificate signed by a physician, a registered nurse, or a public health official stating that in the opinion of the person making the certification that discontinuance of service will aggravate a debilitating illness or infirmity

Local, state and federal programs are available which provide financial assistance in payment of utility bills for those who may qualify for such assistance under certain anditions. Meade County RECC will, upon request, make available a list of known assistance programs or you may call the Kentucky Association for Community Action. Inc. at 1 (800) 456-3452 or the Department of Human Resources, Onibudsman, Toll Free 1 (800) 372-2973.

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.
PUBLIC SERVICE COMMISSION ACCOUNT NO. Meade County RECC DISCONNECT DATE: OTALEAMOUNT DELINQUENT:

P.O. Box 489 A Backbrone Strong of Proper Brandenburg, KY 40108

Amount Enclosed MAY 0 1-2002

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|----------------|-----------------|------------|--|---------------|-----|---|
| | | | response from a resolution opposition to the analysis section of | | | |
| | | | And the second s | | | |
| | PAST | DUE NOTICE | | | F C | |
| DATE OF ISSUE | April 1, 2002 | DATE | E EFFECTIVE | May 1, 2002 | | |
| DAIL OI 1000 L | | DAIL | ELLECTIVE | | | _ |
| ISSUED BY | - E willen | | TITLE | President/CEO | | |
| 1 | Name of Officer | | | | | |
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Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No. . . . dated

Exp C pg 1 of 135

FOR Entire Territory served

Community, Town or City

| | | | P.S.C. No. | 36 | |
|---|------------------------|--|---------------|------------------|-------|
| | 1st | | Sheet No. | 1 | |
| | | (Revised) | | | - |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 34 | |
| COOPERATIVE CORPORATION | 1st | (Original) | Sheet No. | 1 | _ |
| | 191 | (Original) | Officer 140. | | _ |
| | | | | | |
| | | | | | 7 |
| Schedule 1 CLASSIFICATION | ON OF SER | VICE | | | _ |
| | | • | | RATE PER UNIT | |
| Residential, Farm and Non-Farm, Schools & Churches | | | | | |
| Applicable: Entire Territory Served. | | | | | |
| · | | | | | 1 |
| Availability of Service: | on for condo | a includina li | ahtina | | } |
| Available to customers of the Cooperative located on its lin incidental appliances, refrigeration, cooking, home heating an | d nower for i | re including ii | gnang, and | | |
| including seven and one-half horsepower (7 1/2 H.P.); All subjects | iect to the ru | les and requ | lations of | | |
| the Cooperative covering this service. | , | | | | |
| | | | | | |
| Character of Service: | | | | | 1 |
| Single phase, 60 hertz, at Seller's standard voltages. | | | | , | |
| Rates: Monthly | | | 7 | 14.16 | (4) |
| Customer charge - No KWH usage | | | | -\$0.85 | \\/ |
| | | | | | |
| Energy charge per KWH | | | | .06001 | |
| State, Federal and local tax will be added to above rate where | annlicable | | | | |
| State, rederat and local tax will be added to above rate where | application. | | | | } |
| Minimum Monthly Charge: \$6.4 | 7 day. | | | | |
| In no case shall the menthly minimum bill be less than \$9.85 | per ment h. | | | | (I),T |
| | | | | | |
| Fuel Cost Adjustment: See Schedule 10 for applicable charge. | | | | | |
| See Scriedule 10 for applicable charge. | | | | | [|
| Environmental Surcharge: | | | | | |
| See Schedule 11 for applicable charge. | | | | | |
| Williams Is Dawn Cont Adjustment | | | | | 1 |
| Wholesale Power Cost Adjustment See Schedule 14 for applicable charge. | | | | | 1 |
| ood officuation in the application of significant | | | 1 | | |
| Terms of Payment: | | | | | |
| The above rates are net, the gross rates being ten percent | (10%) highe | er. In the eve | ent the | | |
| current monthly bill is not paid within ten (10) days from the du | ie date, the | gross rates s | Rell | | |
| apply. | PUBLIC | SERVICE | COMMIS | SION | _} |
| DATE OF ISSUE January 24, 2008 Flugust 9, 2010 | Day | OF KENT | | | |
| DATE FEFFCTIVE / December 24, 2007 Senden La. 13, 201 | 7 | EFFEC' _12/24/2 | | 1 | |
| DATE EFFECTIVE December 24, 2007 September 10, 301 | Day DIIR | SUANT TO 8 | | 111 | |
| 10001201 | ent/CEO P. | O Box,489, Br | andenburg, KY | 40108 | _ |
| Name of Olitogr | Title | | Address | 1 | |
| ISSUED BY AUTHORITY OF P.S.C. | | 1800 | > | | |
| | By 🔀 | | | | |
| i | | Executive | Director | 1 | |
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Exc pg 2 of 135

| | | FOR | FOR Entire Territory served | | |
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| | | | Community | , Town or Cit | 1 |
| | | | | P.S.C. No. | 28 |
| | | | (Original) | Sheet No. | 2 |
| | | × | (Revised) | | |
| MEADE C | OUNTY RURAL ELECTRIC | | | | |
| COOPE | RATIVE CORPORATION | | Cancelling | P.S.C. No. | 20 |
| | | | (Original) | Sheet No. | 2 |
| | | × | (Revised) | | |
| | | | | | |
| Schedule 1 - continued | CLASSIFIC | ATION OF | SERVICE | | RATE PER |
| Residential, Farm | and Non-Farm, Schools & Churches | · | | | UNIT |
| delivery through a 1 may be applied not practical to pro under the appropr | ed under rate Schedule 1 is based on service single meter. Where the premises consist only if separate circuits are provided without ovide for separate metering of each unit, the interior commercial rate. | of two or mut cost to the | nore units, Sch e distributor. It | edule it is | |
| The residential commercial purpo activities. In such portion of the dwe requirements and commercial purpo premises must be private dwelling a occasional rentals | of Portions of Dwellings: I rate is not applicable to the space in the dises, such as office, beauty shop, studio, test cases, if a separate circuit is provided at nelling so used, the residential rate will be applied to the poses. If a separate circuit is not provided, the billed under the commercial rate. If the provided under the dwelling occasionally used to for surplus rooms, dress making, laundering entire power requirements. | a room, or so cost to the plied to the portion of the entire power are for commer | store, or for othe Distributor, for balance of the edwelling usedwer requireme used primarily cial purposes, | ner gainful or the power d for the as a such as | |
| servants quarters, considered a dom requirements inclupower (7 1/2 H.P.) shall not be install than the main buil | Use: ch is located a single dwelling and its appure, and out-buildings, and which processes on lestic farm and shall be entitled to the residuding motors up to and including rated capa). Motors of capacities larger than seven are led except by written permission of the Cooldings such as tenant houses, etc., must be tial rate. This interpretation is not applicable | ily its own pential rate for icity of sevent one-half perative. Separately | roducts, shall lead of all of its power and one-hale horsepower (7 ervice to dwell metered and be | be ver f horse- 1/2 H.P.) lings other | MISSIOiv |
| | | | | 04 1995 10801 kar | 5011 |
| DATE OF ISSUE | October 11, 1995 | Dov | \$80 | CTION 9 (1) | |
| DATE EFFECTIVE | Month November 11, 1995 | Day | BY: FOR THE PURE | C.YPC | |
| ISSUED BY Beza | Name of Officer | Day nVCEO P. O | Box 489, Brander | Year aburg, KY 4010 Address | 18 |
| ISSUED BY AUTHORI | , | 1100 | | MODIESS | |

Order No.

40 3 of 135

FOR Entire Territory served

| | | | | | Community | Town or Cit | y |
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| | | | | | | P.S.C. No. | _28 |
| | | | *************************************** | | (Original) | Sheet No. | 3 |
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| | OUNTY RURA RATIVE COR | | 3 | | Cancelling | P.S.C. No. | 20 |
| 000. 2 | iodiive oon | Oloviloit | | | (Original) | Sheet No. | 3 & 3-A |
| | | | ******* | X | (Revised) | | |
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| Schedule 1 - continued | 1 | CLAS | SIFICATIO | N OF S | ERVICE | | |
| Residential, Farm | and Non-Farm, Sc | hools & Churches | | | | | RATE PER UNIT |
| dwellings beside t point of delivery, o domestic servants | hall be metered an he main dwelling an or if products of oth s quarters may be n for all of the other | re not separately m er farms are proces netered and billed t | etered and ssed for salunder the re | are sende. The esidentia | ved through main dwellir Il rate if a se | the same g and parate | |
| distances from his residential meter, buildings will be c 3. All motors r installations, fluor | stomer's barn, pums residence as to make the separate meter onsidered a separate debate above one howescent and other gaver factor correction | ake it impractical to required to measu te service contract rsepower (1 H.P.) r aseous lighting insta | o supply ser tre service to and billed a must be 240 allations mu | rvice the to such i as a sep) volt mo | ereto through remotely loc arate custon otors. All me | n his ated ner. otor | |
| Three-phas requiring three-ph | e service will not be ase service shall be egulations covering | e made available u e billed on the Coo | nder Rate S | | | | |
| | | | | | O | ERVICE COM F KENTUCKY EFFECTIVE | MISSKA. |
| | | | | | OCT | 24 1995 | |
| | | | | | PURSUANT T | | 011, |
| | | , | | | 0 . | TION 9 (1) | <u> </u> |
| DATE OF ISSUE | October 11, 1995 | | | | Y: (predo | a C. Head | |
| DATE EFFECTIVE | Month November 11, 1995 | | Day | | FOR THE PUBLIC | TERVICE COLL | IISS ION |
| ISSUED BY Ben | 5 Month | Lever P | Day residenI/CEO | P. O. Bo | ox 489, Brander | Year iburg, KY 4010 |)8 |
| ISSUED BY AUTHOR | Name of Office | 4 | Title | Order N | lo. | Address | |
| | | | | | | | |

Exc pg 44 135

| FOR | Entire Territory served |
|--|------------------------------|
| | Community, Town or City |
| | P.S.C. No. 29 |
| | (Original) Sheet No. 4 |
| | (Revised) |
| MEADE COUNTY RURAL ELECTRIC | |
| COOPERATIVE CORPORATION | Canceling P.S.C. No. 28 |
| | (Original) Sheet No. 4 |
| | (Revised) |
| | |
| Schedule 1 - continued CLASSIFICATION C | F SERVICE |
| | RATE PER UNIT |
| Residential, Farm and Non-Farm, Schools & Churches | DMI |
| Addendum – Underground Service The Cooperative will install underground distribution lines to an applicant u | ander the following |
| conditions: | filder are following |
| Applicant shall be required to pay to the Cooperative an amount equal to | o an "estimated average |
| cost differential" if any, between the average or representative cost of under | |
| service and of equivalent overhead distribution service within the utility ser | |
| 2. The Cooperative will construct underground distribution facilities to the | service adequate to render |
| single phase 120/240 volt service. | 3014100 adoquate to terraor |
| | |
| 3. Three-phase primary mains or feeders required for a service to supply | |
| serve individual three-phase loads may be overhead unless underground in | |
| governmental authorities or chosen by applicant, in either of which case the underground shall be borne by the applicant. See Exhibit A. | e differential cost of |
| underground shall be borne by the applicant. See Exhibit A. | |
| 4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the | e installation, operation |
| and maintenance of its underground facilities. | |
| | |
| 5. Service line to house shall be installed and ready for inspection at the saresidence. Trench is to be left open until inspection has been made. | ame time as the |
| residence. Hench's to be left open until inspection has been made. | |
| 6. The applicant shall have the choice of performing all necessary trenching | ig and backfilling in |
| accordance with the Cooperative's specifications or shall pay for such serv | |
| rates: | |
| Onner dans Ditali | Briman Ditah |
| Secondary Ditch | Primary Ditch |
| Opening and closing ditch Proposed \$4.80 per foot | \$6.60 per foot |
| An additional moving fee of \$360.00 shall be charged. | |
| munt IC 9 | SERVICE COMMISSION |
| bûrno | |
| | YEFFECTIVE |
| 3. 4) | UL 0 1 2003 |
| | Year Year |
| DATE EFFECTIVE July 1, 2003 PURSU | ANY TO 807 KAR 5:011 |
| DATE EFFECTIVE July 1, 2003 PURBU | SECTION 8 (1) |
| ISSUED BY Seven Fresigeniced | Box BB Brandenburg, KY 40108 |
| Name of Officer Title EX | CUTIVE DIRECTOR Address |

Order No. 2002-391 dated 12-23-2002

ISSUED BY AUTHORITY OF P.S.C.

| | | FOR I | Entire Territory | served | |
|--|---------------------------------------|----------------------|-------------------------|--------------|----------|
| | | | Community | Town or City | |
| | | | | P.S.C. No. | 29 |
| | | - | (Original) | Sheet No. | _5 |
| MEADE COUNTY RUI | OAL ELECTRI | | (Revised) | | |
| | | • | Canceling | P.S.C. No. | 28 |
| COOPERATIVE CO | RPURATION | | | Sheet No. | 5 |
| | e e e e e e e e e e e e e e e e e e e | | (Original) (Revised) | Sheeting | <u> </u> |
| · · · · · · · · · · · · · · · · · · · | | 1 | (1.101.1001) | | |
| Schedule 1 - continued | CLAS | SIFICATION OF S | ERVICE | | |
| | | | | | RATE PER |
| Residential, Farm and Non-Farm, Scho | ools & Churches | | | | UNIT |
| 7. The estimated cost differential per f | foot of conductor is t | for normal soil cond | litions and do | es not | |
| include rock removal or road crossing | | | | | 1 . M |
| necessary rock removal and road cross | sing or shall pay for s | such services using | the following | rates: | |
| | Rock Removal | Road Crossing | | | |
| Three phase primary | \$173.00 per foot | \$48.00 per foot | | ` | |
| Single phase primary | \$173.00 per foot | \$46.50 per foot | | | n |
| Service or secondary | \$108.00 per foot | \$46.50 per foot | | | |
| An additional moving fee of \$360.00 sh | all be charged. | ·* | | .] | |
| | | | | | |
| 8. The estimated cost differential per for | oot of conductor is til | led herewith as Exh | iibit "A". | , <u> </u> | |
| | · · · · · · · · · · · · · · · · · · · | | | | |
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| • | | | 40 % | CCION | |
| | | F 15 | RVICE COMM KENTUCKY | איטיפפו | • |
| | 4 | Or E | FFECTIVE | | e a |
| | | | nnah | | |
| | | JUI | <u>0 1 7003</u> | | d |
| DATE OF ISSUE December 23, 2002 | | | | | |

Day PURSUANT TO 807 KAR 5:011 Year SECTION 8 (1) July 1, 2003 DATE EFFECTIVE Presidente Exercisive Office Grandenburg, KY 40108 ISSUED BY . Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12-23-2002

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| | | Community, | Town or City | / |
| 이 하네 환경하는 맛이라고 하셨다는 사이를 가는 안들하는 | | | P.S.C. No. | 29 |
| | | (Original) | Sheet No. | 6 |
| | | (Revised) | | 7 7 7 |
| MEADE COUNTY RURAL ELECT | RIC | | | |
| | | Canceling | P.S.C. No. | 28 |
| COOPERATIVE CORPORATION | 1 | | | |
| | · | | Sheet No. | 6 |
| | | (Revised) | en en en en | |
| | | | <u> </u> | |
| Schedule 1 - continued . CL | ASSIFICATION | OF SERVICE | | |
| Schedule 1 - Continued | | 0.02 | | RATE PER |
| Residential, Farm and Non-Farm, Schools & Churches | * | | .] | UNIT |
| EXHIBIT A | | | | |
| | | | | |
| AVERAGE UNDERGROUND CO | OST DIFFEREN | ITIAL | | |
| | Three Phase | Single Phase | | |
| | Three Phase | Shighe Friase | | - 4 |
| Average cost per foot of underground service | \$23.53 | \$14.71 | | |
| Average cost per foot of overhead service | \$ 7.51 | \$ 4.30 | | |
| | | | j | |
| Average cost differential per foot of service | \$16.02 | <u>\$10.41</u> | | |
| Material Alamana and the Alamana and Alama | | F. (1 1 - 1 - 1) | | |
| Note: Above estimated cost for underground does not in | clude the cost o | it trenching, backfilli | ng, rock | |
| removal or road crossing costs. | | · · | | |
| | • | | | |
| | | | ŀ | , |
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| | *. * | A. |] | |
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| | | EFFECTIVE | | |
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| DATE OF ISSUE December 23, 2002 | PL | IRSUANT TO 807 KAR SECTION 9 (1) | 5:011 | |
| Month | Day | 1 () | Year | |
| DATE EFFECTIVE July 1, 2003 | BY_ | Change II C 1) DILL | DP. | |
| R Month | Day | CAROUTTEUREUM | Year (O | . 40108 |

Order No. 2002-391 dated 12-23-2002

ISSUED BY AUTHORITY OF P.S.C.

Exc pg 7 of 135

FOR Entire Territory served

| | | | _ | Community | , Town or City | 1 | - : |
|--|---------------------------|---|---|------------------------|----------------|---------------------|-------|
| | | | | | P.S.C. No. | 36 | _ |
| | | | 1st | | Sheet No. | 7 | - |
| | | | | (Revised) | | | |
| | | RAL ELECTRIC | | | | | |
| COOPE | RATIVE CO | RPORATION | | Canceling | P.S.C. No. | 34 | _ |
| | | | 1st | _ (Original) | Sheet No. | 7 | _ |
| and the state of t | | | | | | | 7 |
| Schedule 2 | | CLASSIFIC | ATION OF SEI | RVICE | | RATE PER | |
| Commercial Rate | | | | | | UNIT | |
| Applicable: | | | | | | | 1 |
| Entire Territory | Served. | | | | | | |
| Availability of Ser | vice: | | | | | | |
| | | ers of the Cooperative | located on its li | nes for service | е | | l |
| including lighting, | incidental applian | ces, refrigeration, coo | king, heating an | d power for | | | |
| | | nd one-half horsepowe | | | | | } |
| | | tive for motors rated a and regulations of the | | | | | |
| (1 1/2 11.1 .), 011 30 | ibject to the raics | and regulations of the | 000000000000000000000000000000000000000 | vernig tine so | ¥100. | | |
| Character of Serv | | | | | : | | |
| Single phase, | 60 hertz, at Seller' | s standard voltages. | • | | , | | 1.5 |
| Rates: Monthly | | | | | <i>\$</i> # | 20.62 | (I) |
| Customer cha | rge - No KWH usa | age | | | | -\$14.87 | |
| | | • | | | | 0.06469 | |
| Energy charge | e per KWH | | | | | 0.00409 | |
| State, Federal and | d local tax will be a | added to above rate w | here applicable | | | | |
| f fin innum f f ambleto | Charact | | 1.48 Int | | | | |
| Minimum Monthly | | an bill be less than \$ 1 14 um bill be | 777 | | | | (I) T |
| in no ouso onan c | incommunity in the second | 3.11 D.11 D.3 1000 1110.11 φ 1 | nor por moner | • | | | 1 2 |
| Fuel Cost Adjustn | | | | | | | |
| See Schedule | 10 for applicable o | charge. | | | | | |
| Environmental Su | rcharge: | | | | | | |
| | 11 for applicable of | charge. | | | | | |
| Wholesale Power | Cost Adjustment | | | | | | |
| See Schedule | 14 for applicable of | charge. | | | | | |
| | | | | | | | |
| Terms of Paymen | | an entan haine tan nass | ant /100/1 binb | ne le tha eus | | | |
| | | ss rates being ten peron ten (10) days from th | | | | | |
| apply. | ii to trot para within | | | | | | |
| DATE OF ISSUE | January 24, 2008 | August 0, 20 | POBLI | C SERVICE OF KENT | | STON | - |
| DATE OF 1000E | Month | · · · · · · · · · · · · · · · · · · · | Day | EFFEC | | | - |
| DATE EFFECTIVE | December 24, 2007 | Sewtember 12, a | | 12/24/2 | 2007 | | |
| ISSUED BY B | 2 Month | V ku en | Day PUF President/CEO F | RSUANT TO E | 307 KAR 5:0 | 11 40108 | |
| | Name of Of | | Titto | | Address | | • |
| ISSUED BY AUTHORI | TY OF P.S.C. | | | | _ |) | |
| | | | By | | | | - |
| | | | [-/ | Executive | Director | | |
| | | | | - Miles phinaire, many | | | |
| | | | | | | | |

Exc pg 8 of 135

Entire Territory served

FOR

| | | | C | ommunity, | Town or City | / |
|--|---|---|--|--|--|--------------------------------|
| | | | | _ | P.S.C. No. | |
| | | | (| Original) | Sheet No. | 8 |
| | | | (F | Revised) | | |
| • | OUNTY RURAL ELI RATIVE CORPORA | | С | anceling | P.S.C. No. | 20 |
| 000. =. | | | | Original) Revised) | Sheet No. | 8 & 9 |
| | | | | (CVISCU) | | |
| Schedule 2 - continued | | CLASSIFICA | TION OF SER | VICE | | |
| Commercial Rate | | | | | | RATE PER UNIT |
| Special Terms and Service under | d Conditions: this schedule is subject to the | ne Special Terms | and Condition | ns set fort | h herein. | |
| The Common phase service 120 available under the power for motors. | d Conditions Relating to the ercial Rate 2 is available an 0/240 volts, 60 hertz alternate Residential and Farm Ratup to and including seven a pe obtained from the Coope 2 H.P.) | d shall be applied ting current, (excelle, Code 1) for lig and one-half horse | d to all consument those to whether those to white the high and generated the highest power (7 1/2 h | ners using nom servi eral usage H. P.). W | ce is e, and ritten | |
| installations, fluore Cooperative's pov | rated above one horsepower escent, or other gaseous lig ver factor correction rule app Industrial Lighting and Powe | hting installations plicable thereto. | must conform | with the | | |
| desiring to contract Cooperative for st | te service will not be made a ct for three-phase service w uch service, stating the loca bilicable power rate subject to | vill be required to tion desired and : | make applicat shall be billed | ion to the on the | | |
| | having a total connected peoperative's appropriate rate | | ess of 10kw bill | ling dema | nd shall | |
| in addition to the t | service shall be supplied ur foregoing charges the total or nals returned to stock. A de imated bill for service, inclu- | cost of connecting | g and disconne e. may be requ | ecting ser | vice less BEAUC SERVIC ction.OF KE | E COMMISSIO ITUCKY CTIVE |
| | | | | | • | 1995 |
| | | | | ——PUR | SUANT TO BU SECTION | |
| DATE OF ISSUE | October 11, 1995 | | Day | BY: | Chedder ! | C. nul |
| DATE EFFECTIVE | November 11, 1995 | | | | | ACE COMMISSION |
| ISSUED BY Bez | Month | Presiden | Day | ox 489 Bran | Year ndenburg, KY 4 | 10108 |
| OGULU UI | Name of Officer | | Title | | Address | |
| ISSUED BY AUTHORI | TY OF P.S.C. | | به بـــم | | | |
| | | | Order No. | | | |

Exc pg 9 of 135

| | •••••••••••••••••••••••••••••••••••••• | | FOR | Entire Territory | served | | 47" |
|---|---|-------------------------|-------------------|------------------|-------------|------------------|----------|
| | | | | Community, | | у | - |
| | | | | | P.S.C. No. | 1 : | <u></u> |
| | | | | (Original) | Sheet No. | 9 | <u> </u> |
| | 001111771 | | | (Revised) | • • • • • | | |
| | COUNTY RUR | | | | | | |
| COOP | ERATIVE COR | PORATION | | Cancelling | P.S.C. No. | | |
| | | | | | Sheet No. | | <u> </u> |
| | | | | (Revised) | | | |
| | | | | | | <u> </u> | ٠ |
| Schedule 3 | | CLASSIFI | CATION OF SEI | RVICE | | | |
| Three Phase Powe | אָרָ r Service, 0 KVA - 99 | D GREATER - 3 | Phase Serv | 'ce | T | RATE PER UNIT | 1 |
| Applicable: | | | • | | | | 1 |
| Entire Territo | ry Served. | | | | , | | |
| Availability of Se | າກທິດດາ | | | *** *** ** | | | |
| | onsumers located on | or near Seller's thre | ee-phase lines fo | or all types of | | | - |
| | the established rule | | | | | | |
| | | • | • | | | - | |
| Type of Service: | CO barrer of Callada | | | | | | |
| i nree-phase | 60 hertz, at Seller's | standard voltages. | | • | | | 1, . |
| Rates: Monthly | | • | | - | | \$ 60.47 | I |
| Customer ch | arge – No KwH usage | : | | : | | -\$34,70 | 1015 |
| monthly o | -100 KUA | • | | • | | \$1.99 | (M) |
| Energy charg | e – per KwH | | | | | \$0.03648 | 1 |
| Domand char | ge – per KW of billing | damand nor month | | • | | \$8.12/KW | |
| | 101- (000 KUA | r demand per mond | · | •. | | \$133.20 | (N) |
| DAILY | 101- 1000 KXA | e english Ta | , , , | • | | \$ 4.38 | '(N) |
| Monthly | OPER 1000 KUA | | | | | | (N) |
| DAILY | over 1000 KUA | 4 | • | | | | (N) |
| State Federa | l and local tax will be | added to above rate | where annlicah | Je | | | 1 |
| | | | t where applicab | | | | |
| Determination of | | ang tanggan ang panggan | | | | | 1 . |
| I he billing de | mand shall be the ma n consecutive minute | ximum kilowatt den | nand established | by the consum | er for | | 1. |
| | rded by a demand me | | | | ' | | |
| * 1 1.4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | -1 | N | | |
| Power Factor Ad | | | | * . |] | | |
| | r shall at all times tak near one hundred pe | | | | | * | |
| | case shall the powe | | | | | | |
| | es the right to measu | | | | | | |
| | idicate that the power | | | | | | |
| | 0%), the demand for t | | | | | * | 1 |
| or recorded by th | ne demand meter mul | upiled by ninety per | cent (an%) and | JUL 0 1 2 | | | ٦. |
| DATE OF ISSUE | December 23, 2002 | August 9, | 2010 | JUL 8 F 4 | בּטע | | |
| | Month | 7 1 | Day P | URBUANT TO 807 | KAR 5:011 | | |
| DATE EFFECTIVE | July 1, 2003 | Jeptembu | 12, 2010 " | SECTIONS | (1) Year | | - |
| ISSUED BY Der | -/ E. N | Jeno | President/CE@Y_ | | train. | Y-40108 | |
| ISSUED BY AUTHOR | Name of Office ITY OF P.S.C. | | Title | | - Addiges | | |

Order No. 2002-391 Dated December 23, 2002

| | | | Community, | Town or City | У |
|---|----------------------|--------------------------------|---------------------------------------|---|----------|
| | | *** | | P.S.C. No. | 1 |
| | | | (Original) | Sheet No. | 10 |
| | | * . | (Revised) | | |
| MEADE COUNTY RURAL E | LECTRIC | : | | | |
| COOPERATIVE CORPOR | • | | Canceling | P.S.C. No. | |
| | - | | (Original) | Sheet No. | |
| | * * * * * | ****************************** | (Revised) | | |
| | | * ** | * * * | | <u> </u> |
| | CI ACCII | FICATION OF | CEDVICE | × · · · · · · · · · · · · · · · · · · · | |
| Schedule 3 - continued | | | | | RATE PER |
| Three Phase Power Service, O'NVA - 933 NVA | | ase Servic | · · · · · · · · · · · · · · · · · · · | T | UNIT |
| power factor. When the power factor is foun | | | | | |
| consumer will be required to correct its power | | | | umers | |
| expense. The demand shall be defined as n | | | | | |
| kilovolt-amperes measured during any fifteer | i consecutive | minute perioo | or the monur. | | |
| Fuel Cost Adjustment | | * | | | |
| See Schedule 10 for applicable charge. | | * " | * * * | | |
| | | | | | - |
| Environmental Surcharge: | | | | | |
| See Schedule 11 for applicable charge. | * * | 4 | | -, | |
| | | | | | ^ " |
| Wholesale Power Cost Adjustment | | | • | | |
| See Schedule 14 for applicable charge. | | | | | |
| Minimum Manshly Ohanna | | | | | 1 |
| Minimum Monthly Charges: The minimum menthly charge shall be the | : . biaboot one : | of the following | a characa ac | - | , |
| determined for the consumer in question: | ringinest one (| or the lollowing | g charges as | | |
| | | | | | |
| 1. The monthly charge specified in this so | hedule. | | · | | - |
| 2. The minimum monthly charge specified | d in the contra | ct for service. | • | | |
| | | | | | |
| | *. | | | 1 | |
| Minimum Annual Charge for Seasonal Service | | | | | ·] |
| Consumers requiring service only during o may guarantee a minimum annual payment o | | | | | |
| determined in accordance with the foregoing | | | | | 1 |
| monthly charge. | occuon in with | on case there | Shan be no min | | |
| | а | ~ | | . [| * • • |
| Due Date of Bill: | • | | | - ' | 1 |
| Payment of consumers monthly bill will be | due within ter | ı (10) days fro | m due date of b | ill. | |
| | - | | | COMMISSION | ų |
| Delayed Payment Charge: | ·· | | UBLIC SERVICE | TCKX | |
| The above rates are net, the gross rates b | eing live perc | ent (5%) nigne | er on the life is | ₹VEO | . 1 |
| and two percent (2%) on the remainder of the paid within ten (10) days from the due date of | | | apply | 1 | |
| paid within ten (10) days from the due date of | uie bill, tile gi | USS Tate Strain | JUL 0 1 | 2003 | . 1 |
| | | | | | |
| DATE OF ISSUE December 23, 2002 | ······ | | PURSUANT TO 8 | 07 KAR 5:011 | |
| Month | • | Day | SECTION | 9 (1) Year | |
| DATE EFFECTIVE July 1, 2003 | | Day BY | - Chancolle & | Miles | |
| ISSUED BY BY | - A-AF | resident/CEO | P. O. Box 489, Br | IRECTOR andenburg, K | ¥ 40108 |
| Name of Officer | | Title | | Address | |

ISSUED BY AUTHORITY OF P.S.C.

FOR

Entire Territory served

Order No. 2002-391 dated 12/23/2002

Exc pg 11 of 135

Entire Territory served

Community, Town or City

| | | | | Community | , Town or City | |
|---|--|--|--------------------|---|-----------------------|-------------|
| | | | | | P.S.C. No. | 11 |
| | | | · | (Original) | Sheet No. | 11 |
| | * | | | (Revised) | | |
| MEADE C | OUNTY RUR | AL ELECTRI | C | | | |
| | RATIVE COR | • | | Cancelling | P.S.C. No. | |
| COOPE | NATIVE CON | LOIMION. | | (Original) | Sheet No. | * " |
| | | - " | | (Revised) | | |
| * | | | | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| Schedule 3 - continue | | CLAS | SIFICATION OF | SERVICE | | |
| Scriedale 5 - Containe | , , , , , , , , , , , , , , , , , , , | VI C 050750 - 1 | 2 500 50 50 50 50 | | | RATE PER |
| Three Phase Power | Service, 0 KVA - 99 | 9 KVA | 5 MASESERI | 1466 | \mathcal{T} | TINU |
| Metering: | | | • | # # # # | | |
| Necessary me | tering equipment wi | II be furnished and | maintained by t | he Cooperative | , which | |
| shall have the opt | tion of metering serv | rice supplied hereu | nder at either pr | imary or secon | dary | |
| voltage. | * | The state of the s | - | i i | | |
| A | | | we will a will a | | | |
| Special Rules and | ing a rated capacity | in excess of sever | and one-half he | orsenower (7.1/ | 2HP) | |
| must be three-ph | ase unless written p | ermission has bee | n obtained from | the Seller. | , | |
| indo bo dinoo pii | 200 (111000 11111011) | | | | | |
| 2. All wiring, p | ole lines, and other | electrical equipme | nt_beyond the m | etering point, sl | hall be | |
| | stribution system of | the consumer and | shall be furnished | ed and maintair | ied by the | |
| consumer. | • | e e e e e e e e e e e e e e e e e e e | or a f | ** | | |
| 3 Service her | eunder will be furnis | hed at one locatio | n If the consum | er desires to p | urchase | |
| energy from the C | Cooperative at two or | r more locations, e | ach such locatio | n shall be mete | red and | |
| billed separately f | rom the other under | the above rates. | | | • | |
| | | | i. e e | | ton | |
| 4. When light | ng is installed under the maximum power | the above rate, the | e lighting load si | novide lighting | i shall be | |
| installed owned a | and maintained by th | e consumer | antificoessary to | provide lighting | , or an ac | |
| mounce, omnou c | To their content of the | | • | | | |
| 5. All motors in | n excess of ten hors | epower (10 H.P.) i | ating shall have | reduced voltag | e l | : " " " " " |
| starters. | 1 | | - | - | | , " - |
| | ************************************** | | | | | |
| | | 4 | • | | | |
| • | | ^ | | | | |
| · • • • • • • • • • • • • • • • • • • • | | | . p | UBLIC SERVICE | COMMISSION | |
| | | | • | OF KENTI EFFECT | ו איטנ | |
| | * | * | * | 2, | | - |
| * | • | * | | JUL 0 1 | 2003 | |
| 4 | | | | | 1 | |
| • | · | | | PURSUANT TO 8 | 07 KAR 5:011 | |
| DATE OF ISSUE | December 23, 2002 | | a. | SECTION | 19(1) | |
| DATE OF 1930E | Month. | | Day BY. | - Chancolle 5 | IDECTOR | * |
| DATE EFFECTIVE | July 1, 2003 | | | EXECUTIVE | RECTOR | |
| 7 | Month | 12 | Day | P. O. Box 489, | Year Brandenburn K | Y 40108 |
| ISSUED BY | Name of Office | yencer. | President/CEO | P. U. BOX 409, t | Address | |
| ISSUED BY AUTHORI | | / | | | * * * * * * * * * | |
| 1000ED BY AUTHOR | , , 0, 1,0,0, | •• • | Orde | er No. 2002-391 | dated 12/23/2 | 002 |
| | | ** | | | | |

| | FOR | Entire Territory | served | | |
|--|--------------------------------|---|----------------------------|-------------------|------------------|
| | | Community, | Town or City | | |
| | VI. 10. | (Original) (Revised) | P.S.C. No. Sheet No. | 35 12 | |
| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | | |
| | | (Original) (Revised) | Sheet No. | | - - |
| Schedule 3A CLASSIFICAT | TION OF SE | RVICE | | | |
| Three Phase Power Service, 0 KVA - 999 KVA - Optional Time- | of-Day (TO | D) Rate | | RATE PER UNIT | |
| Applicable: | | | | | 1 |
| Entire Territory Served. | | | | | |
| Availability of Service: Available to consumers located on or near Seller's three-pusage willing to contract for a three year period for time-of-darules and regulations of Seller. | ohase lines f ny rates, sub | or all types of ject to the estal | blished | | |
| <u>Type of Service</u> : Three-phase, 60 hertz, at Seller's standard voltages. | | | | \$ 60.74 | (1) |
| Rates: Monthly Customer charge - No kWh usage DA:\U | | | | \$53.68 \$2.00 | N, T |
| Energy charge – per kWh | | | | \$0.03648 | |
| Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate when the state of the state | nere applical | ble. | | \$8.12/KW | |
| Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand the on-peak hours listed below (fifteen consecutive minutes) or rendered, as indicated or recorded by a demand meter and accorded by a demand meter accorded | during the m | onth for which | the bill is | | |
| On-Peak Hours for Demand Billing: based on Eastern Pre | evailing Time | e (EPT) | | | |
| Summer (April through September) - Monday through | Friday fron | n 11 00 a.m. to | 8:00 p.m. | | |
| Winter (October through March) - Monday through | Friday from | 7:00 a.m. to 9 |):00 p.m. | | |
| Power Factor Adjustment: The consumer shall at all times take and use power in suc factor shall be as near one hundred percent (100%) as is conpractice, but in no case shall the power factor be lower than no Distributor reserves the right to measure the power factor at a | sistent with inety percer | good engineeri nt (90%) lagging | ng | | |
| measurements indicate that the power factor at the time of his ninety percent (90%), the demand for billing purposes shall be or recorded by the demand meter multiplied by ninety percen | maximum thedeman | demand is less d रह्मांहर्ग् रहासुर्व | than COMMIS: Deckert | SION | |
| DATE OF ISSUE July 16, 2004 August 9, 2010 | | EFFECT 09/01/20 | | | i |
| DATE EFFECTIVE September 1, 2004 September 12, 2 | | RSUANT TO 80 | 7 KAR 5:01 | 1 | |
| and the second second | Day Sident/CEO | SECTION P. O. Box 489, B | randenburg, K | 40108 | |
| ISSUED BY AUTHORITY OF P.S.C. | By S | W. | Address |] | |
| | Oraei | No xecutive D | irector | - | |
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| MEADE COUNTY RU | IRAL ELECTRIC | (Revised) | |
|---|---|---|-------------|
| COOPERATIVE CO | | Canceling | P.S.C. No |
| 000.2.5 | | (Original) (Revised) | Sheet No. |
| Schedule 3A continued | CLASSIFICA | ATION OF SERVICE | |
| Three Phase Power Service, 0 KVA | 000 KVA - Ontional Time-0 | £Day (TOD) Rate | |
| power factor. When the power factors will be required to correct expense. The demand shall be discloved to appear the control of the correct expense. | ctor is found to be lower than ect its power factor to ninety p efined as ninety percent (90% | ninety percent (90%), the percent (90%) at the cons 6) of the highest average | e umer's |
| Fuel Cost Adjustment: See Schedule 10 for applicable | e charge. | | |
| Environmental Surcharge: See Schedule 11 for applicable | e charge. | | |
| Wholesale Power Cost Adjustmer See Schedule 14 for applicable | | | |
| Minimum Monthly Charges: The minimum menthly charge determined for the consumer in que | | e following charges as | |
| 1. The monthly charge specific 2. The minimum monthly char | ed in this schedule. ge specified in the contract fo | or service . | |
| Minimum Annual Charge for Seas Consumers requiring service of may guarantee a minimum annual determined in accordance with the monthly charge. | nly during certain seasons no I payment of twelve times the | minimum monthly charg | е |
| <u>Due Date of Bill:</u> Payment of consumers monthly | y bill will be due within ten (10 |)) days from due date of t | oill. |
| Delayed Payment Charge: The above rates are net, the grand two percent (2%) on the rema paid within ten (10) days from the | inder of the hill. In the event | the current monthly fill is | not |
| DATE OF ISSUE July 16, 2004 | | OF KENTI EFFECT | IVE |
| DATE EFFECTIVE September 1, 200 | 04 | PURSUANT TO 80 | 07 KAR 5 |
| ISSUED BY Brung & Mon | lever Presid | Day SECTION dent/CEO P. O. Box 489, B | randenburg, |
| ISSUED BY AUTHORITY OF P.S.C. | Officer | Title By | Addres |

Ex C pg 14 ft 135

| | FOR Entire Territory served | | | |
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| | • | Community | , Town or City | |
| | | | P.S.C. No. | 35 |
| | | (Original) | Sheet No. | 14 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | |
| | | (Original) (Revised) | Sheet No. | |
| | | | | |

| Schedule 3A continu | ed CLASSIFI | CATION OF SERVICE | |
|--|--|--|------------------|
| | Service, 0 KVA - 999 KVA - Optional Time | e-of-Day (TOD) Rate | RATE PER UNIT |
| Metering: Necessary me | etering equipment will be furnished and ma tion of metering service supplied hereunde | intained by the Cooperative, which | |
| | d <u>Conditions:</u> ring a rated capacity in excess of seven an- ase unless written permission has been ob | | |
| | pole lines, and other electrical equipment be stribution system of the consumer and sha | | |
| energy from the C | reunder will be furnished at one location. It Cooperative at two or more locations, each from the other under the above rates. | | |
| percent (10%) of | ing is installed under the above rate, the lig the maximum power load. All equipment r and maintained by the consumer. | | |
| All motors i starters. | n excess of ten horsepower (10 H.P.) ratio | g shall have reduced voltage | |
| | | | |
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| | | | CION |
| DATE OF ISSUE | July 16, 2004 Month | PUBLIC SERVICE COMMIS OF KENTUCKY Day EFFECTIVE Year | SION - |
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| DATE OF ISSUEJ | uly 16, 2004 | | | OF KENTUCKY | |
| | Month | | Day | EFFECTIVE Year | - 1 |
| DATE EFFECTIVE S | eptember 1, 2004 | | | 09/01/2004 | |
| R. | Month | 1 | Day PUF | RSUANT TO 807 KAR SI |)11 |
| ISSUED BY Dece | ~ ~ ~ ~ ~~ | fecer tres | ident/CEO | P. O. Box 488, Brandenburg, | |
| | Name of Officer / | | Title | Address | • |
| ISSUED BY AUTHORITY | OF P.S.C. | | | | |
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| | | | By | | |
| | | | | Executive Director | 1 |
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EXC pg 15 of 135

Exhibit A

MEADE COUNTY RECC

Explanation of Optional Time-of-Day Rate and its Development

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 — General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

EXC pg/6 of 135

MEADE COUNTY RECC

Exhibit B Page 1 of 2

Proposed Increase in Customer Charge for TOD Rate

| Current Cost for Time-of-Day Demand Meter | \$ 662.25 |
|--|--------------|
| CPR Cost for Demand Meter in Current Customer Charge | 219.24 |
| Additional Costs for a Time of Day Meter | \$ 443.01 |
| Monthly Fixed Charge Rate | 4.284% |
| Additional Monthly Costs for TOD Meter | \$ 18.98 |
| Currently Customer Charge for Rate 3 | 34.70 |
| Proposed Customer Charge | \$ 53.68 |

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 09/01/2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

E/C 178f 135

MEADE COUNTY RECC

Exhibit B Page 2 of 2

Development of Customer Charge for Optional TOD Rate

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

| Expense | Fixed Rate | |
|---|------------|--|
| 1 Depreciation | 0.3300000 | |
| 2 Interest | 0.042011 | |
| 3 Distribution Operations & Maintenance | 0.058217 | |
| 4 Administrative & General | 0.041825 | |
| Total Costs - Distribution | 0.472054 | |
| 5 Margin | 0.042011 | |
| Annual Revenue Requirements | 0.514065 | |
| Monthly Fixed Rate [(Excludes purchased power costs) | 0.042839 | |

- B. Basis for Fixed Charge Rate Percentages:
- Depreciation is based on a three year recovery of the additional capital cost of TOD meter
- 2. Interest is based on the actual expense divided their average long term debt for 2003 as listed on RUS Form 7.

| Interest | Avg.Debt | Ratio |
|----------|----------|-------------|
| 1536005 | 36562040 | 0.042010922 |

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

| Dist O&M | Avg.Dist Plant | Ratio |
|-------------|----------------|------------|
| \$3,321,738 | \$57,057,586 | 0.05821729 |

4. Admin & General expenses are divided by the year end investment in distribution plant.

| A & G Exp | Avg.Dist Plant | Ratio |
|---------------------------------------|------------------|------------------------|
| \$2,386,458 | \$\$7,057,586 | 0.041825429 |
| Includes Consumer Accounts Expense, C | :ustomet/Benvice | erd Activic Commission |
| General Expenses | | OF KENTUCKY |
| | (| ピピピピクエルビ |

3,4. Applicable property taxes and insurance included in O&M and A&G @sts2004

PURSUANT TO 807 KAR 5:011

5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the
Ex C pg/sof/35

| FOR | Entire Territory | served | |
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| | Community | . Town or City | |
| - | | P.S.C. No. | 1 |
| | (Original) | Sheet No. | 14A |

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

| COOPERATIVE CORPORATION | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
|--|---|---|
| Schedule 4 CLASSIFICATION | OF SERVICE | |
| Large Power Service, 1,000 KVA and Larger (TOD) | | RATE PER UNIT |
| Applicable: Entire Territory Served. | | |
| Availability of Service: | | N- |
| Available to consumers located on or near Seller's three-phase usage willing to contract for a three year period for time-of-day rat rules and regulations of Seller. | e lines for all types of es, subject to the established | • |
| Type of Service: Three-phase, 60 hertz, at Seller's standard voltages. | | |
| Rates: Monthly Customer charge – No kWh usage If all transformation equipment is provided by the Seller | | \$595.00 \$105.00 |
| If Customer provides transformer equipment and condu | ictor | |
| Energy charges – per kWh First 300 kWh per kW of billing demand All remaining kWh | | \$0.03389 \$0.02767 |
| Demand charge – per kW of billing demand per month | | \$7.76/KW |
| State, Federal and local tax will be added to above rate where | applicable. | |
| Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand est the on-peak hours listed below (fifteen consecutive minutes) during is rendered, as indicated or recorded by a demand meter and adjusted. | ig the month for which the bill | |
| follows: On-Peak Hours for Demand Billing: based on Eastern Prevaili Summer (April through September) - Monday through Frida Winter (October through March) - Monday through Frida | y from 11 00 a.m. to 8:00 p.m. | |
| Power Factor Adjustment: The consumer shall at all times take and use power in such magnetic factor shall be as near one hundred percent (100%) as is consisted practice, but in no case shall the power factor be lower than ninety Distributor reserves the right to measure the power factor at any time asurements indicate that the power factor at the time of his_magnetic factor at the time of his_magnetic factor at the first factor at the factor factor at the factor at the factor factor at the factor factor at the factor factor factor at the factor fac | ent with good engineering y percent (90%) lagging. The ime. Should such | |
| ninety percent (90%), the demand for billing purposes shall be the or recorded by the demand meter multiplied by ninety percent (9). | demand as indicated | SION |
| DATE OF ISSUE August 1, 2005. August 9, 2010 | OF KENTUCKY EFFECTIVE Year | |
| DATE EFFECTIVE September 1, 2005 September 12, 20 D | 9/1/2005 | 1 |
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| MEADE COUNTY RURAL ELECTRIC | | | |
| COOPERATIVE CORPORATION | Canceling P.S.C. No. | | |
| | (Original) Sheet No. | | |
| | (Revised) | | |
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| OLINO A LO | ATION OF SERVICE | | |
| Schedule 4 continued CLASSIFIC | ATION OF SERVICE | RATE PER | |
| Large Power Service, 1,000 KVA and Larger (TOD) | | UNIT | |
| power factor. When the power factor is found to be lower that | n ninety percent (90%) the | | |
| consumer will be required to correct its power factor to ninety | | 1 | |
| expense. The demand shall be defined as ninety percent (90 | | N | 7 |
| kilovolt-amperes measured during any fifteen consecutive-min | nute period of the month. | | • |
| i in the second | nate ported or are mornan | | |
| Fuel Cost Adjustment: | - | | |
| See Schedule 10 for applicable charge. | | ĺ | |
| Faritramental Curchauma | |] | |
| Environmental Surcharge: See Schedule 11 for applicable charge. | | 1 | |
| See Schedule 11 for applicable charge. | | | |
| Wholesale Power Cost Adjustment | | | |
| See Schedule 14 for applicable charge. | | | |
| Minimum Manifely Observed | | ĺ | |
| Minimum Monthly Charges: The minimum monthly charge shall be the highest one of the | ha fallowing charges as | | |
| determined for the consumer in question: | ne following charges as | | |
| occommod for the companion in queensin | | | |
| The monthly charge specified in this schedule. | | | |
| The minimum monthly charge specified in the contract t | for service. | | |
| | | | |
| Minimum Annual Charge for Seasonal Services: | | 1 | |
| Consumers requiring service only during certain seasons n | ot exceeding nine months per year | j | |
| may guarantee a minimum annual payment of twelve times th | | | |
| determined in accordance with the foregoing section in which | case there shall be no minimum | | |
| monthly charge. | | - | |
| Due Date of Bill: | | | |
| Payment of consumers monthly bill will be due within ten (1 | 0) days from due date of bill. | _] | |
| | | | |
| Delayed Payment Charge: | | 1 | |
| The above rates are net, the gross rates being five percent | | - | |
| and two percent (2%) on the remainder of the bill. In the even | rate chall apply | | |
| and two percent (2%) on the remainder of the bill. In the even paid within ten (10) days from the due date of the bill, the gros | PUBLIC SERVICE COMMIS | SION | |
| | OF KENTUCKY | | |
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| 2. | By | | |
| | Executive Director | | |
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| | FOR | Entire Territory | served . | | |
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| | | Community, | Town or City | | - |
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| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | | |
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| | | (Revised) | | | |
| | | | | | 7 |
| Schedule 4 continued CLASSIFICA | ATION OF | SERVICE | | RATE PER | 4 |
| Large Power Service, 1,000 KVA and Larger (TOD) | | | | UNIT | } |
| Metering: | | | 1 | | |
| Necessary metering equipment will be furnished and maint | tained by th | ne Cooperative, | which | | 1 _ |
| shall have the option of metering service supplied hereunder a | | | | N | T |
| voltage. | | | } | | |
| | | | 1 | | 1 |
| Special Rules and Conditions: | nna half ha | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , 40, | | |
| Motors having a rated capacity in excess of seven and of must be three-phase unless written permission has been obta | | | 211.1) | | |
| 2. All wiring, pole lines, and other electrical equipment bey | ond the me | eterina point, sh | all be | | |
| considered the distribution system of the consumer and shall to consumer. | | | | | |
| 6 One to become the Whoteverter Dates a location (64) | | | | | |
| Service hereunder will be furnished at one location. If the energy from the Cooperative at two or more locations, each subilled separately from the other under the above rates. | | | | | |
| 4. When lighting is installed under the above rate, the lighting percent (10%) of the maximum power load. All equipment neo installed, owned and maintained by the consumer. | | | | | |
| All motors in excess of ten horsepower (10 H.P.) rating starters. | shall have | reduced voltage | > | | |
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| | pen/CEO | RSUANT TO 8 P. O. Bertagn | | 40108 | |
| Name of Officer | Trio | | Address | | - |
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| | | Executive D | Director | } | |
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| | | | P.S.C. No. | 34 |
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| MEADE COUNTY RURAL I | | | | |
| COOPERATIVE CORPO | RATION | Canceling | P.S.C. No. | 33 |
| | * | (Original) | Sheet No. | 15 |
| | | (Revised) | | |
| | | | | |
| | | | | |
| chedule 5 | CLASSIFICATION O | F SERVICE | | |
| | | | | RATE PER UNIT |
| utdoor Lighting Service - Individual Consum | ers | <u> </u> | | UNII |
| Applicable: | | <u>.</u> | | |
| Entire Territory Served. | | 7 | · • | |
| Availability of Service: | | | į | |
| Available to consumers who abide by the | se rules, regulations and h | wlawe of the Coope | rative | |
| and will sign a contract agreement for serv | | | auve | |
| conditions set forth herein. | ice in accordance with the | special lettis alla | ł | |
| CONTRIBUTES SELICITED THE FEBRUARY | | | | ei in |
| Character of Service: | 4 | | | ŭ. |
| Character of Service: | na nomino to outdoor occid | amont for the illumin | ration of | |
| This rate schedule covers electric lighting streets, driveways, yards, lots, and other or | | | | |
| | | | | * . |
| maintain the lighting equipment, as hereina | | | | |
| operate such equipment. Service under th | | | | |
| dusk-to-dawn every-night schedule of appr | | year. Units installe | o snaii | |
| be security light type or units as specified h | ierein. | • | | · |
| D-4 | | 4.5 | | - |
| Rates: | | • | JILAZ | \$ 6.73 |
| 175 Watt unmetered, per month | Service of the service of the service of | | \$ 0000 | 3.25 |
| 175 Watt metered, per month | - · | w. | 42.32 | \$9.56 |
| 400 Watt unmetered, per month | * | | 4.85 | |
| 400 Watt metered, per month | | * | \$3.35 | - 3.25 - |
| State, Federal and local tax will be added to | n ahaya rata whara annlia | ahla | | |
| State, i euclat and local tax will be added to | anove rate where applic | abic. | ļ | |
| Terms of Payment: | | * | | |
| | nt charge for collection, and a di- | sconnect and reconnect | fee. | Ì |
| Accounts not paid when due may incur a delinquen | | | 1 | |
| | • | : | | 1 |
| Fuel Cost Adjustment | | _ : | | i |
| | · · · · · · · · · · · · · · · · · · · | | - ALLINGSIAN | ~ |
| Fuel Cost Adjustment See Schedule 10 for applicable charges | | PUBLIC SERVICE | COMMISSIO | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: | | - OF KENII |)(/i/\ | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges | | PUBLIC SERVICE OF KENTL EFFECT |)(/i/\ | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges | | OF KENT | IVE | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges Wholesale Power Cost Adjustment | | - OF KENII | IVE | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges | | JUL 0 1 | 2003 | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges Wholesale Power Cost Adjustment See Schedule 14 for applicable charges | | OF KENT | 2003 | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges Wholesale Power Cost Adjustment See Schedule 14 for applicable charges TE OF ISSUE December 23, 2002 | | JUL 0 1 PURSUANT TO 61 SECTION | 2003 27 KAR 5:011 | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges Wholesale Power Cost Adjustment See Schedule 14 for applicable charges TE OF ISSUE December 23, 2002 Month | | JUL 0 1 PURSUANT TO 61 SECTION | 2003 27 KAR 5.011 9 (1) | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges Wholesale Power Cost Adjustment See Schedule 14 for applicable charges TE OF ISSUE December 23, 2002 Wonth July 1, 2003 | Lugust 9, 2010 Eptember 12, 201 | JUL 0 1 PURSUANT TO 61 SECTION | 2003 2003 2003 27 KAR 5.011 9 (1) 2003 200 | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges Wholesale Power Cost Adjustment See Schedule 14 for applicable charges TE OF ISSUE December 23, 2002 Month July 1, 2003 Month | eptember 12, 2010 Day Day | JUL 0 1 PURSUANT TO 81 SECTION BY LAMED U.S. EXECUTIVE D | 2003 2003 27 KAR 5.01 9 (1) 2011 9 (1) 2021 101 | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges Wholesale Power Cost Adjustment See Schedule 14 for applicable charges TE OF ISSUE December 23, 2002 Month TE EFFECTIVE July 1, 2003 Month SUED BY Language Month | eptember 12, 2010 Day Cer President/CE | JUL 0 1 PURSUANT TO 81 SECTION BY EXECUTIVE D | 2003 2003 27 KAR 5.01 9 (1) 2011 9 (1) 2021 101 | |
| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges Wholesale Power Cost Adjustment See Schedule 14 for applicable charges TE OF ISSUE December 23, 2002 Month TE EFFECTIVE July 1, 2003 Month Name of Officer | eptember 12, 2010 Day Day | JUL 0 1 PURSUANT TO 81 SECTION BY LAMED U.S. EXECUTIVE D | 2003 7 KAR 5.01 9 (1) 1) Div Year IRECTOR Year andenburg, KY | |
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| Fuel Cost Adjustment See Schedule 10 for applicable charges Environment Surcharge: See Schedule 11 for applicable charges Wholesale Power Cost Adjustment See Schedule 14 for applicable charges TE OF ISSUE December 23, 2002 Month TE EFFECTIVE July 1, 2003 Month LUED BY LUE | eptember 12, 2010 Day Cer President/CE Title | JUL 0 1 PURSUANT TO 61 SECTION BY Lange LECTOR EXECUTIVE C | 2003 7 KAR 5.01 9 (1) 1) Div Year IRECTOR Year andenburg, KY | 40108 |

| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No. 20 (Original) (Revised) Schedule 5 - continued CLASSIFICATION OF SERVICE Outdoor Lighting Service - Individual Consumers CLASSIFICATION OF SERVICE Outdoor Lighting Service - Individual Consumers Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative's will extend its secondary conductor one span, not to rexceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$9.25 per pole per month per pole installed. If more than one pole is required, the member aggess to pay the actual cost of construction beyond the first pole and first 150 feet. 2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extend the conductors installed in accordance herewith when necessary for the further extending the conductors installed in accordance herewith when necessary to install the lighting unit on the namiversary date of the signed agreement in any year. The minimum such period shall be one year, and shall continue from month the original to the property of | | | | | Community, | Town or City | , , , , , , , , , , , , , , , , , , , |
|---|---|--|--|--|---|--|---------------------------------------|
| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No. 20 Schedule 5 - continued CLASSIFICATION OF SERVICE Cutdoor Lighting Service - Individual Consumers Secial Terms and Conditions: 1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.25-per pole per month per pole installed, if more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet. 2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the turther extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year, and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member sees to pay the rates as set forth herein. 3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's provided however, t | | | | | | P.S.C. No. | 28 |
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| provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit. DATE OF ISSUE DATE OF ISSUE October 11, 1995 Month Day Day OCT 04 1895 ISSUED BY AUTHORITY OF P.S.C. BY Order C. Mules 1995 Freeden C. Mules 1995 Description of the installation and use of underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits. If any permit is required from overhead or underground circuits and underground circuits and underground circuits and un | meter, at the mer reading, and bille the specified unit | mber's request, the ked in the regular mon | KWH consumption that the consumption of the consump | on will be included in In which case the re | the regular i | meter only for | |
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| | | • | Community, | Town or City | |
| | | | | P.S.C. No. | _28 |
| | • | | (Original) | Sheet No. | 17 |
| | | | (Revised) | | |
| MEADE CO | DUNTY RURAL ELECTRIC | | | | |
| COOPE | RATIVE CORPORATION | | Cancelling | P.S.C. No. | 20 |
| | | | (Original) | Sheet No. | 20 & 21 |
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| Schedule 5 - continued | CLASSI | FICATION OF | SERVICE | | 4 |
| | | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | | RATE PER |
| Outdoor Lighting Ser | vice - Individual Consumers | | | | UNIT |
| removed at any ting accordance with the electric accounts. 6. The member its premises and in | er further agrees that the units, together me by the Cooperative upon failure to the Cooperative's established rules and er agrees to exercise proper care to proper the event of loss or damage to the Comember to care for same, the cost of remember to care for same and the cost of remember to care for same and the cost of remember to care for same and the cost of t | pay the charges I regulations for otect the propert properative's pro | set forth here billing and col y of the Coope perty arising fr | n in lecting of erative on om | - |
| paid by the memb | | lecessary repair | от геріасетте | ik Silali be | |
| hours of the Coop operating faults. possible date or w | g and maintenance will be performed of erative. The member shall be respons The Cooperative will make a diligent efficition as after notice is received. For service interruption time due to lamperative. | ible for reporting fort to service the No reduction w | g outages or of he unit at the e ill be made to | ther arliest member's | |
| parties whose inte | t that service hereunder is applied for be rest may be temporary, Cooperative me e service will be continued after the inte | ay require reas | onable contrac | tual | |
| | | | PUBLI | C SERVICE C OF KENTU EFFECTI | ЖΥ |
| | • | | 00 | CT 74 19 | 15 |
| | | | PURSUA | NT TO 807 K SECTION 9 (| AR 5:011. |
| DATE OF ISSUE | October 11, 1995 | | RY. () | udan C. | |
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| DATE EFFECTIVE | November 11, 1995 | | - | | |
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| | FOR | Entire Territory | served | | * |
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| | | Community | , Town or City | y | |
| | | | P.S.C. No. | 34 | M., |
| | | (Original) | Sheet No. | 18 | |
| | | (Revised) | , | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 33 | 11. |
| | | (Original) | Sheet No. | 18 | |
| | | (Revised) | 10 mg | | . ' |
| | | | | - | |
| Schedule 6 CLASSIFICATI | ION OF SE | RVICE | | | |
| Street Lighting - Community, Municipalities, Towns | | | | RATE PER UNIT | |
| Applicable: | | | | • | |
| Entire Territory Served. | | | . 1 | | 1 |
| A The Lattice of Communication | | | * | | |
| Availability of Service: To any customer who can be served in accordance with the special terms and condition | ns set forth hereir | and who is willing t | o contract for | | |
| service in accordance with such special terms and conditions; subject to the established | rules, regulations | and by-laws of the (| Cooperative. | . * | |
| Character of Service: | | | ٠. | | |
| This rate schedule covers electric lighting service to outdoor equipment for the | Illumination of | streets, driveways, | yards, lots, | | |
| and other outdoor areas. Cooperative will provide, own, and maintain the lighting | equipment, as f | nereinafter describ | ed and | • | .] |
| will furnish the electrical energy to operate such equipment. Service under this rat controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year | ar. Ünits installe | ed shall be securit | y light type | | . |
| or units as specified herein. Service to alternating current either series or multiple | system, or in c | ombination at option | on of | | |
| Distributor. | | | | | - |
| | | | | | |
| Rates: | | | 8 | | 1/- |
| 175 Watt, per month | * | | 6.09 | \$ 5.91 | [I |
| | | | 89,04 | | 14 |
| 400 Watt, per month | - | | 7109 | \$8.81 | (I |
| State, Federal and local tax will be added to above rate where | e applicable. | | | | |
| | | | ; [| | |
| <u>Terms of Payment:</u> Accounts not paid when due may incur a definquent charge | for collection | on and a disco | nnert | * | |
| and reconnect fee. | o tot conecut | ni, and a disc | | | - |
| | * | | 1 | | |
| Fuel Cost Adjustment: | | ž | · | | |
| See Schedule 10 for applicable charges. | | • | Ì | | 1 |
| Environment Surcharge: | | | MOISSIN | | 1 |
| See Schedule 11 for applicable charges. | PUBLIC | SERVICE COM OF KENTUCK | / | • | 1 |
| , | | EFFECTIVE | | | |
| Wholesale Power Cost Adjustment | * | nn o 1 200 | 12 | | 1. |
| See Schedule 14 for applicable charges. | | <u> </u> | 13 | | - |
| A | Dilbe | UANT TO 807 K | AR 5:011 | | |
| DATE OF ISSUE December 23, 2002 Hugust 9, 2010 | | SECTION 9 (1 | } | | · . |
| Month | Day PV | ward L. E Doze | Year | | • |
| DATE EFFECTIVE July 1, 2003 September 12, 20 | Day Day | ECUTIVE DIREC | TOR | | · |
| $K \longrightarrow K$ | | P. O. Box 489, B | | Y 40108 | |
| Name of Officer | Title | | Address | | |
| ISSUED BY AUTHORITY OF P.S.C. | | | | lanna | |
| • | Order | No. 2002-39 | 1 dated 12/23/ | 2002 | |

Entire Territory served

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| | FOR | Entire Territory | served | |
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| | | Community | Town or City | |
| | | | P.S.C. No. | 28 |
| | | (Original) | Sheet No. | 19 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | 20 |
| | | (Original) | Sheet No. | 23 & 24 |
| | | (Revised) | | |
| | | | | |

| Schedule 6 - continued CLASSIFICATION OF SERVICE | , |
|---|------------------|
| Street Lighting - Community, Municipalities, Towns | RATE PER UNIT |
| Special Terms and Conditions: 1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill. 2. All lighting units, poles and conductors installed in accordance herewith, shall be the | |
| property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. | |
| 3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit. | |
| 4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer. | |
| 5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the lighter struction of KEN charge only for the specific unit or units installed, including annual charge for construction of KEN any, will be added to the customer's monthly bill. | IUCKY |

| DATE OF ISSUE | October 11, 1995 | | |
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| DATE EFFECTIVE | November 11, 1995 | | OC1 14 1999 |
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| ISSUED BY Jan | w Z. Muce | President/GEO P. O. B | ox 489 BIRSUANOUT COUNTY |
| \sim | Name of Office! | Title | SEWARASS |
| ISSUED BY AUTHORI | TY OF P.S.C. | | BY Juden C. Newl |
| | | Order No. | FOR THE PUBLIC SERVICE COMMISSION |

E/C pg 26 y 135

| | | FOR | Entire Territory | served | |
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| | | | Community, | Town or City | · · · · · · · · · · · · · · · · · · · |
| | | | | P.S.C. No. | _28 |
| | | | (Original) | Sheet No. | _20 |
| 145 1 D = 04 | NINETAL ELECTRIC | | (Revised) | | |
| | DUNTY RURAL ELECTRIC | | | | |
| COOPE | RATIVE CORPORATION | | Cancelling | P.S.C. No. | 20 |
| | | and the same parameter when the same and the | (Original) | Sheet No. | 24 & 25 |
| | | | (Revised) | | |
| Schedule 6 - continued | CLASSIFIC | CATION OF | SERVICE | | |
| | munity, Municipalities, Towns | | | | RATE PER UNIT |
| | er will exercise proper care to protect the | property of | the Cooperative | e on | |
| his premises, and | in the event of loss or damage to the Co customer, the cost of the necessary repair | operative's p | property arising | from | |
| | or this service shall have a fixed term as fiter such fixed term until terminated by eit. | | | | |
| | n five (5) years in the case of a municipa olic or quasipublic agency for the lighting | | | ier | |
| | n two (2) years in the case of any custom | · | | other than | |
| 10. The custom be removed at an accordance with the electric accounts. 11. In the event parties whose inte | er further agrees that the units, together of time by the Cooperative upon failure to the Cooperative's established rules and restant that service hereunder is applied for by strest may be temporary, Cooperative may | pay the char gulations for subdivision d require reas | ges set forth he r billing and col ievelopers or of sonable contrac | erein in lecting of ther tual | |
| assurance that the has terminated. | service will be continued after the intere | st of Such de | veloper or othe | er party | |
| | | | PUBLIC \$ | ERVICE COM F KENTUCKY EFFECTIVE | MISSION |
| DATE OF ISSUE | October 11, 1995 | | OCT | 24 1995 | |
| DATE EFFECTIVE | Month November 11, 1995 | Day | PURSUANT | TO 807 KAR | 5:011. |
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| DOULD BY JEAN | Name of Officer 1 | Title | FOR THE PUB | TIC SELYRICH & | MOISSION |

Order No.

ISSUED BY AUTHORITY OF P.S.C.

| | FOR | Entire territory | served | | |
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| | | Community, | Town or City | | |
| | | | P.S.C. No. | 36 | |
| | | _ | Sheet No. | 21 | |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 29 | |
| | | | Sheet No. | 21 | |
| | | (Revised) | | | |

| Schedule 7 CLASSIFICA | ATION OF SERVICE | |
|---|----------------------------|----------------------|
| | | RATE PER |
| Cable Television Attachment Tariff | | UNIT |
| Applicable: | | |
| In all territory served by the company on poles owned and used | by the company for their | |
| electric plant. | | |
| Availability of Service: | | |
| To all qualified CATV operators having the right to receive service | ce. | |
| Rental Charge: | | |
| The yearly rental charges shall be as follows: | | |
| Two-party pole attachment | 9.01 | -67.21- |
| Three-party pole attachment | 9.03 | \$ 5.9 8 |
| To a contract to the large t | | - \$5. 67 |
| Two-party anchor attachment | 7.72 | -53.07 -53.74 |
| Three-party anchor attachment | 2.10 | 33.74 |
| Grounding attachment | 0.25 | \$0.27 |
| Pedestal attachment | 0.16 | \$0.17 |
| Dutt. | | |
| Billing: | | |
| Rental charges shall be billed yearly, in advance, based on the | | |
| rental charges are net, the gross being ten percent (10%) higher. In not paid within thirty (30) days from the date of the bill, the gross ra | | |
| not paid within tillity (50) days from the date of the bill, the gross ra | це знап арру, | |
| Note: Discount or penalty must apply to all electric consumers, it | but shall apply to advance | |
| billing only if given at least thirty (30) days before the late | | |

| DATE OF ISSUE | | gust 9,2010 | | |
|---------------------|---------------------|--------------|----------|-------------------------------------|
| | Month | 10 / 1012 3 | 1 | JECT SERVICE COMMISSION |
| DATE EFFECTIVE . | December 24, 2007 S | expense 12.0 | 213 | OF KENTUCKY |
| ISSUED BY | Month | | Day | EFFECTIVE ar |
| 120 | ~ ~ ~ ~ ~ ~ | euer Presto | en / CEO | P.O. Box 489, Brandenburgy KY 40108 |
| ISSUED BY | Name of Officar | | Tallo | PURSUANT TO 807 KAR 5:011 |
| AUTHORITY OF P.S.C. | | | 1 | SECTION 9 (1) |
| | | | 1 | ORDER NO. 2006-00500 |
| | • | | Bv. | 500 |
| | | | ",- | Executive Director |
| | | | 1 | |

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful

| | FOR | Entire territory serve | d |
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| | A Section 1 | Community, Town P.S. | or City C. No. 29 |
| MEADE COUNTY RURAL ELECTRIC | | | et No. 22 |
| COOPERATIVE CORPORATION | | Canceling P.S. | C. No. 28 |
| | | (Original) Shee (Revised) | et No. 22 & 23 |

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER

Requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

- B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary to the COMMISSION establishment of pole line attachments hereunder shall be performed by the CATV oper KENTUCKY
- D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for challdes to dole with the CATV operator for challes to dole with the CATV operator for challes to dole with the CATV operator for challes to do the CATV operator for chal Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

| DATE OF ISSUE | December 23, 2002 | | SECTION 9 (1) |
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| DATE EFFECTIVE | July 1, 2003 | | BY EVECTIVE DIRECTOR |
| \mathcal{P} | Month | Day | Year |
| ISSUED BY | J. Wlever | President/CEO | P.O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer/ | Title | Address |
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| | | (Original) | Sheet No. | 23 |
| | | (Revised) | | • |
| MEADE COUNTY RURAL ELECTRIC | 1 1 | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | 28 |
| | | (Original) | Sheet No. | 23 & 24 |
| | | (Revised) | | |
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Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER UNIT

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

Easements and Rights-of-Way:

The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.

Maintenance of Poles, Attachments and Operation:

A. Whenever right-of-way considerations or public regulations make relocation of a pole. or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments. the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new Installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such Inspection, made or not, shall not operate to relieve the CATV operator of any responsibility,
 Obligation or liability assumed under the tariff.

 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable its to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables KAR 5:011

| DATE OF ISSUE | December 23, 2003 | #** # | BY Chango le Dor | b |
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| ISSUED BY () CE | - S. Wlever | President / CEO | P.O. Box 489, Brandenburg, | KY 40108 |
| | Name of Officer | Title | Ado | dress |
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| | FOR | Entire territory served | |
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| | | Community, Town or City | |
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| MEADE COUNTY RURAL ELECTRIC | | | |
| COOPERATIVE CORPORATION | | Canceling P.S.C. No. | 28 |
| | | (Original) Sheet No. | 24 & 25 |
| | | (Revised) | |
| | | | |

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER

wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

Inspections:

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

Insurance or Bond:

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the PUBLIC SERVICE COMMISSION Cooperative. The Cooperative shall be liable for sole active negligence. OF KENTUCKY EFFECTIVE

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky: JUL 0 1 2003

> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

| DATE OF ISSUE | December 23, 2002 | | BY Chango la E Dore |
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| _ | Month ' | Day | EXECUTIVE DIRECTOR |
| DATE EFFECTIVE | July 1, 2003 | | |
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| | • | | | | |
| Schedule 7 – continued Cable Television A | | CLASSIFICATIO | ON OF SERVICE | RATE PEI | R |
| <u>}</u> | · | | * | UNIT | |
| 1. | Protection for its employees to | | y Workmen's | | • |
| *** *** | Compensation Law of Kentuc | ky | | | |
| 9 | Public Liability coverage with | ronamio coverage for | each town or city in | which | |
| 2. | the CATV operator operates u | separate coverage to under this contract to a | a minimum amount o | of . | |
| | \$100,000.00 for each person | | | | |
| | injury or death, and \$25,000.0 | 0 as to the property of | f any one person, an | | |
| 4 | \$100,000.00 as to any one ac | cident of property dan | nage. | | |
| Defeative | | wiff the OATH anapate | | | |
| | ginning operations under this ta coperative a certificate for such | | | ch | • |
| | olicy required hereunder shall of | | | | |
| follows: | | | | • · · · · · · · · · · · · · · · · · · · | |
| | | w | | 5 | |
| "The insura | ance or bond provided herein s | hall also be for the be | nefit of Meade Cour | ıty | |
| | perative Corporation, so as to g | | | | |
| | e insured of any indemnity agre ancelled for any cause without | | | | |
| | Rural Electric Cooperative Corp | | House being mor | given | |
| | | | | | |
| Change of Use Pro | vision: | · · · · · · · · · · · · · · · · · · · | | | |
| When the (| Cooperative subsequently requ | ires a change in its po | oles or attachment fo |)[} bourn | |
| | to the CATV operations, the CA sed change (except in case of | | | | |
| | e Cooperative's time schedule | | | | * |
| | e CATV operator its reasonable | | | | |
| attachments. | • | | * *** | | |
| | | | PUBLIC SERVICE (| OMMISSION | |
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| | a. | | PURSUANT TO 80 | | |
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| | December 23, 2002 | | EXECUTIVE OIL | RECTOR | |
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| ISSUED BY | - Z. Wfece | | P.O. Box 489, Brande | enburg, KY 40108 Address | |
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ORDER NO.

ISSUED BY AUTHORITY OF P.S.C.

2002-391 dated 12/23/2002

| | FOR | Entire territory | served | |
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7

CLASSIFICATION OF SERVICE

RATE PER UNIT

Cable Television Attachment Tariff Abandonment

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance MMISSION coverage for the purposes hereinafter specified in the amount of Twenty-five thousant Follows (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereaft) cocupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision was also bear 5:011

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| DATE EFFECTIVE | July 1, 2003 | | |
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| ISSUED BY | 1) or lever | President / CEO P.O. Box 489, | Brandenburg, KY 40108 |
| | Name of Officer | Title | Address |
| ISSUED BY AUTHORITY | OF P.S.C. | | |
| | **** | ORDER NO | 2002-391 dated 12/23/2002 |

Exc pg 334 135

FOR Entire territory served Community, Town or City P.S.C. No. Sheet No. (Original) 27 (Revised) MEADE COUNTY RURAL ELECTRIC P.S.C. No. **COOPERATIVE CORPORATION** Canceling 28 (Original) Sheet No. 28 & 29 (Revised)

Schedule 7

CLASSIFICATION OF SERVICE

RATE PER UNIT

Cable Television Attachment Tariff

terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.

Use of Anchors:

The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

Discontinuance of Service:

The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JUL 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ORDER NO.

DATE OF ISSUE December 23, 2002 Month Day DATE EFFECTIVE 2003 Month Year Day ISSUED BY esident / CEO P.O. Box 489, Brandenburg, KY 40108 Name of Officer Title Address ISSUED BY AUTHORITY OF P.S.C. 2002-391 dated 12/23/2002

ey 34 of 135

FOR Entire territory served Community, Town or City P.S.C. No. Sheet No. (Original) 1st (Revised) MEADE COUNTY RURAL ELECTRIC Canceling P.S.C. No. COOPERATIVE CORPORATION (Original) Sheet No. 1st (Revised)

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER

Equation - Annual Charge - Three-User Anchor Attachment

Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3

Three-Party Charge = $$64.80 \times .1620 \times .33 = 3.46

EXHIBIT B

DEVELOPMENT OF ANNUAL CARRYING CHARGE

Fixed Charges on Investment from PSC Annual Report (12/31/2005)

Operation and Maintenance Expense \$4,054,924 Line No. 53, Page 14 Consumer Accounts Expense 1,196,971 Line No. 8, Page 15 Customer Service and Informational Expense Line No. 14, Page 15 193,427 Administrative and General Expense 1,104,334 Line No. 35, Page 15 5. Depreciation Expense 2,318,515 Line No. 28, Page 13 Taxes Other than Income Taxes 25,105 Line No. 30, Page 13 Subtotal 8,893,276 12.33% Divided by Line 2, Page 1 72,146,737

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*Ground wires are not included with the poles at Meade County R.E.C.C.

DATE OF ISSUE

January 2, 2008

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE

December 24, 2007

OF KENTUCKY

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ISSUED BY AUTHORITY OF P.S.C.

/ CEO P.O. Box 489,1日紀紀紀紀20127, KY 40108

PURSUANT TO 807497 5:011

ORDER NO. SECTION 9 (1)

| | FOR | Entire territory | served | |
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| | | Community, | Town or City | |
| | | | P.S.C. No. | 36 |
| | | (Original) | Sheet No. | 31 |
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| | CLASSIFICATION OF S | LIVIOL | RATE PE |
|---|--|--|---|
| ision Attachment Tariff | | | UNIT |
| Cost of Money" | | | |
| Rate of Return on Investment | | | |
| Allowed in last General | | | |
| Rate Increase, Case No. 2006-00500 | | | |
| Effective 12-24-2007 | | <u>6.63%</u> | |
| Distribution plant, page 4 | 66,759,995 | | |
| Accumulated depreciation, page 5 | 14,810,422 | | |
| Reserve Ratio | | 22.18% | |
| of return times one minus reserve ratio | | <u>5.16%</u> | |
| Annual Carrying | g Charge | 17.49% | |
| | Allowed in last General Rate Increase, Case No. 2006-00500 Effective 12-24-2007 Distribution plant, page 4 Accumulated depreciation, page 5 Reserve Ratio | Vision Attachment Tariff Cost of Money" Rate of Return on Investment Allowed in last General Rate Increase, Case No. 2006-00500 Effective 12-24-2007 Distribution plant, page 4 66,759,995 Accumulated depreciation, page 5 14,810,422 Reserve Ratio | Cost of Money" Rate of Return on Investment Allowed in last General Rate Increase, Case No. 2006-00500 Effective 12-24-2007 Distribution plant, page 4 Accumulated depreciation, page 5 Reserve Ratio of return times one minus reserve ratio |

DATE OF ISSUE

January 2, 2008

Month
December 24, 2007

ISSUED BY

Name of Officer

December 24, 2007

Name of Officer

December 24, 2007

President / CEO P.O. Box 489 Blander Did Not 1008

PURSUANT TO 807 AND SECTION 9 (1)

ORDER NO. 2006-00500

Executive Director

EXC 435

| | FOR | FOR Entire territory served | | | |
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| | | P.S.C. No. 37 | | | |
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| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | 28 | |
| | | (Original) | Sheet No. | 32 | |
| • | | (Revised) | | | |

Schedule 8 **CLASSIFICATION OF SERVICE** Small Power Production and Co-Generation 100 KW or Less RATE PER Availability of Service: Available only to qualifying-small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.

Base payment of \$0.0204 per KWH, plus FAC, ES, US, and MRSM.

DATE OF ISSUE

August 4, 2009

DATE EFFECTIVE

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PUBLIC SERVICE COMMISSION

OF KENTUCKY
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July 17, 2009

7/17/2009

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| | | (Original) | Sheet No. | 33 | |
| | | (Revised) | | | |

Schedule 9

CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

RATE PER UNIT

AVAILABLE

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

b. Applicability of Service:

Applicable to any small power production or cogeneration "qualifying facility"

with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

Terms and Conditions: c.

- (1) The cogeneration or small power production facility must have a total design capacity over 100 kW.
 - (2) All power from a QF purchased under this tariff will be sold to Big Rivers.

OF KENTUCKY **EFFECTIVE** August 4, 20009 DATE OF ISSUE 7/17/2009

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July 17, 2009

PURSUANT TO 807 KAR'5:011

SECTION 9 (1)

PUBLIC SERVICE COMMISSION

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| Schedule 9 - continued . | CI ACCIEIC | ATION OF | CEDVICE | | |
| | CLASSIFIC SMALL POWER PRODUCTION PURCHAS | | | ······································ | RATE PER |
| | | | | | דואט |
| (3) | The QF must provide good quali reasonable range of voltage, fre | | | | * |
| | currents, and power factor. | quericy, ii | icker, narmor | 110 | |
| | 05.1.11 | . ء وس | m' bi | | |
| (4) | QF shall provide reasonable provide Member Cooperative's system. | tection for | Big Rivers an | ld · | |
| · | the Method Cooperative 5 system. | | | | |
| (5) | QF shall design, construct, inst | | | | |
| | maintain the Qualifying Facility | | | | |
| | applicable codes, laws, regulation utility practices. | ons, and g | enerally acce | ptea | |
| | duity practices. | | | | |
| (6) | OF shall reimburse Big Rivers ar | d the Mer | nber Coopera | tive for | |
| • | all costs incurred as a result of | | | | |
| | including operation, maintenance, administration, and billing. | | | | |
| • | OF shall enter into a written co | ntract wit | h Bio Rivers. | Ali | |
| | conditions applying to QF service | | | | |
| • | contract executed by the partie | s and are : | subject to the | ; | |
| - | jurisdiction of the Kentucky Pub | | | | |
| • | Big Rivers' terms and conditions | | | | |
| | For contracts which cover the p term shall be one year and shall | | | | |
| | year thereafter unless cancelled | | | | |
| | than one year's written notice. | | | | |
| | purchase of capacity and energy | | | | |
| • | than 5 years and self-renewing | | | | |
| | unless cancelled by either party written notice. | With not | iess than one | year s | |
| | Witten House. | | | | |
| d. | <u>Definitions:</u> | | | | |
| (1) | Big Rivers – "Big Rivers" shall r | nean Rin F | Rivers Flectric | | |
| (1) | Corporation. | | old (/ / i.m.) o (mism) i en jenisle (e | | |
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| Schedule 9 - continued | CLASSIFICATION OF SERVICE | : |
|----------------------------|--|------------------|
| BIG RIVERS COGENERATION AN | SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW: | RATE PER Unit |
| (2) | Member Cooperatives – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. | |
| (3) | QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054. | |
| (4) | Inter Utility Market – "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two. | |

. Rates for Purchases from QFs:

(1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system

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Entire territory served

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Schedule 9 - continued

CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

RATE PER
UNIT

demand and Big Rivers' need for capacity in that hour to adequately serve the load.

Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

(2) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

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| BIG RIVERS COGENERATION | ON AND SMALL POWER PRODUCTION PURG | CHASE TARIFF - | OVER 100 KW: | | RATE PER UNIT |
| g. | System Emergencies: | | | | |
| h. i. | During system emergencies, Big Rivor the QF may be required to provid accordance with 80 / KAH 5:054 – Interconnections: Big Rivers requires a three party into between the QF Member, Big Rivers Cooperative prior to service under to make interconnections with the Member, or both as required and the interconnection costs in accordance with Section 6 and the interconnection at Loss Compensation: Power and energy purchased by Big schedule which must be transmitted system across or through utilities of tive shall be subject to an adjustme QF and the point of delivery to the Big Rivers. | de energy or consider connection is, and the Methis tariff. Big imber Cooperate QF Member with 807 KAR 5 agreement. g Rivers pursued to Big Rivers wined by a Methic to reflect to | agreement ember Rivers shall etive, the QF will pay for 5:054 - lant to this rate s' transmission ember Coopera | e n a- | |
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Schedule 10

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation.
- QF "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- (3) QF Member "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.

PUBLIC SERVICE COMMISSION OF KENTUCKY

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| Schedule 10 -continued | | | | |
| CLASSIFIC | ATION OF | SERVICE | | RATE PER |
| Small Power and Cogeneration (Over 100 KW) | | | | UNIT |
| (Customer Buys Power from Meade County RECC) | | | · | |
| B. Retail Adders: | | | | |
| Davidati and the state of the s | , 4 | r1 | | |
| Retail Adders shall be determined on a case-by-case basis for the served under this tariff. | at portion (| of each consum | er's load | |
| Serves stage tale states | | | | |
| School Taxes added to bill if applicable. | | | | |
| Kentucky Sales Taxes added to bill if applicable. | | | | |
| BIG RIVERS COGENERATION AND SMALL POWER PRO OVER 100 KW: | DUCTION | SALES TARI | <u>FF-</u> | |
| a. <u>Availability:</u> | | | | |
| Available to any Member Cooperative for ser | vice to any | member | | |
| of the Member Cooperative with cogeneration | | | | |
| production facility (i) that has net output of le | | | | İ |
| which meets the criteria for Qualifying Facility | | | | |
| Charges for the services under this tariff to an to any member of the Member Cooperative w | | | | |
| power production facility shall be established | | | anan | |
| | | - | | |
| b. <u>Applicability:</u> | | | | |
| Applicable to purchases made by a Member C | | | | |
| service to any QF Member of a Member Cool | | | | |
| capacity requirement of 100 kW or more with of 100 kW or more operating in excess of 200 | | | | |
| electrically engineered so that it can meet par | • ' | | | |
| with its own generation, for service not cover | | | | |
| Rivers' other rates. The QF Member shall ha | | | | |
| provide all or part of its load with its own gar | aration in s | thich | CONTANT | SSION |
| case that portion of the QF Member's load re | quifements' | OF KEN | THOKY | 331011 |
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| Schedule 10 -cont | inued | CLASSI | FICATION OF | SERVICE | | , |
| Small Power an | d Coger | eration (Over 100 KW) | · · · · · · · · · · · · · · · · · · · | | <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u> | RATE PER |
| | _ | rom Meade County RECC) | | | | UNIT |
| | | | | ······································ | | |
| | | QF, shall be provided to the Memb | | | | |
| | | riff and all requirements for back-u | | | * | |
| 4 | | QF Member shall be provided und | | | | |
| | | Member may sell all of the output Member's load requirements shall | | | | |
| | | er Cooperative under the terms and | | | | |
| m | | of Big Rivers' standard rates applic | | | | |
| * * * | | ements and type of service of the Q | | | | |
| c . | Defini | tions: | | | | |
| | (1) | Big Rivers – "Big Rivers" shall Corporation. | mean Big Rive | rs Electric | | |
| • | (2) | Member Cooperative As of the Cooperatives" means collectivel | y, Kenergy Co | orp., Jackson Pu | rchase | |
| • | | Energy Corporation and Meade Corporation. | County Kurai E | iectne Coopera | iuve , | |
| ; | (3) | Off-System Sales Transaction - | "Off-System To | ransaction" | | |
| * | | means sales of electric energy by | | | 272.74 | |
| | | the Member Cooperatives and H | lenderson Muni | cipai Power an | d Light. | |
| | (4) | QF - "QF" means a cogeneration | n or small powe | er . | | n |
| | | production facility meeting the o | | ifying | | |
| • | | Facility of Section 4 of 807 KAI | R 5:054. | | | |
| | (5) | QF Member – "QF Member" me | eanc a mamher | nf a | | |
| | (3) | Member Cooperative with a QF. | | ui a | | |
| | | 1.201.001 000point. 0 1.12 ti 2.1 | • | | | |
| | (6) | Third Party Supplier - "Third Pa | | | | |
| Carlo | | supplier of wholesale electric ser | rvice to Big Riv | ers other | | 20121 |
| | | than SEPA and Henderson Mun | icipal Rowerlan | のことでした。 のことでした。 | : COMMI | SSION |
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| Small Power an | d Coneneration | (Over 100) | KW) | | | | RATE PER |
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| goustomer buy | 5 I OWEL HOLLI MEA | de Courty AL | | | | | |
| d. | Conditions of Ser | vice: | | | | | |
| | To receive servi | ce hereunder, the | Member Co | operative m | ust | | |
| | (1) | Obtain from the | e OE Mamba | r an evecut | od written con | tract | |
| | (1) | for electric serv | | | | | |
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| | , | arrangements b | | | | | |
| | | circumstances : | and shall: | | | | |
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| • | | (i) | | | n capacity to be | made | |
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| • | | | Ouscusuu | ica Capacii | y), and | | |
| | | (ii) | If desired | by the OF I | Member, specif | y the | |
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| | | | Maintenar | ice Service, | and | | |
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| • | | (iii) | | | viember, specif | | |
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| 1 | | | | | uled back-up ar d maintenance | | |
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| | | (iv) | Specify ar | ny other tern | n or condition | which | |
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| | | | | | e nature of use | | |
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| Schedule 10 -continued | | CLASSIFICATION OF SERVICE | | |
|---|-----|--|------------------|--|
| Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC) | | | RATE PER UNIT | |
| | (2) | Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member. | | |
| | | h OF Member, the Member Cooperative will be billed ally for: | | |
| - | (1) | Supplementary Service (capacity and energy). | | |
| | (2) | Unscheduled Back-up Service, if any (capacity charge only). | | |
| | (3) | Maintenance Service (capacity and energy), if any. | | |
| | (4) | Excess Demand, if any. | | |
| | (5) | Additional charges, if any. | | |
| f. | | y Charges for Sales to a Member Cooperative for Service F Member: | | |
| | (1) | Supplementary Service: | | |
| | ٠ | Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up | | |

| | | PUBLIC SERVICE COMMISSION OF KENTUCKY |
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| DATE OF ISSUE | August 4, 2009 | EFFECTIVE 7/17/2009 |
| DATE EFFECTIVE | Month July 17, 2009 | PURSUANT TO 807 KAR 5:011 |
| ISSUED BY | Bun En lever President | pay SECTION 9 (1)Year dent/CEC enburg, KY 40108 |
| ISSUED BY AUTHOR | Name of Officer | Fittle Address |
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Ex C pg 470f 135

| | FOR I | Entire territory | served | | |
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| | | Community, | Town or City | - | |
| | | | P.S.C. No. | 37 | |
| | Original | (Original) | Sheet No. | 34E | |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | | - |
| | | (Original) | Sheet No. | | |
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Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

[Customer Buys Power from Meade County RECC]

RATE PER UNIT

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

(2) Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

| | | PUBLIC SERVICE COMMISSION |
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| | | OF KENTUCKY |
| DATE OF ISSUE | August 4, 2009 | ### EFFECTIVE 7/17/2009 |
| | Month | Pursuant to 807 KAR 5:011 |
| DATE EFFECTIVE | July 17, 2009 | 3 |
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| | FOR | Entire territory | served | |
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| | | Community, | Town or City | |
| | | | P.S.C. No. | 37 |
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| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | |
| | | (Original) | Sheet No. | |
| | | (Revised) | | |

| Schedule 1 | 0 -continued | CLASSIFICATION OF SERV | /ICE - |
|------------|--------------|--|------------------|
| _ | • | eration (Over 100 KW) om Meade County RECC) | RATE PER Unit |
| | | Maximum Unscheduled Capacity shall initiall | v he the |
| | ٠, | amount as specified by the OF Member per co | - |

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kWs and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the OF Member's OF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE August 4, 2009 DATE OF ISSUE 7/17/2009 Month PURSUANT TO 807 KAP 5:011 **DATE EFFECTIVE** July 17, 2009 SECTION 9 (1) Month **ISSUED BY** nburg, KY 40108 Name of Officer ISSUED BY AUTHORITY OF P.S.C.

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| | | FOR | Entire territory | served | |
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| | | | Community | Town or City | |
| | | | | P.S.C. No. | 37 |
| • | | Origi | | Sheet No. | 34G |
| MEADE COUNTY RUF | AL ELECT | rpic | (Revised) | | |
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| chedule 10 -continued | / | CLASSIFICATION | OF SERVICE | | |
| mall Power and Cogeneratio | n (Over 100 | KW) | | | RATE PER UNIT |
| (Customer Buys Power from Me | ade County RE | (CC) | | | UNII |
| | the committee C | the OF Market | d | m not | |
| | | the QF Member only on-peak. The designa | | | |
| | follows: | we homes a no goodbern | tod on pour nous | | |
| | C) | 9 | | _ | |
| | (i) | Summer on-peak power requirement | | | |
| | | the hours beginning | ig 6:00 am and en | ding | |
| | | 10:00 pm on any | | y 1 | |
| | | through Septembe | Ŧ 30. | | |
| | (ii) | Winter on-peak us | age is defined as | power | |
| • | | requirements occu | rring between the | hours | |
| | | beginning 6:00 an any weekday fron | | | |
| · | | March 31. | December I unv | ngu | |
| | | | | | |
| | (iii) | Off-peak usage is | | | |
| • | | requirements not i or (ii). | uciuded in paragi | ари (т) | |
| | | • • | | | |
| • | The charges fo greater of: | r On-peak Maintenan | ce Service shall b | e the | |
| | | 5 per kW of Schedule | d Maintenance D | emand | |
| | per we | eek, plus | | | |
| | \$0.026 | 04 per kWh of Maint | enance Energy; or | | |

| | | OF KENTUCKY |
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| DATE OF ISSUE | August 4, 2009 | EFFECTIVE 7/17/2009 |
| DATE EFFECTIVE | Month July 17, 2009 | PURSUANT TO 807 KARA 5:011 |
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| | | | | | FOR | Entire territory | served | |
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| | RATIVE CO | | | | | Cancelling | P.S.C. No. | |
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| Schedule 10 -conti | hauni | | | | | | | |
| | | | | LASSIFICA | ATION OF | SERVICE | | DATE DED |
| Small Power and | | • | | • | | | | RATE PER UNIT |
| Customer Buy | s Power from Me | ade Co | ounty REC | (C) | | ### | | |
| | | (2) | 110% of t | he price at t | he time of s | scheduling of a | l | |
| | 5. S. S. | ` ' | block of e | nergy obtain | nable by Bi | g Rivers in the | | |
| 1 | • | | | | | t to meet the | | |
| | | | | cooperative equirements. | | d Maintenance | | |
| | | | 00.110010 | | | | | |
| | | 3) | The charg | es for Off-p | eak Mainte | nance Service | shall be: | |
| | | | \$1.835 pe | rkW of Sch | eduled Ma | intenance Dem | nand | |
| | | | per week, | | | | | |
| | | Acco | ording to sel | edule C.4.d | . (2) per kV | Vh of maintena | ance | |
| | | energ | gy shall be t | he amount o | of energy pu | irchased by the | | |
| | e . | | | | | hour during | .• | |
| | 74.2 | | | tenance Serv tenance Den | | ut not exceedi h hour | ng the | |
| | | delle | | | nand III cac | it tiout. | | |
| | | (4) | Excess Do | emand: | | | | |
| | | | Excess De | emand is the | amount in | any hour by w | hich the | |
| i | | | actual den | nand, less ar | ny Mainten | ance Demand, | exceeds | |
| | - | | | | | num Unschedu | | |
| | | | | | | emand shall be ementary Serv | | |
| | | | shall be ei | | | | | |
| | | | (i) | One hundr | ed-ten nero | ent (110%) of | • | |
| | <u>-</u> ' | | (-/ | | | st, including | | |
| | | | | | | to import ener | | |
| | _ | | | | | pplier to suppl e Member Coc | | |
| | | | | | Member; | | poracivo | ······································ |
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| | | | (ii) | | | LPG-PF-PR C BEBARC | THEKY FOMM | SSION |
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| | | IRAL ELECTRIC | | | | |
| COOP | ERATIVE C | DRPORATION | | Cancelling | P.S.C. No. | e e |
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| Schedule 10 -con | itinued | -CLASSIFI | CATION OF | FSERVICE | | |
| | | on (Over 100 KW) | • | | l | RATE PER UNIT |
| (Customer Bu | ys Power from N | leade County RECC) | | | | |
| 1 | | | | Demand shall be | | |
| | | | | per kW times th | | |
| | | | | and recorded du 0% of the highes | | |
| | | | d by Big Rive | | я рисс | |
| | • | | | ansactions durin | ng the | |
| | | | | of the Excess | | |
| | | Demand | ds measured | during the mont | h. | |
| - | | Big Rivers shall | ha the cale d | aterminant of iv | hon | |
| | | and under what o | | | | |
| | | import energy fr | | | | • |
| | | Excess Demand. | | | • | |
| | .(5) | 4 13545 1.69 | | | | |
| * | (5) | Additional Charges: | | | | |
| | | Any and all costs incurred | by Big Rive | ers as a result of | the | |
| | r | QF's failure to generate, i | | | | |
| | | ancillary services necessar | ry to maintai | n reliability on t | | |
| | | Big Rivers' system, shall | | | | |
| | | Cooperative in addition to | all other cha | arges. | | |
| | (6) | Interruptible Service: | | | | |
| | (-) | 2000 ap 1000 a | | | | |
| n | | Interruptible Supplementa | | | | |
| • | | Back-up Service will be n | | | | |
| | | Terms and conditions of in negotiated under special of | | | | |
| | | of 807 KAR 5:054. | omaci accor | ding to the term | ı, | |
| | | | | | | |
| | g. Inter | connections: | | | | |
| | Ric | Rivers requires a three party in | terconnectio | n aureement | | |
| * | | cen the QF Member, Big Rive | | | ai@OMMIS | SSION |
| | | | | OF KEN | FUCKY | |
| DATE OF ISSUE | August 4, 200 | 9 | | EFFEC | | |
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| DATE EFFECTIVE | July 17, 2009 | | | | 307 KAR 5:0 | ''' |
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| | Name of | | Title | 11 W | 1burg, KY Address | 70100 |
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| | FOR | Entire territory | served | | |
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| | | Community, | Town or City | | • |
| | | | P.S.C. No. | 37 | |
| | Original | (Original) | Sheet No. | 341 | _ |
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| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | | |
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Schedule 10 -- continued CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)

RATE PER UNIT

prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 -- Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
Pursuant To 807 KAR 5:011

pay
President/CEO
Title
By
Address

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
7/17/2009

Pay
President/CEO
Address

Address

DATE OF ISSUE

August 4, 2009

Month July 17, 2009

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FOR Entire Territory served

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| MEADE COUNTY DUDA! ELECTRIC | (Revised) | | | | | | | | |
| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | Cancelling P.S.C. No. | | | | | | | | |
| (Original) Sheet No. | | | | | | | | | |
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| | | | | | | | | | |
| Schedule 11 CLASSIFICATIO | ON OF SERVICE | RATE PER | | | | | | | |
| Restitution Adjustment | | UNIT | | | | | | | |
| Restitution Adjustment: | | TID | | | | | | | |
| Billings to customers served from non-dedicated delivery poin | <u>uts</u> | | | | | | | | |
| (N) (1) Billings computed pursuant to rate schedules to which this applicable shall be decreased during each refund month by the f adjustment factor applied to each kilowatt hour sold: | restitution adjustment is collowing restitution | | | | | | | | |
| Restitution Adjustment Factor = RA(m P(m | | | | | | | | | |
| (N) Where RA is the monthly credit from the seller's wholesale power dedicated delivery points for restitution adjustment (plus any over refund) and P is the total KWH purchased, less line losses equal average not to exceed ten percent (10%). (m) period shall be the month in which the restitution adjustment is refunded. | r/under recovery from the prior to a twelve-month moving | | | | | | | | |
| (N) (2) Rate schedule (1) above shall apply to Meade County Ruschedules "1", "2", "3", "4", "5", and "6". | ural Electric Cooperative rate | TID | | | | | | | |
| RESERVE FOR FUTURE USE | | | | | | | | | |
| | PURLICETURE | | | | | | | | |
| | PUBLIC SERVICE COI OF KENTUCK EFFECTIVE | MISSION | | | | | | | |
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| | PURSUANT TO 807 KA | A 5:01% | | | | | | | |
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| ISSUED BY AUTHORITY OF P.S.C. | Order No. 98-427 dated 5-24-99 | | | | | | | | |

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| | e ^{za} ' | | | | ~ | P.S.C. No. | 29 | | | |
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| | MEADE COUNT | Y RURAL ELECTRIC | • | (1 | (eviseu) | | | | | |
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| | COOPERATIVE CORPORATION Cancelling P.S.C. No. (Original) Sheet No. | | | | | | | | | |
| | | | | | Revised) | Officer 140. | Original | | | |
| | | | | | | | | | | |
| Sc | hedule 12 | CLASS | IFICATION C | F SER | VICE | | | | | |
| N/A | ember Cooperative Price Co | urtailahla Sarvica Rider | | | | | RATE PER UNIT | | | |
| IVIC | ciliber Cooperative Flice of | uitaliable Service Muel | | ~~~ | | | | | | |
| | MEMBER COOF | PERATIVE PRICE CURTA | ILABLE SE | ERVICE | ERIDER | | | | | |
| | | | | | | | | | | |
| | Availability | | | | | | | | | |
| a. | Availability | | | | | | | | | |
| | This Rider is available | for use in conjunction with I | Big Rivers' | Volunta | ırv Curta | ilable | | | | |
| | | le 11 for Curtailable Service | | | • | | | | | |
| | | CS Customers) capable of cu | • | | - | | | | | |
| | upon request. | , 1 | J | , | | | | | | |
| | • | | | | | | | | | |
| | b. Conditions of Service | <u>e</u> | | | | | | | | |
| 11 | 4 | | 1 1 .1 | - | .• | n. | | | | |
| 1) | • | nent under this Rider shall be | _ | _ | | | | | | |
| | Curtailment in accordant | nt. Each request for curtailm | ient snam set | t torth t | ne rem | S OI | | | | |
| | Curtamment in accordan | ice willi this Rider. | | | | | | | | |
| 2) | Each curtailment will be | e voluntary and the CS Custo | omer mav ac | ccept or | decline | the | | | | |
| | Terms of Curtailment. | , | | | | | | | | |
| | | | | | | | | | | |
| 3) | - | tive and the CS Customer sl | - | | - | | | | | |
| | • | rovide notification of a curta | • | | | | | | | |
| | | od shall specify the means o | | _ | | | | | | |
| | | and shall designate the CS C | | - | , , | | | | | |
| | curtailment notification. | . The CS Customer is ultim | • | | _ | - | | | | |
| | curtainnelli nottilication. | | Pl | | RVICE CON KENTUCK | | | | | |
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| DAT | TE OF ISSUE March 10 | , 2000 | | APF | 7 06 20 | 00 | | | | |
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| ISSI | UED BY AUTHORITY OF P.S | Name of Officer | Title | ECRETARY | OF THE COM | MISSION | | | | |
| | | | Ore | der No. | 2000-116 | dated April 6, | 2000 | | | |

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| | | FOR | Entire Territory | served | |
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| | | | (Original) | Town or City P.S.C. No. Sheet No. | 29 37. |
| | COUNTY RURAL ELECTRIC PERATIVE CORPORATION | | (Revised) | P.S.C. No. | |
| | | | (Original) (Revised) | Sheet No. | Original |
| Schedule 12 | CLASSIFICA | ATION OF | SERVICE | | |
| Member Cooperat | ive Price Curtailable Service Rider | | | | RATE PER UNIT |
| | The Cooperative or Big Rivers acting as provide as much advance notice as possil under this Rider including an estimate of curtailments. However, upon acceptance a CS Customer, the load subject to those little as one (1) hour of advance notificate. No responsibility or liability of any kind the Cooperative for, or on account of, any caused by or resulting from, either directly curtailment or curtailment of service under the Cooperative reserves the right to require Customer's ability to curtail its load. In a be considered by the Cooperative and Big | the of requestion the duration. shall attact loss, costly or indirect the produire verificity to p | nests for curtain ion of such serms of Curtail all be curtailed that to or be incurt, expense or cectly, any notivisions of this cation of a CS rovide verification. | ment by with as urred by damage ce of Rider. | |
| 7) | requests for curtailment. The CS Customer shall not receive a Curtailment period in which the CS Calready down for an extended period due outage as a result of vacation, renovation, majeure, strike or any event other than the conditions. | tailment S ustomer's to a pland repair, re | Savings Payme s curtailable lo led or unplann furbishment, f | ent for ad is ed force | |
| | | | SERVICE COMMIS | SSION | |
| DATE OF ISSUE | March 10, 2000 | | OF KENTUCKY EFFECTIVE | | |
| DATE EFFECTIVE | Month April 6, 2000 | Day | DD | Year | |
| ISSUED BY | Den E, Where Prosi | Day A dent/CEO | PR 06 2000 P. O. Box 489, Br | Year andenburg, Ki | 40108 |
| ISSUED BY AUTHO | Name of Officer RITY OF P.S.C. | BY: Srde | NT TO 807 KAR 5: SECTION 9 (1) TO. 2003-116 (2004) SCAR OF THE COMMISS | dated April 6, | 2000 |
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| | | | 4 T.B. | | | | | <i>.</i> | | P.S.C. No. | 29 |
| | | | | | | , | | | ginal) | Sheet No. | _38 |
| (Revised) MEADE COUNTY RURAL ELECTRIC | | | | | | | | | | | |
| COOPERATIVE CORPORATION Cancelling P.S.C. No. | | | | | | | | | | | |
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| Schedule 1 | 12 | | | *************************************** | CLASS | SIFICATI | ON OF | SERVIC | E | *************************************** | |
| Member Co | operativ | ve Price C | urtailable : | Service Ric | der | | | | | | RATE PER UNIT |
| c. CS Cur | tailmen | t Profiles | <u>i_</u> | | | | | | | | |
| Fach C | S Cueto | mer chal | l cubmit a | CS Curta | ilment D | rofile F | orm (| `C (^11+1 | ilman | t Profiles | |
| | | | ing inforn | | ainneill P | TOTHE F | om. C | o curta | annen | t r follies | |
| 1) | The macurtail. | | number o | f hours pe | r day tha | t the CS | Custo | mer wil | l agree | e to | |
| | | | | f days and mer will a | | | per of o | consecut | ive da | ys by | |
| | The Micurtail. | | Curtailme | nt Price at | t which e | ach CS | Custor | ner is w | illing | to | |
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| | | S Custom in writing | • | odify the (| Curtailm | ent Prof | ile upo | n thirty | (30) d | lays | |
| d. <u>Curtaile</u> | d Dema | and and E | Energy | | | | | | | | |
| | | | | S Customer has accept | | | | | curtai | lment | |
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| | | (Original) | Sheet No. | 39 | |
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| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | | |
| | | _ (Original) (Revised) | Sheet No. | Original | |

Schedule 12

CLASSIFICATION OF SERVICE

RATE PER UNIT

Member Cooperative Price Curtailable Service Rider

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

e. Terms of Curtailment

The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2) The requested curtailment duration in clock hours to be established by Big Rivers.
- 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall PUBLIC SERVICE COMMISSION not be less than the Minimum Curtailment Price. OF KENTUCKY

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Order No BY 2000 176 838 April 2 2000 SECRETARY OF THE COMMISSION

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| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling (Original) (Revised) Schedule 12 CLASSIFICATION OF SERVICE Member Cooperative Price Curtailable Service Rider 1) The CS Customer shall specify: a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand. b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer. f. Curtailment Savings Payment The Curtailment Savings Payment for each curtailment period shall be the amount | P9 Priginal |
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| The Curtailment Savings Payment for each curtailment period shall be the amount | |
| · · · · · · · · · · · · · · · · · · · | |
| received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider. | |
| g. Monthly Savings Payment | |
| The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider. PUBLIC SERVICE COMMISSION OF KENTUCKY | |
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| Schedule 12 CLASSIFICA | ATION OF S | FRVICE | | , <u>, , , , , , , , , , , , , , , , , , </u> |
| | | | | RATE PER UNIT |
| Member Cooperative Price Curtailable Service Rider | | | and the second s | OIII) |
| h. Charges For Excess Energy | | | | ٠ |
| For any CS Customer whose Curtailable Demand is equal | ıl to or grez | iter than 5.00 | 0 kW. | |
| should the Hourly Curtailed Demand be less than 75% of | | | | |
| hour of the curtailment period, then the Excess Demand f | | | | |
| difference between the Hourly Curtailed Demand and 75% | | | | |
| There will be no Excess Demand for any CS Customer will the process Francisc the guarantees for the process fo | | | | |
| than 5,000 kW. Excess Energy is the sum of any hourly Energy recorded during a curtailment period shall be char | Excess Der | mands. Any | EXCESS tailment | |
| Price, in addition to the charges contained in the standard | | | | |
| service. For any CS Customer who's Hourly Curtailed Do | emand is l | ess than 75% | of their | |
| Curtailable Demand, the Cooperative may not, at its discre | retion, allo | w such CS C | ustomer | |
| to benefit from future curtailment opportunities. | | | | |
| i. <u>Term</u> | | | • | |
| | | | | |
| Contracts under this Rider may be made for an initial peri- | | · · · | | |
| remain in effect thereafter until either party provides to the notice prior to the start of the next year of its intention to | | | | l |
| terms of this Rider. | discontinu | e boi vice aire | ior inc | |
| | | | | |
| j. Special Terms and Conditions | | | | |
| CS Customer information, including, but not limited to, C | S Curtailr | nent Profiles | shall | |
| remain confidential. |) Ourturn | | , 0.14.1 | |
| | | | | |
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| | | FOR | Entire territory served | |
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| MEADE | COUNTY RURAL ELECTRIC | | (Revised) | |
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| Schedule 13 | CLASSIFI | CATION C | OF SERVICE | |
| | omers Served Under Special Contract For All L | oad Subject | To The Big | RATE PER |
| Rivers Large Industri | al Customer Expansion Rate | | | UNIT |
| of Big Rivers Electric Industrial Expansion Conditions of Service | | ole should E | sig Rivers Large | |
| Conditions of Service | <u>:</u> | | | |
| Service hereunder sha | all be subject to the following conditions: | | | |
| contract, and The consumers set for service under a lt shall be the respathorized agent a | st execute a written contract for electric service, rvice characteristics must qualify all or some por the Big Rivers Large Industrial Customer Expansionsibility of the consumer to coordinate through the transactions that the Cooperative must make of Rivers Large Industrial Customer Expansion T | tion of the sion Tariff; the Cooper n behalf of | consumers load and ative or its | |
| Monthly Rate | | | | |
| A. Wholesale Power | Cost: | | | |
| An amount equal Large Industrial (transmission servi | to all the monthly charges levied by Big Rivers Customer Expansion Rate for wholesale electric sice) hercunder. | pursuant to service (inc | the Big Rivers luding | |
| I. Retail Adders: | | | | |
| Retail Adders sha | Il be determined on a case by case basis for that | portion of e | each consumers | |
| load served under | | • | PUBLIC SERVICE COM | |
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FOR Entire territory served

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| Schedule 14 | | CLASSIFICATION OF | SERVICE | ************************************** |
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| Wholesale Power C | ost Adjustment | / | | UNIT |
| Applicable: Entire Territory | Served | | | TID |
| Assistability of Con | iino: | | | 1 |
| Availability of Sen In all territory s | | 7 | | } |
| Mhalanda Dawar | Cant Adiustment | | | |
| Wholesale Power The monthly billi | ng amount computed under each of the | ne rate schedules to whic | h this credit is | |
| applicable shall be r tax, landfill fee or of | educed by 1.92% before application | of the school tax, sales ta | x, franchises | |
| | on on the total of | | | |
| Term This Wholesale I | Power Cost Adjustment (WPCA) shall | / be terminated at such fir | ne that all of | |
| the Big Rivers WPC | A credit to be received by the Copper | ative has been passed th | rough to the | |
| credit from Big Rive | imers. The WPCA may be terminated rs such that the cumulative amount cr | edited to the Cooperative | | 1 |
| will not exceed the o | cumulative amount credited by Big Riv | rers. | | TID |
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| RESERVE | FOR FUTURE USE | | | |
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| COOPERATIVE CORPORATION | × | Cancelling | P.S:C. No. | | | |
| | | (Original) | Sheet No. | 44 | | |
| | | (Revised) | | | | |
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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

FOR

Entire territory served

APPLICABILITY

To entire territory served.

AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

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| DATE EFFECTIVE | May 8, 2009 | | 5/8/2009 |
| ISSUED BY Ben | 73. Whener | Day Pres. / CEO | PURSUANT TO 867 KAR 5:011 P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title | SECTI Address) |
| ISSUED BY AUTHORITY | OF P.S.C. | | By Moeur Director |

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Entire territory served Community, Town or City P.S.C. No. (Original) Sheet No. 44A (Revised) MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No. (Original) Sheet No. (Revised)

Schedule 15 **Net Metering**

CLASSIFICATION OF SERVICE

FOR

BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If timeof-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be netmetered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the "Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

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| ISSUED BY Son | ~ E or ferrer | Pres. / CEO | P. O. Box 489; 6 гарфербите, КУ 40108 |
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Schedule 15 Net Metering

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CLASSIFICATION OF SERVICE

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."

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Schedule 15 Net Metering

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If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEBE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

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The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

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TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

- The Cooperative shall provide the Customer net metering services, without charge for standard metering
 equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity
 in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are
 needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
- 2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
- 3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
- Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with.

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Schedule 15 Net Metering

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Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

Gooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power.

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quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

- Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to enother person, customer, or location, the Cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify that the installation is in compliance with the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooperative will verify the cooper

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tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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| Use this application form only for a generating facility the testing laboratory to meet the requirements of UL 1741. | at is inverter based and certified by a nationally recognized |
| Submit this Application to: [Cooperative name and a | ldress] |
| If you have questions regarding this Application or its status, | contact the Cooperative at: [Phone #, email] |
| Customer Name: | Account Number: |
| Customer Address: | |
| Customer Phone No.: | Customer E-Mail Address: |
| Project Contact Person: | |
| Phone No.: | E-mail Address (Optional): |
| | s, installers, or engineering firms involved in the design and |
| | |
| Energy Source: Solar Wind Hydro D Biogas | ☐ Biomass |
| Inverter Manufacturer and Model #: | |
| Inverter Power Rating: Inverter | Voltage Rating: |
| Power Rating of Energy Source (i.e., solar panels, wind turbin | e): |
| Is Battery Storage Used: ☐ No ☐ Yes If Yes, H | Battery Power Rating: |
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Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

| Expected Start-up Date | | |
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TERMS AND CONDITIONS:

- The Cooperative shall provide Customer net metering services, without charge for standard metering
 equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity
 in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are
 needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
- Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
- 3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Gooperative for actual excess facilities prior to construction.

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- Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
- 8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

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The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level I generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

| DATE OF ISSUE | Арлі 8. 2009 | | PUBLIC SERVICE COMMISSION OF KENTUCKY |
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| DATE EFFECTIVE | May 8, 2009 | | 5/8/2009 |
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| | Name of Officer | Title | ess |
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| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | X | Cancelling | P.S.C. No. | |
| | | (Original) (Revised) | Sheet No. | 50 |

Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

FOR

Entire territory served

- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

| Customer Signature | | Date | |
|---------------------|----------------------|--------------------|---|
| Title | | | |
| COOPERATIVE API | PROVAL SECTION | 1 | |
| | | | PUBLIC SERVICE COMMISSION OF KENTUCKY |
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| DATE EFFECTIVE | Month May 8, 2009 | Day | 5/8/2009 |
| ISSUED BY Bring | E. Wilever | Day Pres. / CEO | PURSUANT TO 867 KAR 5:011 P. O. Box 489, Branderburg, KY 40108 |
| | Name of Officer | Title | A-A-ess |
| ISSUED BY AUTHORITY | OF P.S.C. | | By H. Secutive Director |

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| Schedule 15 Net Metering | | CLASSIFICATIO | ON OF SERVICE | |
| | | | | |
| When sign approved s | ned below by a Cooperative represes subject to the provisions contained in thi | ntative, Application is Application and | n for Interconnection as indicated below. | on and Net Metering is |
| | ction and witness test: Required | | | |
| days of co Cooperativ agreed to generating | ative inspection and witness test is required in the generating facility inside to occur within 10 business days of a by the Cooperative and the Customer facility until such inspection and witnesserate the generating facility until all others. | stallation and sche completion of the general transfer. Unless indicated test test is successions. | edule an inspection a generating facility ins d below, the Custon fully completed. Ad | nd witness test with the stallation or as otherwise ner may not operate the Iditionally, the Customer |
| Call | to s | schedule an inspect | tion and witness test. | |
| | erational testing not to exceed two hou | - | | , |
| installation Additions, Changes | ative inspection and witness test is we is complete, and all other terms and cons, or Clarifications to Application Info | nditions in the App ormation: | olication have been m | et. |
| Approved by: | | Date: | | |
| | | | | and had be fire bloom. |
| Printed Name: _ | | Title: | | |
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| Schedule 15 Net Metering | С | LASSIFICATIO | N OF SERVICE | | |
| | LEV Application For Intercon | EL 2 nection And Ne | t Metering | | |
| | ion form when generating facility is not to meet the requirements of UL 1741 or do | | | | |
| Submit this Applic | cation along with an application fee of \$100 | to: {Coop | erative name and a | ddress] | |
| If you have question | ons regarding this Application or its status, | contact the Coop | erative at: [Phone | #, email] | |
| Customer Name: | | Account Numb | er: | | wy, and a second |
| Customer Address | • | | | | Personnal to halade |
| Project Contact Pe | rson: | | 1 de 1 de 1 de 1 de 1 de 1 de 1 de 1 de | | Name of the last o |
| Phone No.: | | Email Address | (Optional): | · · · · · · · · · · · · · · · · · · · | |
| | | | | | |
| | apacity of Generating Facility: | V | | | |
| Type of Generator: | Inverter-Based | Induction | | | |
| | Solar D Wind D Hydro D Biogas station and information must be submitted the following: | | eation to be consid | lered complete. | . Typically |
| p s | ingle-line diagram of the customer's system oint of interconnection with the Cooperat witchgear, switches, breakers, fuses, volta atings, and transformer connections. | ive's distribution | system, including | g generators, tr | ansformers, |
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| ISSUED BY AUTHOR | Name of Officer | Title | WI OF | 7 | |
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Schedule 15 Net Metering

- 2. Control drawings for relays and breakers.
- 3. Site Plans showing the physical location of major equipment.
- Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
- 5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
- 6. A description of how the generator system will be operated including all modes of operation.
- 7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
- 8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X"d).
- 9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

| Customer Signature: | Date: | |
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| • | Name of Officer | Title | |
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| Schedule 19 Net Metering | 5 CLASSIF | EICATION OF | SERVICE | | |
| | LEVEL 2 INTERCONNECTION AG | REEMENT | | | |
| THIS INTERCA 20 by and (Customer). Co "Parties". | CONNECTION AGREEMENT (Agreement) is made between (Coopoperative and Customer are hereinafter sometimes to the cooperation of th | e and entered in operative), a referred to in | into this d nd dividually as " | ay of | lectively as |
| WITNESSETH | <u>.</u> | | | | |
| (Generating Faci | ustomer is installing, or has installed, generating equi- ility) used to interconnect and operate in parallel w fully described in Exhibit A, attached hereto and incor | rith Cooperati | ive's electric sy | stem, which | Generating |
| Location | n: | | | | |
| Generat | tor Size and Type: | | | | |
| NOW, THERE | FORE, in consideration thereof, Customer and Coope | rative agree a | s follows: | | |
| electric system as | ees to allow Customer to interconnect and operate the and Customer agrees to abide by Cooperative's Net Month including any additional conditions listed in Exhibit | etering Tariff | | | |
| Terms and Cond | ditions: | | | | |
| To interconnect to terms and conditi | to the Cooperative's distribution system, the Customer ions: | r's generating | facility shall co | omply with th | e following |
| • | The Cooperative shall provide Customer net meter equipment, through a standard kilowatt-hour meterin in two (2) directions. If the Customer requests any a needed to monitor the flow in each direction, such in | ng system capa dditional mete | able of measuri er or meters or o | ng the flow o distribution u | f electricity pgrades are |
| | Customer shall install, operate, and maintain, at Custo or other equipment on the Customer's system requirements based on IEBE 1547, the NEC, acc Laboratories, and the manufacturer's suggested practices. | ired by the (credited testi | Cooperative's to ing laboratories | echnical inter s such as U | rconnection Inderwriters |
| | generating facility in parallel with Cooperative's ele | ctric system. | | l bear full re: | sponsibility |
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| DATE EFFECTIVE | May 8, 2009 | | | 5/8/2009 | Parameter 19 |
| SSUED BY. BO | month lever Pre | Day es. / CEO | PURSUANT P.O. BOX 489 | Brandenburg | AR 5:011 CRY 40108 |
| SSUED BY AUTHO | Name of Officer | Title O. | MAR | CTIQHHESS) | |
| | | By [| M VUC | cutive Directo | or |

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

- 3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with:

 (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL);

 (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
- Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on site inspections to

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| ISSUED BY Denny | E. W. lew | Pres. / CEO | P.O. Box 439, Brandenburg, KY 40108 |
| • | Name of Officer | Title | XXXX ess |
| ISSUED BY AUTHORITY | OF P.S.C. | | By By Executive Director |

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Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

Entire territory served

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- 9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
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Schedule 15 Net Metering

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CLASSIFICATION OF SERVICE

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
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| OOPERATIVE y: inted Name | | By:Printed Nam | - | ER . | | |

| | | | PORFIC SEKAICE COMMISSION |
|---------------------|-----------------|--------------------|---|
| DATE OF ISSUE | April 8, 2009 | | OF KENTUCKY |
| | Month | Day | EFFEC Wash |
| DATE EFFECTIVE | May 8, 2009 | | 5/8/2009 |
| ISSUED BY Bun | 13. Month | Day Pres. / CEC | PURSUANT TO 8 Y 6 ² KAR 5:011 P. O. Box 489, Brandenburg, KY 40108 |
| | Name of Officer | Title | SECTION Address |
| ISSUED BY AUTHORITY | OF P.S.C. | | By W Dew 9 Executive Director |

ESC C 135

| | FUR | Entire territory | erved | | _ |
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| | • | Community | , Town or City | | |
| | | • | P.S.C. No. | 37 | |
| | | (Original) | Sheet No. | 51G | |
| | × | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | x | Cancelling | P.S.C. No. | | |
| | * A * | (Original) | Sheet No. | 51 | |
| | | (Revised) | | | |

Schedule 15 Net Metering

CLASSIFICATION OF SERVICE

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

| DATE OF ISSUE | April 8, 2009 | | OF KENTUCKY |
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| DATE OF 1000E | Month | Day | EFFECTIVE |
| DATE EFFECTIVE | May 8, 2009 | | 5/8/2009 |
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| ISSUED BY AUTHORITY | | | By Beecutive Director |

EXC pg 85 of 135

| | FOR Entire Territory served |
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| | Community. Town or City |
| | P.S.C. No(Original) Sheet No. 52 |
| | (Revised) |
| MEADE COUNTY RURAL ELECTRIC | , |
| COOPERATIVE CORPORATION | Canceling P.S.C. No. |
| | (Original) Sheet No. Original (Revised) |
| Schedule 16 CLASSIFICATION | ION OF SERVICE |
| Renewable Resource Energy Service Tariff Rider | RATE PER UNIT |
| a. Applicable: | |
| Applicable in all territory served. | |
| b. Availability of Service: | |
| rider to any customer purchasing retail electric service under a so rider, subject to the cooperative's general rules and regulations or Commission of Kentucky. For purposes of this renewable resource term "Renewable Resource Energy" means electric energy gener geothermal energy, biomass, or landfill gas, and (ii) the term "bior that is available on a renewable or recurring basis, including dedic energy production, wood waste and wood residues, plants (includ agricultural crops), residues, fibers, animal wastes and other orga including unsegregated municipal solid waste (garbage)), and fats c. Conditions of Service: (1) Renewable Resource Energy service availability if from cooperative's wholesale power supplier of a Resource Energy in the quantity and at the quality (2) Subject to the other requirements of this tariff ride Renewable Resource Energy service available to a Renewable Resource Energy service contract in rider agreeing to purchase a specified number of Resource Energy per month for a period of not less accepted by cooperative's wholesale power supplier right, but not the obligation, to terminate a Recontract at the request of the customer before the | on file with the Public Service rce energy service tariff rider. (i) the rated from solar, wind, ocean, omass: means any organic material icated energy crops, trees grown for ding aquatic plants, grasses and anic waste materials (but not its and oils. r is contingent upon the availability a wholesale supply of Renewable ity requested by a customer. Iter, the cooperative will make to a customer if the customer signs in the form attached to this tariff if 100 KWH blocks of Renewable tess than one year, and that contract upplier. The cooperative will have enewable Resource Energy service |
| DATE OF ISSUE May 14, 2007 | |
| DATE EFFECTIVE July 19, 2007 | Day Yaar |
| | enter UBLIGS SERVICE GAVIONS ION |
| ISSUED BY AUTHORITY OF P.S.C. | prder No. 2007元中卫5TIVE |
| | 7/19/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |
| Form 1 – June 15, 2006 | By Silver |
| | Executive Director |

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| | FOR E | ntire Territory Community, | Town or City | |
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| | | (Original) (Revised) | P.S.C. No. Sheet No. | 53 |
| MEADE COUNTY RURAL ELECTRIC | | (Nerious, | - | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | |
| | | (Original) (Revised) | Sheet No. | Original |
| Schedule 16 - continued CLASSIFICAT | TION OF SE | ERVICE | | |
| Renewable Resource Energy Service Tariff Rider | | | | RATE PER UNIT |
| d. Monthly Rate: | | | | |
| (1) The rate for Renewable Resource Energy is the rate to a customer, plus a premium per kilowatt hour of contracted for as follows, subject to any adjustmen may become applicable under the customer's rate | f Renewable nt, surcharge | Resource E | Energy | |
| <u>Of</u> | A Per Kilo | watt Hour Pi | remium | The state of the s |
| Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches | | .03681 | | |
| Rate Schedule 2 - Commercial Rate | | .03681 | | |
| Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA | | .03681 | | |
| Rate Schedule 3A - Three Phase Power Service 0 KVA 999 KVA - Optional Time-of-Day (TOD) Rate | | .03681 | | |
| Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD) | | .03681 | | |
| (2) Renewable Resource Energy purchased by a custo conclusively presumed to be the first kilowatt hours that month. | | | | |
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| | | | and a second | |
| DATE OF ISSUE Way 14, 2007 | | | | |
| DATE EFFECTIVE July 19, 2007 | | C SERVI | MINCKY CE COM | AISSION |
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| | By | THE | | |
| | -, | Executiv | ve Director | A |

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FOR Entire Territory served

Community, Town or City

| | MEADE (| | | L ELECT ORATIO | | | (Original) (Revised) Canceling (Original) (Revised) | Sheet No. P.S.C. No. Sheet No. | 54 Original |
|------|---|--------------------------|----------------------------|------------------------------|---------------------------|------------------------------|---|---------------------------------|--|
| Sche | edule 16 - conti | nued | | CL | ASSIFIC | ATION OF S | | | |
| | ewable Resour | | Service Tari | ff Ride | | | | | RATE PER UNIT |
| e. | Billing: | | | | | | | | |
| 0. | Sales of Rer | newabie Re e under wh | source Ener ich Renewat | gy are subje ble Resource | ct to the te Energy is | erms of services purchased. | ce and paym | ent of the | |
| f. | Member Disc | count Adjus | tment Rider. | : | | | | | |
| | Revenue coll be included i Rider. | lected by th | ne cooperativ | e under this | Renewab urposes c | ole Resource of the Membe | Energy fariff r Discount A | rider will djustment | |
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| ISSU | ED BY AUTHOR | RITY OF P.S | c.c. | | | Order | 7/19 199 <u>02/1</u> 2/9 | /2007 | 5:011 |
| Form | 1 – June 15, 20 | 006 | | | | By S |) | | |
| | | | | | | ľ | Executiv | e Director | |

Exc 409 88 f /35

RENEWABLE ENERGY CONTRACT

| SELLER: | MEADE COUNTY RURAL ELECTRIC CORPORATION | OOPERATIVE | | | | |
|---|--|--|--|--|--|--|
| CUSTOMER: | | | | | | |
| CUSTOMER ACCOUNT | NT NUMBER: | The second section of the section of the second section of the section of the second section of the secti | | | | |
| BEGINNING DATE O | BEGINNING DATE OF RENEWABLE ENERGY SALE:, 20 | | | | | |
| | ENEWABLE ENERGY SALE (WHICH IS A | | | | | |
| NUMBER OF BLOCKS PURCHASED: | OF 100 KILOWATT HOURS EACH OF | RENEWABLE ENERGY | | | | |
| amounts and for the Energy Rider, a copy premium that will be Renewable Energy is upon the number of SELLER, subject to a the Kentucky Public Contract contains the CUSTOMER'S purchase | es to sell, and CUSTOMER agrees to be period stated above, in accordance we of which CUSTOMER has received from added to CUSTOMER'S monthly bill for a second point of the blocks of Renewable Energy CUSTOMER'S Renewable Energy CUSTOMER'S Renewable Energy CUSTOMER'S Renewable Energy changes in SELLER'S Renewable Energy from SELLER and ase of Renewable Energy from SELLER and by SELLER and CUSTOMER. | with SELLER'S Renewable om SELLER. The retail rate or each 100 kWh block of er billing month based ER will purchase from nergy Rider approved by e. This Renewable Energy the CUSTOMER regarding | | | | |
| AGREED BY SELLER: MEADE COUN CORPORATIO | ITY RURAL ELECTRIC COOPERATIVE | | | | | |
| BY: | | _ | | | | |
| | | | | | | |
| DATE: | , 20 | | | | | |
| AGREED BY CUSTOM | ER: | | | | | |
| BY: | | | | | | |
| | , 20 | PUBLIC SERVICE COMMISSION OF KENTUCKY | | | | |
| Form 1 – June 15, 2006 | - | EFFECTIVE 7/19/2007 PURSUANT TO 807 KAR 5 011 SECTION 9 (1) By Executive Director | | | | |

ENC 409 89 of 135

FOR Entire Territory served

| | | ****** | Community | Town or City | , |
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| | | | | P.S.C. No. | 36 |
| | | <u>1st</u> | (2) | Sheel No. | 56 |
| NEADE OOINEY OUD | AL ELEGEBIO | | (Revised) | | |
| MEADE COUNTY RUR | | | Consolino | D C No | |
| COOPERATIVE COR | RPORATION | | Canceling | P.S.C. No. | |
| | | <u> 1st</u> | (Original) | Sheet No. | |
| | | | | | |
| | | Andrew Control of the | | | |
| Schedule 16 | CLASSIFICAT | ION OF SERV | ICE | | |
| Helping Hand Fund | | | | | RATE PER UNIT |
| | | | | | |
| The Helping Hand Fund is a prog monthly payment to the next highest dol used to help families and communities to Cooperative Corporation members are g the Helping Hand Fund. | llar amount (\$38.18 to \$3 hroughout the cooperati | 39.00 as an ex ve. All Meade | ample) with County Rur | funds al Electric | |
| This contribution will be included on the contribution will be included on the country in the co | on-payment. Members | may participat | | | |
| Schedule above shall apply to all | Meade County Rural Ele | ectric Coopera | live Coroora | tion rate | 1 |
| schedules except the following: | - | • | | | |
| Sched | lule 7, Cable Television | Attachment Ta | riff | | |
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| DATE OF ISSUE January 2, 2008 Month | * | Day | | Year | |
| DATE EFFECTIVE December 24, 2007 | _ | | | | |
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| SSUED BY AUTHORITY OF P.S.C. | | PUBLIC | SERVIC | E COMM | IISSION |
| | | Order N | o. O3005-601 | | |
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| | | 1 | Executive | Director | |

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| | | Community, | . Town or City | |
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| | | | P.S.C. No. | 36 |
| | 1st | | Sheet No. | 57 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | |
| COOPERATIVE CORE ORATION | 1st | (Original) | Sheel No. | |
| | | | | |

FOR Entire Territory served

| Schedule 17 CLASSIFICATION OF SERVICE | |
|---|------------------|
| Electronic Bills | RATE PER UNIT |
| Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action. | |
| Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following: | |
| Schedule 7, Cable Television Attachment Tariff | |
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| DATE OF ISSUE | January 2, 2008 | | |
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| DATE EFFECTIVE | December 24, 2007 | | |
| 7 | Month | Day | Year |
| ISSUED BY | my E. W leve | President/CEO | P. O. Box 489, Brandenburg, KY 40108 |
| _ | Name of Offices | Tiuo | Address |
| ISSUED BY AUTHORIT | TY OF P.S.C. | | |
| | • | Ord | er No. 2006-00500 |

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 12/24/2007 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Executive Director

EJC pg 9/9/35

| ÷ | FOR 4 | Entire territory | served | |
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| | | Community, | Town or City | · · · · · · · · · · · · · · · · · · · |
| | | | P.S.C. No. | 37 |
| | Original | (Original) | Sheet No. | 69 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | |
| | | (Original) | Sheet No. | |
| Section 2 | | (Revised) | | |

Schedule 18

CLASSIFICATION OF SERVICE

Fuel Adjustment Clause

RATE PER UNIT

APPLICABILITY

This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

FUEL ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$F = \underbrace{W FAC - O + U}_{P(m) \times L} - F(b)$$

Where;

F = the fuel adjustment rate per kWh for the current month

W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.

P(m) = the kWh purchased in the second month preceding the month in which F is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

F(b) = Base fuel adjustment factor of \$.00000 per kWh.

DATE OF ISSUE

August 4, 2009

Month
Day
EFFECTIVE Year

July 17, 2009

Month
Day
PURSUANT TO 807 K Agar5 011
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Pay
PURSUANT TO 807 K Agar5 011
Name of Officer
President / CEO P. O. Box 489, Brandenburg, KY 40108

Rescutive Director

Exc 42 of 135

| | | FOR | Entire territory | served | |
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| | | - | Community, | Town or City | |
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| | | Original | (Original) | Sheet No. | 70 |
| | • • | | (Revised) | | |
| MEADE C | COUNTY RURAL ELECTR | IC | | | |
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| | | | (Original) | Sheet No. | |
| | | | (Revised) | | |
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| | | * | | | |
| Schedule 18 - continue | | ASSIFICATION OF | CEDVICE | | |
| Fuel Adjustmen | | NOON ICATION OF | DEITVIOL | · · · · · · · · · · · · · · · · · · · | RATE PER |
| | it olddoo | | | | UNIT |
| SECTION 2 | | | | | |
| BILLINGS TO CUST | TOMERS SERVED FROM DEDICATED | DELIVERY POIN | ŦS | | |
| (NO LINE LOSSES 1 | | DELIVERTION | 10 | | |
| | | | | | |
| | rsuant to rate schedules or special contract | | | | |
| | during the month equal to the amount ch | rarged or credited to | Meade by the | wholesale | |
| power supplier for the | customer's dedicated delivery point. | | | | |
| RATE APPLICATION | an . | | | | |
| TOTAL PROPERTY | | | | | |
| Section 1 of this rider | shall apply to Schedule 1, Schedule 2, Sc | hedule 3. Schedule 3 | A. Schedule 4 | _ | • |
| | 6, and Schedule 12. Section 2 of this ride | | | | |
| | holesale rate paid by the Corporation for | | | | |
| the Big Rivers Large I | Industrial Tariff or the Big Rivers Large I | ndustrial Expansion | Tariff. | | |
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| DATE OF ISSUE | August 4, 2009 | | | | |
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| DATE EFFECTIVE | July 17, 2009 | | | | |
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| | Name of Officer | Çitle PUBL | | E COMM | |
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| | | L'YATE | Executive | Director | |
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| | FOR Entire territory served |
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| | Community, Town or City |
| | P.S.C. No. <u>37</u> |
| | Original (Original) Sheet No. 71 |
| | (Revised) |
| MEADE COUNTY RURAL ELECT | |
| COOPERATIVE CORPORATION | V Canceling P.S.C. No. |
| • • • | (Original) Sheet No. |
| • • | (Revised) |
| | |
| Schedule 19 | |
| C | LASSIFICATION OF SERVICE |
| Environmental Surcharge | RATE PER UNIT |
| APPLICABILITY | Olivi |
| | |
| This Environmental Surcharge ("ES") rider is applicable to a | Il rate schedules of Meade County RECC |
| ("Meade" or "Corporation"). | |
| ENVIRONMENTAL SURCHARGE RATE | |
| DIVINOUMENTAL BOXCHARGE RATE | |
| SECTION 1 | |
| , | |
| BILLINGS TO CUSTOMERS SERVED FROM NON-DED | ICATED DELIVERY POINTS |
| The environmental surcharge adjustment rate applicable to k | Wh cold in the current month under each rate to |
| which this section applies shall be based upon the following | |
| 7. | |
| | |
| | ESF |
| P(m) x L | - |
| Where; | |
| MESF = the environmental surcharge adjustment rate | e per kWh for the current month |
| W_MESF = the environmental surcharge amount ch | arged by the Corporation's wholesale power |
| supplier on the power bill for the second month prec | eding the month in which the MESF is |
| applied. P(m) = the I-Wh purchased in the second month area. | ading the month in which the MDCE is |
| P(m) = the kWh purchased in the second month precapplied. | eding the month in which the wisser is |
| L = One minus the percent system energy losses equ | al to the rolling twelve month average not to |
| exceed ten percent (10%). | |
| O = any over recovery amount from the second prec | eding month. |
| U = any under recovery amount from the second pre BESF = Base Environmental Surcharge Factor of \$.00000 pe | |
| position but but the mount of the but of the | L IV VV EL |
| | |
| | |
| | PUBLIC SERVICE COMMISSION |
| | OF KENTUCKY |
| DATE OF LOCAL | 7/17/2009 |
| DATE OF ISSUE August 4, 2009 | PURSUANT TO 807 KAR 5:011 |
| Month DATE EFFECTIVE July 17, 2009 | SECTION 9 (1) |
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| Name of Officer (ISSUED BY AUTHORITY OF P.S.C. | itley Address |
| or normatile ox 1 toto, | Fig. V Executive Director |

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| | | FOR | Entire territory | served | |
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| | | - | | Town or City | |
| | | | Community, | P.S.C. No. | 37 |
| | | Original | (Original) | Sheet No. | 72 |
| | | Original | (Revised) | 011000 1101 | |
| MEADEC | COUNTY RURAL ELECTRIC | | (1601000) | | |
| · · · · · · · · · · · · · · · · · · · | | | Canceling | P.S.C. No. | |
| COOPE | ERATIVE CORPORATION | | ŭ | | |
| | | | _ (Original) | Sheet No. | |
| | et. | | (Revised) | | |
| | | | | | |
| Schedule 19 - cont | | | | | |
| | CLASSIFIC | ATION OF | SERVICE | | RATE PER |
| Environmental Sur | rcharge | | | | UNIT |
| SECTION 2 | | *************************************** | | | |
| | | | | | } |
| | TOMERS SERVED FROM DEDICATED DELIV | ERY POIN | <u>rs</u> | | |
| (NO LINE LOSSES 1 | (O MEADE) | | | | |
| Dillings committed and | more to make only delice on amorial anatomic to the | _l_42: | : 4: 1.1. | | 1 |
| | rsuant to rate schedules or special contracts to whi | | | | 1 |
| | d during the month equal to the amount charged or customer's dedicated delivery point. | creattea to | meade by me | wnoiesaie | |
| power supplier for the | consistence of dedicated delivery point. | | | | |
| RATE APPLICATION | ON · | | | | 1 |
| . " | | | | | 1 |
| Section 1 of this rider | shall apply to Schedule 1, Schedule 2, Schedule 3 | , Schedule 3 | A, Schedule 4 | • | |
| | 6 and Schedule 12. Section 2 of this rider shall ap | | | | 1 |
| customers when the w | holesale rate paid by the Corporation for the load | provided to | the customer is | s either | |
| the Big Rivers Large I | Industrial Tariff or the Big Rivers Large Industrial | Expansion ' | Tariff. | | |
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| | Name of Officer | title . | 20 | Address | |
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| | FOR | Entire territory | served | |
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| | | Community, | Town or City | |
| | | | P.S.C, No. | 37 |
| | Original | (Original) | Sheet No. | 73 |
| | | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | |
| COOPERATIVE CORPORATION | | · | | |
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| · • | | (Revised) | | |
| | | | | |
| Schedule 20 | | ************************************** | | |
| | ICATION OF | SERVICE | | |
| Unwind Surcredit Adjustment Clause | | | | RATE PER UNIT |
| APPLICABILITY | | | | GIV. |
| ALLECABIBILE | | | | |
| This Unwind Surcredit Adjustment Clause ("US") is a rider to a RECC ("Meade" or "Corporation"). | all rate sched | ules of Meade | County | • |
| | | | * | |
| UNWIND SURCREDIT ADJUSTMENT RATE | | | | |
| | | | | |
| SECTION 1 | | | | : |
| BILLINGS TO CUSTOMERS SERVED FROM NON-DEDIC | ATED DELI | VERY POIN | <u>rs</u> | |
| Billings computed pursuant to rate schedules to which this section based on the following formula where all references to costs an associated with gustomars served from Dedicated Delivery Points | d revenues w | | | - |
| associated with customers served from Dedicated Delivery Poir | ats. | | | i |
| The unwind surcredit adjustment rate applicable to kWh sold in | the current i | nonth'under.e | ach rate | |
| to which this section applies shall be based upon the following | | nonni under e | ach iate | • |
| to which this section applies shall be based apolt the following | ioingia. | | | |
| US = W US - O + U | | | | |
| P(m) x L | | | | |
| Where; | | | | |
| US = the unwind surcredit adjustment rate per kWh for | the current r | nonth. | | |
| W US = the Unwind Surcredit amount charged by the | | | ower | |
| supplier on the power bill for the second month precedi | | | | |
| applied. | _ | | | |
| P(m) = the kWh purchased in the second month preceding | ing the montl | n in which the | US is | |
| applied. | | | | |
| L = One minus the percent system energy losses equal | to the rolling | twelve month | average | |
| not to exceed ten percent (10%). | | | | |
| O = any over recovery amount from the second precedi | ng month. | | | |
| U = any under recovery amount from the second preced | | | | |
| | PUBL | C SERVICE | | SSION |
| | | OF KEN | | |
| DATE OF ISSUE August 4, 2000 | | EFFEC 7/17/2 | | 1 |
| August 4, 2009 Month | Day PU | RSUANT TO | | 011 |
| DATE EFFECTIVE July 17, 2009 | | SECTIO | | |
| R Month | Day | 00 | Year | |
| ISSUED BY Name of Officer | resident tritle | h III | denburg, K | 40108 |
| ISSUED BY AUTHORITY OF P.S.C. | By XX | MARIN | - Functions | |
| | 100 | * Executive | ^{Di} 66725047 | o l |
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10g 96 of 135

| | FOR f | Entire territory | served | |
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| | Agrico Mineri | Community, | Town or City | 1 |
| | | | P.S.C. No. | 37 |
| | Original | (Original) (Revised) | Sheet No. | 74 |
| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | | Canceling | P:S.C. No. | |
| | specialistic water field \$10000 lagger and | (Original) (Revised) | Sheet No. | The second secon |
| Schedule 20 - continued CLASSIFI | CATION OF | SERVICE | | |
| | | | | DATE DED |

Unwind Surcredit Adjustment Clause

UNIT

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE

August 4, 2009

7/17/2009

DATE EFFECTIVE

URSUANT TO 867 KAREF.O

July 17, 2009

SECTION 9 (1)

ISSUED BY

Name of Officer

Month

denburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

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| | | FOR | Entire territory | served | |
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| | | • | Community, | Town or City | |
| | | | | P.S.C. No. | _37 |
| | • | Original | (Original) | Sheet No. | 75 |
| MEADEO | OLINTY DUDAL ELECTRIC | | (Revised) | | |
| | OUNTY RURAL ELECTRIC RATIVE CORPORATION | | Canceling | P.S.C. No. | |
| 990: 'E | IMINE COM CIMITON | | (Original) | Sheet No. | |
| | | | (Revised) | | |
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| ************************************** | The state of the s | | | | - |
| Schedule 21 | CLASSIFIC | CATION OF | SERVICE | | RATE PER |
| Rebate Adjustm | ent | | | | UNIT |
| APPLICABILITY | ₹ | | | | |
| "Corporation") for the | nt is applicable to all rate schedules of Meade Co purpose of passing through any Rebate Adjustme holesale power supplier, Big Rivers Electric Cor | ent amounts | received by the | | |
| SECTION 1 | | | | | |
| BILLINGS TO CUSTO | OMERS SERVED FROM NON-DEDICATED I | DELIVERY | POINTS | | |
| the following formula | suant to rate schedules to which this section is ap- where all references to costs and revenues will ex Dedicated Delivery Points. | | | | |
| returned in twelve equa shown below. The Reb any additional months synchronize application wholesale Rebate Adju Billings computed purs | Adjustment applicable to this section will be record installments without interest to the customers is ate Adjustment for this section will remain appliancessary to complete the over or under refunds a of the Rebate Adjustment per this Section with astment for purposes of the BREC Member Rate Section to rate schedules to which this Rider is applicated. | n accordance cable for a two or collection the applicati Stability Me | e with the form welve month pe s The Corporation by BREC or chanism. | ula riod plus ion will f the | |
| each refund month by t | he following Rebate Adjustment factor applied to | o each kilow | ratt-hour sold: | | |
| $RF = \frac{R - C}{P(m)}$ | | | | | |
| R = one-twelf Corporation's P(m) = the kW L = One minu exceed ten per | | delivery poin month in wh olling twelve | its. iich RF is applie month average | ed. e not to | P |
| U = any under | recovery amount from the second preceding mo | th.pilei | | COMMAN: | SSION |
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| DATE OF ISSUE | August 4, 2000 | | —— EFFEC 7/17/2 | 2009 | |
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| ISSUED BY | Same E. W. Jouen Pr | 11.11 | 11/2 - 00 | ndenburg, Address | KY 40108 |
| ISSUED BY AUTHORITY | | By A | Executive | Director | |
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Ex C 100 98 of 135

| | FOR I | Entire territory | served | |
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| | - | (Revised) | | |
| MEADE COUNTY RURAL ELECTRIC | | • | | |
| COOPERATIVE CORPORATION | | Cancelling | P.S.C. No. | |
| COOK EKANVE COKE CIKATION | | (Original) | Sheet No. | - |
| | | (Revised) | 0110017101 | |
| | | | | |
| Schedule 21 –continued CLASSIFK | CATION OF | SERVICE | - | |
| Rebate Adjustment | | | | RATE PER UNIT |
| SECTION 2 | | | | |

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12: Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

| | | PUBLIC SERVICE COMMISSION |
|---------------------|-----------------|--|
| DATE OF ISSUE | August 4, 2009 | OF KENTUCKY EFFECTIVE |
| | Month | Day 7/17/2009 Year |
| DATE EFFECTIVE | July 17, 2009 | PURSUANT TO 807 KAR 5:011 |
| ISSUED BY | Bruns & where | pay SECTION 9 (1)Year Poside Indenburg, KY 40108 |
| | Name of Officer | Title Address |
| ISSUED BY AUTHORITY | OF P.S.C. | By 4 10 1007-00470 |

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| | FOR | Entire territory | served | | |
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| | Original | (Original) | Sheet No. | 77 | _ |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | | |
| | | (Original) | Sheet No. | *************************************** | |
| | *************************************** | (Revised) | | | _ |

Schedule 22

CLASSIFICATION OF SERVICE

Member Rate Stability Mechanism

RATE PER UNIT

APPLICABILITY

This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:

$$MRSM(m) = \underbrace{W MRSM - O + U}_{P(m) \times L}$$

Where:

MRSM(m) = the member rate stability mechanism rate per kWh for the current month. W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied. P(m) = the kWh purchased in the second month preceding the month in which MRSM(m)

is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

DATE OF ISSUE

August 4, 2009

DATE EFFECTIVE

July 17, 2009

ISSUED BY

Name of Officer

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

7/17/2009

Pursuant to 807 KAR 5:011

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EC C pg 100 of 135

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| | | | P.S.C. No. | 37 | |
| | Original | (Original) | Sheet No. | 78 | |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | - | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | | |
| a a a concurrence a will will live! | | (Original) | Sheet No. | *************************************** | |
| Mg B | | (Revised) | | | |

Entire territory served

| Schedule 22 -continued | CLASSIFICATION OF SERVICE | |
|---------------------------------|---------------------------|------------------|
| Member Rate Stability Mechanism | | RATE PER UNIT |

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

| DATE OF ISSUE August 4, 2009 | OF KENTUCKY |
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| Month DATE EFFECTIVE July 17, 2009 | pay EFFECTIVE Year 7/17/2009 |
| | Pay PURSUANT TO 807 KAG-5:011 sident/CEO P. O বেচ্চের্বেগু Brandenburg, KY 40108 |
| Name of Officer ISSUED BY AUTHORITY OF P.S.C. | Address NO7-00470 |
| | By C. Executive Director |

Pg 101 of 135

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| • | Original | (Original) | Sheet No. | 79 | |
| | | (Revised) | | | |
| MEADE COUNTY RURAL ELECTRIC | | | | | |
| COOPERATIVE CORPORATION | | Canceling | P.S.C. No. | | |
| | | (Original) | Sheet No. | | |
| | | (Revised) | | **** | |

FOR

Entire territory served

| Schedule:23 | CLASSIFICATION OF SERVICE | |
|-------------------------------|---------------------------|------------------|
| Rural Economic Reserve Clause | | RATE PER UNIT |
| AVAIT ARITITY | | |

To the entire territory served.

APPLICABILITY

This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.

RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

RER [W_RER-O+U]÷ $[P(m) \times L)]$

Where:

RER = the Rural Economic Reserve Adjustment rate per kWh for the current month. W RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied. P(m) = the kWh purchased in the second month preceding the month in which the RER is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

| | · | PUBLIC SERVICE COMMISSION |
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| DATE OF ISSUE | August 4, 2009 | OF KENTUCKY EFFECTIVE |
| DATE EFFECTIVE | Month July 17, 2009 | PURSUANT TO 807 KAR 5:011 |
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| ISSUED BY AUTHORI | Name of Officed TY OF P.S.C. | By Address 007-00470 |
| | - | Executive Director |

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| | FOR Entire territory served |
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| | Community, Town or City |
| | P.S.C. No. 37 |
| | Original (Original) Sheet No. 80 |
| | (Revised) |
| MEADE COUNTY RURAL ELECTRIC | |
| COOPERATIVE CORPORATION | Cancelling P.S.C. No. |
| | (Original) Sheet No. (Revised) |
| | |

| Schedule 23 cor | ntinued | ⇔CLASSIFIC | ATION OF SERVICE |
|------------------------------------|---|---|--|
| Rural Econom | ic Reserve Clause | | RATE PER UNIT |
| | A CONTRACT | ************************************** | |
| RATE APPLIC | ATION | | |
| This rider shall a Schedule 3A, Ra | pply to Rate Schedule 1 te Schedule 4, Rate Sche | , Rate Schedule 2, I edule 5, and Rate S | Rate Schedule 3, Rate chedule 6. |
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| DATE EFFECTIVE | July 17, 2009 Month | 1- | PURSUANT TO 807 KAR 5:011 Day SECTION 9 (1)Year |
| ISSUED BY | Name of Officer | fluer Pr | andenburg, KY 40108 Title Address |
| ISSUED BY AUTHOR! | | • | a di Magina |
| | | | Executive Director |

Exc 49/030/13

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Canceling P.S.C. No. Sheet No. 1 CLASSIFICATION OF SERVICE RATE PER UNIT

APPLICATION FOR SERVICE

- (a) All applicants for electric service shall execute Meade County RECC's (hereinafter the Cooperative's) form of Applications for Membership and Service in acknowledgement of the terms and conditions of electric service as cited therein and grant, convey and/or provide to the Cooperative any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.
- (b) All applicants shall provide within ten (10) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

DEPOSITS

- (a) The Cooperative may require from any member, regardless of member class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15. Service may be reused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if member's bill is delinquent on the anniversary date of the deposit.
- (b) The deposit may be waived upon a member's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor with required deposits returned after three (3) years when the member has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

| DATE OF ISSUE | November 26, 1997 | _ DATE EFFECTIVE _ | January 1, 1998 | |
|---------------------|------------------------|----------------------------|-----------------|---|
| ISSUED BY | | TITLE | President/CEO | |
| | Name of Officer | - | | _ |
| Issued by authority | of an Order of the Pub | olic Service Commission of | Kentucky in | |
| Case No. | dated _ | | • | |

Exc 404 of 135

| MEADE COUNTY | RURAL | ELECTRIC |
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| COOPERATIVE O | CORPOR | ATION |

| FOR . | Entir | e | l erritory | <u>Ser</u> | /ea |
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| P.S.C | | | | 11 | |
| | | St | neet No | 1 | |
| Canc | eling | P. 9 | S.C. No. | 8 | |
| | | 5 | Sheet No | 1 | |
| | | | | | |

PUBLIC SERVICE COMMISSION OF KENTUCKY

CLASSIFICATION OF SERVICE

JAN 0 1 1998

RATE PER UNIT

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

APPLICATION FOR SERVICE

- (a) All applicants for electric service shall execute Meade County RECC's (hereinafter the Cooperative's) form of Applications for Membership and Service in acknowledgment of the terms and conditions of electric service as cited therein and grant, convey and/or provide to the Cooperative any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.
- (b) All applicants shall provide within ten (10) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

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- (a) The Cooperative may require from any member, regardless of member class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if member's bill is delinquent on the anniversary date of the deposit.
- (b) The deposit may be waived upon a member's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor with required deposits returned after three (3) years when the member has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

| DATE OF ISSUE November 26, 1997 | |
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| ISSUED BY Bung & offe | yer IIILE President/CEO |
| Name of Officer | |
| Issued by authority of an Order of the Pub | lic Service Commission of Kentucky in |
| Case No dated | |

MEADE COUNTY RURAL ELECTRIC

| FOR | Entire Territory | Served |
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| P.S.C | | 38 |
| | Sheet No. | 2 |
| Canc | eling P.S.C. No. | 8 |
| | Sheet No. | 2 |

| COOPERATIVE CORPORATION Sheet No. 2 | | | | 2 |
|--|---|--|--|-------------------------------------|
| | | Car | nceling P.S.C. No Sheet No. | <u>8</u> 2 |
| | | | Sileet No | |
| | CLASSIFICA | TION OF SERVICE | | |
| | | | | ATE UNIT |
| (c) In de criteria will be consid | _ | deposit will be required o | or waived, the follo | owing |
| | | with the Cooperative. elevidencing a reliable payr | | t ter of T |
| provi c | | s an established income ents or other documen hange Rating. | | |
| 3. Whet | her the member own: | s property in the area. | | Т |
| | her the member ha nyears. | s filed bankruptcy proce | edings within the | e last T |
| | _ | ber with acceptable payr amount equal to the requ | | ing to T |
| recalculated at the deposit on account residential member collect any underpa | member's request land differs from the record ten percent for a syment and shall refu | than eighteen (18) mor based on the member's calculated amount by ma nonresidential member and any overpayment by the member's bill is delin | s actual usage nore than \$10.00 , the Cooperative r check or credit t | If the for a may to the |
| annually beginning delinquent on the araccrued shall be arannual basis. If in | on the date of depos nniversary of the depoplied as a credit to terest is paid or cre | I sums held on deposit a sit, except interest shall osit date (807 KAR 5:00 the member's bill or paid dited to the member's b t or credit shall be on pro | not be paid if the 6 sec 7,6) The industrial to the member obill prior to twelve | bill is terest T on an |
| | POINT | OF DELIVERY | | |
| on members' premi | ses where current is | point, as designated to be delivered to building ond the point of delivery | ng or premises, na | amely |
| DATE OF ISSUE _ | August 9, 2010 July 24, 1992 | DATE EFFECTIVE | September 12, 20 August 24, 199 | |
| ISSUED BY | Name of Officer | TITLE | Manager | • |
| Issued by authority | | blic Service Commission | of Kentucky in | |

Case No. _____ dated _____

PER UNIT

FOR Entire Territory Served

P.S.C. "

| MEADE COUNTY RURAL ELECTRIC | P.S.C. No. | 88 |
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| COOPERATIVE CORPORATION | Sheet No. | 2 |
| | Cancelling E.R.C. No. | 7 |
| | Sheet No | 2 |
| | | |
| CL | ASSIFICATION OF SERVICE | |
| | | RATE |

- (c) In determining whether a deposit will be required or waived, the following criteria will be considered:
 - Previous payment history with the Cooperative or an acceptable letter of credit from another utility evidencing a reliable payment history.
 - Whether the member has an established income, line of credit, or can provide financial statements or other documentation indicating credit assurance adequacy.
 - Whether the member owns property in the area.
 - Whether the member has filed bankruptcy proceedings within the last seven years.
 - Whether an existing member with acceptable payment record is willing to sign as a guarantor for an amount equal to the required deposit.
- (d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. refund will be made if the member's bill is delinquent at the time of the recalculation.
- (e) Interest will be paid on all sums held on deposit at the rate of 6 percent annually beginning on the date of deposit. The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on a prorated basis.

POINT OF DELIVERY

The point of delivery is the point, as designated by the companies where current is to be delivered to the control or premises, namely the meter. All wiring and equipment beyond threst Weint of delivery shall be maintained by the member.

AUG 24 1992

| | | | | \ | | | PURSUAN S | T TO 807 KAF SECTION 9 (1) | 5:011 |
|-------------|-----------|--|--------|----------|-------|--------|--------------|-------------------------------|--------|
| DATE OF ISS | UL _UUI | y/24,/1 | 992/ |)DAT | E EFF | ECTIVE | Augu | 24, 1992 | ice_ |
| ISSUED BY & | Tombert . | 1./12 | 11.11 | TIT | LE | Mã | anager | WICE COMMISSION | MANACO |
| | Name of | Officer | //// | - | | | Morio an | | |
| Issued by | authority | of an | √Order | of | the | Public | Service | Commission | ı of |
| Kentucky in | Case No | Mark Mary to the Colombia Statement of Statement | dated | | | | | | ** |

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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| Ρ. | S.C | | 38 |
| | | Sheet No. | 3 |
| | Canc | eling P.S.C. No. | 8 |
| | | Sheet No. | 3 |
| | | | |
| CE | | | |

CLASSIFICATION OF SERVICE

RATE PER UNIT

CONSUMER'S WIRING

All wiring of members must conform to the Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety Code.

INSPECTION

The Cooperative shall inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

The inspection shall be performed by an inspector certified by the Kentucky Department of Housing, Building and Construction or inspected by someone designated by a local government unit as prescribed by state law. Charges for this service shall be paid to the Inspector Cooperative and reimbursed in total to that inspector with the Cooperative retaining none of those funds for inspection.

RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same. the cost of the necessary repairs or replacements shall be paid by the member. A charge of \$180.00 will be assessed, in addition to repair and material costs.

BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the

| DATE OF ISSUE | August 9, 2010 November 26, 1997 | DATE EFFECTIVE | September 12, 2010 January 1, 1998 | | | | | |
|---|-------------------------------------|----------------|---------------------------------------|--|--|--|--|--|
| ISSUED BY | | TITLE | President/CEO | | | | | |
| | Name of Officer | | | | | | | |
| Issued by authority of an Order of the Public Service Commission of Kentucky in | | | | | | | | |

Case No. ____ dated ____

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FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

| P.S.C. No. | 8 |
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| Sheet No. | 3 |
| Cancelling E.R.C. No. | 7 |
| Sheet No | 3 |

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OF KENTUCKY

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PURSUANT TO 807 KAR 5:011. DATE OF ISSUE, Augus 2754 91892 DATE EFFECTIVE ' July/24 ISSUED BY Name of Officer TITLE Manager Alegas Follows Issued by authority of an Orden of the Public Service Commission of Kentucky in Case No. dated

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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| P.S.C | | 38 |
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| | Sheet No. | 4 |

| CLASSIFICATION OF SERVICE | |
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| | RATE |
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offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

METER READING

Members receiving service and reading their own meters will be required to furnish the Cooperative with a reading of each meter on the form furnished by the Cooperative, on such dates as designated on the form furnished. When a member fails to send a meter reading card as required, the bill will be estimated for that month based on his previous use. When a member fails to supply the Cooperative with such readings for three (3) consecutive meter reading dates, the Cooperative will have its authorized representative read the member's meter and a service charge of twenty-five dollars (\$25.00) will be made for the additional service. The service charge will be added to the member's account and will be due and payable upon notice of said charge. In the event it is found that an error has been made in estimating the electric bill or in the reading of the meter, the bill shall be computed and adjusted to the correct meter reading obtained by the Cooperative.

SPECIAL CHARGES

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

August 0, 2010

- (a) Connection Charge. A connection charge of \$25.00 \$35.00 will be accessed for a new service connection or seasonal connection.
- (b) Reconnect Charge. A reconnect charge of \$25.00 \$35.00 will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Commission regulations.

| DATE OF ISSUE | July 30, 1993 | DATE EFFECTIVE | July 30, 1993 | | | | |
|---|-----------------|----------------|---------------|---|--|--|--|
| ISSUED BY | | TITLE | Manager | | | | |
| | Name of Officer | | | _ | | | |
| Issued by authority of an Order of the Public Service Commission of Kentucky in | | | | | | | |
| Case No. | dated | | a | | | | |

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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P.S.C. No. Sheet No. Cancelling E.R.C. No. Sheet No.

FOR Entire Territory Served

CLASSIFICATION OF SERVICE

RATE PER UNIT

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DATE OF ISSUE JULY 30, 1993 DATE EFFECTIVE JULY 30 UL1993 1993 ISSUED BY Manager

Name of Officer PURSUANT TO 807 KAR

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| COOPERATIVE CORPORATIO | N Sheet N | o. <u>5</u> | | | | |
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| a Cooperative representative makes a tri service. The charge will be assessed if the the course of the trip, the member pays t | ection Charge. A charge of \$25.00 \$30.00 will be assept to the premises of a member for the purpose of the Cooperative representative actually terminates service delinquent bill to avoid termination. The charge varieties to delay termination based on the member's again. | terminating rice or if, in <u>will</u> <u>also</u> be | | | | |
| requests that a meter be reread, and the so shall be assessed if the original reading we who reads his own meter fails to read the Cooperative representative to make a trip to applied uniformly throughout the area se | Charge. A \$25.00 charge will be assessed when econd reading shows the original reading was correct, as incorrect. This charge may also be assessed when meter for three (3) consecutive months, and it is nece o read the meter. See "Meter Reading." Special charge rived by the Cooperative. These special charges in 30 will be assessed for an automated meter reading seed for an AMI reading. | No charge a member essary for a les shall be include the | | | | |
| | ritch will be installed. If service is disconnected or record .00 will be applied to the members account for this excount is collected. | | | | | |
| (e) Meter Resetting Charge. if the meter has been removed at the members of the m | A charge of \$ 25.00 \$35.00 will be assessed for resetti per's request. | ing a meter I | | | | |
| meter be tested pursuant to Section 18 of | 25.00 \$40.00 charge will be assessed if a member re 807 KAR 5:006 (Kentucky Public Service Commission is not more than two percent (2%) fast. No charge sha percent (2%) fast. | Rules and | | | | |
| | A returned check charge of \$14.00 \$25.00 will be as tive bill is not honored by the member's financial instit | | | | | |
| (h) Late Payment Penalty. S | See "Billing." | | | | | |
| (i) After Hours Charge. A charged for all installations and reconnection | service charge fee of ferty five dellars (\$45.00) \$80 ons after normal working hours. | .00 will be T,I | | | | |
| (j) Temporary Service. Members requiring temporary service will be required to pay a charge of \$60.00 \$70.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary services shall not exceed 120 days unless an extension is given by authorized Cooperative personnel. | | | | | | |
| DATE OF ISSUE August 9, 2010 July 30, 1993 | | | | | | |
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FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

P.S.C. No. 9
Sheet No. 5
Cancelling E.R.C. No. 8
Sheet No. 5

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RATE PER UNIT

- (c) Termination or Field Collection Charge. A charge of \$25.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date.
- (d) Special Meter Reading Charge. A \$25.00 charge will be assessed when a member requests that a meter be reread, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a member who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Cooperative representative to make a trip to read the meter. See "Meter Reading."
- (e) Meter Resetting Charge. A charge of \$25.00 will be assessed for resetting a meter if the meter has been removed at the member's request.
- (f) Meter Test Charge. A \$25.00 charge will be assessed if a member requests the meter be tested pursuant to Section 18 of 807 KAR 5:006 (Kentucky Public Service Commission Rules and Regulations), and the tests show the meter is not more than two percent (2%) fast. No charge shall be made if the test shows the meter is more than two percent (2%) fast.
- (g) Returned Check Charge. A returned check charge of \$14.00 will be assessed if a check accepted for payment of a Cooperative bill is not honored by the member's financial institution. See "Returned Checks."
 - (h) Late Payment Penalty. See "Billing."
- (i) After Hours Charge. A service charge fee of forty-five dollars (\$45.00) will be charged for all installations and reconnections after normal working hours.
- (j) Temporary Service. Members requiring temporary service will be required to pay a charge of \$60.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary service shall not exceed 120 days unless an extension is given by a through the Commission of KENIUCKY EFFECTIVE

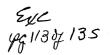
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CLASSIFICATION OF SERVICE

RATE PER UNIT

(k) Regular Meter Pole or Trailer Service. A service charge of \$35.00 \$40.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole remains the property of the Cooperative. It will be the responsibility of the member to have the pole wired and inspected. See "Inspection."

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

METER TEST

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of twenty-five dollars (\$25.00) \$40.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the fifteen dollar \$40.00 fee paid by the member will be refunded.

RESALE SERVICE

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

BILLING ADJUSTED TO STANDARD PERIODS

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule.

DISCONTINUANCE OF SERVICE BY THE COOPERATIVE

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist on the

| DATE OF ISSUE | August 9, 2010 November 26, 1997 | DATE EFFECTIVE | September 12, 2010 January 1, 1998 |
|---------------------|-------------------------------------|------------------------|---------------------------------------|
| ISSUED BY | | TITLE | President/CEO |
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FOR Entire Territory Served

| CLASSIFICATION OF SERVICE | |
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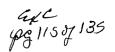
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PUBLIC SERVICE COMMISSION OF KENTUCKY SEFFECTIVE

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| | - | Name of | Officer /// | | | | | |
| Issued, | by_ | authority | 93-033n dateer | of | the | Public | Service | OFFITTE STORY OF THE SERVICE COMMISSION MAINTER |
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CLASSIFICATION OF SERVICE

RATE PER UNIT

premises. The Cooperative may discontinue service to a member; for theft, for noncompliance with its rules and regulations, when reasonable access to premises is not provided, when member is indebted to the Cooperative, and if applicant does not comply with state, municipal or other codes.

INTERRUPTION OF SERVICE

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

RETURNED CHECKS

If the Cooperative receives a returned check that has been issued by any of its members in payment for services, there will be a \$14.00 \$25.00 service charge added. A returned check is not considered payment of a bill; thus, computation of time for disconnection under Cooperative rules is not affected.

DISTRIBUTION LINE EXTENSIONS

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to be more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each residence receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions of lateral therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring and extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional residence connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the

| DATE OF ISSUE | August 9, 2010 July 30, 1993 | DATE EFFECTIVE _ | September 12, 2010 July 30, 1993 |
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| ISSUED BY | | TITLE | Manager |
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FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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Sheet No.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

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| Name of Officer | - | 0.4 | |
| Issued by authority of an Order Kentucky in Case No. 93-033 dated | of the | Public Service Com | MI STORE COMMISSION MAHAS TO |
| Kentucky in case No. 93-033 dated | | JULY 30. 1993PUBLI | C SERVICE COMMISSION MAHACUR |

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CLASSIFICATION OF SERVICE

RATE PER UNIT

refund period from the completion of the extension, no refund will be required to be made.

DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

All extensions of up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "member advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all members. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet, the extension policies set forth in "Distribution Line Extensions" above apply.

This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued. If the service is discontinued for a period of sixty (60) days or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refund shall be made to any member who did not make the advance originally.

UNDERGROUND SERVICE EXTENSIONS

Underground service extension rules and regulations are filed with the appropriate rate schedule in the Cooperative's rate tariff filings.

LEVELIZED BILLING

The Cooperative has a levelized payment plan available for its residential members. The plan enables members to pay a monthly, levelized amount instead of monthly billing for actual usage. The Cooperative determines the levelized amount based on the following calculation:

STEP 1

Current month's KWH usage + Previous eleven (11) months' KWH usage ÷ Twelve(12) = Average Monthly KWH Usage

STEP 2

Average Monthly KWH Usage x Current Rate = Average Monthly KWH Charge

STEP 3

Previous KWH charge balance ÷ Twelve (12) = One-Twelfth Previous KWH Charge Balance

STEP 4

Average Monthly KWH Charge +/- One-Twelfth Previous KWH Charge Balance + Any Additional Fees Due* = Current Levelized Amount (round to nearest dollar)

*All current state, federal, and local taxes that are immediately paid by the Cooperative, fuel adjustment, service charges arrears, and any recurring monthly charges such as security lights are added to the monthly levelized amount in order to calculate the current levelized payment due.

| DATE OF ISSUE | March 14, 1997 | _ DATE EFFECTIVE | June 1, 1997 |
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| MEADE COUNTY RURAL ELECTRIC | PSC 10 |
| COOPERATIVE CORPORATION | Sheet No. 8 Canceling P.S.C. No. 8 Sheet No. 8 |
| | Canceling P.S.C. No8 |
| | Sheet No8 |
| CLASSIFICATION OF | SERVICE |
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| | RATE |
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| DISTRIBUTION LINE EXTENSIONS All extensions of up to 150 feet from the charge. Extensions greater than 150 feet from the near made provided the member shall pay the Cooperative fifty dollars (\$50.00) in addition to any other charge members. This advance shall be refunded at the end of home continues for that length of time. For extensions feet from the nearest facility, the Cooperative may characteristic points incurred by it for that portion of the service bey Beyond 1,000 feet, the extension policies set forth in "Di | TO MOBILE HOMES the nearest facility shall be made without arest facility and up to 300 feet shall be a "member advance for construction" of the required by the Cooperative for all fone (1) year if the service to the mobile greater than 300 feet and less than 1,000 rge an advance equal to the reasonable and 300 feet plus fifty dollars (\$50.00). |
| This advance shall be refunded to the member amounts for each year the service is continued. If the sixty (60) days, or should the mobile home be removed sixty (60) days, or be replaced by a permanent structure forfeited. No refunds shall be made to any member who | e service is discontinued for a period of ed and another not take its place within e, the remainder of the advance shall be |

UNDERGROUND SERVICE EXTENSIONS

Underground service extension rules and regulations are filed with the appropriate rate schedule in the Cooperative's rate tariff filings.

LEVELIZED BILLING

C

The Cooperative has a levelized payment plan available for its residential members. The plan enables members to pay a monthly, levelized amount instead of monthly billings for actual usage. The Cooperative determines the levelized amount based on the following calculation:

STEP 1

Current month's KWH usage + Previous eleven (11) months' KWH usage ÷ Twelve (12) = Average Monthly KWH Usage PUBLIC SERVICE COMMISSION STEP 2 OF KENTUCKY **EFFECTIVE** Average Monthly KWH Usage x Current Rate = Average Monthly KWH Charge

Previous KWH charge balance + Twelve (12) = One-Twelfth Previous KWH Charge Balance

JUN 0 1 1997

STEP 4

PURSUANT TO 807 KAR 5:011, Average Monthly KWH Charge +/- One-Twelfth Previous KWH Charge Balance + Any Additional Fees Due* = SECTION 9 (1) Current Levelized Amount (round to nearest dollar)

*All current state, federal, and local taxes that are immediately paid by the Cooperative, fuel adjustment, september & RESEARCH DV. arrears, and any recurring monthly charges such as security lights are added to the monthly levelized amount in order to calculate the current levelized payment due.

| DATE OF ISSUE | March 14 | 1997 | DATE EFFECTIVE _ | June 1, 1997 |
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| Issued by authority | of an Order | of the Pu | ublic Service Commissior | n of Kentucky in |
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FOR Entire Territory Served
P.S.C 10
Sheet No. 9
Canceling P.S.C. No. 9
Sheet No. 9

| CLASSIFICATION OF SERVICE | |
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| | RATE |
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Payment dates and late payment penalty remain the same as for normal billing. Participants in levelized billing must pay the full amount of the levelized payment each month by the collection date.

Failure to pay the full levelized amount, collection for late payment, removal for nonpayment, or unauthorized kilowatt hour usage will result in removal of the account from the levelized program. Accounts removed from the levelized program are placed on the normal billing program and any levelized balance is applied to the actual current billing.

Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history. Members that read their own meters must still submit monthly readings from their meter.

SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.

REVISIONS

The Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, subject to the approval of the Kentucky Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The membership shall be informed of any changes as soon as possible after made through our monthly newsletter.

ENERGY CURTAILMENT PLAN

In the event of a foreseeable or present electrical energy or capacity deficiency the following steps shall be followed, superseding all contractual commitments with MCRECC end users, to the extent not prohibited by order of the regulatory authorities having jurisdiction.

I. The following steps are to be implemented directly after determining energy or demand curtailment is necessary:

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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The Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, subject to the approval of the Kentucky Public Service Commission. Such changes, when effective, shall have the same force as the COMMISSION present Rules and Regulations. The membership shall be informed of any charge KERTUCKY soon as possible after made through our monthly newsletter.

ENERGY CURTAILMENT PLAN

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In the event of a foreseeable or present electrical energy or capacity deficient 807 KAR 5.011. the following steps shall be followed, superseding all contractual commitments with 9 (1) MCRECC end users, to the extent not prohibited by order of the regulatory authorities farming having jurisdiction.

**DRECTOR! RATES & RESEARCH DIV

 The following steps are to be implemented directly after determining energy or demand curtailment is necessary:

| DATE OF ISSUE | March 14, | 1997 DAT | E EFFECTIVE _ | June 1, 1997 |
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory Served
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| CLASSIFICATION OF SERVICE | |
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| | RATE |
| | PER UNIT |

- A. Via news media and direct member contact, appeal to all members to voluntarily reduce the use of electric energy and/or demand as much as possible
- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- II. The following steps are to be implemented directly after determining the preceding voluntary curtailment is not sufficient:
 - A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defines in Appendix A:
 - Nonessential Services 100%
 - 2. Large Industrial 15%
 - 3. Residential, Commercial, and Small Industrial 5%
 - B. Utilize voltage reduction as a means of reducing KWH consumption and KW demand as is deemed a feasible and viable measure.
 - C. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- III. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient:
 - A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
 - 1. Large Industrial 25%
 - Residential, Commercial, and Small Industrial 15%
 - 3. Schools 10%
 - 4. Essential Services 10%

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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RATE PER UNIT

- A. Via news media and direct member contact, appeal to all members to voluntarily reduce the use of electric energy and/or demand as much as possible.
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 - A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:

 PUBLIC SERVICE COMMISSIK
 OF KENTUCKY

1. Large Industrial - 25%

Residential, Commercial, and Small Industrial - 15%

3. Schools - 10%

2.

4. Essential Services - 10%

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PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

| | | | BY:_ | Orden C. neel |
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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CLASSIFICATION OF SERVICE

RATE PER UNIT

- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- IV. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient.
 - A. Implement mandatory curtailment of electric service to ALL members at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant, and employee's security.
 - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- V. To be implemented as a last resort when previous noted mandatory curtailment and fuel procurement, electrical supply, system repair or capacity remedies have not been sufficient:
 - A. If system wide deficiency exists, implement procedures for interruption of selected distribution substations and /or their associated circuits throughout the system on a rotational basis, while minimizing interruption to the essential services.
 - B. If the deficiency is regionalized within the MCRECC system, implement procedures for interruption of selected circuits within that region on a rotational basis, while minimizing interruption to the essential services.
- VI. The curtailment proceedings may be terminated entirely or in part as previously implemented as the energy or capacity deficiency is resolved and there is reasonable assurance that the new levels can be adequately supplied by MCRECC.

Definitions

Mandatory curtailment – With regard to mandatory curtailment identified in Sections II, III, and IV above, MCRECC proposes to monitor compliance after the fact to the extent feasible, as approved by the Commission. A member exceeding the

| DATE OF ISSUE | March 1, 1996 | _ DATE EFFECTIVE | March 18, 1996 | |
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FOR Entire Territory Served MEADE COUNTY RURAL ELECTRIC P.S.C. **COOPERATIVE CORPORATION** Sheet No. Canceling P.S.C. No. New Sheet No. New CLASSIFICATION OF SERVICE RATE PER UNIT B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact. IV. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient. A. Implement mandatory curtailment of electric service to ALL members at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant, and employee's security. B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact. ٧. To be implemented as a last resort when previous noted mandatory curtailment and fuel procurement, electrical supply, system repair or capacity remedies have not been sufficient: Α. If system wide deficiency exists, implement procedures for interruption of selected distribution substations and/or their associated circuits throughout the system on a rotational basis, while minimizing interruption to the essential services. B. If the deficiency is regionalized within the MCRECC system, implement procedures for interruption of selected circuits within that region on a rotational basis, while minimizing interruption to the essential services.

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DATE EFFECTIVE March 18, 1996

implemented as the energy or capacity deficiency is resolved and there is

reasonable assurance that the new levels can be adequately supplied by

to the extent feasible, as approved by the Commission. A member exceeding the

Issued by authority of an Order of the Public Service Commission of Kentucky in

ISSUED BY Some S. New TITLE President/CEO

Case No._____ dated _____

VI.

Definitions

MCRECC.

DATE OF ISSUE March 1, 1996

Name of Officer

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C 9
Sheet No. 12
Canceling P.S.C. No. New
Sheet No. New

| CLASSIFICATION OF SERVICE | |
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energy or demand allotment would be warned to curtail the usage or face, upon continuing noncompliance, and upon one day's written notice, disconnection of electric service for the duration of the emergency.

<u>Large Industrial</u> – Commercial entities whose present, historical, or potential energy or demand usage equals or exceeds 250,000 KWH/yr or 250 KVA. Exclusions from this group may include essential users such as those listed in the restoration plan.

<u>Essential Services</u> – Those electrical services on the MCRECC system providing essential services for the general public as identified in the restoration plan.

<u>Nonessential Services</u> – Electrical users deemed as having no or little impact upon the general public needs and safety:

- 1. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminating sign identifying commercial facilities when operating after dark.
- 2. General interior lighting levels greater than minimum functional levels.
- 3. Show-window and display lighting.
- 4. Parking-lot lighting above minimum functional levels.
- 5. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees F during operations of cooling equipment and not more than 65 degrees F during operation of heating equipment.
- 6. Elevator and escalator use in excess of minimum necessary for non-peak hours of use.
- Energy use greater than that which is the minimum required for lighting or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during nonbusiness hours.

<u>Schools</u> – Educational centers acknowledged and recognized by the State of Kentucky and MCRECC as an accredited learning institution.

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| continuing n | | to curtail the usage or face, upor vritten notice, disconnection of electri | |
| energy or de | emand usage equals or exceeds 250, | rhose present, historical, or potentia ,000 KWH/yr or 250 KVA. Exclusion as those listed in the restoration plan. | S |
| | ntial Services - Those electrical services for the general public as identifications. | ces on the MCRECC system providing ied in the restoration plan. | 3 |
| | essential Services - Electrical users on neral public needs and safety: | deemed as having no or little impac | t |
| 1. | Outdoor flood and advertising lighti level to protect life and property, an identifying commercial facilities who | nd a single illuminated sign | |
| 2. | General interior lighting levels great levels. | ter than minimum functional | |
| 3. | Show-window and display lighting. | | |
| 4. | Parking-lot lighting above minimum | functional levels. | |
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| 6. | Elevator and escalator use in excess peak hours of use. | • | 050/405 000 |
| 7. | | is the minimum required for lighting al facilities for maintenance cleaning | SERVICE COMMISS OF KENTUCKY EFFECTIVE |
| | ols - Educational centers acknowled d MCRECC as an accredited learning | lged and recognized by the State of institution. PURSUANT SE | 18 1996 TO 807 KAR 5.011 CTION 9 (1) Law C. Heel |
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Case No _____ dated ____

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Residential, Commercial, and Small Industrial – Members and users of electrical energy on the MCRECC system not identified in any of the categories previously defined.

Appendix A

The Monthly Base Period Use' is defined as the member's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to the December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three month period due to the installation or removal of equipment or change in operating rate as computed in the formula.

Upon application by the member and agreement by MCRECC, a one-time adjustment of the monthly energy or demand use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three month usage (PQ KWH OR KW), will be made to correct any abnormalities of energy or demand use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For members connected after December 31 of the year preceding the current year by one year, base period energy or demand use will be negotiated between the member and MCRECC.

 $AMPB = \underline{CM \times PQ}$ BPQ

Where:

AMBP = Adjusted Monthly Base Period (KW or KWH)

CM = Corresponding Month during the year immediately preceding the current year
PQ = Average use or demand (KWH or KW) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order.
Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing or that

month is replaced with the AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM.

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CM = Corresponding Month during the year immediately preceding the current year

PQ = Average use or demand (KWH or KW) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order.

Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that OF KENTUCKY month.

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BPQ = Average of corresponding three monthly billings prior to CM.

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| Issued by authority of an Order | of the Public Service Commission of Ken | tucky in |
| Case No dated | | |

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory Served
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Example:

Curtailment ordered during the month of May 1991

1st Curtailment Month:

Since the April 1991 billing may not always be available, then for uniformity to all members, from the time curtailment is ordered until the May meter reading date.

2nd Curtailment Month:

3rd Curtailment Month:

Since May '91 will reflect electric use or demand under a curtailment, May '90 will be replaced with May '91 as calculated in the 1st curtailment month:

July '91 =
$$(Mar., Apr., May)$$
 '91 x July '90
 $(Mar., Apr., May)$ '90

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April to May is considered the May billing period

| DATE OF ISSUE | March 1, 1996 | _ DATE EFFECTIVE _ | March 18, 1996 | |
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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RATE PER UNIT

Example:

Curtailment ordered during the month of May 1991

1st Curtailment Month:

Since the April 1991 billing may not always be available, then for uniformity to all members, from the time curtailment is ordered until the May meter reading date.

May '91 = (Jan., Feb., Mar.) '91 x May '90 (Jan., Feb., Mar.) '90

2nd Curtailment Month:

June '91 = <u>(Feb., Mar., Apr.)</u> '91 x June '90 (Feb., Mar., Apr.) '90

3rd Curtailment Month:

Since May '91 will reflect electric use or demand under a curtailment, May '90 will be replaced with May '91 as calculated in the 1st curtailment month:

July '91 = (Mar., Apr., May) '91 x July '90 (Mar., Apr., May) '90

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April to May is considered the May billing period.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Jordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

| DATE OF ISSUE March 1, 1996 | DATE EFFECTIVE March 18, 1996 |
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| Name of Officer | |
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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PER UNIT

MONITORING USAGE

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

- 1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
- 2. The daily high/low exception report is reviewed by Cooperative billing personnel, wherein they consider the type of other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, the Cooperative will contact the member by phone or in writing for additional information.
- 3. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. The Cooperative will notify the member of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). The Cooperative will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

SCHEDULED BILLING, METER READINGS AND NOTICE DATES

An approximate schedule of the Cooperative's meter reading, billing, payment due, and delinquent and cutoff notice dates is as follows:

| CYCLE | METER READING DATE | DATE <u>BILLED</u> | DUE DATE | DELINQUENT NOTICE MAILED | CUTOFF <u>DATE</u> | : |
|--------------------|--------------------------------|-----------------------|---------------|--------------------------------|-----------------------|----------|
| I – II III – IV | .5- 23 .15- 3 | 30 11 | 18 28 | 20 30 | 3 9 | T |
| DATE OF ISS | UE Nov | ember 26, 1997 | DATE | EFFECTIVE | January 1, 1998 | - |
| ISSUED BY | | | | TITLE | President/CEO | |
| | | Name of Officer | | | | |
| Issued by au | thority of an (| Order of the P | ublic Service | e Commission of K | entucky in | |
| Case No | | dated | | | | |

Exc pg/32 of 135

FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

T

| P.S.C. No. | 8 |
|-----------------------|-----|
| Sheet No. | 10 |
| Cancelling E.R.C. No. | 7 |
| Sheet No | New |
| | |

| | | | 311000 | 11011 |
|--------------------|----|---------|--------|-----------|
| | | | | |
| CLASSIFICATION | 0F | SERVICE | | |
| | | | | RATE |
| | | | | PER UNIT |

MONITORING USAGE

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

- 1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
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- Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. The Cooperative will notify the member of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). The Cooperative will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

SCHEDULED BILLING, METER READINGS AND NOTICE DATES

An approximate schedule of the Cooperative's meter reading, billing, payment due, and delinquent and cutoff notice dates is as follows:

| CYCLE | METER READING _DATE_ | DATE <u>BILLED</u> | DUE <u>DATE</u> | DELINGUERVICE COMMISSION NOTICES KENTUCKQUTOFF MAILED EFFECTIVE DATE |
|----------|----------------------------|-----------------------|--------------------|--|
| I – I I | 5 | 30 | 18 | 20, 110, 2, 4, 120, 2, 3 |
| III-IV | 15 | 11 | 28 | ²⁰ ₃₀ AUG 2.4 1992 ³ ₉ |
| DATE OF | 700/5/ | 31 2 1 1 2 2 2 3 | | · · · · · · · · · · · · · · · · · · · |
| DATE OF | ISSUES / July | 1/24,/1992/(| ∆ DATE EFFECT | IVE PURSUAJUS TO 280,7 1/9 0/25:011. |
| ISSUED B | Y (1/2-7280) | 1111247 | ATITLE | Manager SECTION 9 (1) |

Name of Officer

Issued by authority of an Order of the Public Sent Sent Commission of Case No. dated

EXC 49/330/135

MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

| FOR | Entire Te | erritory Serve | <u>:d</u> |
|-----------------|-----------|----------------|-----------|
| | P.S.C. | 12 | |
| Shee | t No | 11 | |
| Cancelling P.S. | C. No | 9 | |
| Shee | t No. | 11 | |

CLASSIFICATION OF SERVICE

Cycle I and II - Breckinridge, Grayson, Meade, Ohio Cycle 3 and 4 -Breckinridge, Grayson, Hancock, Hardin, Meade, Ohio

| | | 1 - Rate Schedule 1 and 2 |
|--|---|--|
| SARACCOUNTINUM SARACUSTOMERIN REFERINGE ADDR | BEB SME ESS SES SASS | Meade County RECC P.O. Box 189 Brandenburg, KY 40108 |
| SERVICE | Present Revious | METER VUMBER MUETE KWHIUSED WAS A WALL AMOUNT TO |
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| | | COMPARE YOUR USAGE |
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| | | YEAR AGO |
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| | THE SIEER PAINTON PERSONS TO | ACCOUNTINO. |
| | Company | NET AMOUNT OUE DIRECT CONTINUES CONT |
| The state of the s | County RECC | PENALTY IF PAID LATE: OF KENT UCKY |
| | 489 A Touchwood Enter Convention Att urg, KY 40108 | TOTAL DUE IF PAIDLATE: EFFECTIVE |
| | | Amount Paid S iPlease thin payment amount |
| | | To pay by Credil Card please say reversible 2002 |
| | | |
| | | SECTION 9 (1) |
| | | t am voluntarily adding S to my payment for the Winterdare Energy Fund 3.5.9 |
| | | |

Issued by authority of an Order of the Public Service Commission of Kentucky

T

| MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION | FOR Entire Territory Served P.S.C. 12 Sheet No. 12 Cancelling P.S.C. No. 8 Sheet No. 12 |
|--|--|
| CLASSIFICATION OF S | ERVICE |
| BILL FORM - Rate Schedule | 3 and 4 |
| Failure to receive bill does not void penalties for late payme | nt and service disconnection. |
| ACCOUNTANUMERED CONTROL OF A CO | Meade County RECC P.O. Box 489 A Labour Dury Course All Brandenburg, KY 40108 |
| SERMGE PROPERTY METERINGS PROPERTY METERINGM | BERT MULTITOR KWHIUSEDT BERTAMOUNTS ST |
| | TOTAL |
| | DUE DATE AMT DUE AFTER DUE DATE COMPARE YOUR USAGE |
| | ELECT DAILY RECENT LAST MONTH YEAR AGO |
| PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RI Meade County RECC P.O. Box 489 A Tochurus Energy Carry AT- Brandenburg, KY 40108 | PRIOR BALANCE OF KENTUCKY PRIOR BALANCE OF KENTUCKY PRIOR BALANCE OF KENTUCKY PRIOR BALANCE OF KENTUCKY EILL DUE DATE TOTAL DUE IF PAID LATE Amount MAY 0 1 2002 |

BY STONG A BULL SECRETURY OF THE COMMISSION DATE OF ISSUE April 1, 2002
ISSUED BY Name of Officer DATE EFFECTIVE May 1, 2002 TITLE ___ President/CEO

To pay by Credit Capa RISTSR 999 19 19 19 19 19 AH 5:011

Issued by authority of an Order of the Public Service Commission of Kentucky date 1

in Case No

MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

| FOR | Entire 1 | erritory | Served |
|-----------------|----------|----------|--------|
| | P.S.C. | 12 | |
| Shee | et No | 13 | |
| Cancelling P.S. | C. No | 8 | |
| Shee | et No. | 13 | |

CLASSIFICATION OF SERVICE

BILL FORM - Late/Disconnect Notice

PAST DUE NOTICE

| FACCOUNT NUMBER | |
|------------------------|--|
| ZA CUSTOMEBINAME | |
| SERMICE ADDRESS | |
| H DATIE OF THIS NOTICE | |
| CADATEBILLEWAS DUE | |
| EGEDISCONNECTEDATE: | |
| A A A A A MOUNT DUE | |



OFFICE HOURS, 7:30 TO 4:30 Monday-Friday Brandenburg (270) 422-2162 Hardinsburg (270) 756-5172

NOTICE OF INTENTION TO DISCONTINUE SERVICE

According to our records, your electric service bill of the above date for the above amount is now past due. This may be an oversight on your part. If so, please accept this as a friendly reminder. HOWEVER, IF THE BILL IS NOT PAID BY *** it will be necessary to dispatch a serviceperson to collect same at which time you will be charged an additional S***** service charge.

THIS IS YOUR FINAL NOTICE Service will be discontinued without further notice if not paid in the time specified

AFYOU HAVE PAID YOUR BILLSING FTHE DUE DATE PLEASEDISREGARD.

Member's Rights and Remedies Regarding this Notice

Notice is hereby given that your service will be trerminated on the date indicated on this notice in keeping with our policy for non-payment of your utility oil! This ermination date will not be affected by receipt of any subsequent bill

Service will be terminated on the date indicated unless you deliver to this office or the serviceperson sent to terminate your service the total amount of your delinquent bill as shown on this notice. If you elect to pay the serviceperson sent to terminate your service, a service charge as indicated on this notice will be added to the above bit!

You have the right to profest the discontinuance of this service by contacting the cooperative office at the address or phone number appearing on this notice There will be on duty during the published hours of operation an employee to answer your questions regarding your bill or to resolve disputes over the amount of your bill This employee has the authority to retain your service by negotiating a partial payment plan or by accepting a partial payment where good faith is shown in meeting your inancial obligation

You are further advised that in the event of existing illness or infirmity on your permises, service will not be discontinued within thiny (30) days after the date of this notice. provided that you obtain a certificate signed by a physician, a registered nurse, or a public health official stating that in the opinion of the person making the certification that discontinuance of service will aggravate a debilitating illness or infirmity

Local, state and federal programs are available which provide financial assistance in payment of utility bills for those who may qualify for such assistance under certain conditions. Meade County RECC will, upon request, make available a list of known assistance programs or you may call the Kentricky Association for Community Action, Inc. at 1 (800) 456-3452 or the Department of Human Resources, Ombudsman, Toll Free 1 (800) 372-2973

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.
PUBLIC SERVICE COMMISSION



Brandenburg, KY 40108

| | . • | |
|-----------------|-----------------------|--|
| | ACCOUNT NO. | |
| 30 30 30 | ALEANOUNT DE INQUENTE | |

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Amount Enclosed. 012002

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|---------------------------------|----------------------------------|--|-----|
| | PAST | DUE NOTICE | ÷ : |
| DATE OF ISSUE | April 1, 2002 Name of Officer | DATE EFFECTIVE May 1, 2002 TITLE President/CEO | |
| Issued by authority in Case No. | | ervice Commission of Kentucky | |

T

Meade County Rural Electric Case Number: 2010-00222 Existing and Proposed Rates and Charges

Exhibit D page 1 of 1 /itness Jim Adkins

| | Rates | | |
|--------------------|-----------|-----------|------------|
| Rate Class | Present | Proposed | Difference |
| Schedule 1 | | | |
| Customer Charge | \$9.85 | \$14.16 | \$4.31 |
| Energy Charge | \$0.06001 | \$0.06001 | \$0.00000 |
| Schedule 2 | | | |
| Customer Charge | \$14.87 | \$20.62 | \$5.75 |
| Energy Charge | \$0.06469 | \$0.06469 | \$0.00000 |
| Schedule 3 | | | |
| Customer Charge | | | |
| 0-100 KVA | \$34.70 | \$60.47 | \$25.77 |
| 101-1,000 KVA | \$34.70 | \$133.20 | \$98.50 |
| Over 1,000 KVA | \$34.70 | \$295.10 | \$260.40 |
| Demand Charge | \$8.12 | \$8.12 | \$0.00 |
| Energy Charge | \$0.03648 | \$0.03648 | \$0.00000 |
| Schedule 3A | | | |
| Customer Charge | \$53.68 | \$60.74 | \$7.06 |
| Demand Charge | \$8.12 | \$8.12 | \$0.00 |
| Energy Charge | \$0.03648 | \$0.03648 | \$0.00000 |
| Schedule OL | | | |
| 175 W MV Unmetered | \$6.73 | \$6.93 | \$0.20 |
| 175W MV - city | \$5.91 | \$6.09 | \$0.18 |
| 175W MV Metered | \$3.25 | \$3.35 | \$0.10 |
| 400W MV Unmetered | \$9.56 | \$9.85 | \$0.29 |
| 400W MV - city | \$8.81 | \$9.09 | \$0.28 |
| 400w MV Metered | \$3.25 | \$3.35 | \$0.10 |
| Pole rental | \$0.25 | \$1.00 | \$0.75 |

Official Notice

Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, intends to file with the Kentucky Public Service Commission in Case No. 2010-00222 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Burns E. Mercer, Meade County Rural Electric Cooperative Corporation, 1351 Highway 79, P.O. Box 489, Brandenburg, Kentucky 40108, phone 270-422-2162.

Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation or at the Commission's office.

Meade County RECC 1351 Highway 79 Brandenburg, Kentucky 40108 270-422-2162 Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940

The amount and percent of increase are listed below:

| | Increase | | |
|--|-------------|---------|--|
| Rate Class | Dollar | Percent | |
| Schedule 1 | \$1,344,173 | 5.7% | |
| Residential, Farm and Non-Farm, Schools & Churches | | | |
| Schedule 2 | \$117,444 | 5.7% | |
| Commercial Rate | | | |
| Schedule 3 | \$269,273 | 5.7% | |
| General Service Rate | | | |
| Schedule 3A | \$141 | 5.7% | |
| Time Of Day Rate | | | |
| Schedule OL | | | |
| Outdoor Lighting Service | \$51,181 | 5.7% | |
| CATV Attachments | | | |
| 2 party Pole | \$3,030 | 20% | |
| 3 party Pole | \$22,167 | 34% | |
| 2 party Anchor | \$2 | 27% | |
| 3 party Anchor | \$37 | 7% | |
| 2 party Ground | (\$17) | -7% | |
| 3 party Ground | \$0 | 0% | |
| Non-Recurring Charges | | | |

| Return check | \$4,939 | 79% |
|--------------------------------|---------|------|
| Tampering | 432 | 150% |
| Connection charge | 5,010 | 40% |
| Reconnect charge | 26,040 | 40% |
| Termination / Field Collection | 11,280 | 20% |
| Special Meter Reading | 105 | 20% |
| Meter Resetting | 40 | 40% |
| Meter Test | 345 | 60% |
| After Hours | 1,610 | 78% |
| Temporary Service | 835 | 14% |
| Meter Pole | 0 | 0% |
| Remote Disconnect/Reconnect | 0 | 0% |

The effect of the proposed rates on the average monthly bill by rate class are listed below:

| | Increase | | |
|--|----------|---------|--|
| Rate Class | Dollar | Percent | |
| Schedule 1 | \$4 | 5.7% | |
| Residential, Farm and Non-Farm, Schools & Churches | | | |
| Schedule 2 | \$6 | 5.7% | |
| Commercial Rate | | | |
| Schedule 3 | \$65 | 5.7% | |
| General Service Rate | | | |
| Schedule 3A | \$141 | 5.7% | |
| Time Of Day Rate | | | |
| Schedule OL | \$0 | 5.7% | |
| Outdoor Lighting Service | | | |
| CATV Attachments | | | |
| 2 party Pole | \$2 | 20% | |
| 3 party Pole | \$3 | 34% | |
| 2 party Anchor | \$2 | 27% | |
| 3 party Anchor | \$0 | 7% | |
| 2 party Ground | (\$0) | -7% | |
| 3 party Ground | \$0 | 0% | |
| Non-Recurring Charges | | | |
| Return check | \$11.00 | 79% | |
| Tampering | \$30.00 | 150% | |
| Connection charge | \$10.00 | 40% | |
| Reconnect charge | \$10.00 | 40% | |
| Termination / Field Collection | \$5.00 | 20% | |
| Special Meter Reading | \$5.00 | 20% | |
| Meter Resetting | \$10.00 | 40% | |
| Meter Test | \$15.00 | 60% | |
| After Hours | \$35.00 | 78% | |
| Temporary Service | \$5.00 | 14% | |
| Meter Pole | \$5.00 | 14% | |

The present and proposed rate structures of Meade County Rural Electric Cooperative Corporation are listed below:

| Rate Class | Present Rate | Proposed Rate |
|---|-----------------------------|---|
| Schedule 1 | | |
| Customer Charge | \$9.85 Per Month | \$14.16 Per Month or \$0.47 Per Day |
| Energy Charge | \$0.06001 | \$0.06001 |
| Schedule 2 | | |
| Customer Charge | \$14.87 Per Month | \$20.62 Per Month or \$0.68 Per Day |
| Energy Charge | \$0.06469 | \$0.06469 |
| Schedule 3 | | |
| Customer Charge | 004705 | |
| 0-100 KVA | \$34.70 Per Month | \$60.47 Per Month or \$1.99 Per Day |
| 101-1,000 KVA | \$34.70 Per Month | \$133.20 Per Month or \$4.38 Per Day |
| Over 1,000 KVA | \$34.70 Per Month \$8.12 | \$295.10 Per Month or \$9.70 per Day |
| Demand Charge | ФО. 12 \$0.03648 | \$8.12 |
| Energy Charge Schedule 3A | φυ.υ3040 | \$0.03648 |
| · · · · · · · · · · · · · · · · · · · | \$53.68 Per Month | \$60.74 Por Month or \$2.00 Por Day |
| Customer Charge Demand Charge | \$8.12 | \$60.74 Per Month or \$2.00 Per Day \$8.12 |
| Energy Charge | \$0.03648 | \$0.03648 |
| Schedule OL | 4 4 . 0 0 10 | 40.00040 |
| 175 Watt Unmetered | \$6.73 | \$6.93 |
| 175Watt - city | \$5.91 | \$6.09 |
| 175Watt Metered | \$3.25 | \$3.35 |
| 400Watt Unmetered | \$9.56 | \$9.85 |
| 400Watt - city | \$8.81 | \$9.09 |
| 400Watt Metered | \$3.25 | \$3.35 |
| Pole rental | \$0.25 | \$1.00 |
| CATV Attachments | | |
| 2 party Pole | \$7.21 | \$9.01 |
| 3 party Pole | \$5.98 | \$9.08 |
| 2 party Anchor | \$5.67 | \$7.72 |
| 3 party Anchor | \$4.72 | \$5.10 |
| 2 party Ground | \$0.27 | \$0.25 |
| 3 party Ground | \$0.15 | \$0.16 |
| Non-Recurring Charges | #14.00 | 405.00 |
| Return check | \$14.00 | \$25.00 |
| Tampering | cost \$25.00 | \$180.00 |
| Connection charge | \$25.00 | \$35.00 |
| Reconnect charge Termination / Field Collection | \$25.00 | \$35.00 \$30.00 |
| Special Meter Reading | \$25.00 | \$30.00 |
| Meter Resetting | \$25.00 | \$35.00 |
| Meter Test | \$25.00 | \$40.00 |
| After Hours | | \$80.00 |
| Temporary Service | 1 | \$40.00 |
| Meter Pole | 1 | \$40.00 |
| Remote Disconnect/Reconnect | | \$30.00 |
| | 1 | |



P.O. Box 489 Brandenburg, KY 40108-0489 (270) 422-2162 Fax: (270) 422-4705

June 2, 2010

Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Dear Mr. Derouen:

This is to advise, in accordance with the Commission's Administrative Regulation 807 KAR 5:001, Section 11(2), that after 30 days from June 30, 2010, Meade County Rural Electric Cooperative Corporation intends to file an application for an increase in its retail rates based on a historical test year ending March 31, 2010.

If there are any questions concerning this matter, please contact me at your convenience.

Respectfully submitted,

Burns E. Mercer, President & ČEO

Copy to:

Attorney General Utility Intervention and Rate Division 1024 Capital Center Drive Frankfort, Kentucky 40601

P.O. Box 489 Brandenburg, KY 40108-0489 (270) 422-2162

Fax: (270) 422-4705

EXCERPT FROM MINUTES DATED APRIL 22, 2010 MOTION AUTHORIZING THE FILING OF RATE INCREASE

The President/CEO then went into an analysis and discussion of the deterioration of Meade County RECC's margins and other operational data over the past months. This analysis revealed that Meade County RECC was not living up to its equity management and financial plan and that a rate increase would be necessary. On a motion made by Robert Rhodes, seconded by Paul Edd Butler, the Board authorized the President/CEO to hire the experts needed to file such rate application and to make such application as soon as possible.

CERTIFICATION OF SECRETARY

I, Darla Sipes, certify that I am Secretary of the Meade County Rural Electric Cooperative Corporation Board of Directors and that the above and foregoing is a true excerpt from the minutes of a regular board meeting of the Board of Directors of Meade County Rural Electric Cooperative Corporation held on the twenty second day of April, 2010 at which meeting a quorum was present and that the above portion of the minutes has not been modified nor rescinded.

IN WITNESS WHEREOF, I have set my hand and affixed the seal of Meade County Rural Electric Cooperative Corporation this twenty ninth day of July 2010.

Darla Sipes, **Se**cretary

2 3

Meade County Rural Electric Case Number: 2010-00222 Revenue Summary March 31, 2010

Exhibit G page 1 of 2 Witness: Jim Adkins

Increase

Percent

5.7%

5.7%

5.7%

5.7%

5.7%

5.7%

Amount

\$1,344,173

117,444

269,273

51,181

100% \$1,783,058

141

847

of

75%

7%

15%

0%

3%

4 5 6

Effective Percent Percent Percent of of Rate Kwh Test Year Case No. Proposed 8 Schedule Useage Revenue Total 2006-500 Total Revenue Total 9 10 11 Residential, Farm and Non-Farm, Sc 339,909,366 \$23,460,774 75% \$23,460,774 75% \$24,804,947 12 2,048,642 7% 2,048,642 2,166,086 Commerical Rate 27,032,141 7% 13 4,696,070 4,696,070 4,965,343 General Service Rate 68,097,763 15% 15% 14 0% 2,607 TOD sch 3 8,485 2,466 0% 2,466 15 893,370 3% 891,727 942,908 Outdoor Lighting Service 10,156,344 3% 16 847 Rounding 17 18

\$31,101,322

445,204,099

20 21

19

Increase 22

Total from base rates

23 24 25 (\$1.643)

100%

\$32,882,737

\$1,783,058

100% \$31,099,679

Exhibit G Page 2 of 2 Witness: Jim Adkins

Meade County Rural Electric Case No. 2010-00222 Explanation of Changes

All revenues were normalized using rates that went into effect in connection with Meade County's last rate application, in Case No. 2006-00500, effective December 2007

The proposed rate increase was allocated in the following manner:

Schedule 1 – Residential, Farm and Non-Farm, Schools & Churches The facility charge was increased based on the Cost of Service Study ("COSS"), included as Exhibit R of the Application. There were no proposed changes to the energy charge.

Schedule 2 – Commercial Rate The facility charge was increased based on the COSS. There were no proposed changes to the energy charge.

Schedule 3 – General Service Rate Customers were separated into the following categories: 0-100 KVA, 101-1,000 KVA, and Over 1,000 KVA users. The customer charge was increased for each category of customer based on the COSS. No changes were proposed for either the demand or energy charge.

Schedule 3A – Time of Day Rate The facility charge was increased based on the COSS. No changes were proposed for either the demand or energy charge.

Schedules S & T - Outdoor Lighting Service These increases were based on the COSS.

Ex #1
p91043

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF ADJUSTMENT OF RATES OF MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2010-00222

PREPARED TESTIMONY OF BURNS E. MERCER

- Q1. Would you please state your name and business address.
- A1. Burns E. Mercer, with a business address of P.O. Box 489, Brandenburg, Kentucky 40108.
- Q2. What is your occupation?
- A2. President & CEO for Meade County Rural Electric Cooperative Corporation ("Meade County").
- Q3. How long have you been employed at Meade County?
- A3. I was employed in June 1976 as Director of Accounting, then promoted to Assistant General Manager in November 1992. I have served in the capacity of President & CEO since 1994.
- Q4. Have you appeared before the Kentucky Public Service Commission and given testimony in electric rate cases?
- A4. Yes, I have.
- Q5. Are you familiar with the contents of the Notice Application of Meade County which has been filed with this Commission to commence this Case?
- A5. Yes,
- O6. Please state whether the statements of facts contained in this Notice are true.
- A6. Yes. To the best of my knowledge and belief, the statements of facts contained in this Application are true.

- Q7. Are you familiar with the exhibits which are filed with and form a part of the Notice Application of this Case?
- A7. Yes. I worked with Jim Adkins, Consultant, in the preparation of these exhibits, and I am familiar with them. In my opinion, the factual material contained in this Application, are correct.
- Q8. When was the last General Rate Application filed by Meade County?
- A8. The last General Rate Application filed by Meade County was in 2006, in Case No. 2006-00500.
- O9. What is the purpose of this Notice of Application of Meade County to this Commission?
- A9. Meade County's Board Policy on Capital Management (Exhibit 19) requires it to maintain a current modified cash equity of between 32%-40%, continue capital credit retirements on a 20-year cycle, and maintain a modified cash Times Interest Earned Ratio ("TIER") equal to, or greater than, mortgage requirements while maintaining adequate cash reserves.

Our test year TIER of 1.79 and the 2 previous calendar years were over 1.25 however, margins were not high enough to keep equity from declining. Since the last general rate increase, equity has declined from 31.0% to 30.3%. Although Meade County received a 2.0x TIER in the last general rate increase, we watched our equity decrease. Since equity did not increase as a result of our last rate request, we are asking for margins, and a TIER, in excess of 2.0x and are of the opinion we will see some modest correction in the direction our equity is trending while continuing to rotate capital credits.

- Q10. What is the Test Year used by Meade County for its financial data compiled to the Commission in the Application?
- A10. The twelve months ended March 31, 2010 was selected as the Test Year. The management and Board of Directors of Meade County review the operations and TIER on a monthly basis. Noting the steady decline in margins and TIER, the Board of Directors authorized an Application to be prepared to increase rates and charges sufficient to obtain a TIER of 2.32.
- Q11. How was the proposed increase in revenues of \$1,781,415 allocated to rates?
- A11. Meade County and Jim Adkins have prepared a Cost of Service Study and based its rate design on this study.

Q12. Why was a TIER of 2.32 requested?

A12. The financial condition of Meade County has deteriorated since 2006. In order to continue to meet debt service obligations, operating costs and maintain the minimum joint mortgage agreement requirements, and continue to rotate capital credits, it was necessary to request a TIER of 2.32 in this Application.

Q13. In your opinion, are the adjusted rates requested in this Case by Meade County Cooperative, Inc. necessary to maintain the financial integrity of the Cooperative?

A13. Yes. To enable Meade County to maintain its financial integrity, it is necessary that it be permitted to increase its rates as proposed in this Application.

Q14. Does this conclude your testimony in this case?

A14. Yes, it does.

Affiant, Burns E. Mercer, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge and belief.

Burns E. Mercer, President & CEO

Subscribed and sworn to before me by the affiant, Burns E. Mercer, this 29th day of July,

2010.

Melan Raly
My Commission expires 3-18-2012.

| 1 2 | | COMMONWEALTH OF KENTUCKY |
|------------------|------|---|
| 3 | | BEFORE THE PUBLIC SERVICE COMMISSION |
| 4 | | |
| 5 | | |
| 6 | | In the Matter of: |
| 7 | | |
| 8 | | ADJUSTMENT OF RATES OF |
| 9 | | MEADE COUNTY RURAL ELECTRIC |
| 10 | | COOPERATIVE CORPORATION |
| 11 | | |
| 12 | | CASE NO. 2010-00222 |
| 13 | | DDED A DED WEGEN (ONLY OF WAREN DE OUR) |
| 14 | | PREPARED TESTIMONY OF KAREN BROWN |
| 15 16 | Ο1 | Would you place state your name and business address |
| 16 17 | Q1. | Would you please state your name and business address. |
| 18 | A1. | Karen Brown, with a business address of P.O. Box 489, Brandenburg, |
| 19 | 111. | Kentucky 40108. |
| 20 | | |
| 21 | Q2. | What is your occupation? |
| 22 | | |
| 23 | A2. | Vice-President of Administration and Finance for Meade County Rural Electric |
| 24 | | Cooperative Corporation (Meade County). |
| 25 | | |
| 26 | Q3. | How long have you been employed at Meade County? |
| 27 | | |
| 28 | A3. | I was employed in March 1984 as branch office clerk, then promoted to |
| 29 | | Plant Accountant in February 1989. I served as V. P. Finance and Accounting from |
| 30 | | November 1992 to April 2006 at which point I was promoted to V. P. Admin. & Finance |
| 31 | | |
| 32 | Q4. | Have you appeared before the Kentucky Public Service Commission and |
| 33 | | given testimony in electric rate cases? |
| 34 | A 1 | 37. 11. |
| 35 | A4. | Yes, I have. |
| 36 37 | 05 | Are you familiar with the contents of the Notice Application of |
| 3 <i>1</i> 38 | Q5. | Are you familiar with the contents of the Notice Application of Meade County which has been filed with this Commission to commence this |
| 39 | | Case? |
| 40 | | C450. |
| 41 | A5. | Yes |

| 42 43 | Q6. | Please state whether the statements of facts contained in this Notice are true. |
|---|------|--|
| 44 | | |
| 45 1 2 | A6. | Yes. To the best of my knowledge and belief the statements of facts contained in this application are true. |
| 3 4 5 | Q7. | Are you familiar with the exhibits which are filed with and form a part of the Notice Application of this Case? |
| 6 7 8 9 | A7. | Yes, I worked with Alan Zumstein, Certified Public Accountant, and with Jim Adkins, Consultant, in the preparation of these exhibits, and am familiar with them. In my opinion, the factual material contained in these are correct. |
| 11 | Q8. | When was the last general rate case by Meade County? |
| 12 | ζυ. | When was the last general rate case by Meado Soundy. |
| 13 14 | A8. | The last General Rate Application filed by Meade County was in March, 2007, in Case No. 2006 - 00500. The Test Period for that Case was October 31, 2006. |
| 15 16 17 | Q9. | What was the purpose of this Notice of Application of Meade County to this Commission? |
| 18 19 | A9. | To seek an increase in rates in an amount necessary to obtain a TIER of 2.32. |
| 20212222 | Q10. | Why was a TIER of 2.32 requested? |
| 23242536 | A10. | To maintain all the requirements of Meade County's Capital Management Policy (see Exhibit 19) a TIER of 2.32 is required. |
| 26272829 | Q11. | What is the Test Year used by Meade County for its financial data compiled to the Commission in this Case? |
| 30 31 32 33 34 35 | A11. | The twelve months ended March 31, 2010, was selected as the Test Year. The management and Board of Directors of Meade County review the operations and TIER on a monthly basis. Noting the steady decline in margins and TIER, the Board of Directors authorized an Application be prepared to increase rates and charges sufficient to obtain a TIER of 2.32. |
| 36 37 | Q12. | Do the proposed increase in rates for Meade County in this Application provide for a fair and equitable allocation for the increase? |

| 38 | | |
|----|------|--|
| 39 | A12. | Total revenue was increased by \$1, 781,415 or 5.73%, based on normalized |
| 40 | | revenues. Meade County performed a cost of Service Study, and designed the |
| 41 | | rate increase based on those results. |
| 42 | | |
| 43 | Q13. | In your opinion, are the proposed rates requested in this Application by |
| 44 | | Meade County necessary to maintain the financial integrity of Meade County? |
| 45 | | |
| 46 | A13. | Yes. To enable Meade County to maintain its financial integrity, it is necessary |
| 47 | | that it be permitted to increase its rates as proposed in this Application. |
| 48 | | |
| 49 | Q14. | Does this conclude your testimony in this Case? |
| 50 | | |
| 51 | A14. | Yes, it does. |
| 52 | | |
| 53 | | |
| 54 | | Affiant, Karen Brown, states that the answers given by her to the |
| 55 | | foregoing questions are true and correct to the best of her knowledge and |
| 56 | | belief. |
| 57 | | |
| 58 | | Car Charles |
| 59 | | //alla Dion |
| 60 | | Karen Brown |
| 61 | : | $(A \cap A \cap A \cap A)$ |
| 62 | | Welson Kyly |
| 63 | | Subscribed and sworn to before me by the affiant, Karen Brown, this |
| 64 | | day of July, 2010. |
| 65 | | 3 18 2012 |
| 66 | | My Commission expires $3 - 18 - 20/2$. |

66

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

| IN | THE MATTE | ER OF | THE A | ADJU | STMENT |) | | | |
|----|-----------|-------|-------|------|--------|---|------|-----|------------|
| OF | RATES OF | MEADE | COU | YTV | RECC |) | CASE | NO. | 2010-00222 |
| CO | PERATIVE | CORPO | RATIO | ОИ | |) | | | |

PREPARED TESTIMONY OF JAMES R. ADKINS

- Q1. State your name and business address.
- R1. I am James R. Adkins and my business address is 1041 Chasewood Way, Lexington, KY 40513-1731.
- Q2. What has been your role in this application?
- R2. My role in this application has been to assist Meade County RECC ("Meade County") to determine the revenue requirement needs and amount of additional revenue needed, to complete a cost of service study ("COSS") and to provide some alternative rate options that may be appropriate for Meade County.
- Q3. What is your professional experience in the area of electric utility rate-making?
- R3. I have spent the last thirty-three plus years dealing with electric utility rates. I was employed by EKPC as its Pricing Manager for almost twenty-five years. I spent a little over one year with the Prime Group, LLC and I have been self-employed for the last seven years. Prior to my

electric utility career, I was employed in the finance and accounting areas of the medical care field for close to eight years. I also served in the U.S. Army as an infantryman in the Republic of Vietnam in the late 1960s.

- Q4. What is your educational background?
- R4. I received a Bachelors Degree in Commerce with a major in banking and finance in 1971 and a Masters of Science in Accounting in 1976. Both of my degrees were granted by the University of Kentucky. Since then, I have attended several seminars, conferences and courses on rate-making as well as a presenter at many conferences and seminars of electric utility rate-making, cost of service studies, and rate design.
- Q5. Have you ever appeared as a witness before this Commission?
- R5. I have appeared as a witness before this Commission many times in rate applications, applications for certificates of public convenience and necessity, fuel adjustment clause hearings, and administrative cases. I have testified on the behalf of East Kentucky Power Cooperative ("EKPC") and for all of EKPC's member cooperatives and for other distribution cooperatives.
- Q6. What is the primary reason that Meade County needs an increase in electric rates?
- R6. The primary reasons as to why Meade County needs this increase in its electric rates are these:

- to build its equity to a more reasonable level and,
- to continue to payout capital credits on a twenty year cycle.
- Q7. What TIER amount or level is Meade County seeking in this application?
- R7. Meade County is requesting a TIER of 2.32X. With a TIER of 2.32X, Meade County has a goal of reaching an equity level of forty percent (40%) in fifteen years. The basis for the 2.32X TIER is contained in Exhibit JRA-1 that is a part of this testimony. Meade County has the desire to increase its equity level to forty percent over this fifteen year timeframe and continue to pay capital credits based on a 20 year rotation cycle.
- Q8. What is the basis for your approach?
- R8. The basis for the approach that I am using is a report of the Kentucky Association of Electric Cooperatives ("KAEC") "Final Report to the Kentucky Association of Electric Cooperatives PSC Study Committee Standard Filing Procedures and Financial Criteria for Distribution Cooperatives," dated March 3, 1978, prepared by the Southern Engineering Company of Georgia ("1978 KAEC Study)
- Q9. How is this approach different?

- R9. This approach is different because it takes into consideration the capital growth needs of the cooperative, the rate of growth needed to build equity, and the rate of equity payout and results into a rate of return on equity. The end result is revised return on equity and return on capital structure. Meade County is seeking a return on equity of 13.34% based on the criteria of achieving a forty percent equity level in fifteen years. The rate of return on capital is then 7.29.
- Q10 This return on equity approach that you are proposing results in an increase of 5.75% and a TIER of 2.32X. However, the increase amount that is being proposed is 5.73%. Why is there a difference?
- R10. The difference is a result of the fact that the TIER amount in the methodology results in an amount greater than 2.32X carried to several more decimal places. However, Meade County used a flat 2.32X TIER in the development of the proposed rate increase and it results in increase amount of 5.73%.
- Q11. What adjustments to the test year financial statements is Meade County proposing?
- R11. Meade County is proposing the normal test year adjustments to its test year financial statements. It is proposing a total of fifteen (15) adjustments including three (3) revenue adjustments and twelve (12) expense adjustments. Included in these revenue adjustments is the normalization of revenue for the current rates in effect at the end of the test year, updated, proposed nonrecurring

charges and proposed CATV rates. The expense adjustments include the normalization of interest expense, wages and salaries, payroll taxes, depreciation expense, retirement expenses, director expenses, property taxes and some others.

- Q12. What is the purpose of the cost of service study ("COSS") in this application and has it been prepared in manner and approach similar to others that you have completed for distribution cooperatives?
- R12. The COSS in this application has been completed in a manner that uses the same methodology and approach as the others that I have completed for other distribution cooperatives. The purpose of the cost of service in this rate application is the following:
 - one) it provides the costs to serve each rate class as
 well as the total revenue requirements for each class;
 - two) it provides guidance in the development of the amount of rate increases for each rate class; and
 - three) it provides a breakdown of the cost to serve into segments that are useful for rate design purposes.
- Q13. Please explain the Cost of Service Study ("COSS") filed in this application?
- R13. The COSS presented in this application follows the standard process of the functionalization of costs, the classification of costs and the allocation of costs to the

various rate classes. This COSS contains seven (7) major sections in it. These sections are listed below:

- Test year revenue requirements;
- The functionalization of costs into the appropriate functions of purchased power, lines, transformers, services, meters, consumer services and accounting, and lighting;
- The classification of costs as either demand-related, energy-related or consumer-related;
- The allocation of the classified costs to the individual rate classes;
- An statement of operations for each rate class that provides the margins, the TIER, and the return on Net Investment Rate Base for each rate class for the test year for the current rates and the proposed rates
- The determination of the amount of rate increase for each rate class; and
- ullet The development of the proposed rate design. Each one of these sections will be discussed in its order within Exhibit R.
- Q14. Please explain Schedule 1 in the COSS?
- R14. Schedule 1 is the determination of the overall revenue requirements for Meade County presented by each expense account number. It presents the test year actual expenses, the adjustments to the test year, and the adjusted test year. It is presented in a manner that is utilized in the COSS process. As a part of Schedule 1 is a schedule on payroll expenses that has been utilized in the allocation of the test year adjustments to appropriate

expenses category. These payroll expenses are also utilized in the functionalization of the test year expenses. The adjusted test year amount provides the total revenue requirements for Meade County.

Q15. Please explain Schedule 2 of the COSS?

R15. Schedule 2 is a functionalization of the expenses from Schedule 1 into their appropriate function. 2 also has a section with footnotes which identifies and explains the basis for how some of the test year expenses are allocated to the proper function. A section of this schedule also contains the allocation of the Net Investment Rate Base to its proper functions and it is utilized to allocate some of the test year expenses to the functional area. These functional areas are then classified demand-related, energy-related or consumer-related in Schedule 3.

Q16. Would you explain Schedule 3?

R16. Schedule 3 is the classification of expenses as being demand-related, energy-related or consumer related. (poles Distribution line expenses and conduit) distribution transformer expenses contain both demandrelated expenses and consumer-related expenses. Distribution expenses for services, meters, and consumer services and accounting are all considered to be customerrelated. Purchased power contains a demand-related component, which are the demand charges, and an energyrelated component, which are the energy charges. The

distribution substations are considered to be demandrelated.

Q17. What is the basis for the division of the distribution line expenses and the transformer expenses into a demand-related component and a customer-related component?

R17. The basis for the determination of the demand-related and energy related expenses are the use of one of two 1) the minimum size method and 2) the 'Zerointercept". These methods are applied to data from Meade County's Continuous Property Records ("CPRs") for Accounts 364-Poles, 365-Overhead Conductor, and 368-Transformers. The approach for the zero-intercept method is to determine the no load or zero demand component for each account. zero load amount is then utilized as a basis to determine the customer-related investment and its percent of total investment for the accounts listed above. The residual amount and percentage is considered to be demand-For the minimum size method, the cost of the related. minimum size unit multiplied by the total number of units is utilized to determine the customer component of each investment while the remaining amount is considered demand related. Correspondingly, the expenses associated with these accounts are then proportioned as either demand related based on the related or consumer investment proportions. The minimum size method was used to determine the demand related and consumer related components for account 365-overhead conductor. The zero-intercept method was used for account 368-transformers and account 364-The minimum size method was used for poles as a reasonable amount was able to be developed using the zero intercept approach. The percentages for the demand-related component and the customer-related component are then applied to the test year expenses to determine the amount of expenses that are demand-related and customer-related.

Q18. Explain Schedule 4?

R18. Schedule 4 is the allocation of the classified expenses to Meade County's electric rate classes. demand related expenses are allocated on two different The demanded-related purchased power costs and the for distribution demand-related costs lines and transformers are allocated proportionally on the basis of the sum of each rate class's monthly peak demand for the test year. The purchased power energy-related allocated to the rate classes proportional on retail energy sales for the test period.

The customer-related costs for each customer-related segment are allocated differently. For lines, the allocation is proportional based on number of customers. For transformers, the allocation is proportionally weighted based on the number of consumers and the investment in the minimum size transformer for each rate class. For services, it is based on the number of customers and the minimum investment applied to the average length of the service for each rate class. For meters, the number of customers and the minimum size meter is used to allocate these expenses. For consumer services and accounting, the allocation is based on weighting factors that considers the number of consumers, the billing complexity or billing units per rate class for consumer records. Meter reading

is also utilized to differentiate the different types of meter data need from the various rate classes. The number of customers is also a factor in this to determine the proper allocation. Sections of this schedule contain the basis for the allocation of the classified expenses to each rate class.

Q19. What is the purpose of Schedule 5?

R19. Schedule 5 provides a statement of operations for Meade County based on the results of the cost of service study compared with the current rates. It provides a TIER for each rate class and rate of return on the Net Investment Rate Base for each rate class. It does provide the margins for each rate class for the current rates. Additionally, it provides the impact of the new rates (from Schedule 6) upon the margins, the TIER and the rate of return on the Net Investment Rate Base. It is a new schedule that has been added for informational purposes.

Q20 What is included in Schedule 6?

R20 Schedule 6 provides a comparison of the revenue from the current rates for each rate class with costs to serve each rate class from Schedule 4. This comparison will provide how much increase or decrease each rate class should receive based on the results of the COSS. Also, Schedule 5 provides how Meade County is proposing to spread its overall requested increase among its various rate classes. Meade County is fully cognizant of the original purpose of the rural electrification program and its emphasis upon the rural farms and homes and has attempted

to integrate this concept into its proposed increase for each rate class. Based on the results of the cost of service study, all rate classes should have an increase in rates. However, Meade County has determined to raise the rates for all of its rate classes by the same percentage amount of 5.73%. Meade County feels that this is the proper way to accomplish this task.

- Q21. How is Meade County proposing to increase the rates for each rate class?
- R21. Meade County has made the decision to increase the revenue requirements for each class by the same percentage.
- Q22 How is Meade County proposing to apply the proposed rate increase to each rate class?
- R22 Meade County is proposing to place all of the rate increase on the customer charge. Schedule 3R is a rate class for three phase service and covers customers with a wide range of demand. Meade County is proposing a customer charge for three levels of demand in an attempt to better reflect the costs to serve. Provided below is the current customer charges and the proposed customer charges.

| | Current | | Proposed Rate | | | Rate |
|--|---------|-------|---------------|---------|----|-------|
| Rate Class | | Rate | | Viontly |] | Daily |
| 1R - Residential, Schools and Churches | \$ | 9.85 | \$ | 14.16 | \$ | 0.47 |
| 2 R - Commercial Rate | \$ | 14.87 | \$ | 20.62 | \$ | 0.68 |
| 3R - General Service Rate | | | | | | |
| 0-100 KVA | \$ | 34.70 | \$ | 60.47 | \$ | 1.99 |
| 101-1000 KVA | \$ | 34.70 | \$ | 133.20 | \$ | 4.38 |
| Over 1000 KVA | \$ | 34.70 | \$ | 295.10 | \$ | 9.70 |
| 3A - TOD Rate | \$ | 53.68 | \$ | 60.74 | \$ | 2.00 |

- Q23. What approach has Meade County used to determine the increase in rates for its Outdoor Lighting rate class?
- R23. Meade County has applied this increase in a little different manner. It has a pole rental charge that has been set at the \$0.25 rate for well over thirty years. Meade County has proposed to increase this rate by \$0.75 to a new rate of \$1.00. The increase is very large on a percentage basis or three hundred percent. However, Exhibit JA-2 attached to this testimony indicates that this rate could approach or exceed a rate \$2.68 per month. However, a decision has been made chosen to set this rate at a \$1.00. All other outdoor lighting rates have been increased by the same percentage amount of 3.18%.
- Q24. Is Meade County's requested increase, its proposed allocation of the increase to its rate classes and its rate design justified in your opinion?
- A24.It is my opinion that the requested increase is completely justified. Meade County sought its last rate

increase in 2007 and at that time, Meade County felt that it would need to have a rate increase in about three to five years. The basis for the increase amount at that time was a TIER of 2.0X which has not provided enough margins for Meade County to increase its equity level and to pay capital credits every year.

Q25 Do you feel that Meade County's approach is a proper one to take in regards to equity levels, capital credit rotation, length of time between rate cases, etc."

It is my opinion that Meade County's approach is the R25 more appropriate one and does provide for the recovery of its costs to serve its members plus margins. My opinion is based on the idea that it is the most feasible one for meeting the cooperative principle of including the economic interest of all members in the well-being of cooperative through a plan to pay capital credits. It has paid capital credits for many years. Meade County has a history of making applications for rate increases when it identifies the need for one. Meade has always attempted to meet this Commission's objectives of "gradualism continuity" and Meade County has come close in this application by seeking a percentage increase that does not exceed six percent, increases the revenue requirements for all rate classes the same amount, and places the increase on the same rate component for all rate classes. amount of the increase in the customer charge probably does the gradualism criterion. meet Meade County is requesting an increase in rates that will provide the amount of revenue sufficient to recover costs.

Q26. Does this conclude your testimony?

A26. This concludes my testimony.

Affiant, James R. Adkins, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.

James R. Adkins

Subscribed and sworn to before me by the affiant, James R. Adkins, this 29 day of July, 2010.

Notary Public, Kentucky State at Large

My Commission expires. 3 - (8 - 20)2

MEADE COUNTY RECC CASE NO. 2010-00222

PREPARED TESTIMONY OF JAMES R. ADKINS

Data Utilized to Determine Capital Requirements for the Future

| F | From Meade County 2009 Financial Forecast | | | | | | | |
|------|---|------------|------------|----------------------------|--|--|--|--|
| Year | Debt | Equity | Capital | Equity to Capital Ratio | | | | |
| 2008 | 47,982,374 | 22,006,214 | 69,988,588 | 31.44% | | | | |
| 2009 | 43,413,364 | 23,540,887 | 66,954,251 | 35.16% | | | | |
| 2010 | 46,940,729 | 25,217,329 | 72,158,058 | 34.95% | | | | |
| 2011 | 48,713,062 | 27,095,398 | 75,808,459 | 35.74% | | | | |
| 2012 | 49,917,022 | 29,223,509 | 79,140,530 | 36.93% | | | | |
| 2013 | 51,734,376 | 30,658,666 | 82,393,042 | 37.21% | | | | |
| 2014 | 52,792,875 | 32,738,317 | 85,531,192 | 38.28% | | | | |
| 2015 | 54,101,633 | 34,496,346 | 88,597,979 | 38.94% | | | | |
| 2016 | 55,312,479 | 36,259,446 | 91,571,925 | 39.60% | | | | |
| 2017 | 56,383,048 | 38,052,377 | 94,435,425 | 40.29% | | | | |
| 2018 | 57,347,299 | 39,901,861 | 97,249,160 | 41.03% | | | | |

Rate of Return On Equity Formula

| Rate of Return on Equity Formula | | | | |
|---|--|--|--|--|
| | | | | |
| RORE=(Rng+Rbe+Rep) | | | | |
| Rng=Normal rate of capital growth | | | | |
| Rbe=rate of growtn required to build equity | | | | |
| Rep=Rate of Equity payout | | | | |
| | | | | |
| Where Rbe + | | | | |
| Rbe=(1+Rng)(AI/E)^1/n-1 | | | | |
| A= Target Equity as decimal | | | | |
| I= Current Dollar Amount of total Capital | | | | |
| n= years to achieve target equity | | | | |
| E= Current dollar Amount of Equity | | | | |

Capital Structure as the End of the Test Year

| 1 | Capitalization | | | | | |
|---|---------------------|------------|--------|--|--|--|
| | As of Test Year End | | | | | |
| 1 | Equity | 24,281,810 | 31.0% | | | |
| | Debt | 54,013,405 | 69.0% | | | |
| | Total Capital | 78,295,215 | 100.0% | | | |

MEADE COUNTY RECC CASE NO. 2010-00222

PREPARED TESTIMONY OF JAMES R. ADKINS

Rate of Return on Equity and Resulting Margins

| Rate of F | Return on Equ | ity at 35% and | d 40% Targets | s at Various Tim | ne Lines |
|----------------------|---------------|----------------|---------------|------------------|-----------|
| Equity Target | | | | | Margin |
| & Time Line | Rbe | Rng | Rep | RORE | Amounts |
| 40% - 10 yr | 5.93% | 3.29% | 5.00% | 14.22% | 3,467,202 |
| 40% - 20 Yr | 4.60% | 3.29% | 5.00% | 12.90% | 3,144,311 |
| 35% - 10 Yr | 4.52% | 3.29% | 5.00% | 12.81% | 3,124,616 |
| 35% - 20 Yr | 3.91% | 3.29% | 5.00% | 12.20% | 2,974,595 |
| 35% - 15 Yr | 4.11% | 3.29% | 5.00% | 12.40% | 3,024,513 |
| 40% - 15 yr | 5.04% | 3.29% | 5.00% | 13.34% | 3,251,492 |

TIER Amounts and Rate Increase Amounts Based on the Return on Equity Amounts

| TIER Amounts and Rate Increase Amounts for Various Returns on Equity | | | | | | |
|---|----------|---------------|-----------|------------|--|--|
| Test Year | | Normalized | | | | |
| Interest | TIER | est Yr Margin | Increase | % Increase | | |
| 2,457,385 | 2.41 | 1,462,333 | 2,004,869 | 6.45% | | |
| 2,457,385 | 2.28 | 1,462,333 | 1,681,978 | 5.41% | | |
| 2,457,385 | 2.27 | 1,462,333 | 1,662,283 | 5.34% | | |
| 2,457,385 | 2.21 | 1,462,333 | 1,512,262 | 4.86% | | |
| 2,457,385 | 2.23 | 1,462,333 | 1,562,180 | 5.02% | | |
| 2,457,385 | 2.32 | 1,462,333 | 1,789,159 | 5.75% | | |
| Rate Revenu | e for TY | : | | | | |

MEADE COUNTY RECC CASE NO. 2010-00222

PREPARED TESTIMONY OF JAMES R. ADKINS

BASIS FOR INCREASE IN POLE RENTAL CHARGE

| | | | Туре | CF | PR Cost |
|---------------------------------------|---------------|--------------|--------------|----|---------|
| Size of pole used for pole rental pur | poses | | 30 foot | \$ | 279.32 |
| Annual Cost of pole based on COS | S data | | | | |
| | | coss | Percent of | | |
| | | Annual | Distribution | | |
| | | Expense | Plant | | |
| Depreciation Rate | | 3,019,961 | 3.64% | | |
| Interest Expense | | \$ 2,457,386 | 2.96% | | |
| Margins based on TIER of 2.32X | | 3,243,749 | 3.91% | | |
| Add Factor for O&M & OH | | | 1.00% | | |
| Total Fixed Charge Rate | | | 11.51% | | 11.51% |
| Annual Cost of Pole Rental | | | - | \$ | 32.15 |
| Monthly Rate | | | | \$ | 2.68 |
| Meade County has chosen to raise t | | \$ | 1.00 | | |
| Total Distribution Plant | \$ 82,978,660 | | | | |

Exhibit I page I of I Witness: Jim Adkins

Meade County Rural Electric Revenue Summary Effect on Average Bill

Residential, Farm and Non-Farm, Schools, and Churches

| 9 | | | | |
|----|-----------------|----------------|------------|-------------------|
| 10 | | <u>Present</u> | Proposed | Difference |
| 11 | Customer Charge | \$9.85 | \$14.16 | \$4.31 |
| 12 | Energy Charge | \$0,060010 | \$0.060010 | 000000 |

| 12 | Energy Charge | | \$0.060010 | \$0.060010 | \$0.000000 |
|----|---------------|----------|------------|---------------|------------|
| 13 | - | | | | |
| 14 | | Existing | Proposed | Incre | ease |
| 15 | Kwh usage | Rates | Rates | <u>Amount</u> | Percent |
| 16 | 0 | \$9.85 | \$14.16 | \$4.31 | 44% |
| 17 | 25 | \$11.35 | \$15.66 | \$4.31 | 38% |
| 18 | 50 | \$12.85 | \$17.16 | \$4.31 | 34% |
| 19 | 100 | \$15.85 | \$20.16 | \$4.31 | 27% |
| 20 | 150 | \$18.85 | \$23.16 | \$4.31 | 23% |
| 21 | 200 | \$21.85 | \$26.16 | \$4.31 | 20% |
| 22 | 250 | \$24.85 | \$29.16 | \$4.31 | 17% |
| 23 | 300 | \$27.85 | \$32.16 | \$4.31 | 15% |
| 24 | 350 | \$30.85 | \$35.16 | \$4.31 | 14% |
| 25 | 400 | \$33.85 | \$38.16 | \$4.31 | 13% |
| 26 | 450 | \$36.85 | \$41.16 | \$4.31 | 12% |
| 27 | 500 | \$39.86 | \$44.17 | \$4.31 | 11% |
| 28 | 550 | \$42.86 | \$47.17 | \$4.31 | 10% |
| 29 | 600 | \$45.86 | \$50.17 | \$4.31 | 9% |
| 30 | 650 | \$48.86 | \$53.17 | \$4.31 | 9% |
| 31 | 700 | \$51.86 | \$56.17 | \$4.31 | 8% |
| 32 | 750 | \$54.86 | \$59.17 | \$4.31 | 8% |
| 33 | 800 | \$57.86 | \$62.17 | \$4.31 | 7% |
| 34 | 850 | \$60.86 | \$65.17 | \$4.31 | 7% |
| 35 | 900 | \$63.86 | \$68.17 | \$4.31 | 7% |
| 36 | 950 | \$66.86 | \$71.17 | \$4.31 | 6% |
| 37 | 1000 | \$69.86 | \$74.17 | \$4.31 | 6% |
| 38 | 1050 | \$72.86 | \$77.17 | \$4.31 | 6% |
| 39 | 1100 | \$75.86 | \$80.17 | \$4.31 | 6% |
| 40 | 1150 | \$78.86 | \$83.17 | \$4.31 | 5% |
| 41 | 1200 | \$81.86 | \$86.17 | \$4.31 | 5% |
| 42 | 1250 | \$84.86 | \$89.17 | \$4.31 | 5% |
| 43 | 1300 | \$87.86 | \$92.17 | \$4.31 | 5% |
| 44 | 1350 | \$90.86 | \$95.17 | \$4.31 | 5% |
| 45 | 1400 | \$93.86 | \$98.17 | \$4.31 | 5% |
| 46 | 1450 | \$96.86 | \$101.17 | \$4.31 | 4% |
| 47 | 1500 | \$99.87 | \$104.18 | \$4.31 | 4% |
| 48 | | | | | |
| 49 | 1,090 | \$75.25 | \$79.56 | \$4.31 | 6% |
| | A .1.2 | | | | |

Average monthly use

51 52

50

1

2

3

4

5

6 7

8

| _ | |
|---|--|
| 6 | |
| | |

| 8 | |
|----|--|
| 9 | |
| 10 | |

Meade County Rural Electric Case Number: 2010-00222

Revenue Summary

March 31, 2010

Exhibit J page 1 of 6 Witness: Jim Adkins

| | | | Percent | Effective | Percent | | Percent | | |
|------------------------------------|--|--------------|---------|--------------|---------|--------------|---------|-------------|---------|
| Rate | Kwh | Test Year | of | Case No. | of | Proposed | of | Increa | se |
| Schedule | Useage | Revenue | Total | 2006-500 | Total | Revenue | Total | Amount | Percent |
| | | | | | | | | | |
| | | | | | | | | | |
| Residential, Farm and Non-Farm, Sc | 339,909,366 | \$23,460,774 | 75% | \$23,460,774 | 75% | \$24,804,947 | 75% | \$1,344,173 | 5.7% |
| Commerical Rate | 27,032,141 | 2,048,642 | 7% | 2,048,642 | 7% | 2,166,086 | 7% | 117,444 | 5.7% |
| General Service Rate | 68,097,763 | 4,696,070 | 15% | 4,696,070 | 15% | 4,965,343 | 15% | 269,273 | 5.7% |
| TOD sch 3 | 8,485 | 2,466 | 0% | 2,466 | 0% | 2,607 | 0% | 141 | 5.7% |
| Outdoor Lighting Service | 10,156,344 | 893,370 | 3% | 891,727 | 3% | 942,908 | 3% | 51,181 | 5.7% |
| Rounding | | | | | | 847 | | 847 | |
| _ | 5 - 100 - 10 | | | | | | | | |
| Total from base rates | 445,204,099 | \$31,101,322 | 100% | \$31,099,679 | 100% | \$32,882,737 | 100% | \$1,783,058 | 5.7% |
| | | | | | | | | | |
| Increase | | | | (\$1,643) | | \$1,783,058 | | | |

Exhibit J page 2 of 6

Case Number: 2010-00222

Rate 1R

Residential, Farm and Non-Farm, Schools & Churches

| Billing | Billing | Act | ual | | alized 2006-500 | Pro | pposed |
|-----------------------------------|--------------|-----------|--------------|-----------|--------------------|------------|---------------------|
| <u>Components</u> | Determinants | Rate | Revenues | Rates | Revenues | Rates | Revenues |
| Customer Charge | 311,873 | \$9.85 | \$3,071,949 | \$9.85 | \$3,071,949 | \$14.16 | \$4,416,122 |
| Energy charge per kWh | 339,909,366 | \$0.06001 | 20,397,961 | \$0.06001 | 20,397,961 | \$0.06001 | 20,397,961 |
| Billing adjustments/ prorations | | | (9,136) | _ | (9,136) | . <u>-</u> | (9,136) |
| Total from base rates | | : | \$23,460,774 | = | \$23,460,774 | : = | \$24,804,947 |
| Proposed increase: Amount Percent | | | | | \$0 0.00% | | \$1,344,173 5.7% |
| Average monthly useage Increase: | | | \$75.23 | | \$75.23 | | \$79.54 |
| Amount Percent | | | | | \$0.00 0% | | \$4.31 5.7% |

Meade County Rural Electric Billing Analysis March, 2010

Case Number: 2010-00222

Rate 2R

Commerical Rate

| Billing | Billing | Act | ual | | alized 2006-500 | Pro | oposed |
|-----------------------------------|--------------|-----------|-----------|-----------|--------------------|-----------|-------------------|
| Components | Determinants | Rate | Revenues | Rates | Revenues | Rates | Revenues |
| Customer Charge | 20,425 | \$14.87 | \$303,720 | \$14.87 | \$303,720 | \$20.62 | \$421,164 |
| Energy charge per kWh | 27,032,141 | \$0.06469 | 1,748,709 | \$0.06469 | 1,748,709 | \$0.06469 | 1,748,709 |
| Billing adjustments / prorations | | - | (3,787) | _ | (3,787) | _ | (3,787) |
| Total from base rates | | | 2,048,642 | = | \$2,048,642 | = | \$2,166,086 |
| Proposed increase: Amount Percent | | | | | \$0 0.0% | | \$117,444 5.7% |
| Average monthly useage | | | \$100.30 | | \$100.30 | | \$106.05 |
| Increase: Amount Percent | | | | | \$0.00 0.0% | | \$5.75 5.7% |

Case Number: 2010-00222

Rate 3R

General Service Rate

| Billing | Billing | Actual | | Norm Case No. | alized 2006-500 | Proposed | |
|---|-------------------------------|-----------|-------------|------------------|------------------------------|---------------------------------|---|
| Components | Determinants | Rate | Revenues | Rates | Revenues | Rates | Revenues |
| Customer Charge 0-100 KVA 101-1000 KVA Over 1000 KVA | 4,153 2,029 2,076 48 | \$34.70 | 144,109 | \$34.70 | \$144,109 | \$60.47 \$133.20 \$295.10 | \$0 \$122,694 \$276,523 \$14,165 |
| Demand Charge | 251,556 | \$8.12 | 2,042,634 | \$8.12 | 2,042,634 | \$8.12 | 2,042,634 |
| Energy charge per kWh | 68,097,763 | \$0.03648 | 2,484,206 | \$0.03648 | 2,484,206 | \$0.03648 | 2,484,206 |
| Contract facility Billing adjustments / Minimums | | _ | 25,121 0 | _ | 25,121 0 | _ | 25,121 0 |
| Total from base rates | | | 4,696,070 | = | \$4,696,070 | - | \$4,965,343 |
| Proposed increase: Amount Percent | | | | | \$0 0.0% | | \$269,273 5.7% |
| Average monthly useage Increase: Amount Percent | | | \$1,130.77 | | \$1,130.77 \$0.00 0.0% | | \$1,195.60 \$64.84 5.7% |

Case Number: 2010-00222

Rate 3A
TOD sch 3

| Billing | Billing | Actı | ıal | | alized 2006-500 | Pro | pposed |
|-----------------------------------|--------------|-----------|----------|-----------|--------------------|------------|----------------|
| Components | Determinants | Rate | Revenues | Rates | Revenues | Rates | Revenues |
| Customer Charge | 20 | \$53.68 | 1,074 | \$53.68 | \$1,074 | \$60.74 | \$1,215 |
| Demand Charge | 133 | \$8.12 | 1,083 | \$8.12 | 1,083 | \$8.12 | 1,083 |
| Energy charge per kWh | 8,485 | \$0.03648 | 310 | \$0.03648 | 310 | \$0.03648 | 310 |
| Billing adjustments / Minimums | 5 | _ | 0 | _ | 0 | . <u> </u> | 0 |
| Total from base rates | 54 | | 2,466 | = | \$2,466 | : = | \$2,607 |
| Adjustments (facility, etc.) | | _ | 0 | | | | |
| Total revenues | | = | \$2,466 | | | | |
| Proposed increase: Amount Percent | | | | | \$0 0.00% | | \$141 5.73% |
| Average monthly useage Increase: | | | \$123.29 | | \$123.29 | | \$130.35 |
| Amount | | | | | \$0.00 | | \$7.06 |
| Percent | | | | | 0.0% | | 5.7% |

Case Number: 2010-00222

Outdoor Lighting Service

| [| | | | Norm | alized | | |
|--------------------------------|--------------|--------|-----------|----------|-----------|--------|-----------|
| Billing | Billing | Act | ual | Case No. | 2006-500 | Pro | posed |
| Components | Determinants | Rate | Revenues | Rates | Revenues | Rates | Revenues |
| • | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 175 W MV Unmetered | 75,535 | \$6.73 | 508,351 | \$6.73 | \$508,351 | \$6.93 | \$523,458 |
| 175 W MV Unmetered - Pole Ren | 27,313 | \$6.73 | 183,816 | \$6.73 | 183,816 | \$6.93 | 189,279 |
| 175W MV - city | 5,320 | \$5.91 | 31,441 | \$5.91 | 31,441 | \$6.09 | 32,399 |
| 175W MV Metered | 449 | \$3.25 | 1,459 | \$3.25 | 1,459 | \$3.35 | 1,504 |
| 175W MV Metered - Pole Rental | 282 | \$3.25 | 917 | \$3.25 | 917 | \$3.35 | 945 |
| 400W MV Unmetered | 2,337 | \$9.56 | 22,342 | \$9.56 | 22,342 | \$9.85 | 23,019 |
| 400W MV - city | 4,344 | \$8.81 | 38,271 | \$8.81 | 38,271 | \$9.09 | 39,487 |
| 400W MV - Unmetered, Pole Ren | 2,209 | \$9.81 | 21,670 | \$9.81 | 21,670 | \$9.80 | 21,648 |
| 400W MV Flood Light | 3,294 | \$8.81 | 29,020 | \$8.81 | 29,020 | \$9.80 | 32,281 |
| 400w MV Metered | 766 | \$3.25 | 2,490 | \$3.25 | 2,490 | \$3.35 | 2,566 |
| 400W MV, Metered - Pole Rental | 160 | \$3.25 | 520 | \$3.25 | 520 | \$3.35 | 536 |
| 400W MVFL - Metered | 552 | \$3.25 | 1,794 | \$3.25 | 1,794 | \$3.35 | 1,849 |
| 400W MVFL - Unmetered | 3,982 | \$9.56 | 38,068 | \$9.56 | 38,068 | \$9.85 | 39,223 |
| 400W MVFL - Unmetered, Pole F | 460 | \$9.56 | 4,398 | \$9.56 | 4,398 | \$9.85 | 4,531 |
| 400W MVFL, Metered - Pole Ren | 228 | \$3.25 | 741 | \$3.25 | 741 | \$3.35 | 764 |
| Pole rental | 30,652 | \$0.25 | 9,306 | \$0.25 | 7,663 | \$1.00 | 30,652 |
| kWh | 10,156,344 | | | | | | |
| | | | | | | | |
| Billing adjustments | | | (1,233) | _ | (1,233) | - | (1,233) |
| Total from base rates | | | 893,370 | = | \$891,727 | = | \$942,908 |
| Adjustments (facility, etc.) | | | 0 | | | | |
| Total revenues | 893,370 | | \$893,370 | | | | |
| Amount | | | | | (\$1,643) | | \$51,181 |
| Percent | | | | | -0.18% | | 5.74% |

| 1 | | | Exhibit K page 1 of 7 |
|----------|------------------------------|-------------------------|-----------------------|
| 2 | | | Witness: Jim Adkins |
| 4 | Meade County Ru | ral Electric Coopera | |
| | | . 2010-00222 | |
| 5 | | | |
| 6 | • | n of Rate of Return | |
| 7 | Marc | ch 31, 2010 | |
| 8 | | | |
| 9 10 | | Actual | Adjusted |
| 11 | | Test Year | Test Year |
| 12 | | | |
| 13 | Net margins | \$1,777,045 | \$3,243,748 |
| 14 | · · | | |
| 15 | Non-cash patronage dividends | 0 | 0 |
| 16 | | | |
| 17 | Interest on long-term debt | 2,244,699 | 2,457,385 |
| 18 | | 4.004.5744 | 5 7 01 122 |
| 19 | Total | 4,021,744 | 5,701,133 |
| 20 | ** | CO OCO #40 | (0.002.95(|
| 21 | Net rate base | 69,069,540 | 69,002,856 |
| 22 | D. C. Assert | 5 900/ | 0 260/ |
| 23 | Rate of return | <u>5.82%</u> | <u>8.26%</u> |
| 24 25 | Equity Capitalization | 78,396,020 | 76,098,148 |
| 26 | Equity Capitain action | 70,550,050 | |
| 26 | Rate of return | <u>5.13%</u> | 7.49% |
| 28 | ruic of fotalii | Mr. T. Chin Manadamilla | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |

| 1 | | | | | Exhibit K |
|----------|-------------|-------------|-------------------|---------------------|---------------------|
| 2 | | | | | page 2 of 7 |
| 3 | | | | | Witness: Jim Adkins |
| 4 | | Mo | eade County Rui | ral Electric Cooper | rative |
| 5 | | | Case No. | 2010-00222 | |
| 6 | | | Determinat | ion of Rate Base | |
| 7 | | | Marc | h 31, 2010 | |
| 8 | | | | | |
| 9 | | | | Actual | Adjusted |
| 10 | | | | Test Year | Test Year |
| 11 | Gross rate | base: | | | |
| 12 | | | | | |
| 13 | Total elect | - | | \$92,400,689 | \$92,400,689 |
| 14 | | nd supplies | | 1,005,093 | 1,005,093 |
| 15 | • | | ge for test year) | | |
| 16 | Prepaymen | | _ | 380,967 | 380,967 |
| 17 | | | ge for test year) | | |
| 18 | Working c | - | | | |
| 19 | | of operatin | - • | | |
| 20 | less co | st of power | • | 983,166 | 1,006,137 |
| 21 | | | • | | |
| 22 | D 1 2 | . | 1 | 94,769,915 | 94,792,886 |
| 23 | | s from rate | | 0.5.100.5.40 | 0.5.100.101 |
| 24 | | lated depre | | 25,102,749 | 25,192,404 |
| 25 | Consum | er advance | S | 597,626 | 597,626 |
| 26 | Net rate ba | ~~ | | 960 060 540 | \$60,000,056 |
| 27 | Net Tate Da | .50 | : | \$69,069,540 | \$69,002,856 |
| 28 | | | Motorial | Dana | |
| 29 | | | <u>Material</u> | <u>Prepayments</u> | |
| 30 31 | March | 2009 | 477,902 | 204,522 | |
| 32 | April | 2009 | 434,467 | 183,188 | |
| 33 | May | | 486,773 | 159,964 | |
| 34 | June | | 466,998 | 138,376 | |
| 35 | July | | 508,988 | 225,910 | |
| 36 | August | | 517,901 | 203,482 | |
| 37 | September | | 908,508 | 181,369 | |
| 38 | October | | 1,386,314 | 186,819 | |
| 39 | November | | 1,582,112 | 339,059 | |
| 40 | December | | 1,669,087 | 823,634 | |
| 41 | January | 2010 | 1,735,268 | 822,628 | |
| 42 | February | | 1,447,334 | 778,094 | |
| 43 | March | | 1,444,563 | 705,525 | |
| 44 | | | | • | |
| 45 | Average | | 1,005,093 | 380,967 | |
| 46 | | | | | |
| | | | | | |

Exhibit K page 3 of 7 Witness: Jim Adkins

Meade County Rural Electric Cooperative
Case No. 2010-00222
Computation of Rate of Return

March 31, 2010

| | | | Calendar Year | | |
|--------------|---|---|--|---|---|
| Test Year | 1st | 2nd | 3rd | 4th | 5th |
| 2010 | 2009 | 2008 | 2007 | 2006 | 2005 |
| | | | | | |
| \$1,777,045 | \$1,290,860 | \$2,360,210 | \$1,210,723 | \$1,002,064 | \$1,275,085 |
| 2,244,699 | 2,284,654 | 2,281,927 | 2,222,122 | 1,990,026 | 1,808,023 |
| | | | | | |
| 4,021,744 | 3,575,514 | 4,642,137 | 3,432,845 | 2,992,090 | 3,083,108 |
| | | | | | |
| 69,069,540 | 84,480,431 | 65,424,470 | 63,714,224 | 61,264,043 | 56,003,102 |
| | | | | | |
| <u>5.82%</u> | <u>4.23%</u> | <u>7.10%</u> | <u>5.39%</u> | <u>4.88%</u> | <u>5.51%</u> |
| | | | | | |
| | | | | | |
| | | | Calendar Year | | |
| Test Year | 1st | 2nd | 3rd | 4th | 5th |
| 2010 | 2009 | 2008 | 2007 | 2006 | 2005 |
| | | | | | |
| \$1,777,045 | \$1,290,860 | \$2,360,210 | \$1,210,723 | \$1,002,064 | \$1,275,085 |
| 0 | - | | - | - | - |
| 2,244,699 | 2,284,654 | 2,281,927 | 2,222,122 | 1,990,026 | 1,808,023 |
| | | | | | |
| 4,021,744 | 3,575,514 | 4,642,137 | 3,432,845 | 2,992,090 | 3,083,108 |
| | | | | | |
| 69,069,540 | 84,480,431 | 65,424,470 | 63,714,224 | 61,264,043 | 56,003,102 |
| | | | | | |
| <u>5,82%</u> | <u>4.23%</u> | <u>7.10%</u> | <u>5.39%</u> | <u>4.88%</u> | <u>5.51%</u> |
| | 2010 \$1,777,045 2,244,699 4,021,744 69,069,540 5.82% Test Year 2010 \$1,777,045 0 2,244,699 4,021,744 69,069,540 | 2010 2009 \$1,777,045 \$1,290,860 2,244,699 2,284,654 4,021,744 3,575,514 69,069,540 84,480,431 Test Year 1st 2009 \$1,777,045 \$1,290,860 0 - 2,244,699 2,284,654 4,021,744 3,575,514 69,069,540 84,480,431 | 2010 2009 2008 \$1,777,045 \$1,290,860 \$2,360,210 2,244,699 2,284,654 2,281,927 4,021,744 3,575,514 4,642,137 69,069,540 84,480,431 65,424,470 5.82% 4.23% 7.10% \$1,777,045 \$1,290,860 \$2,360,210 0 - - 2,244,699 2,284,654 2,281,927 4,021,744 3,575,514 4,642,137 69,069,540 84,480,431 65,424,470 | Test Year 1st 2nd 3rd 2010 2009 2008 2007 \$1,777,045 \$1,290,860 \$2,360,210 \$1,210,723 2,244,699 2,284,654 2,281,927 2,222,122 4,021,744 3,575,514 4,642,137 3,432,845 69,069,540 84,480,431 65,424,470 63,714,224 5.82% 4.23% 7.10% 5.39% Test Year 1st 2nd 3rd 2010 2009 2008 2007 \$1,777,045 \$1,290,860 \$2,360,210 \$1,210,723 0 - - - 2,244,699 2,284,654 2,281,927 2,222,122 4,021,744 3,575,514 4,642,137 3,432,845 69,069,540 84,480,431 65,424,470 63,714,224 | 2010 2009 2008 2007 2006 \$1,777,045 \$1,290,860 \$2,360,210 \$1,210,723 \$1,002,064 2,244,699 2,284,654 2,281,927 2,222,122 1,990,026 4,021,744 3,575,514 4,642,137 3,432,845 2,992,090 69,069,540 84,480,431 65,424,470 63,714,224 61,264,043 5,82% 4,23% 7,10% 5,39% 4.88% Test Year 1st 2nd 3rd 4th 2010 2009 2008 2007 2006 \$1,777,045 \$1,290,860 \$2,360,210 \$1,210,723 \$1,002,064 0 - - - - - 2,244,699 2,284,654 2,281,927 2,222,122 1,990,026 4,021,744 3,575,514 4,642,137 3,432,845 2,992,090 69,069,540 84,480,431 65,424,470 63,714,224 61,264,043 |

Exhibit K page 4 of 7 Witness: Jim Adkins

Meade County Rural Electric Cooperative
Case No. 2010-00222
Determination of Rate Base

March 31, 2010

| | | | | Calendar Year | • | |
|--------------------------------------|--------------|--------------|--------------|---------------|--------------|--------------|
| | Test Year | 1st | 2nd | 3rd | 4th | 5th |
| | 2010 | 2009 | 2008 | 2007 | 2006 | 2005 |
| Gross rate base: | | | | | | |
| Total electric plant | \$92,400,689 | \$91,162,723 | \$87,115,338 | \$83,626,010 | \$79,489,327 | \$73,116,639 |
| Material and supplies (13 mo. ave te | 1,005,093 | 16,690,857 | 493,423 | 529,977 | 439,561 | 377,002 |
| Prepayments (13 mo. ave test year) | 380,967 | 823,634 | 236,088 | 246,113 | 281,865 | 118,302 |
| Working capital: | | | | | | |
| 12.5% of operating expense | | | | | | |
| less cost of power | 983,166 | 947,645 | 930,713 | 860,283 | 848,436 | 818,451 |
| | 94,769,915 | 109,624,859 | 88,775,562 | 85,262,383 | 81,059,189 | 74,430,394 |
| Deductions from rate base: | | | | | | |
| Accumulated depreciation | 25,102,749 | 24,560,838 | 22,768,128 | 20,865,845 | 19,289,710 | 17,965,762 |
| Consumer advances | 597,626 | 583,590 | 582,964 | 682,314 | 505,436 | 461,530 |
| Net rate base | \$69,069,540 | \$84,480,431 | \$65,424,470 | \$63,714,224 | \$61,264,043 | \$56,003,102 |

| 1 | | | Exhibit K | | | | | |
|----------|--|-----------------|---------------------|--|--|--|--|--|
| 2 | | | page 5 of 7 | | | | | |
| 3 | | | Witness: Jim Adkins | | | | | |
| 4 | Meade County Rura | l Electric Coop | perative | | | | | |
| 5 | Case No. | 2010-00222 | | | | | | |
| 6 | TIER and DS | C Calculations | S | | | | | |
| 7 | March 31, 2010 | | | | | | | |
| 8 | | , | | | | | | |
| 9 | | Actual | Adjusted | | | | | |
| 10 | | Test Year | Test Year | | | | | |
| 11 | | | | | | | | |
| 12 | TIER: | | | | | | | |
| 13 | | | | | | | | |
| 14 | Margins, excluding G&T capital credits | \$1,777,045 | \$3,243,748 | | | | | |
| 15 | Interest on long term debt | 2,244,699 | 2,457,385 | | | | | |
| 16 | TITID | 1.70 | 0.00 | | | | | |
| 17 | TIER | 1.79 | 2.32 | | | | | |
| 18 | | | | | | | | |
| 19 | DSC: | | | | | | | |
| 20 21 | DSC. | | | | | | | |
| 22 | Margins, excluding G&T | | | | | | | |
| 23 | capital credits | \$1,777,045 | \$3,243,748 | | | | | |
| 24 | Depreciation expense | 2,974,304 | 3,019,960 | | | | | |
| 25 | Interest on long term debt | 2,244,699 | 2,457,385 | | | | | |
| 26 | Principal payment on | , , | , , | | | | | |
| 27 | long term debt | 2,530,161 | 2,530,161 | | | | | |
| 28 | | | | | | | | |
| 29 | DSC | 1.47 | 1.75 | | | | | |
| 30 | | | | | | | | |
| 31 | DSC = (Margins + depreciation + intere | st | | | | | | |
| 32 | / interest + principal payments) | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |

Exhibit K page 6 of 7 Witness: Jim Adkins

Meade County Rural Electric Cooperative Case No. 2010-00222 TIER and DSC Calculations March 31, 2010

| | . [| Colondos Voos | | | | |
|---|-------------|---------------|-------------|----------------------|-------------|-------------|
| ! | Test Year | 1st | 2nd | Calendar Year 3rd | 4th | Eib |
| TIED coloulations | 2010 | 2009 | | | | 5th |
| TIER calculations: | 2010 | 2009 | 2008 | 2007 | 2006 | 2005 |
| Margins, excluding G&T | | | | | | |
| capital credits | \$1,777,045 | \$1,290,860 | \$2,360,210 | \$1,210,723 | \$1,002,064 | \$1,275,085 |
| Interest on long term debt | 2.244.699 | 2,284,654 | 2,281,927 | 2,222,122 | 1,990,026 | 1,808,023 |
| | (| _(| _, | | .,000,020 | .,000,020 |
| Modified TIER | 1.79 | 1.57 | 2.03 | 1.54 | 1.50 | 1.71 |
| Margins, including G&T | | | | | | |
| capital credits | \$1,777,045 | \$1,290,860 | \$2,360,210 | \$1,210,723 | \$1,002,064 | \$1,275,085 |
| Interest on long term debt | 2,244,699 | 2,284,654 | 2,281,927 | 2,222,122 | 1,990,026 | 1,808,023 |
| | | | | | | |
| TIER | 1.79 | 1.57 | 2.03 | 1.54 | 1.50 | 1.71 |
| DSC calculations: | | | | | | |
| DSC = ((Margins + depreciation + / (interest + principal payments)) | interest) | | | | | |
| Margins, excluding G&T | | | | | | |
| capital credits | \$1,777,045 | \$1,290,860 | \$2,360,210 | \$1,210,723 | \$1,002,064 | \$1,275,085 |
| Depreciation expense | 2,974,304 | 2,956,264 | 2,842,245 | 2,702,560 | 2,497,883 | 2,318,515 |
| Interest on long term debt | 2,244,699 | 2,284,654 | 2,281,927 | 2,222,122 | 1,990,026 | 1,808,023 |
| Principal payment on | | | | | | |
| long term debt | 2,530,161 | 2,467,283 | 2,282,539 | 2,239,395 | 2,176,034 | 2,040,521 |
| Modified DSC | <u>1.47</u> | <u>1.37</u> | <u>1.64</u> | <u>1.38</u> | <u>1.32</u> | <u>1.40</u> |
| Margins, including G&T | | | | | | |
| capital credits | \$1,777,045 | \$1,290,860 | \$2,360,210 | \$1,210,723 | \$1,002,064 | \$1,275,085 |
| Depreciation expense | 2,974,304 | 2,956,264 | 2,842,245 | 2,702,560 | 2,497,883 | 2,318,515 |
| Interest on long term debt | 2,244,699 | 2,284,654 | 2,281,927 | 2,222,122 | 1,990,026 | 1,808,023 |
| Principal payment on | , , | , , , | , , | , , | , , , | , , |
| long term debt | 2,530,161 | 2,467,283 | 2,282,539 | 2,239,395 | 2,176,034 | 2,040,521 |
| DSC | 1.47 | <u>1.37</u> | <u>1.64</u> | · 1.38 | <u>1.32</u> | 1.40 |

Exhibit K page 7 of 7 Witness: Jim Adkins

Meade County Rural Electric Cooperative Case No. 2010-00222 Equity Capitalization March 31, 2010

| | | Test | Calendar Year | | | | |
|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| | Proposed | Year 2010 | 2009 | 2008 | 2007 | 2006 | 2005 |
| Equity Capitalization: without G&T patronage capital | rioposeu [| 2010 | 2009 | | 2007 | 2006 | 2005 |
| Total margins and equities Less G&T Patronage capital | 25,748,513 0 | 24,382,615 0 | 23,169,273 0 | 22,006,214 0 | 20,828,346 | 20,256,300 0 | 19,997,594 |
| Long-term debt | 25,748,513 54,013,405 | 24,382,615 54,013,405 | 23,169,273 51,093,205 | 22,006,214 47,982,373 | 20,828,346 46,264,913 | 20,256,300 45,504,316 | 19,997,594 41,071,945 |
| Total | 79,761,918 | 78,396,020 | 74,262,478 | 69,988,587 | 67,093,259 | 65,760,616 | 61,069,539 |
| Equity capitalization ratio | <u>32%</u> | <u>31%</u> | <u>31%</u> | <u>31%</u> | <u>31%</u> | <u>31%</u> | <u>33%</u> |
| Equity Capitalization: with G&T patronage capital | | | | | | | |
| Total margins and equities Long-term debt | 25,748,513 54,013,405 | 24,382,615 54,013,405 | 23,169,273 51,093,205 | 22,006,214 47,982,373 | 20,828,346 46,264,913 | 20,256,300 45,504,316 | 19,997,594 41,071,945 |
| Total | 79,761,918 | 78,396,020 | 74,262,478 | 69,988,587 | 67,093,259 | 65,760,616 | 61,069,539 |
| Equity capitalization ratio | <u>32%</u> | <u>31%</u> | <u>31%</u> | <u>31%</u> | <u>31%</u> | <u>31%</u> | <u>33%</u> |
| Equity to Total Assets: with G&T patronage capital | | | | | | | |
| Total margins and debt Total assets | 79,761,918 84,951,774 | 78,396,020 83,485,071 | 74,262,478 79,338,982 | 69,988,587 74,935,444 | 67,093,259 71,437,537 | 65,760,616 70,253,988 | 61,069,539 65,231,752 |
| Total | 164,713,692 | 161,881,091 | 153,601,460 | 144,924,031 | 138,530,796 | 136,014,604 | 126,301,291 |
| Equity to total asset ratio | <u>48%</u> |

| 1 2 | | Exhibit L page 1 of 1 Witness: Jim Adkins |
|----------|--|---|
| 3 | Moode County Burel Floatric Coope | |
| 4 | Meade County Rural Electric Coope | erative |
| 5 | Case No. 2010-00222 | |
| 6 | Reconciliation of Rate Base and Capi | ital |
| 7 | March 31, 2010 | |
| 8 | | |
| 9 | | |
| 10 | December of Deta December Occitations of the determining | a rayanya raguiramat |
| 11 | Reconciliation of Rate Base and Capital used to determin | e revenue requiremen |
| 12 | are as follows: | |
| 13 | Equity Capitalization, with | |
| 14 | G&T capital credits | 78,396,020 |
| 15 16 | Od i Capital Credits | 70,000,020 |
| 17 | G&T capital credits | 0 |
| 18 | Out outside the control | |
| 19 | | 78,396,020 |
| 20 | Reconciling items: | , , |
| 21 | Capital credits from associated organizations | |
| 22 | (Allocated but unpaid) | (2,251,552) |
| 23 | Working capital requirements | 983,166 |
| 24 | Material and supplies, 13 month average | 1,005,093 |
| 25 | Prepayments, 13 month average | 380,967 |
| 26 | Cash and temporary investments | (8,295,467) |
| 27 | Accounts receivable | (3,415,288) |
| 28 | Material and supplies | (1,444,563) |
| 29 | Prepayments | (780,261) |
| 30 | Accumulated operating provisions | 1,031,274 |
| 31 | Accounts payable | 1,943,156 |
| 32 | Consumer deposits | 701,720 |
| 33 | Accrued expenses | 815,275 |
| 34 | | *************************************** |
| 35 | | |
| 36 | Net Rate Base | 69,069,540 |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |

Meade County Rural Electric Case No. General Ledger Chart of Accounts

| 107.121 | ACCRUED PAYROLL CONT WIP |
|---------|-------------------------------------|
| 107.122 | ACCRUED PAYROLL CO RET |
| 107.123 | ACCRUED PAYROLL CONT RET |
| 107.124 | BILLING CLEARING ACCOUNT |
| 107.130 | CONSTRUCTION W/P BUILDING |
| 107.140 | CONSTRUCTION WIP INSURANCE REPAIRS |
| 107.200 | CONSTRUCTION WORK IN PROGRESS |
| 107.210 | CONST WORK IN PROG CONTRACTOR |
| 107.300 | CONSTRUCTION W/P SPECIAL EQUIPMENT |
| 107.310 | W-I-P CONTRIBUTION |
| 107.320 | W-I-P MISCELLANEOUS CONTRIBUTIONS |
| 108.200 | RETIREMENT WORK ORDERS |
| 108.210 | RETIREMENT WORK ORDERS -CONTRACTOR |
| 108.600 | ACC PROV FOR DEPREC OF DIST PLT |
| 108.650 | 20' & 25' POLE DEPREC |
| 108.651 | 30' POLE DEPREC |
| 108.652 | 35' POLE DEPREC |
| 108.653 | 40' POLE DEPREC |
| 108.654 | 45' POLE DEPREC |
| 108.655 | 50' POLE DEPREC |
| 108.656 | 55' POLE DEPREC |
| 108.657 | 60' POLE DEPREC |
| 108.658 | 65' POLE DEPREC |
| 108.659 | 70' POLE DEPREC |
| 108.660 | 75' POLE DEPREC |
| 108.662 | DEPRECIATION - STATION EQUIPMENT |
| 108.664 | DEPRECIATION - POLES TOWERS FIXTURE |
| 108.667 | DEPRECIATION UNDERGRD CONDUCTOR |
| 108.668 | DEPRECIATION TRANSFORMERS |
| 108.669 | DEPRECIATION SERVICES |
| 108.670 | DEPRECIATION METERS |
| 108.671 | DEPRECIATION SECURITY LIGHTS |
| 108.673 | DEPRECIATION - STREET LIGHTS |
| 108.700 | ACC PROV FOR DEPREC GENERAL PLT |
| 108.710 | ACC DEPREC/STRUCTURES & IMPROV |
| 108.720 | ACC DEPREC/OFFICE FURN & EQUIP |
| 108.730 | ACC DEPREC/TRANSPORTATION EQUIP |
| 108.740 | ACC DEPREC/STORES EQUIP |
| 108.750 | ACC DEPREC/TOOL SHOP & GARAGE |
| 108.760 | ACC DEPREC/LAB EQUIP |
| 108.780 | ACC DEPREC/COMMUNICATIONS EQUIP |
| 108.790 | ACC DEPREC/MISC |
| 123.000 | INVESTMENTS IN ASSOCIATED COMPANIES |
| 123.100 | PATRONAGE CAPITAL FROM ASSOC COOPS |
| 123.101 | BIG RIVERS PATRONAGE CAPITAL |
| 123.110 | INVESTMENT IN ASSOC ORG - ORSC |

| [400 400 | INVECTMENT IN CURCIDIARY CO. NOTO |
|----------|-------------------------------------|
| 123.120 | INVESTMENT IN SUBSIDIARY CO - NRTC |
| 123.210 | SUBSCRIPTIONS TO CAPITAL TERM CERTS |
| 123.220 | INVESTMTS IN CAPITAL TERM CERT CFC |
| 123.221 | INV. MEMBER CAPITAL SECURITIES CFC |
| 123.230 | OTHER INVEST IN ASSOC ORGANIZATIONS |
| 123.240 | INVESTMENT - ECONOMIC DEV PROJECT |
| 124.200 | OTHER INVESTMENTS |
| 128.000 | OTR SPC FUNDS-DEF COMP-OFFSET-22831 |
| 131.100 | CASH GEN FUNDS MEADE COUNTY BANK |
| 131.101 | FIRST FEDERAL |
| 131.102 | REPUBLIC BANK AND TRUST |
| 131.110 | MONEY MARK FUND FIRST ST BANK |
| 131.120 | MONEY MARK FUND FARMERS BK H-BURG |
| 131.130 | MONEY MARK FUND HANCOCK BK & TRUST |
| 131.140 | MONEY MARK FUND COMMONWEALTH COMMUN |
| 131.150 | CASH - PAYROLL ACCT |
| 131.160 | CASH GENERAL FUND FARMERS BK H-BURG |
| 131.170 | CAPITAL REFUND ACCT MEADE CO BANK |
| 131.180 | MEADE COUNTY BANK - CD |
| 131.190 | LEITCHFIELD DEPOSIT BANK & TRUS CO. |
| 131.200 | CASH CONSTRUCTION FUND TRUSTEE |
| 131.400 | TRANSFER OF CASH |
| 134.000 | SPECIAL DEPOSITS |
| 135.000 | WORKING FUNDS PETTY CASH |
| 136.000 | TEMPORARY CASH INVESTMENTS |
| 141.000 | NOTES RECEIVABLE |
| 142.000 | CUSTOMER ACCOUNTS RECEIVABLE ELECT |
| 142.100 | ACCOUNTS RECEIVABLE RETURNED CHECKS |
| 142.110 | CYCLE 1 BILLING |
| 142.120 | CYCLE 2 BILLING |
| 142.130 | CYCLE 3 BILLING |
| 142.140 | CYCLE 4 BILLING |
| 142.150 | DISCONNECT ROUTE |
| 143.100 | ACCOUNTS RECEIVABLE - OTHER |
| 143.200 | ACCTS REC EMPLOYEES' 401K |
| 143.310 | ACCTS REC INS OTHER CALICO CANCER |
| 143.320 | ACCTS REC LIFE INS EMPLOYEES |
| 143.400 | ACCTS REC DIRECTORS' INS MAJOR MED |
| 143.500 | ACCTS REC WIDOWS RETIREES LTD & MM |
| 143.510 | ACCTS REC WILDBLUE |
| 143.600 | ACCTS RECEIVABLE-ASSISTANCE VOUCHER |
| 144.100 | ACC PROV FOR UNCOLL ACCTS CUSTOMERS |
| 144.110 | ACC PROV UNCOLL ACCTS BANKRUPT |
| 144.200 | RESERVE FOR UNCOLL ACCTS OTHER |
| 145.000 | NOTES RECEIVABLE - KTI |
| 154.000 | PLANT MATERIAL & OPERATING SUPPLIES |
| 154.100 | INVENTORY - WILDBLUE EQUIPMENT |
| 163.000 | STORES EXPENSE - CLEARING |
| 165.100 | PREPAYMENTS INSURANCE |
| 165.120 | O/H DISTRIBUTION - WORKERS COMP |
| 165.200 | OTHER PREPAYMENTS - DUES NATL |
| 165.220 | O/H DISTRIBUTION - PENSION |
| 100.220 | CIT DICTION TOTAL CONTRACTOR |

| 165.230 | O/H DISTRIBUTION - LIFE, HEALTH, LTD |
|---------|--------------------------------------|
| 165.300 | OTHER PREPAYMENTS - DUES STATE |
| 165.500 | OTHER PAYMENTS POSTAGE |
| 165.600 | OTHER PREPAYMENTS |
| 165.700 | PREPAYMENTS SALES TAX |
| 171.000 | INTEREST & DIVIDENT REC CFC CERT |
| 171.100 | INT & DIV REC - TIME DEPOSIT SAV |
| 172.000 | RENT RECEIVABLE |
| 184.100 | TRANSPORTATION EXPENSE - CLEARING |
| 186.000 | MISCELLANEOUS DEFERRED DEBITS |
| 186.200 | MISC DEFF DEBITS 4 YR WK PLAN |
| 186.300 | PRS & COST OF SERVICE STUDIES |
| 186.600 | MISC DEFERRED DEBITS - DEFERR COMP |
| 186.650 | MISC DEFERRED DEBITS-CONTRACT BENEF |
| 186.700 | MISC DEFFERRED DEBT PATRONAGE CAP |
| 200.100 | MEMBERSHIPS - ISSUED |
| 200.110 | MEMBERSHIPS ISSUED \$15.00 |
| 201.100 | PATRONS' CAPITAL CREDITS |
| 201.200 | PATRONAGE CAPITAL - ASSIGNABLE |
| 208.000 | DONATED CAPITAL |
| 215.100 | OTHER ACCUM COMPREHENSIVE INCOME |
| 217.000 | RETIRED CAPITAL CREDITS - GAINS |
| 219.100 | OPERATING MARGINS |
| 219.200 | NON-OPERATING MARGINS |
| 224.000 | OTHER LONG TERM DEBT |
| 224.120 | OTHER LONG TERM DEBT CFC |
| 224.130 | CFC NOTES EXECUTED - DEBIT |
| 224.150 | NOTES EXECUTED - OTHER DEBIT |
| 224.151 | FFB LONG TERM DEBT - EXEC |
| 224.152 | FFB NOTES EXECUTED - DEBIT |
| 224.300 | LONG TERM DEBT REA CONST NOTES EXC |
| 224.400 | REA NOTES EXEC CONST DEBIT |
| 224.600 | ADV PAYMENTS UNAPPLIED LONG TM DT |
| 226.200 | UNAMORT DISC ON LTD NOTE 9007 |
| 226.500 | UNAMORT DISC ON LTD NOTE 9017 |
| 228.300 | ACC PROV FOR PENSIONS & BENEFITS |
| 228.310 | ACC PROV DEF COMP - OLD MINT PLAN |
| 232.100 | ACCOUNTS PAYABLE - GENERAL |
| 232.120 | ACCOUNTS PAYABLE CAPITAL CREDITS |
| 232.200 | ACCTS PAYABLE OTHER-HOMESTEAD FUNDS |
| 232.210 | 401K LOAN |
| 232.300 | ACCTS PAYABLE OTHER CR UN BD PROG |
| 232.400 | ACCOUNTS PAYABLE WINTERCARE |
| 232.450 | ACCOUNTS PAYABLE-HELPING HAND FUND |
| 232.500 | ACCTS PAYABLE - SURE/ACRE |
| 232.600 | CHARITABLE CONTRIBUTIONS |
| 232.700 | ACCT PAYABLE TREE TRIMMING CONTRACT |
| 233.000 | NOTES PAY-ASSOC ORG LINE OF CRD-CFC |
| 235.000 | CUSTOMER DEPOSIT |
| 235.100 | CUSTOMER INSPECTIONS |
| 235.200 | OTHER DEPOSITS - LARGE POWER CONS |
| 236.100 | ACCRUED PROPERTY TAX |
| | <u> </u> |

| [000 000 | TACODUED SEPERAL SARDI OVALENT TAV |
|----------|-------------------------------------|
| 236.200 | ACCRUED FEDERAL EMPLOYMENT TAX |
| 236.300 | ACCRUED US SOC SEC TAX FICA |
| 236.400 | ACCRUED STATE UNEMPLOYMENT TAX |
| 236.500 | ACCRUED STATE SALES TAX CONSUMERS |
| 236.510 | SALES TAX - WILDBLUE |
| 236.600 | ACC SCHOOL TAXES |
| 236.700 | ACCRUED TAXES - OTHER PSC |
| 236.800 | FRANCHISE TAX |
| 236.900 | UTILITY TAXES - CITY |
| 237.100 | INT ACCURED REA CONST OBLIGATION |
| 237.200 | INTEREST ACCRUED FFB NOTES |
| 237.400 | INTEREST ACCRUED - CFC |
| 238.200 | PATRONAGE REFUNDS |
| 241.100 | TAX COLL PAYABLE EMP INCOME FEDERAL |
| 241.200 | TAX COL PAYABLE EMP INCOME STATE |
| 241.300 | OCCUPATIONAL TAX PAYABLE |
| 242.200 | ACCRUED PAYROLL |
| 242.320 | ACCRUED PROVISION - SICK LEAVE |
| 242.500 | OTHER CURR AND ACC LIAB AUDIT EXP |
| 242.900 | O/H DISTRIBUTION - 401K CO PAID |
| 252.000 | CUSTOMERS ADVANCES FOR CONSTRUCTION |
| 253.000 | OTHER DEFERRED CREDITS |
| 253.100 | BIG RIVERS - ECONOMIC DEVELOPMENT |
| 360.000 | LAND & LAND RIGHTS - DISTRIBURTION |
| 362.000 | STATION EQUIPMENT DIST |
| 364.000 | POLES TOWER & FIXTURES - DIST |
| 364.030 | 30 FOOT POLES |
| 364.035 | 35' POLES |
| 364.040 | 40' POLES |
| 364.045 | 45' POLES |
| 364.050 | 50' POLES |
| 364.055 | 55' POLES |
| 364.060 | 60' POLES |
| 364.065 | 65' POLES |
| 364.070 | 20' & 25' POLES |
| 364.074 | 70' POLES |
| 364.075 | 75' POLES |
| 365.000 | OVERHEAD CONDUCTORS DIVICES-DIST |
| 367.000 | UNDERGROUND CONDUCTORS & DEV - DIST |
| 369.000 | SERVICES - DISTRIBUTION |
| 370.000 | METERS - DISTRIBUTION |
| 371.000 | INSTALL ON CONSUMERS PREM DIST S/L |
| 373.000 | ST LIGHTING & SIG SYSTEMS DIST |
| 389.000 | LAND & LAND RIGHTS - GENERAL PLT |
| 390.000 | STRUCTURES & IMPROVEMENTS GEN PLT |
| 390.100 | STRUCTURES & IMPROVEMENTS - GEN PLT |
| 391.000 | OFFICE FURNITURE & EQUIP - GEN PLT |
| 391.100 | OFFICE FURNITURE & EQUIP - GEN PLT |
| 392.100 | TRANSPORTATION EQUIP & GEN PLANT |
| 393.000 | STORES EQUIP - GEN PLT |
| 393.100 | STORES EQUIP - GEN PLANT |
| 394.000 | TOOL SHOP & GAR EQUIP GEN PLT |
| | |

| 1004 400 | TOOL OHOD & CARACE FOLUS OF USET |
|----------|-------------------------------------|
| 394.100 | TOOL, SHOP & GARAGE EQUIP - GEN PLT |
| 395.000 | LABORATORY EQUIP - GEN PLT |
| 395.100 | LABORATORY EQUIP - GEN PLANT |
| 396.000 | POWER OPERATED EQUIP GEN PLT |
| 396.100 | POWER OPERATED EQUIP - GEN PLT |
| 397.000 | COMMUNICATIONS EQUIP GEN PLT |
| 397.100 | COMMUNICATIONS EQUIP - GEN PLANT |
| 398.000 | MISC EQUIP - GEN PLT |
| 398.100 | MISCELLANEOUS EQUIP - GEN PLANT |
| 403.600 | DEPREC EXPENSE - DIST PLT |
| 403.700 | DEPRECIATION EXPENSE - GEN PLANT |
| 408.100 | TAXES - PROPERTY |
| 408.300 | US SOCIAL SECURITY FICA |
| 408.400 | TAXES- STATE SOC SEC UNEMPLOYMENT |
| 408.700 | TAXES - OTHER |
| 417.000 | WILDBLUE |
| 417.001 | WILDBLUE - SERVICE REVENUE |
| 417.002 | WILDBLUE - EQUIPMENT REVENUE |
| 417.003 | WILDBLUE - INSTALLATION REVENUE |
| 417.004 | WILDBLUE - OTHER REVENUE |
| 417.100 | WILDBLUE - COST OF SALES |
| 417.101 | WILDBLUE - COS - SERVICE |
| 417.102 | WILDBLUE - COS - EQUIPMENT |
| 417.103 | WILDBLUE - COS - INSTALLATIONS |
| 417.104 | WILDBLUE - COS - OTHER |
| 417.105 | WILDBLUE - A&G - CUSTOMER SUPPORT |
| 417.106 | WILDBLUE - A&G - BILLING |
| 417.107 | WILDBLUE - A&G - OTHER CUST EXPENSE |
| 417.108 | WILDBLUE - A&G - ADVERTISING & COMM |
| 417.109 | WILDBLUE - A&G - BAD DEBT |
| 417.110 | WILDBLUE - A&G - DEPRECIATION |
| 417.111 | WILDBLUE - A&G |
| 417.112 | WILDBLUE - INTEREST EXPENSE |
| 417.113 | WILDBLUE - PARTICIPATION FEE AMORTZ |
| 417.114 | WILDBLUE - COS - SERVICE CALLS |
| 419.000 | INTEREST & DIVIDEND INCOME |
| 419.100 | INTEREST INCOME - RUS CUSHION OF CR |
| 421.000 | MISC NON-OPERATING INCOME |
| 421.100 | GAIN ON DISPOSITION OF PROPERTY |
| 423.000 | GENERATION & TRANS COOP CAPITAL CR |
| 423.100 | BIG RIVERS PATRONAGE CAPITAL |
| 424.000 | OTHER CAPITAL CREDS & PATRONAGE CAP |
| 426.300 | PENALTIES |
| 426.400 | EXPENDITURES FOR CIVIC POL ETC |
| 427.100 | INTEREST ON REA CONSTRUCTION LOAN |
| 427.200 | INTEREST ON LONG TERM DEPT - CFC |
| 427.300 | INTEREST ON FFB NOTE |
| 431.000 | OTHER INTEREST EXPENSE |
| 435.000 | EXTRAORDINARY DEDUCTIONS |
| 435.100 | CHANGE IN ACCT PRIN - CUMULATIVE |
| 440.100 | RESIDENTIAL SALES - RURAL |
| 440.300 | RESIDENTIAL SALES - TOWNS & VILLAGE |
| | L |

| r | Tooling William College College |
|----------|--|
| 442.100 | COMM & INDUSTRIAL SALES SMALL |
| 442.110 | COMM SALES - TOD RATE 3A |
| 442.200 | COMM & INDUSTRIAL - LARGE |
| 442.300 | LARGE POWER 1000 OVER 1000 KVA |
| 444.000 | PUBLIC STREET & HIGHWAY LIGHTING |
| 445.000 | SALES TO PUBLIC BLDGS & OTHER AUTHS |
| 450.000 | FORFEITED DISCOUNTS |
| 451.000 | MISCELLANEOUS SERVICE REVENUE |
| 452.000 | RETURNED CHECK REVENUE |
| 454.000 | RENT FROM ELECTRIC PROPERTY |
| 456.000 | OTHER ELECTRIC REVENUES |
| 555.000 | PURCHASED POWER |
| 580.000 | OPERATION-SUPERVISION & ENGINEERING |
| 582.000 | STATION EQUIPMENT |
| 583.000 | OVERHEAD LINE EXPENSE |
| 583.001 | RADIO DISPATCHING |
| 583.003 | SQUEEZE UPS |
| 583.004 | OTHER - OPERATIONS SUPPORT |
| 583.100 | OVERHEAD LINE EXPENSE BIG RIVERS |
| 583.300 | LINE INSPECTIONS |
| 585.000 | ST LIGHTING & SIGNAL SYSTEM EXPENSE |
| 586.000 | METER EXPENSE |
| 586.001 | SETTING/DISCONNECTING METERS |
| 586.002 | METER CHANGES |
| 586.003 | TAMPER SITUATIONS |
| 586.004 | CUT LOOSE SERVICE |
| 586.005 | OTHER - ROUTINE FIELD WORK |
| 587.000 | CONSUMER INSTALLATION EXPENSE |
| 588.000 | MISC DISTRIBUTION EXPENSE |
| 588.001 | SECURITY LIGHT SET/DISCONNECT |
| 589.000 | RENTS - OPERATION |
| 590.000 | MAINTENANCE-SUPERVISION & ENG |
| 592.000 | MAINTENANCE OF STATION EQUIPMENT |
| 593.000 | MAINTENANCE OVERHEAD LINES |
| 593.001 | OFFICE - POWER OUTAGES |
| 593.002 | FIELD - POWER OUTAGES |
| 593.100 | MAINTENANCE - LABOR |
| 593.200 | MAINTENANCE - CHEMICALS |
| 593.300 | STANDBY |
| 593.400 | MAINTENANCE - SERVICE ORDERS |
| 593.500 | TREE REPLACEMENT PROGRAM |
| 593.600 | MAJOR STORM DAMAGE REPAIRS |
| 594.000 | UNDERGROUND LINE MAINTENANCE |
| 595.100 | LINE MAINTENANCE - PCB EXPENSE |
| 596.000 | MAINTENANCE OF ST LGT & SIG SYSTEMS |
| 597.000 | MAINT OF METERS |
| 598.000 | MAINT OF MISC DIST OF PLT SEC LGTS |
| 901.000 | CUSTOMER ACCTS EXPENSES-SUPERVISION |
| 902.000 | METER READING EXPENSES |
| 902.100 | SPECIAL METER READING EXPENSE |
| 903.000 | CUSTOMER RECORDS & COLLECTIONS EXP |
| 903.100 | COLL EXPENSES OVERAGES & SHORTAGES |
| 1000.100 | TOOLE LA TITOLO OF LA TITOLO & OTTOTAL TOOLO |

| 903.200 | ACCOUNT SET UP & MAINTENANCE OFFICE |
|---------|---|
| 903.200 | SIGN UP NEW MEMBERS |
| 903.201 | |
| | DISCONNECT (BY REQUEST) MISC ACCT CHANGES |
| 903.203 | SET UP ACCTS FOR BANK DRAFT |
| 903.204 | |
| 903.205 | PROCESS MEMBERSHIP FEES/DEPOSIT |
| 903.206 | PROCESS LEVELIZED BILLING |
| 903.207 | PROCESS DISCONNECTS/FINAL BILLS |
| 903.208 | APPLY MISCELLANEOUS CHARGES |
| 903.209 | FILING/SCANNING |
| 903.210 | OTHER ACCOUNT MAINTENANCE |
| 903.300 | BILLING |
| 903.301 | ENTER METER READINGS |
| 903.302 | ADJUST AMOUNTS BILLED |
| 903.303 | RESPOND TO BILL INQUIRY LETTER/PH |
| 903.304 | PERFORM MONTHLY BILLING |
| 903.305 | OTHER - BILLING |
| 903.400 | BILL PREPARATION AND HANDLING |
| 903.402 | MAILING ELECTRIC BILLING STATEMENTS |
| 903.403 | OTHER - BILL PREPARATION & HANDLING |
| 903.500 | REMITTANCE PROCESSING |
| 903.501 | BALANCING DAILY RECEIPTS |
| 903.502 | PROCESSING ACH BANK DRAFT FILE |
| 903.503 | PREPARING BATCHES |
| 903.504 | ENTERING PAYMENTS INTO SYSTEM |
| 903.505 | BANK/MAIL RUN |
| 903.506 | TAKING PAYMENTS |
| 903.507 | OTHER - REMITTANCE PROCESSING |
| 903.600 | COLLECTIONS (ACTIVE ACCOUNTS) |
| 903.601 | PREPARING AND SENDING LATE NOTICES |
| 903.602 | COMMUNICATION ON PAST DUE BALANCES |
| 903.603 | EXTINGUISH PAST DUE BALANCES |
| 903.604 | PROCESSING RETURNED CHECKS |
| 903.605 | REVIEW FOR TAMPER/POSSIBLE THEFT |
| 903.606 | FIELD COLLECTION/DISCONNECT NON-PAY |
| 903.607 | OTHER - COLLECTION (ACTIVE ACCTS) |
| 903.700 | COLLECTIONS (INACTIVE ACCOUNTS) |
| 903.701 | SEARCH FOR FORMER MEMBERS |
| 903.702 | MAINTAIN/CONTACT TRANSUNION |
| 903.703 | PREPARE FINAL NOTICE LETTERS |
| 903.704 | PREPARATION OF CPC LETTERS |
| 903.705 | MAINT OF INACTIVE DELINQUENT ACCTS |
| 903.706 | OTHER - COLLECTION (INACTIVE ACCTS) |
| 904.000 | UN-COLLECTIBLE ACCOUNTS |
| 905.000 | MISCELLANEOUS CUSTOMER ACCTS EXP |
| 908.000 | CUSTOMER ASSISTANCE EXPENSE |
| 909.000 | INFORMATIONAL & INSTRUCT ADV EXP |
| 910.000 | MISC CUSTOMER SER & INFORM EXPENSE |
| 912.000 | DEMONSTRATION & SELLING EXPENSE |
| 913.000 | SALES EXPENSE - ADVERTISING |
| 914.000 | REV FROM MDSE JOBBING & CONTR WORK |
| 914.100 | REVENUE FROM METER BASES |
| | L |

| 915.000 | TOOSTS & EVE OF MESS TOPPING & CONTR |
|---------|--|
| | COSTS & EXP OF MDSE JOBBING & CONTR |
| 915.100 | COSTS & EXPENSES FROM METER BASES |
| 920.000 | ADMINISTRATIVE & GENERAL SALARIES |
| 920.200 | CAPITAL CREDITS |
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| 920.202 | PREPARATION OF ESTATE REFUNDS |
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| 920.206 | OTHER - CAPITAL CREDITS |
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| 920.301 | PURCHASING, VERIFYING, CODE INVOICE |
| 920.302 | TIME SHEETS |
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| 921.100 | A & G EXPENSE OTHER THAN SALARIES |
| 921.120 | A & G NON REGULATORY EXPENSE |
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| 930.200 | MISC GENERAL EXPENSE |
| 930.210 | NON PSC CHARGES |
| 930.300 | MISC GEN EXPENSE - DIRECTORS FEE EX |
| 930.400 | MISC GEN EXPENSE - ANNUAL MEETING |
| 930.500 | MISC GENERAL EXPENSE - ADVERTISING |
| 935.000 | MAINTENANCE OF GENERAL PROPERTY |
| | THE STATE OF THE S |

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Kentucky 18

Meade County Rural Electric Cooperative Corporation

Brandenburg, Kentucky

Audited Financial Statements October 31, 2009 and 2008

Alan M. Zumstein Certified Public Accountant 1032 Chetford Drive Lexington, Kentucky 40509

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ALAN M. ZUMSTEIN CERTIFIED PUBLIC ACCOUNTANT

1032 CHETFORD DRIVE LEXINGTON, KENTUCKY 40509 (859) 264-7147 zumstein@windstream.net **MEMBER**

- AMERICAN INSTITUTE OF CPA'S
- KENTUCKY SOCIETY OF CPA'S
- INDIANA SOCIETY OF CPA'S
- AICPA DIVISION FOR FIRMS
- TENNESSEE STATE BOARD OF ACCOUNTANCY

Independent Auditor's Report

To the Board of Directors Meade County Rural Electric Cooperative

I have audited the balance sheets of Meade County Rural Electric Cooperative, as of October 31, 2009 and 2008, and the related statements of income and patronage capital and cash flows for the years then ended. These financial statements are the responsibility of Meade County Rural Electric Cooperative's management. My responsibility is to express an opinion on these financial statements based on my audits.

I conducted my audits in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States and 7 CFR Part 1773, Policy on Audits of Rural Utilities Service (RUS) Borrowers. Those standards require that I plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement. An audit includes examining on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that my audits provide a reasonable basis for my opinion.

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Meade County Rural Electric Cooperative as of October 31, 2009 and 2008, and the results of operations and cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, I have also issued a report dated December 17, 2009, on my consideration of Meade County Rural Electric Cooperative's internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of my testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be considered in assessing the results of my audits.

Alan M. Zumstein, CPA

December 17, 2009

ALAN M. ZUMSTEIN CERTIFIED PUBLIC ACCOUNTANT

1032 CHETFORD DRIVE LEXINGTON, KENTUCKY 40509 (859) 264-7147 zumstein@windstream.net MEMBER

- AMERICAN INSTITUTE OF CPA'S
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- AICPA DIVISION FOR FIRMS
- •TENNESSEE STATE BOARD OF ACCOUNTANCY

To the Board of Directors Meade County Rural Electric Cooperative

I have audited the financial statements of Meade County Rural Electric as of and for the years ended October 31, 2009 and 2008, and have issued my report thereon dated December 17, 2009. I conducted my audits in accordance with generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing my audit, I considered Meade County's internal control over financial reporting as a basis for designing my auditing procedures for the purpose of expressing my opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Meade County's internal control over financial reporting. Accordingly, I do not express an opinion on the effectiveness of Meade County's internal control over financial reporting.

A control deficiency exists when the design or operation of a control does not allow management employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the entity's ability to initiate, authorize, record, process, or report financial data reliably in accordance with generally accepted accounting principles such that there is more than a remote likelihood that a misstatement of the entity's financial statements that is more than inconsequential will not be prevented or detected by the entity's internal control.

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statements will not be prevented or detected by the entity's internal control.

My consideration of the internal control over financial reporting was for the limited purpose described in the first paragraph of this section and would not necessarily identify all deficiencies in internal control that might be significant deficiencies or material weaknesses. I did not identify any deficiencies in internal control over financial reporting that I consider to be material weaknesses, as defined above.

To the Board of Directors Meade County Rural Electric Cooperative Page - 2

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Meade County's financial statements are free of material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit, and accordingly, I do not express such an opinion. The results of my tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

This report is intended solely for the information and use of the Board of Directors, management, the Rural Utilities Service, and supplemental lenders, and is not intended to be and should not be used by anyone other than these specified parties.

Alan M. Zumstein, CPA

December 17, 2009

Meade County Rural Electric Cooperative Corporation

Balance Sheets, October 31, 2009 and 2008

| Assets | 2009 | 2008 |
|---|---------------|---------------|
| Electric Plant, at original cost: | | |
| In service | \$ 89,051,737 | \$ 85,759,100 |
| Under construction | 1,465,228 | 1,118,247 |
| | 90,516,965 | 86,877,347 |
| Less accumulated depreciation | 24,325,629 | 22,712,348 |
| - | 66,191,336 | 64,164,999 |
| Investments in Associated Organizations | 2,237,159 | 1,884,081 |
| Current Assets: | | |
| Cash and cash equivalents | 3,088,652 | 3,847,805 |
| Accounts receivable, less allowance for | | |
| 2009 of \$376,336 and 2008 of \$308,2 | 57 2,140,725 | 2,364,998 |
| Other receivables | 1,064,525 | 116,249 |
| Material and supplies, at average cost | 1,386,314 | 333,159 |
| Other current assets | 403,473 | 404,692 |
| | 8,083,689 | 7,066,903 |
| Total | \$ 76,512,184 | \$ 73,115,983 |
| Members' Equities and Liabilities Members' Equities: | 3 | |
| Memberships | \$ 101,960 | \$ 106,880 |
| Patronage capital | 22,200,195 | 21,610,763 |
| Other equities | 935,011 | 837,935 |
| Accumulated other comprehensive incom | | (272,832) |
| 1 | 22,987,709 | 22,282,746 |
| Long Term Debt | 46,133,351 | 43,773,146 |
| Accumulated Postretirement Benefits | 869,588 | 843,348 |
| Current Liabilities: | | |
| Accounts payable | 2,038,635 | 1,867,847 |
| Current portion of long term debt | 2,600,000 | 2,400,000 |
| Consumer deposits | 690,732 | 670,186 |
| Accrued expenses | 608,579 | 600,848 |
| | 5,937,946 | 5,538,881 |
| Consumer Advances | 583,590 | 677,862 |
| Total | \$ 76,512,184 | \$ 73,115,983 |

The accompanying notes are an integral part of the financial statements.

Statements of Revenue and Patronage Capital for the years ended October 31, 2009 and 2008

| • | <u>2009</u> | <u>2008</u> |
|---|---------------|---------------|
| Operating Revenues | \$ 31,464,933 | \$ 31,122,748 |
| Operating Expenses: | | |
| Cost of power | 17,482,737 | 16,896,017 |
| Distribution - operations | 2,011,459 | 1,966,411 |
| Distribution - maintenance | 2,472,379 | 2,547,976 |
| Consumer accounts | 1,238,056 | 1,247,505 |
| Customer services | 230,130 | 263,381 |
| Administrative and general | 1,353,032 | 1,345,135 |
| Depreciation, excluding \$268,983 in 2009 and | | |
| \$238,425 in 2008 charged to clearing account | t 2,940,759 | 2,822,589 |
| Taxes, other than income | 32,111 | 33,676 |
| Other deductions | 11,406 | 14,657 |
| | 27,772,069 | 27,137,347 |
| Operating margins before interest charges | 3,692,864 | 3,985,401 |
| Interest Charges: | | |
| Long-term debt | 2,278,509 | 2,293,394 |
| Other | 39,596 | 37,740 |
| | 2,318,105 | 2,331,134 |
| Operating margins after interest charges | 1,374,759 | 1,654,267 |
| Nonoperating Margins | | |
| Interest income | 79,721 | 134,201 |
| Others | 14,302 | 679 |
| - | | |
| - | 94,023 | 134,880 |
| Patronage Capital Credits | 128,924 | 183,838 |
| Net Margins | 1,597,706 | 1,972,985 |
| Patronage Capital, beginning of year | 21,610,763 | 20,331,629 |
| General refunds of capital credits | (823,439) | (529,408) |
| Refunds to estates of deceased members | (184,835) | (164,443) |
| _ | (22.3,000) | (20.5,1.0) |
| Patronage Capital, end of year | \$ 22,200,195 | \$ 21,610,763 |

The accompanying notes are an integral part of the financial statements.

Statements of Cash Flows

for the years ended October 31, 2009 and 2008

| | 2009 | <u>2008</u> |
|---|---|--------------|
| Cash Flows from Operating Activities: | | |
| Net margins | \$ 1,597,706 | \$ 1,972,985 |
| Adjustments to reconcile to net cash provided | | |
| by operating activities: | | |
| Depreciation: | | |
| Charged to expense | 2,940,759 | 2,822,589 |
| Charged to clearing accounts | 268,983 | 238,425 |
| Patronage capital credits assigned | (128,924) | (183,838) |
| Accumulated postretirement benefits | 49,615 | 13,624 |
| Change in assets and liabilities: | | |
| Receivables | (724,003) | (51,634) |
| Material and supplies | (1,053,155) | 67,088 |
| Other assets | 1,219 | (55,170) |
| Payables | 170,788 | 166,524 |
| Consumer deposits and advances | (73,726) | (156,580) |
| Accrued expenses | 7,731 | (6,287) |
| | 3,056,993 | 4,827,726 |
| | | |
| Cash Flows from Investing Activities: | (5.005.101) | (4.006.007) |
| Plant additions | (5,025,131) | (4,386,297) |
| Plant removal costs | (444,831) | (387,309) |
| Salvage recovered from retired plant | 233,883 | 64,234 |
| Receipts from other investments, net | (224,154) | 124,707 |
| | (5,460,233) | (4,584,665) |
| Cash Flows from Financing Activities: | | |
| Net increase in memberships | (4,920) | (4,380) |
| Refund of patronage capital to members | (1,008,274) | (693,851) |
| Increase in other equities | 97,076 | 74,872 |
| Payments on long term debt | (2,439,795) | (2,258,332) |
| Advances of long term debt | 7,500,000 | 2,000,000 |
| Advance payment on long term debt | (2,500,000) | 0 |
| . , | 1,644,087 | (881,691) |
| | | |
| Net increase in cash | (759,153) | (638,630) |
| Cash and cash equivalents, beginning of year | 3,847,805 | 4,486,435 |
| | *************************************** | |
| Cash and cash equivalents, end of year | \$ 3,088,652 | \$ 3,847,805 |
| Supplemental cash flows information: | | |
| Interest paid on long-term debt | \$ 2,299,800 | \$ 2,298,464 |
| | | |

The accompanying notes are an integral part of the financial statements.

Note 1. Summary of Significant Accounting Policies

Meade County Rural Electric Cooperative Corporation ("Meade County") maintains its records in accordance with the policies prescribed or permitted by the Kentucky Public Service Commission ("PSC") and the United States Department of Agriculture, Rural Utilities Service ("RUS"), which conform in all material respects with generally accepted accounting principles. The more significant of these policies are as follows:

Electric Plant Electric plant is stated at original cost, which is the cost when first dedicated to public service. Such amount includes applicable supervisory and overhead cost including any construction period interest and taxes. There was no interest required to be capitalized during the year.

The cost of maintenance and repairs, including renewals of minor items of property, is charged to operating expense. The cost of replacement of depreciable property units, as distinguished from minor items, is charged to electric plant. The units of property replaced or retired, including cost of removal, net of any salvage value, is charged to accumulated depreciation. Electric plant consists of:

| | <u>2009</u> | <u>2008</u> |
|--------------------|--------------|--------------|
| Distribution plant | \$81,570,902 | \$78,594,614 |
| General plant | 7,480,835 | 7,164,486 |
| Total | \$89,051,737 | \$85,759,100 |

Depreciation Provision has been made for depreciation on the basis of the estimated lives of assets, using the straight-line method. Meade County uses a composite depreciation rate of 3.36% for distribution plant. General plant rates are as follows:

| Structures and improvements | 2.5% - 3% |
|-----------------------------|-------------|
| Transportation equipment | 12.5% - 25% |
| Other general plant | 5% - 14.3% |

Cash and Cash Equivalents Meade County considers all short-term, highly liquid investments with original maturities of three months or less to be cash equivalents.

Off Balance Sheet Risk Meade County has off-balance sheet risk in that they maintain cash deposits in financial institutions in excess of the amounts insured by the Federal Deposit Insurance Corporation (FDIC). At October 31, 2009, the financial institutions reported deposits in excess of the \$250,000 FDIC insured limit on several of the accounts.

Income Tax Status Meade County is exempt from federal and state income taxes under provisions of Section 501(c)(12). Accordingly, the financial statements include no provision for income taxes.

Revenue Meade County records revenue as billed to its consumers based on monthly meter-reading cycles. All consumers are required to pay a refundable deposit, however, it may be waived under certain circumstances. Meade County's sales are concentrated in a six county area of western Kentucky. There were no consumers whose individual account balance exceeded 10% of outstanding accounts receivable at October 31, 2009 or 2008. Consumers must pay their bill within 20 days of billing, then are subject to disconnect after another 10 days. Accounts are written off when they are deemed to be uncollectible. The allowance for uncollectible accounts is based on the aging of receivables.

Note 1. Summary of Significant Accounting Policies, continued

Cost of Power Meade County is one of three (3) members of Big Rivers Electric Corporation, Inc. ("Big Rivers"). Under a wholesale power agreement, Meade County is committed to purchase its electric power and energy requirements from Big Rivers until 2023. The rates charged by Big Rivers are subject to approval of the PSC. The cost of purchased power is recorded monthly during the period in which the energy is consumed, based upon billings from Big Rivers.

Fair Value of Financial Instruments The carrying amounts of Meade County's cash and cash equivalents, other receivables, investments, inventories, other assets, trade accounts payable, accrued expenses and liabilities, and other liabilities approximate fair value. The carrying value of long term debt approximates the fair value since interest rates approximate the current interest rates. Investments in associated organizations are not considered a financial instrument because they represent nontransferable interests in associated organizations.

Meade County invests idle funds in local banks. These investments are classified as held-to-maturity in accordance with Statement of Financial Accounting Standards ("SFAS") No. 115. Held-to-maturity securities are presented at amortized cost. The fair value of held-to-maturity securities approximates cost at 2009 and 2008.

Risk Management Meade County is exposed to various forms of losses of assets associated with, but not limited to, fire, personal liability, theft, vehicular accidents, errors and omissions, fiduciary responsibility, workers compensation, etc. Each of these areas is covered through the purchase of commercial insurance.

Estimates The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates used in the preparation of the financial statements.

Advertising Meade County expenses advertising costs as incurred.

New Accounting Pronouncement In February 2007, the FASB issued SFAS No. 159, The Fair Value Option for Financial Assets and Financial Liabilities – including an amendment of FASB Statement No.115, which is effective as of the beginning of an entity's first fiscal year that begins after November 15, 2007. The fair value option established by this Statement permits all entities to choose to measure eligible items at fair value at specified election dates. A business entity shall report unrealized gains and losses on items for which the fair value option has been elected in earnings at each subsequent reporting date. The fair value option a) may be applied instrument by instrument; b) is irrevocable (unless a new election date occurs); and c) is applied only to entire instruments and not to portions of instruments. Meade County has not elected to record any financial assets or liabilities at fair value under this standard.

Note 2. Investments in Associated Organizations

Meade County records patronage capital assigned by associated organizations in the year in which such assignments are received.

The Capital Term Certificates ("CTCs") of CFC are recorded at cost. The CTCs were purchased from CFC as a condition of obtaining long-term financing. The CTCs bear interest at 0%, 3%, and 5% and are scheduled to mature at varying times from 2020 to 2080. Member Capital Securities have a 7.5% fixed interest rate and mature 35 years from the issuance date. Interest is paid each April 1 and October 1.

| | | | a. |
|--|--|--|----|
| | | | |

Exhibit P
page 1 of J7
Witness: Burns Mercer
Meade County Rural Electric Cooperative
Case No. 2010-00222
March 31, 2010

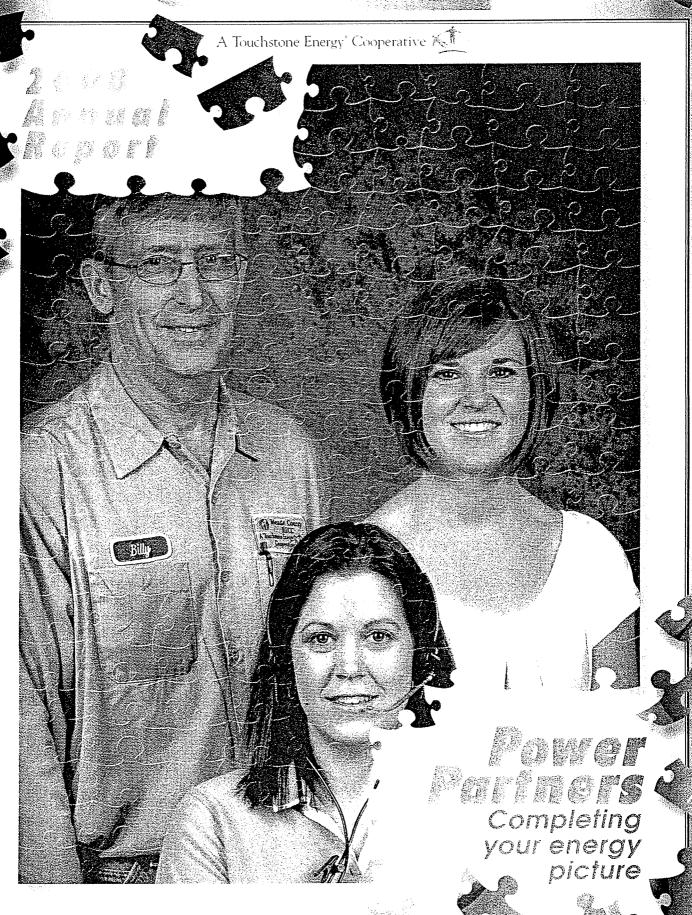
Annual Meeting Information

The most recent Meade County annual meeting was held June 22, 2009. The minutes of that annual meeting are attached, along with the insert in the Kentucky Living Magazine, describing the annual meeting.

Data for the last five (5) annual meetings are as follows:

| 18 19 | <u>Year</u> | Members <u>Attending</u> | <u>Cost</u> | | | | | | | |
|----------|-------------|-----------------------------|-------------|--------------|--|--|--|--|--|--|
| 20 | | | | | | | | | | |
| 21 | 2009 | 690 | 440 | \$ 19,919 | | | | | | |
| 22 | 2008 | 844 | 555 | \$ 20,086 | | | | | | |
| 23 | 2007 | 800 | 519 | \$ 15,771 | | | | | | |
| 24 | 2006 | 882 | 512 | \$ 15,105 | | | | | | |
| 25 | 2005 | 825 | 509 | \$ 14,860 | | | | | | |

Meade County RECC





In these uncertain economic times it pays to have a partner.

And you need that partner to have good qualities: qualities like reliability, helpfulness, knowledge, experience,

perspective, and practicality.

That's a lot to ask, but in the past year that's exactly what Meade County RECC has been working hard to deliver to you. Last summer's gasoline price roller coaster and last fall's collapse of the world credit markets forced all of us to reassess our financial plans. All of Meade County RECC's actions this past year have been taken with the awareness that family and business budgets in our community are especially sensitive.

Meade County RECC is pleased to report sound business operations for the year 2008 and continuing into 2009.

Your local electric co-op supports our community by

making its top priority to provide each of its members with the best combination possible of reliability and affordability in electric service. Focusing on this goal builds a powerful partnership between you and your local electric co-op.

This annual report provides the numbers showing Meade County RECC's financial soundness, and highlights the top activities that have helped make you and your local electric co-op strong power partners.

C Helpfulness

A key to controlling energy costs is making sure all of us are using electricity as efficiently as possible. Meade County RECC has a long track record of working with members on spending energy dollars in the most productive way.

Meade County RECC employees are available to assist home and business owners in our community, helping reduce energy waste and using the latest technology to put resources to their wisest uses.

Your local co-op offers a number of other ways to keep energy costs as low and effective as possible, including home weatherization programs, and the use of heat pumps and other equipment.

Meade County RECC has also led the way in promoting compact fluorescent light bulbs, one of the most high-profile ways to help people save on electricity costs. These new lights cost more than regular incandescent bulbs, but they use one-fourth the electricity to produce the same amount of light, and they last 10 times as long. That's a solution that can help the environment, and save you money. Your local co-op has been part of a 5-year-old statewide electric program to give away these "CFLs" at co-op annual meetings. Since 2003 Meade

County RECC has distributed more than 11,500 CFLs to member-owners. That program makes Meade County RECC part of the statewide effort that has distributed more than 570,000 CFLs, saving Kentuckians more than \$7 million just on lighting costs.

And Meade County RECC helps keep employees and members of the community safe and healthy with constant attention to safety. Through speeches, demonstrations, publications, and a variety of programs and projects, your electric co-op lets people know that electric safety needs to stay a top-of-the-mind issue.

On the Cover:

Meade County RECC members and employees complete the picture of Power Partners working together to assure reliable and affordable electricity for our community. Shown here are Billy Wardrip, operations superintendent for Meade County RECC; Allison Redmon, customer service representative for Meade County RECC; and Brooke Hager, Meade County Electric Co-op member who works at Kenton R. Smith, attorney-at-law in Brandenburg. Photo: David Modica

C Reliability

You want the lights to come on when you flip the switch.

Sounds simple, but it involves working with our power supplier to make sure there will be enough power generation and transmission lines today and into the future.

It means keeping electric distribution wires and poles in good condition.

It means having a crew of dedicated lineworkers to keep that hardware functioning day to day, and immediately after wind, ice, or snow storms.

And it means finding, developing, and using the latest electronic and systems management technology to reduce not just the number of power outages, but how long they last. Not so long ago, power outages of one or two seconds didn't concern many people. Today, outages of a fraction of a second can interrupt sensitive electronic equipment. Meade County RECC uses several techniques to meet these new requirements of its customer members.

Knowledge and Experience

Meade County RECC hires the best employees and makes sure they are kept up-to-date on the very best practices and techniques in their areas of expertise, from management, to accounting, to engineering, or any of the other disciplines needed to run a world-class business as important, complex, and cutting-edge as an electric utility.

Meade County RECC also draws on connections around the state and around the world, and back in time through the decades. For more than 70 years, your local electric co-op has been providing reliable, consumer-owned power for the people and businesses of our community. Over those decades, other electric co-ops around the state and nation have worked together to form strong organizations that provide high-level resources.

At the state level, Meade County RECC works with the Kentucky Association of Electric Cooperatives to coordinate employee training and safety programs. KAEC also represents your energy interests in Frankfort, making sure that

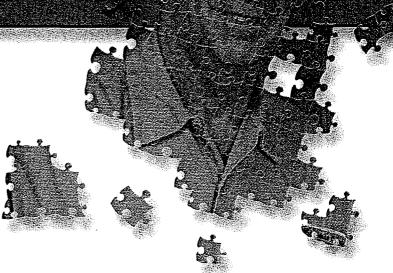
laws and regulations help keep your electricity reliable and affordable.

On an even larger scale, your local electric co-op draws on expertise from across the country and even the world, as a member of the National Rural Electric Cooperative Association. That national connection puts Meade County RECC in the driver's seat in such highlevel areas as financing for important power supply projects, watching out for your interests in Congress, and tapping scientific and engineering expertise in areas such as the latest high-tech energy-

efficiency research, and knowledge about such weighty environmental issues as global climate change.

Meade County RECC shares all that background with you, making sure you have the information you need through the regular co-op annual meeting, in the pages of *Kentucky Living* magazine, and on the Web site, www.mcrecc.coop.

Meade County RECC's knowledge and experience provide you with a powerful partner for innovation and excellence in your electric service.



Parspecify cinel Procticality

Meade County RECC's unique business structure provides you with a stable, level-headed partner that stays focused on the top priority of making sure you will continue to have reliable and affordable electricity when you want it.

The local, member/consumer-owned, not-for-profit nature of Meade County RECC knows what's best for the people in our community because it's made up of you and your neighbors.

Several years ago, when the Enron Corporation led the charge for so-called electricity deregulation, Kentucky electric co-ops resisted the pie-in-the-sky promises and successfully opposed it in the legislature. Now our state enjoys some of the lowest rates in the nation, while electricity rates skyrocket in deregulated states.

This year, when calls for drastic action on global warming sounded from Congress and the nation's media, Kentucky's electric co-ops chose to take the longer view. In the September issue of Kentucky Living, Meade County RECC urged its members to contact their elected officials in Washington, and simply ask them how they planned to keep your electricity reliable and affordable. Thousands of you responded with postcards or e-mails, and Kentucky senators and representatives

heard your message: environmental concerns need to be balanced with energy realities. These issues raise extremely difficult questions, and public policy discussions will continue. As they develop, Meade County RECC will keep you informed.

The deregulation and climate change issues provide just two examples of the kind of hometown wisdom that comes from local people owning the utility and operating it for service rather than for profit. It's another, and fundamental, way you and Meade County RECC make perfect power partners.

PowerPerinermoney-saving energy tips

Meade County RECC offers suggestions for you to save money by using electricity as efficiently as possible. Get in touch with your co-op for customized energy and money saving ideas for your home or business. In the meantime, here's a list of tips to reduce your energy costs throughout your house.

 Replace meandescendigheoillbs with compact fluorescent 51115

- Take temperatures.

 Selsyonidhermostat at 78 degrees in the summer and 68. degrees in the winter
- Set the thermostating your refrigerator at 35 to 40 degrees F. Seemen and the seventienties
- Set the thermostation your water beater at 115 degrees F.

Keen the madile on

Insulation is key aspecially electric proper insulation in your aftic outside walk, and floors above unheated spaces,

like basements. The energy experts at your local electric cooperative can tell you exactly how much insulation all these areas require.

- Replace old, single-pane windows with new, energy-efficient double-pane windows.
- Install storm doors and windows. If you cannot afford storm windows, use plastic sheeting to act as temporary storm
- Seal cracks around window frames and door jambs with
- Install weatherstripping around windows and doors.

A warm coat

Insulate your water heater with a water heater blanket.

Tune it up

- Change or clean the filter(s) on your forced-air heating and cooling system monthly.
- Check ductwork to ensure it's properly insulated and that there are no air leaks or gaps.

Your Boerel of Directors



Burns E. Mercer President and CEO



David T. Wilson *Chairman*



Dr. James G. Sills Vice Chairman



Darla Sipes Secretary-Treasurer



Paul E. Butler



Robert Rhodes



Ann Marie Williams



Stephen Barr



Tom Brite
Attorney

Official Business Meeting Agenda

ANNUAL MEETING OF MEMBERS MEADE COUNTY RECC

WHERE

Breckinridge County High School Harned, KY

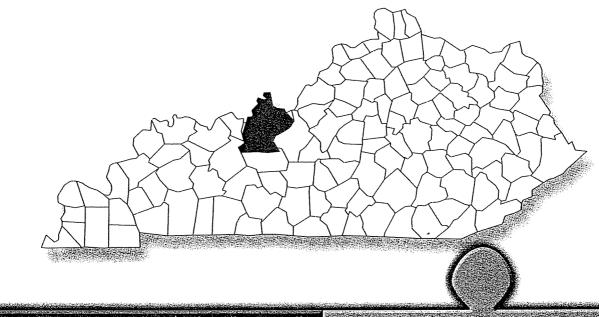
WHEN:

Monday, June 22, 2009 Registration Time: 5:30 CDT, 6:30 EDT Business Meeting Time: 6:30 CDT, 7:30 EDT

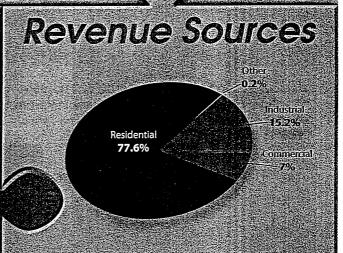
The annual membership meeting of this co-op organizes to take action on the following matters:

- 1. Report on the number of members present in person in order to determine the existence of a quorum
- 2. Reading of the notice of the meeting and proof of the due publication or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be
- 3. Reading of approved meeting of the members and the taking of necessary action thereon
- 4. Presentation and consideration of reports of officers, trustees, and committees
- 5. Report on the election of board members
- 6. Unfinished business
- 7. Other business if properly raised
- 8. Adjournment

Sicilistical Results



Major Costs Re



Members Served in 2008

| Breckinridge | 13,553 |
|--------------|--------|
| Grayson | |
| Hancock | 12 |
| Hardin | |
| Meade | |
| Ohio | |
| VIIIO | |

| 2008 | | 2,965 |
|-----------|------|-------|
| CONSUMEDS | | |

| COMOUNTAINO A LIKE MAIN | 12.1 |
|-------------------------|------|
| 2008 | 9.4 |

Financial Results

STATEMENT OF OPERATIONS

For the Year Ending December 31, 2008

| Operating Revenue\$32,094,55 | 8 |
|---|--------|
| Operating Expense | |
| Purchased Power\$17,376,98 | 4 |
| Operating System7,445,70 | 3 |
| Depreciation2,842,24 | 5 |
| Taxes32,99 | 4 |
| Interest on Loans2,281,92 | 7 |
| Other Deductions52,21 | 9 |
| | |
| Total Cost of Electric Service | |
| Total Cost of Electric Service\$30,032,37 | 2 |
| | 2 |
| | |
| \$30,032,37 | 6 |
| \$30,032,37 Operating Margins2,062,18 | 6 6 |
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| 16 | | 1 | | - | 200 | 4 | 86 | - | | 98 | 170 | 9 | 7 | 20 | | 800 | 357 | 1 | 3 | 100 | | | 25 | 10 | 34.5 | Α, | 42. | | - | | 1 | 10 | 2 | 35 | 100 | - | | |
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2002 Ampliel

Monday, June 22

Breckinridge County High School

Heimeek KY

Registrations

5x10,5xm, CDI, 3x10/EDI

Business meeting:

630 p.m. GDT

7/5(0/ED)[







Featured Entertainment Brian Free & Assurance

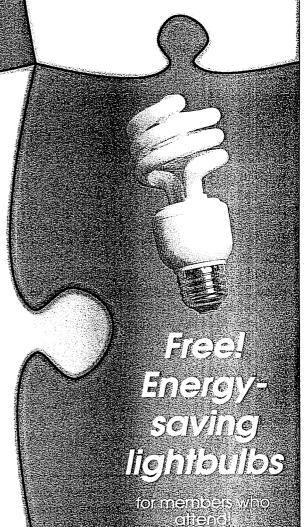


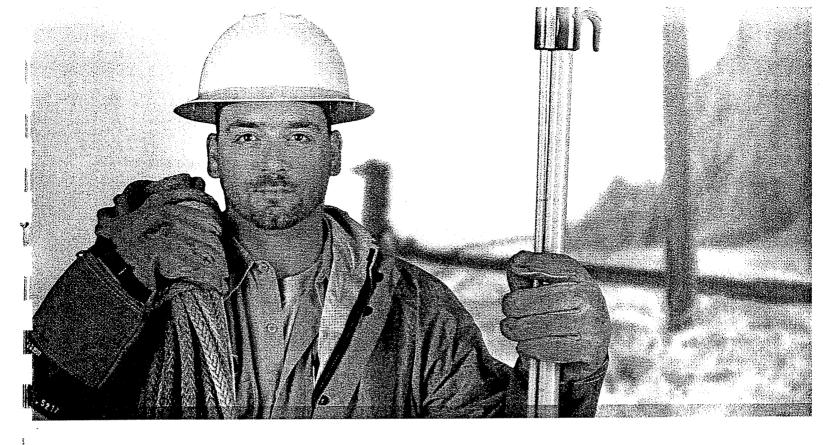
Meade County RECC

A Touchstone Energy Cooperative

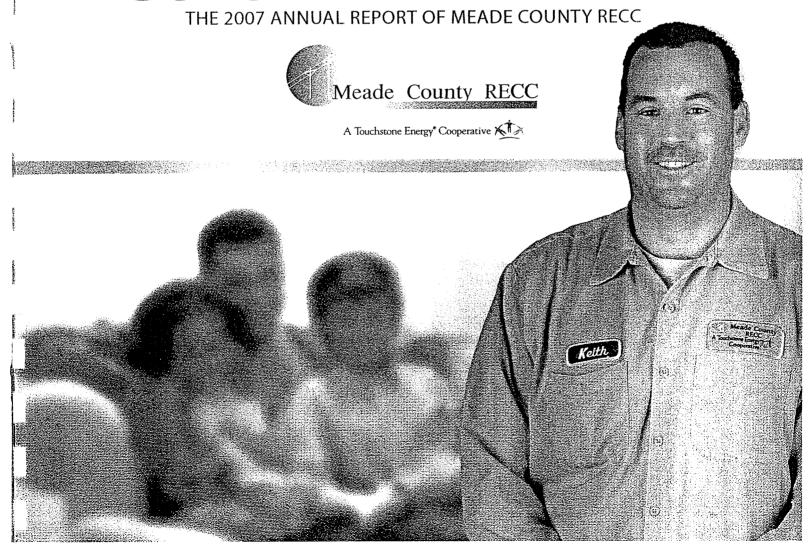


- buckets and bulbs
- health screenings
- caricatures
- refreshments
- door prizes
- local gospel group Heaven Senf





CO-OPRELIABILITY



CO-OP RELIABILITY

A MESSAGE FROM YOUR CEO AND BOARD CHAIR

The word reliability has a couple different meanings at Meade County RECC.

It means keeping your electricity on.

That might call for sending a crew of lineworkers out in a thunderstorm or blizzard in the middle of the night to repair downed wires as quickly as possible. Or working on ways to avoid power interruptions of even a few milliseconds, to protect the newest, modern electronics used in homes and businesses today.

It also requires looking into the future, by building the power plants and transmission lines that will be needed to ensure you'll have all the electricity you want 20 and 30 years from now.

A less technical definition of reliability refers to someone you can count on in all sorts of situations. In other words, a good neighbor.

Meade County RECC strives to meet that meaning of a helpful, well-informed energy neighbor as well.

Meade County RECC can offer expert advice on how to use energy efficiently. As a local, member-owned cooperative, Meade County RECC stays involved in a wide range of community support activities. From education scholarships, to membership in charitable organizations, to economic development, Meade County RECC takes pride in its role of helping improve our quality of life.

We're pleased to provide you with this annual report on another successful year for Meade County RECC. In describing the activities and results of 2007, it makes sense to view it as a year of continued reliability.

Whether it's keeping the lights on or supporting a community activity, you can count on the reliability of Meade County RECC.



On the cover:

Helping keep your electricity safe and reliable are Meade County Rural Electric Co-op journeyman linemen Todd Lucas (top) and Keith Ditto



Photos by: Jim Battles

MEADE COUNTY RECC | 2007 ANNUAL REPORT

RELIABLE ELECTRICITY

In 2007, the average member of Meade County RECC had electricity 99.9818 percent of the time.

That many decimal places make that number hard to imagine. What it adds up to is that electricity flowed to area homes and businesses pretty much all the time.

Meade County RECC takes enormous pride in that record of reliability.

And even that incredible record is improving. In 2007, Meade County RECC took steps to further reduce outage time.

Co-op work focused on quick response to storm outages last year. And it continued right-of-way vegetation clearing programs to keep tree limbs and other brush from interfering with power lines.

But these days, some of the most significant improvements in the delivery of electricity to you comes in high-technology ways we could hardly have imagined even 10 years ago.

Electric distribution systems have been designed so that, to some extent, they can repair themselves after routine disturbances. For example, when a bird or squirrel comes in contact with a bare wire, electronic switches sense the disturbance and respond in milliseconds.

You wouldn't even notice that if you were reading a book under your living room lamps.

If you were typing on your computer, however, that fraction of a second could cost you an hour of work, as it quickly shut down then rebooted. That's in addition to the irritation of having to reset the flashing digital clocks in the house.

Meade County RECC recognizes that these high-tech realities raise the standards of reliability. Part of Meade County RECC's work plan has been to find ways of reducing outages that last even a fraction of a second.

To avoid interference from animals, we've added barriers in critical areas. Transformers are being redesigned and even poles reconfigured, to reduce the chances for even brief outages.

For especially precise and critical power needs that can't risk any length of outage, Meade County RECC works with home and business owners on different ways to protect their sensitive appliances and equipment.

As technology gets more sophisticated, so does Meade County RECC, raising the standards for reliable electricity.



RELIABLE VALUE

Costs are rising in many industries, especially in the energy business or any endeavor that relies on oil, which has seen huge cost increases in the past year.

Meade County RECC has been affected by these cost increases as well. Meade County RECC makes every effort to keep its business operations effective and efficient, to provide you the most affordable and reliable electric service, at the lowest possible cost. As you know, there are times when cost increases must be passed along to the members, to make sure the co-op operates from a sound financial position.

You can rely on Meade County RECC to keep cost increases to the bare minimum required to maintain the high value of electric service you rely on.

Meade County RECC also works to make sure you can depend on that value of electricity for years to come. Demand for electricity is growing at a rate faster than new power plants are being built. The new power plants that will be required will be expensive. You can rely on Meade County RECC being on the job to make sure new electricity generation in the coming years will be as economical as possible.

ENVIRONMENTALLY RELIABLE

One of the biggest energy stories in the news during the past year has been concerns about emissions of greenhouse gases being blamed for global warming.

Meade County RECC brings special expertise to this large and complex energy and environmental issue. Meade County RECC participates in national organizations of scientists, engineers, and policy experts who pay special attention to climate change. They're working on several advanced, highly complex techniques and technologies that could actually reduce the amount of greenhouse gases being emitted in this country over the next 20 years.

One of those greenhouse gas reduction plans is not complicated at all, and all of us can do it in our homes and businesses. It's called using energy efficiently.

Energy efficiency has so much potential to be an important part of our energy future that experts have called it "the fifth fuel," in addition to the coal, natural gas, nuclear, and hydroelectric power supplying nearly all of our electricity.

Meade County RECC has a long history of working with its members to help them make the best use of their electric energy. Meade County RECC offers a number of programs that members use regularly, to reduce energy inefficiencies around the home and business.

One solution that combines efficiency and technology is the use of compact fluorescent bulbs. These new lights cost more than regular incandescent bulbs, but they use one-fourth the electricity to produce the same amount of light, and they last 10 times as long. That's a solution that can help the environment, and save you money. For those reasons, Meade County RECC has been promoting compact fluorescent bulbs for years. In fact, since 2003 Meade County RECC has handed out nearly 20,000 free compact fluorescent bulbs to members attending the Meade County RECC annual meeting. That promotion is part of a coordinated effort by electric co-ops all across Kentucky. In the past four years, Kentucky electric co-ops have distributed more than 400,000 compact fluorescent light bulbs, saving Kentuckians more than \$4 million, and reducing carbon dioxide emissions by more than 78,000 tons.

Environmental and energy concerns are one of the most important and pressing concerns of the day. Meade County RECC is providing its members with reliable advice for analyzing and acting on the best course for our energy future.

A RELIABLE NEIGHBOR

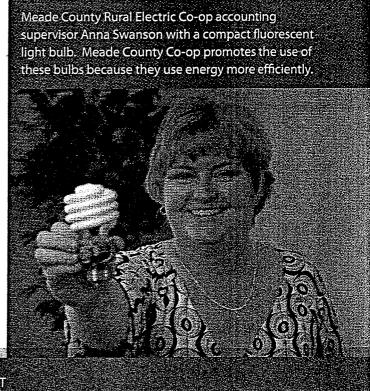
As a local, member-owned utility, Meade County RECC values its role in our community.

Our schools are among the most important foundations of the community, and Meade County RECC supports their educational efforts in a number of ways. From electric safety demonstrations in classrooms, to participation in scholarship programs, to statewide involvement in college and university projects, Meade County RECC can be counted on to act on its commitment to education.

Meade County RECC is also actively involved in improving our local quality of life by being a part of our local economic development activities, working to enhance jobs and income in our community. Employees of Meade County RECC are active in boards, clubs, and civic groups all around the service territory.

One of the most visible ways this reliability can be seen is with Meade County RECC's annual meeting every summer. This meeting provides a rallying point for the progress and recognition of co-op and community activities. The important business of the co-op is conducted at this meeting, including reports on the co-op's financial position and board elections. It's also a fun event where families can come and spend time among their neighbors.

So whether it's an annual community business meeting or dependable electricity today and into the future, you can count on Meade County RECC. That's co-op reliability.

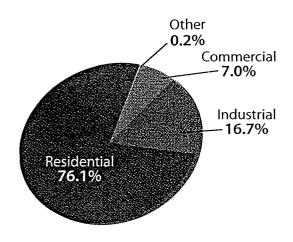


| Members Served in 2007 | |
|------------------------|--------|
| Breckinridge | 13,368 |
| Grayson | 1,517 |
| Hancock | 79 |
| Hardin | 12 |
| Meade | 11,253 |
| Ohio | 1,230 |
| Total | 27.450 |

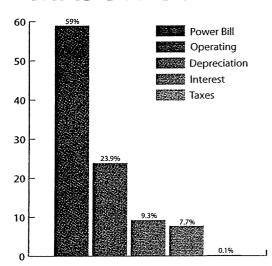
| 2007 | ************************************** | 27,459 |
|-------|--|--------|
| | ge Kilowatt-hour ential per month) | use |
| 2007 | ••••• | 1,366 |
| Miles | of Line | |
| 2007 | | 2,948 |
| | ımers per Mile | 9.31 |
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Accounts Billed

REVENUE SOURCES



MAJOR COSTS



FINANCIAL RESULTS

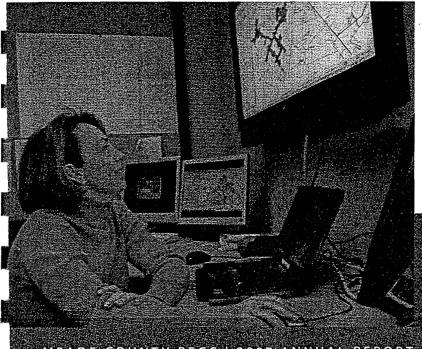
Statement of Operations For the Year Ending December 31, 2007

| Operating Revenue | \$29,766,744 |
|--------------------------------|--------------|
| Operating Expense | |
| Purchased Power | \$17,029,259 |
| Operating System | 6,882,262 |
| Depreciation | 2,702,560 |
| Taxes | 34,075 |
| Interest on Loans | 2,222,123 |
| Other Deductions | 49,369 |
| Total Cost of Electric Service | \$28,919,647 |
| Operating Margins | 847,097 |
| Non-Operating Margins | 206,565 |
| Other Capital Credits | 157,061 |
| Patronage Capital and Margins | (1,210,723) |

Balance Sheet

For the Year Ending December 31, 2007

| Assets | |
|-----------------------------------|--------------|
| Total Utility Plant | |
| Less Depreciation | 20,865,845 |
| Net Utility Plant | |
| Investment in Assoc. Organization | \$1 824 950 |
| _ | |
| Cash | |
| Notes Receivable | 0,000,000 |
| Accounts Receivable | 3,006,028 |
| Inventory | 529,977 |
| Expenses Paid in Advance | 246,113 |
| Deferred Debits and Other Assets | 133,898 |
| Total Assets | \$71,437,537 |
| Liabilities | |
| Consumer Deposits | \$636,192 |
| Membership and Other Equities | 20,828,346 |
| Long-Term Debt | |
| Notes and Accounts Payable | |



Judy Brown, Meade County Rural Electric Co-op's electronic mapping technician, works with the system that uses satellite and electronic positioning technology to allow high-level analysis of energy use.

Official Business Meeting Agenda

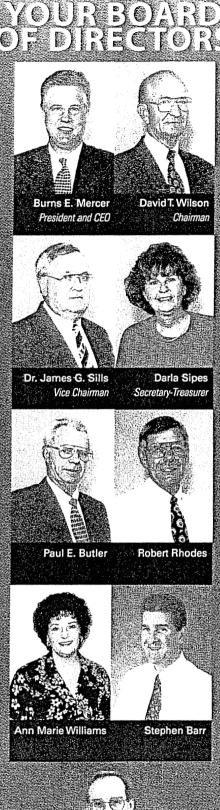
ANNUAL MEETING OF MEMBERS

Meade County RECC

WhereBreckinridge County High School
WhenMonday, June 23
Registration Time5:30 p.m. CDT, 6:30 EDT
Meeting Time.......6:30 p.m. CDT, 7:30 EDT

The annual membership meeting of this co-op organizes to take action on the following matters:

- Report on the number of members present in person in order to determine the existence of a quorum
- Reading of the notice of the meeting and proof of the due publication or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be
- Reading of approved meeting of the members and the taking of necessary action thereon
- 4. Presentation and consideration of reports of officers, trustees, and committees
- 5. Report on the election of board members
- 6. Unfinished business
- 7. New business
- 8. Adjournment





2008 ANNUAL MEETING MONDAY, JUNE 23

Breckinridge County High School Harned, KY

Registration:

5:30 p.m. (CDT) • 6:30 p.m. (EDT)

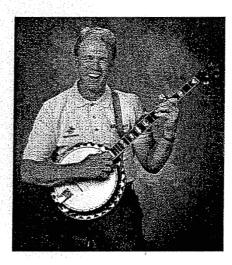
Business meeting:

6:30 p.m. (CDT) • 7:30 p.m. (EDT)



FREE!

Energy-saving lightbulbs for members who attend!



CARICATURIST DENNY WHALEN

FEATURED ENTERTAINER MIKE SNIDER AND THE MIKE SNIDER STRING BAND



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Buckets and CFL Bulbs • Health Screenings • Director Elections • Caricaturist Denny Whalen
Local Gospel Group - Heaven Sent • Refreshments and Door Prizes



