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THOMAS C. BRITE
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STEPHEN G. HOPKINS
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August 4, 2010

RECEIVED

AUG 06 2010

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
PO Box 615
Frankfort, KY 40602

Dear Mr. Derouen:

In accordance with 807 KAR section 8 (1) (2) we are filing one (1) original and ten (10) copies of Meade County's application and supporting documentation for Case No. 2010-00222 requesting an adjustment in rates.

If you need further information, please contact Burns Mercer, President/CEO at 270-422-2162 ext. 3127.

Sincerely,



Thomas C. Brite

tcb/svh

enclosures

RECEIVED

AUG 03 2010

**PUBLIC SERVICE
COMMISSION**

RECEIVED

AUG 06 2010

**PUBLIC SERVICE
COMMISSION**

**APPLICATION OF MEADE COUNTY RURAL
ELECTRIC COOPERATIVE CORPORATION
TO ADJUST ELECTRIC RATES**

CASE NO. 2010-000222

VOLUME 1

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

**In the Matter of Adjustment of
Rates of Meade County Rural Electric
Cooperative Corporation**

Case No. 2010-00222

APPLICATION

Meade County Rural Electric Cooperative Corporation (herein designated as “Meade County”) hereby makes application for an adjustment of rates, as follows:

1. Meade County informs the commission that it is engaged in the business of operation of a retail electric distributions system in portions of six (6) counties in central Kentucky and does hereby propose to adjust rates, effective August 1, 2010, in conformity with the attached schedule.

2. The name and post office address of the applicant is Meade County Rural Electric Cooperative Corporation, P.O. Box 489, 1351 Highway 79, Brandenburg, Kentucky, 40108 [807 KAR 5:001, Section 8(1)].

3. The Articles of Incorporation and all amendments thereto for Meade County were filed with the Commission in PSC Case No. 2006-00500, for an application to increase rates. [807 KAR 5:001, Section 8(3)].

4. The application is supported by a twelve month historical test period ending March 31, 2010 and includes adjustments for known and measurable changes [807 KAR 5:001, Section 10(1)(a)].

5. Meade County states that the reasons the rate adjustment are required pursuant to 807 KAR Section 10(1)(a)(1) are as follows:

a. Meade County last filed an increase in rates in Case No. 2006-00500. Since then, Meade County has incurred increases in the cost of power, materials, equipment, labor, taxes, interest, debt service and other fixed and variable costs. Meade County has been required to borrow funds to finance its construction projects.

b. The financial condition of Meade County has deteriorated substantially over the past few years.

c. Meade County had a Times Interest Earned Ratio (TIER) of 1.79 [excluding G&T capital credits], for the test year ending March 31, 2010. The TIER was 1.57 for calendar year of 2009.

d. Meade County requires this rate adjustment to maintain its financial stability and integrity.

f. The Board of Directors of Meade County at its meeting on June 19, 2010, received the current financial condition of Meade County and the need for a rate adjustment to maintain the financial stability and integrity of the Cooperative. The Board of Directors adopted a resolution directing the administrative staff and consultants to proceed with the necessary application and filings with the Public Service Commission to adjust the rates of Meade County. A copy of the resolution is attached as Exhibit F.

6. Annual reports, including the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1) [807 KAR 5:001, Section 10(1)(a)2].

7. Meade County is not a limited partnership [807 KAR 5:001, Section 10(1)(a) 4].

8. Meade County files with this application a Certificate of Good Standing dates within 60 days of the date of this application and attached as Exhibit A. [807 KAR 5:001, Section 10(1)5].

9. Meade County does not conduct business under an assumed name [807 KAR 5:001, Section 10(1)(a)6].

10. The proposed tariff is attached as Exhibit B in a form that complies with 807 KAR 5:001 with an effective date not less than 30 days from the date of this application [807 KAR 5:001, Section 10(1)(a)7].

11. The proposed tariff changes, identified in compliance with 807 KAR 5:001, are shown by providing the present and proposed tariffs in comparative form on the same sheet, side by side, or on facing sheets, side by side, as Exhibit C [807 KAR 5:001, Section 10(1)(a)8].

12. Meade County has given notice to its members of the filing of this application in accordance with 807 KAR 5:001, Section 3-10 (3) and (4). A copy of the notice is attached as Exhibit D [807 KAR 5:001, Section 10(1)(a)9].

13. Meade County filed with the Commission a written notice of intent to file a rate application at least four (4) weeks prior to filing this application. The notice of intent stated the rate application would be supported by a historical test period and was served upon the Attorney

General, Utility Intervention and Rate Division is shown as Exhibit E [807 KAR 5:001, Section 10(2)].

14. A complete description and qualified explanation for all proposed adjustments with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment, including a Revenue Analysis shown as Exhibit G [807 KAR 5:001, Section (10)(6)(a)].

15. The prepared testimony of each witness supporting the application are attached as Exhibits H [807 KAR 5:001, Section 10(6)(b)].

16. A statement estimating the effect the new rates will have upon the revenues of Meade County, including, at a minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increases or decreases and the percentage of the increase or decrease is shown by Exhibit G [807 KAR 5:001, Section 10(6)(d)].

17. The effect upon the average bill for each customer classification to which the proposed rate change will apply is shown by Exhibits I and J [807 KAR 5:001, Section 10(6)(e)].

18. An analysis of customers' bills in such detail that revenues from present and proposed rates can be readily determined for each customer class is shown by Exhibit J [807 KAR 5:001, Section 10(6)(g)].

19. A summary of the Cooperative's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage or operating ratio, with supporting schedules is shown by Exhibit K [807 KAR 5:001, Section 10(6)(h)].

20. A reconciliation of the rate base and capital used to determine its revenue requirements is shown by Exhibit L [807 KAR 5:001, Section 10(6)(i)].

21. A current chart of accounts is shown by Exhibit M [807 KAR 5:001, Section 10(6)(j)].

22. The independent auditor's report is attached as Exhibit N [807 KAR 5:001, Section 10(6)(k)].

23. The Federal Energy Regulatory Commission or Federal Communications Commission have not audited Meade County and no audit reports exist [807 KAR 5:001, Section 10(6)(l)].

24. No Federal Energy Regulatory Commission Form 1 exists as to Meade County [807 KAR 5:001, Section 10(6)(m)].

25. Meade County has not had a depreciation study performed either with this application or at any time in the past. [807 KAR 5:001, Section 10(6)(n)].

26. A list of commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of this application are attached as Exhibit O [807 KAR 5:001, Section 10(6)(o)].

27. No stock or bond offerings have been made by Meade County [807 KAR 5:001, Section 10(6)(p)].

28. Annual Reports to members for 2009 and 2008 are attached as Exhibit P [807 KAR 5:001, Section 10(6)(q)].

29. The monthly managerial reports providing financial results of operations for the twelve (12) months in the test period are attached as Exhibit Q [807 KAR 5:001, Section 10(6)(r)].

30. No Securities and Exchange Commission Annual Reports exist as to Meade County because it is not regulated by that regulated body [807 KAR 5:001, Section 10(6)(s)].

31. Meade County had no amounts charged or allocated to it by an affiliate or general or home office and did not pay monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years [807 KAR 5:001, Section 10(6)(t)].

32. A cost of service study based on a methodology generally accepted within the electric industry and based on current and reliable data for the test period is attached as Exhibit R [807 KAR 5:001, Section 10(6)(u)].

33. Meade County is not a Local Exchange Carrier or Company as set forth in 807 KAR 5:001, Section 10(6)(v)].

34. A detailed income statement and balance sheet reflecting the impact of all proposed adjustments is attached as Exhibit S [807 KAR 5:001, Section 10(7)(a)].

35. No “proposed pro forma adjustments reflecting plant additions” exist or apply to Meade County [807 KAR 5:001, Section (7)(c)].

36. The operating budget for each month of the period encompassing the pro forma adjustments is attached as Exhibit T [807 KAR 5:001, Section (7)(d)].

37. Additional financial exhibits required by 807 KAR 5:001, Section 10, financial information covering twelve (12) month historical test period ending March 31, 2010, and other information required to be filed is attached by exhibits, as follows:

Exhibit U By-Laws

Exhibit V	Detailed comparative income statement, statement of cash flows and balance sheet
Exhibit W	Schedule showing monthly comparison of balance sheet accounts from Test year to Preceding year
Exhibit X	Schedule showing monthly comparison of income statement accounts from Test year to Preceding Year
Exhibit Y	Trial balance at end of test year
Exhibit Z	Capital structure
Exhibit 1	Adjustment for salaries and wages
Exhibit 2	Adjustment for payroll taxes
Exhibit 3	Adjustment for depreciation
Exhibit 4	Adjustment for property taxes
Exhibit 5	Adjustment for long term and short term interest
Exhibit 6	Adjustment for post-retirement benefits
Exhibit 7	Adjustment for retirement costs
Exhibit 8	Adjustment for donations
Exhibit 9	Adjustment for professional fees
Exhibit 10	Adjustment for director expenses
Exhibit 11	Adjustment for miscellaneous expenses
Exhibit 12	Adjustment for rate case expenses
Exhibit 13	Adjustment for cable television attachments
Exhibit 14	Adjustment for Non-recurring charges
Exhibit 15	Adjustment for purchase power
Exhibit 16	Adjustment for normalized revenue
Exhibit 17	Adjustment for end of year customer adjustment
Exhibit 18	KAEC Statistical Comparison
Exhibit 19	Equity management plan
Exhibit 20	Capitalization policies and employee benefits
Exhibit 21	Remote Disconnect / Reconnect

WHEREFORE, MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION applies and requests approval of the adjustment of rates as set forth in this application and issuance of an order approving and authorizing the new rates at the earliest possible date.


Dated: 8/3, 2010.

Meade County Rural Electric Cooperative Corporation

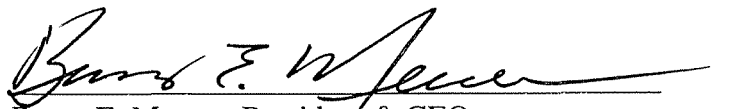

Burns E. Mercer, President & CEO

COUNSEL:


THOMAS C. BRITE
Brite & Hopkins
P.O. Box 309, 83 Ballpark Rd.
Hardinsburg, Kentucky 40143


Thomas C. Brite, Attorney for
Meade County Rural Electric Cooperative Corporation

I, Burns E. Mercer, President & CEO, state that the statements contained in the foregoing application are true to the best of my information and belief.


Burns E. Mercer, President & CEO
Meade County Rural Electric Cooperative Corporation

Subscribed and sworn to before me by Burns E. Mercer as President & CEO of Meade County Rural Electric Cooperative Corporation this 3rd day of July, 2010.


Notary Public, Kentucky State At Large

My Commission Expires: 3-18-2012

Commonwealth of Kentucky
Trey Grayson, Secretary of State

Trey Grayson
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 101659
Visit <http://apps.sos.ky.gov/business/obdb/certvalidate.aspx> to authenticate this certificate.

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

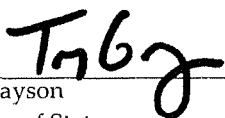
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

is a corporation duly incorporated and existing under KRS Chapter 273, whose date of incorporation is June 4, 1937 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 273.3671 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 29th day of July, 2010, in the 218th year of the Commonwealth.




Trey Grayson
Secretary of State
Commonwealth of Kentucky
101659/0034737

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 38
 Sheet No. 1
 _____ (Revised)
 Canceling P.S.C. No. 36
 _____ (Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT	
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge - No KWH usage</p> <p style="margin-left: 20px;"><u>Monthly</u> I \$14.16</p> <p style="margin-left: 20px;"><u>Daily</u> N, T \$0.47</p> <p style="margin-left: 20px;">Energy charge per KWH .06001</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.47 per day. I, T</p> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>		

DATE OF ISSUE August 9, 2010

Month Day Year

DATE EFFECTIVE September 12, 2010

Month Day Year

ISSUED BY _____
Name of Officer Title Address
 President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	28
x	(Original) (Revised)	2
	Cancelling	P.S.C. No. 20
x	(Original) (Revised)	2

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 OCT 04 1995

PURSUANT TO 007 KAR 50.11.
 SECTION 9 (1)

DATE OF ISSUE	October 11, 1995 <small>Month Day</small>	
DATE EFFECTIVE	November 11, 1995 <small>Month Day</small>	BY: <u>Jordan C. Paul</u> <small>FOR THE PUBLIC SERVICE COMMISSION</small>
ISSUED BY	<u>Benson E. Mauer</u> <small>Name of Officer</small>	President/CEO P. O. Box 489, Brandenburg, KY 40108 <small>Title Address</small>

ISSUED BY AUTHORITY OF P.S.C. Order No. _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 28
 (Original) Sheet No. 3
 x (Revised)
 Cancelling P.S.C. No. 20
 (Original) Sheet No. 3 & 3-A
 x (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 24 1995</p> <p>PURSUANT TO 807 KAR 5011, SECTION 9 (1)</p>	

DATE OF ISSUE October 11, 1995
Month Day

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY Benny E. Newer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF P.S.C. Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 4
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 4
 (Revised) _____

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT								
Residential, Farm and Non-Farm, Schools & Churches										
	<p>Addendum - Underground Service</p> <p>The Cooperative will install underground distribution lines to an applicant under the following conditions:</p> <ol style="list-style-type: none"> 1. Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. 2. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. 3. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A. 4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. 5. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. 6. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative's specifications or shall pay for such service using the following rates: <table border="0" style="width: 100%; text-align: center;"> <tr> <td></td> <td></td> <td><u>Secondary Ditch</u></td> <td><u>Primary Ditch</u></td> </tr> <tr> <td>Opening and closing ditch</td> <td>Proposed</td> <td>\$4.80 per foot</td> <td>\$6.60 per foot</td> </tr> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>			<u>Secondary Ditch</u>	<u>Primary Ditch</u>	Opening and closing ditch	Proposed	\$4.80 per foot	\$6.60 per foot	
		<u>Secondary Ditch</u>	<u>Primary Ditch</u>							
Opening and closing ditch	Proposed	\$4.80 per foot	\$6.60 per foot							

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE December 23, 2002 JUL 01 2003
Month Day Year

DATE EFFECTIVE July 1, 2003 PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Month Day Year

ISSUED BY Brent E. W. Fisher President CEC, P.O. Box 418, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. EXECUTIVE DIRECTOR

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 5
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 5
 (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<p>7. The estimated cost differential <u>per foot</u> of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:</p> <table border="0"> <thead> <tr> <th></th> <th><u>Rock Removal</u></th> <th><u>Road Crossing</u></th> </tr> </thead> <tbody> <tr> <td>Three phase primary</td> <td>\$173.00 per foot</td> <td>\$48.00 per foot</td> </tr> <tr> <td>Single phase primary</td> <td>\$173.00 per foot</td> <td>\$46.50 per foot</td> </tr> <tr> <td>Service or secondary</td> <td>\$108.00 per foot</td> <td>\$46.50 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p> <p>8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".</p>				<u>Rock Removal</u>	<u>Road Crossing</u>	Three phase primary	\$173.00 per foot	\$48.00 per foot	Single phase primary	\$173.00 per foot	\$46.50 per foot	Service or secondary	\$108.00 per foot	\$46.50 per foot
	<u>Rock Removal</u>	<u>Road Crossing</u>												
Three phase primary	\$173.00 per foot	\$48.00 per foot												
Single phase primary	\$173.00 per foot	\$46.50 per foot												
Service or secondary	\$108.00 per foot	\$46.50 per foot												
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003														

DATE OF ISSUE December 23, 2002
Month

DATE EFFECTIVE July 1, 2003
Month

ISSUED BY Brian E. Meier
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5:011
 SECTION 6 (1)

BY Charles S. Brown
Day President/CEO
Year EXECUTIVE DIRECTOR
 Address: Stenbunburg, KY 40108

Order No. 2002-391 dated 12-23-2002

Ex B
page 6 of 120

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 6
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 6
 (Revised) _____

Schedule 1 - continued		CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches				
EXHIBIT A				
<u>AVERAGE UNDERGROUND COST DIFFERENTIAL</u>				
	<u>Three Phase</u>	<u>Single Phase</u>		
Average cost per foot of underground service	\$23.53	\$14.71		
Average cost per foot of overhead service	\$7.51	\$4.30		
Average cost differential per foot of service	\$16.02	\$10.41		
<p>Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock removal or road crossing costs.</p>				
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003				

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5-011 SECTION 9 (1)
Month Day Year

DATE EFFECTIVE July 1, 2003 BY Charles E. Dore EXECUTIVE DIRECTOR
Month Day Year Day Year

ISSUED BY Brent E. Spencer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. Order No. 2002-391 dated 12-23-2002

Ex B
Pg 7 of 120

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 38
 Sheet No. 7

 (Revised)
 Canceling P.S.C. No. 36
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2 CLASSIFICATION OF SERVICE		RATE PER UNIT
Commercial Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No KWH usage		
<u>Monthly</u>	I	\$20.62
<u>Daily</u>	N, T	\$0.68
Energy charge per KWH		0.06469
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.68 per day.		I, T
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

DATE OF ISSUE August 9, 2010

 Month Day Year

DATE EFFECTIVE September 12, 2010

 Month Day Year

ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

Ex B
pg 8 of 120

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 28
 (Original) Sheet No. 8
 (Revised)
 _____ Canceling P.S.C. No. 20
 (Original) Sheet No. 8 & 9
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Commercial Rate		
<p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <ol style="list-style-type: none"> 1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.) 2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.) 3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services. 4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule. 5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the amount of the estimated bill for service, including the cost of connection and disconnection. 		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

OCT 24 1995

PURSUANT TO KY KAR 5011

DATE OF ISSUE October 11, 1995
 Month Day Year

DATE EFFECTIVE November 11, 1995
 Month Day Year

ISSUED BY Burr E. Adams President/CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

SECTION 9 (1)
 BY: Judith C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Order No. _____

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 38
 _____ (Original) Sheet No. 9
 _____ (Revised)
 _____ Canceling P.S.C. No. 1
 _____ (Original) Sheet No. 9
 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3		CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		T	
<u>Applicable:</u> Entire Territory Served.			
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.			
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.			
<u>Rates:</u> Customer charge -- No Kwh usage			
Monthly 0 -- 100 KVA	N, I		\$60.47
Daily 0 -- 100 KVA	N		\$1.99
Monthly 101 -- 1,000 KVA	N, I		\$133.20
Daily 101 -- 1,000 KVA	N		\$4.38
Monthly Over 1,000 KVA	N		\$295.10
Daily Over 1,000 KVA	N		\$9.70
Energy charge -- per Kwh			\$0.03648
Demand charge -- per KW of billing demand per month			\$8.12/kw
State, Federal and local tax will be added to above rate where applicable.			
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:			
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent			

DATE OF ISSUE August 9, 2010

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DATE EFFECTIVE September 12, 2010

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Order No. 2010-000222

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 38
 (Original) Sheet No. 10
 (Revised)
 _____ Canceling P.S.C. No. 1
 (Original) Sheet No. 10
 (Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The minimum charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service . <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>	T	T	T

DATE OF ISSUE August 9, 2010
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Month Day Year

ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

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FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 38
 (Original) Sheet No. 11
 (Revised)

 Cancellng P.S.C. No. 1
 (Original) Sheet No. 11
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		T	
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 			

DATE OF ISSUE August 9, 2010

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DATE EFFECTIVE September 12, 2010

 Month Day Year

ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

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Order No. 2010-000222

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FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 12
 (Revised)

_____ Cancellling P.S.C. No. 35
 (Original) Sheet No. 12
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage		
Monthly	T	\$60.74
Daily	I, T N, T	\$2.00
Energy charge – per kWh		\$0.03648
Demand charge – per kW of billing demand per month		\$8.12/KW
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE August 9, 2010

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DATE EFFECTIVE September 12, 2010

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ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108

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Order No. 2010-000222

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Community, Town or City _____
P.S.C. No. 38
(Original) Sheet No. 13
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Canceling P.S.C. No. 35
(Original) Sheet No. 13
(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month. <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge. <u>Environmental Surcharge:</u> See Schedule 11 for applicable charge. <u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge. <u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question: 1. The minimum charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service . <u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. <u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill. <u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.		T T T

DATE OF ISSUE July 16, 2004
Month Day Year

DATE EFFECTIVE September 1, 2004
Month Day Year

ISSUED BY _____
Name of Officer Title Address
 President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

FOR Entire Territory served

Ex B
 page 14 of 120

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 35
 (Original) Sheet No. 14
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE July 16, 2004
Month Year

DATE EFFECTIVE September 1, 2004
Month Year

ISSUED BY *Beau E. Newer*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

Day EFFECTIVE Year
 09/01/2004

Day PURSUANT TO 807 KAR 5.011
Year
 President/CEO P. O. Box 488, Brandenburg, KY 40108
Title Address

By *[Signature]*
 Executive Director

Exhibit A

MEADE COUNTY RECC

Explanation of Optional Time-of-Day Rate and its Development

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 – General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By



Executive Director

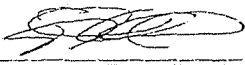
Ex B
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MEADE COUNTY RECC

Proposed Increase in Customer Charge for TOD Rate

Current Cost for Time-of-Day Demand Meter	\$ 662.25
CPR Cost for Demand Meter in Current Customer Charge	<u>219.24</u>
Additional Costs for a Time of Day Meter	\$ 443.01
Monthly Fixed Charge Rate	<u>4.284%</u>
Additional Monthly Costs for TOD Meter	\$ 18.98
Currently Customer Charge for Rate 3	<u>34.70</u>
Proposed Customer Charge	<u>\$ 53.68</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

By 
Executive Director

MEADE COUNTY RECC

Ex B
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Development of Customer Charge for Optional TOD Rate

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

Expense	Fixed Rate
1 Depreciation	0.3300000
2 Interest	0.042011
3 Distribution Operations & Maintenance	0.058217
4 Administrative & General	0.041825
Total Costs - Distribution	0.472054
5 Margin	0.042011
Annual Revenue Requirements	0.514065
Monthly Fixed Rate (Excludes purchased power costs)	0.042839

B. Basis for Fixed Charge Rate Percentages:

1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter

2. Interest is based on the actual expense divided their average long term debt for 2003 as listed on RUS Form 7.

Interest	Avg. Debt	Ratio
1536005	36562040	0.042010922

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Avg. Dist Plant	Ratio
\$3,321,738	\$57,057,586	0.05821729

4. Admin & General expenses are divided by the year end investment in distribution plant.

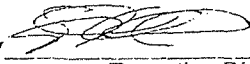
A & G Exp	Avg. Dist Plant	Ratio
\$2,386,458	\$57,057,586	0.041825429

Includes Consumer Accounts Expense, Customer Service and Admin & General Expenses

3.4. Applicable property taxes and insurance included in O&M and A&G costs

5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the margins equal to the interest expense.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/1/2004
PURSUANT TO 807 KAR 5:011
REGULATORY MARGINS

By 
Executive Director

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FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 14A

 Canceling P.S.C. No. 1
 (Original) Sheet No. 14A
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 4 CLASSIFICATION OF SERVICE		RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		T
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller If Customer provides transformer equipment and conductor		\$595.00 \$105.00
Energy charges – per kWh First 300 kWh per kW of billing demand All remaining kWh		\$0.03389 \$0.02767
Demand charge – per kW of billing demand per month		\$7.76/KW
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE August 9, 2010

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DATE EFFECTIVE September 12, 2010

 Month Day Year

ISSUED BY _____
 Name of Officer Title Address
 President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

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FOR Entire Territory served
 _____ Community, Town or City
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 (Original) Sheet No. 14B
 (Revised)
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 (Original) Sheet No. 14B
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>	T	

DATE OF ISSUE August 9, 2010

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DATE EFFECTIVE September 12, 2010

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ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

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Order No. 2010-000222

E4 B
Pg 20 of 120

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 38
 (Original) Sheet No. 14C
 (Revised)
 _____ Cancelling P.S.C. No. 1
 (Original) Sheet No. 14C
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage. T</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE August 9, 2010

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ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108
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ISSUED BY AUTHORITY OF P.S.C.

Order No. 2010-000222

*E4B
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FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 15
 (Revised)
 _____ Canceling P.S.C. No. 37
 (Original) Sheet No. 15
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative And will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.		
<u>Rates:</u>		
175 Watt unmetered, per month		\$ 6.93
175 Watt metered, per month		3.35
400 Watt unmetered, per month		\$9.85
400 Watt metered, per month		3.35
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges.		
<u>Environmental Surcharge:</u> See Schedule 11 for applicable charges.		
<u>Wholesale Power Cost Adjustment:</u> See Schedule 14 for applicable charges.		

DATE OF ISSUE February 11, 2008

Month Day Year

DATE EFFECTIVE Per order of Commission

Month Day Year

ISSUED BY _____
Name of Officer Title Address
 President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No 2010-000222

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FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 16
 (Revised)
 Cancellng P.S.C. No. 28
 (Original) Sheet No. 16
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$1.00 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		1

DATE OF ISSUE August 9, 2010

 Month Day Year

DATE EFFECTIVE September 12, 2010

 Month Day Year

ISSUED BY _____
 Name of Officer Title Address
 President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No 2010-000222

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FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 28
 (Original) Sheet No. 17
 (Revised) _____
 Cancelling P.S.C. No. 20
 (Original) Sheet No. 20 & 21
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 24 1995</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p>

DATE OF ISSUE October 11, 1995
Month Day

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY Bruce E. Moore President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

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FOR Entire Territory served
 _____ Community, Town or City
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 _____ (Revised)
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 _____ (Original) Sheet No. 18
 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions, subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u>		
175 Watt, per month		\$6.09
400 Watt, per month		\$9.09
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		

DATE OF ISSUE August 9, 2010

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DATE EFFECTIVE September 12, 2010

 Month Day Year

ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No 2010-000222

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FOR Entire Territory served
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 (Revised) _____
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 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Special Terms and Conditions:</u>		
<p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p>		
<p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p>		
<p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p>		
<p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p>		
<p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the charge only for the specific unit or units installed, including annual charge for construction of</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE October 11, 1995
 Month Day Year
 DATE EFFECTIVE November 11, 1995
 Month Day Year
 ISSUED BY Brian E. Mauer President/GEO. P. O. Box 489, Meade County, KY 40108
 Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C.
 Order No. 807 KAR 5011
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

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FOR Entire Territory served
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 (Original) Sheet No. 20
 (Revised) _____
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 (Original) Sheet No. 24 & 25
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Street Lighting - Community, Municipalities, Towns</p> <p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

OCT 24 1995

DATE OF ISSUE October 11, 1995
Month Day

DATE EFFECTIVE November 11, 1995
Month Day

ISSUED BY Brian E. Miller President/CEO P. O. Box 489, Paducah, KY 40360
Name of Officer Title

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

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FOR Entire territory served

 Community, Town or City
 P.S.C. No. 38
 Sheet No. 21

 (Revised)
 Canceling P.S.C. No. 36
 Sheet No. 21

 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT																		
Cable Television Attachment Tariff																				
<p>Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.</p> <p>Availability of Service: To all qualified CATV operators having the right to receive service.</p> <p>Rental Charge: The yearly rental charges shall be as follows:</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">Two-party pole attachment</td> <td style="text-align: right;">\$9.01</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 20px;">Three-party pole attachment</td> <td style="text-align: right;">\$9.08</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 20px;">Two-party anchor attachment</td> <td style="text-align: right;">\$7.72</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 20px;">Three-party anchor attachment</td> <td style="text-align: right;">\$5.10</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 20px;">Grounding attachment</td> <td style="text-align: right;">\$0.25</td> <td style="text-align: right;">D</td> </tr> <tr> <td style="padding-left: 20px;">Pedestal attachment</td> <td style="text-align: right;">\$0.16</td> <td style="text-align: right;">D</td> </tr> </table> <p>Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.</p> <p>Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.</p> <p>Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful</p>			Two-party pole attachment	\$9.01	I	Three-party pole attachment	\$9.08	I	Two-party anchor attachment	\$7.72	I	Three-party anchor attachment	\$5.10	I	Grounding attachment	\$0.25	D	Pedestal attachment	\$0.16	D
Two-party pole attachment	\$9.01	I																		
Three-party pole attachment	\$9.08	I																		
Two-party anchor attachment	\$7.72	I																		
Three-party anchor attachment	\$5.10	I																		
Grounding attachment	\$0.25	D																		
Pedestal attachment	\$0.16	D																		

DATE OF ISSUE August 9, 2010

Month Day Year

DATE EFFECTIVE September 12, 2010

Month Day Year

ISSUED BY _____

Month Day Year

President / CEO P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C. _____

Name of Officer Title Address

ORDER NO. 2010-000222

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 22
 (Revised)
 _____ Canceling P.S.C. No. 28
 (Original) Sheet No. 22 & 23
 (Revised)

Schedule 7 - continued **CLASSIFICATION OF SERVICE**

Cable Television Attachment Tariff **RATE PER UNIT**

Requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE EFFECTIVE July 1, 2003 BY Charles L. Dowd EXECUTIVE DIRECTOR

ISSUED BY Bernard E. Newe President / CEO P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C. Name of Officer Title Address

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FOR Entire territory served
 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 23
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 23 & 24
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p> <p><u>Easements and Rights-of-Way:</u> The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.</p> <p><u>Maintenance of Poles, Attachments and Operation:</u> A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments. B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof. C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff. D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 10/1/2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE OF ISSUE December 23, 2003
 BY Charles H. Down EXECUTIVE DIRECTOR
 DATE EFFECTIVE July 1, 2003
 ISSUED BY Benn E. Weaver President / CEO P.O. Box 489, Brandenburg, KY 40108
 ISSUED BY AUTHORITY OF P.S.C.

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
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 (Original) Sheet No. 24 & 25
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.		
<p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>Inspections:</u></p> <p>A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>Insurance or Bond:</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations or of other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002

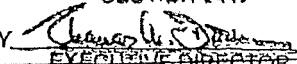
 Month Day
 DATE EFFECTIVE July 1, 2003

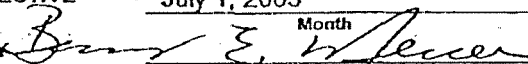
 Month Day Year
 ISSUED BY [Signature] President / CEO P.O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address
 ISSUED BY AUTHORITY OF P.S.C.

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 (Original) Sheet No. 26 & 27 _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
	1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky 2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage. Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation." <u>Change of Use Provision:</u> When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003 PURSUANT TO 807 KAR 5:011 SECTION 9(1)	
	BY  EXECUTIVE DIRECTOR	

DATE OF ISSUE December 23, 2002
 DATE EFFECTIVE July 1, 2003
 ISSUED BY  President / CEO P.O. Box 489, Brandenburg, KY 40108
 ISSUED BY AUTHORITY OF P.S.C. Name of Officer Title Address

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FOR	Entire territory served	
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X	(Revised)	
	Canceling	P.S.C. No. 28
	(Original) Sheet No.	27 & 28
X	(Revised)	

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7

CLASSIFICATION OF SERVICE

RATE PER UNIT

Cable Television Attachment Tariff Abandonment:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provisions of the PUBLIC SERVICE COMMISSION OF KENTUCKY REGULATORY JUDICIAL NOTICE NO. 02-003 SUBMITTED FOR BAR 5:011 SECTION 9 (1)

DATE OF ISSUE December 23, 2002 BY Charles H. Down
Month Day **EXECUTIVE DIRECTOR**

DATE EFFECTIVE July 1, 2003
Month Day Year

ISSUED BY Beau E. Newer President / CEO P.O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 29
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 Canceling P.S.C. No. 28
 (Original) Sheet No. 28 & 29
 X (Revised)

Schedule 7 **CLASSIFICATION OF SERVICE** **RATE PER UNIT**

Cable Television Attachment Tariff

terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.

Use of Anchors:
 The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

Discontinuance of Service:
 The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUL 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY *Chamberlain*
 EXECUTIVE DIRECTOR

DATE OF ISSUE December 23, 2002
 Month Day Year

DATE EFFECTIVE July 1, 2003
 Month Day Year

ISSUED BY *B. E. ...* President / CEO P.O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

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FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 36
 (Original) Sheet No. 30
 1st (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 30
 1st (Revised)

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
1. Equation - Annual Charge - Three-User Anchor Attachment		
Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3		
Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46		
EXHIBIT B		
DEVELOPMENT OF ANNUAL CARRYING CHARGE		
Fixed Charges on Investment from PSC Annual Report (12/31/2005)		
1. Operation and Maintenance Expense		
Line No. 53, Page 14	\$4,054,924	
2. Consumer Accounts Expense		
Line No. 8, Page 15	1,196,971	
3. Customer Service and Informational Expense		
Line No. 14, Page 15	193,427	
4. Administrative and General Expense		
Line No. 35, Page 15	1,104,334	
5. Depreciation Expense		
Line No. 28, Page 13	2,318,515	
6. Taxes Other than Income Taxes		
Line No. 30, Page 13	25,105	
Subtotal	8,893,276	12.33%
Divided by Line 2, Page 1	72,146,737	

*Ground wires are not included with the poles at Meade County R.E.C.C.

DATE OF ISSUE January 2, 2008
 DATE EFFECTIVE December 24, 2007
 ISSUED BY Barry E. Newer President / CEO
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 ORDER NO. 2006-00500
 By [Signature]
 Executive Director

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FOR Entire territory served
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 P.S.C. No. 36
 (Original) Sheet No. 31
 1st (Revised)
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 (Original) Sheet No. ~~36~~ 31
 1st (Revised)

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

Schedule 7 - continued		CLASSIFICATION OF SERVICE		RATE PER UNIT
Cable Television Attachment Tariff				
I. "Cost of Money"				
Rate of Return on Investment				
Allowed in last General				
Rate Increase, Case No. 2006-00500				
Effective 12-24-2007				6.63%
Distribution plant, page 4				66,759,995
Accumulated depreciation, page 5				14,810,422
Reserve Ratio				22.18%
Rate of return times one minus reserve ratio				5.16%
Annual Carrying Charge				17.49%
Note - All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.				

DATE OF ISSUE	January 2, 2008	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE P.O. Box 489, Brandenburg, KY 40108 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2006-00500
DATE EFFECTIVE	December 24, 2007	
ISSUED BY	<i>Barry E. Miller</i> President / CEO	
ISSUED BY AUTHORITY OF P.S.C.		
		By <i>[Signature]</i> Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
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 (Revised) _____
 Cancelling P.S.C. No. 28
 (Original) Sheet No. 32
 (Revised) _____

Schedule 8	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power Production and Co-Generation 100 KW or Less		
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.		
<u>Rate:</u> Base payment of \$0.0204 per KWH, plus FAC, ES, US, and MRSM.		

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY *George E. W. Newer* Pres. ICEC
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 7/17/2009
Year
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 SECTION 9
 By *W. D. Hoover* 107-00470
 Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 37
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 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 33
 (Revised)

Schedule 9	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		RATE PER UNIT

AVAILABLE
 The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

- a. Availability:
 Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.
- b. Applicability of Service:
 Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.
- c. Terms and Conditions:
 - (1) The cogeneration or small power production facility must have a total design capacity over 100 kW.
 - (2) All power from a QF purchased under this tariff will be sold to Big Rivers.

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY *Dennis E. Newer* Pres./CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009	
Day	PURSUANT TO 807 KAR 5:011
Day	SECTION 8 (1)
Year	Year
Address	burg, KY 40108
Title	Executive Director
By	<i>W. D. Brown</i> 790470

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FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 33A
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
(3)	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4)	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
(5)	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
(6)	QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.	
	QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
(1)	Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.	

DATE OF ISSUE August 4, 2009

 Month
 DATE EFFECTIVE July 17, 2009

 Month
 ISSUED BY *Brian E. Spuer* Pres./CEO

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

 Day Year

 Day Year

 Title Address
 By *J. D. [Signature]*
 Executive Director 576-30470

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
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 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued **CLASSIFICATION OF SERVICE**
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW: RATE PER UNIT

- (2) Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- (3) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
- (4) Inter Utility Market - "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.

c. Rates for Purchases from QFs:

(1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)
 burg, KY 40108
 By *[Signature]* Executive Director 00470

DATE OF ISSUE August 4, 2009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY *[Signature]* Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City _____
P.S.C. No. 37
Original (Original) Sheet No. 33C
(Revised) _____
Canceling P.S.C. No. _____
(Original) Sheet No. _____
(Revised) _____

Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		RATE PER UNIT

demand and Big Rivers' need for capacity in that hour to adequately serve the load.

Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

(2) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

DATE OF ISSUE August 4, 2009
Month Year
DATE EFFECTIVE July 17, 2009
Month Year
ISSUED BY *Sam E. Newer* Pres./CEO
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
Day	7/17/2009 Year
PURSUANT TO 807 KAR 5:011	
Day	SECTION 8 (1) Year
P O Box 488 Frankfort, KY 40108	
Title	Address
By <i>J. D. Brown</i>	107-00470
Executive Director	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
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 Canceling
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
g.	<u>System Emergencies:</u> During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 -- Section 6.	
h.	<u>Interconnections:</u> Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.	
i.	<u>Loss Compensation:</u> Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.	

DATE OF ISSUE August 4, 2009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY Burt E. Weaver Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 7/17/2009
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 SECTION 5 (Address)
 By [Signature] 007-00470
 Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
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 (Revised)
 _____ Canceling P.S.C. No. 28
 (Original) Sheet No. 34
 (Revised)

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.		
(2) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.		
(3) QF Member – “QF Member” means a member of a Member Cooperative with a QF.		
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A. <u>Wholesale Power Cost:</u>		
An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.		

DATE OF ISSUE August 4, 2009

 Month
 DATE EFFECTIVE July 17, 2009

 Month
 ISSUED BY *Bruce E. Meade*

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

 Day Year

 ndenburg, KY 40108
 Address

 By *J. D. [Signature]*

 Executive Director 00470

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City _____
P.S.C. No. 37
Original (Original) Sheet No. 34A
(Revised)
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(Original) Sheet No. _____
(Revised)

Schedule 10 -continued		CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over 100 KW)		RATE PER UNIT	
(Customer Buys Power from Meade County RECC)			
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 - Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>			
DATE OF ISSUE	August 4, 2009 Month	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009	
DATE EFFECTIVE	July 17, 2009 Month	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ISSUED BY	<i>Brian E. New</i> Name of Officer	Day	Year
ISSUED BY AUTHORITY OF P.S.C.		By <i>W. D. Brown</i> Title Executive Director	Address andenburg, KY 40108 00470

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FOR Entire territory served

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 (Revised)

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 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <ol style="list-style-type: none"> (1) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation. (2) Member Cooperative - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. (3) Off-System Sales Transaction - "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light. (4) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054. (5) QF Member - "QF Member" means a member of a Member Cooperative with a QF. (6) Third Party Supplier - "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light. 		

DATE OF ISSUE August 4, 2009

 Month
 DATE EFFECTIVE July 17, 2009

 Month
 ISSUED BY *Burt E. Meade* President/CI

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**REGULATORY SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 7/17/2009
 Day Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1) Year
 denburg, KY 40108
 Address
 By *J. D. Owen*
 Title Executive Director
 607:00470

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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(Revised)

Schedule 10 -continued-	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		

d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- (I) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
 - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
 - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
 - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
 - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

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Month
DATE EFFECTIVE July 17, 2009
Month
ISSUED BY Brent E. Spencer President/CEC
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Day Year
Jenburg, KY 40108
Address
By [Signature]
Title
Executive Director 007-60470

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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 (Original) Sheet No. _____
 (Revised) _____

Schedule 10 -continued CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) RATE PER UNIT
(Customer Buys Power from Meade County RECC)

(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

e. For each QF Member, the Member Cooperative will be billed monthly for:

- (1) Supplementary Service (capacity and energy).
- (2) Unscheduled Back-up Service, if any (capacity charge only).
- (3) Maintenance Service (capacity and energy), if any.
- (4) Excess Demand, if any.
- (5) Additional charges, if any.

f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

(1) Supplementary Service:
 Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up

DATE OF ISSUE August 4, 2009
Month
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Month
 ISSUED BY Brian E. W. [Signature] President/CEC
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009 Year
 Day PURSUANT TO 807 KAR 5:011
 SECTION 9 (1) Year
 enburg, KY 40108 Address
 By [Signature]
 Executive Director 007-00470

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) RATE PER UNIT
 (Customer Buys Power from Meade County RECC)

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

(2) **Unscheduled Back-up Service:**

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

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 nburg, KY 40108
 By *[Signature]* Executive Director 2009-00470

DATE OF ISSUE August 4, 2009
 Month
 DATE EFFECTIVE July 17, 2009
 Month
 ISSUED BY *[Signature]* President/CEO
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 34F
 (Revised)
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule

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By *[Signature]*
Executive Director 607-00470

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**MEADE COUNTY RURAL ELECTRIC
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FOR Entire territory served

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Schedule 10 -continued CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) RATE PER UNIT
 (Customer Buys Power from Meade County RECC)

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus
 \$0.0204 per kWh of Maintenance Energy; or

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 By *[Signature]*
 Executive Director 007e00470

DATE OF ISSUE August 4, 2009
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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 --continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	(2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
	3) The charges for Off-peak Maintenance Service shall be: \$1.835 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
	(4) Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:	
	(i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or	
	(ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

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DATE EFFECTIVE July 17, 2009
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OF KENTUCKY**
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7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
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burg, KY 40108
Address
By *J. H. Oliver*
Executive Director 37-00470

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FOR Entire territory served
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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. Interconnections:</p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p>	

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Month
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Name of Officer
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 OF KENTUCKY**
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 By *[Signature]*
 Executive Director 007-00470

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 COOPERATIVE CORPORATION**

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 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807-KAR 5:054 - Section 6 and the interconnection agreement.</p> <p>h. <u>System Emergencies:</u></p> <p>During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 -- Section 6.</p> <p>i. <u>Loss Compensation:</u></p> <p>Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.</p>	

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ISSUED BY Brent E. Miller President/CEO
Month Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

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Day Year

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Day Year

burg, KY 40108
Address

By W. Johnson
 Executive Director
 00470

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use		T / D
		T / D

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Month Day Year

ISSUED BY _____
Name of Officer Title Address

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Order No _____

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FOR Entire Territory served
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 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER		
<p>a. <u>Availability</u></p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. <u>Conditions of Service</u></p> <ol style="list-style-type: none"> 1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider. 2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment. 3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification. 		

PUBLIC SERVICE COMMISSION
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DATE OF ISSUE March 10, 2000 **APR 06 2000**

DATE EFFECTIVE April 6, 2000 PURSUANT TO 807 KAR 5.011,

ISSUED BY *Benjamin E. Spencer* SECTION 9 (1)

ISSUED BY AUTHORITY OF P.S.C. President/CEO BY *Stephen O. Boy* Secretary

Name of Officer Title Address: P. O. Box 489 Brandenburg, KY 40108

Order No. 2000-116 dated April 6, 2000

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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Schedule 12

CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider

RATE PER
UNIT

- 4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
- 5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- 6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.
- 7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

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DATE OF ISSUE March 10, 2000
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ISSUED BY *Deann E. Aiken* President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Address

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 Order No. 2000-16 dated April 6, 2000
 BY: *Stephan B...*
 SECRETARY OF THE COMMISSION

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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> 1) The maximum number of hours per day that the CS Customer will agree to curtail. 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail. 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail. 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request. 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing. <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

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ISSUED BY Benjamin E. Jensen Name of Officer President/CEO Title
 PURSHANT TO 807 KAR 501, P.O. Box 488, Brandenburg, KY 40108
 SECTION 9 (1) Address

ISSUED BY AUTHORITY OF P.S.C. BY: Stephan D. Bell
SECRETARY OF THE COMMISSION 2000-16 dated April 6, 2000

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p> <p>e. <u>Terms of Curtailment</u></p> <p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p> <ol style="list-style-type: none"> 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided. 2) The requested curtailment duration in clock hours to be established by Big Rivers. 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. 		

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Month Day Year

ISSUED BY *Barbara E. Spencer* President/CEO P. O. Box 499, Frankfort, KY 40608
Name of Official Title

ISSUED BY AUTHORITY OF P.S.C. SECTION 97(1)
 Order No. BY *Stephan D. Bell* 2000-116 Dated April 6, 2000
SECRETARY OF THE COMMISSION

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 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE		RATE PER UNIT
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Member Cooperative Price Curtailable Service Rider

- 1) The CS Customer shall specify:
- a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
 - b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.

f. Curtailment Savings Payment

The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

g. Monthly Savings Payment

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

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DATE EFFECTIVE	April 6, 2000		
	<small>Month</small>	<small>Day</small>	<small>Year</small>

ISSUED BY	<i>Barbara E. ...</i>	President/CEO	P. O. Box 489, Brandenburg, KY 40108
	<small>Name of Officer</small>	<small>Title</small>	<small>Address</small>

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY *Richard ...* 2000-06 dated April 6, 2000
SECRETARY OF THE COMMISSION

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(Original) Sheet No. Original
(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>h. <u>Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p>i. <u>Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p>j. <u>Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p>		

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DATE EFFECTIVE April 6, 2000 APR 06 2000
Month Day Year

ISSUED BY Brian E. Allen President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

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 SECTION 9 (1)
 BY Order No. 2000-143 dated April 6, 2000
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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 13	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate		
<p><u>Availability</u> This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>Conditions of Service</u> Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The consumer must execute a written contract for electric service, or amend an existing contract; and 2. The consumers service characteristics must qualify all or some portion of the consumers load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and 3. It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff. <p><u>Monthly Rate</u></p> <p>A. Wholesale Power Cost: An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders: Retail Adders shall be determined on a case by case basis for that portion of each consumers load served under this tariff.</p>		

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JUN 01 2000

DATE OF ISSUE May 19, 2000

DATE EFFECTIVE June 1, 2000

ISSUED BY Ben E. W. [Signature] BY [Signature]

ISSUED BY AUTHORITY OF P.S.C. Name of Officer Title

PURCHASER TO CONTACT: [Signature] SECRETARY
 P O BOX 489 Brandenburg, KY 40108
 Address

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	Canceling	P.S.C. No.	<u>37</u>
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Reserve for future use.	T/D

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Month	Day	Year
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ISSUED BY

Name of Officer	Title	Address
	President / CEO	P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. _____

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MEADE COUNTY RURAL ELECTRIC
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x	(Revised)	
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x	(Original)	Sheet No. 44
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

APPLICABILITY

To entire territory served.

AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

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ISSUED BY	<i>Barry E. Fleener</i>	Name of Officer	Pres. / CEO
ISSUED BY AUTHORITY OF P.S.C.			Title

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 5/8/2009	
PURSUANT TO ST. KAR 5-011 P.O. Box 489, Brandenburg, KY 40108	
By	<i>J. H. [Signature]</i> Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	44A
x	(Revised)		
	Cancelling	P.S.C. No.	
x	(Original)	Sheet No.	45
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

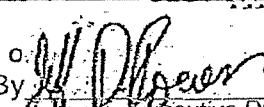
The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

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 DATE EFFECTIVE May 8, 2009
 ISSUED BY Benny E. Newer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
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By	Executive Director
	

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x	Cancelling (Original) (Revised)	P.S.C. No. Sheet No. 45

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- (8) No construction of facilities by the Cooperative on its own system will be required to accommodate the generating facility.

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Month Day
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Month Day
 ISSUED BY Benny E. Weaver Pres./CEO
Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
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By <u>[Signature]</u> Executive Director	

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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Net Metering

CLASSIFICATION OF SERVICE

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IBBE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

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 ISSUED BY *Ben E. Jensen*
 ISSUED BY AUTHORITY OF P.S.C.

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By: <i>J. D. Jensen</i>	Executive Director

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**Schedule 15
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CLASSIFICATION OF SERVICE

The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Benny E. McLean
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. ~~Customer shall agree that the interconnection and operation of the generating facility is~~ secondary to, and shall not interfere with,

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 ISSUED BY Benjamin E. Weaver Pres. / CEO
 ISSUED BY AUTHORITY OF P.S.C.

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Executive Director

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Schedule 15
Net Metering

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Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power

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 ISSUED BY Brent E. Weaver Pres./CEC
 ISSUED BY AUTHORITY OF P.S.C.

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EFFECTIVE 5/8/2009
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P. O. Box 488, Brandenburg, KY 40108
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Net Metering

CLASSIFICATION OF SERVICE

quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff.

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 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brent E. McLean Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
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P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

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Schedule 15
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CLASSIFICATION OF SERVICE

tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Benny E. Meurer
Name of Officer Day Pres. / CEO Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
	EFFECTIVE <u>5/8/2009</u> <small>Year</small>
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

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ISSUED BY	<i>David E. New</i>	Month	Day
	Name of Officer	Pres./CEO	Title
ISSUED BY AUTHORITY OF P.S.C.			

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By *[Signature]*
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Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

TERMS AND CONDITIONS:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

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ISSUED BY AUTHORITY OF P.S.C.	Name of Officer	Pres./CEO	Title

**PUBLIC SERVICE COMMISSION
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.

7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Burt E. Meuser Month Day
Name of Officer Pres./CEO Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
Year

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

See B
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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	P.S.C. No.
	(Original)	37
x	(Revised)	50C
	Cancelling	P.S.C. No.
x	(Original)	50
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level I facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level I generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *Brand E. McQueen*
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	Year
5/8/2009	
PURSUANT TO KAR 5:011	
P. O. Box 483, Brandenburg, KY 40108	
ess	
By: <i>[Signature]</i>	Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	500
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	50

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature _____ Date _____

Title _____

COOPERATIVE APPROVAL SECTION

DATE OF ISSUE	April 8, 2009	Month	Day
DATE EFFECTIVE	May 8, 2009	Month	Day
ISSUED BY	<i>Brian E. Jensen</i>	Name of Officer	Pres. / CEO
ISSUED BY AUTHORITY OF P.S.C.			Title

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
Year
5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By: *[Signature]*
Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
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	Sheet No.	50E
x	(Original) (Revised)	
x	Cancelling (Original) (Revised)	P.S.C. No. Sheet No.
		50

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call _____ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If Cooperative inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *Brent E. Mercer*
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
5/8/2009

PURSUANT TO 802 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By *[Signature]*
Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	51
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	51

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. Newer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE Year
5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community,	Town or City	P.S.C. No.
			37
	(Original)	Sheet No.	51A
x	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	51
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X"d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: _____ Date: _____

DATE OF ISSUE April 8, 2009 Month Day
 DATE EFFECTIVE May 8, 2009 Month Day
 ISSUED BY Burt E. Meier Name of Officer Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE Year	
5/8/2009	
PURSUANT TO KY KAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
By <u>[Signature]</u> Executive Director	

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FOR	Entire territory served		
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x	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	51
	(Revised)		

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this ____ day of _____, 20____, by and between _____ (Cooperative), and _____ (Customer). Cooperative and Customer are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Customer is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Customer and Cooperative agree as follows:

Cooperative agrees to allow Customer to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and Customer agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

Terms and Conditions:

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE May 8, 2009

ISSUED BY *Barry E. Meurer*

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE DATE
5/8/2009

PURSUANT TO 805 KAR 5-011
P. O. Box 489, Brandenburg, KY 40108

By *[Signature]*
Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	P.S.C. No.
	(Original)	37
x	(Revised)	51C
	Cancelling	P.S.C. No.
	(Original)	51
x	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *Ben E. W. [Signature]* Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 5/8/2009	
PURSUANT TO KRCAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
By <i>[Signature]</i>	Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	P.S.C. No.	Sheet No.
	Community, Town or City	37	51D
	(Original)		
x	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	51	
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

- For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *Benny E. Jensen*
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Month	Day
May 8, 2009	5/8/2009
Month	Day
May 8, 2009	5/8/2009
Name of Officer	Title
<i>Benny E. Jensen</i>	Pres./CEO
PURSUANT TO 807 KAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
By <i>[Signature]</i> Executive Director	

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	51E
x	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	51
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *[Signature]*
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE DATE
5/8/2009

PURSUANT TO KY KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
SECTION 10.02

By *[Signature]*
Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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x	(Revised)		
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	(Original)	Sheet No.	51
x	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE

CUSTOMER

By: _____

By: _____

Printed Name _____

Printed Name _____

Title: _____

Title: _____

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE Month Day 5/8/2009

ISSUED BY Brent E. McNew Month Day Pres./CEO

ISSUED BY AUTHORITY OF P.S.C. Name of Officer Title

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE Year Month Day
5/8/2009

PURSUANT TO 805 KAR 5:011
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SECTION Address

By [Signature] 9
Executive Director

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MEADE COUNTY RURAL ELECTRIC
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x	(Revised)	
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x	(Original)	Sheet No. 51
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

DATE OF ISSUE April 8, 2009 Month Day

DATE EFFECTIVE May 8, 2009 Month Day

ISSUED BY Bruce E. Meenan Name of Officer Pres./CEO Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE Year
5/8/2009

PURSUANT TO KRS 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

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FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. _____
 (Original) Sheet No. 52
 (Revised) _____
 Canceling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 16 CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Renewable Resource Energy Service Tariff Rider</p> <p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p>	

DATE OF ISSUE May 14, 2007
Month Day Year

DATE EFFECTIVE July 19, 2007
Month Day Year

ISSUED BY *Brian E. L. [Signature]* President, CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 Order No. 2007-00126
 7/19/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]*
 Executive Director

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FOR Entire Territory served
 Community, Town or City
 P.S.C. No. _____
 (Original) Sheet No. 53
 (Revised) _____
 Canceling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 16 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider			
d. <u>Monthly Rate:</u>			
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p>			
		<u>A Per Kilowatt Hour Premium</u>	
<u>Of</u>			
Rate Schedule 1 - Residential Farm and Non-Farm, Schools and Churches		.03681	
Rate Schedule 2 - Commercial Rate		.03681	
Rate Schedule 3 - Three Phase Power Service 0 KVA - 999 KVA		.03681	
Rate Schedule 3A - Three Phase Power Service 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate		.03681	
Rate Schedule 4 - Large Power Service, 1,000 KVA and Larger (TOD)		.03681	
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>			

DATE OF ISSUE May 14, 2007
(Month)
 DATE EFFECTIVE July 19, 2007
(Month)
 ISSUED BY Brian E. Meuser Name of Director
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE 7/19/2007
 P. O. Box 469, Brandenburg, KY 40108
 771 S. 200 Address
 PURSUANT TO 807 KAR 5.011
 Order No. 8607-001261
 By [Signature]
 Executive Director

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FOR Entire Territory served |
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 _____ Canceling P.S.C. No.
 _____ (Original) Sheet No. Original
 _____ (Revised)

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

Schedule 16 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride		
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p>		
<p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>		

DATE OF ISSUE May 14, 2007
Month

DATE EFFECTIVE July 19, 2007
Month

ISSUED BY *Grant E. Meuser* President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

By *[Signature]* Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 P. O. BOX 183, Frankfort, KY 40108
 EFFECTIVE DATE 7/19/2007
 Order No. 2007-00126
 PURSUANT TO ORDER P. 5-011
 SECTION 9 (1)

ECB
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RENEWABLE ENERGY CONTRACT

SELLER: MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CUSTOMER: _____

CUSTOMER ACCOUNT NUMBER: _____

BEGINNING DATE OF RENEWABLE ENERGY SALE: _____, 20__

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): _____, 20__

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED: _____

SELLER agrees to sell, and CUSTOMER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with SELLER'S Renewable Energy Rider, a copy of which CUSTOMER has received from SELLER. The retail rate premium that will be added to CUSTOMER'S monthly bill for each 100 kWh block of Renewable Energy is \$ _____, or \$ _____ in total per billing month based upon the number of blocks of Renewable Energy CUSTOMER will purchase from SELLER, subject to any changes in SELLER'S Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time. This Renewable Energy Contract contains the entire agreement of the SELLER and the CUSTOMER regarding CUSTOMER'S purchase of Renewable Energy from SELLER, and may not be amended except in writing, signed by SELLER and CUSTOMER.

AGREED BY SELLER:

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

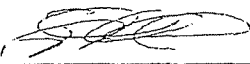
ITS: _____

DATE: _____, 20__

AGREED BY CUSTOMER:

BY: _____

DATE: _____, 20__

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/19/2007
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)
By 
Executive Director

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FOR Entire Territory served
Community, Town or City
P.S.C. No. 36
Sheet No. 56
1st (Revised)
Canceling P.S.C. No.
1st (Original) Sheet No.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule / 6	CLASSIFICATION OF SERVICE	RATE PER UNIT
Helping Hand Fund		
<p>The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <u>VOLUNTARY</u> contributions to the Helping Hand Fund.</p> <p>This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following: Schedule 7, Cable Television Attachment Tariff</p>		

DATE OF ISSUE January 2, 2008
Month Day Year

DATE EFFECTIVE December 24, 2007
Month Day Year

ISSUED BY Brian E. Newer President VCEO P. O. Box 408, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 Order No. 000500
KENTUCKY
 EFFECTIVE
 12/24/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

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Community, Town or City _____
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1st Sheet No. 57
(Revised)
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1st (Original) Sheet No. _____

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Schedule <u>17</u>	CLASSIFICATION OF SERVICE	RATE PER UNIT
Electronic Bills	<p>Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:</p> <p style="text-align: center;">Schedule 7, Cable Television Attachment Tariff</p>	

DATE OF ISSUE January 2, 2008
Month Day Year

DATE EFFECTIVE December 24, 2007
Month Day Year

ISSUED BY Brian E. Mewer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2006-00500

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 12/24/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
Original (Original) Sheet No. 69
 (Revised) _____
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

Schedule 18	CLASSIFICATION OF SERVICE	RATE PER UNIT
Fuel Adjustment Clause		
APPLICABILITY		
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
FUEL ADJUSTMENT RATE		
SECTION 1		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$F = \frac{W \text{ FAC} - O + U}{P(m) \times L} - F(b)$		
Where;		
F = the fuel adjustment rate per kWh for the current month		
W FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.		
P(m) = the kWh purchased in the second month preceding the month in which F is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
F(b) = Base fuel adjustment factor of \$.00000 per kWh.		

DATE OF ISSUE August 4, 2009
 Month _____
 DATE EFFECTIVE July 17, 2009
 Month _____
 ISSUED BY *Chris E. W. Jensen*
 Name of Officer _____
 ISSUED BY AUTHORITY OF P.S.C. _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 Day _____ EFFECTIVE Year _____
7/17/2009
 Day _____ PURSUANT TO 807 KAR 5-011
 President / CEO P. O. Box 489, Brandenburg, KY 40108
 Address _____
 Title _____
 By *J. H. [Signature]* 007-00470
 Executive Director

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FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 70
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 18 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Fuel Adjustment Clause		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.		
RATE APPLICATION		
Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.		

DATE OF ISSUE August 4, 2009
Month Day Year

DATE EFFECTIVE July 17, 2009
Month Day Year

ISSUED BY Barry E. Meade President / CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 ORDER NO. EFFEC 2007-00470
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By J. H. Oberen
 Executive Director

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FOR Entire territory served
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 (Revised)
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 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 19	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
APPLICABILITY		
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
ENVIRONMENTAL SURCHARGE RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$MESF = \frac{(W_MESF) + O - U}{P(m) \times L} - BESF$		
Where;		
MESF = the environmental surcharge adjustment rate per kWh for the current month		
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh		

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY *Brian E. Meurer*
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807-KAR 5-011
 SECTION 9 (1)

Day Year
 Day Year
 Day Year
 Title Address
J. H. Johnson
 Executive Director
 ORDER NO. 2007-00470

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
 Original (Original) Sheet No. 72
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

Schedule 19 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u>		
<u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009
 Month _____
 DATE EFFECTIVE July 17, 2009
 Month _____
 ISSUED BY Brian E. W. Lewis
 Name of Officer _____
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE Year _____
 Day _____
 PURSUANT TO 807 KAR 5:011
 President / CEO P. O. Box 489, Paducah, KY 40108
 Address _____
 By [Signature] 107-00470
 Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 73
(Revised)
Canceling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 20	CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause		
APPLICABILITY		
This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
UNWIND SURCREDIT ADJUSTMENT RATE		
SECTION 1		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$US = \frac{W_{US} - O + U}{P(m) \times L}$		
Where;		
US = the unwind surcredit adjustment rate per kWh for the current month.		
W_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the US is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE August 4, 2009
Month
DATE EFFECTIVE July 17, 2009
Month
ISSUED BY Benn E. Meyer President
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 6:011
SECTION 9 (1)
Day Year
Jenbun, KY 40108
Address
By [Signature] Executive Director
607-50470

Ed B
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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
 Original (Original) Sheet No. 74
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 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 20 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause			
<u>SECTION 2</u>			
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>			
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.			
RATE APPLICATION			
Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.			

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 857 KAR 5.011
 SECTION 9 (1)

By [Signature] Executive Director
 denburg, KY 40108
 Address
 2007-00470

DATE OF ISSUE August 4, 2009
 Month Day Year
 DATE EFFECTIVE July 17, 2009
 Month Day Year
 ISSUED BY [Signature]
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

EWB
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FOR Entire territory served
 Community, Town or City _____
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 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 21	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		

APPLICABILITY

This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").

SECTION I

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections. The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.

Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:

$$RF = \frac{R - O + U}{P(m) \times L}$$

Where:

- RF = the Rebate rate per kWh for the current month.
- R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.
- P(m) = the kWh purchased in the second month preceding the month in which RF is applied.
- L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
- O = any over recovery amount from the second preceding month.
- U = any under recovery amount from the second preceding month.

DATE OF ISSUE August 4, 2009
Month Year

DATE EFFECTIVE July 17, 2009
Month Year

ISSUED BY Brian E. Weaver
Month Day Year
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
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FOR Entire territory served
 Community, Town or City _____
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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 21 -continued	CLASSIFICATION OF SERVICE	
Rebate Adjustment		RATE PER UNIT
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12; Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009
 Month _____ Day _____
 DATE EFFECTIVE July 17, 2009
 Month _____ Day _____
 ISSUED BY Brent E. Spencer
 Name of Officer _____
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Day	<u>7/17/2009</u> Year
PURSUANT TO 807 KAR 5:011	
Day	SECTION 9 (1) Year
President	<u>indenburg, KY 40108</u>
Title	Address
By <u>[Signature]</u>	<u>007-00470</u> Executive Director

Ed
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FOR Entire territory served
 Community, Town or City
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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 22	CLASSIFICATION OF SERVICE	
Member Rate Stability Mechanism		RATE PER UNIT

APPLICABILITY

This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:

$$MRSM(m) = \frac{W_MRSM - O + U}{P(m) \times L}$$

Where:

- MRSM(m) = the member rate stability mechanism rate per kWh for the current month.
- W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.
- P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.
- L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
- O = any over recovery amount from the second preceding month.
- U = any under recovery amount from the second preceding month.

DATE OF ISSUE August 4, 2009
Month Year
 DATE EFFECTIVE July 17, 2009
Month Year
 ISSUED BY *Brian E. Newer*
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 indenburg, KY 40108
 Address
 By *[Signature]*
 Executive Director 00470

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
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 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 22 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY Brian E. Meurer
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 7/17/2009
 PURSUANT TO 807 KAR 5:011
 President / CEO P. O. Box 489, Brandenburg, KY 40108
 By [Signature] 007-00470
 Executive Director

Exc
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FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 79
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$RER = [W_RER - O + U] \div [P(m) \times L]$		
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY *Brian E. W. Jones*
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**
 Day 7/17/2009 Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 President / CEO P. O. Box 400, Brandenburg, KY 40108
Address
 By *[Signature]* 007-00470
 Executive Director

Ex
pg 102 of 120

FOR Entire territory served
Community, Town or City

Original (Original) P.S.C. No. 37
(Revised) Sheet No. 80

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Cancelling P.S.C. No. _____
(Original) Sheet No. _____
(Revised)

Schedule 23 --continued	CLASSIFICATION OF SERVICE	
Rural Economic Reserve Clause		RATE PER UNIT
RATE APPLICATION		
This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.		

DATE OF ISSUE August 4, 2009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY Bruce E. Mercer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Day	<u>7/17/2009</u> Year
PURSUANT TO 807 KAR 5.011	
Day	<u>SECTION 9 (1)</u> Year
Address	<u>andenburg, KY 40108</u>
By <u>J. H. Ober</u>	<u>007-00470</u>
Executive Director	

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 11
Sheet No. 1
Canceling P.S.C. No. 8
Sheet No. 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JAN 01 1998

RATE
PER UNIT

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

APPLICATION FOR SERVICE

(a) All applicants for electric service shall execute Meade County RECC's (hereinafter the Cooperative's) form of Applications for Membership and Service in acknowledgment of the terms and conditions of electric service as cited therein and grant, convey and/or provide to the Cooperative any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.

(b) All applicants shall provide within ten (10) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

D

DEPOSITS

(a) The Cooperative may require from any member, regardless of member class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if member's bill is delinquent on the anniversary date of the deposit.

(b) The deposit may be waived upon a member's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor with required deposits returned after three (3) years when the member has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

DATE OF ISSUE November 26, 1997 DATE EFFECTIVE January 1, 1998
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
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Canceling P.S.C. No. 8
Sheet No. 2

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CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

(c) In determining whether a deposit will be required or waived, the following criteria will be considered:

- 1. Previous payment history with the Cooperative. **T**
- 2. Exchange Rating. **T**

(d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

(e) Interest will be paid on all sums held on deposit at the rate of 6 percent annually beginning on the date of deposit, except interest shall not be paid if the bill is delinquent on the anniversary of the deposit date (807 KAR 5:006 sec 7,6) The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on prorated basis. **T**

POINT OF DELIVERY

The point of delivery is the point, as designated by the Cooperative on members' premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond the point of delivery shall be maintained by the member.

DATE OF ISSUE August 9, 2010 DATE EFFECTIVE September 12, 2010
ISSUED BY _____ TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
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Canceling P.S.C. No. 8
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CLASSIFICATION OF SERVICE

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PER UNIT**

CONSUMER'S WIRING

All wiring of members must conform to the Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety Code.

INSPECTION

The Cooperative shall inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

The inspection shall be performed by an inspector certified by the Kentucky Department of Housing, Building and Construction or inspected by someone designated by a local government unit as prescribed by state law. Charges for this service shall be paid to the Inspector.

T

RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same. A charge of \$180.00 will be assessed, in addition to repair and material costs.

T, I

BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the

DATE OF ISSUE August 9, 2010 DATE EFFECTIVE September 12, 2010
ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served *Exp*
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Canceling P.S.C. No. 9
Sheet No. 4 + 5

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

T

SPECIAL CHARGES

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

(a) Connection Charge. A connection charge of \$35.00 will be assessed for a new service connection or seasonal connection.

I

(b) Reconnect Charge. A reconnect charge of \$35.00 will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Commission regulations.

I

(c) Termination or Field Collection Charge. A charge of \$30.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date.

T, I

DATE OF ISSUE August 10, 2010 DATE EFFECTIVE September 12, 2010

ISSUED BY _____ TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

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COOPERATIVE CORPORATION**

FOR Entire Territory Served
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Canceling P.S.C. No. 9
Sheet No. 5

CLASSIFICATION OF SERVICE

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(d) Special charges shall be applied uniformly throughout the area served by the Cooperative. These special charges include the following: A Reconnect Charge of \$25.00 will be assessed for an automated meter reading (AMI). A Disconnect Charge of \$25.00 will be assessed for an AMI reading.

**T
N, T**

In some instances, a remote disconnect switch will be installed. If service is disconnected or reconnected for non-payment with the switch, a fee of \$30.00 will be applied to the members account for this extra service and is due and payable at the time such account is collected.

(e) Meter Resetting Charge. A charge of \$35.00 will be assessed for resetting a meter if the meter has been removed at the member's request.

I

(f) Meter Test Charge. A \$40.00 charge will be assessed if a member requests the meter be tested pursuant to Section 18 of 807 KAR 5:006 (Kentucky Public Service Commission Rules and Regulations), and the tests show the meter is not more than two percent (2%) fast. No charge shall be made if the test shows the meter is more than two percent (2%) fast.

I

(g) Returned Check Charge. A returned check charge of \$25.00 will be assessed if a check accepted for payment of a Cooperative bill is not honored by the member's financial institution. See "Returned Checks."

I

(h) Late Payment Penalty. See "Billing."

(i) After Hours Charge. A service charge fee of \$80.00 will be charged for all installations and reconnections after normal working hours.

T, I

(j) Temporary Service. Members requiring temporary service will be required to pay a charge of \$70.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary services shall not exceed 120 days unless an extension is given by authorized Cooperative personnel.

I

DATE OF ISSUE August 9, 2010 DATE EFFECTIVE September 12, 2010
ISSUED BY _____ TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served *Ex B*
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Canceling P.S.C. No. 9
Sheet No. 6

CLASSIFICATION OF SERVICE

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(k) Regular Meter Pole or Trailer Service. A service charge of \$40.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole remains the property of the Cooperative. It will be the responsibility of the member to have the pole wired and inspected. See "Inspection." **I**

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

METER TEST

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of \$40.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the \$40.00 fee paid by the member will be refunded. **T, I**

RESALE SERVICE

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof. **T, I**

BILLING ADJUSTED TO STANDARD PERIODS

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule.

DISCONTINUANCE OF SERVICE BY THE COOPERATIVE

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist on the

DATE OF ISSUE August 9, 2010 DATE EFFECTIVE September 12, 2010
ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
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CLASSIFICATION OF SERVICE

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PER UNIT**

premises. The Cooperative may discontinue service to a member; for theft, for noncompliance with its rules and regulations, when reasonable access to premises is not provided, when member is indebted to the Cooperative, and if applicant does not comply with state, municipal or other codes.

INTERRUPTION OF SERVICE

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

RETURNED CHECKS

If the Cooperative receives a returned check that has been issued by any of its members in payment for services, there will be a \$25.00 service charge added. A returned check is not considered payment of a bill; thus, computation of time for disconnection under Cooperative rules is not affected.

I

DISTRIBUTION LINE EXTENSIONS

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to be more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each residence receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions of lateral therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional residence connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the

DATE OF ISSUE August 9, 2010 DATE EFFECTIVE September 12, 2010
ISSUED BY _____ TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
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CLASSIFICATION OF SERVICE

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refund period from the completion of the extension, no refund will be required to be made.

DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

All extensions of up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "member advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all members. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet, the extension policies set forth in "Distribution Line Extensions" above apply.

This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any member who did not make the advance originally.

UNDERGROUND SERVICE EXTENSIONS

Underground service extension rules and regulations are filed with the appropriate rate schedule in the Cooperative's rate tariff filings.

LEVELIZED BILLING

The Cooperative has a levelized payment plan available for its residential members. The plan enables members to pay a monthly, levelized amount instead of monthly billings for actual usage. The Cooperative determines the levelized amount based on the following calculation:

STEP 1

Current month's KWH usage + Previous eleven (11) months' KWH usage ÷ Twelve (12) = Average Monthly KWH Usage

STEP 2

Average Monthly KWH Usage x Current Rate = Average Monthly KWH Charge

STEP 3

Previous KWH charge balance ÷ Twelve (12) = One-Twelfth Previous KWH Charge Balance

STEP 4

Average Monthly KWH Charge +/- One-Twelfth Previous KWH Charge Balance + Any Additional Fees Due* = SECTION 9 (1)
Current Levelized Amount (round to nearest dollar)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 0 1 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Phyllis Lanning*
DIRECTOR, RATES & RESEARCH DIV

*All current state, federal, and local taxes that are immediately paid by the Cooperative, fuel adjustment, arrears, and any recurring monthly charges such as security lights are added to the monthly levelized amount in order to calculate the current levelized payment due.

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE June 1, 1997
ISSUED BY *Benn E. ...* TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
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Payment dates and late payment penalty remain the same as for normal billing. Participants in levelized billing must pay the full amount of the levelized payment each month by the collection date.

Failure to pay the full levelized amount, collection for late payment, removal for nonpayment, or unauthorized kilowatt hour usage will result in removal of the account from the levelized program. Accounts removed from the levelized program are placed on the normal billing program and any levelized balance is applied to the actual current billing.

Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history. Members that read their own meters must still submit monthly readings from their meters.

SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.

REVISIONS

The Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, subject to the approval of the Kentucky Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The membership shall be informed of any changes as soon as possible after made through our monthly newsletter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ENERGY CURTAILMENT PLAN

JUN 01 1997

In the event of a foreseeable or present electrical energy or capacity deficiency, the following steps shall be followed, superseding all contractual commitments of MCRECC end users, to the extent not prohibited by order of the regulatory authorities having jurisdiction.

PURSUANT TO 607 KAR 5.011, SECTION 9(1)
BY Phyllis Fanning
DIRECTOR, RATES & RESEARCH DIV

I. The following steps are to be implemented directly after determining energy or demand curtailment is necessary:

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE June 1, 1997
ISSUED BY Brian E. [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
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Sheet No. New

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CLASSIFICATION OF SERVICE

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C

- A. Via news media and direct member contact, appeal to all members to voluntarily reduce the use of electric energy and/or demand as much as possible.
- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.

II. The following steps are to be implemented directly after determining the preceding voluntary curtailment is not sufficient:

- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
 - 1. Nonessential services - 100%
 - 2. Large Industrial - 15%
 - 3. Residential, Commercial, and Small Industrial - 5%
- B. Utilize voltage reduction as a means of reducing KWH consumption and KW demand as is deemed a feasible and viable measure.
- C. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.

III. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient:

- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
 - 1. Large Industrial - 25%
 - 2. Residential, Commercial, and Small Industrial - 15%
 - 3. Schools - 10%
 - 4. Essential Services - 10%

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *Jordan C. Neal*

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY *Brian S. ...* TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
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CLASSIFICATION OF SERVICE

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C

- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- IV. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient.
 - A. Implement mandatory curtailment of electric service to ALL members at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant, and employee's security.
 - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- V. To be implemented as a last resort when previous noted mandatory curtailment and fuel procurement, electrical supply, system repair or capacity remedies have not been sufficient:
 - A. If system wide deficiency exists, implement procedures for interruption of selected distribution substations and/or their associated circuits throughout the system on a rotational basis, while minimizing interruption to the essential services.
 - B. If the deficiency is regionalized within the MCRECC system, implement procedures for interruption of selected circuits within that region on a rotational basis, while minimizing interruption to the essential services.
- VI. The curtailment proceedings may be terminated entirely or in part as previously implemented as the energy or capacity deficiency is resolved and there is reasonable assurance that the new levels can be adequately supplied by MCRECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

Definitions

Mandatory curtailment - With regard to mandatory curtailment identified in Sections II, III, and IV above, MCRECC proposes to monitor compliance after the fact to the extent feasible, as approved by the Commission. A member exceeding the

PURSUANT TO 807 KAR 5011
SECTION 9 (1)

By: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY Benjamin S. Stearns TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

Ed B
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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
Sheet No. 12
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

C energy or demand allotment would be warned to curtail the usage or face, upon continuing noncompliance, and upon one day's written notice, disconnection of electric service for the duration of the emergency.

Large Industrial - Commercial entities whose present, historical, or potential energy or demand usage equals or exceeds 250,000 KWH/yr or 250 KVA. Exclusions from this group may include essential users such as those listed in the restoration plan.

Essential Services - Those electrical services on the MCRECC system providing essential services for the general public as identified in the restoration plan.

Nonessential Services - Electrical users deemed as having no or little impact upon the general public needs and safety:

1. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
2. General interior lighting levels greater than minimum functional levels.
3. Show-window and display lighting.
4. Parking-lot lighting above minimum functional levels.
5. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees F during operations of cooling equipment and not more than 65 degrees F during operation of heating equipment.
6. Elevator and escalator use in excess of minimum necessary for non-peak hours of use.
7. Energy use greater than that which is the minimum required for lighting or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

PUBLIC SERVICE COMMISS
OF KENTUCKY
EFFECTIVE

Schools - Educational centers acknowledged and recognized by the State of Kentucky and MCRECC as an accredited learning institution.

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY Sam E. Moore TITLE President/CEO
Name of Officer

BY: Jordan C. Neel

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

54 B
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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
Sheet No. 13
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

C Residential, Commercial, and Small Industrial - Members and users of electrical energy on the MCRECC system not identified in any of the categories previously defined.

Appendix A

The Monthly Base Period Use' is defined as the member's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to the December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three month period due to the installation or removal of equipment or change in operating rate as computed in the formula.

Upon application by the member and agreement by MCRECC, a one-time adjustment of the monthly energy or demand use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three month usage (PQ KWH OR KW), will be made to correct any abnormalities of energy or demand use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For members connected after December 31 of the year preceding the current year by one year, base period energy or demand use will be negotiated between the member and MCRECC.

$$AMPB = \frac{CM \times PQ}{BPQ}$$

Where:

AMPB = Adjusted Monthly Base Period (KW or KWH)

CM = Corresponding Month during the year immediately preceding the current year

PQ = Average use or demand (KWH or KW) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order.

Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY Ben E. Lane TITLE President/CEO BY: Jordan C. Neal
Name of Officer FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

Ex B
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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
Sheet No. 14
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

C

Example: Curtailment ordered during the month of May 1991

1st Curtailment Month:

Since the April 1991 billing may not always be available, then for uniformity to all members, from the time curtailment is ordered until the May meter reading date,

$$\text{May '91} = \frac{(\text{Jan., Feb., Mar.}) '91 \times \text{May '90}}{(\text{Jan., Feb., Mar.}) '90}$$

2nd Curtailment Month:

$$\text{June '91} = \frac{(\text{Feb., Mar., Apr.}) '91 \times \text{June '90}}{(\text{Feb., Mar., Apr.}) '90}$$

3rd Curtailment Month:

Since May '91 will reflect electric use or demand under a curtailment, May '90 will be replaced with May '91 as calculated in the 1st curtailment month:

$$\text{July '91} = \frac{(\text{Mar., Apr., May}) '91 \times \text{July '90}}{(\text{Mar., Apr., May}) '90}$$

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April to May is considered the May billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY Bevan E. ... TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

Ex B
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FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. No. 38
Sheet No. 10
Cancelling E.R.C. No. 8
Sheet No. 10

CLASSIFICATION OF SERVICE

RATE
PER UNIT

C

MONITORING USAGE

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
2. The daily high/low exception report is reviewed by Cooperative billing personnel, wherein they consider the type of other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, the Cooperative will contact the member by phone or in writing for additional information.
3. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. The Cooperative will notify the member of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). The Cooperative will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

T

SCHEDULED BILLING, METER READINGS AND NOTICE DATES

An approximate schedule of the Cooperative's meter reading, billing, payment due, and delinquent and cutoff notice dates is as follows:

<u>CYCLE</u>	<u>METER READING DATE</u>	<u>DATE BILLED</u>	<u>DUE DATE</u>	<u>DELINQUENT NOTICE MAILED</u>	<u>PUBLIC SERVICE COMMISSION OF KENTUCKY CUTOFF EFFECTIVE DATE</u>
I-II	23	30	18	20	3
III-IV	3	11	28	30	AUG 24 1992 9

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011
 ISSUED BY [Signature] TITLE Manager SECTION 9 (1)
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. [Blank] BY [Signature]

file
pg 118 of 120

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 12
Sheet No. 11
Cancelling P.S.C. No. 9
Sheet No. 11

CLASSIFICATION OF SERVICE

Cycle I and II - Breckinridge, Grayson, Meade, Ohio
Cycle 3 and 4 -Breckinridge, Grayson, Hancock, Hardin, Meade, Ohio

BILL FORM - Rate Schedule 1 and 2

Failure to receive bill does not void penalties for late payment and service disconnection.

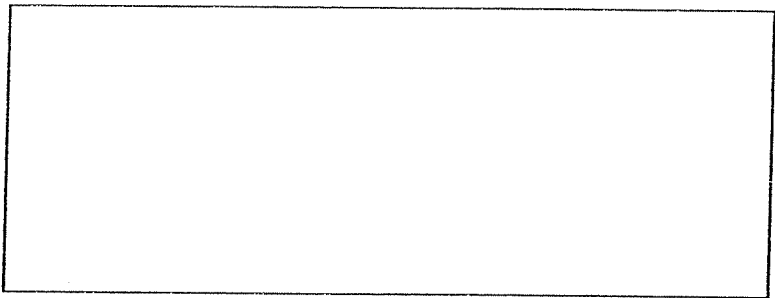
T

ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
CLASS	
SERVICE	



Meade County RECC
P.O. Box 489
Brandenburg, KY 40108

SERVICE	METER NUMBER	READINGS		MULT	KWH USED	AMOUNT				
		Present	Previous							
From: No.										
						TOTAL DUE NOW				
						<table border="1"> <tr> <td>DUE DATE</td> <td></td> </tr> <tr> <td>AMT DUE AFTER DUE DATE</td> <td></td> </tr> </table>	DUE DATE		AMT DUE AFTER DUE DATE	
DUE DATE										
AMT DUE AFTER DUE DATE										



COMPARE YOUR USAGE

PERIOD	DAYS	ELECT. KWH USED	DAILY AVG. KWH	AVG'S USAGE / DAY
CURRENT				
LAST MONTH				
YEAR AGO				

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



Meade County RECC
P.O. Box 489
Brandenburg, KY 40108

ACCOUNT NO.	
PRIOR BALANCE	
NET AMOUNT DUE	
BILL DUE DATE	
PENALTY IF PAID LATE	
TOTAL DUE IF PAID LATE	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Amount Paid \$

(Please fill in payment amount)

To pay by Credit Card please send me the card

Please enter any address or phone corrections in the space provided below

MAY 01 2002

Pay to the order of
SECTION 911

I am voluntarily adding \$ to my payment for the WindCare Energy Fund

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002
ISSUED BY Bruce E. Jensen TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Ex 6 pg 119 of 120

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory Served P.S.C. 12 Sheet No. 12 Cancelling P.S.C. No. 8 Sheet No. 12

CLASSIFICATION OF SERVICE

BILL FORM - Rate Schedule 3 and 4

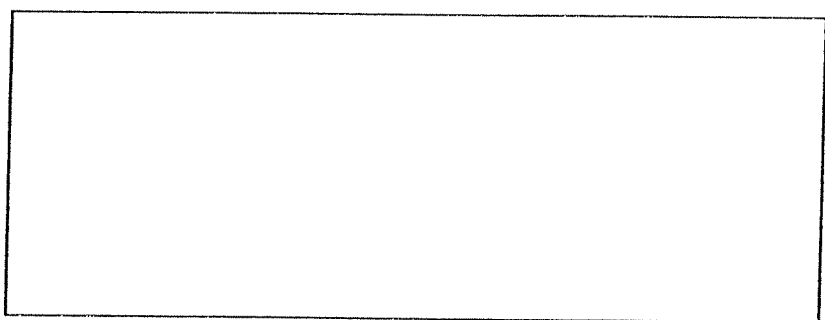
Failure to receive bill does not void penalties for late payment and service disconnection.

Account Number, Customer Name, Service Address, Class, Service Headings

Meade County RECC P.O. Box 489 Brandenburg, KY 40108

T

Table with columns: Meter Number, Mult, KWH Used, Amount, Due Date, Amt Due After Due Date



COMPARE YOUR USAGE

Usage comparison table: Period, Days, KWH Used, Daily Avg

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.

Meade County RECC P.O. Box 489 Brandenburg, KY 40108

Account Number, Prior Balance, Net Amount Due, Bill Due Date, Penalty if Paid Late, Total Due if Paid Late

Amount Paid, To pay by Credit Card, PUBLIC SERVICE COMMISSION OF KENTUCKY, SECTION 9(1), BY Stephen D. Bell

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002 ISSUED BY [Signature] TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.

pg 120 of 120

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 12
Sheet No. 13
Cancelling P.S.C. No. 8
Sheet No. 13

CLASSIFICATION OF SERVICE

BILL FORM - Late/Disconnect Notice
PAST DUE NOTICE

ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
DATE OF THIS NOTICE	
DATE BILL WAS DUE	
DISCONNECT DATE	
AMOUNT DUE	



Meade County RECC
P.O. Box 489 A Tobacco Energy Cooperative KY
Brandenburg, KY 40108

OFFICE HOURS: 7:30 TO 4:30 Monday-Friday
Brandenburg (270) 422-2162
Hardinsburg (270) 756-5172

NOTICE OF INTENTION TO DISCONTINUE SERVICE

According to our records, your electric service bill of the above date for the above amount is now past due. This may be an oversight on your part. If so, please accept this as a friendly reminder. HOWEVER, IF THE BILL IS NOT PAID BY it will be necessary to dispatch a serviceperson to collect same at which time you will be charged an additional \$..... service charge.

THIS IS YOUR FINAL NOTICE Service will be discontinued without further notice if not paid in the time specified.

~~IF YOU HAVE PAID YOUR BILLS SINCE THE DUE DATE, PLEASE DISREGARD.~~

Member's Rights and Remedies Regarding this Notice

Notice is hereby given that your service will be terminated on the date indicated on this notice in keeping with our policy for non payment of your utility bill. This termination date will not be affected by receipt of any subsequent bill.

Service will be terminated on the date indicated unless you deliver to this office or the serviceperson sent to terminate your service the total amount of your delinquent bill as shown on this notice. If you elect to pay the serviceperson sent to terminate your service, a service charge as indicated on this notice will be added to the above bill.

You have the right to protest the discontinuance of this service by contacting the cooperative office at the address or phone number appearing on this notice. There will be on duty during the published hours of operation an employee to answer your questions regarding your bill or to resolve disputes over the amount of your bill. This employee has the authority to retain your service by negotiating a partial payment plan or by accepting a partial payment where good faith is shown in meeting your financial obligation.

You are further advised that in the event of existing illness or infirmity on your part, service will not be discontinued within thirty (30) days after the date of this notice, provided that you obtain a certificate signed by a physician, a registered nurse, or a public health official stating that in the opinion of the person making the certification that discontinuance of service will aggravate a debilitating illness or infirmity.

Local, state and federal programs are available which provide financial assistance in payment of utility bills for those who may qualify for such assistance under certain conditions. Meade County RECC will, upon request, make available a list of known assistance programs or you may call the Kentucky Association for Community Action, Inc. at 1 (800) 456-3452 or the Department of Human Resources, Ombudsman, Toll Free 1 (800) 372-2973.

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL. PUBLIC SERVICE COMMISSION



Meade County RECC

P.O. Box 489 A Tobacco Energy Cooperative KY
Brandenburg, KY 40108

ACCOUNT NO.	
DISCONNECT DATE	
TOTAL AMOUNT DELINQUENT	

Amount Enclosed **MAY 01 2002**

PAST DUE NOTICE

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ dated _____

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 36
 Sheet No. 1
 1st _____
 (Revised)

Canceling P.S.C. No. 34
 1st _____ (Original) Sheet No. 1

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service. <u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages. <u>Rates: Monthly</u> Customer charge - No KWH usage Energy charge per KWH State, Federal and local tax will be added to above rate where applicable. <u>Minimum Monthly Charge:</u> \$0.47 day. In no case shall the monthly minimum bill be less than \$9.85 per month . <u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge. <u>Environmental Surcharge:</u> See Schedule 11 for applicable charge. <u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge. <u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		\$14.16 (I) \$0.85 06001 (I), T

DATE OF ISSUE ~~January 24, 2008~~ August 9, 2010
 Month _____ Day _____ Year _____
 DATE EFFECTIVE December 24, 2007 September 13, 2010
 Month _____ Day _____ Year _____
 ISSUED BY Gary E. Wheeler
 Name of Officer _____
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE Year _____
12/24/2007

PURSUANT TO 807 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
SECTION 8 (1) Address

By [Signature]
Executive Director

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 2
 x (Revised)
 Cancelling P.S.C. No. 20
 (Original) Sheet No. 2
 x (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

OCT 04 1995

PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

DATE OF ISSUE October 11, 1995
Month Day

DATE EFFECTIVE November 11, 1995
Month Day

ISSUED BY Benson E. Mauer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION
Year

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

SLC
pg 3 of 135

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 28
 (Original) Sheet No. 3
 x (Revised)
 Cancelling P.S.C. No. 20
 (Original) Sheet No. 3 & 3-A
 x (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 24 1995 PURSUANT TO 807 KAR 5011, SECTION 9(1)</p>		

DATE OF ISSUE October 11, 1995 BY: Jordan C. Neal
Month Day Year FOR THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY Benny E. Meurer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Office Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

ERC
pg 4 of 135

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 4
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 4
 (Revised) _____

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT						
Residential, Farm and Non-Farm, Schools & Churches	Addendum - Underground Service							
<p>The Cooperative will install underground distribution lines to an applicant under the following conditions:</p> <ol style="list-style-type: none"> 1. Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. 2. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. 3. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A. 4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. 5. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. 6. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative's specifications or shall pay for such service using the following rates: <table border="0" style="width: 100%; margin-left: 40px;"> <thead> <tr> <th></th> <th style="text-align: center;"><u>Secondary Ditch</u></th> <th style="text-align: center;"><u>Primary Ditch</u></th> </tr> </thead> <tbody> <tr> <td>Opening and closing ditch</td> <td style="text-align: center;">Proposed \$4.80 per foot</td> <td style="text-align: center;">\$6.60 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>			<u>Secondary Ditch</u>	<u>Primary Ditch</u>	Opening and closing ditch	Proposed \$4.80 per foot	\$6.60 per foot	
	<u>Secondary Ditch</u>	<u>Primary Ditch</u>						
Opening and closing ditch	Proposed \$4.80 per foot	\$6.60 per foot						

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002
Month Day Year

DATE EFFECTIVE July 1, 2003
Month Day Year

ISSUED BY *Benny E. McFerrer* President
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. *CEC, Inc. & Board* Brandenburg, KY 40108
Address

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 5
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 5
 (Revised) _____

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<p>7. The estimated cost differential <u>per foot</u> of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th></th> <th style="text-align: center;"><u>Rock Removal</u></th> <th style="text-align: center;"><u>Road Crossing</u></th> </tr> </thead> <tbody> <tr> <td>Three phase primary</td> <td style="text-align: center;">\$173.00 per foot</td> <td style="text-align: center;">\$48.00 per foot</td> </tr> <tr> <td>Single phase primary</td> <td style="text-align: center;">\$173.00 per foot</td> <td style="text-align: center;">\$46.50 per foot</td> </tr> <tr> <td>Service or secondary</td> <td style="text-align: center;">\$108.00 per foot</td> <td style="text-align: center;">\$46.50 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>				<u>Rock Removal</u>	<u>Road Crossing</u>	Three phase primary	\$173.00 per foot	\$48.00 per foot	Single phase primary	\$173.00 per foot	\$46.50 per foot	Service or secondary	\$108.00 per foot	\$46.50 per foot
	<u>Rock Removal</u>	<u>Road Crossing</u>												
Three phase primary	\$173.00 per foot	\$48.00 per foot												
Single phase primary	\$173.00 per foot	\$46.50 per foot												
Service or secondary	\$108.00 per foot	\$46.50 per foot												
<p>8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".</p>														
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003														

DATE OF ISSUE December 23, 2002
Month

DATE EFFECTIVE July 1, 2003
Month

ISSUED BY Benjamin E. Meuser
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5:011 Year
 SECTION 8 (1)

BY Charles L. Stinebaugh Year
President/CEO Title EXECUTIVE DIRECTOR
Address 1000 Poplar Street, Paducah, KY 40108

Order No. 2002-391 dated 12-23-2002

Esc
pg 6 of 35

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 6
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 6
 (Revised) _____

Schedule 1 - continued		CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches				
EXHIBIT A				
<u>AVERAGE UNDERGROUND COST DIFFERENTIAL</u>				
	<u>Three Phase</u>	<u>Single Phase</u>		
Average cost per foot of underground service	\$23.53	\$14.71		
Average cost per foot of overhead service	\$7.51	\$4.30		
Average cost differential per foot of service	\$16.02	\$10.41		
<p>Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock removal or road crossing costs.</p>				
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUL 01 2003</p>				

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:011
Month Day Year SECTION 9 (1)
 DATE EFFECTIVE July 1, 2003 BY Charles L. Dorn
Month Day Year EXECUTIVE DIRECTOR
 ISSUED BY Burt E. Meier President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. Order No. 2002-391 dated 12-23-2002

Exc
pg 7 of 135

FOR Entire Territory served
Community, Town or City
P.S.C. No. 36
1st Sheet No. 7
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Canceling P.S.C. No. 34
1st (Original) Sheet No. 7

Schedule 2	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><u>Commercial Rate</u></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u> Customer charge - No KWH usage Energy charge per KWH</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Monthly Charge:</u> In no case shall the monthly minimum bill be less than \$14.87 per month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>		<p>\$20.62 (I)</p> <p>\$14.87</p> <p>0.06459</p>

(I), T

DATE OF ISSUE January 24, 2008 August 9, 2010
Month Day Year
DATE EFFECTIVE December 24, 2007 September 12, 2010
Month Day Year
ISSUED BY Brian E. Weaver President/CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 12/24/2007
PURSUANT TO 807 KAR 5.011
P. O. Box 489, Brandenburg, KY 40108
SECTION 9 (1)
By [Signature]
Executive Director

Epc
pg 8 of 135

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 8
 (Revised)
 _____ Canceling P.S.C. No. 20
 (Original) Sheet No. 8 & 9
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2 - continued	CLASSIFICATION OF SERVICE
Commercial Rate	RATE PER UNIT
<p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <ol style="list-style-type: none"> 1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.) 2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.) 3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services. 4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule. 5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the amount of the estimated bill for service, including the cost of connection and disconnection. 	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 04 1995</p> <p>PURSUANT TO KUCAR 5011 SECTION 9 (1)</p>

DATE OF ISSUE October 11, 1995
Month Day

DATE EFFECTIVE November 11, 1995
Month Day

ISSUED BY Bruce E. New President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. Order No. _____

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 1
 (Original) Sheet No. 9
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA AND GREATER - 3 PHASE SERVICE	T	
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u> Customer charge - No Kwh usage <i>Monthly 0-100 KVA</i> <i>Daily 0-100 KVA</i> Energy charge - per Kwh		\$ 60.47 (I) \$34.70 \$ 1.99 (N) \$0.03648
Demand charge - per KW of billing demand per month <i>Monthly 101-1000 KVA</i> <i>Daily 101-1000 KVA</i> <i>Monthly OVER 1000 KVA</i> <i>Daily OVER 1000 KVA</i>		\$8.12/KW \$123.20 (N) \$ 4.38 (N) \$295.10 (N) \$ 9.70 (N)
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE ~~December 23, 2002~~ *August 9, 2010* **JUL 01 2003**
 DATE EFFECTIVE ~~July 1, 2003~~ *September 12, 2010*
 ISSUED BY *Ben E. Meade* President/CEO BY *Ben E. Meade* EXECUTIVE DIRECTOR
 Name of Office Title Address P.O. Box 200, Meade, KY 40108

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 1
 (Original) Sheet No. 10
 (Revised) _____
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA ^{AND Greater} - 3 Phase Service T</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the bill and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		

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T

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:011
Month Day SECTION 9 (1) Year

DATE EFFECTIVE July 1, 2003
Month Day

ISSUED BY Brent E. Meunier BY James B. Edmister
Name of Officer President/CEO EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF P.S.C. P. O. Box 489, Brandenburg, KY 40108
Title Address

Order No. 2002-391 dated 12/23/2002

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUL 01 2003

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 1
 (Original) Sheet No. 11
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA ^{AND GREATER - 3 PHASE SERVICE}	T	
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003 PURSUANT TO 807 KAR 5:011 SECTION 9(1)		

DATE OF ISSUE December 23, 2002
Month Day
 BY Thomas H. Dyer
Executive Director
 EXECUTIVE DIRECTOR
 DATE EFFECTIVE July 1, 2003
Month Day Year
 ISSUED BY Benny E. W. Spencer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 35
 (Original) Sheet No. 12
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u> Customer charge – No kWh usage DA: 14 Energy charge – per kWh Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.		\$60.74 (I) \$53.68 \$2.00 N, T \$0.03648 \$8.12/KW
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.		

DATE OF ISSUE	July 16, 2004 August 9, 2010	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	September 1, 2004 September 12, 2010	
ISSUED BY	<i>Burt E. Newen</i>	P. O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHORITY OF P.S.C.	Executive Director	

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 35
 (Original) Sheet No. 13
 (Revised)
 _____ Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The monthly ^{minimum} charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service . <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		<p>T</p> <p>T</p>

DATE OF ISSUE July 16, 2004

 Month

DATE EFFECTIVE September 1, 2004

 Month

ISSUED BY Beau E. Newer

 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**

EFFECTIVE
 Day 09/01/2004 Year
 PURSUANT TO 807 KAR 5.011
 Day SECTION 9 (1) Year
 President/CEO P. O. Box 489, Brandenburg, KY 40108
 Title Address
 By [Signature]
 Executive Director

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 35
 (Original) Sheet No. 14
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE July 16, 2004
Month
 DATE EFFECTIVE September 1, 2004
Month
 ISSUED BY Ben E. Newer
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 Day EFFECTIVE Year
 09/01/2004
 Day PURSUANT TO 807 KAR 5.011
 P. O. Box 480, Brandenburg, KY 40108
Address
 By [Signature]
 Executive Director

Exhibit A

MEADE COUNTY RECC

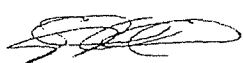
Explanation of Optional Time-of-Day Rate and its Development

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 – General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are *consistent with the actual hours that it is billed for wholesale demand charges*. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

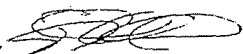
By 
Executive Director

MEADE COUNTY RECC

Proposed Increase in Customer Charge for TOD Rate

Current Cost for Time-of-Day Demand Meter	\$ 662.25
CPR Cost for Demand Meter in Current Customer Charge	<u>219.24</u>
Additional Costs for a Time of Day Meter	\$ 443.01
Monthly Fixed Charge Rate	<u>4.284%</u>
Additional Monthly Costs for TOD Meter	\$ 18.98
Currently Customer Charge for Rate 3	<u>34.70</u>
Proposed Customer Charge	<u>\$ 53.68</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

By 
Executive Director

EdC
pg 17 of 135

MEADE COUNTY RECC

Exhibit B
Page 2 of 2

Development of Customer Charge for Optional TOD Rate

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

Expense	Fixed Rate
1 Depreciation	0.3300000
2 Interest	0.042011
3 Distribution Operations & Maintenance	0.058217
4 Administrative & General	0.041825
Total Costs - Distribution	0.472054
5 Margin	0.042011
Annual Revenue Requirements	0.514065
Monthly Fixed Rate (Excludes purchased power costs)	0.042839

B. Basis for Fixed Charge Rate Percentages:

1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter
2. Interest is based on the actual expense divided their average long term debt for 2003 as listed on RUS Form 7.

Interest	Avg. Debt	Ratio
1536005	36562040	0.042010922

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Avg. Dist Plant	Ratio
\$3,321,738	\$57,057,586	0.05821729

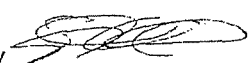
4. Admin & General expenses are divided by the year end investment in distribution plant.

A & G Exp	Avg. Dist Plant	Ratio
\$2,386,458	\$57,057,586	0.041825429

Includes Consumer Accounts Expense, Customer Service and Admin & General Expenses

- 3,4. Applicable property taxes and insurance included in O&M and A&G costs 2004
5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the margins equal to the interest expense.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCTOBER 1, 2004
PURSUANT TO 807 KAR 5:011
AS AMENDED

By 
Executive Director

Exc
pg 18 of 135

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 1
 (Original) Sheet No. 14A

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 4	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		N 7
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller If Customer provides transformer equipment and conductor		\$595.00 \$105.00
Energy charges – per kWh First 300 kWh per kW of billing demand All remaining kWh		\$0.03389 \$0.02767
Demand charge – per kW of billing demand per month		\$7.76/KW
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.		

DATE OF ISSUE August 4, 2005 August 9, 2010
 DATE EFFECTIVE September 1, 2005 September 12, 2010
 ISSUED BY Brian E. Newer Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

COMMISSION
 OF KENTUCKY
 EFFECTIVE
 9/1/2005
 PURSUANT TO 807 KAR 5-011
 SECTION 9 (1)
 P. O. Box 489, Brandenburg, KY 40108
 By [Signature]
 Executive Director

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 1
 (Original) Sheet No. 14B
 (Revised)
 _____ Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The monthly charge specified in this schedule. 2. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		<p>N T</p>

DATE OF ISSUE August 1, 2005 August 9, 2010
Month
 DATE EFFECTIVE September 1, 2005 September 12, 2010
Month
 ISSUED BY [Signature]
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**
 9/1/2005 Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 P. O. Box 489, Brandenburg, KY 40108
 Address
 By [Signature]
 Executive Director

Exc
pg 2007 135

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 1
 (Original) Sheet No. 14C
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><u>Large Power Service, 1,000 KVA and Larger (TOD)</u></p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 	<p>N T</p>	

DATE OF ISSUE August 1, 2005 August 9, 2010
Month
 DATE EFFECTIVE September 1, 2005 September 12, 2010
Month
 ISSUED BY Benn E. W. Newer
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE Year
 9/1/2005
 PURSUANT TO 807 KAR 5:011
 P. O. Box 488, Brandenburg, KY 40108
 SECTION 911
 Address
 By [Signature]
 Executive Director

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FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 34
 (Original) Sheet No. 15
 (Revised) _____
 Canceling P.S.C. No. 33
 (Original) Sheet No. 15
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.		
<u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month		\$6.43 - \$6.73 \$3.35 - 3.25 \$9.85 - \$9.56 \$3.35 - 3.25
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges.		
<u>Environment Surcharge:</u> See Schedule 11 for applicable charges.		
<u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charges.		

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUL 01 2003

DATE OF ISSUE ~~December 23, 2002~~ August 9, 2010
Month Day
 DATE EFFECTIVE ~~July 4, 2003~~ September 12, 2010 BY Charles L. Dyer, Sr.
Month Day Year EXECUTIVE DIRECTOR
 ISSUED BY Bruce E. Meuser President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

PURSUANT TO 807 KAR 5.01
 SECTION 9 (1)

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

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FOR Entire Territory served
Community, Town or City
P.S.C. No. 28
(Original) Sheet No. 16
(Revised)
Cancelling P.S.C. No. 20
(Original) Sheet No. 19 & 20
(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.25 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet. <i>\$1.00</i></p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year, and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		(F)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE ~~October 11, 1995~~ *August 9, 2010*

DATE EFFECTIVE ~~November 11, 1995~~ *September 12, 2010* **OCT 24 1995**

ISSUED BY *Brian E. Shaver* President/CEO P. O. Box 487, Meade, KY 40341
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. BY *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Order No. *121*

PURSUANT TO KRS 5011.008
SECTION 9(1)

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FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 17

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 20

(Original) Sheet No. 20 & 21

(Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p>		
<p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p>		
<p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p>		
<p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
OCT 24 1995		
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)		

DATE OF ISSUE October 11, 1995

Month Day

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE November 11, 1995

Month Day Year

ISSUED BY Bruce E. Moore President/CEO P. O. Box 489, Brandenburg, KY 40108

Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

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FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 34
 _____ (Original) Sheet No. 18
 _____ (Revised)
 _____ Canceling P.S.C. No. 33
 _____ (Original) Sheet No. 18
 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u> 175 Watt, per month \$ 6.09 400 Watt, per month \$ 9.09		\$5.91 (I) \$8.01 (I)
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charges.		
<u>Environment Surcharge:</u> See Schedule 11 for applicable charges.		
<u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charges.		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003

DATE OF ISSUE December 23, 2002 August 9, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Month Day Year
 DATE EFFECTIVE July 1, 2003 September 12, 2010 BY Charles L. Dorn
Month Day Year EXECUTIVE DIRECTOR
 ISSUED BY Brian E. Jensen President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. Order No. 2002-391 dated 12/23/2002
 FOR Entire Territory served

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FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 19
 (Revised)
 Cancellling P.S.C. No. 20
 (Original) Sheet No. 23 & 24
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Street Lighting - Community, Municipalities, Towns</p> <p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case charge only for the specific unit or units installed, including annual charge for construction of any, will be added to the customer's monthly bill.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE October 11, 1995
Month Day Year

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY Brian E. Miller President/GEO. P. O. Box 489, Brandenburg, KY 40309
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

BY: Jordan C. Neal
 Order No. _____ FOR THE PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5011.
 SECTION 9(1)

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FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 20
 (Revised)
 Cancelling P.S.C. No. 20
 (Original) Sheet No. 24 & 25
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Street Lighting - Community, Municipalities, Towns</p> <p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>	

DATE OF ISSUE October 11, 1995
 DATE EFFECTIVE November 11, 1995
 ISSUED BY Bernard E. New President/CEO P. O. Box 489, Blountsville, KY 40309
 ISSUED BY AUTHORITY OF P.S.C.
 Order No. _____

OCT 24 1995

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 FOR THE PUBLIC SERVICE COMMISSION

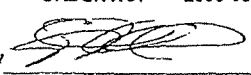
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 36
Sheet No. 21
(Revised)
Canceling P.S.C. No. 29
Sheet No. 21
(Revised)

Schedule 7		CLASSIFICATION OF SERVICE		RATE PER UNIT
Cable Television Attachment Tariff				
Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.				
Availability of Service: To all qualified CATV operators having the right to receive service.				
Rental Charge: The yearly rental charges shall be as follows:				
Two-party pole attachment	9.01		7.21	
Three-party pole attachment	9.08		5.98	
Two-party anchor attachment	7.72		5.67	
Three-party anchor attachment	5.10		3.74	
Grounding attachment	0.25		\$0.27	
Pedestal attachment	0.16		\$0.17	
Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.				
Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.				
Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful				

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DATE OF ISSUE	January 2, 2008	August 9, 2010	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE Year P.O. Box 489, Brandenburg, KY 40108 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2006-00500
DATE EFFECTIVE	December 24, 2007	September 12, 2010	
ISSUED BY	Barry E. Newer	President / CEO	
ISSUED BY AUTHORITY OF P.S.C.	Name of Officer	Title	
By 			Executive Director

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FOR Entire territory served
 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 22
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 22 & 23
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
Requirements of public authorities may be more stringent, in which case the latter will govern.		
<p>B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p> <p><u>Establishing Pole Use:</u></p> <p>A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.</p> <p>B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.</p> <p>C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.</p> <p>D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.</p>		

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE EFFECTIVE July 1, 2003 BY Charles E. New EXECUTIVE DIRECTOR

ISSUED BY Charles E. New President/CEO P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C. Name of Officer Title Address

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
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(Revised)		
	Canceling	P.S.C. No. 28
(Original)	Sheet No.	23 & 24
(Revised)		

Schedule 7 - continued	CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff		RATE PER UNIT
<p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p> <p><u>Easements and Rights-of-Way:</u> The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.</p> <p><u>Maintenance of Poles, Attachments and Operation:</u> A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments. B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof. C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff. D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/01/03
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE December 23, 2003

DATE EFFECTIVE July 1, 2003

ISSUED BY Ben E. Meyer President / CEO P.O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 29
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 Canceling P.S.C. No. 28
 (Original) Sheet No. 24 & 25
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.		
<p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>Inspections:</u> A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection. B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>Insurance or Bond:</u> A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002
 DATE EFFECTIVE July 1, 2003
 ISSUED BY *Ben E. Weaver* President / CEO P.O. Box 489, Brandenburg, KY 40108
 ISSUED BY AUTHORITY OF P.S.C.

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FOR Entire territory served

Community, Town or City	
P.S.C. No.	29
(Original) Sheet No.	25
(Revised)	
Canceling P.S.C. No.	28
(Original) Sheet No.	26 & 27
(Revised)	

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
	1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky 2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage. Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation." <u>Change of Use Provision:</u> When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003 PURSUANT TO 807 KAR 5:011 SECTION 9(1)	
	BY <u>Charles H. [Signature]</u> EXECUTIVE DIRECTOR	

DATE OF ISSUE December 23, 2002

DATE EFFECTIVE July 1, 2003

ISSUED BY Ben E. Weaver President / CEO P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	29
	(Original)	Sheet No.	26
X	(Revised)		
	Canceling	P.S.C. No.	28
	(Original)	Sheet No.	27 & 28
X	(Revised)		

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff Abandonment		
<p>A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.</p> <p>B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.</p> <p><u>Rights of Others:</u> Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.</p> <p><u>Payment of Taxes:</u> Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.</p> <p><u>Bond or Depositor Performance:</u> A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance COMMISSION OF KENTUCKY EFFECTIVE 1/1/03 coverage for the purposes hereinafter specified in the amount of Twenty-five thousand (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provisions of KRS 5:011 SECTION 9 (1)</p>		
DATE OF ISSUE	December 23, 2002 <small>Month Day</small>	BY <i>Cheney L. Down</i> EXECUTIVE DIRECTOR
DATE EFFECTIVE	July 1, 2003 <small>Month Day</small>	
ISSUED BY	<i>David E. ...</i> <small>Name of Officer</small>	President / CEO P.O. Box 489, Brandenburg, KY 40108 <small>Title Address</small>
ISSUED BY AUTHORITY OF P.S.C.		
ORDER NO 2007-391 dated 12/23/2002		

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Pg 33 of 135

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 27
 X (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 28 & 29
 X (Revised)

Schedule 7 **CLASSIFICATION OF SERVICE**

Cable Television Attachment Tariff RATE PER UNIT

terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.

Use of Anchors:
 The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

Discontinuance of Service:
 The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Changshu S. Dineen
EXECUTIVE DIRECTOR

DATE OF ISSUE December 23, 2002
Month Day Year
 DATE EFFECTIVE July 1, 2003
Month Day Year
 ISSUED BY Bruce E. Wheeler President / CEO P.O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address
 ISSUED BY AUTHORITY OF P.S.C.

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FOR Entire territory served
 Community, Town or City
 P.S.C. No. 36
 (Original) Sheet No. 30
 1st (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 30
 1st (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 7 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Cable Television Attachment Tariff			
1. Equation - Annual Charge - Three-User Anchor Attachment			
Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3			
Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46			
EXHIBIT B			
DEVELOPMENT OF ANNUAL CARRYING CHARGE			
Fixed Charges on Investment from PSC Annual Report (12/31/2005)			
1. Operation and Maintenance Expense			
Line No. 53, Page 14		\$4,054,924	
2. Consumer Accounts Expense			
Line No. 8, Page 15		1,196,971	
3. Customer Service and Informational Expense			
Line No. 14, Page 15		193,427	
4. Administrative and General Expense			
Line No. 35, Page 15		1,104,334	
5. Depreciation Expense			
Line No. 28, Page 13		2,318,515	
6. Taxes Other than Income Taxes			
Line No. 30, Page 13		25,105	
Subtotal		<u>8,893,276</u>	12.33%
Divided by Line 2, Page 1		72,146,737	

*Ground wires are not included with the poles at Meade County R.E.C.C.

DATE OF ISSUE January 2, 2008
 DATE EFFECTIVE December 24, 2007
 ISSUED BY *Burt E. Newer* President
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 ORDER NO. 2006-00500
 By *[Signature]*
 Executive Director

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FOR Entire territory served

 Community, Town or City
 P.S.C. No. 36
 (Original) Sheet No. 31

 1st (Revised)

 Canceling P.S.C. No. 28
 (Original) Sheet No. ~~36~~ 31

 1st (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 7 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff			
I. "Cost of Money"			
Rate of Return on Investment			
Allowed in last General			
Rate Increase, Case No. 2006-00500			
Effective 12-24-2007			<u>6.63%</u>
Distribution plant, page 4	66,759,995		
Accumulated depreciation, page 5	14,810,422		
Reserve Ratio			<u>22.18%</u>
Rate of return times one minus reserve ratio			<u>5.16%</u>
Annual Carrying Charge			<u>17.49%</u>

Note - All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.

DATE OF ISSUE January 2, 2008

 Month Day Year
 DATE EFFECTIVE December 24, 2007

 Month Day Year
 ISSUED BY Burt E. Weaver President / CEO

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**

 Day Year
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 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 ORDER NO. 2006-00500
 By [Signature]

 Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City _____
P.S.C. No. 37
(Original) Sheet No. 32
(Revised) _____
Cancelling P.S.C. No. 28
(Original) Sheet No. 32
(Revised) _____

Schedule 8	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power Production and Co-Generation 100 KW or Less		
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.		
<u>Rate:</u> Base payment of \$0.0204 per KWH, plus FAC, ES, US, and MRSM.		

DATE OF ISSUE August 4, 2009
Month Day Year
DATE EFFECTIVE July 17, 2009
Month Day Year
ISSUED BY Benny E. Weaver Pres./CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 7/17/2009
Year
PURSUANT TO 807 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
SECTION 9
Address
By [Signature] 107-00470
Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
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 (Original) Sheet No. 33
 (Revised) _____

Schedule 9	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
AVAILABLE		
<p>The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.</p>		
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
a.	<p><u>Availability:</u></p> <p>Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.</p>	
b.	<p><u>Applicability of Service:</u></p> <p>Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.</p>	
c.	<p><u>Terms and Conditions:</u></p> <p>(1) The cogeneration or small power production facility must have a total design capacity over 100 kW.</p> <p>(2) All power from a QF purchased under this tariff will be sold to Big Rivers.</p>	

DATE OF ISSUE August 4, 2009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY Brian E. Newer Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 bburg, KY 40108
 By [Signature] Executive Director
 00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 33A
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
(3)	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4)	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
(5)	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
(6)	QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.	
	QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
(1)	Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.	

DATE OF ISSUE August 4, 2009

 Month Day
 DATE EFFECTIVE July 17, 2009

 Month Day
 ISSUED BY *Brent E. W. Spier* Pres. / CEO

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 7/17/2009	
Day	PURSUANT TO 807 KAR 5.011
Day	SECTION 9 (1)
Year	burg, KY 40108
Address	
By <i>J. D. Brown</i>	Executive Director
	0740470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 33B
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
(2)	Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
(3)	QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
(4)	Inter Utility Market - "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
c. <u>Rates for Purchases from QFs:</u>		
(1)	<u>Capacity Purchase Rates:</u>	
<p>As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system</p>		

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
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 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 burg, KY 40108
 By *[Signature]* Executive Director 00470

DATE OF ISSUE August 4, 20009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY *[Signature]* Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 33C
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Canceling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
<p>demand and Big Rivers' need for capacity in that hour to adequately serve the load.</p> <p><u>Determination of CAP:</u></p> <p>For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.</p> <p>(2) <u>Firm Energy Purchase Rates:</u></p> <p>The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.</p> <p>f. <u>Payment:</u></p> <p>Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.</p>		

DATE OF ISSUE August 4, 2009
Month
DATE EFFECTIVE July 17, 2009
Month
ISSUED BY *Sam E. Newer* Pres./CEO
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE 7/17/2009 Year
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
P O Box 480 Frankfort, KY 40108
Address
By *J. H. [Signature]* 107-00470
Executive Director

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FOR Entire territory served
Community, Town or City

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(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
g.	<u>System Emergencies:</u> During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.	
h.	<u>Interconnections:</u> Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.	
i.	<u>Loss Compensation:</u> Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.	

DATE OF ISSUE August 4, 2009
Month
DATE EFFECTIVE July 17, 2009
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ISSUED BY *Burt C. Newer* Pres./CEO
Month
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ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
Day Year
PURSUANT TO 807 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
SECTION 9 (Address)
By *J. D. Olson* 007-00470
Executive Director

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. 37
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 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1)	Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.	
(2)	QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.	
(3)	QF Member – “QF Member” means a member of a Member Cooperative with a QF.	
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A.	<u>Wholesale Power Cost:</u>	
An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.		

DATE OF ISSUE August 4, 2009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY *[Signature]*
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 7/17/2009	
Day	PURSUANT TO 807 KAR 5:011
Month	SECTION 9 (1)
Year	ndenburg, KY 40108
Address	
By <i>[Signature]</i>	Executive Director
	197-00470

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City _____
P.S.C. No. 37
Original (Original) Sheet No. 34A
(Revised)
Canceling P.S.C. No. _____
(Original) Sheet No. _____
(Revised)

Schedule 10 -continued		CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)			RATE PER UNIT
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 - Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>			
DATE OF ISSUE	August 4, 2009	PUBLIC SERVICE COMMISSION OF KENTUCKY	
	Month	EFFECTIVE	
DATE EFFECTIVE	July 17, 2009	Day	PURSUANT TO 807 KAR 5:011
	Month	SECTION 9 (1)	
ISSUED BY	<i>Brenda E. New</i>	Day	Year
	Name of Officer	Preside	ndenburg, KY 40108
ISSUED BY AUTHORITY OF P.S.C.		Title	Address
		By <i>H. Johnson</i>	00470
		Executive Director	

FOR Entire territory served

 Community, Town or City _____
 P.S.C. No. 37
 Original (Original) Sheet No. 34B
 (Revised)
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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 10 –continued CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) RATE PER UNIT
(Customer Buys Power from Meade County RECC)

by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

c. Definitions:

- (1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.
- (2) Member Cooperative -- As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- (3) Off-System Sales Transaction – "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.
- (4) QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
- (5) QF Member – "QF Member" means a member of a Member Cooperative with a QF.
- (6) Third Party Supplier – "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

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 By: *[Signature]*
 Executive Director 007-00470

DATE OF ISSUE August 4, 2009

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 ISSUED BY *[Signature]* President

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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Schedule 10 --continued	CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		RATE PER UNIT

d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- (I) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
 - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
 - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
 - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
 - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, ~~the purpose for which used~~, and any other reasonable consideration, and

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Executive Director 007-00470

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
e.	<u>For each QF Member, the Member Cooperative will be billed monthly for:</u>	
	(1) Supplementary Service (capacity and energy).	
	(2) Unscheduled Back-up Service, if any (capacity charge only).	
	(3) Maintenance Service (capacity and energy), if any.	
	(4) Excess Demand, if any.	
	(5) Additional charges, if any.	
f.	<u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u>	
	(1) Supplementary Service: Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 --continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p>One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>	

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>	

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By [Signature]
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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 -continued CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) RATE PER UNIT
 (Customer Buys Power from Meade County RECC)

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus
 \$0.0204 per kWh of Maintenance Energy; or

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$1.835 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges: Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service: Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. Interconnections: Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p>		

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 By *J. J. [Signature]*
 Executive Director 00470

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 DATE EFFECTIVE July 17, 2009
 Month Day
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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.</p> <p>h. <u>System Emergencies:</u></p> <p>During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 -- Section 6.</p> <p>i. <u>Loss Compensation:</u></p> <p>Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.</p>	

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 By [Signature]
Title
 Executive Director 66760470
Executive Director

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Restitution Adjustment		TID
Restitution Adjustment:	<u>Billings to customers served from non-dedicated delivery points</u>	
(N) (1) Billings computed pursuant to rate schedules to which this restitution adjustment is applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold:	$\text{Restitution Adjustment Factor} = \frac{RA(m)}{P(m)}$	
(N) Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for restitution adjustment (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the restitution adjustment is refunded.	(N) (2) Rate schedule (1) above shall apply to Meade County Rural Electric Cooperative rate schedules "1", "2", "3", "4", "5", and "6".	
RESERVE FOR FUTURE USE		TID
<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 24 1999 PURSUANT TO 807 KAR 5011, SECTION 9(1) BY: <u>Stephen D. Bell</u> SECRETARY OF THE COMMISSION</p>		

DATE OF ISSUE ~~May 26, 1999~~ August 9, 2010
Month Day Year

DATE EFFECTIVE ~~May 24, 1999~~ September 12, 2010
Month Day Year

ISSUED BY Bruce E. Steiner President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 98-427 dated 5-24-99

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER		
<p>a. <u>Availability</u></p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. <u>Conditions of Service</u></p> <ol style="list-style-type: none"> Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment. Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification. 		

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DATE OF ISSUE March 10, 2000 APR 06 2000
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DATE EFFECTIVE April 6, 2000 PURSUANT TO 807 KAR 5.011, SECTION 9(1)
Month Day Year

ISSUED BY Beau E. [Signature] President/CEO B. O. Box 489 Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. BY Stephan [Signature] SECRETARY OF THE COMMISSION

Order No. 2000-116 dated April 6, 2000

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Schedule 12 CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider RATE PER UNIT

- 4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
- 5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- 6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.
- 7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

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ISSUED BY Dennis E. Newer APR 06 2000
Name of Officer President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C. PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
Order No. 2000-116 dated April 6, 2000
BY: Stephen Bell
SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
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Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> 1) The maximum number of hours per day that the CS Customer will agree to curtail. 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail. 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail. 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request. 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing. <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

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DATE EFFECTIVE April 6, 2000

ISSUED BY Benjamin E. Jensen President/CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5011
 BY Stephan D. Bell
Address
 ORDER NO. 2000-116 dated April 6, 2000

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Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p> <p>e. <u>Terms of Curtailment</u></p> <p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p> <ol style="list-style-type: none"> 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided. 2) The requested curtailment duration in clock hours to be established by Big Rivers. 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. 		

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ISSUED BY *Brian E. Meador* President/CEO P. O. Box 489, Brandenburg, KY 40308
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. SECTION 971
 Order No. BY 2000-116 dated April 6, 2000
SECRETARY OF THE COMMISSION

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>1) The CS Customer shall specify:</p> <p>a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.</p> <p>b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.</p> <p>f. <u>Curtailment Savings Payment</u></p> <p>The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.</p> <p>g. <u>Monthly Savings Payment</u></p> <p>The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.</p>		

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ISSUED BY Ben E. Meene President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. PURSUANT TO 807 KAR 5.01
 SECTION 9 (1)
 BY Stefano B. ... Order No. 2000-146 dated April 6, 2000
 SECRETARY OF THE COMMISSION

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Cancelling P.S.C. No.

(Original) Sheet No. Original
(Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>h. <u>Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p>i. <u>Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p>j. <u>Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000 APR 06 2000
Month Day Year

ISSUED BY Brian E. Moore President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY Standa R. ... Order No. 2000-18 dated April 6, 2000
SECRETARY OF THE COMMISSION

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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 13	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate		
<p><u>Availability</u> This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>Conditions of Service</u> Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The consumer must execute a written contract for electric service, or amend an existing contract; and 2. The consumers service characteristics must qualify all or some portion of the consumers load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and 3. It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff. <p><u>Monthly Rate</u></p> <p>A. Wholesale Power Cost: An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders: Retail Adders shall be determined on a case by case basis for that portion of each consumers load served under this tariff.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 2000

DATE OF ISSUE May 19, 2000

DATE EFFECTIVE June 1, 2000 Month Day PURSUANT TO 607 K. R. 111. SECTION 1711

ISSUED BY Bernard E. Meade Month Day BY STANLEY Year
Name of Officer Title President/CEO P O BOX 489 Brandenburg, KY 40108
Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. _____

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Wholesale Power Cost Adjustment		
<u>Applicable:</u> Entire Territory Served		TID TID
<u>Availability of Service:</u> In all territory served.		
<u>Wholesale Power Cost Adjustment</u> The monthly billing amount computed under each of the rate schedules to which this credit is applicable shall be reduced by 1.92% before application of the school tax, sales tax, franchises tax, landfill fee or other similar items.		
<u>Term</u> This Wholesale Power Cost Adjustment (WPCA) shall be terminated at such time that all of the Big Rivers WPCA credit to be received by the Cooperative has been passed through to the Cooperative's consumers. The WPCA may be terminated or modified prior to receiving the last credit from Big Rivers such that the cumulative amount credited to the Cooperative's customers will not exceed the cumulative amount credited by Big Rivers.		
RESERVE FOR FUTURE USE		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 29 2000 PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Stephen O. Bell</u> SECRETARY OF THE COMMISSION		

DATE OF ISSUE October 4, 2000
Month Day Year

DATE EFFECTIVE September 29, 2000
Month Day Year

ISSUED BY [Signature] President / CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2000-413 dated 9/29/2000

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

APPLICABILITY

To entire territory served.

AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

DATE OF ISSUE April 8, 2009
 Month Day
 DATE EFFECTIVE May 8, 2009
 Month Day
 ISSUED BY Benny E. Newer Pres./CEO
 Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**

EFFECTIVE
 year 5/8/2009

PURSUANT TO KAR 5-011
 P.O. Box 489, Brandenburg, KY 40108
SECURITY

By [Signature]
 Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Brian E. Jensen
Month Day
Name of Officer Pres. / CEO Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
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By <u>[Signature]</u> Executive Director	

MEADE COUNTY RURAL ELECTRIC
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- (8) No construction of facilities by the Cooperative on its own system will be required to accommodate the generating facility.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. Weaver Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
Year
5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

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MEADE COUNTY RURAL ELECTRIC
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

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 ISSUED BY Ben E. Newer
 ISSUED BY AUTHORITY OF P.S.C.

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5/8/2009

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By: [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

DATE OF ISSUE April 8, 2009
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 ISSUED BY *Beard E. McLean*
 ISSUED BY AUTHORITY OF P.S.C.

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By *[Signature]*
Executive Director

MEADE COUNTY RURAL ELECTRIC
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. ~~Customer shall agree that the interconnection and operation of the generating facility is~~ secondary to, and shall not interfere with,

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. W. [Signature]
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY
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 By [Signature]
 Executive Director

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MEADE COUNTY RURAL ELECTRIC
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power

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 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
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EFFECTIVE
5/8/2009

PURSUANT TO 805 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

SECTION 11.1
By Jeff D. Brown
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
 - 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.
- The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
 - 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
 - 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff.

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 ISSUED BY *Brent E. [Signature]*
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
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By *[Signature]*
Executive Director

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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE May 8, 2009

ISSUED BY Brian E. Meyer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	<u>5/8/2009</u>
PURSUANT TO <u>702 KAR 5.011</u>	
P. O. Box <u>488</u> , Brandenburg, KY 40108	
By	<u>[Signature]</u> Executive Director

ERC
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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	Community, Town or City	
	(Original)	P.S.C. No.	37
x	(Revised)	Sheet No.	50
	(Original)	P.S.C. No.	
x	(Revised)	Sheet No.	50

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Benjamin E. Newer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	50A
x	(Revised)		
	Cancelling	P.S.C. No.	
x	(Original)	Sheet No.	50
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

TERMS AND CONDITIONS:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Beard E. Weaver
 ISSUED BY AUTHORITY OF P.S.C.

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PURSUANT TO 805 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	P.S.C. No.
x	(Original)	37
	(Revised)	508
x	Cancelling	P.S.C. No.
	(Original)	50
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Burt E. Meier
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

EFFECTIVE 5/8/2009

PURSUANT TO KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108

By [Signature]
 Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	P.S.C. No.	Sheet No.
	Community, Town or City	37	50C
x	(Original) (Revised)		
x	Cancelling (Original) (Revised)	P.S.C. No. Sheet No.	50

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY *[Signature]*
Month Day Pres./CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
5/8/2009
Year

PURSUANT TO KAR 5:011
P. O. Box 69, Brandenburg, KY 40108
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By: *[Signature]*
Executive Director

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	50D
x	(Original) (Revised)	
x	Cancelling (Original) (Revised)	P.S.C. No. Sheet No. 50

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature _____ Date _____

Title _____

COOPERATIVE APPROVAL SECTION

DATE OF ISSUE April 8, 2009
 Month Day
 DATE EFFECTIVE May 8, 2009
 Month Day
 ISSUED BY Brian E. McNew Pres./CEO
 Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**

EFFECTIVE
5/8/2009

PURSUANT TO KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108

By [Signature]
 Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	50E
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	50

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call _____ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If Cooperative inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brent E. Newer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
5/8/2009

PURSUANT TO 802 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
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x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	51

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Brian E. Newman Pres./CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
5/8/2009
Year

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

Exc
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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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	Community, Town or City	P.S.C. No. 37
	(Original)	Sheet No. 51A
x	(Revised)	
	Cancelling	P.S.C. No.
x	(Original)	Sheet No. 51
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: _____ Date: _____

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. McLean
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
5/8/2009

PURSUANT TO KY KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	51C
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	51

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *Ben E. McLean*
 ISSUED BY AUTHORITY OF P.S.C.

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EFFECTIVE	Year
5/8/2009	
PURSUANT TO 807 KAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
By	Executive Director
<i>J. D. [Signature]</i>	

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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	Community, Town or City	P.S.C. No.	37
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x	(Revised)		
	Cancelling	P.S.C. No.	
x	(Original)	Sheet No.	51
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

- 8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- 9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY *Benny E. Jensen* Pres./CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
(Address)

By *[Signature]*
Executive Director

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

FOR	Entire territory served	Community, Town or City	P.S.C. No.	Sheet No.
	(Original)		37	51E
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	(Original)			
x	(Revised)			
	Cancelling		P.S.C. No.	Sheet No.
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	(Revised)			

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

 The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY [Signature]
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Month	Day
Month	Day
EFFECTIVE DATE 5/8/2009	
PURSUANT TO KPPKAR 5-011 P. O. Box 489, Brandenburg, KY 40108	
By <u>[Signature]</u> Executive Director	

ELC
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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>		
	Community, Town or City	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>51F</u>
x	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	<u>51</u>
x	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE

CUSTOMER

By: _____

By: _____

Printed Name _____

Printed Name _____

Title: _____

Title: _____

DATE OF ISSUE April 8, 2009
 Month Day

DATE EFFECTIVE May 8, 2009
 Month Day

ISSUED BY Brent E. New Pres./CEO
 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFEC No. 5/8/2009

PURSUANT TO 8 Year KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>51G</u>
x	(Revised)	
	Cancelling	P.S.C. No. _____
x	(Original)	Sheet No. <u>51</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Brian E. [Signature]
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
Year

PURSUANT TO KAR 5:011
Address
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

EX C
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. _____
 (Original) Sheet No. 52
 (Revised)
 _____ Canceling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised)

Schedule 16	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p>		

DATE OF ISSUE May 14, 2007

 Month Day Year

DATE EFFECTIVE July 19, 2007

 Month Day Year

ISSUED BY Brian E. Jensen President

 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. _____
 Order No. 2007-00130

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COOPERATIVE

7/19/2007
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

By [Signature]
Executive Director

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FOR Entire Territory served
Community, Town or City
P.S.C. No.
(Original) Sheet No. 53
(Revised) .

Canceling P.S.C. No.
(Original) Sheet No. Original
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 16 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
d. <u>Monthly Rate:</u>		
(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:		
	<u>A Per Kilowatt Hour Premium</u>	
Of		
Rate Schedule 1 - Residential Farm and Non-Farm, Schools and Churches	.03681	
Rate Schedule 2 - Commercial Rate	.03681	
Rate Schedule 3 - Three Phase Power Service 0 KVA - 999 KVA	.03681	
Rate Schedule 3A - Three Phase Power Service 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate	.03681	
Rate Schedule 4 - Large Power Service, 1,000 KVA and Larger (TOD)	.03681	
(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.		

DATE OF ISSUE May 14, 2007
Month Day Year
DATE EFFECTIVE July 19, 2007
Month Day Year
ISSUED BY *Barbara E. Meuser* President/CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
P. O. Box 489, Brandenburg, KY 40108
7715/200 Address
PURSUANT TO 807 KAR 5:011
Order No. 36074001261
By *[Signature]*
Executive Director

ENC
Ypg 87 of 135

FOR Entire Territory served |
 _____ Community, Town or City
 _____ P.S.C. No. _____
 _____ (Original) Sheet No. 54
 _____ (Revised)
 _____ Canceling P.S.C. No. _____
 _____ (Original) Sheet No. Original
 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 16 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride		
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p>		
<p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>		

DATE OF ISSUE May 14, 2007
Month Year

DATE EFFECTIVE July 19, 2007
Month Year

ISSUED BY *Grant E. Jones* President/CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 P. O. Box 483, Frankfort, KY 40108
Address

EFFECTIVE 7/19/2007
Effective Date

Order No. 2007-00126 P 5-011
Order No.

PURSUANT TO KRS 202.5-011
 SECTION 9 (1)

By *[Signature]*
 Executive Director

Exc
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RENEWABLE ENERGY CONTRACT

SELLER: MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CUSTOMER: _____

CUSTOMER ACCOUNT NUMBER: _____

BEGINNING DATE OF RENEWABLE ENERGY SALE: _____, 20__

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): _____, 20__

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED: _____

SELLER agrees to sell, and CUSTOMER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with SELLER'S Renewable Energy Rider, a copy of which CUSTOMER has received from SELLER. The retail rate premium that will be added to CUSTOMER'S monthly bill for each 100 kWh block of Renewable Energy is \$ _____, or \$ _____ in total per billing month based upon the number of blocks of Renewable Energy CUSTOMER will purchase from SELLER, subject to any changes in SELLER'S Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time. This Renewable Energy Contract contains the entire agreement of the SELLER and the CUSTOMER regarding CUSTOMER'S purchase of Renewable Energy from SELLER, and may not be amended except in writing, signed by SELLER and CUSTOMER.

AGREED BY SELLER:

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

ITS: _____

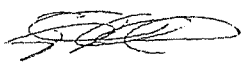
DATE: _____, 20__

AGREED BY CUSTOMER:

BY: _____

DATE: _____, 20__

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/19/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

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FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 36
 1st Sheet No. 56
 (Revised)
 Canceling P.S.C. No.
 1st (Original) Sheet No.

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

Schedule 16	CLASSIFICATION OF SERVICE	RATE PER UNIT
Helping Hand Fund		
<p>The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <u>VOLUNTARY</u> contributions to the Helping Hand Fund.</p> <p>This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following: Schedule 7, Cable Television Attachment Tariff</p>		

DATE OF ISSUE January 2, 2008
Month Day Year

DATE EFFECTIVE December 24, 2007
Month Day Year

ISSUED BY Brian E. Jensen President VSECO P.O. Box 488, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 Order No. 0705-0001
 EFFECTIVE
 12/24/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By [Signature]
 Executive Director

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FOR Entire Territory served

Community, Town or City

P.S.C. No. 36

1st Sheet No. 57

(Revised)

Canceling P.S.C. No.

1st (Original) Sheet No.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule <u>17</u> CLASSIFICATION OF SERVICE	
Electronic Bills	RATE PER UNIT
<p>Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:</p> <p style="text-align: center;">Schedule 7, Cable Television Attachment Tariff</p>	

DATE OF ISSUE January 2, 2008

Month Day Year

DATE EFFECTIVE December 24, 2007

Month Day Year

ISSUED BY Brian E. Weaver President/CEO P. O. Box 489, Brandenburg, KY 40108

Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2006-00500

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 12/24/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature]
Executive Director

EdC
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FOR Entire territory served
Community, Town or City

Original (Original) P.S.C. No. 37
(Revised) Sheet No. 69

Canceling P.S.C. No.
(Original) Sheet No.
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 18	CLASSIFICATION OF SERVICE	RATE PER UNIT
Fuel Adjustment Clause		
APPLICABILITY		
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
FUEL ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$F = \frac{W_FAC - O + U}{P(m) \times L} - F(b)$		
Where;		
F = the fuel adjustment rate per kWh for the current month		
W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.		
P(m) = the kWh purchased in the second month preceding the month in which F is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
F(b) = Base fuel adjustment factor of \$.00000 per kWh.		

DATE OF ISSUE August 4, 2009
Month

DATE EFFECTIVE July 17, 2009
Month

ISSUED BY *Brent E. W. Jensen*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Day EFFECTIVE Year
7/17/2009

Day PURSUANT TO 807 KAR 15:011
President / CEO P. O. Box 489, Brandenburg, KY 40108

By *J. D. Johnson* 307-00470
Executive Director

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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 70
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 18 - continued	
CLASSIFICATION OF SERVICE	
Fuel Adjustment Clause	RATE PER UNIT
SECTION 2	
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>	
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>	
RATE APPLICATION	
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5; Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>	

DATE OF ISSUE August 4, 2009

 Month Day Year
 DATE EFFECTIVE July 17, 2009

 Month Day Year
 ISSUED BY *Barry E. Meade* _____
 Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C. _____
 President / CEO P. O. Box 489, Brandenburg, KY 40108

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
ORDER NO. 07-00470
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]* _____
 Executive Director

EAC
 9/23/135

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 71
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 19	CLASSIFICATION OF SERVICE	
Environmental Surcharge		RATE PER UNIT
APPLICABILITY		
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
ENVIRONMENTAL SURCHARGE RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$MESF = \frac{(W_MESF) + O - U}{P(m) \times L} - BESF$		
Where;		
MESF = the environmental surcharge adjustment rate per kWh for the current month		
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

 Day Year

 Day Year

 City Address

 Executive Director
 ORDER NO. 2007-00470

DATE OF ISSUE August 4, 2009

 Month Day Year
 DATE EFFECTIVE July 17, 2009

 Month Day Year
 ISSUED BY Brian E. Jensen

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

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pg 94 of 135

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 72
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 19 - continued	CLASSIFICATION OF SERVICE	
Environmental Surcharge		RATE PER UNIT
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.		
RATE APPLICATION		
Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.		

DATE OF ISSUE August 4, 2009

 Month Day
 DATE EFFECTIVE July 17, 2009

 Month Day
 ISSUED BY Brian E. Spencer

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE Year
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 President / CEO P. O. Box 289, Paducah, KY 40108
 Address
 By [Signature] 107-00470
 Executive Director

ELC
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FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
 Original (Original) Sheet No. 73
 (Revised) _____
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 20	CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause		
APPLICABILITY		
This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
UNWIND SURCREDIT ADJUSTMENT RATE		
SECTION 1		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$US = \frac{W_{US} - O + U}{P(m) \times L}$		
Where;		
US = the unwind surcredit adjustment rate per kWh for the current month.		
W _{US} = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the US is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE August 4, 2009
 Month
 DATE EFFECTIVE July 17, 2009
 Month
 ISSUED BY Brian E. Meyer
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 Day
 Year
 Jenburg, KY 40108
 Address
 By [Signature]
 Title
 Executive Director
 607-90470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 74
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 20 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause			
SECTION 2			
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>			
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>			
RATE APPLICATION			
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>			

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY Brian E. Meurer
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
 7/17/2009
 PURSUANT TO 857 KAR 5.011
 SECTION 9 (1)

Day _____ Year _____
 Title By [Signature] Address denburg, KY 40108
 Executive Director
 007-00470

EJC
pg 97 of 135

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
 Original (Original) Sheet No. 75
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 21	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
APPLICABILITY		
<p>This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").</p>		
SECTION 1		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
<p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p>		
<p>The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections. The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.</p>		
<p>Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:</p>		
$RF = \frac{R - O + U}{P(m) \times L}$		
<p>Where:</p> <p>RF = the Rebate rate per kWh for the current month. R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points. P(m) = the kWh purchased in the second month preceding the month in which RF is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%). O = any over recovery amount from the second preceding month. U = any under recovery amount from the second preceding month.</p>		

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY Brian E. Weaver
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)
 Day Year
 Address
 ndenburg, KY 40108
 Executive Director
 2007-00470

Exp C
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FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
 Original (Original) Sheet No. 76
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 21 —continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12; Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY Brian E. [Signature]
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE 7/17/2009 Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1) year
 [Signature] Indenburg, KY 40108
Address
 By [Signature] 007-00470
 Executive Director

Exc
pg 99 of 135

FOR Entire territory served
Community, Town or City

Original (Original) Sheet No. 77
(Revised)

Canceling P.S.C. No.
(Original) Sheet No.
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
APPLICABILITY		
This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
SECTION 1		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:		
$\text{MRSM}(m) = \frac{W \text{ MRSM} - O + U}{P(m) \times L}$		
Where:		
MRSM(m) = the member rate stability mechanism rate per kWh for the current month.		
W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.		
P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 7/17/2009	
Day	PURSUANT TO 807 KAR 5:011
Year	SECTION 9 (1)
Year	indenburg, KY 40108
Address	
By	Executive Director
	001-00470

DATE OF ISSUE August 4, 2009
Month

DATE EFFECTIVE July 17, 2009
Month

ISSUED BY Brian E. Neuner
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
 Original (Original) Sheet No. 78
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 22 --continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009
 Month
 DATE EFFECTIVE July 17, 2009
 Month
 ISSUED BY Brian E. Meier
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 Day EFFECTIVE Year
 7/17/2009
 Day PURSUANT TO 807 KAR 5:011
 President / CEO P. O. Box 489, Brandenburg, KY 40108
 Title Address
 By [Signature] 007-00470
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 79
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$RER = [W_RER - O + U] \div [P(m) \times L]$		
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE August 4, 2009

 Month
 DATE EFFECTIVE July 17, 2009

 Month
 ISSUED BY *David E. Weaver*

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 Day 7/17/2009 Year
 PURSUANT TO 807 KAR 5-011
 Day SECTION 9 (1) Year
 President / CEO, P. O. Box 220, Brandenburg, KY 40108
 Address
 Title
 By *J. D. Brown* 007-00470
 Executive Director

ERC
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FOR Entire territory served
Community, Town or City

P.S.C. No. 37

Original (Original) Sheet No. 80
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Cancelling P.S.C. No. _____

(Original) Sheet No. _____

(Revised)

Schedule 23 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
RATE APPLICATION		
This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.		

DATE OF ISSUE August 4, 2009
Month

DATE EFFECTIVE July 17, 2009
Month

ISSUED BY *Brend E. Mencer*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

7/17/2009 Year
PURSUANT TO 807 KAR 5:011

SECTION 9 (1) Year
andenburg, KY 40108
Address

By *J. D. Brown* Title Executive Director
007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 11
Sheet No. 1
Canceling P.S.C. No. 8
Sheet No. 1

*Exc
pg 103 of 13*

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

APPLICATION FOR SERVICE

(a) All applicants for electric service shall execute Meade County RECC's (hereinafter the Cooperative's) form of Applications for Membership and Service in acknowledgement of the terms and conditions of electric service as cited therein and grant, convey and/or provide to the Cooperative any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.

(b) All applicants shall provide within ten (10) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

DEPOSITS

(a) The Cooperative may require from any member, regardless of member class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15. Service may be reused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if member's bill is delinquent on the anniversary date of the deposit.

(b) The deposit may be waived upon a member's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor with required deposits returned after three (3) years when the member has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

DATE OF ISSUE November 26, 1997 DATE EFFECTIVE January 1, 1998
ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 11
Sheet No. 1
Canceling P.S.C. No. 8
Sheet No. 1

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JAN 01 1998

RATE
PER UNIT

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

APPLICATION FOR SERVICE

(a) All applicants for electric service shall execute Meade County RECC's (hereinafter the Cooperative's) form of Applications for Membership and Service in acknowledgment of the terms and conditions of electric service as cited therein and grant, convey and/or provide to the Cooperative any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.

(b) All applicants shall provide within ten (10) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

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(a) The Cooperative may require from any member, regardless of member class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if member's bill is delinquent on the anniversary date of the deposit.

(b) The deposit may be waived upon a member's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor with required deposits returned after three (3) years when the member has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

DATE OF ISSUE November 26, 1997 DATE EFFECTIVE January 1, 1998
ISSUED BY Brian E. [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 2
Canceling P.S.C. No. 8
Sheet No. 2

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

(c) In determining whether a deposit will be required or waived, the following criteria will be considered:

- 1. ~~Previous payment history with the Cooperative. or an acceptable letter of credit from another utility evidencing a reliable payment history.~~ T
- 2. ~~Whether the member has an established income, line of credit, or can provide financial statements or other documentation indicating credit assurance adequacy. Exchange Rating.~~ T
- 3. ~~Whether the member owns property in the area.~~ T
- 4. ~~Whether the member has filed bankruptcy proceedings within the last seven years.~~ T
- 5. ~~Whether an existing member with acceptable payment record is willing to sign as a guarantor for an amount equal to the required deposit.~~ T

(d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

(e) Interest will be paid on all sums held on deposit at the rate of 6 percent annually beginning on the date of deposit, except interest shall not be paid if the bill is delinquent on the anniversary of the deposit date (807 KAR 5:006 sec 7,6) The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on prorated basis. T

POINT OF DELIVERY

The point of delivery is the point, as designated by the Cooperative on members' premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond the point of delivery shall be maintained by the member.

DATE OF ISSUE	<u>August 9, 2010 July 24, 1992</u>	DATE EFFECTIVE	<u>September 12, 2010 August 24, 1992</u>
ISSUED BY	<u>Name of Officer</u>	TITLE	<u>Manager</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

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FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. No. 8
Sheet No. 2
Cancelling E.R.C. No. 7
Sheet No. 2

CLASSIFICATION OF SERVICE		RATE PER UNIT
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(c) In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative or an acceptable letter of credit from another utility evidencing a reliable payment history.
2. Whether the member has an established income, line of credit, or can provide financial statements or other documentation indicating credit assurance adequacy.
3. Whether the member owns property in the area.
4. Whether the member has filed bankruptcy proceedings within the last seven years.
5. Whether an existing member with acceptable payment record is willing to sign as a guarantor for an amount equal to the required deposit.

(d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

(e) Interest will be paid on all sums held on deposit at the rate of 6 percent annually beginning on the date of deposit. The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on a prorated basis.

POINT OF DELIVERY

The point of delivery is the point, as designated by the ~~PUBLIC SERVICE COMMISSION~~ ^{PUBLIC SERVICE COMMISSION} on members' premises where current is to be delivered to the premises, namely the meter. All wiring and equipment beyond the point of delivery shall be maintained by the member.

AUG 24 1992

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE Manager
Name of Officer [Signature] PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

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pg 107 of 13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 3
Canceling P.S.C. No. 8
Sheet No. 3

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

CONSUMER'S WIRING

All wiring of members must conform to the Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety Code.

INSPECTION

The Cooperative shall inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

The inspection shall be performed by an inspector certified by the Kentucky Department of Housing, Building and Construction or inspected by someone designated by a local government unit as prescribed by state law. Charges for this service shall be paid to the Inspector Cooperative and reimbursed in total to that inspector with the Cooperative retaining none of those funds for inspection.

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RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same. ~~the cost of the necessary repairs or replacements shall be paid by the member.~~ A charge of \$180.00 will be assessed, in addition to repair and material costs.

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BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the

DATE OF ISSUE August 9, 2010 DATE EFFECTIVE September 12, 2010
November 26, 1997 January 1, 1998
ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

Exc
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FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. No. 8
Sheet No. 3
Cancelling E.R.C. No. 7
Sheet No. 3

CLASSIFICATION OF SERVICE

RATE
PER UNIT

CONSUMER'S WIRING

All wiring of members must conform to the Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety Code.

INSPECTION

The Cooperative shall inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

The inspection shall be performed by an inspector certified by the Kentucky Department of Housing, Building and Construction or inspected by someone designated by a local government unit as prescribed by state law. Charges for this service shall be paid to the Cooperative and reimbursed in total to that inspector with the Cooperative retaining none of those funds for inspection.

RIGHT OF ACCESS

The Cooperative's identified employees shall have access to members premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same, the cost of the necessary repairs or replacements shall be paid by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the

PURSUANT TO 807 KAR 5.011.

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE Manager
Name of Officer [Signature] PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

exc
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 4
Canceling P.S.C. No. 9
Sheet No. 4

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

METER READING

~~Members receiving service and reading their own meters will be required to furnish the Cooperative with a reading of each meter on the form furnished by the Cooperative, on such dates as designated on the form furnished. When a member fails to send a meter reading card as required, the bill will be estimated for that month based on his previous use. When a member fails to supply the Cooperative with such readings for three (3) consecutive meter reading dates, the Cooperative will have its authorized representative read the member's meter and a service charge of twenty five dollars (\$25.00) will be made for the additional service. The service charge will be added to the member's account and will be due and payable upon notice of said charge. In the event it is found that an error has been made in estimating the electric bill or in the reading of the meter, the bill shall be computed and adjusted to the correct meter reading obtained by the Cooperative.~~

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SPECIAL CHARGES

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

(a) Connection Charge. A connection charge of ~~\$25.00~~ \$35.00 will be accessed for a new service connection or seasonal connection.

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(b) Reconnect Charge. A reconnect charge of ~~\$25.00~~ \$35.00 will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Commission regulations.

I

DATE OF ISSUE August 9, 2010 DATE EFFECTIVE September 12, 2010
~~July 30, 1993~~ ~~July 30, 1993~~
ISSUED BY _____ TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. No. 9
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Cancelling E.R.C. No. 8
Sheet No. 4

CLASSIFICATION OF SERVICE

RATE
PER UNIT

offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

METER READING

Members receiving service and reading their own meters will be required to furnish the Cooperative with a reading of each meter on the form furnished by the Cooperative, on such dates as designated on the form furnished. When a member fails to send a meter reading card as required, the bill will be estimated for that month based on his previous use. When a member fails to supply the Cooperative with such readings for three (3) consecutive meter reading dates, the Cooperative will have its authorized representative read the member's meter and a service charge of twenty-five dollars (\$25.00) will be made for the additional service. The service charge will be added to the member's account and will be due and payable upon notice of said charge. In the event it is found that an error has been made in estimating the electric bill or in the reading of the meter, the bill shall be computed and adjusted to the correct meter reading obtained by the Cooperative.

SPECIAL CHARGES

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

(a) Connection Charge. A connection charge of \$25.00 will be assessed for a new service connection or seasonal connection.

(b) Reconnect Charge. A reconnect charge of \$25.00 will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Commission regulations. EFFECTIVE

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993
ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 93-032 dated July 30, 1993 PURSUANT TO 807 KAR 5.011. SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire Territory Served	
P.S.C		38
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	Canceling P.S.C. No.	9
	Sheet No.	5

CLASSIFICATION OF SERVICE

RATE PER UNIT

- (c) Termination or Field Collection Charge. A charge of ~~\$25.00~~ \$30.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date. I
- (d) ~~Special Meter Reading Charge. A \$25.00 charge will be assessed when a member requests that a meter be reread, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a member who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Cooperative representative to make a trip to read the meter. See "Meter Reading."~~ Special charges shall be applied uniformly throughout the area served by the Cooperative. These special charges include the following: A Reconnect Charge of \$25.00 will be assessed for an automated meter reading (AMI). A Disconnect Charge of \$25.00 will be assessed for an AMI reading. D,T
N,T
- In some instances, a remote disconnect switch will be installed. If service is disconnected or reconnected for non-payment with the switch, a fee of \$30.00 will be applied to the members account for this extra service and is due and payable at the time such account is collected.
- (e) Meter Resetting Charge. A charge of ~~\$25.00~~ \$35.00 will be assessed for resetting a meter if the meter has been removed at the member's request. I
- (f) Meter Test Charge. A ~~\$25.00~~ \$40.00 charge will be assessed if a member requests the meter be tested pursuant to Section 18 of 807 KAR 5:006 (Kentucky Public Service Commission Rules and Regulations), and the tests show the meter is not more than two percent (2%) fast. No charge shall be made if the test shows the meter is more than two percent (2%) fast. I
- (g) Returned Check Charge. A returned check charge of ~~\$14.00~~ \$25.00 will be assessed if a check accepted for payment of a Cooperative bill is not honored by the member's financial institution. See "Returned Checks." I
- (h) Late Payment Penalty. See "Billing."
- (i) After Hours Charge. A service charge fee of ~~forty five dollars (\$45.00)~~ \$80.00 will be charged for all installations and reconnections after normal working hours. T,I
- (j) Temporary Service. Members requiring temporary service will be required to pay a charge of ~~\$60.00~~ \$70.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary services shall not exceed 120 days unless an extension is given by authorized Cooperative personnel. I

DATE OF ISSUE August 9, 2010 DATE EFFECTIVE September 12, 2010
July 30, 1993 July 30, 1993

ISSUED BY _____ TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No.	<u>9</u>
Sheet No.	<u>5</u>
Cancelling E.R.C. No.	<u>8</u>
Sheet No.	<u>5</u>

CLASSIFICATION OF SERVICE

RATE
PER UNIT

(c) Termination or Field Collection Charge. A charge of \$25.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date.

(d) Special Meter Reading Charge. A \$25.00 charge will be assessed when a member requests that a meter be reread, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a member who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Cooperative representative to make a trip to read the meter. See "Meter Reading."

(e) Meter Resetting Charge. A charge of \$25.00 will be assessed for resetting a meter if the meter has been removed at the member's request.

(f) Meter Test Charge. A \$25.00 charge will be assessed if a member requests the meter be tested pursuant to Section 18 of 807 KAR 5:006 (Kentucky Public Service Commission Rules and Regulations), and the tests show the meter is not more than two percent (2%) fast. No charge shall be made if the test shows the meter is more than two percent (2%) fast.

(g) Returned Check Charge. A returned check charge of \$14.00 will be assessed if a check accepted for payment of a Cooperative bill is not honored by the member's financial institution. See "Returned Checks."

(h) Late Payment Penalty. See "Billing."

(i) After Hours Charge. A service charge fee of forty-five dollars (\$45.00) will be charged for all installations and reconnections after normal working hours.

(j) Temporary Service. Members requiring temporary service will be required to pay a charge of \$60.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary service shall not exceed 120 days unless an extension is given by authorized Cooperative personnel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993

ISSUED BY [Signature] TITLE Manager PURSUANT TO 807 KAR 5:011, SECTION 8(1)

Issued by authority of an Order of the Public Service Commission
 Kentucky in Case No. 93-033 dated July 30, 1993

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 6
Canceling P.S.C. No. 9
Sheet No. 6

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

(k) Regular Meter Pole or Trailer Service. A service charge of ~~\$35.00~~ \$40.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole remains the property of the Cooperative. It will be the responsibility of the member to have the pole wired and inspected. See "Inspection."

I

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

METER TEST

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of ~~twenty-five dollars (\$25.00)~~ \$40.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the ~~fifteen dollar~~ \$40.00 fee paid by the member will be refunded.

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RESALE SERVICE

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

BILLING ADJUSTED TO STANDARD PERIODS

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule.

DISCONTINUANCE OF SERVICE BY THE COOPERATIVE

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist on the

DATE OF ISSUE August 9, 2010 DATE EFFECTIVE September 12, 2010
~~November 26, 1997~~ January 1, 1998
ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 9
Sheet No. 6
Cancelling E.R.C. No. 8
Sheet No. 6

CLASSIFICATION OF SERVICE

RATE
PER UNIT

(k) Regular Meter Pole or Trailer Service. A service charge of \$35.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole remains the property of the Cooperative. It will be the responsibility of the member to have the pole wired and inspected. See "Inspection."

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

METER TEST

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of twenty-five dollars (\$25.00) is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the fifteen dollar fee paid by the member will be refunded.

RESALE SERVICE

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

BILLING ADJUSTED TO STANDARD PERIODS

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule.

DISCONTINUANCE OF SERVICE BY THE COOPERATIVE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist on July 30 1993

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993
ISSUED BY [Signature] TITLE Manager PURSUANT TO 807 KAR 5011, SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 93-033 dated July 30, 1993 BY [Signature] PUBLIC SERVICE COMMISSION MANAGER

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 38
Sheet No. 7
Canceling P.S.C. No. 9
Sheet No. 7

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

premises. The Cooperative may discontinue service to a member; for theft, for noncompliance with its rules and regulations, when reasonable access to premises is not provided, when member is indebted to the Cooperative, and if applicant does not comply with state, municipal or other codes.

INTERRUPTION OF SERVICE

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

RETURNED CHECKS

If the Cooperative receives a returned check that has been issued by any of its members in payment for services, there will be a ~~\$14.00~~ \$25.00 service charge added. A returned check is not considered payment of a bill; thus, computation of time for disconnection under Cooperative rules is not affected.

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DISTRIBUTION LINE EXTENSIONS

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to be more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each residence receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions of lateral therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring and extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional residence connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the

DATE OF ISSUE August 9, 2010
July 30, 1993

DATE EFFECTIVE September 12, 2010
July 30, 1993

ISSUED BY _____
Name of Officer

TITLE Manager

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FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. No. 9
Sheet No. 7
Cancelling E.R.C. No. 8
Sheet No. 7

CLASSIFICATION OF SERVICE

RATE
PER UNIT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JULY 30 1993

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993
ISSUED BY [Signature] TITLE Manager PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
Name of Officer
Issued by authority of an Order of the Public Service Commission
Kentucky in Case No. 93-033 dated July 30, 1993

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 10
Sheet No. 8
Canceling P.S.C. No. 8
Sheet No. 8

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CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

refund period from the completion of the extension, no refund will be required to be made.

DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

All extensions of up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "member advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all members. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet, the extension policies set forth in "Distribution Line Extensions" above apply.

This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued. If the service is discontinued for a period of sixty (60) days or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refund shall be made to any member who did not make the advance originally.

UNDERGROUND SERVICE EXTENSIONS

Underground service extension rules and regulations are filed with the appropriate rate schedule in the Cooperative's rate tariff filings.

LEVELIZED BILLING

The Cooperative has a levelized payment plan available for its residential members. The plan enables members to pay a monthly, levelized amount instead of monthly billing for actual usage. The Cooperative determines the levelized amount based on the following calculation:

STEP 1

Current month's KWH usage + Previous eleven (11) months' KWH usage ÷ Twelve(12) = Average Monthly KWH Usage

STEP 2

Average Monthly KWH Usage x Current Rate = Average Monthly KWH Charge

STEP 3

Previous KWH charge balance ÷ Twelve (12) = One-Twelfth Previous KWH Charge Balance

STEP 4

Average Monthly KWH Charge +/- One-Twelfth Previous KWH Charge Balance + Any Additional Fees Due* =
Current Levelized Amount (round to nearest dollar)

*All current state, federal, and local taxes that are immediately paid by the Cooperative, fuel adjustment, service charges arrears, and any recurring monthly charges such as security lights are added to the monthly levelized amount in order to calculate the current levelized payment due.

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE June 1, 1997
ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 10
Sheet No. 8
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CLASSIFICATION OF SERVICE

RATE
PER UNIT

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STEP 2

Average Monthly KWH Usage x Current Rate = Average Monthly KWH Charge

STEP 3

Previous KWH charge balance ÷ Twelve (12) = One-Twelfth Previous KWH Charge Balance

STEP 4

Average Monthly KWH Charge +/- One-Twelfth Previous KWH Charge Balance + Any Additional Fees Due* = SECTION 9 (1)
Current Levelized Amount (round to nearest dollar)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Phillip Linnis
DIRECTOR, RATES & RESEARCH DIV.

*All current state, federal, and local taxes that are immediately paid by the Cooperative, fuel adjustment, arrears, and any recurring monthly charges such as security lights are added to the monthly levelized amount in order to calculate the current levelized payment due.

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE June 1, 1997
ISSUED BY Gene E. [Signature] TITLE President/CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 10
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Sheet No. 9

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

Payment dates and late payment penalty remain the same as for normal billing. Participants in levelized billing must pay the full amount of the levelized payment each month by the collection date.

Failure to pay the full levelized amount, collection for late payment, removal for nonpayment, or unauthorized kilowatt hour usage will result in removal of the account from the levelized program. Accounts removed from the levelized program are placed on the normal billing program and any levelized balance is applied to the actual current billing.

Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history. Members that read their own meters must still submit monthly readings from their meter.

SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.

REVISIONS

The Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, subject to the approval of the Kentucky Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The membership shall be informed of any changes as soon as possible after made through our monthly newsletter.

ENERGY CURTAILMENT PLAN

In the event of a foreseeable or present electrical energy or capacity deficiency the following steps shall be followed, superseding all contractual commitments with MCRECC end users, to the extent not prohibited by order of the regulatory authorities having jurisdiction.

- I. The following steps are to be implemented directly after determining energy or demand curtailment is necessary:

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE June 1, 1997
ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
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MEADE COUNTY RURAL ELECTRIC
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P.S.C. 10
Sheet No. 9
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Sheet No. 9

CLASSIFICATION OF SERVICE

RATE
PER UNIT

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Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history. Members that read their own meters must still submit monthly readings from their meters.

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REVISIONS

The Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, subject to the approval of the Kentucky Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The membership shall be informed of any changes as soon as possible after made through our monthly newsletter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ENERGY CURTAILMENT PLAN

JUN 01 1997

In the event of a foreseeable or present electrical energy or capacity deficiency, the following steps shall be followed, superseding all contractual commitments with MCRECC end users, to the extent not prohibited by order of the regulatory authorities having jurisdiction.

PURSUANT TO 907 KAR 5011.
SECTION 9(1)
BY Phyllis Lamm
DIRECTOR, RATES & RESEARCH DIV

I. The following steps are to be implemented directly after determining energy or demand curtailment is necessary:

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE June 1, 1997
ISSUED BY Ben E. [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

Exp C
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 9
Sheet No. 10
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

- A. Via news media and direct member contact, appeal to all members to voluntarily reduce the use of electric energy and/or demand as much as possible
- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- II. The following steps are to be implemented directly after determining the preceding voluntary curtailment is not sufficient:
 - A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defines in Appendix A:
 - 1. Nonessential Services – 100%
 - 2. Large Industrial – 15%
 - 3. Residential, Commercial, and Small Industrial – 5%
 - B. Utilize voltage reduction as a means of reducing KWH consumption and KW demand as is deemed a feasible and viable measure.
 - C. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- III. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient:
 - A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
 - 1. Large Industrial – 25%
 - 2. Residential, Commercial, and Small Industrial – 15%
 - 3. Schools – 10%
 - 4. Essential Services – 10%

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
Sheet No. 10
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- A. Via news media and direct member contact, appeal to all members to voluntarily reduce the use of electric energy and/or demand as much as possible.
 - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- II. The following steps are to be implemented directly after determining the preceding voluntary curtailment is not sufficient:
- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
 - 1. Nonessential services - 100%
 - 2. Large Industrial - 15%
 - 3. Residential, Commercial, and Small Industrial - 5%
 - B. Utilize voltage reduction as a means of reducing KWH consumption and KW demand as is deemed a feasible and viable measure.
 - C. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.

III. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient:

- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
 - 1. Large Industrial - 25%
 - 2. Residential, Commercial, and Small Industrial - 15%
 - 3. Schools - 10%
 - 4. Essential Services - 10%

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY Brian S. New TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 9
Sheet No. 11
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- IV. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient.
 - A. Implement mandatory curtailment of electric service to ALL members at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant, and employee's security.
 - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- V. To be implemented as a last resort when previous noted mandatory curtailment and fuel procurement, electrical supply, system repair or capacity remedies have not been sufficient.
 - A. If system wide deficiency exists, implement procedures for interruption of selected distribution substations and /or their associated circuits throughout the system on a rotational basis, while minimizing interruption to the essential services.
 - B. If the deficiency is regionalized within the MCRECC system, implement procedures for interruption of selected circuits within that region on a rotational basis, while minimizing interruption to the essential services.
- VI. The curtailment proceedings may be terminated entirely or in part as previously implemented as the energy or capacity deficiency is resolved and there is reasonable assurance that the new levels can be adequately supplied by MCRECC.

Definitions

Mandatory curtailment – With regard to mandatory curtailment identified in Sections II, III, and IV above, MCRECC proposes to monitor compliance after the fact to the extent feasible, as approved by the Commission. A member exceeding the

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
Sheet No. 11
Canceling P.S.C. No. New
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CLASSIFICATION OF SERVICE

RATE
PER UNIT

- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
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 - A. Implement mandatory curtailment of electric service to ALL members at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant, and employee's security.
 - B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- V. To be implemented as a last resort when previous noted mandatory curtailment and fuel procurement, electrical supply, system repair or capacity remedies have not been sufficient:
 - A. If system wide deficiency exists, implement procedures for interruption of selected distribution substations and/or their associated circuits throughout the system on a rotational basis, while minimizing interruption to the essential services.
 - B. If the deficiency is regionalized within the MCRECC system, implement procedures for interruption of selected circuits within that region on a rotational basis, while minimizing interruption to the essential services.
- VI. The curtailment proceedings may be terminated entirely or in part as previously implemented as the energy or capacity deficiency is resolved and there is reasonable assurance that the new levels can be adequately supplied by MCRECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

Definitions

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Mandatory curtailment - With regard to mandatory curtailment identified in Sections II, III, and IV above, MCRECC proposes to monitor compliance after the fact to the extent feasible, as approved by the Commission. A member exceeding the

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 9
Sheet No. 12
Canceling P.S.C. No. New
Sheet No. New

*Exc
pg 125 of 135*

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

energy or demand allotment would be warned to curtail the usage or face, upon continuing noncompliance, and upon one day's written notice, disconnection of electric service for the duration of the emergency.

Large Industrial – Commercial entities whose present, historical, or potential energy or demand usage equals or exceeds 250,000 KWH/yr or 250 KVA. Exclusions from this group may include essential users such as those listed in the restoration plan.

Essential Services – Those electrical services on the MCRECC system providing essential services for the general public as identified in the restoration plan.

Nonessential Services – Electrical users deemed as having no or little impact upon the general public needs and safety:

1. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminating sign identifying commercial facilities when operating after dark.
2. General interior lighting levels greater than minimum functional levels.
3. Show-window and display lighting.
4. Parking-lot lighting above minimum functional levels.
5. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees F during operations of cooling equipment and not more than 65 degrees F during operation of heating equipment.
6. Elevator and escalator use in excess of minimum necessary for non-peak hours of use.
7. Energy use greater than that which is the minimum required for lighting or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

Schools – Educational centers acknowledged and recognized by the State of Kentucky and MCRECC as an accredited learning institution.

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
Sheet No. 12
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

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PUBLIC SERVICE COMMISS
OF KENTUCKY
EFFECTIVE

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MAR 18 1996
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No _____ dated _____

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C 9
Sheet No. 13
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE PER UNIT

Residential, Commercial, and Small Industrial - Members and users of electrical energy on the MCRECC system not identified in any of the categories previously defined.

Appendix A

The Monthly Base Period Use' is defined as the member's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to the December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three month period due to the installation or removal of equipment or change in operating rate as computed in the formula.

Upon application by the member and agreement by MCRECC, a one-time adjustment of the monthly energy or demand use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three month usage (PQ KWH OR KW), will be made to correct any abnormalities of energy or demand use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For members connected after December 31 of the year preceding the current year by one year, base period energy or demand use will be negotiated between the member and MCRECC.

AMPB = (CM x PQ) / BPQ

Where:

- AMBP = Adjusted Monthly Base Period (KW or KWH)
CM = Corresponding Month during the year immediately preceding the current year
PQ = Average use or demand (KWH or KW) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing or that month is replaced with the AMBP previously calculated for that month.
BPQ = Average of corresponding three monthly billings prior to CM.

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY Name of Officer TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. dated

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
Sheet No. 13
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE PER UNIT

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Appendix A

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CM = Corresponding Month during the year immediately preceding the current year

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BPQ = Average of corresponding three monthly billings prior to CM.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY Ben E. Lewis TITLE President/CEO BY: Jordan C. Neel
Name of Officer FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 9
Sheet No. 14
Canceling P.S.C. No. New
Sheet No. New

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CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

Example: Curtailment ordered during the month of May 1991

1st Curtailment Month:

Since the April 1991 billing may not always be available, then for uniformity to all members, from the time curtailment is ordered until the May meter reading date.

$$\text{May '91} = \frac{(\text{Jan., Feb., March,}) '91 \times \text{May '90}}{(\text{Jan., Feb., Mar.}) '90}$$

2nd Curtailment Month:

$$\text{June '91} = \frac{(\text{Feb., Mar., Apr.}) '91 \times \text{June '90}}{(\text{Feb., Mar., Apr.}) '90}$$

3rd Curtailment Month:

Since May '91 will reflect electric use or demand under a curtailment, May '90 will be replaced with May '91 as calculated in the 1st curtailment month:

$$\text{July '91} = \frac{(\text{Mar., Apr., May}) '91 \times \text{July '90}}{(\text{Mar., Apr., May}) '90}$$

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April to May is considered the May billing period

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 9
Sheet No. 14
Canceling P.S.C. No. New
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ERC
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FOR Entire Territory Served
P.S.C. 38
Sheet No. 10
Canceling P.S.C. No. 8
Sheet No. New

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

MONITORING USAGE

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
2. The daily high/low exception report is reviewed by Cooperative billing personnel, wherein they consider the type of other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, the Cooperative will contact the member by phone or in writing for additional information.
3. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. The Cooperative will notify the member of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). The Cooperative will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

SCHEDULED BILLING, METER READINGS AND NOTICE DATES

An approximate schedule of the Cooperative's meter reading, billing, payment due, and delinquent and cutoff notice dates is as follows:

<u>CYCLE</u>	<u>METER READING DATE</u>	<u>DATE BILLED</u>	<u>DUE DATE</u>	<u>DELINQUENT NOTICE MAILED</u>	<u>CUTOFF DATE</u>
I - II	<i>5</i> 23	30	18	20	3 T
III - IV	<i>15</i> 3	11	28	30	9 T

DATE OF ISSUE November 26, 1997 DATE EFFECTIVE January 1, 1998

ISSUED BY _____ TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

EC
pg 132 of 135

FOR Entire Territory Served

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. No. 8
 Sheet No. 10
 Cancelling E.R.C. No. 7
 Sheet No. New

CLASSIFICATION OF SERVICE		RATE PER UNIT
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MONITORING USAGE

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
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T

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CYCLE	METER READING DATE	DATE BILLED	DUE DATE	DELINQUENT PUBLIC SERVICE COMMISSION NOTICE OF KENTUCKY MAILED EFFECTIVE DATE	CUTOFF DATE
I-II	5	30	18	20	3
III-IV	15	11	28	30	9

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011.
 ISSUED BY [Signature] TITLE Manager SECTION 9 (1)
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of
 Kentucky in Case No. _____ dated _____

Exc
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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 12
Sheet No. 11
Cancelling P.S.C. No. 9
Sheet No. 11

CLASSIFICATION OF SERVICE

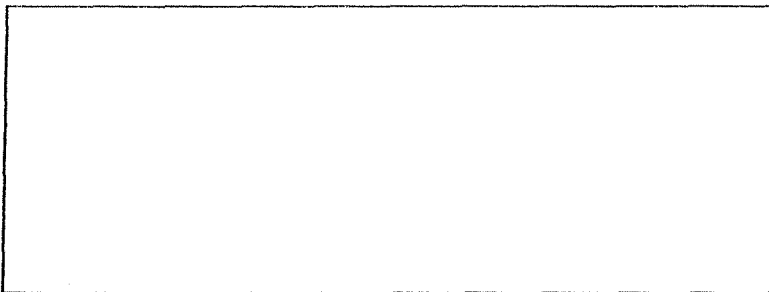
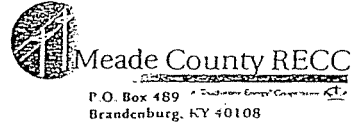
Cycle I and II - Breckinridge, Grayson, Meade, Ohio
Cycle 3 and 4 - Breckinridge, Grayson, Hancock, Hardin, Meade, Ohio

BILL FORM - Rate Schedule 1 and 2

Failure to receive bill does not void penalties for late payment and service disconnection.

T

ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
CLASS	
SERVICE FROM TO	
READINGS PRESENT PREVIOUS	
METER NUMBER	
MULT	
KWH USED	
AMOUNT	

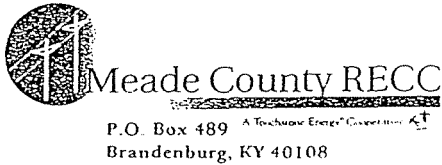


DUE DATE
AMT DUE AFTER
DUE DATE

COMPARE YOUR USAGE

PERIOD	DAYS	ELECT. KWH USED	DAILY AVG. KWH	AVG. USAGE/DAY
CURRENT				
LAST MONTH				
YEAR AGO				

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



ACCOUNT NO.	
PRIOR BALANCE	
NET AMOUNT DUE	
BILL DUE DATE	
PENALTY IF PAID LATE	
TOTAL DUE IF PAID LATE	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Amount Paid \$

To pay by Credit Card please see reverse side
Please enter any address or phone corrections in the space provided below
MAY 01 2002

Permitted to 507 KAH 5011
SECTION 9(1)

I am voluntarily adding \$ to my payment for the WindCare Energy Fund

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

*ERC
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory Served
P.S.C. 12
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Cancelling P.S.C. No. 8
Sheet No. 12

CLASSIFICATION OF SERVICE

BILL FORM - Rate Schedule 3 and 4

Failure to receive bill does not void penalties for late payment and service disconnection.

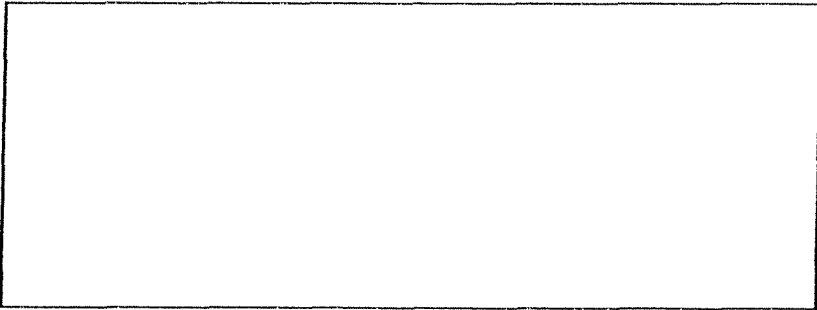
ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
CLASS	



Meade County RECC
P.O. Box 489 A Touchstone Energy Cooperative of KY
Brandenburg, KY 40108

T

SERVICE From To	READINGS		METER NUMBER	MULT	KWH USED	AMOUNT
	Present	Previous				
						TOTAL DUE NOW
						DUE DATE
						AMT DUE AFTER DUE DATE



COMPARE YOUR USAGE

PERIOD	DAYS	SELECT KWH USED	DAILY AVG KWH
CURRENT			
LAST MONTH			
YEAR AGO			

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



Meade County RECC

P.O. Box 489 A Touchstone Energy Cooperative of KY
Brandenburg, KY 40108

ACCOUNT NO:	PUBLIC SERVICE COMMISSION
PRIOR BALANCE:	OF KENTUCKY
NET AMOUNT DUE:	EFFECTIVE
BILL DUE DATE:	
PENALTY IF PAID LATE:	
TOTAL DUE IF PAID LATE:	

Amount Due **MAY 01 2002**
(Please fill in payment amount)

To pay by Credit Card, please see reverse side
Please enter an address or phone correction in the space provided below
P.O. Box 607 KAR 5.011

BY Richard Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ date _____

EFC
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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. 12
Sheet No. 13
Cancelling P.S.C. No. 8
Sheet No. 13

CLASSIFICATION OF SERVICE

BILL FORM - Late/Disconnect Notice

PAST DUE NOTICE

ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
DATE OF THIS NOTICE	
DATE BILL WAS DUE	
DISCONNECT DATE	
AMOUNT DUE	



Meade County RECC

P.O. Box 489 A Touchstone Energy Cooperative KY
Brandenburg, KY 40108

OFFICE HOURS: 7:30 TO 4:30 Monday-Friday
Brandenburg (270) 422-2162
Hardinsburg (270) 756-5172

NOTICE OF INTENTION TO DISCONTINUE SERVICE

According to our records, your electric service bill of the above date for the above amount is now past due. This may be an oversight on your part. If so, please accept this as a friendly reminder. HOWEVER, IF THE BILL IS NOT PAID BY it will be necessary to dispatch a serviceperson to collect same at which time you will be charged an additional \$..... service charge.

THIS IS YOUR FINAL NOTICE Service will be discontinued without further notice if not paid in the time specified

~~IF YOU HAVE PAID YOUR BILLS SINCE THE DUE DATE, PLEASE DISREGARD.~~

Member's Rights and Remedies Regarding this Notice

Notice is hereby given that your service will be terminated on the date indicated on this notice in keeping with our policy for non-payment of your utility bill. This termination date will not be affected by receipt of any subsequent bill.

Service will be terminated on the date indicated unless you deliver to this office or the serviceperson sent to terminate your service the total amount of your delinquent bill as shown on this notice. If you elect to pay the serviceperson sent to terminate your service, a service charge as indicated on this notice will be added to the above bill.

You have the right to protest the discontinuance of this service by contacting the cooperative office at the address or phone number appearing on this notice. There will be on duty during the published hours of operation an employee to answer your questions regarding your bill or to resolve disputes over the amount of your bill. This employee has the authority to retain your service by negotiating a partial payment plan or by accepting a partial payment where good faith is shown in meeting your financial obligation.

You are further advised that in the event of existing illness or infirmity on your premises, service will not be discontinued within thirty (30) days after the date of this notice, provided that you obtain a certificate signed by a physician, a registered nurse, or a public health official stating that in the opinion of the person making the certification that discontinuance of service will aggravate a debilitating illness or infirmity.

Local, state and federal programs are available which provide financial assistance in payment of utility bills for those who may qualify for such assistance under certain conditions. Meade County RECC will, upon request, make available a list of known assistance programs or you may call the Kentucky Association for Community Action, Inc. at 1 (800) 456-3452 or the Department of Human Resources, Ombudsman, Toll Free 1 (800) 372-2973.

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL. PUBLIC SERVICE COMMISSION OF KENTUCKY



Meade County RECC

P.O. Box 489 A Touchstone Energy Cooperative KY
Brandenburg, KY 40108

ACCOUNT NO.	
DISCONNECT DATE	
TOTAL AMOUNT DELINQUENT	

Amount Enclosed **MAY 01 2002**

PAST DUE NOTICE

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002
ISSUED BY *Beau E. Williams* TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ dated _____

Meade County Rural Electric
Case Number: 2010-00222
Existing and Proposed Rates and Charges

Exhibit D
page 1 of 1
/itness Jim Adkins

Rate Class	Rates		
	Present	Proposed	Difference
Schedule 1			
Customer Charge	\$9.85	\$14.16	\$4.31
Energy Charge	\$0.06001	\$0.06001	\$0.00000
Schedule 2			
Customer Charge	\$14.87	\$20.62	\$5.75
Energy Charge	\$0.06469	\$0.06469	\$0.00000
Schedule 3			
Customer Charge			
0-100 KVA	\$34.70	\$60.47	\$25.77
101-1,000 KVA	\$34.70	\$133.20	\$98.50
Over 1,000 KVA	\$34.70	\$295.10	\$260.40
Demand Charge	\$8.12	\$8.12	\$0.00
Energy Charge	\$0.03648	\$0.03648	\$0.00000
Schedule 3A			
Customer Charge	\$53.68	\$60.74	\$7.06
Demand Charge	\$8.12	\$8.12	\$0.00
Energy Charge	\$0.03648	\$0.03648	\$0.00000
Schedule OL			
175 W MV Unmetered	\$6.73	\$6.93	\$0.20
175W MV - city	\$5.91	\$6.09	\$0.18
175W MV Metered	\$3.25	\$3.35	\$0.10
400W MV Unmetered	\$9.56	\$9.85	\$0.29
400W MV - city	\$8.81	\$9.09	\$0.28
400w MV Metered	\$3.25	\$3.35	\$0.10
Pole rental	\$0.25	\$1.00	\$0.75

Official Notice

Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, intends to file with the Kentucky Public Service Commission in Case No. 2010-00222 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Burns E. Mercer, Meade County Rural Electric Cooperative Corporation, 1351 Highway 79, P.O. Box 489, Brandenburg, Kentucky 40108, phone 270-422-2162.

Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation or at the Commission's office.

Meade County RECC
1351 Highway 79
Brandenburg, Kentucky 40108
270-422-2162

Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
502-564-3940

The amount and percent of increase are listed below:

Rate Class	Increase	
	Dollar	Percent
Schedule 1 Residential, Farm and Non-Farm, Schools & Churches	\$1,344,173	5.7%
Schedule 2 Commercial Rate	\$117,444	5.7%
Schedule 3 General Service Rate	\$269,273	5.7%
Schedule 3A Time Of Day Rate	\$141	5.7%
Schedule OL Outdoor Lighting Service	\$51,181	5.7%
CATV Attachments		
2 party Pole	\$3,030	20%
3 party Pole	\$22,167	34%
2 party Anchor	\$2	27%
3 party Anchor	\$37	7%
2 party Ground	(\$17)	-7%
3 party Ground	\$0	0%
Non-Recurring Charges		

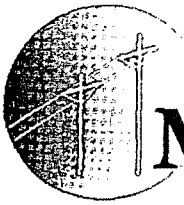
Return check	\$4,939	79%
Tampering	432	150%
Connection charge	5,010	40%
Reconnect charge	26,040	40%
Termination / Field Collection	11,280	20%
Special Meter Reading	105	20%
Meter Resetting	40	40%
Meter Test	345	60%
After Hours	1,610	78%
Temporary Service	835	14%
Meter Pole	0	0%
Remote Disconnect/Reconnect	0	0%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Class	Increase	
	Dollar	Percent
Schedule 1	\$4	5.7%
Residential, Farm and Non-Farm, Schools & Churches		
Schedule 2	\$6	5.7%
Commercial Rate		
Schedule 3	\$65	5.7%
General Service Rate		
Schedule 3A	\$141	5.7%
Time Of Day Rate		
Schedule OL	\$0	5.7%
Outdoor Lighting Service		
CATV Attachments		
2 party Pole	\$2	20%
3 party Pole	\$3	34%
2 party Anchor	\$2	27%
3 party Anchor	\$0	7%
2 party Ground	(\$0)	-7%
3 party Ground	\$0	0%
Non-Recurring Charges		
Return check	\$11.00	79%
Tampering	\$30.00	150%
Connection charge	\$10.00	40%
Reconnect charge	\$10.00	40%
Termination / Field Collection	\$5.00	20%
Special Meter Reading	\$5.00	20%
Meter Resetting	\$10.00	40%
Meter Test	\$15.00	60%
After Hours	\$35.00	78%
Temporary Service	\$5.00	14%
Meter Pole	\$5.00	14%

The present and proposed rate structures of Meade County Rural Electric Cooperative Corporation are listed below:

Rate Class	Present Rate	Proposed Rate
Schedule 1		
Customer Charge	\$9.85 Per Month	\$14.16 Per Month or \$0.47 Per Day
Energy Charge	\$0.06001	\$0.06001
Schedule 2		
Customer Charge	\$14.87 Per Month	\$20.62 Per Month or \$0.68 Per Day
Energy Charge	\$0.06469	\$0.06469
Schedule 3		
Customer Charge		
0-100 KVA	\$34.70 Per Month	\$60.47 Per Month or \$1.99 Per Day
101-1,000 KVA	\$34.70 Per Month	\$133.20 Per Month or \$4.38 Per Day
Over 1,000 KVA	\$34.70 Per Month	\$295.10 Per Month or \$9.70 per Day
Demand Charge	\$8.12	\$8.12
Energy Charge	\$0.03648	\$0.03648
Schedule 3A		
Customer Charge	\$53.68 Per Month	\$60.74 Per Month or \$2.00 Per Day
Demand Charge	\$8.12	\$8.12
Energy Charge	\$0.03648	\$0.03648
Schedule OL		
175 Watt Unmetered	\$6.73	\$6.93
175Watt - city	\$5.91	\$6.09
175Watt Metered	\$3.25	\$3.35
400Watt Unmetered	\$9.56	\$9.85
400Watt - city	\$8.81	\$9.09
400Watt Metered	\$3.25	\$3.35
Pole rental	\$0.25	\$1.00
CATV Attachments		
2 party Pole	\$7.21	\$9.01
3 party Pole	\$5.98	\$9.08
2 party Anchor	\$5.67	\$7.72
3 party Anchor	\$4.72	\$5.10
2 party Ground	\$0.27	\$0.25
3 party Ground	\$0.15	\$0.16
Non-Recurring Charges		
Return check	\$14.00	\$25.00
Tampering	cost	\$180.00
Connection charge	\$25.00	\$35.00
Reconnect charge	\$25.00	\$35.00
Termination / Field Collection	\$25.00	\$30.00
Special Meter Reading	\$25.00	\$30.00
Meter Resetting	\$25.00	\$35.00
Meter Test	\$25.00	\$40.00
After Hours	\$45.00	\$80.00
Temporary Service	\$35.00	\$40.00
Meter Pole	\$35.00	\$40.00
Remote Disconnect/Reconnect	\$0	\$30.00



Meade County RECC

P.O. Box 489
Brandenburg, KY 40108-0489
(270) 422-2162
Fax: (270) 422-4705

June 2, 2010

Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Mr. Derouen:

This is to advise, in accordance with the Commission's Administrative Regulation 807 KAR 5:001, Section 11(2), that after 30 days from June 30, 2010, Meade County Rural Electric Cooperative Corporation intends to file an application for an increase in its retail rates based on a historical test year ending March 31, 2010.

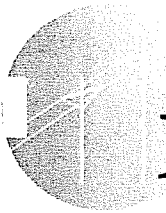
If there are any questions concerning this matter, please contact me at your convenience.

Respectfully submitted,

Burns E. Mercer, President & CEO

Copy to:

Attorney General
Utility Intervention and Rate Division
1024 Capital Center Drive
Frankfort, Kentucky 40601



Meade County RECC

P.O. Box 489
Brandenburg, KY 40108-0489
(270) 422-2162
Fax: (270) 422-4705

EXCERPT FROM MINUTES DATED APRIL 22, 2010

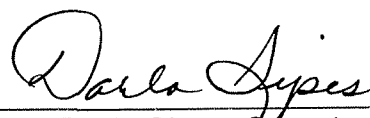
MOTION AUTHORIZING THE FILING OF RATE INCREASE

The President/CEO then went into an analysis and discussion of the deterioration of Meade County RECC's margins and other operational data over the past months. This analysis revealed that Meade County RECC was not living up to its equity management and financial plan and that a rate increase would be necessary. On a motion made by Robert Rhodes, seconded by Paul Edd Butler, the Board authorized the President/CEO to hire the experts needed to file such rate application and to make such application as soon as possible.

CERTIFICATION OF SECRETARY

I, Darla Sipes, certify that I am Secretary of the Meade County Rural Electric Cooperative Corporation Board of Directors and that the above and foregoing is a true excerpt from the minutes of a regular board meeting of the Board of Directors of Meade County Rural Electric Cooperative Corporation held on the twenty second day of April, 2010 at which meeting a quorum was present and that the above portion of the minutes has not been modified nor rescinded.

IN WITNESS WHEREOF, I have set my hand and affixed the seal of Meade County Rural Electric Cooperative Corporation this twenty ninth day of July 2010.



Darla Sipes, Secretary

Meade County Rural Electric
Case Number: 2010-00222
Revenue Summary
March 31, 2010

Exhibit G
page 1 of 2
Witness: Jim Adkins

Rate Schedule	Kwh Useage	Test Year Revenue	Percent of Total	Effective Case No. 2006-500	Percent of Total	Proposed Revenue	Percent of Total	Increase	
								Amount	Percent
Residential, Farm and Non-Farm, Sc	339,909,366	\$23,460,774	75%	\$23,460,774	75%	\$24,804,947	75%	\$1,344,173	5.7%
Commerical Rate	27,032,141	2,048,642	7%	2,048,642	7%	2,166,086	7%	117,444	5.7%
General Service Rate	68,097,763	4,696,070	15%	4,696,070	15%	4,965,343	15%	269,273	5.7%
TOD sch 3	8,485	2,466	0%	2,466	0%	2,607	0%	141	5.7%
Outdoor Lighting Service	10,156,344	893,370	3%	891,727	3%	942,908	3%	51,181	5.7%
Rounding						847		847	
Total from base rates	<u>445,204,099</u>	<u>\$31,101,322</u>	100%	<u>\$31,099,679</u>	100%	<u>\$32,882,737</u>	100%	<u>\$1,783,058</u>	5.7%
Increase				<u>(\$1,643)</u>		<u>\$1,783,058</u>			

Meade County Rural Electric
Case No. 2010-00222
Explanation of Changes

All revenues were normalized using rates that went into effect in connection with Meade County's last rate application, in Case No. 2006-00500, effective December 2007

The proposed rate increase was allocated in the following manner:

Schedule 1 – Residential, Farm and Non-Farm, Schools & Churches The facility charge was increased based on the Cost of Service Study ("COSS"), included as Exhibit R of the Application. There were no proposed changes to the energy charge.

Schedule 2 – Commercial Rate The facility charge was increased based on the COSS. There were no proposed changes to the energy charge.

Schedule 3 – General Service Rate Customers were separated into the following categories: 0-100 KVA, 101-1,000 KVA, and Over 1,000 KVA users. The customer charge was increased for each category of customer based on the COSS. No changes were proposed for either the demand or energy charge.

Schedule 3A – Time of Day Rate The facility charge was increased based on the COSS. No changes were proposed for either the demand or energy charge.

Schedules S & T – Outdoor Lighting Service These increases were based on the COSS.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF ADJUSTMENT OF
RATES OF MEADE COUNTY RURAL
ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2010-00222

PREPARED TESTIMONY OF BURNS E. MERCER

Q1. Would you please state your name and business address.

A1. Burns E. Mercer, with a business address of P.O. Box 489, Brandenburg, Kentucky 40108.

Q2. What is your occupation?

A2. President & CEO for Meade County Rural Electric Cooperative Corporation ("Meade County").

Q3. How long have you been employed at Meade County?

A3. I was employed in June 1976 as Director of Accounting, then promoted to Assistant General Manager in November 1992. I have served in the capacity of President & CEO since 1994.

Q4. Have you appeared before the Kentucky Public Service Commission and given testimony in electric rate cases?

A4. Yes, I have.

Q5. Are you familiar with the contents of the Notice Application of Meade County which has been filed with this Commission to commence this Case?

A5. Yes,

Q6. Please state whether the statements of facts contained in this Notice are true.

A6. Yes. To the best of my knowledge and belief, the statements of facts contained in this Application are true.

Q7. Are you familiar with the exhibits which are filed with and form a part of the Notice Application of this Case?

A7. Yes. I worked with Jim Adkins, Consultant, in the preparation of these exhibits, and I am familiar with them. In my opinion, the factual material contained in this Application, are correct.

Q8. When was the last General Rate Application filed by Meade County?

A8. The last General Rate Application filed by Meade County was in 2006, in Case No. 2006-00500.

Q9. What is the purpose of this Notice of Application of Meade County to this Commission?

A9. Meade County's Board Policy on Capital Management (Exhibit 19) requires it to maintain a current modified cash equity of between 32%-40%, continue capital credit retirements on a 20-year cycle, and maintain a modified cash Times Interest Earned Ratio ("TIER") equal to, or greater than, mortgage requirements while maintaining adequate cash reserves.

Our test year TIER of 1.79 and the 2 previous calendar years were over 1.25 however, margins were not high enough to keep equity from declining. Since the last general rate increase, equity has declined from 31.0% to 30.3%. Although Meade County received a 2.0x TIER in the last general rate increase, we watched our equity decrease. Since equity did not increase as a result of our last rate request, we are asking for margins, and a TIER, in excess of 2.0x and are of the opinion we will see some modest correction in the direction our equity is trending while continuing to rotate capital credits.

Q10. What is the Test Year used by Meade County for its financial data compiled to the Commission in the Application?

A10. The twelve months ended March 31, 2010 was selected as the Test Year. The management and Board of Directors of Meade County review the operations and TIER on a monthly basis. Noting the steady decline in margins and TIER, the Board of Directors authorized an Application to be prepared to increase rates and charges sufficient to obtain a TIER of 2.32.

Q11. How was the proposed increase in revenues of \$1,781,415 allocated to rates?

A11. Meade County and Jim Adkins have prepared a Cost of Service Study and based its rate design on this study.

Q12. Why was a TIER of 2.32 requested?

A12. The financial condition of Meade County has deteriorated since 2006. In order to continue to meet debt service obligations, operating costs and maintain the minimum joint mortgage agreement requirements, and continue to rotate capital credits, it was necessary to request a TIER of 2.32 in this Application.

Q13. In your opinion, are the adjusted rates requested in this Case by Meade County Cooperative, Inc. necessary to maintain the financial integrity of the Cooperative?

A13. Yes. To enable Meade County to maintain its financial integrity, it is necessary that it be permitted to increase its rates as proposed in this Application.

Q14. Does this conclude your testimony in this case?

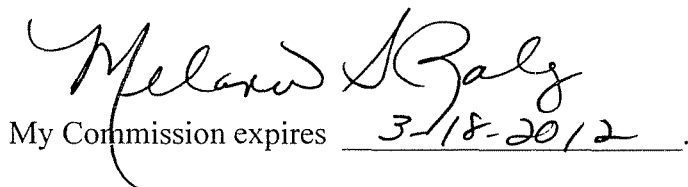
A14. Yes, it does.

Affiant, Burns E. Mercer, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge and belief.



Burns E. Mercer, President & CEO

Subscribed and sworn to before me by the affiant, Burns E. Mercer, this 29th day of July, 2010.



My Commission expires 3-18-2012.

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COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ADJUSTMENT OF RATES OF
MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

CASE NO. 2010-00222

PREPARED TESTIMONY OF KAREN BROWN

- Q1. Would you please state your name and business address.
- A1. Karen Brown, with a business address of P.O. Box 489, Brandenburg, Kentucky 40108.
- Q2. What is your occupation?
- A2. Vice-President of Administration and Finance for Meade County Rural Electric Cooperative Corporation (Meade County).
- Q3. How long have you been employed at Meade County?
- A3. I was employed in March 1984 as branch office clerk, then promoted to Plant Accountant in February 1989. I served as V. P. Finance and Accounting from November 1992 to April 2006 at which point I was promoted to V. P. Admin. & Finance.
- Q4. Have you appeared before the Kentucky Public Service Commission and given testimony in electric rate cases?
- A4. Yes, I have.
- Q5. Are you familiar with the contents of the Notice Application of Meade County which has been filed with this Commission to commence this Case?
- A5. Yes.

42

43 Q6. Please state whether the statements of facts contained in this Notice are true.

44

45 A6. Yes. To the best of my knowledge and belief the statements of facts contained
1 in this application are true.

2

3 Q7. Are you familiar with the exhibits which are filed with and form a part of
4 the Notice Application of this Case?

5

6 A7. Yes, I worked with Alan Zumstein, Certified Public Accountant, and with
7 Jim Adkins, Consultant, in the preparation of these exhibits,
8 and am familiar with them. In my opinion, the factual material contained
9 in these are correct.

10

11 Q8. When was the last general rate case by Meade County?

12

13 A8. The last General Rate Application filed by Meade County was in March, 2007,
14 in Case No. 2006 - 00500. The Test Period for that Case was October 31, 2006.

15

16 Q9. What was the purpose of this Notice of Application of Meade County
17 to this Commission?

18

19 A9. To seek an increase in rates in an amount necessary to obtain a TIER of 2.32.

20

21 Q10. Why was a TIER of 2.32 requested?

22

23

24 A10. To maintain all the requirements of Meade County's Capital Management Policy
25 (see Exhibit 19) a TIER of 2.32 is required.

26

27 Q11. What is the Test Year used by Meade County for its financial data compiled to
28 the Commission in this Case?

29

30 A11. The twelve months ended March 31, 2010, was selected as the Test Year. The
31 management and Board of Directors of Meade County review the operations
32 and TIER on a monthly basis. Noting the steady decline in margins and TIER,
33 the Board of Directors authorized an Application be prepared to increase
34 rates and charges sufficient to obtain a TIER of 2.32.

35

36 Q12. Do the proposed increase in rates for Meade County in this Application provide
37 for a fair and equitable allocation for the increase?

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A12. Total revenue was increased by \$1, 781,415 or 5.73%, based on normalized revenues. Meade County performed a cost of Service Study, and designed the rate increase based on those results.


Q13. In your opinion, are the proposed rates requested in this Application by Meade County necessary to maintain the financial integrity of Meade County?

A13. Yes. To enable Meade County to maintain its financial integrity, it is necessary that it be permitted to increase its rates as proposed in this Application.

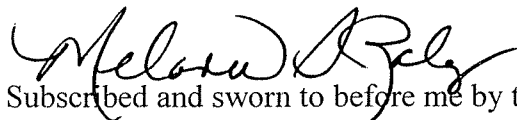
Q14. Does this conclude your testimony in this Case?

A14. Yes, it does.

Affiant, Karen Brown, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge and belief.



Karen Brown



Subscribed and sworn to before me by the affiant, Karen Brown, this
29th day of July, 2010.

My Commission expires 3-18-2012.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE ADJUSTMENT)
OF RATES OF MEADE COUNTY RECC) CASE NO. 2010-00222
COOPERATIVE CORPORATION)

PREPARED TESTIMONY OF JAMES R. ADKINS

Q1. State your name and business address.

R1. I am James R. Adkins and my business address is 1041 Chasewood Way, Lexington, KY 40513-1731.

Q2. What has been your role in this application?

R2. My role in this application has been to assist Meade County RECC ("Meade County") to determine the revenue requirement needs and amount of additional revenue needed, to complete a cost of service study ("COSS") and to provide some alternative rate options that may be appropriate for Meade County.

Q3. What is your professional experience in the area of electric utility rate-making?

R3. I have spent the last thirty-three plus years dealing with electric utility rates. I was employed by EKPC as its Pricing Manager for almost twenty-five years. I spent a little over one year with the Prime Group, LLC and I have been self-employed for the last seven years. Prior to my

electric utility career, I was employed in the finance and accounting areas of the medical care field for close to eight years. I also served in the U.S. Army as an infantryman in the Republic of Vietnam in the late 1960s.

Q4. What is your educational background?

R4. I received a Bachelors Degree in Commerce with a major in banking and finance in 1971 and a Masters of Science in Accounting in 1976. Both of my degrees were granted by the University of Kentucky. Since then, I have attended several seminars, conferences and courses on rate-making as well as a presenter at many conferences and seminars of electric utility rate-making, cost of service studies, and rate design.

Q5. Have you ever appeared as a witness before this Commission?

R5. I have appeared as a witness before this Commission many times in rate applications, applications for certificates of public convenience and necessity, fuel adjustment clause hearings, and administrative cases. I have testified on the behalf of East Kentucky Power Cooperative ("EKPC") and for all of EKPC's member cooperatives and for other distribution cooperatives.

Q6. What is the primary reason that Meade County needs an increase in electric rates?

R6. The primary reasons as to why Meade County needs this increase in its electric rates are these:

- to build its equity to a more reasonable level and,
- to continue to payout capital credits on a twenty year cycle.

Q7. What TIER amount or level is Meade County seeking in this application?

R7. Meade County is requesting a TIER of 2.32X. With a TIER of 2.32X, Meade County has a goal of reaching an equity level of forty percent (40%) in fifteen years. The basis for the 2.32X TIER is contained in Exhibit JRA-1 that is a part of this testimony. Meade County has the desire to increase its equity level to forty percent over this fifteen year timeframe and continue to pay capital credits based on a 20 year rotation cycle.

Q8. What is the basis for your approach?

R8. The basis for the approach that I am using is a report of the Kentucky Association of Electric Cooperatives ("KAEC") "Final Report to the Kentucky Association of Electric Cooperatives PSC Study Committee Standard Filing Procedures and Financial Criteria for Distribution Cooperatives," dated March 3, 1978, prepared by the Southern Engineering Company of Georgia ("1978 KAEC Study")

Q9. How is this approach different?

R9. This approach is different because it takes into consideration the capital growth needs of the cooperative, the rate of growth needed to build equity, and the rate of equity payout and results into a rate of return on equity. The end result is revised return on equity and return on capital structure. Meade County is seeking a return on equity of 13.34% based on the criteria of achieving a forty percent equity level in fifteen years. The rate of return on capital is then 7.29.

Q10 This return on equity approach that you are proposing results in an increase of 5.75% and a TIER of 2.32X. However, the increase amount that is being proposed is 5.73%. Why is there a difference?

R10. The difference is a result of the fact that the TIER amount in the methodology results in an amount greater than 2.32X carried to several more decimal places. However, Meade County used a flat 2.32X TIER in the development of the proposed rate increase and it results in increase amount of 5.73%.

Q11. What adjustments to the test year financial statements is Meade County proposing?

R11. Meade County is proposing the normal test year adjustments to its test year financial statements. It is proposing a total of fifteen (15) adjustments including three (3) revenue adjustments and twelve (12) expense adjustments. Included in these revenue adjustments is the normalization of revenue for the current rates in effect at the end of the test year, updated, proposed nonrecurring

charges and proposed CATV rates. The expense adjustments include the normalization of interest expense, wages and salaries, payroll taxes, depreciation expense, retirement expenses, director expenses, property taxes and some others.

Q12. What is the purpose of the cost of service study ("COSS") in this application and has it been prepared in manner and approach similar to others that you have completed for distribution cooperatives?

R12. The COSS in this application has been completed in a manner that uses the same methodology and approach as the others that I have completed for other distribution cooperatives. The purpose of the cost of service in this rate application is the following:

- one) it provides the costs to serve each rate class as well as the total revenue requirements for each class;
- two) it provides guidance in the development of the amount of rate increases for each rate class; and
- three) it provides a breakdown of the cost to serve into segments that are useful for rate design purposes.

Q13. Please explain the Cost of Service Study ("COSS") filed in this application?

R13. The COSS presented in this application follows the standard process of the functionalization of costs, the classification of costs and the allocation of costs to the

various rate classes. This COSS contains seven (7) major sections in it. These sections are listed below:

- Test year revenue requirements;
- The functionalization of costs into the appropriate functions of purchased power, lines, transformers, services, meters, consumer services and accounting, and lighting;
- The classification of costs as either demand-related, energy-related or consumer-related;
- The allocation of the classified costs to the individual rate classes;
- An statement of operations for each rate class that provides the margins, the TIER, and the return on Net Investment Rate Base for each rate class for the test year for the current rates and the proposed rates
- The determination of the amount of rate increase for each rate class; and
- The development of the proposed rate design.

Each one of these sections will be discussed in its order within Exhibit R.

Q14. Please explain Schedule 1 in the COSS?

R14. Schedule 1 is the determination of the overall revenue requirements for Meade County presented by each expense account number. It presents the test year actual expenses, the adjustments to the test year, and the adjusted test year. It is presented in a manner that is utilized in the COSS process. As a part of Schedule 1 is a schedule on payroll expenses that has been utilized in the allocation of the test year adjustments to appropriate

expenses category. These payroll expenses are also utilized in the functionalization of the test year expenses. The adjusted test year amount provides the total revenue requirements for Meade County.

Q15. Please explain Schedule 2 of the COSS?

R15. Schedule 2 is a functionalization of the expenses from Schedule 1 into their appropriate function. Schedule 2 also has a section with footnotes which identifies and explains the basis for how some of the test year expenses are allocated to the proper function. A section of this schedule also contains the allocation of the Net Investment Rate Base to its proper functions and it is utilized to allocate some of the test year expenses to the functional area. These functional areas are then classified as demand-related, energy-related or consumer-related in Schedule 3.

Q16. Would you explain Schedule 3?

R16. Schedule 3 is the classification of expenses as being demand-related, energy-related or consumer related. Distribution line expenses (poles and conduit) and distribution transformer expenses contain both demand-related expenses and consumer-related expenses. Distribution expenses for services, meters, and consumer services and accounting are all considered to be customer-related. Purchased power contains a demand-related component, which are the demand charges, and an energy-related component, which are the energy charges. The

distribution substations are considered to be demand-related.

Q17. What is the basis for the division of the distribution line expenses and the transformer expenses into a demand-related component and a customer-related component?

R17. The basis for the determination of the demand-related and energy related expenses are the use of one of two methods: 1) the minimum size method and 2) the 'Zero-intercept". These methods are applied to data from Meade County's Continuous Property Records ("CPRs") for Accounts 364-Poles, 365-Overhead Conductor, and 368-Transformers. The approach for the zero-intercept method is to determine the no load or zero demand component for each account. The zero load amount is then utilized as a basis to determine the customer-related investment and its percent of the total investment for the accounts listed above. The residual amount and percentage is considered to be demand-related. For the minimum size method, the cost of the minimum size unit multiplied by the total number of units is utilized to determine the customer component of each investment while the remaining amount is considered demand related. Correspondingly, the expenses associated with these accounts are then proportioned as either demand related or consumer related based on the investment proportions. The minimum size method was used to determine the demand related and consumer related components for account 365-overhead conductor. The zero-intercept method was used for account 368-transformers and account 364-poles. The minimum size method was used for poles as a reasonable amount was able to be developed using the zero

intercept approach. The percentages for the demand-related component and the customer-related component are then applied to the test year expenses to determine the amount of expenses that are demand-related and customer-related.

Q18. Explain Schedule 4?

R18. Schedule 4 is the allocation of the classified expenses to Meade County's electric rate classes. The demand related expenses are allocated on two different bases. The demanded-related purchased power costs and the distribution demand-related costs for lines and transformers are allocated proportionally on the basis of the sum of each rate class's monthly peak demand for the test year. The purchased power energy-related costs allocated to the rate classes proportional on retail energy sales for the test period.

The customer-related costs for each customer-related segment are allocated differently. For lines, the allocation is proportional based on number of customers. For transformers, the allocation is proportionally weighted based on the number of consumers and the investment in the minimum size transformer for each rate class. For services, it is based on the number of customers and the minimum investment applied to the average length of the service for each rate class. For meters, the number of customers and the minimum size meter is used to allocate these expenses. For consumer services and accounting, the allocation is based on weighting factors that considers the number of consumers, the billing complexity or billing units per rate class for consumer records. Meter reading

is also utilized to differentiate the different types of meter data need from the various rate classes. The number of customers is also a factor in this to determine the proper allocation. Sections of this schedule contain the basis for the allocation of the classified expenses to each rate class.

Q19. What is the purpose of Schedule 5?

R19. Schedule 5 provides a statement of operations for Meade County based on the results of the cost of service study compared with the current rates. It provides a TIER for each rate class and rate of return on the Net Investment Rate Base for each rate class. It does provide the margins for each rate class for the current rates. Additionally, it provides the impact of the new rates (from Schedule 6) upon the margins, the TIER and the rate of return on the Net Investment Rate Base. It is a new schedule that has been added for informational purposes.

Q20 What is included in Schedule 6?

R20 Schedule 6 provides a comparison of the revenue from the current rates for each rate class with costs to serve each rate class from Schedule 4. This comparison will provide how much increase or decrease each rate class should receive based on the results of the COSS. Also, Schedule 5 provides how Meade County is proposing to spread its overall requested increase among its various rate classes. Meade County is fully cognizant of the original purpose of the rural electrification program and its emphasis upon the rural farms and homes and has attempted

to integrate this concept into its proposed increase for each rate class. Based on the results of the cost of service study, all rate classes should have an increase in rates. However, Meade County has determined to raise the rates for all of its rate classes by the same percentage amount of 5.73%. Meade County feels that this is the proper way to accomplish this task.

Q21. How is Meade County proposing to increase the rates for each rate class?

R21. Meade County has made the decision to increase the revenue requirements for each class by the same percentage.

Q22 How is Meade County proposing to apply the proposed rate increase to each rate class?

R22 Meade County is proposing to place all of the rate increase on the customer charge. Schedule 3R is a rate class for three phase service and covers customers with a wide range of demand. Meade County is proposing a customer charge for three levels of demand in an attempt to better reflect the costs to serve. Provided below is the current customer charges and the proposed customer charges.

Rate Class	Current Rate	Proposed Rate	
		Monthly	Daily
1R - Residential, Schools and Churches	\$ 9.85	\$ 14.16	\$ 0.47
2 R - Commercial Rate	\$ 14.87	\$ 20.62	\$ 0.68
3R - General Service Rate			
0-100 KVA	\$ 34.70	\$ 60.47	\$ 1.99
101-1000 KVA	\$ 34.70	\$ 133.20	\$ 4.38
Over 1000 KVA	\$ 34.70	\$ 295.10	\$ 9.70
3A - TOD Rate	\$ 53.68	\$ 60.74	\$ 2.00

Q23. What approach has Meade County used to determine the increase in rates for its Outdoor Lighting rate class?

R23. Meade County has applied this increase in a little different manner. It has a pole rental charge that has been set at the \$0.25 rate for well over thirty years. Meade County has proposed to increase this rate by \$0.75 to a new rate of \$1.00. The increase is very large on a percentage basis or three hundred percent. However, Exhibit JA-2 attached to this testimony indicates that this rate could approach or exceed a rate \$2.68 per month. However, a decision has been made chosen to set this rate at a \$1.00. All other outdoor lighting rates have been increased by the same percentage amount of 3.18%.

Q24. Is Meade County's requested increase, its proposed allocation of the increase to its rate classes and its rate design justified in your opinion?

A24. It is my opinion that the requested increase is completely justified. Meade County sought its last rate

increase in 2007 and at that time, Meade County felt that it would need to have a rate increase in about three to five years. The basis for the increase amount at that time was a TIER of 2.0X which has not provided enough margins for Meade County to increase its equity level and to pay capital credits every year.

Q25 Do you feel that Meade County's approach is a proper one to take in regards to equity levels, capital credit rotation, length of time between rate cases, etc."

R25 It is my opinion that Meade County's approach is the more appropriate one and does provide for the recovery of its costs to serve its members plus margins. My opinion is based on the idea that it is the most feasible one for meeting the cooperative principle of including the economic interest of all members in the well-being of the cooperative through a plan to pay capital credits. It has paid capital credits for many years. Meade County has a history of making applications for rate increases when it identifies the need for one. Meade has always attempted to meet this Commission's objectives of "gradualism and continuity" and Meade County has come close in this application by seeking a percentage increase that does not exceed six percent, increases the revenue requirements for all rate classes the same amount, and places the increase on the same rate component for all rate classes. The amount of the increase in the customer charge probably does not meet the gradualism criterion. Meade County is requesting an increase in rates that will provide the amount of revenue sufficient to recover costs.

Q26. Does this conclude your testimony?

A26. This concludes my testimony.

Affiant, James R. Adkins, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.


James R. Adkins

Subscribed and sworn to before me by the affiant, James R. Adkins, this 29 day of July, 2010.


Notary Public, Kentucky State at Large

My Commission expires. 3-18-2012

**MEADE COUNTY RECC
CASE NO. 2010-00222**

PREPARED TESTIMONY OF JAMES R. ADKINS

Data Utilized to Determine Capital Requirements for the Future

From Meade County 2009 Financial Forecast				
Year	Debt	Equity	Capital	Equity to Capital Ratio
2008	47,982,374	22,006,214	69,988,588	31.44%
2009	43,413,364	23,540,887	66,954,251	35.16%
2010	46,940,729	25,217,329	72,158,058	34.95%
2011	48,713,062	27,095,398	75,808,459	35.74%
2012	49,917,022	29,223,509	79,140,530	36.93%
2013	51,734,376	30,658,666	82,393,042	37.21%
2014	52,792,875	32,738,317	85,531,192	38.28%
2015	54,101,633	34,496,346	88,597,979	38.94%
2016	55,312,479	36,259,446	91,571,925	39.60%
2017	56,383,048	38,052,377	94,435,425	40.29%
2018	57,347,299	39,901,861	97,249,160	41.03%

Rate of Return On Equity Formula

Rate of Return on Equity Formula	
RORE=(Rng+Rbe+Rep) Rng=Normal rate of capital growth Rbe=rate of growth required to build equity Rep=Rate of Equity payout	
Where Rbe = <input type="text"/>	
$Rbe = (1 + Rng)(A/E)^{1/n} - 1$ A= Target Equity as decimal I= Current Dollar Amount of total Capital n= years to achieve target equity E= Current dollar Amount of Equity	

Capital Structure as the End of the Test Year

Capitalization As of Test Year End		
Equity	24,281,810	31.0%
Debt	54,013,405	69.0%
Total Capital	78,295,215	100.0%

**MEADE COUNTY RECC
CASE NO. 2010-00222**

PREPARED TESTIMONY OF JAMES R. ADKINS

Rate of Return on Equity and Resulting Margins

Rate of Return on Equity at 35% and 40% Targets at Various Time Lines					
Equity Target & Time Line	Rbe	Rng	Rep	RORE	Margin Amounts
40% - 10 yr	5.93%	3.29%	5.00%	14.22%	3,467,202
40% - 20 Yr	4.60%	3.29%	5.00%	12.90%	3,144,311
35% - 10 Yr	4.52%	3.29%	5.00%	12.81%	3,124,616
35% - 20 Yr	3.91%	3.29%	5.00%	12.20%	2,974,595
35% - 15 Yr	4.11%	3.29%	5.00%	12.40%	3,024,513
40% - 15 yr	5.04%	3.29%	5.00%	13.34%	3,251,492

**TIER Amounts and Rate Increase Amounts Based on the
Return on Equity Amounts**

TIER Amounts and Rate Increase Amounts for Various Returns on Equity				
Test Year Interest	TIER	Normalized Test Yr Margin	Increase	% Increase
2,457,385	2.41	1,462,333	2,004,869	6.45%
2,457,385	2.28	1,462,333	1,681,978	5.41%
2,457,385	2.27	1,462,333	1,662,283	5.34%
2,457,385	2.21	1,462,333	1,512,262	4.86%
2,457,385	2.23	1,462,333	1,562,180	5.02%
2,457,385	2.32	1,462,333	1,789,159	5.75%
Rate Revenue for TY		31,101,422		

**MEADE COUNTY RECC
CASE NO. 2010-00222**

PREPARED TESTIMONY OF JAMES R. ADKINS

BASIS FOR INCREASE IN POLE RENTAL CHARGE

	<table border="1"> <tr> <td>Type</td> <td>CPR Cost</td> </tr> <tr> <td>30 foot</td> <td>\$ 279.32</td> </tr> </table>		Type	CPR Cost	30 foot	\$ 279.32						
Type	CPR Cost											
30 foot	\$ 279.32											
Size of pole used for pole rental purposes												
Annual Cost of pole based on COSS data												
	<table border="1"> <tr> <td>COSS Annual Expense</td> <td>Percent of Distribution Plant</td> </tr> <tr> <td>3,019,961</td> <td>3.64%</td> </tr> <tr> <td>\$ 2,457,386</td> <td>2.96%</td> </tr> <tr> <td>3,243,749</td> <td>3.91%</td> </tr> <tr> <td></td> <td>1.00%</td> </tr> </table>		COSS Annual Expense	Percent of Distribution Plant	3,019,961	3.64%	\$ 2,457,386	2.96%	3,243,749	3.91%		1.00%
COSS Annual Expense	Percent of Distribution Plant											
3,019,961	3.64%											
\$ 2,457,386	2.96%											
3,243,749	3.91%											
	1.00%											
Depreciation Rate												
Interest Expense												
Margins based on TIER of 2.32X												
Add Factor for O&M & OH												
Total Fixed Charge Rate	<u>11.51%</u>	11.51%										
Annual Cost of Pole Rental		<u>\$ 32.15</u>										
Monthly Rate		<u>\$ 2.68</u>										
Meade County has chosen to raise this monthly rate by \$0.75 to		\$ 1.00										
Total Distribution Plant	\$ 82,978,660											

Meade County Rural Electric
Revenue Summary
Effect on Average Bill

Residential, Farm and Non-Farm, Schools, and Churches

		<u>Present</u>	<u>Proposed</u>	<u>Difference</u>
Customer Charge		\$9.85	\$14.16	\$4.31
Energy Charge		\$0.060010	\$0.060010	\$0.000000

	<u>Existing</u>	<u>Proposed</u>	<u>Increase</u>	
<u>Kwh usage</u>	<u>Rates</u>	<u>Rates</u>	<u>Amount</u>	<u>Percent</u>
0	\$9.85	\$14.16	\$4.31	44%
25	\$11.35	\$15.66	\$4.31	38%
50	\$12.85	\$17.16	\$4.31	34%
100	\$15.85	\$20.16	\$4.31	27%
150	\$18.85	\$23.16	\$4.31	23%
200	\$21.85	\$26.16	\$4.31	20%
250	\$24.85	\$29.16	\$4.31	17%
300	\$27.85	\$32.16	\$4.31	15%
350	\$30.85	\$35.16	\$4.31	14%
400	\$33.85	\$38.16	\$4.31	13%
450	\$36.85	\$41.16	\$4.31	12%
500	\$39.86	\$44.17	\$4.31	11%
550	\$42.86	\$47.17	\$4.31	10%
600	\$45.86	\$50.17	\$4.31	9%
650	\$48.86	\$53.17	\$4.31	9%
700	\$51.86	\$56.17	\$4.31	8%
750	\$54.86	\$59.17	\$4.31	8%
800	\$57.86	\$62.17	\$4.31	7%
850	\$60.86	\$65.17	\$4.31	7%
900	\$63.86	\$68.17	\$4.31	7%
950	\$66.86	\$71.17	\$4.31	6%
1000	\$69.86	\$74.17	\$4.31	6%
1050	\$72.86	\$77.17	\$4.31	6%
1100	\$75.86	\$80.17	\$4.31	6%
1150	\$78.86	\$83.17	\$4.31	5%
1200	\$81.86	\$86.17	\$4.31	5%
1250	\$84.86	\$89.17	\$4.31	5%
1300	\$87.86	\$92.17	\$4.31	5%
1350	\$90.86	\$95.17	\$4.31	5%
1400	\$93.86	\$98.17	\$4.31	5%
1450	\$96.86	\$101.17	\$4.31	4%
1500	\$99.87	\$104.18	\$4.31	4%
1,090	\$75.25	\$79.56	\$4.31	6%

Average monthly use

Meade County Rural Electric
Case Number: 2010-00222
Revenue Summary
March 31, 2010

Exhibit J
page 1 of 6
Witness: Jim Adkins

Rate Schedule	Kwh Useage	Test Year Revenue	Percent of Total	Effective Case No. 2006-500	Percent of Total	Proposed Revenue	Percent of Total	Increase	
								Amount	Percent
Residential, Farm and Non-Farm, Sc	339,909,366	\$23,460,774	75%	\$23,460,774	75%	\$24,804,947	75%	\$1,344,173	5.7%
Commerical Rate	27,032,141	2,048,642	7%	2,048,642	7%	2,166,086	7%	117,444	5.7%
General Service Rate	68,097,763	4,696,070	15%	4,696,070	15%	4,965,343	15%	269,273	5.7%
TOD sch 3	8,485	2,466	0%	2,466	0%	2,607	0%	141	5.7%
Outdoor Lighting Service	10,156,344	893,370	3%	891,727	3%	942,908	3%	51,181	5.7%
Rounding						847		847	
Total from base rates	<u>445,204,099</u>	<u>\$31,101,322</u>	100%	<u>\$31,099,679</u>	100%	<u>\$32,882,737</u>	100%	<u>\$1,783,058</u>	5.7%
Increase				<u>(\$1,643)</u>		<u>\$1,783,058</u>			

Case Number: 2010-00222

Rate 1R

Residential, Farm and Non-Farm, Schools & Churches

Billing Components	Billing Determinants	Actual		Normalized Case No. 2006-500		Proposed	
		Rate	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	311,873	\$9.85	\$3,071,949	\$9.85	\$3,071,949	\$14.16	\$4,416,122
Energy charge per kWh	339,909,366	\$0.06001	20,397,961	\$0.06001	20,397,961	\$0.06001	20,397,961
Billing adjustments/ prorations			<u>(9,136)</u>		<u>(9,136)</u>		<u>(9,136)</u>
Total from base rates			<u>\$23,460,774</u>		<u>\$23,460,774</u>		<u>\$24,804,947</u>
Proposed increase:							
Amount					\$0		\$1,344,173
Percent					0.00%		5.7%
Average monthly usage			\$75.23		\$75.23		\$79.54
Increase:							
Amount					\$0.00		\$4.31
Percent					0%		5.7%

Case Number: 2010-00222

Rate 2R

Commerical Rate

Billing Components	Billing Determinants	Actual		Normalized Case No. 2006-500		Proposed	
		Rate	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	20,425	\$14.87	\$303,720	\$14.87	\$303,720	\$20.62	\$421,164
Energy charge per kWh	27,032,141	\$0.06469	1,748,709	\$0.06469	1,748,709	\$0.06469	1,748,709
Billing adjustments / prorations			<u>(3,787)</u>		<u>(3,787)</u>		<u>(3,787)</u>
Total from base rates			2,048,642		<u>\$2,048,642</u>		<u>\$2,166,086</u>
Proposed increase:							
Amount					\$0		\$117,444
Percent					0.0%		5.7%
Average monthly useage			\$100.30		\$100.30		\$106.05
Increase:							
Amount					\$0.00		\$5.75
Percent					0.0%		5.7%

Case Number: 2010-00222

Rate 3R

General Service Rate

Billing Components	Billing Determinants	Actual		Normalized Case No. 2006-500		Proposed	
		Rate	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	4,153	\$34.70	144,109	\$34.70	\$144,109		\$0
0-100 KVA	2,029					\$60.47	\$122,694
101-1000 KVA	2,076					\$133.20	\$276,523
Over 1000 KVA	48					\$295.10	\$14,165
Demand Charge	251,556	\$8.12	2,042,634	\$8.12	2,042,634	\$8.12	2,042,634
Energy charge per kWh	68,097,763	\$0.03648	2,484,206	\$0.03648	2,484,206	\$0.03648	2,484,206
Contract facility			25,121		25,121		25,121
Billing adjustments / Minimums			0		0		0
Total from base rates			4,696,070		\$4,696,070		\$4,965,343
Proposed increase:							
Amount					\$0		\$269,273
Percent					0.0%		5.7%
Average monthly usage			\$1,130.77		\$1,130.77		\$1,195.60
Increase:							
Amount					\$0.00		\$64.84
Percent					0.0%		5.7%

Case Number: 2010-00222

Rate 3A

TOD sch 3

Billing Components	Billing Determinants	Actual		Normalized Case No. 2006-500		Proposed	
		Rate	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	20	\$53.68	1,074	\$53.68	\$1,074	\$60.74	\$1,215
Demand Charge	133	\$8.12	1,083	\$8.12	1,083	\$8.12	1,083
Energy charge per kWh	8,485	\$0.03648	310	\$0.03648	310	\$0.03648	310
Billing adjustments / Minimums			<u>0</u>		<u>0</u>		<u>0</u>
Total from base rates	54		2,466		<u><u>\$2,466</u></u>		<u><u>\$2,607</u></u>
Adjustments (facility, etc.)			<u>0</u>				
Total revenues			<u><u>\$2,466</u></u>				
Proposed increase:							
Amount					\$0		\$141
Percent					0.00%		5.73%
Average monthly usage			\$123.29		\$123.29		\$130.35
Increase:							
Amount					\$0.00		\$7.06
Percent					0.0%		5.7%

Case Number: 2010-00222

Outdoor Lighting Service

Billing Components	Billing Determinants	Actual		Normalized Case No. 2006-500		Proposed		
		Rate	Revenues	Rates	Revenues	Rates	Revenues	
	175 W MV Unmetered	75,535	\$6.73	508,351	\$6.73	\$508,351	\$6.93	\$523,458
	175 W MV Unmetered - Pole Ren	27,313	\$6.73	183,816	\$6.73	183,816	\$6.93	189,279
	175W MV - city	5,320	\$5.91	31,441	\$5.91	31,441	\$6.09	32,399
	175W MV Metered	449	\$3.25	1,459	\$3.25	1,459	\$3.35	1,504
	175W MV Metered - Pole Rental	282	\$3.25	917	\$3.25	917	\$3.35	945
	400W MV Unmetered	2,337	\$9.56	22,342	\$9.56	22,342	\$9.85	23,019
	400W MV - city	4,344	\$8.81	38,271	\$8.81	38,271	\$9.09	39,487
	400W MV - Unmetered, Pole Ren	2,209	\$9.81	21,670	\$9.81	21,670	\$9.80	21,648
	400W MV Flood Light	3,294	\$8.81	29,020	\$8.81	29,020	\$9.80	32,281
	400w MV Metered	766	\$3.25	2,490	\$3.25	2,490	\$3.35	2,566
	400W MV, Metered - Pole Rental	160	\$3.25	520	\$3.25	520	\$3.35	536
	400W MVFL - Metered	552	\$3.25	1,794	\$3.25	1,794	\$3.35	1,849
	400W MVFL - Unmetered	3,982	\$9.56	38,068	\$9.56	38,068	\$9.85	39,223
	400W MVFL - Unmetered, Pole F	460	\$9.56	4,398	\$9.56	4,398	\$9.85	4,531
	400W MVFL, Metered - Pole Ren	228	\$3.25	741	\$3.25	741	\$3.35	764
	Pole rental	30,652	\$0.25	9,306	\$0.25	7,663	\$1.00	30,652
	kWh	10,156,344						
	Billing adjustments			<u>(1,233)</u>		<u>(1,233)</u>		<u>(1,233)</u>
	Total from base rates			893,370		<u>\$891,727</u>		<u>\$942,908</u>
	Adjustments (facility, etc.)			<u>0</u>				
	Total revenues	893,370		<u>\$893,370</u>				
	Amount					(\$1,643)		\$51,181
	Percent					-0.18%		5.74%

Meade County Rural Electric Cooperative

Case No. 2010-00222

Computation of Rate of Return

March 31, 2010

	<u>Actual</u> <u>Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
Net margins	\$1,777,045	\$3,243,748
Non-cash patronage dividends	0	0
Interest on long-term debt	<u>2,244,699</u>	<u>2,457,385</u>
Total	<u><u>4,021,744</u></u>	<u><u>5,701,133</u></u>
Net rate base	<u><u>69,069,540</u></u>	<u><u>69,002,856</u></u>
Rate of return	<u>5.82%</u>	<u>8.26%</u>
Equity Capitalization	<u><u>78,396,020</u></u>	<u><u>76,098,148</u></u>
Rate of return	<u>5.13%</u>	<u>7.49%</u>

Meade County Rural Electric Cooperative
Case No. 2010-00222
Determination of Rate Base
March 31, 2010

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	<u>Actual</u> <u>Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
Gross rate base:		
Total electric plant	\$92,400,689	\$92,400,689
Material and supplies (13 months average for test year)	1,005,093	1,005,093
Prepayments (13 months average for test year)	380,967	380,967
Working capital: 12.5% of operating expense less cost of power	983,166	1,006,137
	94,769,915	94,792,886
Deductions from rate base:		
Accumulated depreciation	25,102,749	25,192,404
Consumer advances	597,626	597,626
Net rate base	\$69,069,540	\$69,002,856

	<u>Material</u>	<u>Prepayments</u>
March 2009	477,902	204,522
April	434,467	183,188
May	486,773	159,964
June	466,998	138,376
July	508,988	225,910
August	517,901	203,482
September	908,508	181,369
October	1,386,314	186,819
November	1,582,112	339,059
December	1,669,087	823,634
January 2010	1,735,268	822,628
February	1,447,334	778,094
March	1,444,563	705,525
Average	1,005,093	380,967

Meade County Rural Electric Cooperative
Case No. 2010-00222
Computation of Rate of Return
March 31, 2010

Test Year 2010	Calendar Year					
	1st 2009	2nd 2008	3rd 2007	4th 2006	5th 2005	
Net margins	\$1,777,045	\$1,290,860	\$2,360,210	\$1,210,723	\$1,002,064	\$1,275,085
Interest on long-term debt	2,244,699	2,284,654	2,281,927	2,222,122	1,990,026	1,808,023
Total	4,021,744	3,575,514	4,642,137	3,432,845	2,992,090	3,083,108
Net rate base	69,069,540	84,480,431	65,424,470	63,714,224	61,264,043	56,003,102
Rate of return	<u>5.82%</u>	<u>4.23%</u>	<u>7.10%</u>	<u>5.39%</u>	<u>4.88%</u>	<u>5.51%</u>

Return excluding G & T
patronage dividends:

Test Year 2010	Calendar Year					
	1st 2009	2nd 2008	3rd 2007	4th 2006	5th 2005	
Net margins	\$1,777,045	\$1,290,860	\$2,360,210	\$1,210,723	\$1,002,064	\$1,275,085
G & T patronage dividends	0	-	-	-	-	-
Interest on long-term debt	2,244,699	2,284,654	2,281,927	2,222,122	1,990,026	1,808,023
Total	4,021,744	3,575,514	4,642,137	3,432,845	2,992,090	3,083,108
Net rate base	69,069,540	84,480,431	65,424,470	63,714,224	61,264,043	56,003,102
Rate of return, excluding G & T	<u>5.82%</u>	<u>4.23%</u>	<u>7.10%</u>	<u>5.39%</u>	<u>4.88%</u>	<u>5.51%</u>

Meade County Rural Electric Cooperative
Case No. 2010-00222
Determination of Rate Base
March 31, 2010

Test Year 2010	Calendar Year					
	1st 2009	2nd 2008	3rd 2007	4th 2006	5th 2005	
Gross rate base:						
Total electric plant	\$92,400,689	\$91,162,723	\$87,115,338	\$83,626,010	\$79,489,327	\$73,116,639
Material and supplies (13 mo. ave test year)	1,005,093	16,690,857	493,423	529,977	439,561	377,002
Prepayments (13 mo. ave test year)	380,967	823,634	236,088	246,113	281,865	118,302
Working capital:						
12.5% of operating expense						
less cost of power	983,166	947,645	930,713	860,283	848,436	818,451
	<u>94,769,915</u>	<u>109,624,859</u>	<u>88,775,562</u>	<u>85,262,383</u>	<u>81,059,189</u>	<u>74,430,394</u>
Deductions from rate base:						
Accumulated depreciation	25,102,749	24,560,838	22,768,128	20,865,845	19,289,710	17,965,762
Consumer advances	597,626	583,590	582,964	682,314	505,436	461,530
	<u>25,700,375</u>	<u>25,144,428</u>	<u>23,351,092</u>	<u>21,548,159</u>	<u>19,795,146</u>	<u>18,427,292</u>
Net rate base	<u>\$69,069,540</u>	<u>\$84,480,431</u>	<u>\$65,424,470</u>	<u>\$63,714,224</u>	<u>\$61,264,043</u>	<u>\$56,003,102</u>

Meade County Rural Electric Cooperative
Case No. 2010-00222
TIER and DSC Calculations
March 31, 2010

	<u>Actual</u> <u>Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
TIER:		
Margins, excluding G&T capital credits	\$1,777,045	\$3,243,748
Interest on long term debt	2,244,699	2,457,385
TIER	1.79	2.32

DSC:		
Margins, excluding G&T capital credits	\$1,777,045	\$3,243,748
Depreciation expense	2,974,304	3,019,960
Interest on long term debt	2,244,699	2,457,385
Principal payment on long term debt	2,530,161	2,530,161
DSC	1.47	1.75

DSC = (Margins + depreciation + interest
/ interest + principal payments)

Meade County Rural Electric Cooperative
Case No. 2010-00222
TIER and DSC Calculations
March 31, 2010

	Calendar Year					
	Test Year 2010	1st 2009	2nd 2008	3rd 2007	4th 2006	5th 2005
TIER calculations:						
Margins, excluding G&T capital credits	\$1,777,045	\$1,290,860	\$2,360,210	\$1,210,723	\$1,002,064	\$1,275,085
Interest on long term debt	2,244,699	2,284,654	2,281,927	2,222,122	1,990,026	1,808,023
Modified TIER	1.79	1.57	2.03	1.54	1.50	1.71
Margins, including G&T capital credits	\$1,777,045	\$1,290,860	\$2,360,210	\$1,210,723	\$1,002,064	\$1,275,085
Interest on long term debt	2,244,699	2,284,654	2,281,927	2,222,122	1,990,026	1,808,023
TIER	1.79	1.57	2.03	1.54	1.50	1.71
DSC calculations:						
DSC = ((Margins + depreciation + interest) / (interest + principal payments))						
Margins, excluding G&T capital credits	\$1,777,045	\$1,290,860	\$2,360,210	\$1,210,723	\$1,002,064	\$1,275,085
Depreciation expense	2,974,304	2,956,264	2,842,245	2,702,560	2,497,883	2,318,515
Interest on long term debt	2,244,699	2,284,654	2,281,927	2,222,122	1,990,026	1,808,023
Principal payment on long term debt	2,530,161	2,467,283	2,282,539	2,239,395	2,176,034	2,040,521
Modified DSC	<u>1.47</u>	<u>1.37</u>	<u>1.64</u>	<u>1.38</u>	<u>1.32</u>	<u>1.40</u>
Margins, including G&T capital credits	\$1,777,045	\$1,290,860	\$2,360,210	\$1,210,723	\$1,002,064	\$1,275,085
Depreciation expense	2,974,304	2,956,264	2,842,245	2,702,560	2,497,883	2,318,515
Interest on long term debt	2,244,699	2,284,654	2,281,927	2,222,122	1,990,026	1,808,023
Principal payment on long term debt	2,530,161	2,467,283	2,282,539	2,239,395	2,176,034	2,040,521
DSC	<u>1.47</u>	<u>1.37</u>	<u>1.64</u>	<u>1.38</u>	<u>1.32</u>	<u>1.40</u>

Meade County Rural Electric Cooperative
Case No. 2010-00222
Reconciliation of Rate Base and Capital
March 31, 2010

Reconciliation of Rate Base and Capital used to determine revenue requirements are as follows:

Equity Capitalization, with	
G&T capital credits	78,396,020
G&T capital credits	<u>0</u>
	78,396,020
Reconciling items:	
Capital credits from associated organizations	
(Allocated but unpaid)	(2,251,552)
Working capital requirements	983,166
Material and supplies, 13 month average	1,005,093
Prepayments, 13 month average	380,967
Cash and temporary investments	(8,295,467)
Accounts receivable	(3,415,288)
Material and supplies	(1,444,563)
Prepayments	(780,261)
Accumulated operating provisions	1,031,274
Accounts payable	1,943,156
Consumer deposits	701,720
Accrued expenses	815,275
	<u>69,069,540</u>
Net Rate Base	<u><u>69,069,540</u></u>

Meade County Rural Electric
Case No.
General Ledger Chart of Accounts

107.121	ACCRUED PAYROLL CONT WIP
107.122	ACCRUED PAYROLL CO RET
107.123	ACCRUED PAYROLL CONT RET
107.124	BILLING CLEARING ACCOUNT
107.130	CONSTRUCTION W/P BUILDING
107.140	CONSTRUCTION WIP INSURANCE REPAIRS
107.200	CONSTRUCTION WORK IN PROGRESS
107.210	CONST WORK IN PROG CONTRACTOR
107.300	CONSTRUCTION W/P SPECIAL EQUIPMENT
107.310	W-I-P CONTRIBUTION
107.320	W-I-P MISCELLANEOUS CONTRIBUTIONS
108.200	RETIREMENT WORK ORDERS
108.210	RETIREMENT WORK ORDERS -CONTRACTOR
108.600	ACC PROV FOR DEPREC OF DIST PLT
108.650	20' & 25' POLE DEPREC
108.651	30' POLE DEPREC
108.652	35' POLE DEPREC
108.653	40' POLE DEPREC
108.654	45' POLE DEPREC
108.655	50' POLE DEPREC
108.656	55' POLE DEPREC
108.657	60' POLE DEPREC
108.658	65' POLE DEPREC
108.659	70' POLE DEPREC
108.660	75' POLE DEPREC
108.662	DEPRECIATION - STATION EQUIPMENT
108.664	DEPRECIATION - POLES TOWERS FIXTURE
108.667	DEPRECIATION UNDERGRD CONDUCTOR
108.668	DEPRECIATION TRANSFORMERS
108.669	DEPRECIATION SERVICES
108.670	DEPRECIATION METERS
108.671	DEPRECIATION SECURITY LIGHTS
108.673	DEPRECIATION - STREET LIGHTS
108.700	ACC PROV FOR DEPREC GENERAL PLT
108.710	ACC DEPREC/STRUCTURES & IMPROV
108.720	ACC DEPREC/OFFICE FURN & EQUIP
108.730	ACC DEPREC/TRANSPORTATION EQUIP
108.740	ACC DEPREC/STORES EQUIP
108.750	ACC DEPREC/TOOL SHOP & GARAGE
108.760	ACC DEPREC/LAB EQUIP
108.780	ACC DEPREC/COMMUNICATIONS EQUIP
108.790	ACC DEPREC/MISC
123.000	INVESTMENTS IN ASSOCIATED COMPANIES
123.100	PATRONAGE CAPITAL FROM ASSOC COOPS
123.101	BIG RIVERS PATRONAGE CAPITAL
123.110	INVESTMENT IN ASSOC ORG - ORSC

123.120	INVESTMENT IN SUBSIDIARY CO - NRTC
123.210	SUBSCRIPTIONS TO CAPITAL TERM CERTS
123.220	INVESTMTS IN CAPITAL TERM CERT CFC
123.221	INV. MEMBER CAPITAL SECURITIES CFC
123.230	OTHER INVEST IN ASSOC ORGANIZATIONS
123.240	INVESTMENT - ECONOMIC DEV PROJECT
124.200	OTHER INVESTMENTS
128.000	OTR SPC FUNDS-DEF COMP-OFFSET-22831
131.100	CASH GEN FUNDS MEADE COUNTY BANK
131.101	FIRST FEDERAL
131.102	REPUBLIC BANK AND TRUST
131.110	MONEY MARK FUND FIRST ST BANK
131.120	MONEY MARK FUND FARMERS BK H-BURG
131.130	MONEY MARK FUND HANCOCK BK & TRUST
131.140	MONEY MARK FUND COMMONWEALTH COMMUN
131.150	CASH - PAYROLL ACCT
131.160	CASH GENERAL FUND FARMERS BK H-BURG
131.170	CAPITAL REFUND ACCT MEADE CO BANK
131.180	MEADE COUNTY BANK - CD
131.190	LEITCHFIELD DEPOSIT BANK & TRUS CO.
131.200	CASH CONSTRUCTION FUND TRUSTEE
131.400	TRANSFER OF CASH
134.000	SPECIAL DEPOSITS
135.000	WORKING FUNDS PETTY CASH
136.000	TEMPORARY CASH INVESTMENTS
141.000	NOTES RECEIVABLE
142.000	CUSTOMER ACCOUNTS RECEIVABLE ELECT
142.100	ACCOUNTS RECEIVABLE RETURNED CHECKS
142.110	CYCLE 1 BILLING
142.120	CYCLE 2 BILLING
142.130	CYCLE 3 BILLING
142.140	CYCLE 4 BILLING
142.150	DISCONNECT ROUTE
143.100	ACCOUNTS RECEIVABLE - OTHER
143.200	ACCTS REC EMPLOYEES' 401K
143.310	ACCTS REC INS OTHER CALICO CANCER
143.320	ACCTS REC LIFE INS EMPLOYEES
143.400	ACCTS REC DIRECTORS' INS MAJOR MED
143.500	ACCTS REC WIDOWS RETIREES LTD & MM
143.510	ACCTS REC WILDBLUE
143.600	ACCTS RECEIVABLE-ASSISTANCE VOUCHER
144.100	ACC PROV FOR UNCOLL ACCTS CUSTOMERS
144.110	ACC PROV UNCOLL ACCTS BANKRUPT
144.200	RESERVE FOR UNCOLL ACCTS OTHER
145.000	NOTES RECEIVABLE - KTI
154.000	PLANT MATERIAL & OPERATING SUPPLIES
154.100	INVENTORY - WILDBLUE EQUIPMENT
163.000	STORES EXPENSE - CLEARING
165.100	PREPAYMENTS INSURANCE
165.120	O/H DISTRIBUTION - WORKERS COMP
165.200	OTHER PREPAYMENTS - DUES NATL
165.220	O/H DISTRIBUTION - PENSION

165.230	O/H DISTRIBUTION - LIFE,HEALTH,LTD
165.300	OTHER PREPAYMENTS - DUES STATE
165.500	OTHER PAYMENTS POSTAGE
165.600	OTHER PREPAYMENTS
165.700	PREPAYMENTS SALES TAX
171.000	INTEREST & DIVIDENT REC CFC CERT
171.100	INT & DIV REC - TIME DEPOSIT SAV
172.000	RENT RECEIVABLE
184.100	TRANSPORTATION EXPENSE - CLEARING
186.000	MISCELLANEOUS DEFERRED DEBITS
186.200	MISC DEFF DEBITS 4 YR WK PLAN
186.300	PRS & COST OF SERVICE STUDIES
186.600	MISC DEFERRED DEBITS - DEFERR COMP
186.650	MISC DEFERRED DEBITS-CONTRACT BENEF
186.700	MISC DEFFERRED DEBT PATRONAGE CAP
200.100	MEMBERSHIPS - ISSUED
200.110	MEMBERSHIPS ISSUED \$15.00
201.100	PATRONS' CAPITAL CREDITS
201.200	PATRONAGE CAPITAL - ASSIGNABLE
208.000	DONATED CAPITAL
215.100	OTHER ACCUM COMPREHENSIVE INCOME
217.000	RETIRED CAPITAL CREDITS - GAINS
219.100	OPERATING MARGINS
219.200	NON-OPERATING MARGINS
224.000	OTHER LONG TERM DEBT
224.120	OTHER LONG TERM DEBT CFC
224.130	CFC NOTES EXECUTED - DEBIT
224.150	NOTES EXECUTED - OTHER DEBIT
224.151	FFB LONG TERM DEBT - EXEC
224.152	FFB NOTES EXECUTED - DEBIT
224.300	LONG TERM DEBT REA CONST NOTES EXC
224.400	REA NOTES EXEC CONST DEBIT
224.600	ADV PAYMENTS UNAPPLIED LONG TM DT
226.200	UNAMORT DISC ON LTD NOTE 9007
226.500	UNAMORT DISC ON LTD NOTE 9017
228.300	ACC PROV FOR PENSIONS & BENEFITS
228.310	ACC PROV DEF COMP - OLD MINT PLAN
232.100	ACCOUNTS PAYABLE - GENERAL
232.120	ACCOUNTS PAYABLE CAPITAL CREDITS
232.200	ACCTS PAYABLE OTHER-HOMESTEAD FUNDS
232.210	401K LOAN
232.300	ACCTS PAYABLE OTHER CR UN BD PROG
232.400	ACCOUNTS PAYABLE WINTERCARE
232.450	ACCOUNTS PAYABLE-HELPING HAND FUND
232.500	ACCTS PAYABLE - SURE/ACRE
232.600	CHARITABLE CONTRIBUTIONS
232.700	ACCT PAYABLE TREE TRIMMING CONTRACT
233.000	NOTES PAY-ASSOC ORG LINE OF CRD-CFC
235.000	CUSTOMER DEPOSIT
235.100	CUSTOMER INSPECTIONS
235.200	OTHER DEPOSITS - LARGE POWER CONS
236.100	ACCRUED PROPERTY TAX

236.200	ACCRUED FEDERAL EMPLOYMENT TAX
236.300	ACCRUED US SOC SEC TAX FICA
236.400	ACCRUED STATE UNEMPLOYMENT TAX
236.500	ACCRUED STATE SALES TAX CONSUMERS
236.510	SALES TAX - WILDBLUE
236.600	ACC SCHOOL TAXES
236.700	ACCRUED TAXES - OTHER PSC
236.800	FRANCHISE TAX
236.900	UTILITY TAXES - CITY
237.100	INT ACCURED REA CONST OBLIGATION
237.200	INTEREST ACCRUED FFB NOTES
237.400	INTEREST ACCRUED - CFC
238.200	PATRONAGE REFUNDS
241.100	TAX COLL PAYABLE EMP INCOME FEDERAL
241.200	TAX COL PAYABLE EMP INCOME STATE
241.300	OCCUPATIONAL TAX PAYABLE
242.200	ACCRUED PAYROLL
242.320	ACCRUED PROVISION - SICK LEAVE
242.500	OTHER CURR AND ACC LIAB AUDIT EXP
242.900	O/H DISTRIBUTION - 401K CO PAID
252.000	CUSTOMERS ADVANCES FOR CONSTRUCTION
253.000	OTHER DEFERRED CREDITS
253.100	BIG RIVERS - ECONOMIC DEVELOPMENT
360.000	LAND & LAND RIGHTS - DISTRIBUTION
362.000	STATION EQUIPMENT DIST
364.000	POLES TOWER & FIXTURES - DIST
364.030	30 FOOT POLES
364.035	35' POLES
364.040	40' POLES
364.045	45' POLES
364.050	50' POLES
364.055	55' POLES
364.060	60' POLES
364.065	65' POLES
364.070	20' & 25' POLES
364.074	70' POLES
364.075	75' POLES
365.000	OVERHEAD CONDUCTORS DIVICES-DIST
367.000	UNDERGROUND CONDUCTORS & DEV - DIST
369.000	SERVICES - DISTRIBUTION
370.000	METERS - DISTRIBUTION
371.000	INSTALL ON CONSUMERS PREM DIST S/L
373.000	ST LIGHTING & SIG SYSTEMS DIST
389.000	LAND & LAND RIGHTS - GENERAL PLT
390.000	STRUCTURES & IMPROVEMENTS GEN PLT
390.100	STRUCTURES & IMPROVEMENTS - GEN PLT
391.000	OFFICE FURNITURE & EQUIP - GEN PLT
391.100	OFFICE FURNITURE & EQUIP - GEN PLT
392.100	TRANSPORTATION EQUIP & GEN PLANT
393.000	STORES EQUIP - GEN PLT
393.100	STORES EQUIP - GEN PLANT
394.000	TOOL SHOP & GAR EQUIP GEN PLT

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394.100	TOOL, SHOP & GARAGE EQUIP - GEN PLT
395.000	LABORATORY EQUIP - GEN PLT
395.100	LABORATORY EQUIP - GEN PLANT
396.000	POWER OPERATED EQUIP GEN PLT
396.100	POWER OPERATED EQUIP - GEN PLT
397.000	COMMUNICATIONS EQUIP GEN PLT
397.100	COMMUNICATIONS EQUIP - GEN PLANT
398.000	MISC EQUIP - GEN PLT
398.100	MISCELLANEOUS EQUIP - GEN PLANT
403.600	DEPREC EXPENSE - DIST PLT
403.700	DEPRECIATION EXPENSE - GEN PLANT
408.100	TAXES - PROPERTY
408.300	US SOCIAL SECURITY FICA
408.400	TAXES- STATE SOC SEC UNEMPLOYMENT
408.700	TAXES - OTHER
417.000	WILDBLUE
417.001	WILDBLUE - SERVICE REVENUE
417.002	WILDBLUE - EQUIPMENT REVENUE
417.003	WILDBLUE - INSTALLATION REVENUE
417.004	WILDBLUE - OTHER REVENUE
417.100	WILDBLUE - COST OF SALES
417.101	WILDBLUE - COS - SERVICE
417.102	WILDBLUE - COS - EQUIPMENT
417.103	WILDBLUE - COS - INSTALLATIONS
417.104	WILDBLUE - COS - OTHER
417.105	WILDBLUE - A&G - CUSTOMER SUPPORT
417.106	WILDBLUE - A&G - BILLING
417.107	WILDBLUE - A&G - OTHER CUST EXPENSE
417.108	WILDBLUE - A&G - ADVERTISING & COMM
417.109	WILDBLUE - A&G - BAD DEBT
417.110	WILDBLUE - A&G - DEPRECIATION
417.111	WILDBLUE - A&G
417.112	WILDBLUE - INTEREST EXPENSE
417.113	WILDBLUE - PARTICIPATION FEE AMORTZ
417.114	WILDBLUE - COS - SERVICE CALLS
419.000	INTEREST & DIVIDEND INCOME
419.100	INTEREST INCOME - RUS CUSHION OF CR
421.000	MISC NON-OPERATING INCOME
421.100	GAIN ON DISPOSITION OF PROPERTY
423.000	GENERATION & TRANS COOP CAPITAL CR
423.100	BIG RIVERS PATRONAGE CAPITAL
424.000	OTHER CAPITAL CREDITS & PATRONAGE CAP
426.300	PENALTIES
426.400	EXPENDITURES FOR CIVIC POL ETC
427.100	INTEREST ON REA CONSTRUCTION LOAN
427.200	INTEREST ON LONG TERM DEPT - CFC
427.300	INTEREST ON FFB NOTE
431.000	OTHER INTEREST EXPENSE
435.000	EXTRAORDINARY DEDUCTIONS
435.100	CHANGE IN ACCT PRIN - CUMULATIVE
440.100	RESIDENTIAL SALES - RURAL
440.300	RESIDENTIAL SALES - TOWNS & VILLAGE

442.100	COMM & INDUSTRIAL SALES SMALL
442.110	COMM SALES - TOD RATE 3A
442.200	COMM & INDUSTRIAL - LARGE
442.300	LARGE POWER 1000 OVER 1000 KVA
444.000	PUBLIC STREET & HIGHWAY LIGHTING
445.000	SALES TO PUBLIC BLDGS & OTHER AUTHS
450.000	FORFEITED DISCOUNTS
451.000	MISCELLANEOUS SERVICE REVENUE
452.000	RETURNED CHECK REVENUE
454.000	RENT FROM ELECTRIC PROPERTY
456.000	OTHER ELECTRIC REVENUES
555.000	PURCHASED POWER
580.000	OPERATION-SUPERVISION & ENGINEERING
582.000	STATION EQUIPMENT
583.000	OVERHEAD LINE EXPENSE
583.001	RADIO DISPATCHING
583.003	SQUEEZE UPS
583.004	OTHER - OPERATIONS SUPPORT
583.100	OVERHEAD LINE EXPENSE BIG RIVERS
583.300	LINE INSPECTIONS
585.000	ST LIGHTING & SIGNAL SYSTEM EXPENSE
586.000	METER EXPENSE
586.001	SETTING/DISCONNECTING METERS
586.002	METER CHANGES
586.003	TAMPER SITUATIONS
586.004	CUT LOOSE SERVICE
586.005	OTHER - ROUTINE FIELD WORK
587.000	CONSUMER INSTALLATION EXPENSE
588.000	MISC DISTRIBUTION EXPENSE
588.001	SECURITY LIGHT SET/DISCONNECT
589.000	RENTS - OPERATION
590.000	MAINTENANCE-SUPERVISION & ENG
592.000	MAINTENANCE OF STATION EQUIPMENT
593.000	MAINTENANCE OVERHEAD LINES
593.001	OFFICE - POWER OUTAGES
593.002	FIELD - POWER OUTAGES
593.100	MAINTENANCE - LABOR
593.200	MAINTENANCE - CHEMICALS
593.300	STANDBY
593.400	MAINTENANCE - SERVICE ORDERS
593.500	TREE REPLACEMENT PROGRAM
593.600	MAJOR STORM DAMAGE REPAIRS
594.000	UNDERGROUND LINE MAINTENANCE
595.100	LINE MAINTENANCE - PCB EXPENSE
596.000	MAINTENANCE OF ST LGT & SIG SYSTEMS
597.000	MAINT OF METERS
598.000	MAINT OF MISC DIST OF PLT SEC LGTS
901.000	CUSTOMER ACCTS EXPENSES-SUPERVISION
902.000	METER READING EXPENSES
902.100	SPECIAL METER READING EXPENSE
903.000	CUSTOMER RECORDS & COLLECTIONS EXP
903.100	COLL EXPENSES OVERAGES & SHORTAGES

903.200	ACCOUNT SET UP & MAINTENANCE OFFICE
903.201	SIGN UP NEW MEMBERS
903.202	DISCONNECT (BY REQUEST)
903.203	MISC ACCT CHANGES
903.204	SET UP ACCTS FOR BANK DRAFT
903.205	PROCESS MEMBERSHIP FEES/DEPOSIT
903.206	PROCESS LEVELIZED BILLING
903.207	PROCESS DISCONNECTS/FINAL BILLS
903.208	APPLY MISCELLANEOUS CHARGES
903.209	FILING/SCANNING
903.210	OTHER ACCOUNT MAINTENANCE
903.300	BILLING
903.301	ENTER METER READINGS
903.302	ADJUST AMOUNTS BILLED
903.303	RESPOND TO BILL INQUIRY LETTER/PH
903.304	PERFORM MONTHLY BILLING
903.305	OTHER - BILLING
903.400	BILL PREPARATION AND HANDLING
903.402	MAILING ELECTRIC BILLING STATEMENTS
903.403	OTHER - BILL PREPARATION & HANDLING
903.500	REMITTANCE PROCESSING
903.501	BALANCING DAILY RECEIPTS
903.502	PROCESSING ACH BANK DRAFT FILE
903.503	PREPARING BATCHES
903.504	ENTERING PAYMENTS INTO SYSTEM
903.505	BANK/MAIL RUN
903.506	TAKING PAYMENTS
903.507	OTHER - REMITTANCE PROCESSING
903.600	COLLECTIONS (ACTIVE ACCOUNTS)
903.601	PREPARING AND SENDING LATE NOTICES
903.602	COMMUNICATION ON PAST DUE BALANCES
903.603	EXTINGUISH PAST DUE BALANCES
903.604	PROCESSING RETURNED CHECKS
903.605	REVIEW FOR TAMPER/POSSIBLE THEFT
903.606	FIELD COLLECTION/DISCONNECT NON-PAY
903.607	OTHER - COLLECTION (ACTIVE ACCTS)
903.700	COLLECTIONS (INACTIVE ACCOUNTS)
903.701	SEARCH FOR FORMER MEMBERS
903.702	MAINTAIN/CONTACT TRANSUNION
903.703	PREPARE FINAL NOTICE LETTERS
903.704	PREPARATION OF CPC LETTERS
903.705	MAINT OF INACTIVE DELINQUENT ACCTS
903.706	OTHER - COLLECTION (INACTIVE ACCTS)
904.000	UN-COLLECTIBLE ACCOUNTS
905.000	MISCELLANEOUS CUSTOMER ACCTS EXP
908.000	CUSTOMER ASSISTANCE EXPENSE
909.000	INFORMATIONAL & INSTRUCT ADV EXP
910.000	MISC CUSTOMER SER & INFORM EXPENSE
912.000	DEMONSTRATION & SELLING EXPENSE
913.000	SALES EXPENSE - ADVERTISING
914.000	REV FROM MDSE JOBBING & CONTR WORK
914.100	REVENUE FROM METER BASES

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915.000	COSTS & EXP OF MDSE JOBBING & CONTR
915.100	COSTS & EXPENSES FROM METER BASES
920.000	ADMINISTRATIVE & GENERAL SALARIES
920.200	CAPITAL CREDITS
920.201	ALLOCATION OF CAPITAL CREDITS
920.202	PREPARATION OF ESTATE REFUNDS
920.203	PREPARATION OF GENERAL REFUNDS
920.204	PREPARATION OF REPORTS
920.205	GENERAL REFUND INQ, RETURNED CAP CR
920.206	OTHER - CAPITAL CREDITS
920.300	ADMINISTRATIVE
920.301	PURCHASING, VERIFYING, CODE INVOICE
920.302	TIME SHEETS
920.303	TEACHING
920.304	MEETING
920.305	PLANNING
920.306	DAILY GENERAL AS400 TASKS
920.307	OTHER - ADMINSTRATIVE
920.400	HUMAN RESOURCES
920.401	BENEFIT ADMINISTRATION
920.403	POLICY DEVELOPMENT, JOB DESC, ETC
920.404	OTHER - HUMAN RESOURCES
920.500	RECEPTION/CASHIER AREAS
920.501	ANSWERING/TRANSFERRING CALLS
920.502	TAKING CALLS
920.503	DIRECTING VISITORS/CUSTOMERS
920.504	OTHER - RECEPTION/CASHIER AREAS
921.000	OFFICE SUPPLIES AND EXPENSES
921.100	A & G EXPENSE OTHER THAN SALARIES
921.120	A & G NON REGULATORY EXPENSE
923.000	OUTSIDE SERVICES EMPLOYED
923.100	LEGAL FEES - BANKRUPTCY
925.000	INJURIES AND DAMAGES
926.000	EMPLOYEE PENSIONS AND BENEFITS
926.100	EMPLOYEE SICK LEAVE
928.000	REGULATORY COMMISSION EXPENSE
929.000	DUPLICATE CHARGES CREDIT - OWN USE
930.100	MISC GENERAL EXPENSE MAGAZINE
930.200	MISC GENERAL EXPENSE
930.210	NON PSC CHARGES
930.300	MISC GEN EXPENSE - DIRECTORS FEE EX
930.400	MISC GEN EXPENSE - ANNUAL MEETING
930.500	MISC GENERAL EXPENSE - ADVERTISING
935.000	MAINTENANCE OF GENERAL PROPERTY

Kentucky 18

Meade County Rural Electric
Cooperative Corporation

Brandenburg, Kentucky

Audited Financial Statements
October 31, 2009 and 2008

Alan M. Zumstein
Certified Public Accountant
1032 Chetford Drive
Lexington, Kentucky 40509

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ALAN M. ZUMSTEIN
CERTIFIED PUBLIC ACCOUNTANT

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(859) 264-7147
zumstein@windstream.net

MEMBER
• AMERICAN INSTITUTE OF CPA'S
• KENTUCKY SOCIETY OF CPA'S
• INDIANA SOCIETY OF CPA'S
• AICPA DIVISION FOR FIRMS
• TENNESSEE STATE BOARD OF
ACCOUNTANCY

Independent Auditor's Report

To the Board of Directors
Meade County Rural Electric Cooperative

I have audited the balance sheets of Meade County Rural Electric Cooperative, as of October 31, 2009 and 2008, and the related statements of income and patronage capital and cash flows for the years then ended. These financial statements are the responsibility of Meade County Rural Electric Cooperative's management. My responsibility is to express an opinion on these financial statements based on my audits.

I conducted my audits in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States and 7 CFR Part 1773, Policy on Audits of Rural Utilities Service (RUS) Borrowers. Those standards require that I plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement. An audit includes examining on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that my audits provide a reasonable basis for my opinion.

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Meade County Rural Electric Cooperative as of October 31, 2009 and 2008, and the results of operations and cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

In accordance with *Government Auditing Standards*, I have also issued a report dated December 17, 2009, on my consideration of Meade County Rural Electric Cooperative's internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of my testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of my audits.



Alan M. Zumstein, CPA
December 17, 2009

ALAN M. ZUMSTEIN
CERTIFIED PUBLIC ACCOUNTANT

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LEXINGTON, KENTUCKY 40509
(859) 264-7147
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MEMBER
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• TENNESSEE STATE BOARD OF
ACCOUNTANCY

To the Board of Directors
Meade County Rural Electric Cooperative

I have audited the financial statements of Meade County Rural Electric as of and for the years ended October 31, 2009 and 2008, and have issued my report thereon dated December 17, 2009. I conducted my audits in accordance with generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing my audit, I considered Meade County's internal control over financial reporting as a basis for designing my auditing procedures for the purpose of expressing my opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Meade County's internal control over financial reporting. Accordingly, I do not express an opinion on the effectiveness of Meade County's internal control over financial reporting.

A control deficiency exists when the design or operation of a control does not allow management employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the entity's ability to initiate, authorize, record, process, or report financial data reliably in accordance with generally accepted accounting principles such that there is more than a remote likelihood that a misstatement of the entity's financial statements that is more than inconsequential will not be prevented or detected by the entity's internal control.

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statements will not be prevented or detected by the entity's internal control.

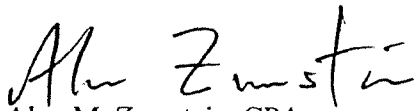
My consideration of the internal control over financial reporting was for the limited purpose described in the first paragraph of this section and would not necessarily identify all deficiencies in internal control that might be significant deficiencies or material weaknesses. I did not identify any deficiencies in internal control over financial reporting that I consider to be material weaknesses, as defined above.

To the Board of Directors
Meade County Rural Electric Cooperative
Page - 2

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Meade County's financial statements are free of material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit, and accordingly, I do not express such an opinion. The results of my tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

This report is intended solely for the information and use of the Board of Directors, management, the Rural Utilities Service, and supplemental lenders, and is not intended to be and should not be used by anyone other than these specified parties.



Alan M. Zumstein, CPA
December 17, 2009

Meade County Rural Electric Cooperative Corporation

Balance Sheets, October 31, 2009 and 2008

<u>Assets</u>	<u>2009</u>	<u>2008</u>
Electric Plant, at original cost:		
In service	\$ 89,051,737	\$ 85,759,100
Under construction	1,465,228	1,118,247
	<u>90,516,965</u>	<u>86,877,347</u>
Less accumulated depreciation	24,325,629	22,712,348
	<u>66,191,336</u>	<u>64,164,999</u>
Investments in Associated Organizations	<u>2,237,159</u>	<u>1,884,081</u>
Current Assets:		
Cash and cash equivalents	3,088,652	3,847,805
Accounts receivable, less allowance for 2009 of \$376,336 and 2008 of \$308,257	2,140,725	2,364,998
Other receivables	1,064,525	116,249
Material and supplies, at average cost	1,386,314	333,159
Other current assets	403,473	404,692
	<u>8,083,689</u>	<u>7,066,903</u>
Total	<u>\$ 76,512,184</u>	<u>\$ 73,115,983</u>
<u>Members' Equities and Liabilities</u>		
Members' Equities:		
Memberships	\$ 101,960	\$ 106,880
Patronage capital	22,200,195	21,610,763
Other equities	935,011	837,935
Accumulated other comprehensive income	(249,457)	(272,832)
	<u>22,987,709</u>	<u>22,282,746</u>
Long Term Debt	<u>46,133,351</u>	<u>43,773,146</u>
Accumulated Postretirement Benefits	<u>869,588</u>	<u>843,348</u>
Current Liabilities:		
Accounts payable	2,038,635	1,867,847
Current portion of long term debt	2,600,000	2,400,000
Consumer deposits	690,732	670,186
Accrued expenses	608,579	600,848
	<u>5,937,946</u>	<u>5,538,881</u>
Consumer Advances	<u>583,590</u>	<u>677,862</u>
Total	<u>\$ 76,512,184</u>	<u>\$ 73,115,983</u>

The accompanying notes are an integral part of the financial statements.

Statements of Revenue and Patronage Capital
for the years ended October 31, 2009 and 2008

	<u>2009</u>	<u>2008</u>
Operating Revenues	\$ 31,464,933	\$ 31,122,748
Operating Expenses:		
Cost of power	17,482,737	16,896,017
Distribution - operations	2,011,459	1,966,411
Distribution - maintenance	2,472,379	2,547,976
Consumer accounts	1,238,056	1,247,505
Customer services	230,130	263,381
Administrative and general	1,353,032	1,345,135
Depreciation, excluding \$268,983 in 2009 and \$238,425 in 2008 charged to clearing account	2,940,759	2,822,589
Taxes, other than income	32,111	33,676
Other deductions	11,406	14,657
	<u>27,772,069</u>	<u>27,137,347</u>
Operating margins before interest charges	<u>3,692,864</u>	<u>3,985,401</u>
Interest Charges:		
Long-term debt	2,278,509	2,293,394
Other	39,596	37,740
	<u>2,318,105</u>	<u>2,331,134</u>
Operating margins after interest charges	<u>1,374,759</u>	<u>1,654,267</u>
Nonoperating Margins		
Interest income	79,721	134,201
Others	14,302	679
	<u>94,023</u>	<u>134,880</u>
Patronage Capital Credits	<u>128,924</u>	<u>183,838</u>
Net Margins	1,597,706	1,972,985
Patronage Capital, beginning of year	21,610,763	20,331,629
General refunds of capital credits	(823,439)	(529,408)
Refunds to estates of deceased members	<u>(184,835)</u>	<u>(164,443)</u>
Patronage Capital, end of year	<u>\$ 22,200,195</u>	<u>\$ 21,610,763</u>

The accompanying notes are an integral part of the financial statements.

Statements of Cash Flows
for the years ended October 31, 2009 and 2008

	<u>2009</u>	<u>2008</u>
Cash Flows from Operating Activities:		
Net margins	\$ 1,597,706	\$ 1,972,985
Adjustments to reconcile to net cash provided by operating activities:		
Depreciation:		
Charged to expense	2,940,759	2,822,589
Charged to clearing accounts	268,983	238,425
Patronage capital credits assigned	(128,924)	(183,838)
Accumulated postretirement benefits	49,615	13,624
Change in assets and liabilities:		
Receivables	(724,003)	(51,634)
Material and supplies	(1,053,155)	67,088
Other assets	1,219	(55,170)
Payables	170,788	166,524
Consumer deposits and advances	(73,726)	(156,580)
Accrued expenses	7,731	(6,287)
	<u>3,056,993</u>	<u>4,827,726</u>
 Cash Flows from Investing Activities:		
Plant additions	(5,025,131)	(4,386,297)
Plant removal costs	(444,831)	(387,309)
Salvage recovered from retired plant	233,883	64,234
Receipts from other investments, net	(224,154)	124,707
	<u>(5,460,233)</u>	<u>(4,584,665)</u>
 Cash Flows from Financing Activities:		
Net increase in memberships	(4,920)	(4,380)
Refund of patronage capital to members	(1,008,274)	(693,851)
Increase in other equities	97,076	74,872
Payments on long term debt	(2,439,795)	(2,258,332)
Advances of long term debt	7,500,000	2,000,000
Advance payment on long term debt	(2,500,000)	0
	<u>1,644,087</u>	<u>(881,691)</u>
 Net increase in cash	 (759,153)	 (638,630)
 Cash and cash equivalents, beginning of year	 <u>3,847,805</u>	 <u>4,486,435</u>
 Cash and cash equivalents, end of year	 <u>\$ 3,088,652</u>	 <u>\$ 3,847,805</u>
 Supplemental cash flows information:		
Interest paid on long-term debt	\$ 2,299,800	\$ 2,298,464

The accompanying notes are an integral part of the financial statements.

Note 1. Summary of Significant Accounting Policies

Meade County Rural Electric Cooperative Corporation ("Meade County") maintains its records in accordance with the policies prescribed or permitted by the Kentucky Public Service Commission ("PSC") and the United States Department of Agriculture, Rural Utilities Service ("RUS"), which conform in all material respects with generally accepted accounting principles. The more significant of these policies are as follows:

Electric Plant Electric plant is stated at original cost, which is the cost when first dedicated to public service. Such amount includes applicable supervisory and overhead cost including any construction period interest and taxes. There was no interest required to be capitalized during the year.

The cost of maintenance and repairs, including renewals of minor items of property, is charged to operating expense. The cost of replacement of depreciable property units, as distinguished from minor items, is charged to electric plant. The units of property replaced or retired, including cost of removal, net of any salvage value, is charged to accumulated depreciation. Electric plant consists of:

	<u>2009</u>	<u>2008</u>
Distribution plant	\$81,570,902	\$78,594,614
General plant	<u>7,480,835</u>	<u>7,164,486</u>
Total	<u>\$89,051,737</u>	<u>\$85,759,100</u>

Depreciation Provision has been made for depreciation on the basis of the estimated lives of assets, using the straight-line method. Meade County uses a composite depreciation rate of 3.36% for distribution plant. General plant rates are as follows:

Structures and improvements	2.5% - 3%
Transportation equipment	12.5% - 25%
Other general plant	5% - 14.3%

Cash and Cash Equivalents Meade County considers all short-term, highly liquid investments with original maturities of three months or less to be cash equivalents.

Off Balance Sheet Risk Meade County has off-balance sheet risk in that they maintain cash deposits in financial institutions in excess of the amounts insured by the Federal Deposit Insurance Corporation (FDIC). At October 31, 2009, the financial institutions reported deposits in excess of the \$250,000 FDIC insured limit on several of the accounts.

Income Tax Status Meade County is exempt from federal and state income taxes under provisions of Section 501(c)(12). Accordingly, the financial statements include no provision for income taxes.

Revenue Meade County records revenue as billed to its consumers based on monthly meter-reading cycles. All consumers are required to pay a refundable deposit, however, it may be waived under certain circumstances. Meade County's sales are concentrated in a six county area of western Kentucky. There were no consumers whose individual account balance exceeded 10% of outstanding accounts receivable at October 31, 2009 or 2008. Consumers must pay their bill within 20 days of billing, then are subject to disconnect after another 10 days. Accounts are written off when they are deemed to be uncollectible. The allowance for uncollectible accounts is based on the aging of receivables.

Note 1. Summary of Significant Accounting Policies, continued

Cost of Power Meade County is one of three (3) members of Big Rivers Electric Corporation, Inc. (“Big Rivers”). Under a wholesale power agreement, Meade County is committed to purchase its electric power and energy requirements from Big Rivers until 2023. The rates charged by Big Rivers are subject to approval of the PSC. The cost of purchased power is recorded monthly during the period in which the energy is consumed, based upon billings from Big Rivers.

Fair Value of Financial Instruments The carrying amounts of Meade County’s cash and cash equivalents, other receivables, investments, inventories, other assets, trade accounts payable, accrued expenses and liabilities, and other liabilities approximate fair value. The carrying value of long term debt approximates the fair value since interest rates approximate the current interest rates. Investments in associated organizations are not considered a financial instrument because they represent nontransferable interests in associated organizations.

Meade County invests idle funds in local banks. These investments are classified as held-to-maturity in accordance with Statement of Financial Accounting Standards (“SFAS”) No. 115. Held-to-maturity securities are presented at amortized cost. The fair value of held-to-maturity securities approximates cost at 2009 and 2008.

Risk Management Meade County is exposed to various forms of losses of assets associated with, but not limited to, fire, personal liability, theft, vehicular accidents, errors and omissions, fiduciary responsibility, workers compensation, etc. Each of these areas is covered through the purchase of commercial insurance.

Estimates The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates used in the preparation of the financial statements.

Advertising Meade County expenses advertising costs as incurred.

New Accounting Pronouncement In February 2007, the FASB issued SFAS No. 159, *The Fair Value Option for Financial Assets and Financial Liabilities – including an amendment of FASB Statement No. 115*, which is effective as of the beginning of an entity’s first fiscal year that begins after November 15, 2007. The fair value option established by this Statement permits all entities to choose to measure eligible items at fair value at specified election dates. A business entity shall report unrealized gains and losses on items for which the fair value option has been elected in earnings at each subsequent reporting date. The fair value option a) may be applied instrument by instrument; b) is irrevocable (unless a new election date occurs); and c) is applied only to entire instruments and not to portions of instruments. Meade County has not elected to record any financial assets or liabilities at fair value under this standard.

Note 2. Investments in Associated Organizations

Meade County records patronage capital assigned by associated organizations in the year in which such assignments are received.

The Capital Term Certificates (“CTCs”) of CFC are recorded at cost. The CTCs were purchased from CFC as a condition of obtaining long-term financing. The CTCs bear interest at 0%, 3%, and 5% and are scheduled to mature at varying times from 2020 to 2080. Member Capital Securities have a 7.5% fixed interest rate and mature 35 years from the issuance date. Interest is paid each April 1 and October 1.

Witness: Burns Mercer

Meade County Rural Electric Cooperative
Case No. 2010-00222
March 31, 2010


Annual Meeting Information

The most recent Meade County annual meeting was held June 22, 2009. The minutes of that annual meeting are attached, along with the insert in the Kentucky Living Magazine, describing the annual meeting.

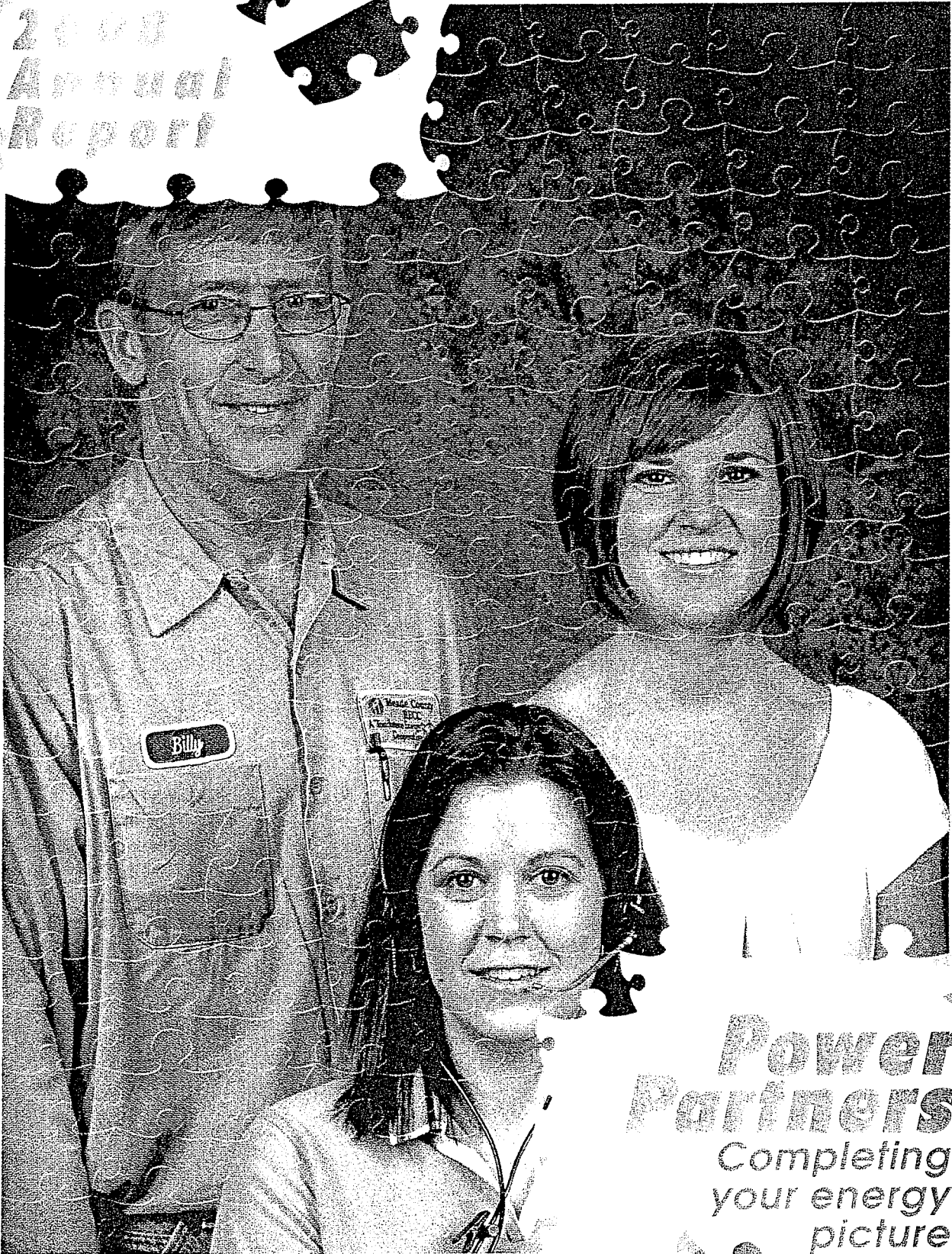
Data for the last five (5) annual meetings are as follows:

<u>Year</u>	<u>Members Attending</u>	<u>Members Voting</u>	<u>Cost</u>
2009	690	440	\$ 19,919
2008	844	555	\$ 20,086
2007	800	519	\$ 15,771
2006	882	512	\$ 15,105
2005	825	509	\$ 14,860

Meade County RECC

A Touchstone Energy Cooperative 

2008
Annual
Report



**Power
Partners**
Completing
your energy
picture

Power Partners

In these uncertain economic times it pays to have a partner.

And you need that partner to have good qualities: qualities like reliability, helpfulness, knowledge, experience, perspective, and practicality.

That's a lot to ask, but in the past year that's exactly what Meade County RECC has been working hard to deliver to you. Last summer's gasoline price roller coaster and last fall's collapse of the world credit markets forced all of us to reassess our financial plans. All of Meade County RECC's actions this past year have been taken with the awareness that family and business budgets in our community are especially sensitive.

Meade County RECC is pleased to report sound business operations for the year 2008 and continuing into 2009.

Your local electric co-op supports our community by making its top priority to provide each of its members with the best combination possible of reliability and affordability in electric service. Focusing on this goal builds a powerful partnership between you and your local electric co-op.

This annual report provides the numbers showing Meade County RECC's financial soundness, and highlights the top activities that have helped make you and your local electric co-op strong power partners.

Helpfulness

A key to controlling energy costs is making sure all of us are using electricity as efficiently as possible. Meade County RECC has a long track record of working with members on spending energy dollars in the most productive way.

Meade County RECC employees are available to assist home and business owners in our community, helping reduce energy waste and using the latest technology to put resources to their wisest uses.

Your local co-op offers a number of other ways to keep energy costs as low and effective as possible, including home weatherization programs, and

the use of heat pumps and other equipment.

Meade County RECC has also led the way in promoting compact fluorescent light bulbs, one of the most high-profile ways to help people save on electricity costs. These new lights cost more than regular incandescent bulbs, but they use one-fourth the electricity to produce the same amount of light, and they last 10 times as long. That's a solution that can help the environment, and save you money. Your local co-op has been part of a 5-year-old statewide electric program to give away these "CFLs" at co-op annual meetings. Since 2003 Meade

County RECC has distributed more than 11,500 CFLs to member-owners. That program makes Meade County RECC part of the statewide effort that has distributed more than 570,000 CFLs, saving Kentuckians more than \$7 million just on lighting costs.

And Meade County RECC helps keep employees and members of the community safe and healthy with constant attention to safety. Through speeches, demonstrations, publications, and a variety of programs and projects, your electric co-op lets people know that electric safety needs to stay a top-of-the-mind issue.

On the Cover:

Meade County RECC members and employees complete the picture of Power Partners working together to assure reliable and affordable electricity for our community. Shown here are Billy Wardrip, operations superintendent for Meade County RECC; Allison Redmon, customer service representative for Meade County RECC; and Brooke Hager, Meade County Electric Co-op member who works at Kenton R. Smith, attorney-at-law in Brandenburg. Photo: David Modica

Reliability

You want the lights to come on when you flip the switch.

Sounds simple, but it involves working with our power supplier to make sure there will be enough power generation and transmission lines today and into the future.

It means keeping electric distribution wires and poles in good condition.

It means having a crew of dedicated lineworkers to keep that hardware functioning day to day, and immediately after wind, ice, or snow storms.

And it means finding, developing, and using the latest electronic and systems management technology to reduce not just the number of power outages, but how long they last. Not so long ago, power outages of one or two seconds didn't concern many people. Today, outages of a fraction of a second can interrupt sensitive electronic equipment. Meade County RECC uses several techniques to meet these new requirements of its customer members.

Knowledge and Experience

Meade County RECC hires the best employees and makes sure they are kept up-to-date on the very best practices and techniques in their areas of expertise, from management, to accounting, to engineering, or any of the other disciplines needed to run a world-class business as important, complex, and cutting-edge as an electric utility.

Meade County RECC also draws on connections around the state and around the world, and back in time through the decades. For more than 70 years, your local electric co-op has been providing reliable, consumer-owned power for the people and businesses of our community. Over those decades, other electric co-ops around the state and nation have worked together to form strong organizations that provide high-level resources.

At the state level, Meade County RECC works with the Kentucky Association of Electric Cooperatives to coordinate employee training and safety programs. KAEC also represents your energy interests in Frankfort, making sure that

laws and regulations help keep your electricity reliable and affordable.

On an even larger scale, your local electric co-op draws on expertise from across the country and even the world, as a member of the National Rural Electric Cooperative Association. That national connection puts Meade County RECC in the driver's seat in such high-level areas as financing for important power supply projects, watching out for your interests in Congress, and tapping scientific and engineering expertise in areas such as the latest high-tech energy-

efficiency research, and knowledge about such weighty environmental issues as global climate change.

Meade County RECC shares all that background with you, making sure you have the information you need through the regular co-op annual meeting, in the pages of *Kentucky Living* magazine, and on the Web site, www.mcrecc.coop.

Meade County RECC's knowledge and experience provide you with a powerful partner for innovation and excellence in your electric service.



Perspective and Practicality

Meade County RECC's unique business structure provides you with a stable, level-headed partner that stays focused on the top priority of making sure you will continue to have reliable and affordable electricity when you want it.

The local, member/consumer-owned, not-for-profit nature of Meade County RECC knows what's best for the people in our community because it's made up of you and your neighbors.

Several years ago, when the Enron Corporation led the charge for so-called electricity deregulation, Kentucky electric co-ops resisted the pie-in-the-sky promises and successfully opposed it in the legislature. Now our state enjoys some of the lowest rates in the nation, while electricity rates skyrocket in deregulated states.

This year, when calls for drastic action on global warming sounded from Congress and the nation's media, Kentucky's electric co-ops chose to take the longer view. In the September issue of *Kentucky Living*, Meade County RECC urged its members to contact their elected officials in Washington, and simply ask them how they planned to keep your electricity reliable and affordable. Thousands of you responded with postcards or e-mails, and Kentucky senators and representatives heard your message: environmental concerns need to be balanced with energy realities. These issues raise extremely difficult questions, and public policy discussions will continue. As they develop, Meade County RECC will keep you informed.

The deregulation and climate change issues provide just two examples of the kind of hometown wisdom that comes from local people owning the utility and operating it for service rather than for profit.

It's another, and fundamental, way you and Meade County RECC make perfect power partners.

Power Partner money-saving energy tips

Meade County RECC offers suggestions for you to save money by using electricity as efficiently as possible. Get in touch with your co-op for customized energy and money saving ideas for your home or business. In the meantime, here's a list of tips to reduce your energy costs throughout your house.

Bright idea

- Replace incandescent light bulbs with compact fluorescent bulbs.

Take temperatures

- Set your thermostat at 78 degrees in the summer and 68 degrees in the winter.
- Set the thermostat in your refrigerator at 35 to 40 degrees F. Set the freezer at 0 to 5 degrees F.
- Set the thermostat on your water heater at 115 degrees F.

Keep the outside out

- Insulation is key. Especially check for proper insulation in your attic, outside walls, and floors above unheated spaces,

like basements. The energy experts at your local electric cooperative can tell you exactly how much insulation all these areas require.

- Replace old, single-pane windows with new, energy-efficient double-pane windows.
- Install storm doors and windows. If you cannot afford storm windows, use plastic sheeting to act as temporary storm windows.
- Seal cracks around window frames and door jambs with caulk.
- Install weatherstripping around windows and doors.

A warm coat

- Insulate your water heater with a water heater blanket.

Tune it up

- Change or clean the filter(s) on your forced-air heating and cooling system monthly.
- Check ductwork to ensure it's properly insulated and that there are no air leaks or gaps.

Your Board of Directors



Burns E. Mercer
President and CEO



David T. Wilson
Chairman



Dr. James G. Sills
Vice Chairman



Darla Sipes
Secretary-Treasurer



Paul E. Butler



Robert Rhodes



Ann Marie Williams



Stephen Barr



Tom Brite
Attorney

Official Business
Meeting Agenda

ANNUAL MEETING OF MEMBERS

MEADE COUNTY RECC

WHERE:

Breckinridge County High School
Harned, KY

WHEN:

Monday, June 22, 2009

Registration Time:

5:30 CDT, 6:30 EDT

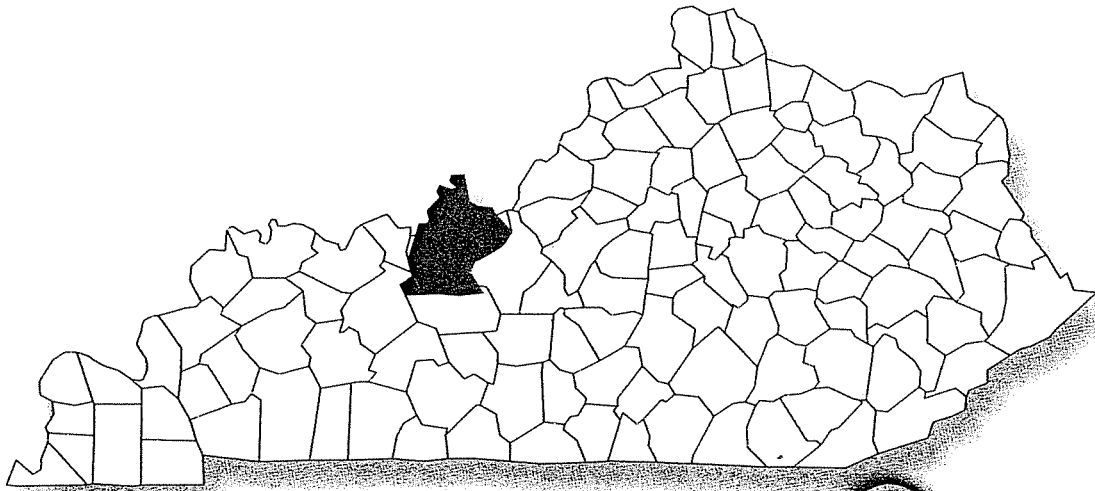
Business Meeting Time:

6:30 CDT, 7:30 EDT

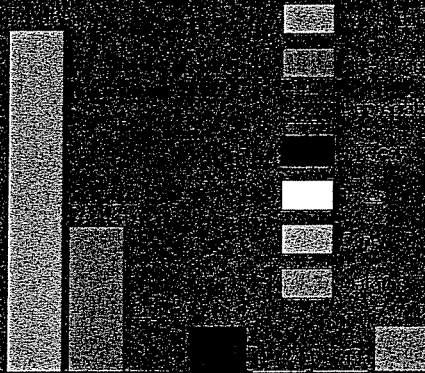
The annual membership meeting of this co-op organizes to take action on the following matters:

1. Report on the number of members present in person in order to determine the existence of a quorum
2. Reading of the notice of the meeting and proof of the due publication or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be
3. Reading of approved meeting of the members and the taking of necessary action thereon
4. Presentation and consideration of reports of officers, trustees, and committees
5. Report on the election of board members
6. Unfinished business
7. Other business if properly raised
8. Adjournment

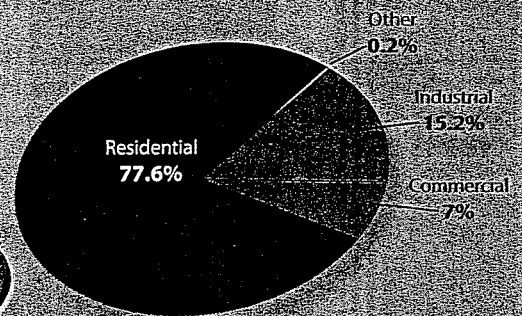
Statistical Results



Major Costs



Revenue Sources



MEMBERS SERVED IN 2008

Breckinridge.....	13,553
Grayson.....	1,525
Hancock.....	12
Hardin.....	79
Meade.....	11,455
Ohio.....	1,223

ACCOUNTS BILLED

2008.....	27,847
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AVERAGE KILOWATT-HOUR USE

(Residential per month)

2008.....	1,355
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MILES OF LINE

2008.....	2,965
-----------	-------

CONSUMERS PER MILE

2008.....	9.4
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Financial Results

STATEMENT OF OPERATIONS

For the Year Ending December 31, 2008

Operating Revenue.....	\$32,094,558
Operating Expense	
Purchased Power.....	\$17,376,984
Operating System.....	7,445,703
Depreciation.....	2,842,245
Taxes.....	32,994
Interest on Loans.....	2,281,927
Other Deductions.....	52,219
Total Cost of Electric Service	
.....	\$30,032,372
Operating Margins.....	2,062,186
Non-Operating Margins.....	114,186
Other Capital Credits.....	183,838
Patronage Capital	
and Margins.....	\$2,360,210

BALANCE SHEET

For the Year Ending December 31, 2008

ASSETS	
Total Utility Plant.....	\$87,115,388
Less Depreciation.....	22,768,128
Net Utility Plant.....	\$64,347,260
Investment in	
Assoc. Organization.....	\$1,884,081
Cash.....	4,055,899
Owed to Co-op on	
Accounts and Notes.....	3,789,558
Inventory.....	493,423
Expenses Paid in Advance.....	236,088
Deferred Debits	
and Other Assets.....	129,185
Total Assets.....	\$74,935,444
LIABILITIES	
Consumer Deposits.....	\$611,711
Membership and Other Equities.....	22,006,244
Long-Term Debt.....	47,982,374
Notes and Accounts Payable.....	2,985,301
Other Current Liabilities.....	1,299,804
Total Liabilities.....	\$74,935,444

2009 Annual Meeting

Monday, June 22

**Breckinridge County High School
Harned, KY**

Registration:

5:30 p.m. CDT, 6:30 EDT

Business meeting:

6:30 p.m. CDT

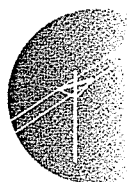
7:30 EDT




**Caricaturist
Denny Whalen**



**Featured Entertainment
Brian Free & Assurance**



Meade County RECC

A Touchstone Energy® Cooperative 

- **buckets and bulbs**
- **health screenings**
- **caricatures**
- **refreshments**
- **door prizes**
- **local gospel group**

Heaven Sent

**Free!
Energy-
saving
lightbulbs**

for members who
attend!




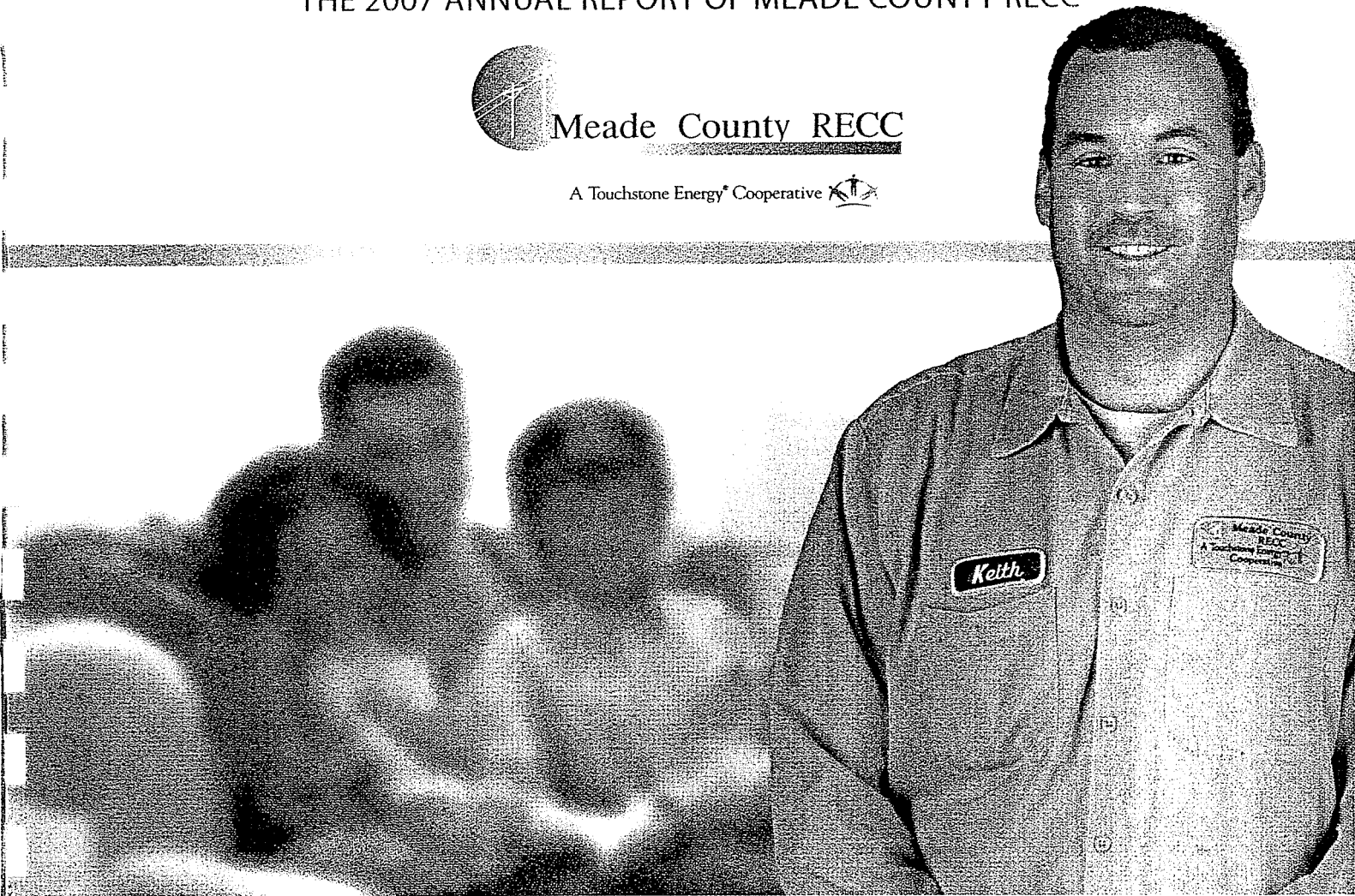
CO-OP RELIABILITY

THE 2007 ANNUAL REPORT OF MEADE COUNTY RECC



Meade County RECC

A Touchstone Energy® Cooperative 



CO-OP RELIABILITY

A MESSAGE FROM YOUR CEO AND BOARD CHAIR

The word reliability has a couple different meanings at Meade County RECC.

It means keeping your electricity on.

That might call for sending a crew of lineworkers out in a thunderstorm or blizzard in the middle of the night to repair downed wires as quickly as possible. Or working on ways to avoid power interruptions of even a few milliseconds, to protect the newest, modern electronics used in homes and businesses today.

It also requires looking into the future, by building the power plants and transmission lines that will be needed to ensure you'll have all the electricity you want 20 and 30 years from now.

A less technical definition of reliability refers to someone you can count on in all sorts of situations. In other words, a good neighbor.

Meade County RECC strives to meet that meaning of a helpful, well-informed energy neighbor as well.

Meade County RECC can offer expert advice on how to use energy efficiently. As a local, member-owned cooperative, Meade County RECC stays involved in a wide range of community support activities. From education scholarships, to membership in charitable organizations, to economic development, Meade County RECC takes pride in its role of helping improve our quality of life.

We're pleased to provide you with this annual report on another successful year for Meade County RECC. In describing the activities and results of 2007, it makes sense to view it as a year of continued reliability.

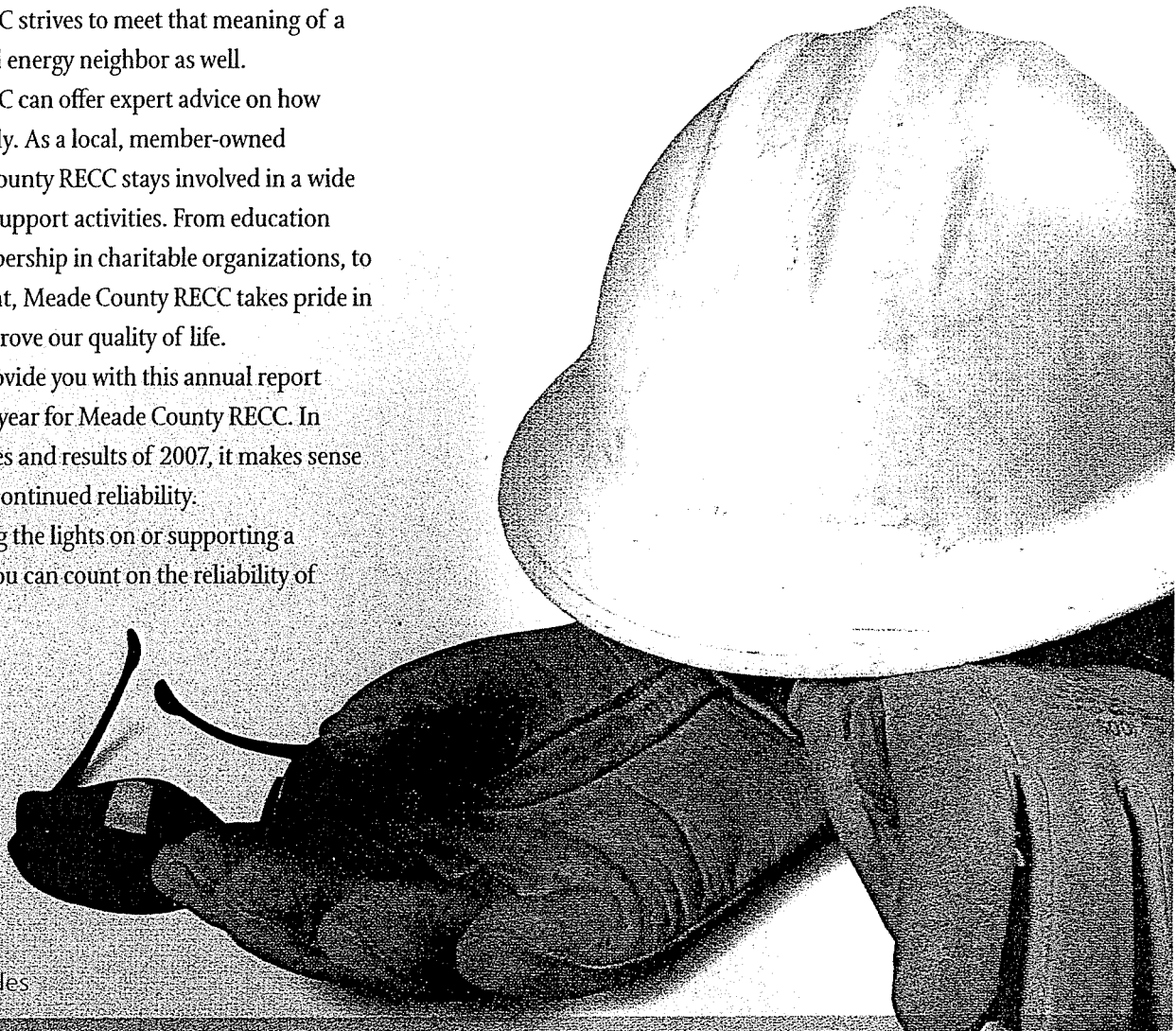
Whether it's keeping the lights on or supporting a community activity, you can count on the reliability of Meade County RECC.



Meade County RECC President & CEO Burns E. Mercer and Board Chair David T. Wilson

On the cover:

Helping keep your electricity safe and reliable are Meade County Rural Electric Co-op journeyman linemen Todd Lucas (top) and Keith Ditto



Photos by: Jim Battles

RELIABLE ELECTRICITY

In 2007, the average member of Meade County RECC had electricity 99.9818 percent of the time.

That many decimal places make that number hard to imagine. What it adds up to is that electricity flowed to area homes and businesses pretty much all the time. Meade County RECC takes enormous pride in that record of reliability.

And even that incredible record is improving.

In 2007, Meade County RECC took steps to further reduce outage time.

Co-op work focused on quick response to storm outages last year. And it continued right-of-way vegetation clearing programs to keep tree limbs and other brush from interfering with power lines.

But these days, some of the most significant improvements in the delivery of electricity to you comes in high-technology ways we could hardly have imagined even 10 years ago.

Electric distribution systems have been designed so that, to some extent, they can repair themselves after routine disturbances. For example, when a bird or squirrel comes in contact with a bare wire, electronic switches sense the disturbance and respond in milliseconds.

You wouldn't even notice that if you were reading a book under your living room lamps.

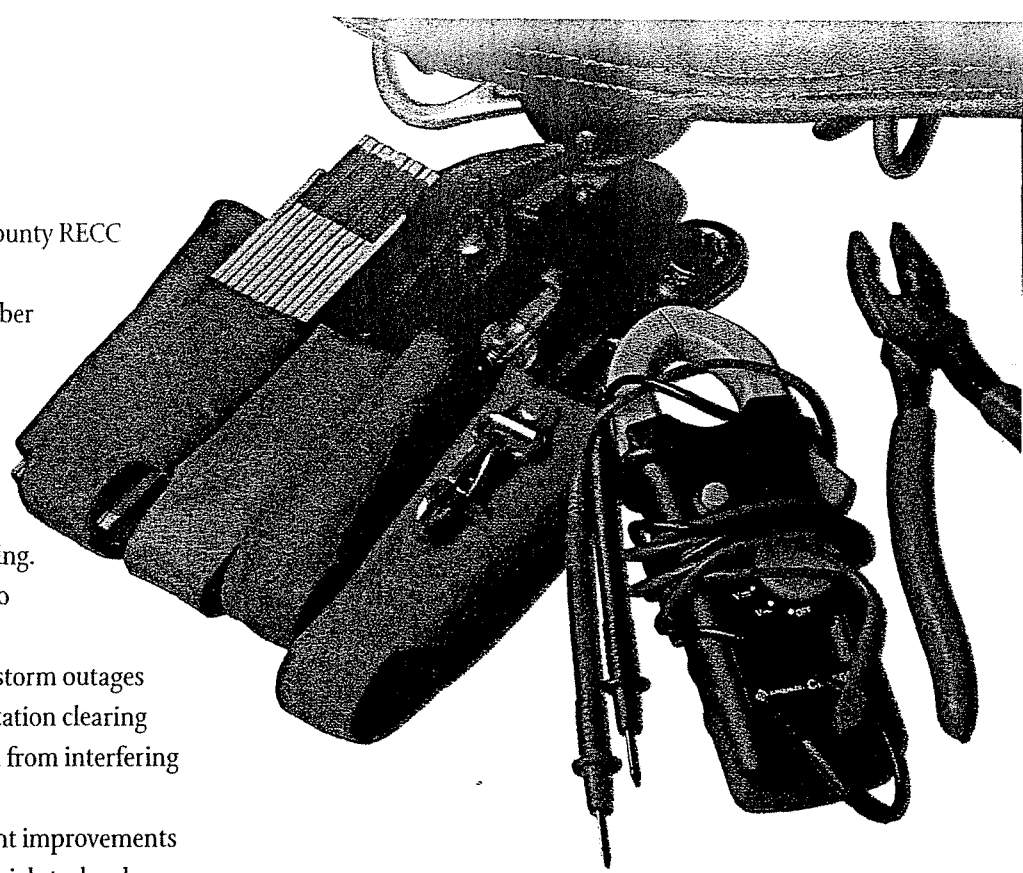
If you were typing on your computer, however, that fraction of a second could cost you an hour of work, as it quickly shut down then rebooted. That's in addition to the irritation of having to reset the flashing digital clocks in the house.

Meade County RECC recognizes that these high-tech realities raise the standards of reliability. Part of Meade County RECC's work plan has been to find ways of reducing outages that last even a fraction of a second.

To avoid interference from animals, we've added barriers in critical areas. Transformers are being redesigned and even poles reconfigured, to reduce the chances for even brief outages.

For especially precise and critical power needs that can't risk any length of outage, Meade County RECC works with home and business owners on different ways to protect their sensitive appliances and equipment.

As technology gets more sophisticated, so does Meade County RECC, raising the standards for reliable electricity.



RELIABLE VALUE

Costs are rising in many industries, especially in the energy business or any endeavor that relies on oil, which has seen huge cost increases in the past year.

Meade County RECC has been affected by these cost increases as well. Meade County RECC makes every effort to keep its business operations effective and efficient, to provide you the most affordable and reliable electric service, at the lowest possible cost. As you know, there are times when cost increases must be passed along to the members, to make sure the co-op operates from a sound financial position.

You can rely on Meade County RECC to keep cost increases to the bare minimum required to maintain the high value of electric service you rely on.

Meade County RECC also works to make sure you can depend on that value of electricity for years to come. Demand for electricity is growing at a rate faster than new power plants are being built. The new power plants that will be required will be expensive. You can rely on Meade County RECC being on the job to make sure new electricity generation in the coming years will be as economical as possible.

ENVIRONMENTALLY RELIABLE

One of the biggest energy stories in the news during the past year has been concerns about emissions of greenhouse gases being blamed for global warming.

Meade County RECC brings special expertise to this large and complex energy and environmental issue. Meade County RECC participates in national organizations of scientists, engineers, and policy experts who pay special attention to climate change. They're working on several advanced, highly complex techniques and technologies that could actually reduce the amount of greenhouse gases being emitted in this country over the next 20 years.

One of those greenhouse gas reduction plans is not complicated at all, and all of us can do it in our homes and businesses. It's called using energy efficiently.

Energy efficiency has so much potential to be an important part of our energy future that experts have called it "the fifth fuel," in addition to the coal, natural gas, nuclear, and hydroelectric power supplying nearly all of our electricity.

Meade County RECC has a long history of working with its members to help them make the best use of their electric energy. Meade County RECC offers a number of programs that members use regularly, to reduce energy inefficiencies around the home and business.

One solution that combines efficiency and technology is the use of compact fluorescent bulbs. These new lights cost more than regular incandescent bulbs, but they use one-fourth the electricity to produce the same amount of light, and they last 10 times as long. That's a solution that can help the environment, and save you money. For those reasons, Meade County RECC has been promoting compact fluorescent bulbs for years. In fact, since 2003 Meade County RECC has handed out nearly 20,000 free compact fluorescent bulbs to members attending the Meade County RECC annual meeting. That promotion is part of a coordinated effort by electric co-ops all across Kentucky. In the past four years, Kentucky electric co-ops have distributed more than 400,000 compact fluorescent light bulbs, saving Kentuckians more than \$4 million, and reducing carbon dioxide emissions by more than 78,000 tons.

Environmental and energy concerns are one of the most important and pressing concerns of the day. Meade County RECC is providing its members with reliable advice for analyzing and acting on the best course for our energy future.

A RELIABLE NEIGHBOR

As a local, member-owned utility, Meade County RECC values its role in our community.

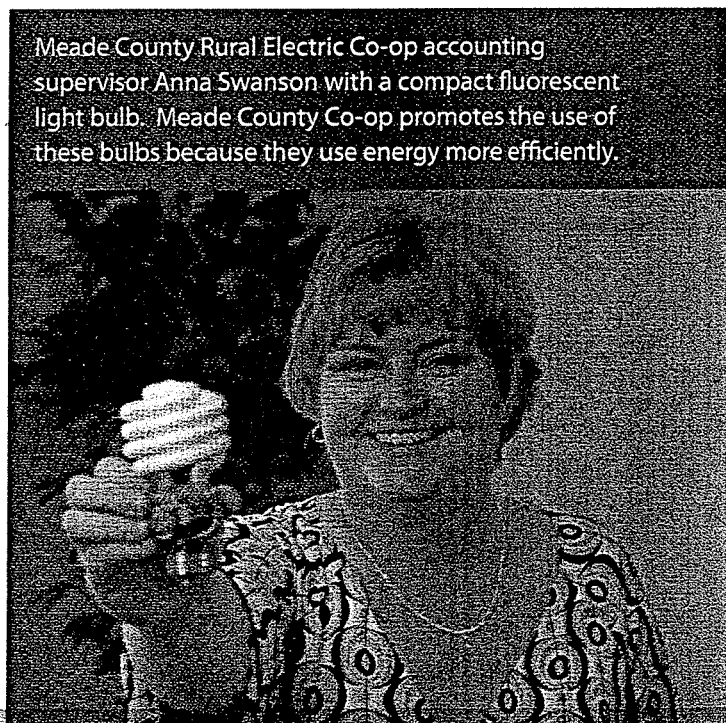
Our schools are among the most important foundations of the community, and Meade County RECC supports their educational efforts in a number of ways. From electric safety demonstrations in classrooms, to participation in scholarship programs, to statewide involvement in college and university projects, Meade County RECC can be counted on to act on its commitment to education.

Meade County RECC is also actively involved in improving our local quality of life by being a part of our local economic development activities, working to enhance jobs and income in our community. Employees of Meade County RECC are active in boards, clubs, and civic groups all around the service territory.

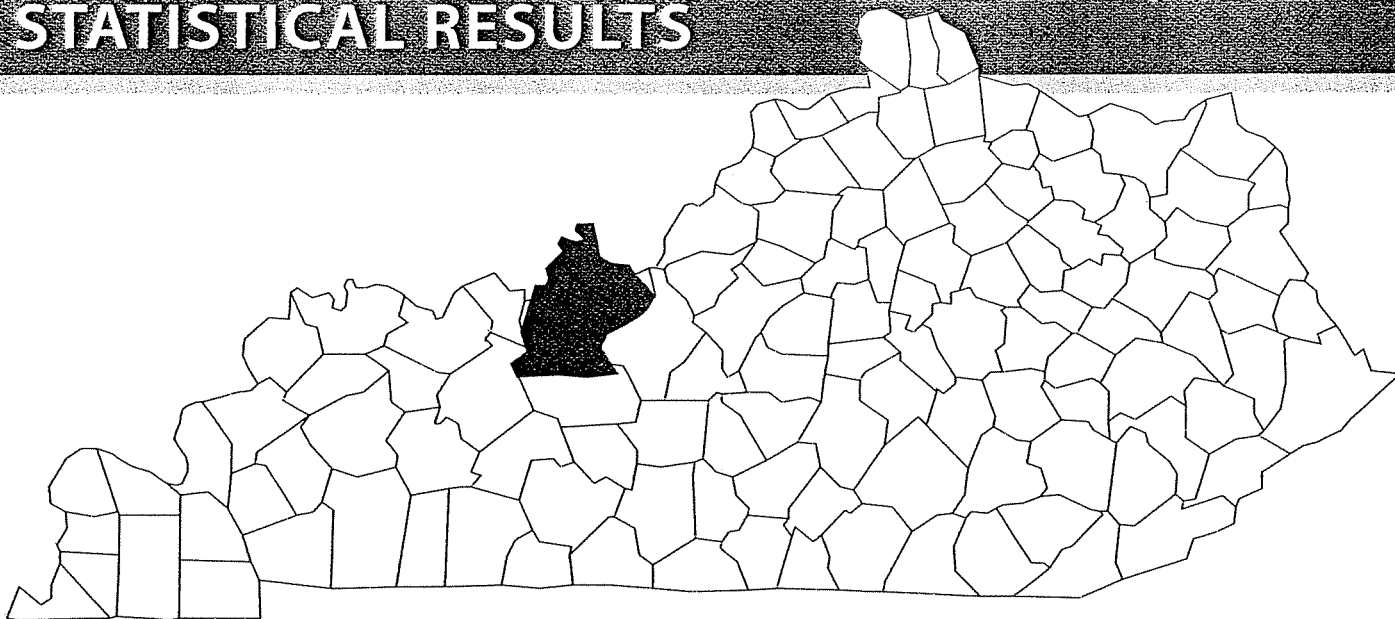
One of the most visible ways this reliability can be seen is with Meade County RECC's annual meeting every summer. This meeting provides a rallying point for the progress and recognition of co-op and community activities. The important business of the co-op is conducted at this meeting, including reports on the co-op's financial position and board elections. It's also a fun event where families can come and spend time among their neighbors.

So whether it's an annual community business meeting or dependable electricity today and into the future, you can count on Meade County RECC. That's co-op reliability.

Meade County Rural Electric Co-op accounting supervisor Anna Swanson with a compact fluorescent light bulb. Meade County Co-op promotes the use of these bulbs because they use energy more efficiently.



STATISTICAL RESULTS



Members Served in 2007

Breckinridge	13,368
Grayson	1,517
Hancock	79
Hardin	12
Meade	11,253
Ohio	1,230
Total	27,459

Accounts Billed

2007..... 27,459

Average Kilowatt-hour use (Residential per month)

2007..... 1,366

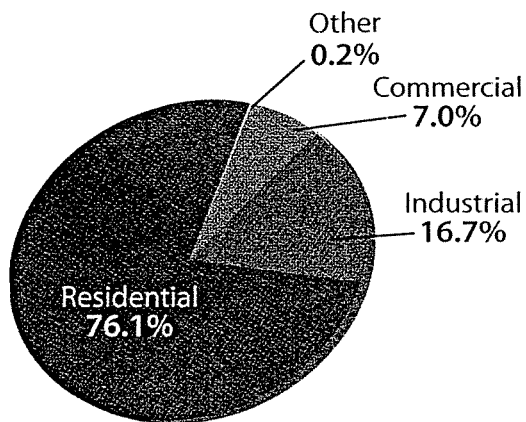
Miles of Line

2007..... 2,948

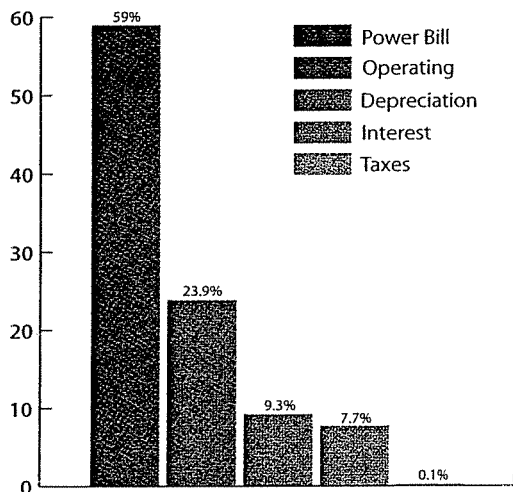
Consumers per Mile

2007..... 9.31

REVENUE SOURCES



MAJOR COSTS



FINANCIAL RESULTS

Statement of Operations

For the Year Ending December 31, 2007

Operating Revenue	\$29,766,744
Operating Expense	
Purchased Power	\$17,029,259
Operating System	6,882,262
Depreciation	2,702,560
Taxes	34,075
Interest on Loans	2,222,123
Other Deductions	49,369
Total Cost of Electric Service.....	\$28,919,647
Operating Margins	847,097
Non-Operating Margins	206,565
Other Capital Credits	157,061
Patronage Capital and Margins.....	(1,210,723)

Balance Sheet

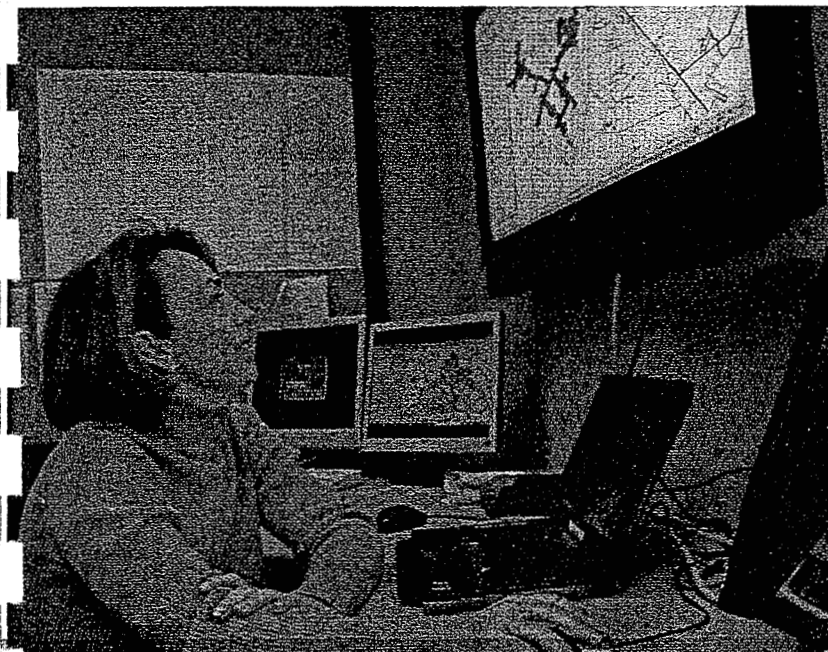
For the Year Ending December 31, 2007

Assets

Total Utility Plant	\$83,626,010
Less Depreciation	20,865,845
Net Utility Plant.....	\$62,760,165
Investment in Assoc. Organization	\$1,824,950
Cash	2,936,406
Notes Receivable.....	0,000,000
Accounts Receivable	3,006,028
Inventory	529,977
Expenses Paid in Advance.....	246,113
Deferred Debits and Other Assets	133,898
Total Assets	\$71,437,537

Liabilities

Consumer Deposits	\$636,192
Membership and Other Equities	20,828,346
Long-Term Debt	46,264,912
Notes and Accounts Payable.....	2,345,988
Other Current Liabilities.....	1,362,098
Noncurrent Liabilities.....	0,000,000
Total Liabilities.....	\$71,437,537



Judy Brown, Meade County Rural Electric Co-op's electronic mapping technician, works with the system that uses satellite and electronic positioning technology to allow high-level analysis of energy use.

ANNUAL MEETING OF MEMBERS

Meade County RECC

WhereBreckinridge County High School

WhenMonday, June 23

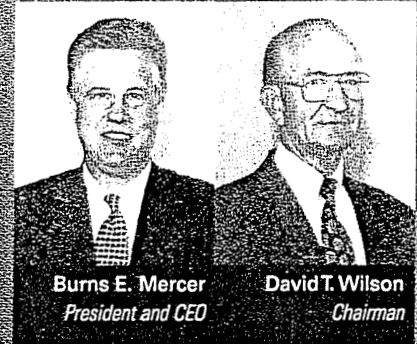
Registration Time5:30 p.m. CDT, 6:30 EDT

Meeting Time.....6:30 p.m. CDT, 7:30 EDT

The annual membership meeting of this co-op organizes to take action on the following matters:

1. Report on the number of members present in person in order to determine the existence of a quorum
2. Reading of the notice of the meeting and proof of the due publication or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be
3. Reading of approved meeting of the members and the taking of necessary action thereon
4. Presentation and consideration of reports of officers, trustees, and committees
5. Report on the election of board members
6. Unfinished business
7. New business
8. Adjournment

YOUR BOARD OF DIRECTORS



Burns E. Mercer
President and CEO

David T. Wilson
Chairman



Dr. James G. Sills
Vice Chairman

Darla Sipes
Secretary-Treasurer



Paul E. Butler

Robert Rhodes



Ann Marie Williams

Stephen Barr



Tom Britte
Attorney

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pg 17 of 17

2008 ANNUAL MEETING

MONDAY, JUNE 23

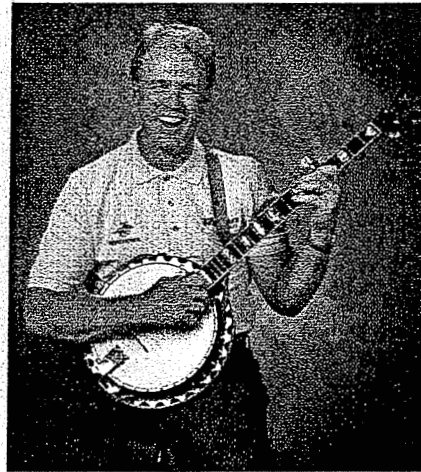
Breckinridge County High School
Harned, KY

Registration:

5:30 p.m. (CDT) • 6:30 p.m. (EDT)

Business meeting:

6:30 p.m. (CDT) • 7:30 p.m. (EDT)



FEATURED ENTERTAINER

MIKE SNIDER
AND THE
MIKE SNIDER
STRING BAND



FREE!

Energy-saving lightbulbs
for members who attend!

CARICATURIST
DENNY WHALEN

Buckets and CFL Bulbs • Health Screenings • Director Elections • Caricaturist Denny Whalen
Local Gospel Group - Heaven Sent • Refreshments and Door Prizes



Meade County RECC

A Touchstone Energy® Cooperative

