



May 27, 2010

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

JUN 01 2010

PUBLIC SERVICE
COMMISSION

Re: Gas Cost Adjustment
Kentucky Frontier Gas, LLC
dba Cow Creek Gas, Inc.

Dear Mr. Derouen:

2010-216

On behalf of Kentucky Frontier Gas, LLC dba, Cow Creek Gas, Inc. (CCG) we are filing for Gas Cost Adjustment for the period commencing July 1, 2010.

Enclosed is a Rates and Charges form and related calculations on which we base our request for rate changes. This GCA is filed pursuant to the Sigma tariff adopted by Cow Creek pursuant to the Commission's Order in Case No. 2007-00419.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC
dba COW CREEK GAS, INC.

Dennis R. Horner
Kentucky Frontier Gas, LLC

Enclosures

FOR ENTIRE AREA SERVED
Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 1

Cow Creek Gas, Inc.
(Name of Utility)

CANCELING P.S. KY.NO.

SHEET NO. _____

RATES AND CHARGES

APPLICABLE: Entire area served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>Base Rate</u>	<u>GCRR</u>	<u>Total</u>
FIRST (1) MCF (MINIMUM BILL)	\$ 6.2500	7.8288	14.0788
OVER 1 MCF	\$ 4.5522	7.8288	12.3810

B. Minimum Bill: 14.0788

DATE OF ISSUE May 27, 2010

Month/Date/Year

DATE EFFECTIVE July 1, 2010

ISSUED BY 

(Signature of Officer)

TITLE Member

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMINSSION

IN CASE NO. _____ DATED _____

Company Name

Cow Creek Gas, Inc

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date filed: May 27, 2009

Date Rates to be Effective: July 1, 2010

Reporting Period Ending: March 31, 2010

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$ 7.7158
+ Refund Adjustment (RA)	\$/Mcf	\$ -
+ Actual Adjustment (AA)	\$/Mcf	\$ 0.1130
+ Balance Adjustment (BA)	\$/Mcf	\$ -
= Gas Cost Recovery Rate (GCR)		\$ 7.8288

GCR to be effective for service rendered from April 1, 2010 to June 31, 2010

<u>A</u>	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$ 309,873.73
/	Sales for the 12 months ended <u>March 31, 2010</u>	Mcf	40,161
=	Expected Gas Cost (EGC)	\$/Mcf	\$ 7.7158
<u>B</u>	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$ -
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
=	Refund Adjustment (RA)	\$/Mcf	\$ -
<u>C</u>	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$ (0.09552)
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.14844
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.02195
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.03816
=	Actual Adjustment (AA)	\$/Mcf	\$ 0.11303
<u>D</u>	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$ -
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ -
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ -
=	Balance Adjustment (BA)	\$/Mcf	\$ -

Cow Creek Gas, Inc. - GAS COST RECOVERY RATE

SCHEDULE II

EXPECTED GAS COST

Actual *MCF Purchases for 12 months ended March 31, 2010

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) x (5) Cost
DLR Enterprises			41,463	\$ 7.4735	\$ 309,873.73
					\$ -
Totals			41,463		\$ 309,873.73

Line loss 12 months ended March 31, 2010 is 3.14% based on purchases of 41,463 Mcf and sales of 40,161 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$ 309,874
/ Mcf Purchases (4)	Mcf	41,463
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 7.4735
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)	Mcf	41,463
= Total Expected Gas Cost (to Schedule 1A)	\$	\$ 309,874

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein

** Supplier's tariff sheets or notices are attached.

Cow Creek Gas, Inc.
Schedule IV
Actual Adjustment

For the 3 month period ending March 31, 2010

Particulars	Unit	Month		
		1 Jan-10	2 Feb-10	3 Mar-10
Total Supply Volumes Purchased	Mcf	10,382	8,355	6,833
Total Cost of Volumes Purchased	\$	78,527	63,196	48,730
(divide by) Total Sales (not less than 95% of supply)	Mcf	9,983	8,053	6,833
(equals) Unit Cost of Gas	\$/Mcf	\$ 7.8661	\$ 7.8475	\$ 7.1316
(minus) EGC in effect for month	\$/Mcf	\$ 7.8125	\$ 7.8125	\$ 7.8125
(equals) Difference	\$/Mcf	\$ 0.0536	\$ 0.0350	\$ (0.6809)
(times) Actual sales during month	Mcf	9,983	8,053	6,833
(equals) Monthly cost difference	\$	\$ 534.81	\$ 281.94	\$ (4,652.81)
Total cost difference (divide by) Sales for 12 Months ended March 31, 2010	Unit Mcf			Amount \$ (3,836.06) \$ 40,161
(equals) Actual Adjustment for the Reporting Period				\$ (0.0955)
(plus) Over-recovery component from collections through expired AAs				\$ -
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)				\$ (0.0955)