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P O Box 23539  
Anchorage, KY 40223  
502-228-9698  
502-228-7016

Case No. 2010-00214

**Bluegrass Gas Sales,  
Inc.**

**Fax**

RECEIVED

MAY 28 2010

PUBLIC SERVICE  
COMMISSION

<b>To:</b> Jeff Derouen	<b>From:</b> Daniel Sullivan
<b>Fax:</b> 502-564-3460	<b>Pages:</b> 7
<b>Phone:</b> 502-564-3940	<b>Date:</b> May 28, 2010
<b>Re:</b> Gas Cost Recovery Rate Calculation	<b>cc:</b>

• **Comments:**

Please accept the attached Quarterly Report of Gas Cost Recovery Rate Calculation report.

If you have any questions, don't hesitate to contact me at the number listed above.

Daniel Sullivan



RECEIVED

MAY 28 2010

PUBLIC SERVICE  
COMMISSION

May 28, 2010

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Enclosed is the Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended March 31, 2010 for Bluegrass Gas Sales, Inc.

Please call me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark H. O'Brien", is written over a light-colored background.

Mark H. O'Brien

Enclosure

P. O. Box 23539  
Anchorage, Kentucky 40223

Phone: 502-220-9690  
Fax: 502-220-7016

BLUEGRASS GAS SALES, INC.

Case Number

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

DATE FILED: 28-May-10

DATE RATES TO BE EFFECTIVE: July 1, 2010

REPORTING PERIOD IS CALENDAR QUARTER ENDED: March 31, 2010

Submitted By:

Mark H. O'Brien, President  
BlueGrass Gas Sales, Inc.  
P.O. Box 23539  
Anchorage, KY 40223  
(502)228-9698  
(502)228-7016 fax

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$6.3225
+ Refund Adjustment (RA)	\$/Mcf	\$0.0000
+ Actual Adjustment (AA)	\$/Mcf	(\$0.0313)
+ Balance Adjustment (BA)	\$/Mcf	\$0.0226
= Gas Cost Recovery Rate (GCR)	\$/Mcf	<u>\$6.3138</u>

~~GCR to be effective for service rendered from July 1, 2010 to September 30, 2010.~~

A. Expected Gas Cost Calculation

Total Expected Gas Cost (from Schedule II)	\$	\$346,592
<del>/ Sales for 12 months ended March 31, 2010</del>	Mcf	<u>54,819</u>
= Expected Gas Cost (EGC)	\$/Mcf	<u>\$6.3225</u>

B. Refund Adjustment Calculation

Supplier Refund Adjustment for reporting period (from Schedule III)	\$/Mcf	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
= Refund Adjustment (RA)	\$/Mcf	<u>\$0.0000</u>

C. Actual Adjustment Calculation

Actual Adjustment for reporting period (from Schedule IV)	\$/Mcf	\$ 0.1829
+ Previous Quarter Actual Adjustment	\$/Mcf	(0.0124)
+ Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0697)
+ Third Previous Quarter Actual Adjustment	\$/Mcf	(0.1321)
= Actual Adjustment (AA)	\$/Mcf	<u>(\$0.0313)</u>

D. Balance Adjustment Calculation

Balance Adjustment for the Reporting Period (from Schedule V)	\$/Mcf	\$ 0.1562
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-0.0219
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-0.0125
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-0.0992
= Balance Adjustment (BA)	\$/Mcf	<u>\$0.0226</u>

SCHEDULE II  
EXPECTED GAS COST

Projected Purchases for 12 months ended March 31, 2011

<u>Supplier</u>	<u>Dth</u>	<u>Btu Factor</u>	<u>Mcf</u>	<u>Rate</u>	<u>Cost</u>
Home Office, Inc.	57,799	1.028	56,225	\$6.1644	\$346,592
	0		0		\$0
	0		0		\$0
	0		0		\$0
	0		0		\$0
	0		0		\$0
	0		0		\$0
	0		0		\$0
	0		0		\$0
<b>Totals</b>	<u>57,799</u>		<u>56,225</u>		<u>\$346,592</u>

	<u>Unit</u>	<u>Amount</u>
<u>Projected purchases for 12 months ended March 31, 2011</u>	Mcf	56,225
- <u>Projected sales for 12 months ended March 31, 2011</u>	Mcf	<u>54,819</u>
= <u>Projected line loss for 12 months ended March 31, 2011</u>		<u>1,406</u>
Total expected cost of purchases	\$	\$346,592
/ Mcf purchases	Mcf	<u>56,225</u>
= Average expected cost per Mcf	\$/Mcf	\$6.1644
x Allowable Mcf purchases (not to exceed 95% of Mcf sales)	Mcf	<u>56,225</u>
= Total Expected Gas Cost (to Schedule I, part A)	\$	<u>\$346,592</u>

## SCHEDULE III

## SUPPLIER REFUND ADJUSTMENT

~~For the 3 month period ended March 31, 2009~~

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$0
+ Interest		<u>\$0</u>
= Refund Adjustment including interest		\$0
<del>/ Sales for 12 months ended March 31, 2009</del>	<del>Mcf</del>	<del>\$4,819</del>
Supplier Refund Adjustment for the reporting period (to Schedule I, part B)	\$/Mcf	<u><u>\$0.0000</u></u>

SCHEDULE IV  
ACTUAL ADJUSTMENT

For the 3 month period ended March 31, 2010				
<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> (Jan)	<u>Month 2</u> (Feb)	<u>Month 3</u> (Mar)
Total supply volume purchased	Mcf	13,617	10,766	6,734
Total cost of volumes purchased	\$	\$102,339	\$74,885	\$39,475
/ Total sales (may not be less than 95% of supply volumes)	Mcf	13,276	10,497	6,565
= Unit cost of gas	\$/Mcf	7.7084	7.1338	6.0126
- EGC in effect for month	\$/Mcf	\$6,8121	\$6,8121	\$6,8121
= Difference [(over)/under-recovery]	\$/Mcf	\$0.8963	\$0.3217	(\$0.7995)
x Actual sales during month	Mcf	13,276	10,497	6,565
= Monthly cost difference	\$	\$11,900	\$3,377	(\$5,249)
Total cost difference (Month 1+2+3)	\$	\$10,028		
/ Sales for 12 months ended June 30, 2009	Mcf	54,819		
Actual Adjustment for the reporting period (to Schedule I, part C)	\$/Mcf	\$0.1829		

## SCHEDULE V

## BALANCE ADJUSTMENT

For the 3 month period ended ~~March 31, 2010~~

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	<del>(\$122,182)</del>
Less: Dollar amount resulting from the AA of <del>(2,3838)</del> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <del>54,819</del> Mcf during the 12 month period the AA was in effect	\$	<u>(\$130,678)</u>
<b>Equals: Balance Adjustment of the AA</b>	\$	<u><u>\$8,496</u></u>
(2) Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the RA was in effect	\$	<u>\$0</u>
<b>Equals: Balance Adjustment of the RA</b>	\$	<u><u>\$0</u></u>
(3) Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	<del>(\$976)</del>
Less: Dollar amount resulting from the BA of <del>(0,0190)</del> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <del>54,819</del> Mcf during the 12 month period the BA was in effect	\$	<u>(\$1,042)</u>
<b>Equals: Balance Adjustment of the BA</b>	\$	<u><u>\$66</u></u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	\$8,561
<del>Divide: Sales for 12 months ended March 31, 2010</del>	Mcf	<u>54,819</u>
<b>Equals: Balance Adjustment for the reporting period (to Schedule I, part D)</b>	\$/Mcf	<u><u>\$0.1562</u></u>