

RECEIVED

MAY 28 2010

PUBLIC SERVICE
COMMISSION

Elam Utility Company
459 Main Street
West Liberty, Kentucky 41472
606-743-3695 fax 606-743-2292

Public Service Commission
P. O. Box 615
Frankfort, Kentucky 40602

Dear Sir:

2010-00212

Please find enclosed the Gas Cost Recovery filing for Elam Utility Company for the period ending March 31, 2010.

If you have any questions or need additional information please contact Harrod and Associates at 502-695-7300.

Sincerely,

Shelma Isaacs

President

Enc.

ELAM UTILITY COMPANY

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

May 28, 2010

Date Rates to be Effective:

July 1, 2010

Reporting Period is Calendar Quarter Ended:

March 31, 2010

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	5.4200
+ Refund Adjustment (RA)	\$/Mcf	0.0000
+ Actual Adjustment (AA)	\$/Mcf	(2.5892)
+ Balance Adjustment (BA)	\$/Mcf	<u>(1.0743)</u>
= Gas Cost Recovery Rate(GCR)		1.7565

GCR to be effective for service rendered from July 1, 2010 to Sept. 30, 2010

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	273,716
	+ Sales for the 12 months ended April, 2008	Mcf	<u>50,501</u>
	= Expected Gas Cost (EGC)	\$/Mcf	5.4200
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	<u>0.0000</u>
	= Refund Adjustment (RA)	\$/Mcf	0.0000
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	0.9441
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	0.1373
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(1.0569)
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	<u>(2.6137)</u>
	= Actual Adjustment (AA)	\$/Mcf	(2.5892)
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	(1.0743)
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	<u>0.0000</u>
	= Balance Adjustment (BA)		(1.0743)

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended March 31, 2010

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Seminole Energy	67,970	1070.1	63,502	4.229***	268,550
Jefferson Gas	2,703	1000.0	2,703	4.229***	11,431
Columbia Transmission (Historical)					60,908
Totals	<u>70,673</u>		<u>66,205</u>		<u>340,889</u>

Line loss for 12 months ended 3/31/10 is % based on purchases of 66,205 Mcf and sales of 50,501 Mcf.

*** Rate is the three month NYMEX average for July, August, September 2010 as of 5/27.

Total Expected Cost of Purchases (6)	<u>Unit</u>	<u>Amount</u>
÷ Mcf Purchases (4)	\$	340,889
= Average Expected Cost Per Mcf Purchased	Mcf	<u>66,205</u>
X Allowable Mcf Purchases (must not exceed Mcf Sales ÷ .95)	\$/Mcf	5.1490
= Total Expected Gas Cost (to Schedule IA)	Mcf	<u>53,159</u>
	\$	273,716

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended March 31,2010

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
	Total supplier refunds received	\$	0.0000
+	Interest	\$	0.0000
=	Refund Adjustment including interest	\$	0.0000
÷	Sales for 12 months ended	Mcf	0.0000
=	Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended March 31, 2010 (Schedule attached)

<u>Particulars</u>	<u>Unit</u>	Month 1	Month 2	Schedule Attached Month 3
		()	()	(S/A)
Total Supply Volumes Purchased	Mcf			32,433
Total Cost of Volumes Purchased	\$			211,253
+ Total Sales (may not be less than 95% of supply volumes)	Mcf			26,912
= Unit Cost of Gas	\$/Mcf			7.8498
- EGC in effect for month	\$/Mcf			6.0782
= Difference [(over-)/Under-Recovery]	\$/Mcf			1.7716
X Actual sales during month	Mcf			26,912
= Monthly cost difference	\$			47,677

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	47,677
+ Sales for 12 months ended <u>April, 2008</u>	Mcf	50,501
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	0.9441

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended March 31, 2010

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.	\$	
Equals: Balance Adjustment for the AA.	\$	0.0000
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA	\$	0.0000
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	0.0000
Total Balance Adjustment Amount (1) + (2) + (3)	\$	0.0000
÷ Sales for 12 months ended _____	Mcf	
		0.0000
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	

FOR ENTIRE AREA SERVED

P.S.C. KY NO. _____

SHEET NO. _____

ELAM UTILITY COMPANY, INC.

CANCELLING P.S.C. KY NO. _____

SHEET NO. _____

RULES AND REGULATIONS

The GCR will be added to or subtracted from the latest base tariff rates prescribed by Commission Order in the tariff rates stated on each applicable rate sheet within this tariff.

Definitions

For purposes of this tariff:

1. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonable expected to be in effect during the calendar quarter, on purchased volumes for the most recently available twelve-month period, divided by the corresponding sales volumes. In the event that line loss exceeds 5 percent, purchased volumes for the twelve-month period shall be calculated as: sales volume $\times .95$. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the company may make appropriate adjustments to its calculations. Any adjustment of this type shall be described in the quarterly GCR application.
2. The "GCR" is the total of the expected gas cost and all adjustments.
3. The "Calendar Quarters" are: 1st January, February, March; 2nd April, May, June; 3rd July, August, September; and 4th October, November, December.
4. "Reporting Period" means the three month accounting period that ended approximately 60 days prior to the filing date of the updated gas cost recovery rates, i.e., the calendar quarters ended March 31, June 30, September 30 and December 31 of each year.

DATE OF ISSUE 5/28/70 DATE EFFECTIVE 2/1/70
ISSUED BY William A. Han President West Liberty and Daysboro, KY

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4.229 Avg (July-Sept)

Month Click for chart	Session								Pr.Da	
	Open	High	Low	Last	Time	Sett	Chg	Vol	Sett	C
Jul 10	-	-	-	4.179 *	May 26, 20:01	-	-	46798	4.179	22
Aug 10	<i>Average</i>			4.186 *	May 26, 20:01	-	-	9529	4.253	7
Sep 10	-	-	-	4.322 *	May 26, 20:01	-	-	7331	4.309	7
Oct 10	-	-	-	4.417 *	May 26, 20:01	-	-	10914	4.417	7
Nov 10	-	-	-	4.776 *	May 26, 20:01	-	-	2809	4.776	2
Dec 10	-	-	-	5.141 *	May 26, 20:01	-	-	2488	5.141	3
Jan 11	-	-	-	5.358 *	May 26, 20:01	-	-	6661	5.358	5
Feb 11	-	-	-	5.329 *	May 26, 20:01	-	-	449	5.329	1
Mar 11	-	-	-	5.229 *	May 26, 20:01	-	-	1201	5.229	4

- Home
- Specifications
- Chart Menu

ELAM UTILITY COMPANY
MCF Purchased / Sold
Schedule II

TOTAL

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Apr-09	2,716	3,518	(802)
May-09	1,056	1,354	(298)
Jun-09	392	858	(466)
Jul-09	716	1,123	(407)
Aug-09	6,641	1,887	4,754
Sep-09	2,561	1,179	1,382
Oct-09	5,338	2,171	3,167
Nov-09	4,378	3,151	1,227
Dec-09	9,974	8,348	1,626
Jan-10	12,541	9,822	2,719
Feb-10	11,612	10,278	1,334
Mar-10	8,260	6,812	1,448
	<u>66,185</u>	<u>50,501</u>	<u>15,684</u>

ELAM UTILITY COMPANY
MCF Purchased / Sold
Schedule II

West Liberty

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Apr-09	2,565	3,229	(664)
May-09	1,004	1,256	(252)
Jun-09	360	801	(441)
Jul-09	652	1,023	(371)
Aug-09	6,622	1,819	4,803
Sep-09	2,522	1,105	1,417
Oct-09	5,246	1,995	3,251
Nov-09	4,203	2,789	1,414
Dec-09	9,451	7,365	2,086
Jan-10	11,981	8,720	3,261
Feb-10	11,053	9,164	1,889
Mar-10	7,843	6,071	1,772
	<u>63,502</u>	<u>45,337</u>	<u>18,165</u>

Daysboro

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Apr-09	151	289	(138)
May-09	52	98	(46)
Jun-09	32	57	(25)
Jul-09	64	100	(36)
Aug-09	19	68	(49)
Sep-09	39	74	(35)
Oct-09	92	176	(84)
Nov-09	175	362	(187)
Dec-09	523	983	(460)
Jan-10	560	1,102	(542)
Feb-10	559	1,114	(555)
Mar-10	417	741	(324)
	<u>2,683</u>	<u>5,164</u>	<u>(1,060)</u>
	<u><u>66,185</u></u>	<u><u>50,501</u></u>	<u><u>17,105</u></u>

ELAM UTILITY
GAS COST RECOVERY RATE CALCULATION
SCHEDULE II

Seminole Energy

Period	From Columbia Gas Transmission			Actual Cost	Rate
	DTH	BTU	MCF		
Apr-09	2,757	1074.9	2,565	10,669.59	4.1597
May-09	1,058	1053.8	1,004	4,443.60	4.4259
Jun-09	390	1083.3	360	1,427.40	3.9650
Jul-09	692	1061.9	652	2,575.40	3.9500
Aug-09	7,041	1063.3	6,622	27,481.30	4.1500
Sep-09	2,653	1051.9	2,522	7,692.10	3.0500
Oct-09	5,744	1095.0	5,246	19,882.34	3.7900
Nov-09	4,594	1093.0	4,203	28,202.13	6.7100
Dec-09	10,264	1086.0	9,451	63,413.21	6.7097
Jan-10	12,754	1064.5	11,981	72,485.05	6.0500
Feb-10	11,687	1057.4	11,053	61,012.56	5.5200
Mar-10	8,336	1062.9	7,843	39,215.00	5.0000
	67,970	1070.1	63,502	338,499.68	5.3305 average

Jefferson Gas

Period	DTH	BTU	MCF	Actual Cost	Rate
May-09	52	1000.0	52	315.12	6.0600
Jun-09	32	1000.0	32	197.44	6.1700
Jul-09	64	1000.0	64	406.40	6.3500
Aug-09	19	1000.0	19	117.42	6.1800
Sep-09	39	1000.0	39	209.82	5.3800
Oct-09	92	1000.0	92	564.88	6.1400
Nov-09	175	1000.0	175	1,081.50	6.1800
Dec-09	523	1000.0	523	3,509.33	6.7100
Jan-10	580	1000.0	580	4,263.00	7.3500
Feb-10	559	1000.0	559	4,259.58	7.6200
Mar-10	417	1000.0	417	2,923.17	7.0100
	2,703	1000.0	2,703	\$ 18,712.89	6.9230
Totals	70,673	1053.3	66,205	\$ 357,212.57	5.3956

Transmission

	<u>Columbia Gas</u>	<u>Columbia Gulf</u>	<u>Total Transmissions</u>
Apr-09	2,163.97	1,025.27	3,189.24
May-09	997.61	1,025.27	2,022.88
Jun-09	3,108.99	1,025.27	4,134.26
Jul-09	1,913.59	1,025.27	2,938.86
Aug-09	2,598.80	1,025.27	3,624.07
Sep-09	1,075.31	1,025.27	2,100.58
Oct-09	2,023.32	1,025.27	3,048.59
Nov-09	3,306.92	1,025.27	4,332.19
Dec-09	7,396.78	1,025.27	8,422.05
Jan-10	9,408.53	1,025.27	10,433.80
Feb-10	8,696.42	1,025.27	9,721.69
Mar-10	5,914.12	1,025.27	6,939.39

\$ 60,907.60

TOTAL GAS COST

\$ 418,120.17 6.3155

ELAM UTILITY
GAS COST RECOVERY RATE CALCULATION
SCHEDULE II

	<u>MCF</u>	<u>COST</u>
Apr-09	2,716	14,724.06
May-09	1,056	6,781.60
Jun-09	392	5,759.10
Jul-09	716	5,920.66
Aug-09	6,641	31,222.79
Sep-09	2,561	10,002.50
Oct-09	5,338	23,495.81
Nov-09	4,378	33,615.82
Dec-09	9,974	75,344.59
Jan-10	12,561	87,181.85
Feb-10	11,612	74,993.83
Mar-10	8,260	49,077.56
	<u><u>66,205</u></u>	<u><u>\$ 418,120.17</u></u>

SCHEDULE IV
ACTUAL ADJUSTMENT

Particulars	Unit	Jan-10	Feb-10	Mar-10	TOTAL
Total Supply Volumes Purchased	Mcf	12,561	11,612	8,260	32,433
Total Cost of Volumes Purchased	\$	87,181.85	74,993.83	49,077.56	211,253
<u>Total Sales</u>	Mcf	<u>9,822</u>	<u>10,278</u>	<u>6,812</u>	<u>26,912</u>
 = Unit Cost of Gas	\$/Mcf	8.8762	7.2965	7.2046	7.8498
<u>- EGC in effect for month</u>	\$/Mcf	<u>6.0782</u>	<u>6.0782</u>	<u>6.0782</u>	<u>6.0782</u>
= Difference [(Over-)/Under-Recovery]	\$/Mcf	2.7980	1.2183	1.1264	1.7716
 x Actual sales during month	Mcf	<u>9,822</u>	<u>10,278</u>	<u>6,812</u>	<u>26,912</u>
= Monthly cost difference	\$	27,481.77	12,522.09	7,672.86	47,677



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 2/10/2010
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
JANUARY 2010

NEXT DUE DATE: 2/22/2010

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
100100492 TR-011000492-51

PREVIOUS BALANCE	22,538.82
TOTAL PAYMENTS RECEIVED	-6,020.19
INTEREST	29.52
ADJUSTMENTS	0.00
BALANCE ON 2/01/2010	16,548.15

***** JANUARY 2010 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Topline Adj: Allocation of Excess Deferred Taxes	/	/	0	0.0000	-3.9600
00002	Commodity	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	12,178	0.0000	0.0000
00003	Commodity - December, 2009	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	9,255	0.0000	0.0000
00004	Commodity - December, 2009 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-9,451	0.0000	0.0000
00005	Commodity - November, 2009	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	132	0.0000	0.0000
00006	Commodity - November, 2009 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-133	0.0000	0.0000
00007	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	12,160	0.7868	9,567.4880
00008	Commodity - December, 2009	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	9,244	0.7868	7,273.1792
00009	Commodity - December, 2009 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-9,440	0.7868	-7,427.3920
00010	Commodity - November, 2009	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	132	0.7868	103.8576
00011	Commodity - November, 2009 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-133	0.7868	-104.6444
CONTRACT 37816 TOTAL						9,408.53

REMIT TO
Columbia Gas Transmission Company
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH	9,408.53
INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC	25,956.68

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 3/10/2010
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
FEBRUARY 2010

NEXT DUE DATE: 3/22/2010

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
100200494 TR-021000494-51

PREVIOUS BALANCE	25,956.68
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	14.34
ADJUSTMENTS	0.00
BALANCE ON 3/01/2010	25,971.02

***** FEBRUARY 2010 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Commodity	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	11,154	0.0000	0.0000
00002	Commodity - December, 2009	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	392	0.0000	0.0000
00003	Commodity - December, 2009 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-396	0.0000	0.0000
00004	Commodity - January, 2010	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	12,094	0.0000	0.0000
00005	Commodity - January, 2010 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-12,178	0.0000	0.0000
00006	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	11,131	0.7875	8,765.6625
00007	Commodity - December, 2009	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	391	0.7868	307.6388
00008	Commodity - December, 2009 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-395	0.7868	-310.7860
00009	Commodity - January, 2010	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	12,076	0.7868	9,501.3968
00010	Commodity - January, 2010 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-12,160	0.7868	-9,567.4880
CONTRACT 37816 TOTAL						8,696.42

REMIT TO
Columbia Gas Transmission, LLC
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH 8,696.42

INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC 34,667.44

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 4/12/2010
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
MARCH 2010

NEXT DUE DATE: 4/23/2010

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
100300495 TR-031000495-51

PREVIOUS BALANCE	34,667.44
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	79.05
ADJUSTMENTS	0.00
BALANCE ON 4/01/2010	34,746.49

***** MARCH 2010 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Commodity	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	7,452	0.0000	0.0000
00002	Commodity - December, 2009	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	645	0.0000	0.0000
00003	Commodity - December, 2009 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-643	0.0000	0.0000
00004	Commodity - February, 2010	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	11,218	0.0000	0.0000
00005	Commodity - February, 2010 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-11,154	0.0000	0.0000
00006	Commodity - January, 2010	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	1,441	0.0000	0.0000
00007	Commodity - January, 2010 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-1,437	0.0000	0.0000
00008	Commodity - November, 2009	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	314	0.0000	0.0000
00009	Commodity - November, 2009 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-313	0.0000	0.0000
00010	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	7,445	0.7875	5,862.9375
00011	Commodity - February, 2010	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	11,195	0.7875	8,816.0625
00012	Commodity - February, 2010 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-11,131	0.7875	-8,765.6625
00013	Commodity - January, 2010	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	1,437	0.7868	1,130.6316
00014	Commodity - January, 2010 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-1,436	0.7868	-1,129.8448
CONTRACT 37816 TOTAL						5,914.12

REMIT TO
Columbia Gas Transmission, LLC
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH 5,914.12

INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC 40,660.61

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com

Jefferson Gas Company
P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

12/8/2009 26620
1,081.50

Bill Date	Due Date	Account #
11-30-09	12-20-09	J01303
Svc Addr: Mattress Factory		
Previous :		5100
Current:	11-24-09	5341
Consumption:		175.00
Natural Gas		1081.50

Natural Gas Bill
Please detach and return with payment.
Bill Date Account # Amount Due
11-30-09 J01303 1081.50

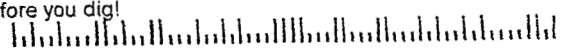
J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

DEC - 8 PAID

Total Amount Due 1081.50

Call before you dig!



1,081.50

Jefferson Gas Company
P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

1/5/2010 26657
3,509.33

Bill Date	Due Date	Account #
12-31-09	01-20-10	J01303
Svc Addr: Mattress Factory		
Previous :		5341
Current:	12-29-09	5864
Consumption:		523.00
Natural Gas		3509.33

Natural Gas Bill
Please detach and return with payment.
Bill Date Account # Amount Due
12-31-09 J01303 3509.33

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

6.71@

JAN - 6 PAID

Total Amount Due 3509.33

Call before you dig!

3,509.33

Jefferson Gas Company
P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

2/3/2010 26719
4,263.00

Bill Date	Due Date	Account #
01-28-10	02-20-10	J01303
Svc Addr: Mattress Factory		
Previous :		5864
Current:	01-27-10	6444
Consumption:		580.00
Natural Gas		4263.00

Natural Gas Bill
Please detach and return with payment.
Bill Date Account # Amount Due
01-28-10 J01303 4263.00

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

7.35

Total Amount Due 4263.00

Call before you dig!

Jefferson Gas Company

P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

3/2/2010

26765

4,259.58

Bill Date	Due Date	Account #
02-25-10	03-20-10	J01303

Svc Addr: Mattress Factory		
Previous:		6444
Current:	02-23-10	7003
Consumption:		559.00
Natural Gas		4259.58

Natural Gas Bill

Please detach and return with payment.

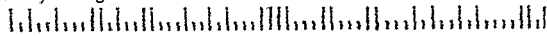
Bill Date	Account #	Amount Due
02-25-10	J01303	4259.58

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 4259.58

Call before you dig!



4,259.58

Feb

Jefferson Gas Company

P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

4/12/2010

26835

2,923.17

Bill Date	Due Date	Account #
04-01-10	04-20-10	J01303

Svc Addr: Mattress Factory		
Previous:		7003
Current:	03-30-10	7420
Consumption:		417.00
Natural Gas		2923.17

Natural Gas Bill

Please detach and return with payment.

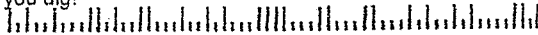
Bill Date	Account #	Amount Due
04-01-10	J01303	2923.17

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 2923.17

Call before you dig!



2,923.17

March

Jefferson Gas Company

P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-8193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

5/5/2010

26876

755.70

Bill Date	Due Date	Account #
04-29-10	05-20-10	J01303

Svc Addr: Mattress Factory		
Previous:		7420
Current:	04-28-10	7530
Consumption:		110.00
Natural Gas		755.70

Natural Gas Bill

Please detach and return with payment.

Bill Date	Account #	Amount Due
04-29-10	J01303	755.70

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

April



INVOICE

Sold To:

Elam Utility Company, Inc.
 Attn: Wilma Iason
 459 Main Street
 West Liberty, KY 41472

Phone - (606) 734-3695
 Fax - (606) 743-2292

Customer No.: 100-38503
 Invoice No.: 100-38503-012010
 Invoice Date: 01-31-2010
 Amount Due By: 02-20-2010

Reference invoice number to ensure proper credit.

BILLING FOR GAS DELIVERED AS FOLLOWS:

Pipeline	Point	Production		Nom /A-1	MMBTU	Rate	Amount
		Month	Day				
TCO	TCO Elam - 856115				11,981	6.05	72,485.05
TOTAL AMOUNT DUE					<u>11,981</u>		<u>72,485.05</u>

Wire instructions:

Seminole Energy Services, L.L.C.
 Bank of Oklahoma - Tulsa, OK
 ABA# 103 900 036
 Acct# 208339443
 Tulsa, OK

Please remit checks to:

Seminole Energy Services, L.L.C.
 Department 1886
 Tulsa, OK, 74182

Billing Inquiries:

Michelle Pierce
 Phone (918) 477-3485
 Fax (918) 477-3434
 mpierce@seminoleenergy.com



INVOICE

Sold To:

Elam Utility Company, Inc.
Attn: Wilma Ison
459 Main Street
West Liberty, KY 41472

Phone - (606) 734-3695
Fax - (606) 743-2292

Customer No.: 100-38503

Invoice No.: 100-38503-022810

Invoice Date: 02-28-2010

Amount Due By: 03-20-2010

Reference invoice number to ensure proper credit.

BILLING FOR GAS DELIVERED AS FOLLOWS:

Pipelinc	Point	Production		Nom /Act	MMBTU	Rate	Amount
		Month	Day				
TCO	TCO Elam - 856115				11,053	5.52	61,012.56
TOTAL AMOUNT DUE					<u>11,053</u>		<u>61,012.56</u>

Wire instructions:

Seminole Energy Services, L.L.C.
Bank of Oklahoma - Tulsa, OK
ABA# 103 900 036
Acct# 208339443
Tulsa, OK

Please remit checks to:

Seminole Energy Services, L.L.C.
Department 1886
Tulsa, OK 74182

Billing Inquiries:

Michelle Pierce
Phone (918) 477-3485
Fax (918) 477-3434
mpierce@seminoleenergy.com



INVOICE

Sold To:

Elam Utility Company, Inc.
 Attn: Wilma Ison
 459 Main Street
 West Liberty, KY 41472

Phone - (606) 734-3695
 Fax - (606) 743-2292

Customer No.: 100-38503

Invoice No.: 100-38503-033110

Invoice Date: 03-31-2010

Amount Due By: 04-20-2010

Reference invoice number to ensure proper credit.

BILLING FOR GAS DELIVERED AS FOLLOWS:

Pipeline	Point	Production		Nom /Ave	MMBTU	Rate	Amount
		Month	Day				
TCO	TCO Elam - 856115				7843	5.00	39,215.00
TOTAL AMOUNT DUE					<u>7843</u>		<u>39,215.00</u>

Wire instructions:

Seminole Energy Services, L.L.C.
 Bank of Oklahoma - Tulsa, OK
 ABA# 103 900 036
 Acct# 208339443
 Tulsa, OK

Please remit checks to:

Seminole Energy Services, L.L.C.
 Department 1886
 Tulsa, OK 74182

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 Fax (918) 477-3434
 mpierce@seminoleenergy.com