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Dianne B. Kuhnell
Senior Paralegal

VIA OVERNIGHT DELIVERY

August 6, 2010

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd
Frankfort, KY 40601

RECEIVED
AUG 09 2010
PUBLIC SERVICE
COMMISSION

Re: Case No. 2010-00203

Dear Mr. Derouen:

Enclosed please find an original and twelve copies of the Attachments MISO-DR-01-012 in response to the Midwest ISO data requests filed with your office on August 2, 2010. These were inadvertently omitted from the filing and we request the Attachments be filed in the case. We have sent a copy to the parties in the case as well.

Please date-stamp the extra two copies of the filing and return to me in the enclosed envelope.

Sincerely,

Dianne B. Kuhnell
Senior Paralegal

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Fourteenth Revised Sheet. No. 82
Cancels and Supersedes
Thirteenth Revised Sheet No. 82
Page 1 of 2

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month June 2010.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2008-00489.

Issued: April 30, 2010

Effective: June 2, 2010

Issued by: Julie Janson, President

Duke Energy Kentucky, Inc.
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Newport, Kentucky 41071

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Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	0.000917
Rate DS, Service at Secondary Distribution Voltage	0.000917
Rate DP, Service at Primary Distribution Voltage	0.000917
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000917
Rate EH, Optional Rate for Electric Space Heating	0.000917
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000917
Rate SP, Seasonal Sports Service	0.000917
Rate SL, Street Lighting Service	0.000917
Rate TL, Traffic Lighting Service	0.000917
Rate UOLS, Unmetered Outdoor Lighting	0.000917
Rate OL, Outdoor Lighting Service	0.000917
Rate NSU, Street Lighting Service for Non-Standard Units	0.000917
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000917
Rate SC, Street Lighting Service – Customer Owned	0.000917
Rate SE, Street Lighting Service – Overhead Equivalent	0.000917
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000917
Other	0.000917

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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		2006				2007				2008				2009				2010	
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2
d. i.	Absolute Dollar Amount of Profits from off-system sales of energy	\$ 2,076,761	\$ 687,420	\$ (180,979)	\$ 1,154,857	\$ 2,985,417	\$ 6,540	\$ 296,306	\$ 2,580,632	\$ 3,085,901	\$ 2,673,759	\$ 1,059,599	\$ 1,552,534	\$ 1,388,332	\$ (140,379)	\$ (51,088)	\$ (86,480)	\$ 1,063,958	\$ 908,736
d. ii.	Energy Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.84%	203.08%	1400.30%	148.47%	88.56%	70.26%
	Ancillary Services Sales	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.16%	-103.08%	89.55%	-48.24%	11.41%	29.43%
	Capacity Sales	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-1389.85%	-0.23%	0.03%	0.31%

Footnote: Emission Allowance Margins included in the Rider PSM are excluded from this analysis.