

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 454-3600 - Fax (888) 823-7417

April 28, 2010

RECEIVED

APR 29 2010

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

2010-00187

RE: Purchased Gas Adjustment

Dear Mr. Derouen

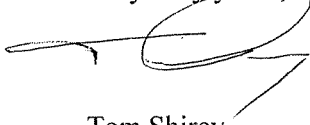
Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending March 31, 2010. Burkesville Gas Company, Inc. requests the new rates to go in effect on June 1, 2010.

On Schedule II of this filing, the supplier is listed as EDF Trading North America, LLC. EDF Trading acquired our supplier, Eagle Energy Partners in October 2008. Eagle Energy Partners has formally changed its name to EDF Trading North America, LLC.

If you need additional information, please contact Brenda Everette or myself at 903-454-3600 or by e-mail at burkesvillegas@windstream.net

Thank you in advance for your consideration of this matter.

Very truly yours,



Tom Shirey
President

Enclosure

CASE #

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

28-Apr-10

RATES TO BE EFFECTIVE:

1-Jun-10

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Jan-10

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$8.2222
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$3.2210)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.0012

To be effective for service rendered from June 1, 2010

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$321,802.12
/Sales for the 12 months ended January 31, 2010	\$/Mcf	39,138.20
Expected Gas Cost	\$/Mcf	\$8.2222

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$3.2210)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
=Actual Adjustment (AA)	\$ Mcf	(\$3.2210)

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended January 31, 2010

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
EDF Trading North America, LLC		1.03	38,762	\$5.75	\$222,881.50
Apache Gas Transmission			38,762	\$2.5520	98,920.62

Totals			77,524	\$8.302	\$321,802.12
--------	--	--	--------	---------	--------------

Line loss for 12 months ended 1/31/2010 is based on purchases of 38,762.00
and sales of 39,138.20 Mcf. -0.97%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$321,802.12
/ Mcf Purchases (4)		38,762
= Average Expected Cost Per Mcf Purchased		\$8.3020
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		38,762.00
= Total Expected Gas Cost (to Schedule IA)		\$321,802.12

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	2007	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2008	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

APPENDIX B
Page 5

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 12 month period ended January 31, 2010

Particulars	Unit	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10
		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12
Total Supply Volumes Purchased	Mcf	5840	4371	2522	1027	730	788	768	846	2022	3478	7085	9285
Total Cost of Volumes Purchased	\$	\$49,437.24	\$33,819.19	\$18,995.42	\$7,082.48	\$5,189.81	\$5,465.99	5202.78	\$5,190.30	\$14,471.76	\$27,777.41	\$66,068.47	\$87,043.51
/ Total Sales *	Mcf	6,871.1	4,493.7	3,162.0	1,283.4	914.0	824.1	785.3	909.2	1,920.9	3,304.1	6,866.1	8,820.8
= Unit Cost of Gas	\$/Mcf	\$7.1950	\$7.5259	\$6.0074	\$5.5185	\$5.6781	\$6.6327	\$6.6252	\$5.7086	\$7.5338	\$8.4070	\$9.6224	\$9.8680
- EGC in Effect for Month	\$/Mcf	\$15.2808	\$15.2808	\$15.2808	\$8.9677	\$8.9677	\$8.9677	\$8.9677	\$8.9677	\$8.9677	\$8.9677	\$8.9677	\$8.9677
= Difference	\$/Mcf	(\$8.0858)	(\$7.7549)	(\$9.2734)	(\$3.4492)	(\$3.2896)	(\$2.3350)	(\$2.3425)	(\$3.2591)	(\$1.4339)	(\$0.5607)	\$0.6547	\$0.9003
x Actual Sales during Month	Mcf	6,871.1	4,493.7	3,162.0	1,283.4	914.0	824.1	785.3	909.2	1789.6	2889.6	6866.1	8350
= Monthly Cost Difference	\$	(\$55,558.66)	(\$34,848.14)	(\$29,322.47)	(\$4,426.67)	(\$3,006.67)	(\$1,924.29)	(\$1,839.55)	(\$2,963.13)	(\$2,566.03)	(\$1,620.34)	\$4,495.35	\$7,517.84
Total Cost Difference	\$					(\$126,052.78)							
/ Sales for 12 months ended	Mcf					39,138.2							
= Actual Adjustment for the Reporting Period (to Sch IC)						(\$3,221.0)							

* May not be less than 95% of supply volume

Case No.

<u>Effective Date</u>	<u>Mcf Sales</u>	<u>Factor</u>	<u>Refunded</u>	<u>Balance</u>
Beginning Balance			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 39,138
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Feb-09	5,840.00	\$8.302	\$48,483.68	6,871
Mar-09	4,371.00	\$8.302	\$36,288.04	4,494
Apr-09	2,522.00	\$8.302	\$20,937.64	3,162
May-09	1,027.00	\$8.302	\$8,526.15	1,283
Jun-09	730.00	\$8.302	\$6,060.46	914
Jul-09	788.00	\$8.302	\$6,541.98	824
Aug-09	768.00	\$8.302	\$6,375.94	785
Sep-09	846	\$8.302	\$7,023.49	909
Oct-09	2,022	\$8.302	\$16,786.64	1,790
Nov-09	3,478	\$8.302	\$28,874.36	2,890
Dec-10	7,085	\$8.302	\$58,819.67	6,866
Jan-10	9,285	\$8.302	\$77,084.07	8,350
<u>Total</u>	<u>38,762</u>		<u>\$321,802.12</u>	<u>39,138</u>