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July 29, 2010

HAND DELIVERED

RECEIVED

JUL 29 2010

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00182

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of South Kentucky Rural to the Commission Staff's First Information Request, dated July 15, 2010.

Very truly yours,



Darrell L. Saunders

Enclosures

RECEIVED

JUL 29 2010

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

SOUTH KENTUCKY RURAL ELECTRIC)	
COOPERATIVE CORPORATION PASS-THROUGH)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2010-00182
INC. WHOLESALE RATE ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 28th day of July, 2010.

Greg M. Wilcoy
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
 NOTARY ID #409352

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JUL 29 2010

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

SOUTH KENTUCKY RURAL ELECTRIC)	
COOPERATIVE CORPORATION PASS-THROUGH)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,)	2010-00182
INC. WHOLESALE RATE ADJUSTMENT)	

**RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST
TO SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION
DATED JULY 15, 2010**

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00182

FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 1

RESPONSIBLE PERSON: **Ann F. Wood**

COMPANY: **South Kentucky Rural Electric Cooperative Corporation**

Request 1. Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in South Kentucky's cost of power from East Kentucky Power Cooperative, Inc. that South Kentucky is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

Response 1. The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Schedule E	% Change					Total
	Substa	Meter Pt	Demand	Energy	Total	
Big Sandy	5.63%	5.84%	5.60%	5.57%	5.21%	1,161,275
Blue Grass	5.63%	5.84%	5.60%	5.57%	5.22%	4,479,302
Clark	5.63%	5.84%	5.60%	5.57%	5.25%	1,940,310
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	5.21%	2,278,636
Farmers	5.63%	5.84%	5.60%	5.57%	5.35%	1,960,159
Fleming-Mason	5.63%	5.84%	5.60%	5.57%	5.23%	1,854,399
Grayson	5.63%	5.84%	5.60%	5.84%	5.20%	1,118,402
Inter-County	5.63%	5.84%	5.60%	5.57%	5.24%	1,764,308
Jackson	5.63%	5.84%	5.60%	5.57%	5.19%	3,947,488
Licking Valley	5.63%	5.84%	5.60%	5.57%	5.26%	1,193,732
Nolin	5.63%	5.84%	5.60%	5.57%	5.31%	2,565,949
Owen	5.63%	5.84%	5.67%	5.57%	5.31%	3,961,158
Salt River	5.63%	5.84%	5.60%	5.84%	5.34%	4,054,959
Shelby	5.63%	5.84%	5.60%	5.57%	5.22%	1,256,361
South Kentucky	5.63%	5.84%	5.60%	5.57%	5.20%	5,100,796
Taylor	5.63%	5.84%	5.60%	5.57%	5.25%	1,885,845

40,523,081 E Portion of Rate Increase

Schedule B	% Change					Total
	Substa	Meter Pt	Demand	Energy	Total	
Blue Grass			5.58%	5.57%	5.30%	696,567
Grayson			5.58%	5.57%	5.45%	61,670
Inter-County			5.58%	5.57%	5.24%	167,932
Jackson			5.58%	5.57%	5.36%	155,234
Nolin			5.58%	5.57%	5.29%	154,449
Owen			5.58%	5.57%	5.28%	599,982
Salt River			5.58%	5.57%	5.28%	331,480
Shelby			5.58%	5.57%	5.28%	531,566
South Kentucky			5.58%	5.57%	5.23%	232,650
Taylor			5.58%	5.57%	5.24%	48,425

2,979,953 B Portion of Rate Increase

Schedule C	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Farmers			5.58%	5.57%	5.13%
Fleming-Mason			5.58%	5.57%	5.33%
Jackson			5.58%	5.57%	5.29%
South Kentucky			5.58%	5.57%	5.28%
Taylor			5.58%	5.57%	5.31%

122,993
539,643
70,496
193,710
66,778

993,619 C Portion of Rate Increase

Schedule G	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%
Nolin			5.58%	5.57%	5.40%

720,785
285,879

1,006,664 G Portion of Rate Increase

Lg Special Contract	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Owen			20.86%	5.57%	6.43%

3,121,617

3,121,617 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Fleming-Mason			5.64%	5.58%	5.35%

752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447

To Calculate Rate Increase by Member:

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg.	E \$ to Assign
Total \$ Rate E	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,356,811	1,141,022	1,129,266	1,239,264	1,823,652	17,254,417	22,281,249	23,452,523	5.21%	1,161,275
Big Sandy	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,502	5,545,450	4,648,942	4,171,838	4,060,216	7,021,752	66,693,589	85,761,658	90,240,961	5.22%	4,479,302
Blue Grass	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Clark	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,252,307	2,523,307	3,420,115	33,965,943	43,718,336	45,996,972	5.21%	2,278,636
Cu Valley	3,401,208	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	2,440,141	5.25%	1,980,159
Farmers	3,497,279	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	2,861,726	5.23%	1,854,399
Fleming Mason	2,111,191	1,747,979	1,522,785	1,201,956	1,068,818	1,244,045	1,239,540	1,113,738	1,119,012	1,119,012	1,229,787	1,739,991	16,654,976	21,495,410	22,613,812	5.20%	1,118,402
Grayson	3,351,444	2,542,888	2,426,184	1,925,333	1,712,841	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,857,384	17,738,222	22,662,802	23,876,533	5.19%	1,764,408
Inter-Co	7,750,158	6,220,418	5,426,887	4,267,523	3,712,841	3,200,729	3,104,359	3,246,786	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,659	5.26%	3,947,488
Jackson	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,857,384	17,738,222	22,662,802	23,876,533	5.19%	1,764,408
Licking Valley	4,613,684	3,657,396	3,286,620	2,735,093	2,583,877	3,104,359	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,659	5.26%	3,947,488
Nolin	7,433,195	6,071,328	5,385,273	4,578,764	4,278,516	5,208,833	5,179,479	5,542,300	4,618,645	4,084,265	4,280,250	6,094,102	63,584,294	76,593,741	78,997,647	5.31%	4,054,959
Owen	6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,208,833	5,179,479	5,542,300	4,618,645	4,084,265	4,280,250	6,094,102	63,584,294	76,593,741	78,997,647	5.34%	4,054,959
Salt River	2,384,134	1,920,123	1,824,244	1,327,512	1,225,454	1,491,782	1,454,311	1,564,981	1,298,307	1,174,642	1,296,026	1,964,754	18,176,271	24,048,652	25,305,017	5.22%	1,256,361
Shelby	9,981,929	8,043,865	6,914,905	5,448,561	4,767,116	5,614,375	5,610,531	5,977,785	5,055,451	4,987,969	5,374,960	8,136,235	75,913,682	98,153,721	103,254,517	5.20%	5,100,796
So Ky	3,521,475	2,839,584	2,447,180	2,009,469	1,767,478	2,196,446	2,192,965	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	37,798,696	5.25%	1,885,845
Taylor	75,385,016	61,012,865	53,848,791	43,764,574	40,006,113	47,448,506	47,081,132	50,305,046	42,686,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177	5.25%	40,523,031
Green Power Prem	9,289	9,484	9,486	9,486	9,486	9,486	9,486	9,486	9,486	9,486	9,486	9,486	9,486	9,486	9,486		
Total E Incl Gr Pow	75,394,295	61,022,360	53,858,277	43,774,070	40,016,621	47,457,978	47,090,765	50,314,872	42,695,714	39,537,036	42,962,016	63,259,029	607,382,035	781,216,582	821,737,663	5.25%	40,536,816

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg.	E \$ to Assign
Total \$ Rate B	936,661	925,275	975,504	971,512	984,733	985,087	986,654	1,024,104	1,054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,937,882	5.30%	686,567
Blue Grass	70,985	71,530	83,093	81,793	74,325	74,325	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,192,731	5.48%	61,670
Grayson	241,486	240,635	227,908	225,638	223,001	210,563	239,407	237,570	249,766	225,383	209,363	212,432	2,743,147	3,202,056	3,369,988	5.24%	167,932
Inter-Co	215,051	201,894	213,882	194,818	207,733	215,938	219,372	237,500	240,353	222,934	199,861	193,679	2,563,021	2,898,462	3,053,696	5.36%	155,234
Jackson	232,356	212,443	212,443	212,443	212,443	212,443	212,443	212,443	212,443	212,443	212,443	212,443	2,124,888	2,920,662	3,075,110	5.29%	154,449
Nolin	460,145	431,145	470,204	477,334	477,334	477,334	477,334	477,334	477,334	477,334	477,334	477,334	4,773,334	5,282,888	5,507,925	5.28%	599,982
Owen	733,589	694,818	743,722	719,643	761,397	755,024	785,950	807,657	868,705	868,705	868,705	868,705	8,687,705	9,223,975	9,721,400	5.24%	48,425
Salt River	348,636	321,440	340,299	325,379	317,209	315,294	328,488	326,579	343,223	343,223	343,223	343,223	3,432,223	3,710,332	3,972,400	5.24%	48,425
Shelby	81,632	72,825	69,282	64,682	60,642	64,982	66,551	69,058	67,709	67,709	67,709	67,709	677,032	710,322	741,400	5.24%	48,425
So Ky	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,659,887	48,144,905	56,376,940	59,358,593	5.29%	2,979,953
Taylor	122,893	122,893	122,893	122,893	122,893	122,893	122,893	122,893	122,893	122,893	122,893	122,893	1,228,933	1,314,314	1,397,882	5.30%	686,567

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg.	C \$ to Assign
Total \$ Rate C	226,826	194,351	219,766	221,925	198,510	124,781	139,542	161,875	172,531	172,531	149,054	143,239	2,117,975	2,398,558	2,521,552	5.13%	122,893
Farmers	866,586	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	539,643
Fleming Mason	97,039	92,518	101,487	105,938	107,885	105,327	111,759	109,331	110,252	99,644	92,146	91,326	1,224,352	1,332,082	1,402,578	5.28%	70,486
Jackson	268,129	264,200	275,175	285,913	298,634	301,568	307,191	306,405	295,423	270,555	238,850	251,011	3,362,254	3,667,310	3,861,020	5.28%	193,710
So Ky	94,156	88,935	96,750	97,427	97,412	95,317	101,721	101,297	89,409	89,422	89,422	89,422	1,146,579	1,258,143	1,324,921	5.31%	66,778
Taylor	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,829	17,235,963	18,785,745	19,779,363	5.29%	993,619

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg.	G \$ to Assign
Total \$ Rate G	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,003,435	962,056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	720,785
Fleming Mason	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,694,283	5.40%	285,879
Nolin	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	1,006,664

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg.	Sp Contr \$ to Assign
Total \$ Sp Cont	2,075,822	1,809,093	1,817,661	1,910,931	1,702,163	1,505,203	1,374,543	1,289,510	1,063,923	1,220,787	1,144,421	1,474,329	18,388,286	19,359,852	20,112,365	5.35%	752,513
Fleming Mason	2,941,144	2,847,210	2,254,619	2,615,078	2,615,078	2,618,375	3,149,812	3,457,766	3,658,091	3,149,812	2,842,130	3,613,068	36,103,609	48,534,624	51,656,241	6.43%	3,121,617
Owen	381,100	396,684	401,647	384,629	342,315	289,150	389,023	327,771	132,025	242,654	262,182	242,654	3,632,266	3,725,964	3,725,964	0.00%	
Taylor	5,398,066	5,052,967	4,473,827	4,948,828	4,659,556	4,422,768	4,913,378	5,075,067	4,854,039	4,936,999	4,229,205	5,359,441	56,324,161	71,620,440	75,484,570	5.41%	3,874,130

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ increase	% Chg	Tot \$ to Assign
Total \$	2,165,933	1,789,019	1,622,837	1,248,814	1,143,389	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,462,523	5.21%	1,161,275
Big Sandy	9,424,816	7,892,180	6,859,190	5,638,533	5,324,356	6,207,583	6,139,189	6,569,554	5,703,639	5,142,618	5,494,123	7,926,686	78,312,437	98,902,973	104,078,842	5.23%	5,175,870
Blue Grass	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	45,996,972	5.25%	2,278,696
Clark	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	49,986,972	5.21%	2,083,152
Cu Valley	3,628,034	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,699	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	3,867,341
Farmers	7,474,751	6,466,180	6,288,760	5,837,175	5,161,024	5,210,569	5,228,955	5,257,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523	78,683,641	82,550,962	4.92%	1,190,072
Fleming Mason	2,182,176	1,819,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,386	1,420,122	1,220,384	1,212,731	1,316,741	1,822,516	17,666,999	22,626,471	23,806,543	5.24%	1,932,240
Grayson	3,582,930	2,783,524	2,676,102	2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,005,887	1,894,631	2,093,088	3,172,274	29,003,817	36,852,440	38,784,630	5.20%	4,173,217
Inter-Co	8,062,248	6,514,830	5,742,236	4,568,279	4,028,159	4,495,992	4,550,950	4,853,284	4,229,585	4,180,113	4,632,550	6,664,804	62,523,031	80,283,563	84,466,780	5.26%	1,193,732
Jackson	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.31%	3,006,277
Licking Valley	5,222,209	4,271,218	3,930,920	3,360,084	3,155,563	3,693,651	3,623,827	3,964,702	3,470,508	3,075,451	3,185,774	4,558,019	45,491,926	56,564,776	59,571,053	5.71%	7,662,767
Nolin	11,291,854	9,775,840	8,486,035	8,011,298	7,869,559	8,796,669	9,212,988	9,885,435	9,314,694	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.34%	4,386,439
Owen	7,328,225	5,899,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	6,011,005	5,106,313	4,238,826	4,455,379	6,414,880	65,667,888	82,202,495	86,588,933	5.24%	1,787,927
Salt River	3,117,703	2,674,941	2,367,966	2,047,155	1,966,851	2,246,805	2,239,961	2,372,638	2,097,730	1,873,868	1,946,413	2,630,591	27,542,614	34,110,322	35,898,249	5.20%	5,527,156
Shelby	10,598,694	8,629,505	7,530,379	6,099,853	5,363,169	6,231,237	6,247,210	6,609,769	5,694,037	5,574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	4.78%	2,001,048
So Ky	4,078,363	3,398,029	3,014,859	2,567,847	2,267,847	2,655,935	2,750,250	2,812,082	2,248,009	2,269,619	2,383,480	3,382,933	33,817,673	41,820,933	49,821,981	5.27%	49,377,447
Taylor	87,965,086	72,933,104	65,584,888	55,782,934	51,498,020	58,545,402	59,049,707	62,568,919	55,004,460	51,394,332	55,683,535	75,228,682	749,249,148	937,517,018	988,894,465	Revenue Requirement	49,375,429
																Over-Recovery due to Rounding	2,018

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Blue Sandy	75,606	68,818	73,603	41,061	38,274	46,492	40,839	48,308	36,785	41,644	47,607	65,401	628,438	701,764	701,764		
CP KW	415,842	359,230	384,209	234,459	218,546	265,470	233,190	275,838	210,941	237,789	271,855	373,440	3,479,590	4,007,070	4,231,634	5.604%	
Demand Charge	14,931,841	11,516,366	10,290,935	6,386,951	10,124,003	12,340,488	12,309,632	13,173,698	8,269,833	9,716,802	12,003,720	16,592,326	134,580,433	155,751,471	155,751,471		
On-PK kWh	18,434,807	14,739,201	13,158,927	10,542,298	7,622,365	7,836,967	7,944,790	8,363,787	5,121,305	10,213,743	12,003,720	16,592,326	134,580,433	155,751,471	155,751,471		
Off-PK kWh	32,828,648	26,256,567	23,449,862	18,929,949	17,746,368	20,177,462	20,254,422	21,537,962	17,373,949	21,720,522	29,873,794	39,662,083	318,696,369	318,696,369	318,696,369	5.572%	
Total E kWh	61,263,455	48,995,768	43,608,789	29,472,247	25,378,733	28,014,429	28,200,012	29,901,749	22,503,254	31,934,265	41,724,242	56,254,410	454,276,842	454,276,842	454,276,842	5.571%	
On-PK Energy Charge	643,448	514,457	459,298	402,811	291,243	299,443	303,562	404,465	344,388	484,217	580,468	802,388	5,540,209	7,531,985	7,951,590	5.711%	
Off-PK Energy Charge	1,258,916	1,003,558	886,353	792,715	761,918	873,164	875,849	1,150,652	925,092	1,130,887	1,358,763	1,584,664	12,185,763	16,484,068	17,413,024	5.571%	
Total Energy Charge	1,902,364	1,518,015	1,345,651	1,195,526	1,053,161	1,172,607	1,179,411	1,555,121	1,269,480	1,615,754	1,939,651	2,469,052	17,725,972	23,916,156	25,364,614	5.210%	\$ 1,181,275
PF Penalty	22,358	22,358	22,358	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	287,331	301,356	318,326	5.631%	
Substa Chg	1,000	1,000	1,000	8	8	8	8	8	8	8	8	8	12,864	13,437	14,222	5.839%	
Meter Pt Chg	8	8	8	8	8	8	8	8	8	8	8	8	86	86	86	0.000%	
No. Substations	307,864	294,725	184,785	80,869	35,314	(3,027)	32,003	(217,097)	(129,763)	(203,830)	(215,468)	(268,567)	(182,222)	(921,658)	(921,658)	0.000%	
FAC	160,253	148,148	134,132	105,212	102,062	108,267	115,377	123,865	110,103	107,676	86,471	138,515	1,441,071	2,386,976	2,386,976	0.000%	
Env Surchg	2,165,633	1,769,019	1,622,837	1,248,814	1,145,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,281,249	23,452,523	5.210%	\$ 1,181,275
Subtotal Invoice	8,488,155	6,955,905	5,983,686	4,687,021	4,339,623	5,222,496	5,142,505	5,545,450	4,648,942	4,171,838	4,608,216	7,021,752	65,693,589	85,761,658	90,240,361	5.223%	\$ 4,479,302
CP KW	131,388	123,841	114,840	71,954	58,879	80,522	72,796	83,108	63,758	70,937	76,464	103,696	1,054,183	1,177,184	1,177,184		
Demand Charge	685,845	646,500	692,465	410,659	336,200	459,779	415,667	474,547	364,058	405,050	436,609	603,524	5,658,064	6,721,721	7,098,420	5.604%	
On-PK kWh	23,419,254	18,525,113	16,525,352	13,873,641	16,851,224	21,542,714	20,839,977	23,000,908	17,770,529	13,995,850	15,628,167	22,238,484	224,188,413	264,443,844	264,443,844		
Off-PK kWh	29,805,738	23,183,470	20,898,791	17,014,716	12,545,224	13,613,663	13,389,460	14,311,030	12,170,456	16,820,681	18,714,063	27,575,920	219,533,274	254,415,557	254,415,557		
Total E kWh	53,224,992	41,698,583	37,424,143	30,888,357	29,396,448	35,156,377	34,229,437	37,311,938	29,941,025	30,816,531	34,342,233	49,815,400	444,026,687	525,759,306	525,759,306	5.572%	
On-PK Energy Charge	984,815	786,220	701,820	645,007	783,428	1,001,542	969,687	1,302,785	1,006,541	792,739	885,195	1,259,667	11,126,259	14,376,384	15,812,948	5.571%	
Off-PK Energy Charge	1,040,340	809,186	722,122	650,114	479,338	520,167	511,589	692,068	588,553	813,431	904,893	1,333,544	9,065,466	12,303,292	12,888,677	5.571%	
Total Energy Charge	2,025,155	1,595,416	1,423,942	1,295,121	1,262,766	1,521,709	1,480,286	1,994,863	1,595,094	1,606,170	1,790,188	2,593,211	20,193,721	27,281,546	28,801,626	5.571%	
PF Penalty	54,010	54,010	54,010	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	696,898	733,012	774,288	5.631%	
Substa Chg	3,000	3,000	3,000	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	38,592	40,312	42,866	5.639%	
Meter Pt Chg	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	0.000%	
No. Substations	487,654	372,759	293,248	148,266	58,502	(5,271)	54,077	(376,105)	(223,659)	(339,805)	(340,673)	(447,841)	(308,949)	(1,870,592)	(1,870,592)	0.000%	
FAC	261,709	244,190	213,865	176,378	168,601	191,865	199,092	216,272	192,076	182,788	138,968	231,131	2,416,946	4,020,177	4,020,177	0.000%	
Env Surchg	3,537,173	2,915,825	2,587,630	2,083,564	1,899,009	2,231,042	2,212,052	2,372,516	1,990,598	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,956,595	5.265%	\$ 1,940,310
Total Invoice	8,488,155	6,955,905	5,983,686	4,687,021	4,339,623	5,222,496	5,142,505	5,545,450	4,648,942	4,171,838	4,608,216	7,021,752	65,693,589	85,761,658	90,240,361	5.223%	\$ 4,479,302

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chrg	E \$ to Assign
Cumberland Valley	144,422	132,598	130,874	90,065	73,282	87,702	77,754	91,036	72,131	87,628	88,171	121,304	1,196,767	1,336,405	1,336,405	5.604%	E \$ to Assign
CP KW	753,863	692,161	682,120	514,272	418,442	500,778	443,973	519,815	411,868	500,357	503,458	692,646	6,693,773	7,630,870	7,630,870	5.604%	E \$ to Assign
Demand Charge	27,924,278	22,661,746	20,806,171	17,514,469	20,222,140	24,023,069	23,918,487	25,668,424	21,334,928	17,132,195	19,229,071	25,006,318	265,440,943	313,093,931	313,093,931	5.72%	E \$ to Assign
On-Pk kWh	35,236,994	28,382,242	26,051,438	21,456,497	18,312,693	15,631,210	15,533,664	16,366,702	14,869,180	20,438,575	23,269,680	30,914,281	283,602,986	305,070,710	305,070,710	5.71%	E \$ to Assign
Off-Pk kWh	53,161,212	51,043,998	48,857,609	38,970,949	35,534,803	39,654,279	39,452,151	42,175,126	36,203,906	37,970,730	42,488,661	55,920,699	529,043,899	627,131,916	627,131,916	5.571%	E \$ to Assign
Total E kWh	1,195,943	980,655	909,300	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	5.631%	E \$ to Assign
On-Pk Energy Charge	1,225,910	980,655	909,300	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	819,839	5.899%	E \$ to Assign
Off-Pk Energy Charge	2,415,853	1,953,097	1,792,938	1,634,099	1,525,294	1,714,110	1,705,520	2,252,194	1,927,477	1,856,771	2,214,447	2,911,367	24,005,044	32,465,668	32,465,668	5.691%	E \$ to Assign
Total Energy Charge	334	334	334	334	334	334	334	334	334	334	334	334	334	334	334	5.899%	E \$ to Assign
PF Penalty	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	0.000%	E \$ to Assign
Substa Chg	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	0.000%	E \$ to Assign
Meter Pt Chg	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	0.000%	E \$ to Assign
No. Substations	590,558	456,332	389,239	187,061	70,715	(5,948)	62,336	(425,125)	(270,444)	(414,406)	(421,587)	(502,727)	2,834,191	4,714,193	4,714,193	5.212%	E \$ to Assign
FAC	304,760	288,447	261,131	220,322	203,287	213,435	224,622	241,420	227,330	221,736	167,938	299,779	2,834,191	4,714,193	4,714,193	5.212%	E \$ to Assign
Env Surchg	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,649,227	2,355,895	2,323,307	2,923,307	3,420,115	33,865,943	43,719,336	43,719,336	5.899%	E \$ to Assign
Total Invoice	123,170	117,927	97,365	72,708	57,112	82,847	74,375	84,084	61,189	67,537	71,168	100,450	1,009,832	1,127,770	1,127,770	5.604%	E \$ to Assign
Farmers	642,947	615,579	508,244	415,162	326,108	473,056	424,662	480,118	349,389	385,636	406,369	573,570	5,600,860	6,439,566	6,439,566	5.604%	E \$ to Assign
Demand Charge	22,865,820	17,969,914	16,446,516	13,892,448	12,832,156	15,598,965	15,434,490	16,109,951	14,101,311	17,789,653	15,789,847	22,252,395	231,698,436	273,293,839	273,293,839	5.672%	E \$ to Assign
On-Pk kWh	28,925,271	22,273,466	20,091,815	16,712,500	14,832,156	18,912,965	18,307,719	19,650,099	17,088,688	20,575,885	18,965,478	26,552,520	226,554,084	282,193,628	282,193,628	5.571%	E \$ to Assign
Off-Pk kWh	51,731,091	40,263,310	35,538,331	30,604,948	29,819,103	39,312,965	38,307,719	40,650,099	33,675,600	37,575,885	34,763,200	49,965,478	468,252,520	543,054,802	543,054,802	5.571%	E \$ to Assign
Total E kWh	971,109	764,025	698,485	645,873	645,873	645,873	645,873	645,873	645,873	645,873	645,873	645,873	645,873	645,873	645,873	5.631%	E \$ to Assign
On-Pk Energy Charge	1,009,607	777,434	701,284	638,568	638,568	638,568	638,568	638,568	638,568	638,568	638,568	638,568	638,568	638,568	638,568	5.839%	E \$ to Assign
Off-Pk Energy Charge	1,960,716	1,541,459	1,399,769	1,284,441	1,280,043	1,696,712	1,653,135	2,167,904	1,790,621	1,697,805	2,078,000	2,221	18,923,275	23,111	23,111	5.839%	E \$ to Assign
Total Energy Charge	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	0.000%	E \$ to Assign
PF Penalty	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	0.000%	E \$ to Assign
Substa Chg	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	0.000%	E \$ to Assign
Meter Pt Chg	484,247	359,954	287,923	146,904	59,340	(5,897)	60,527	(409,551)	(251,565)	(344,852)	(344,852)	(449,200)	2,441,117	(2,551,879)	(2,551,879)	5.349%	E \$ to Assign
No. Substations	251,651	233,851	201,686	174,254	167,846	208,205	216,207	223,337	205,764	185,663	136,876	227,777	2,441,117	4,060,381	4,060,381	5.349%	E \$ to Assign
FAC	3,401,208	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,402,321	2,513,837	2,142,765	1,957,666	2,059,585	2,898,785	29,077,407	36,646,314	36,646,314	5.899%	E \$ to Assign
Env Surchg	122,623	116,943	109,148	67,772	54,453	74,091	66,876	76,119	61,043	67,141	71,060	96,983	984,295	1,099,096	1,099,096	5.604%	E \$ to Assign
Total Invoice	3,497,279	2,861,726	2,486,534	2,032,811	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,866,281	1,998,450	2,880,950	27,344,419	35,490,446	35,490,446	5.225%	E \$ to Assign
Fleming-Mason	122,623	116,943	109,148	67,772	54,453	74,091	66,876	76,119	61,043	67,141	71,060	96,983	984,295	1,099,096	1,099,096	5.604%	E \$ to Assign
CP KW	640,093	610,442	569,758	386,979	310,927	423,060	381,862	434,639	348,566	383,375	405,773	553,773	5,449,216	6,275,631	6,275,631	5.604%	E \$ to Assign
Demand Charge	23,810,523	18,646,303	16,276,209	13,775,295	12,016,352	12,784,040	12,755,771	13,740,608	12,116,793	16,772,088	15,309,975	21,542,607	215,707,543	254,432,188	254,432,188	5.672%	E \$ to Assign
On-Pk kWh	29,944,863	23,116,729	20,136,874	16,866,864	12,016,352	12,784,040	12,755,771	13,740,608	12,116,793	16,772,088	15,309,975	21,542,607	215,707,543	254,432,188	254,432,188	5.672%	E \$ to Assign
Off-Pk kWh	53,765,406	41,765,032	36,413,983	30,632,179	27,661,108	32,111,985	31,810,701	34,967,101	29,069,612	30,710,769	33,505,400	47,926,551	430,527,927	510,421,208	510,421,208	5.571%	E \$ to Assign
Total E kWh	1,011,232	791,994	691,251	640,427	640,427	640,427	640,427	640,427	640,427	640,427	640,427	640,427	640,427	640,427	640,427	5.631%	E \$ to Assign
On-Pk Energy Charge	1,045,197	806,957	702,859	644,084	644,084	644,084	644,084	644,084	644,084	644,084	644,084	644,084	644,084	644,084	644,084	5.839%	E \$ to Assign
Off-Pk Energy Charge	2,056,429	1,598,951	1,394,110	1,284,511	1,186,474	1,396,338	1,373,266	1,866,772	1,546,124	1,600,562	1,747,085	2,496,066	19,546,648	26,434,023	26,434,023	5.631%	E \$ to Assign
Total Energy Charge	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	0.000%	E \$ to Assign
PF Penalty	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	0.000%	E \$ to Assign
Substa Chg	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	0.000%	E \$ to Assign
Meter Pt Chg	502,613	373,380	286,934	147,036	56,043	(4,847)	60,261	(352,468)	(217,141)	(338,799)	(332,373)	(430,860)	2,303,244	(1,581,250)	(1,581,250)	5.225%	E \$ to Assign
No. Substations	259,769	239,658	206,347	171,272	156,364	174,609	182,817	199,802	183,765	177,950	132,873	218,828	2,303,244	3,831,053	3,831,053	5.225%	E \$ to Assign
FAC	3,497,279	2,861,726	2,486,534	2,032,811	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,866,281	1,998,450	2,880,950	27,344,419	35,490,446	35,490,446	5.225%	E \$ to Assign
Env Surchg	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,649,227	2,355,895	2,323,307	2,923,307	3,420,115	33,865,943	43,719,336	43,719,336	5.899%	E \$ to Assign

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E/S to Assign
Grayson																	
CP KW	76,575	70,502	67,217	38,610	32,880	45,643	40,420	43,915	36,471	41,498	44,653	59,451	595,841	666,480	666,480	5.604%	
Demand Charge	392,826	368,544	350,870	221,639	187,746	281,103	230,799	250,754	209,249	236,948	254,967	339,465	3,304,000	3,805,600	3,805,600	5.604%	
On-PK kWh	14,113,235	11,243,325	9,707,870	8,050,803	9,469,816	11,961,709	11,733,546	7,895,513	9,035,175	9,181,421	9,178,042	12,768,045	129,108,045	152,309,870	152,309,870	5.604%	
Off-PK kWh	17,961,186	14,122,412	12,186,901	9,925,234	7,147,607	7,419,614	7,386,401	6,716,443	11,054,422	11,054,422	15,766,417	28,534,462	256,524,834	304,215,984	304,215,984	5.604%	
Total E kWh	32,074,421	25,365,737	21,894,771	17,976,037	16,617,423	19,381,323	19,119,947	14,611,956	20,089,597	20,235,843	20,232,864	28,534,462	256,524,834	304,215,984	304,215,984	5.604%	
On-PK Energy Charge	899,390	477,505	412,297	379,234	440,262	556,113	545,504	733,922	557,074	469,310	519,955	723,185	6,398,717	7,129,762	7,129,762	5.604%	
Off-PK Energy Charge	526,919	492,928	425,372	379,234	273,103	283,486	282,226	381,821	324,800	474,470	594,379	762,448	5,241,397	6,072,448	6,072,448	5.604%	
Total Energy Charge	1,426,309	970,433	837,669	758,468	713,365	839,609	827,730	1,115,743	881,875	943,780	1,114,334	1,485,633	11,640,114	13,202,210	13,202,210	5.604%	
PF Penalty	34,223	34,223	34,223	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	439,836	461,305	461,305	5.631%	
Substa Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,836	21,836	5.839%	
Meter Pt Chg	13	13	13	13	13	13	13	13	13	13	13	13	156	156	156	0.000%	
No. Substations	299,894	226,768	172,532	33,067	33,067	(2,908)	30,210	(210,198)	(123,642)	(197,664)	(200,705)	(256,624)	(142,866)	(855,131)	(855,131)	0.000%	
FAC	156,204	146,396	125,963	101,284	95,396	(3,987)	119,974	107,470	105,698	105,698	81,648	139,163	1,391,620	2,315,055	2,315,055	0.000%	
Env Surchg	2,111,191	1,747,879	1,522,785	1,201,955	1,068,818	1,244,045	1,238,540	1,316,134	1,113,738	1,119,012	1,229,787	1,739,991	16,654,978	21,495,410	21,495,410	5.203%	\$ 1,118,402
Total Invoice	137,267	95,892	115,302	72,313	53,214	73,979	68,473	75,951	58,309	61,902	69,290	104,087	865,794	1,100,815	1,100,815	5.604%	
Inler-County																	
CP KW	137,267	95,892	115,302	72,313	53,214	73,979	68,473	75,951	58,309	61,902	69,290	104,087	865,794	1,100,815	1,100,815	5.604%	
Demand Charge	716,534	500,557	412,907	303,853	243,167	421,827	380,991	433,167	332,939	353,460	395,646	594,394	5,458,141	6,295,656	6,295,656	5.604%	
On-PK kWh	21,843,707	17,044,813	15,677,835	12,731,827	14,818,089	19,524,776	18,662,177	15,855,175	18,630,801	14,435,615	21,902,762	26,819,093	205,806,883	242,754,134	242,754,134	5.604%	
Off-PK kWh	27,415,653	20,785,077	18,998,461	15,066,267	10,521,200	11,866,411	11,670,605	12,194,732	10,264,514	14,462,658	16,630,801	26,819,093	195,446,372	227,349,629	227,349,629	5.604%	
Total E kWh	49,259,360	37,829,890	34,676,296	27,798,094	25,339,289	31,391,187	30,333,282	28,050,907	28,895,315	28,900,273	38,533,602	53,638,186	402,253,255	470,103,763	470,103,763	5.604%	
On-PK Energy Charge	827,701	723,893	665,839	591,914	688,508	907,726	877,850	1,162,938	904,293	765,077	817,659	1,240,594	10,214,383	13,749,837	13,749,837	5.604%	
Off-PK Energy Charge	856,910	725,517	663,122	576,431	402,004	458,404	443,628	589,242	496,368	699,400	804,249	1,287,273	8,097,566	9,372,581	9,372,581	5.604%	
Total Energy Charge	1,684,611	1,449,410	1,328,961	1,168,345	1,090,512	1,366,130	1,321,478	1,752,180	1,400,661	1,464,478	1,621,908	2,527,867	18,311,949	23,122,418	23,122,418	5.604%	
PF Penalty	40,133	40,133	40,133	48,430	47,055	47,055	47,055	47,055	47,055	47,055	47,055	47,055	543,269	601,872	601,872	5.631%	
Substa Chg	1,625	1,625	1,625	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,137	23,124	23,124	5.839%	
Meter Pt Chg	13	13	13	13	13	13	13	13	13	13	13	13	156	156	156	0.000%	
No. Substations	460,572	338,207	273,248	133,528	50,425	(4,709)	48,179	(329,781)	(185,935)	(296,825)	(309,182)	(436,211)	(267,484)	(1,619,534)	(1,619,534)	0.000%	
FAC	247,959	212,957	202,551	162,211	146,428	171,940	178,972	181,025	169,454	159,163	125,370	224,819	2,192,658	3,647,114	3,647,114	0.000%	
Env Surchg	3,351,444	2,542,869	2,448,184	1,925,339	1,640,591	1,989,161	1,988,583	2,095,564	1,766,101	1,669,248	1,863,715	2,959,842	28,260,670	35,414,692	35,414,692	5.243%	\$ 1,764,308
Total Invoice	137,267	95,892	115,302	72,313	53,214	73,979	68,473	75,951	58,309	61,902	69,290	104,087	865,794	1,100,815	1,100,815	5.604%	
Jackson																	
CP KW	287,635	265,235	243,696	151,473	119,611	148,379	133,785	156,349	121,098	145,991	158,670	231,176	2,162,998	2,415,374	2,415,374	5.604%	
Demand Charge	1,500,930	1,384,527	1,272,093	864,912	682,962	847,244	783,912	892,752	691,470	833,609	906,006	1,320,015	11,960,451	13,791,788	13,791,788	5.604%	
On-PK kWh	51,430,923	39,485,401	34,770,307	28,289,273	33,025,275	40,689,620	49,429,058	43,983,750	35,201,053	28,141,863	32,637,301	46,231,287	454,299,111	535,866,651	535,866,651	5.604%	
Off-PK kWh	65,873,979	49,939,360	43,475,546	34,597,574	24,693,959	25,729,517	25,840,009	27,442,293	23,914,143	33,668,820	39,446,698	57,601,627	452,513,525	523,699,069	523,699,069	5.604%	
Total E kWh	117,304,902	89,424,761	78,245,853	62,886,847	57,719,234	66,419,137	75,269,067	71,426,043	59,115,196	62,100,683	72,084,000	103,832,914	906,812,636	1,059,565,720	1,059,565,720	5.604%	
On-PK Energy Charge	2,184,269	1,676,942	1,476,695	1,315,196	1,535,584	1,890,773	1,879,569	2,491,285	1,993,823	1,563,823	1,848,609	2,618,686	22,505,315	26,351,457	26,351,457	5.604%	
Off-PK Energy Charge	2,299,264	1,743,094	1,517,473	1,321,558	943,530	963,959	987,321	1,327,061	1,156,464	1,542,688	1,907,603	2,785,457	18,614,732	21,525,553	21,525,553	5.604%	
Total Energy Charge	4,483,533	3,420,036	2,994,168	2,636,754	2,479,114	2,854,732	2,866,910	3,818,346	3,150,287	3,106,511	3,756,212	5,404,143	41,120,047	47,877,010	47,877,010	5.604%	
PF Penalty	91,849	91,849	91,849	100,540	100,540	100,540	100,540	100,540	100,540	100,540	100,540	100,540	1,190,407	1,307,738	1,307,738	5.631%	
Substa Chg	3,625	3,625	3,625	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	46,632	48,711	48,711	5.839%	
Meter Pt Chg	29	29	29	29	29	29	29	29	29	29	29	29	348	348	348	0.000%	
No. Substations	1,086,801	799,459	616,578	301,809	114,869	(9,958)	104,704	(719,973)	(441,669)	(686,063)	(715,073)	(933,457)	(470,912)	(2,851,229)	(2,851,229)	0.000%	
FAC	573,420	520,932	448,544	359,535	331,383	359,056	379,780	410,795	374,299	367,815	288,865	484,668	4,869,033	8,148,705	8,148,705	0.000%	
Env Surchg	7,750,158	6,220,418	5,426,857	4,267,823	3,712,841	4,174,727	4,219,819	4,506,453	3,878,980	3,857,535	4,340,543	6,379,603	56,755,658	76,053,018	76,053,018	5.190%	\$ 3,947,468
Total Invoice	137,267	95,892	115,302	72,313	53,214	73,979	68,473	75,951	58,309	61,902	69,290	104,087	865,794	1,100,815	1,100,815	5.604%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assn
Licking Valley																	
CP KW	61,032	67,063	70,581	43,452	37,563	48,385	42,080	50,572	35,600	45,493	48,617	65,249	638,677	713,197	713,197	5.604%	\$ 4,300,579
Demand Charge	422,988	350,015	368,434	214,484	214,484	276,278	240,276	288,766	220,406	289,766	277,676	372,572	138,923,340	163,863,397	163,863,397	5.604%	\$ 1,193,732
On-Pk kWh	14,376,078	11,630,485	10,631,778	8,798,929	10,373,786	12,842,643	12,524,643	13,857,556	10,844,656	9,016,624	10,262,747	16,919,422	136,892,319	158,427,043	158,427,043	5.572%	\$ 1,193,732
Off-Pk kWh	18,163,218	14,940,689	13,290,101	10,897,503	8,003,806	7,949,978	8,565,508	7,469,206	19,879,960	19,879,960	22,605,165	30,682,665	275,815,659	327,075,994	327,075,994	5.571%	\$ 2,585,949
Total E kWh	32,541,296	26,571,174	23,921,879	19,696,435	18,245,819	20,844,621	20,474,021	22,423,064	18,313,916	19,879,960	22,867,912	47,601,887	551,711,278	654,151,988	654,151,988	5.571%	\$ 2,585,949
On-Pk Energy Charge	610,637	493,946	451,331	409,072	482,287	596,982	582,282	644,906	514,252	510,711	581,292	779,564	6,887,425	8,088,175	8,088,175	5.631%	\$ 1,193,732
Off-Pk Energy Charge	634,666	507,529	463,878	416,383	300,783	303,739	314,200	325,129	525,129	525,129	586,867	818,206	12,545,687	17,866,715	17,866,715	5.631%	\$ 1,193,732
Total Energy Charge	1,245,303	1,001,475	915,209	825,455	783,070	902,800	896,021	1,199,126	974,458	1,035,840	1,178,159	1,597,770	18,433,112	25,954,890	25,954,890	5.631%	\$ 1,193,732
PF Penalty	27,104	27,104	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	348,333	365,535	365,535	5.839%	\$ 1,193,732
Substa Chg	1,250	1,250	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	16,080	17,778	17,778	0.000%	\$ 1,193,732
Meier Pt Chg	10	10	10	10	10	10	10	10	10	10	10	10	120	120	120	0.000%	\$ 1,193,732
No. Substations	304,448	233,971	188,503	94,543	36,309	10	32,346	(228,025)	(138,808)	(219,227)	(224,244)	(275,837)	(195,143)	(1,181,532)	(1,181,532)	0.000%	\$ 1,193,732
FAC	159,856	147,504	135,214	104,359	113,592	117,650	129,679	118,423	146,223	146,722	90,020	141,840	1,453,221	2,467,085	2,467,085	5.263%	\$ 1,193,732
Env Surchg	2,160,979	1,761,319	1,635,916	1,309,469	1,159,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,221	22,662,802	22,662,802	5.263%	\$ 1,193,732
Total Invoice	4,613,684	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,415,280	2,609,222	3,991,809	38,166,324	48,345,710	48,345,710	5.308%	\$ 2,585,949
Owen																	
CP KW	253,665	228,449	210,519	145,903	166,803	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000	5.673%	\$ 1,193,732
Demand Charge	1,755,362	1,560,866	1,466,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	17,471,900	5.673%	\$ 1,193,732
On-Pk kWh	50,928,055	40,055,856	35,989,918	31,759,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,952,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000	5.673%	\$ 1,193,732
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,008	29,258,883	34,142,020	33,056,124	35,655,457	29,686,693	37,580,848	38,659,709	55,766,237	484,561,322	517,402,000	517,402,000	5.673%	\$ 1,193,732
Total E kWh	113,256,419	88,305,292	78,866,112	69,069,345	69,648,801	86,915,889	83,338,932	91,963,014	72,960,416	69,633,027	73,855,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000	5.673%	\$ 1,193,732
On-Pk Energy Charge	1,603,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,946,862	2,753,888	2,118,877	1,577,390	1,672,431	2,303,838	21,711,898	27,057,275	27,057,275	5.673%	\$ 1,193,732
Off-Pk Energy Charge	1,684,099	1,584,699	1,497,996	1,426,578	1,117,952	1,304,532	1,263,041	1,724,262	1,423,201	1,807,700	1,879,217	2,668,799	20,009,886	25,021,043	25,021,043	5.673%	\$ 1,193,732
Total Energy Charge	3,287,255	3,002,917	2,771,501	2,657,467	2,683,385	3,349,943	3,211,903	4,478,150	3,542,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	52,078,318	5.673%	\$ 1,193,732
PF Penalty	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	1,119,866	1,174,349	1,174,349	5.631%	\$ 1,193,732
Substa Chg	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	40,200	44,444	44,444	5.839%	\$ 1,193,732
Meier Pt Chg	25	25	25	25	25	25	25	25	25	25	25	25	300	300	300	0.000%	\$ 1,193,732
No. Substations	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(630,796)	(5,030,217)	(5,030,217)	0.000%	\$ 1,193,732
FAC	549,971	508,446	445,108	385,757	404,315	467,456	472,207	510,710	467,266	389,429	284,874	462,854	5,346,454	8,695,240	8,695,240	5.308%	\$ 1,193,732
Env Surchg	7,433,196	6,071,328	5,385,273	4,576,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	5,094,102	63,584,234	74,632,582	74,632,582	5.308%	\$ 1,193,732
Total Invoice	14,613,684	11,657,396	10,671,620	9,166,093	9,093,877	11,104,339	10,755,809	11,657,098	9,785,097	8,745,280	9,269,222	12,991,809	128,166,324	148,345,710	148,345,710	5.308%	\$ 2,585,949

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Projected to 2011	2011 w/ Increase	% Chg	
CP KW	131,151	129,932	106,947	70,091	53,858	70,663	81,410	59,698	70,703	72,708	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
Demand Charge	684,608	646,925	558,264	400,218	307,530	444,112	464,863	375,567	403,713	415,164	415,164	603,673	5,667,825	6,527,233	6,527,233	5.604%	
On-PK kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,883	13,645,305	14,444,057	12,413,077	13,773,173	15,314,543	21,805,497	220,724,222	260,349,491	260,349,491	0.000%	
Off-PK kWh	53,167,353	40,445,688	35,563,338	29,764,952	27,949,108	35,206,933	34,524,016	36,798,740	30,092,674	29,766,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
Total E kWh	1,012,997	777,818	685,497	633,013	798,622	990,354	951,374	1,266,192	1,001,360	780,126	867,431	1,235,142	10,950,156	14,746,496	15,965,119	5.72%	
On-PK Energy Charge	1,023,219	772,663	677,927	617,040	480,700	531,294	529,016	698,300	600,284	774,389	853,891	1,265,352	8,804,086	11,949,917	12,615,627	5.571%	
Off-PK Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,480,390	1,964,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
PF Penalty	41,238	1,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	555,833	597,133	5.631%	
Substa Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	24,869	5.839%	
Meter Pt Chg	14	14	14	14	14	14	14	14	14	14	14	14	168	168	168	0.000%	
No. Substations	497,116	361,596	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(631,270)	(295,928)	(1,791,754)	(1,791,754)	0.000%	
FAC	260,547	237,804	202,265	169,300	157,751	188,909	197,363	211,201	187,874	176,729	132,365	223,560	2,345,688	3,901,651	3,901,651	5.261%	
Env Surchg	3,521,475	2,839,584	2,447,180	2,059,459	1,787,478	2,198,445	2,192,955	1,946,978	1,946,978	1,953,476	1,998,827	2,843,534	28,024,304	35,912,651	37,798,696	5.261%	
Total Invoice	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,012,983	41,834,125	44,702,204	37,843,157	38,442,893	38,671,810	57,154,856	543,675,906	697,097,513	733,659,438	5.245%	
Totals Excl EKPC Usage																	
E-2 Totals	2,552,205	2,299,371	2,148,508	1,364,971	1,155,396	1,507,867	1,565,676	1,577,287	1,192,629	1,299,013	1,390,521	2,000,088	19,953,512	22,170,000	22,170,000	5.604%	
Demand Charge	13,322,510	12,002,721	11,215,212	7,795,979	6,597,097	8,610,512	7,798,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705	109,931,204	126,590,700	133,665,100	5.604%	
Interr kWh	787	717	609	302	287	297	297	259	259	311	335	490	5,086	490	490	0.000%	
Interr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,782	366	366	0.000%	
Buy-Thru Chg																	
Buy-Thru Credit																	
On-PK kWh	452,300,288	359,876,872	313,774,366	262,332,315	316,668,056	408,539,652	397,024,964	434,359,424	342,442,595	263,008,124	284,894,098	420,917,165	4,260,127,019	5,024,127,019	5,024,127,019	5.631%	
Off-PK kWh	571,463,936	439,520,250	387,253,701	317,955,639	233,707,396	259,889,333	256,768,726	272,361,508	234,082,652	312,904,105	348,937,407	516,886,375	4,151,653,028	4,804,755,442	4,804,755,442	5.572%	
Total E kWh	1,023,764,224	799,397,122	701,028,067	580,187,954	550,375,452	668,427,985	653,813,690	706,720,932	576,525,247	573,912,229	643,831,505	937,805,530	8,411,780,047	9,829,677,000	9,829,677,000	5.571%	
On-PK Energy Charge	19,209,319	15,029,532	13,326,276	12,196,080	14,722,211	18,993,380	18,458,068	24,602,564	19,395,291	14,897,043	16,702,532	23,841,169	171,143,877	204,616,582	204,616,582	5.571%	
Off-PK Energy Charge	19,946,377	15,341,018	13,916,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,003	16,131,729	16,874,262	25,026,224	171,143,877	204,616,582	204,616,582	5.571%	
Total Energy Charge	39,155,696	30,370,550	25,642,981	24,341,024	23,651,940	28,923,496	28,269,727	37,773,694	30,716,294	30,028,772	33,576,794	48,867,393	392,518,361	516,963,750	516,963,750	5.571%	
PF Penalty	2,479	3,038	4,678	5,166	7,166	8,560	10,065	12,031	10,951	8,668	7,059	5,993	70,840	11,310,448	11,947,351	5.631%	
Substa Chg	834,213	834,213	834,213	916,091	916,091	916,091	916,091	916,091	916,091	916,091	916,091	916,091	10,784,067	11,310,448	11,947,351	5.839%	
Meter Pt Chg	35,500	35,500	35,500	39,045	39,045	39,045	39,045	39,045	39,182	39,182	39,182	39,182	459,316	478,745	506,701	5.839%	
No. Substations	284	284	284	312	312	312	312	312	312	312	312	312	(5,604,938)	(5,604,938)	(5,604,938)	0.000%	
FAC	9,572,191	7,092,967	5,524,107	2,764,907	1,065,241	(100,261)	1,033,023	(7,123,747)	(4,306,642)	(6,352,310)	(6,386,705)	(8,437,608)	45,501,190	75,663,460	75,663,460	0.000%	
Env Surchg	5,027,502	4,601,065	4,005,566	3,301,354	3,166,329	3,613,407	3,764,998	4,074,912	3,651,621	3,379,373	2,573,757	4,341,206	45,501,190	75,663,460	75,663,460	5.245%	
Adjustment																	
Total Invoice	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,012,983	41,834,125	44,702,204	37,843,157	38,442,893	38,671,810	57,154,856	543,675,906	697,097,513	733,659,438	5.245%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assion
E-1 Totals	253,865	228,449	210,519	145,903	158,603	201,988	175,511	189,997	167,233	128,843	140,891	192,164	2,194,036	2,305,000	2,305,000	5.673%	991,160
CP KW	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,641	1,330,373	1,440,177	1,267,626	977,368	1,067,954	1,456,603	16,179,855	17,471,900	18,463,050	5.673%	
Demand Charge																	
Interr KWh	50,928,055	40,055,856	35,958,567	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000	5.631%	66,129
On-Pk KWh	62,328,364	46,249,436	42,817,545	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,390,848	38,859,709	55,766,237	464,641,322	517,402,000	517,402,000	5.672%	517,402,000
Off-Pk KWh	113,286,419	88,905,282	79,866,112	69,088,345	69,648,901	86,915,869	83,336,932	91,663,014	72,860,418	69,693,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000	5.571%	28,564,824
Total E KWh	1,603,156	1,418,218	1,275,305	1,280,889	1,656,133	2,045,411	1,948,862	2,753,888	2,118,877	1,577,390	1,879,217	2,303,638	21,711,898	23,021,043	23,021,043	5.571%	28,564,824
On-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,978	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,789	20,009,886	23,021,043	23,021,043	5.571%	28,564,824
Off-Pk Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,693,365	3,349,943	3,211,803	4,478,150	3,552,078	3,385,090	3,551,547	5,000,638	41,721,784	52,078,318	52,078,318	5.571%	52,078,318
Total Energy Charge																	
PF Penalty																	
Substa Chg	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125
Meter Pt Chg	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125
No. Substations	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
FAC	1,058,948	789,449	621,623	331,529	138,600	(13,088)	131,675	(926,898)	(545,014)	(768,052)	(724,708)	(924,818)	(830,786)	(5,030,217)	(5,030,217)	5.306%	(5,030,217)
Env Surchg	549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286	389,429	284,874	462,885	5,348,454	8,896,240	8,896,240	5.306%	8,896,240
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,868	5,435,234	5,245,786	5,602,555	4,842,635	4,084,203	4,280,250	5,094,102	63,564,284	74,632,592	76,593,741	5.306%	3,961,158

Total E

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assion
E Totals	2,805,870	2,527,820	2,359,820	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000	5.619%	8,085,550
CP KW	15,077,872	13,563,587	12,672,003	8,899,923	7,800,827	10,141,363	9,128,384	10,446,484	8,077,536	8,394,755	9,007,327	12,874,308	126,104,859	144,062,600	152,146,150	5.619%	8,085,550
Demand Charge																	
Interr KWh	787	717	609	302	267	357	297	355	259	311	335	490	397	397	397	397	397
Interr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	366	366	366	366	366	366
Buy Thru Credit																	
Buy Thru Credit																	
On-Pk KWh	503,228,343	393,932,828	349,742,933	294,090,654	357,057,974	461,312,531	447,307,772	490,666,891	385,765,320	295,260,303	329,079,541	468,022,710	4,775,468,890	5,578,149,558	5,578,149,558	5.572%	17,366,189
Off-Pk KWh	633,782,300	487,769,686	430,171,245	355,165,645	262,966,279	294,031,353	289,844,650	308,076,965	263,719,345	390,284,963	387,797,116	572,654,612	4,636,214,350	5,322,157,442	5,322,157,442	5.571%	14,337,892
Total E KWh	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,884	737,152,422	798,683,946	649,484,665	685,545,266	716,876,657	1,040,677,322	9,411,683,240	10,900,307,000	10,900,307,000	5.571%	31,704,091
On-Pk Energy Charge	21,012,475	16,447,750	14,599,781	13,426,969	16,287,644	21,038,791	20,406,950	27,356,452	21,515,168	16,474,432	18,374,962	26,146,007	233,086,382	257,374,212	257,374,212	5.571%	600,762,160
Off-Pk Energy Charge	22,112,866	17,025,117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,753,204	16,939,430	18,753,479	27,723,024	191,153,763	217,112,104	217,112,104	5.571%	599,046,069
Total Energy Charge	43,134,361	33,472,867	29,614,482	26,997,491	26,335,325	32,273,439	31,481,630	42,251,844	34,268,372	33,413,862	37,128,441	53,869,031	424,240,145	474,486,316	474,486,316	5.571%	1,200,806
PF Penalty	2,479	3,038	4,678	7,489	8,704	9,286	12,439	13,744	12,916	10,222	8,759	5,293	98,907	119,037,763	119,037,763	5.631%	703,032
Substa Chg	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338
Meter Pt Chg	309	309	309	309	309	309	309	309	309	309	309	309	309	309	309	309	309
No. Substations	10,631,139	7,882,416	6,145,730	3,116,436	1,233,841	(113,299)	1,164,698	(8,080,736)	(4,851,556)	(7,120,362)	(7,111,415)	(9,352,426)	(6,435,634)	(38,965,807)	(38,965,807)	0.000%	0.000%
FAC	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,080,873	4,237,205	4,585,622	4,118,807	3,768,802	2,858,631	4,804,091	50,849,644	84,579,700	84,579,700	5.261%	84,579,700
Env Surchg																	
Adjustment																	
Total Invoice	75,385,016	61,012,866	53,848,791	43,784,574	40,006,113	47,448,506	47,081,152	50,305,046	42,888,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177	5.261%	40,523,081

Rate B

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass	29,142	30,043	28,697	30,697	30,923	31,338	30,798	31,106	30,852	29,888	29,415	29,812	362,601	350,835		
Billing KW																
Firm KW																
Excess KW																
Dmd Chg	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,912	212,368	205,101	201,420	205,978	2,438,453	2,491,899	5.58%	
Interr KW																
Dmd Chg																
Excess KW																
Actual kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	18,781,179	18,244,118	19,563,851	18,842,741	18,832,605	17,024,628	16,732,017	210,979,732	213,914,469	5.57%	
Billing kWh	534,819	519,314	579,533	599,720	650,074	697,804	668,135	915,042	881,313	880,838	786,275	780,006	8,492,873	10,005,208		
Energy Chg																
PF Penalty	149,472	138,772	136,503	78,604	35,325	(2,817)	28,827	(197,204)	(140,756)	(207,724)	(168,884)	(149,785)	(299,666)	(617,505)		
FAC	69,303	77,572	80,630	81,850	87,850	84,725	89,697	93,354	101,771	92,555	99,096	98,735	987,188	1,461,773		
Env Surchg	935,651	925,215	975,504	971,512	984,733	985,087	995,654	1,024,104	1,054,697	970,780	887,907	904,934	11,818,848	13,837,882	5.30%	
Total \$																\$ 695,567

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Grayson	1,760	2025	2125	2091	2344	1907	2736	3059	2880	2474	2511	2,431	28,343	27,423		
Billing KW																
Interr KW																
Dmd Chg	10,947	12,596	13,218	14,240	15,963	12,987	16,632	20,832	19,613	16,848	17,100	16,555	189,529	194,777	5.58%	
Actual kWh	1,267,993	1,538,507	1,516,094	1,453,756	1,331,460	1,146,400	1,817,382	2,007,987	1,949,875	1,890,060	1,727,182	1,578,945	19,224,551	19,492,067		
Billing kWh	42,421	41,434	50,687	53,239	48,761	40,817	65,595	93,918	91,200	88,402	80,784	73,850	772,069	962,479,27	5.57%	
Energy Chg																
PF Penalty	11,856	11,072	11,939	6,978	2,650	-165	2,871	-202,41	-14,566	-20,847	-171,134	(14,195)	(39,782)	(108,527)		
FAC	5,761	6,428	7,249	7,336	6,951	5,652	8,797	9,479	10,009	9,916	6,204	6,315	89,907	133,129		
Env Surchg	70,985	71,630	83,093	81,793	74,325	59,301	95,856	103,988	106,696	93,719	86,954	82,525	1,011,223	1,192,731	5.45%	
Total \$																\$ 61,670

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Inter-County	9,324	9,226	8,986	7,980	8,299	7,474	8,962	9,366	9,979	8,427	8,741	8,960	104,714	101,316		
Billing KW																
Interr KW	1,660	1,643	1,638	1,625	1,549	1,444	1,418	1,384	1,501	1,418	1,480	1,352	17,647	17,968	5.86%	
Dmd Chg	47,146	46,445	46,113	41,083	44,823	42,655	50,766	55,160	50,387	47,276	49,663	52,884	574,371	719,608		
Interr Dmd Chg	9,700	9,632	9,612	8,763	8,532	6,559	8,185	7,986	8,373	8,099	8,304	7,860	101,945			
Actual kWh	4,015,196	4,054,378	3,793,013	3,883,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,185,051	3,795,176	3,664,039	48,352,998	49,025,185		
Billing kWh	131,031	130,364	124,486	138,838	142,114	143,824	162,385	184,103	199,279	184,218	174,203	167,418	1,891,273	2,293,006	5.57%	
Energy Chg																
PF Penalty	35,742	34,041	28,850	17,924	7,627	(563)	6,523	(41,332)	(31,375)	(45,701)	(36,750)	(31,855)	(66,889)	(155,186)		
FAC	17,867	20,153	18,837	19,010	19,905	18,108	21,548	21,658	24,102	21,491	13,933	16,135	232,747	344,639		
Env Surchg	241,466	240,635	227,908	225,638	223,001	210,563	239,407	237,575	245,766	225,383	209,353	212,432	2,743,147	3,202,056	5.24%	
Total \$																\$ 167,832

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Jackson	7,411	7,113	7,144	6,630	6,832	7,257	6,864	7,076	7,392	6,681	6,477	6,239	80,380	80,380		
Billing KW																
Dmd Chg	48,067	45,490	45,757	45,230	47,144	51,168	47,446	49,454	52,066	45,713	45,111	42,857	565,505	570,909	5.58%	
Actual kWh	3,680,453	3,455,393	3,731,975	3,330,141	3,742,986	4,046,242	4,034,287	4,570,378	4,255,849	4,402,302	3,838,254	3,602,440	46,688,710	47,338,152		
Billing kWh	118,353	110,376	121,925	117,923	134,774	146,795	145,918	211,971	196,333	203,325	179,523	168,494	1,856,311	2,214,100	5.57%	
Energy Chg																
PF Penalty	32,719	29,121	29,532	15,251	7,274	(599)	6,265	(45,574)	(31,240)	(47,961)	(38,075)	(23,386)	(76,673)	(209,168)		
FAC	15,912	16,907	17,878	18,541	18,543	18,573	19,743	21,649	23,192	21,257	13,302	14,710	217,878	322,622		
Env Surchg	215,051	201,894	215,692	194,518	207,133	215,938	219,372	237,500	240,353	222,834	199,851	193,675	2,563,021	2,898,462	5.36%	
Total \$																\$ 155,234

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
77,404	77,404		
546,770	560,461	5.68%	
47,489,623	47,489,623		
2,221,185	2,344,943	5.57%	
(173,302)	(173,302)		
923,010	923,010		
2,920,652	3,075,110	5.29%	\$ 154,449

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
287,219	287,219		
2,040,004	2,153,887	5.56%	
186,530,660	186,530,660		
8,724,412	9,210,511	5.57%	
(598,243)	(598,243)		
1,202,326	1,202,326		
11,388,456	11,968,480	5.26%	\$ 599,992

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
162,784	162,784		
1,151,926	1,216,232	5.58%	
102,522,550	102,522,550		
4,795,185	5,062,358	5.57%	
(357,749)	(357,749)		
692,445	692,445		
6,281,807	6,613,267	5.26%	\$ 331,460

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Nolin	6,900	6,900	6,900	6,900	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	80,000
Billing kW	42,918	42,918	42,918	46,988	44,606	44,606	44,606	44,606	44,606	44,606	44,606	44,606	532,891
Dmd Chg	4,023,969	3,579,035	3,675,963	3,655,163	3,813,409	3,514,407	4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,966	4,266,998
Actual kWh	134,652	119,377	122,979	133,969	139,695	128,705	166,266	204,787	190,250	189,011	183,825	171,897	46,838,103
Billing kWh	37,624	31,987	28,967	17,569	7,589	6,742	(44,134)	(30,388)	(30,388)	(30,388)	(30,388)	(30,388)	(63,526)
Energy Chg	17,192	17,791	17,557	18,264	18,801	20,533	20,533	20,587	21,838	20,731	13,507	15,080	218,140
PF Penalty	232,356	212,443	212,421	216,781	210,651	195,045	228,147	225,846	226,309	217,416	202,950	198,535	2,572,898
FAC													
Env Surchg													
Total \$													226,309

Nolin has no B Interruptible

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Owen	26,541	25,874	26,044	23,757	22,860	24,984	25,087	24,388	23,166	23,489	25,188	25,444	296,852
Billing kW	7,626	6,819	6,859	6,596	5,414	7,340	7,363	7,084	6,795	6,974	6,875	6,668	82,363
Interruptible kW	116,671	117,884	119,009	116,050	118,748	120,623	121,362	119,000	112,462	110,903	123,675	129,229	1,425,636
Dmd Chg	25,278	22,800	22,923	14,642	12,383	16,062	16,106	15,592	14,948	15,363	15,174	14,779	206,047
Interr Dmd Chg	16,331,214	15,121,632	15,235,204	14,018,272	14,200,488	14,874,061	15,848,028	16,766,997	15,473,139	14,992,430	15,316,436	15,791,686	183,871,607
Actual kWh	555,362	510,042	514,277	515,632	501,833	544,718	560,386	784,320	723,572	701,226	715,875	739,643	7,366,876
Billing kWh	152,329	134,780	120,052	67,269	26,884	(2,231)	25,040	(169,031)	(115,556)	(165,367)	(151,802)	(141,600)	(219,293)
Energy Chg	67,884	71,786	69,942	65,663	64,665	63,908	73,476	75,213	78,545	69,788	50,118	60,988	811,974
PF Penalty	917,514	857,302	846,203	779,266	724,513	743,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240
FAC													
Env Surchg													
Total \$													

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Salt River	13,425	13,224	13,344	13,722	14,214	13,872	14,302	14,778	14,601	14,273	13,995	13,873	167,623
Billing kW	48,780	48,043	49,929	53,510	54,713	49,240	53,269	51,195	57,129	61,002	55,824	57,245	640,889
Interruptible kW	34,210	34,210	34,210	40,860	41,557	42,066	42,298	43,626	41,266	37,455	38,075	37,566	467,431
Dmd Chg	7,992,020	7,377,935	6,399,733	8,271,278	8,777,354	8,663,987	8,781,891	9,025,339	8,706,823	9,029,669	8,060,262	8,029,831	101,116,022
Actual kWh	267,373	246,828	281,013	303,048	321,445	317,268	321,610	422,153	407,236	422,336	376,895	375,804	4,053,109
Billing kWh	74,726	65,958	66,189	39,701	17,468	(1,299)	13,876	(60,975)	(65,040)	(69,568)	(79,856)	(72,187)	(131,137)
Energy Chg	34,046	36,106	38,663	40,215	42,648	38,324	42,632	47,057	47,057	44,393	27,873	32,760	467,633
PF Penalty	460,145	431,145	470,204	477,334	477,831	445,641	473,685	468,705	487,668	468,588	418,811	431,168	5,507,926
FAC													
Env Surchg													
Total \$													

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Shelby	21,429	21,361	21,499	22,165	24,951	25,057	24,691	24,690	23,951	21,892	20,641	20,924	272,991	264,094	264,094		
Billing KW	134,817	133,986	135,068	152,447	173,308	172,333	168,866	169,655	163,886	150,893	142,138	145,217	1,842,704	1,875,753	1,980,467	5.58%	
Interruptible KW																	
Dmd Chg																	
Actual Dmd Chg																	
Actual kWh	12,859,341	11,977,403	13,308,937	12,482,689	13,719,337	14,310,633	14,369,295	15,405,548	14,224,566	13,493,396	12,924,265	12,475,372	161,548,762	163,785,932	163,785,932	5.57%	
Billing kWh	425,803	396,867	442,986	448,265	493,502	519,875	523,535	719,330	664,359	630,212	601,765	581,774	6,448,276	7,661,063	8,087,916		
Energy Chg																	
PF Penalty	118,672	105,776	104,205	58,302	26,628	(2,122)	22,542	(154,951)	(106,062)	(148,560)	(127,469)	(111,729)	(214,768)	(585,889)	(585,889)		
FAC	54,277	59,189	61,471	60,629	67,959	64,938	70,707	73,623	77,140	66,871	43,952	50,575	750,131	1,110,752	1,110,752		
Env Surchg	733,569	694,818	743,722	719,643	761,397	759,924	785,650	807,657	789,423	699,216	660,387	655,937	8,826,343	10,061,670	10,593,236	5.28%	\$ 531,566
Total \$																	
Shelby has no B Interruptible																	
South Kentucky	12,221	12,075	11,864	11,673	11,612	11,550	11,550	11,587	11,561	11,650	11,723	11,714	140,760	136,192	136,192		
Billing KW	77,646	76,384	74,558	79,820	79,243	78,656	78,656	78,817	78,760	79,803	80,295	80,209	942,647	967,320	1,021,321	5.58%	
Interruptible KW																	
Dmd Chg																	
Actual Dmd Chg																	
Actual kWh	5,852,425	5,340,098	5,748,489	5,404,653	5,563,933	5,744,692	5,797,759	5,956,963	5,887,433	5,786,254	5,282,294	5,228,766	67,612,769	68,553,265	68,553,265	5.57%	
Billing kWh	191,867	172,487	192,317	193,086	198,845	210,385	212,036	277,818	275,313	269,736	247,590	239,998	2,681,418	3,206,373	3,385,023		
Energy Chg																	
PF Penalty	53,328	45,650	45,297	25,091	10,709	(863)	9,143	(59,825)	(43,868)	(63,623)	(62,500)	(45,859)	(77,350)	(211,015)	(211,015)		
FAC	26,788	26,919	28,127	27,412	28,312	27,116	29,653	29,769	33,118	30,126	19,652	22,542	328,521	486,456	486,456		
Env Surchg	348,636	321,440	340,299	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	296,750	3,875,256	4,449,134	4,681,794	5.23%	\$ 232,650
Total \$																	
Taylor County	2,990	2,917	2,731	2,376	2,235	2,334	2,235	2,321	2,235	2,382	2,456	2,172	29,923	28,962	28,962		
Billing KW	20,433	19,801	18,192	16,547	15,221	16,159	15,221	16,035	15,221	16,613	17,314	19,738	206,495	205,635	217,114	5.58%	
Interruptible KW																	
Dmd Chg																	
Actual Dmd Chg																	
Actual kWh	1,322,703	1,131,620	1,111,833	1,053,773	1,073,870	1,186,376	1,186,870	1,273,537	1,169,251	1,143,711	1,116,224	1,214,831	13,982,599	14,177,099	14,177,099	5.57%	
Billing kWh	43,173	37,074	36,739	37,775	37,973	43,412	43,466	59,565	54,689	53,494	52,161	56,820	556,341	663,091	700,037		
Energy Chg																	
PF Penalty	11,986	9,851	8,624	4,910	2,035	(178)	1,875	(12,837)	(8,734)	(12,615)	(11,063)	(10,921)	(46,560)	(46,560)	(46,560)		
FAC	6,040	6,099	5,727	5,450	5,413	5,989	5,989	6,295	6,533	6,060	4,165	5,395	68,755	101,809	101,809		
Env Surchg	81,632	72,825	69,282	64,682	60,642	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975	972,400	6.24%	\$ 48,425
Total \$																	
B Totals																	
Total B	131,143	130,758	129,234	127,980	130,720	132,323	133,775	134,911	132,147	127,506	127,697	128,649	1,566,843	1,516,000	1,516,000		
Interruptible KW	9,286	8,462	8,497	8,221	7,328	8,936	9,660	9,926	8,479	8,352	8,680	8,073	103,840	10,767,541	11,368,636	5.68%	601,095
Dmd Chg	731,502	734,164	723,590	777,254	805,213	803,802	808,839	817,666	805,600	778,558	777,146	794,488	9,359,820	9,359,820	9,359,820		
Inter Dmd Chg	69,188	66,642	66,745	64,265	62,472	64,709	65,989	67,204	64,604	60,917	61,553	60,215	775,123	775,123	775,123		
Billing kWh	73,331,513	69,088,754	73,840,988	69,932,160	73,977,803	76,273,771	78,591,810	83,277,521	78,954,952	78,019,395	73,023,963	71,992,933	900,315,573	912,899,000	912,899,000	5.57%	2,378,868
Energy Chg	2,444,814	2,284,523	2,466,954	2,341,495	2,669,076	2,763,624	2,870,293	3,862,987	3,692,544	3,643,398	3,408,937	3,355,594	36,034,239	42,695,306	45,074,164		
PF Penalty	678,464	607,018	579,158	331,579	144,189	(11,384)	123,704	(896,104)	(587,681)	(859,828)	(722,621)	(643,635)	(1,196,161)	(3,263,166)	(3,263,166)		
FAC	314,077	337,950	348,081	342,253	361,089	343,202	362,775	394,353	423,705	382,396	251,782	293,225	4,172,874	6,178,959	6,178,959		
Env Surchg	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,963,953	4,252,200	4,389,772	4,389,772	4,016,441	3,778,797	3,859,887	49,144,905	56,379,640	59,358,593	5.29%	\$ 2,979,955
Total \$																	

Rate C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Farmers																	
CP kW	9,084	7,561	7,561	7,561	7,406	4,752	4,752	5,098	5,098	5,098	5,098	5,098	5,098	66,427	66,427	5.58%	\$ 122,693
Billing kW	56,502	47,029	47,029	51,490	50,435	32,361	32,361	34,717	34,717	34,717	34,717	34,717	490,792	452,365	477,910	5.58%	\$ 122,693
Demand \$	3,899,753	3,424,259	3,739,965	3,663,198	3,376,085	2,239,757	2,472,118	3,063,384	3,002,929	3,244,277	2,808,064	2,684,341	37,598,130	37,508,907	1,652,115	5.57%	\$ 122,693
Actual kWh	120,582	104,146	125,120	134,154	123,639	82,024	90,534	143,281	144,195	151,741	131,339	120,875	1,471,630	1,764,367	(61,449)	5.13%	\$ 122,693
Billing kWh	32,959	27,084	29,471	17,584	6,719	3,906	3,906	(30,879)	(23,029)	(35,784)	(27,856)	(23,233)	(23,394)	(61,449)	(61,449)	5.13%	\$ 122,693
Energy Chg	16,763	16,292	18,168	18,697	17,717	10,232	12,541	14,756	16,648	15,981	9,854	10,890	178,947	253,276	253,276	5.13%	\$ 122,693
PF Penalty	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	\$ 122,693
FAC																	
Env Surchg																	
Total \$	24,114	24,114	24,114	23,937	23,937	23,937	23,937	24,082	24,082	25,151	25,151	25,151	291,258	260,861	260,861	5.58%	\$ 559,643
Fleming-Mason																	
CP kW	149,989	149,989	149,989	163,011	163,011	163,011	163,011	160,941	163,998	171,278	171,278	171,278	1,940,785	1,776,463	1,875,591	5.57%	\$ 559,643
Billing kW	15,140,718	12,368,970	14,960,460	13,621,859	10,689,447	12,053,605	13,863,300	14,576,806	15,253,454	16,646,288	16,018,525	14,237,463	169,440,886	169,038,790	169,038,790	5.57%	\$ 559,643
Actual kWh	508,533	413,804	500,502	498,859	391,835	441,427	507,702	681,786	713,435	778,580	749,218	665,915	6,849,597	7,908,282	8,346,797	5.57%	\$ 559,643
Billing kWh	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	60,792	60,792	5.57%	\$ 559,643
Energy Chg	141,566	110,578	117,888	65,385	21,292	11,904	21,904	(146,934)	(113,943)	(183,609)	(188,904)	(127,995)	(254,560)	(688,703)	(688,703)	5.33%	\$ 559,643
FAC	63,788	61,637	69,231	66,907	56,462	56,708	68,499	70,096	81,541	80,763	54,301	59,296	788,209	1,115,607	1,115,607	5.33%	\$ 559,643
Env Surchg	856,586	740,738	842,340	799,340	637,778	654,516	766,284	771,087	850,209	852,191	821,072	772,672	9,384,903	10,129,650	10,659,293	5.33%	\$ 559,643
Total \$	3,577	3,577	3,577	3,577	3,577	3,538	3,315	3,467	3,467	3,461	3,461	3,461	42,049	37,661	37,661	5.58%	\$ 70,486
Jackson																	
CP kW	22,249	22,249	22,249	24,359	24,359	24,094	23,938	23,811	23,570	23,570	23,570	23,570	281,388	256,468	270,783	5.57%	\$ 70,486
Billing kW	1,579,495	1,474,720	1,714,051	1,754,011	1,906,781	1,978,883	2,035,585	2,064,590	1,934,886	1,882,815	1,694,440	1,603,751	21,609,788	21,558,506	21,558,506	5.57%	\$ 70,486
Actual kWh	52,842	49,337	57,344	64,235	69,890	72,470	74,546	96,565	90,498	87,118	79,252	75,291	869,328	1,008,334	1,064,516	5.57%	\$ 70,486
Billing kWh	14,768	13,184	13,506	8,419	3,794	(296)	3,217	(20,811)	(14,454)	(20,546)	(16,809)	(14,471)	(30,499)	(80,109)	(80,109)	5.29%	\$ 70,486
Energy Chg	7,180	7,748	8,388	8,925	9,602	9,059	10,058	9,966	10,638	9,501	6,133	6,936	104,134	147,388	147,388	5.29%	\$ 70,486
PF Penalty	97,039	82,518	101,487	105,938	107,595	105,327	111,759	108,331	110,252	99,644	92,146	91,326	1,224,352	1,332,082	1,402,376	5.29%	\$ 70,486
FAC																	
Env Surchg																	
Total \$	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	9,306	9,306	9,306	9,306	120,496	107,920	107,920	5.58%	\$ 193,710
South Kentucky																	
CP kW	64,744	64,744	64,744	70,885	70,885	70,885	70,885	70,885	63,374	63,374	63,374	63,374	802,153	734,938	775,945	5.58%	\$ 193,710
Billing kW	4,373,396	4,245,499	4,540,654	4,609,622	5,212,820	5,613,803	5,461,995	5,632,820	5,178,957	5,074,770	4,330,269	4,461,659	58,596,878	58,596,878	58,596,878	5.57%	\$ 193,710
Actual kWh	143,612	140,048	151,907	168,814	180,904	205,568	200,029	263,458	242,230	237,357	202,535	208,681	2,355,163	2,740,693	2,893,397	5.57%	\$ 193,710
Billing kWh	39,935	37,282	35,780	22,126	10,373	(842)	8,530	(56,778)	(88,687)	(55,974)	(42,956)	(40,110)	(81,221)	(213,342)	(213,342)	5.29%	\$ 193,710
Energy Chg	19,838	22,126	22,744	24,088	26,672	25,937	27,647	28,506	28,506	25,798	15,897	19,066	266,159	405,021	405,021	5.29%	\$ 193,710
FAC	268,129	264,200	275,175	285,913	298,634	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,254	3,667,310	3,861,020	5.29%	\$ 193,710
Env Surchg																	
Total \$																	

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc. to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW	2,713	2,713	2,713	2,713	2,713	2,713	2,662	2,662	2,731	2,731	2,731	2,731	2,731	29,131	29,131		
Billing kW	16,875	16,875	16,875	16,476	18,476	18,476	18,128	18,128	18,598	18,598	18,598	18,598	18,598	196,385	209,452		5.58%
Demand \$	1,642,675	1,524,084	1,738,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371	1,864,953	21,428,771	21,377,919	21,377,919		5.57%
Billing kWh	54,956	50,988	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,356	87,228	862,259	899,888	1,055,599		
Energy Chg																	
PF Penalty	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,584)	(77,708)	(77,708)		
FAC	5,956	7,448	7,997	8,208	8,694	8,198	9,155	8,955	9,775	8,525	5,951	7,321	97,203	137,578	137,578		
Env Surchg	94,156	88,936	95,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,259,143	1,324,921		5.31%
Total \$																	\$ 96,778
Total C																	
CP kW	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	45,747	502,000	502,000		
Billing kW	310,359	300,866	300,866	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	311,537	3,418,620	3,609,360		5.58%
Demand \$	26,636,037	23,037,532	26,694,038	25,356,524	23,014,322	23,788,101	25,781,493	27,279,649	27,305,713	28,570,594	26,611,669	24,758,167	308,813,839	308,081,000	308,081,000		5.57%
Billing kWh	879,525	758,323	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,396,303	1,244,680	1,157,990	12,407,977	14,409,565	15,212,424		
Energy Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	(1,101,311)	(1,101,311)		
PF Penalty	244,587	201,753	210,348	121,712	45,798	(3,564)	40,736	(274,978)	(203,973)	(315,133)	(263,988)	(222,575)	(419,277)	(1,101,311)	(1,101,311)		
FAC	114,535	115,251	126,526	126,825	119,147	110,634	127,900	131,623	147,109	140,468	92,136	102,499	1,454,652	2,059,671	2,059,671		
Env Surchg	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363		5.29%
Total \$																	\$ 993,619

Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming-Mason	13,903	28,906	27,991	28,243	29,843	28,106	30,042	30,613	30,163	30,163	30,163	30,163	358,984	358,984	358,984		
CP KW	29,477	29,477	29,477	29,477	29,843	29,843	30,042	30,613	30,163	30,163	30,163	30,163	358,984	2,376,063	2,509,685	5.58%	
Billing KW	178,631	178,631	178,631	195,433	197,859	197,859	199,178	199,981	199,981	199,981	199,981	199,981	2,326,127	234,059,056	234,059,056		
Demand Charge	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,880,404	20,372,519	20,783,048	19,841,598	19,841,598	21,024,148	245,078,755	10,485,208	11,079,888	5.57%	
Billing kWh	598,527	610,668	670,341	703,827	728,886	721,752	724,341	913,504	931,015	899,697	899,697	942,723	9,367,091	60,492	63,900	5.69%	
Energy Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	1,644	1,740	5.84%		
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644			
Meter P/Chg	176,593	172,274	166,686	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(186,829)	(189,007)	(290,880)	(738,331)	(738,331)		
FAC	76,583	88,320	91,937	92,168	95,426	86,729	95,111	91,605	104,779	95,678	64,029	78,820	1,061,185	1,508,598	1,508,598		
ES	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,058,799	1,004,913	1,085,853	1,003,435	982,056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	\$ 720,785
Total																	
Nolin	10,063	12,413	13,229	12,466	10,601	9,844	9,435	13,346	15,330	14,484	14,558	17,186	193,896	193,816	193,816		
CP KW	20,000	20,000	18,557	17,000	17,000	17,000	17,000	13,346	15,330	14,484	14,558	17,186	193,896	1,283,677	1,355,315	5.58%	
Billing KW	121,200	121,200	112,455	112,710	112,710	112,710	62,554	88,484	101,638	8,979,353	7,222,456	6,874,400	89,802,830	85,764,944	85,764,944		
Demand Charge	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	7,064,070	6,300,784	7,958,901	8,380,066	6,192,000	6,192,000	6,192,000	49,332,000	3,845,700	4,059,941	5.57%	
Billing kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	6,192,000	6,192,000	6,192,000	6,192,000	(199,541)	(404,858)	(404,858)		
Minimum kWh	178,815	194,908	227,535	229,612	221,844	245,053	216,574	356,877	375,762	402,634	323,655	280,868	3,256,337	573,985	573,985		
Energy Chg	48,322	51,657	56,193	31,497	12,472	(1,050)	9,955	(80,226)	(62,589)	(99,042)	(71,647)	(55,063)	(199,541)	5,298,404	5,298,404		
FAC	27,832	33,614	35,686	34,391	34,009	33,566	28,788	36,623	44,301	42,134	24,874	27,927	403,755	5,584,283	5,584,283		
ES	376,169	401,379	431,879	408,210	381,035	380,289	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,584,283	5.40%	\$ 265,879
Total																	
Total G	23,966	41,319	41,220	40,729	40,644	37,950	39,477	43,959	45,493	44,647	44,721	47,349	552,797	552,000	552,000		
CP KW	49,477	49,477	46,034	46,477	46,843	46,843	46,843	43,959	45,493	44,647	44,721	47,349	552,797	3,659,760	3,659,760		
Billing KW	299,831	299,831	291,086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	286,501	313,924	3,578,280	319,824,000	319,824,000		
Demand Charge	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,161,788	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548	334,881,585	14,300,908	15,139,829	5.57%	
Billing kWh	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,591	12,623,428	60,482	63,900	5.63%	
Energy Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	1,608	1,740	1,740		
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,644	1,644			
Meter P/Chg	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)	(1,143,289)	(1,143,289)		
FAC	104,415	121,934	127,633	126,559	129,435	120,295	123,699	128,228	149,080	137,812	88,903	106,747	1,454,940	2,082,583	2,082,583		
ES	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,696	1,376,670	1,406,671	1,544,955	1,445,190	1,335,656	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	\$ 1,005,664
Total																	

Steam	Flaming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec. \$ to Assign
CP kW	40,360	41,616	40,646	36,990	36,617	35,528	34,167	33,628	33,298	35,298	35,995	37,678	38,978	-	492,000	492,000	5.64%	
Billing kW	177,866	183,355	179,762	176,339	176,339	170,649	163,765	161,846	161,238	170,510	177,656	184,267	189,098	2,092,098	2,235,361	2,235,361	5.64%	
Dmd Chg	23,147,738	23,154,108	24,479,948	22,576,990	21,487,361	21,287,283	21,287,283	20,292,012	21,217,012	22,456,147	22,513,407	25,343,573	27,019,941	270,199,941	261,968,000	261,968,000	5.56%	
Energy Chg	729,250	729,091	773,773	766,055	780,564	737,698	729,708	878,988	904,752	904,752	955,405	1,078,331	1,102,102	10,021,026	11,397,161	11,397,161	5.56%	
PF Penalty	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,864)	(155,163)	(242,490)	(218,196)	(222,826)	(251,553)	(936,433)	(936,433)	(936,433)	5.35%	
FAC	89,564	102,090	103,120	96,605	96,141	91,176	91,644	84,147	97,918	93,324	65,230	85,469	1,092,428	1,542,728	1,542,728	5.35%		
ES	1,210,514	1,213,050	1,247,628	1,146,664	1,095,563	990,345	1,018,282	923,097	1,014,750	978,750	980,095	1,125,241	14,828,617	14,828,617	14,828,617	5.35%		
Total \$																		

Large Special Contract	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Owen	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	1,920,000	1,920,000		
Firm kW	118,434	118,338	118,406	118,431	118,240	118,328	118,390	118,331	120,000	120,000	120,000	120,000	(1,440,000)	(1,440,000)		
10-Min Int kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,885	159,865	180,000	180,000		
Billing kW	90,900	90,900	90,900	99,450	99,450	99,450	99,450	99,450	99,450	99,450	99,450	99,450	12,729,600	13,440,000	5.56%	
Firm kW \$	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,881	123,600	123,600	123,600	123,600	(8,064,000)	(8,064,000)		
10-Min Int kW \$	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	263,632	263,411	263,764	263,472	3,405,600	4,116,000	20.86%	
Dmd Chg	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	26,224,465	23,109,589	15,897,224	24,287,143	240,687,818	240,687,818		
On-Pk kWh	44,025,327	40,474,474	32,863,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,067	54,970,952	59,707,902	51,036,860	56,937,976	728,262,162	728,262,162		
Off-Pk kWh	2,998,442	3,997,960	7,369,574	1,457,674	2,151,936	628,620							968,960,000	968,960,000		
Min Bill Energy On-Peak	7,341,012	3,739,143	18,042,749	9,638,276	5,268,532	2,028,690							11,343,607	11,975,679		
Min Bill Energy Off-Peak	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	31,929,927	33,709,072		
Billing kWh	382,904	388,765	250,114	430,883	485,772	681,730	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604	968,960,000	968,960,000		
On-Pk kWh \$	1,365,100	1,245,804	1,012,153	1,392,541	1,521,039	1,495,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	11,343,607	11,975,679		
Off-Pk kWh \$	22,188	29,437	54,535	15,448	22,806	6,782							31,929,927	33,709,072		
Min Energy \$ On-Peak	32,300	42,882	79,388	70,494	38,534	14,938							968,960,000	968,960,000		
Min Energy \$ Off-Peak	66,926	20,460	2,368	4,997									11,343,607	11,975,679		
Buy-Thru Chg, Cr On-Pk													31,929,927	33,709,072		
Buy-Thru Chg, Cr Off-Pk													968,960,000	968,960,000		
Energy Chg	1,862,020	1,727,328	1,398,558	1,976,864	2,068,151	2,201,586	2,547,332	3,709,436	3,646,054	3,709,942	2,986,864	3,762,689	43,273,534	45,684,761		
Load Following	517,621	460,524	317,143	257,622	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(663,996)	(736,373)	(3,463,764)	(3,463,764)		
FAC	210,766	232,347	176,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	5,319,274	5,319,274		
ES	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,639,375	3,169,812	3,477,766	3,678,091	3,473,030	2,862,130	3,637,236	48,534,624	51,656,241		
Total \$	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,661)		
Adjustments	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,766	3,659,091	3,453,030	2,842,130	3,613,065	48,534,624	51,656,241		
Final Bill													43,273,534	45,684,761		

\$20,000 Emissions credit for 3 years (settlement on NOx allowances) - will go through 12/31/09.

Pumping Stations														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW																		
Billing kW	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000					
Dmd Chg	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	525,000					
On-Pk kWh	5,390,775	3,861,614	3,847,327	6,707,205	4,995,816	4,599,721	3,320,963	2,880,030	7,483	1,916,971	1,341,158	2,371,427	41,240,490					
Off-Pk kWh	7,194,256	5,995,630	5,494,626	7,303,112	6,519,225	4,835,649	3,113,676	3,441,669	7,796	1,922,460	1,243,268	2,982,046	49,153,313					
Billing kWh	12,585,031	8,957,244	9,341,853	14,010,317	11,515,041	9,435,370	6,434,639	6,321,699	15,279	3,839,431	2,584,426	5,353,473	90,393,803					
On-Pk kWh \$	250,704	142,725	129,435	212,326	165,634	161,368	102,625	95,746	219	64,527	39,838	102,937	1,468,084					
Off-Pk kWh \$	507,802	357,265	321,172	409,651	351,618	271,560	173,818	192,444	456	112,995	72,119	175,648	2,946,548					
Energy Chg	758,506	499,990	450,607	621,977	517,252	432,928	276,443	288,190	675	177,522	111,957	278,585	4,414,632					
Dump Energy Cr On-Pk	(1,436)	(4,597)	(549)	(1,353)	(8,066)	(4,039)	(499)	(1,242)	(304)	(408)	(1,607)	(2,458)	(27,837)					
Dump Energy Cr Off-Pk	(4,101)	(4,380)	(164)	(408)	(11,576)	(3,038)	(376)	(304)	(304)	(304)	(304)	(392)	(26,754)					
Excess Energy Chg On-Pk	769	1,851	17,364	18,376	1,860	4,034	414	414				1,545	46,213					
Excess Energy Chg Off-Pk	714	451	7,422	14,949	249	1,059	531	531				346	25,721					
Energy Adder	21,583	15,287	16,464	21,910	19,558	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463					
FAC													329,849					
ES	45,523	37,691	35,019	45,066	39,553	30,750	22,509	24,749	4,724	17,086	8,413	18,766	5,434,287	5,283,548	5,283,548			
Total \$	865,308	590,043	569,933	764,267	602,580	514,858	356,261	366,413	49,173	242,037	164,326	349,088						

Taylor Co														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW																		
Billing kW	13,939	13,740	14,068	13,946	13,960	13,939	13,869	14,023	12,000	12,000	12,000	12,000	159,484					
Dmd Chg	24,393	24,045	24,619	24,406	24,430	24,393	24,271	24,540	21,000	21,000	21,000	21,000	279,097					
On-Pk kWh	2,408,972	2,973,644	3,267,521	3,582,448	3,127,590	2,756,783	3,518,427	2,687,210	877,730	2,223,341	1,930,732	2,167,586	31,521,984					
Off-Pk kWh	3,013,229	3,314,031	3,896,358	3,850,389	4,102,841	2,821,364	3,944,041	3,276,503	1,230,371	2,489,631	2,443,620	2,424,218	36,806,596					
Billing kWh	5,422,201	6,287,675	7,163,879	7,432,837	7,230,431	5,578,147	7,462,468	5,963,713	2,108,101	4,712,972	4,374,352	4,591,804	68,328,580					
On-Pk kWh \$	114,347	107,776	109,640	113,344	103,327	93,090	108,194	89,563	24,525	71,624	60,883	87,819	1,084,132					
Off-Pk kWh \$	213,847	233,048	226,671	215,982	217,196	158,325	220,131	183,760	71,581	144,888	141,435	142,144	2,169,108					
Energy Chg	328,194	340,824	336,311	329,326	320,523	251,415	328,325	273,323	96,106	216,612	202,318	229,963	3,253,240					
Dump Energy Cr On-Pk	(221)	(1,926)	(2,738)	(2,504)	(13,345)	(2,177)	(564)	(1,070)	(1,413)	(38)	(66)	(196)	(26,258)					
Dump Energy Cr Off-Pk	(59)	(911)	(2,282)	(1,232)	(24,124)	(925)	(166)	(679)	(353)	(130)	(31)	(2)	(30,894)					
Excess Energy Chg On-Pk	386	386	6,713	17	117				15	570			9,352					
Excess Energy Chg Off-Pk			3,528						15	570			4,113					
Energy Adder	9,040	9,942	11,689	11,551	12,309	8,464	11,832	9,830	3,691	7,469	7,331	7,273	110,421					
FAC													233,195					
ES	19,753	24,324	23,807	23,065	22,522	17,903	25,325	21,812	10,305	18,269	12,102	14,008	3,832,266	3,725,964.39	3,725,964.39			
Total \$	381,100	396,684	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046						

Total Pumping Stations														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW																		
Billing kW	38,939	38,740	39,068	38,946	38,960	38,939	38,869	39,023	37,000	37,000	37,000	37,000	459,484					
Dmd Chg	68,143	67,795	68,369	68,156	68,180	68,143	68,021	68,290	64,750	64,750	64,750	64,750	804,097					
On-Pk kWh	7,799,747	6,835,258	7,114,848	10,289,653	8,123,406	7,356,504	6,839,390	5,567,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474					
Off-Pk kWh	10,207,485	8,409,661	9,390,884	11,163,501	10,622,066	7,657,013	7,957,717	6,718,172	1,238,167	4,412,091	3,686,888	5,406,264	85,959,909					
Billing kWh	18,007,232	15,244,919	16,505,732	21,443,154	18,745,472	15,013,517	13,897,107	12,285,412	2,123,380	8,552,403	6,958,778	9,945,277	158,722,383					
On-Pk kWh \$	365,051	250,501	239,075	325,670	268,961	254,458	210,819	185,309	24,744	136,151	100,721	190,756	2,562,216					
Off-Pk kWh \$	721,649	590,313	547,843	625,633	568,814	429,885	393,949	376,204	72,037	257,983	213,554	317,792	5,115,556					
Energy Chg	1,086,700	840,814	786,918	951,303	837,775	684,343	604,768	561,513	96,781	394,134	314,275	508,548	7,667,872					
Dump Energy Cr On-Pk	(1,657)	(6,523)	(3,287)	(3,857)	(21,411)	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)	(2,654)	(54,095)					
Dump Energy Cr Off-Pk	(4,160)	(5,291)	(2,446)	(1,640)	(35,700)	(3,963)	(542)	(983)	(353)	(538)	(1,638)	(394)	(57,648)					
Excess Energy Chg On-Pk	769	2,237	24,077	18,393	1,860	117	4,034	414	2,119	-	-	1,545	55,565					
Excess Energy Chg Off-Pk	714	451	10,950	14,949	249	1,059	546	546	570	-	-	346	29,834					
Energy Adder	30,623	25,229	28,173	33,461	31,867	22,971	21,173	20,155	3,715	13,237	11,061	16,219	257,884					
FAC													563,044					
ES	65,276	62,015	58,826	68,131	62,075	48,653	47,834	46,561	15,029	35,355	20,515	32,774	9,266,553	9,009,512	9,009,512			
Total \$	1,246,408	966,727	971,580	1,148,896	944,895	814,048	745,284	694,184	181,198	505,219	406,980	621,134						

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00182

FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: South Kentucky Rural Electric Cooperative Corporation

Request 2. Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

Response 2a. Please see the attached CD for South Kentucky Application Exhibit 3 with formulas intact and unprotected. The CD includes the corrections described in Response 3.

Response 2b. Please see page 2 of this response for information regarding the escalation percentages.

	Customers				Energy				Demand
	<i>Residential Customers</i>	<i>Small Commercial Customers</i>	<i>Large Commercial Customers</i>	<i>Street Light / Other Customers</i>	<i>Residential Energy</i>	<i>Small Commercial Energy</i>	<i>Large Commercial Energy</i>	<i>Street Light / Other Energy</i>	<i>WNCP</i>
2009	60,766	4,767			792,656	275,925	133,948		417
2011	61,581	4,845			806,925	288,415	161,790		418.2
	1.34%	1.65%			1.80%	4.53%	20.79%		0.26%
Used in Exh 3	0.5%	0.7%			-4.0%	-4.0%	-4.0%		0.26%

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands initially were based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place. Upon reviewing the preliminary projections, South Kentucky staff did not agree. Based upon their expertise, the escalations were revised.

To calculate the escalations, the same formula is used for customers, energy and demand is:

$$\text{Escalation Percentage} = ((\text{Projected} - \text{Actual}) / \text{Actual}) * 100$$

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00182

FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 3

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: South Kentucky Rural Electric Cooperative Corporation

Request 3. Refer to Exhibit 3 of the application, page 5 of 7. For Schedule LP-2, given the billing units and escalation shown, explain how the billing determinants were calculated. If a correction is necessary, file a copy of all schedules that would require updating as a result.

Response 3. Actual billing data was collected for each month of calendar year 2009 and then totaled for each rate class. The information for Schedule LP-2 is shown on page 5 of 7 as "Billing Units" and reflects cumulative 12-month totals. The billing units were then multiplied by the applicable escalation percentages. An escalation percentage was not applied to the meter charge or the substation charge, as it was determined to not be appropriate to escalate these components. The historic demand was multiplied by the applicable escalation percentage, consistent with the approach followed for other rate schedules.

Concerning the energy component, a review of the spreadsheet revealed an error in the formula used to apply the escalation percentage to the amount of energy over the first block of 24,000,000 kWh (400 kWh x 5,000 kW x 12 months). This formula has been corrected on the schedule. In addition, it was determined that the adjustment to the energy component billing units did not reflect the application of the escalation percentage to the total level of energy, regardless of the pricing blocks. The application of a negative 4% escalation percentage

to 44,030,880 kWh produces a reduction of 1,761,235 kWh. Given the language in the LP-2 tariff, this reduction is reflected in the level of energy above the first block of 24,000,000 kWh.

The results of these corrections changed the information shown on pages 1 and 5 of 7 in Exhibit 3. Copies of the changed pages are attached as pages 3 and 4 of this response, with the information that changed shown in bold. On the summary shown on page 1 of 7, the revenue totals for Schedule LP-2 and the totals changed as well as the “Percentage of Total” values for three rate schedules and the “Over (Under) Recovery due to Rounding” value. For Schedule LP-2 shown on page 5 of 7, the corrections changed the energy component billing determinants, the annualized revenues, the “% of Total” for each bill component, energy and total dollar increases and corresponding percentage increase values, and the average bill for the rate schedule. The proposed rates for the billing components did not change.

These corrections would also change information provided on page 1 of 4 of Exhibit 5 to the application. The amount and percent of increase for Schedule LP-2 and the effect on the average monthly bill for Schedule LP-2 would change. Page 5 of this response reflects a revision of this page from Exhibit 5.

South Kentucky RECC
Billing Analysis
for the 12 months ended December 31, 2009

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Residential, Farm and Non-Farm Service	\$ 73,801,535	66.21%	\$ 77,448,749	66.20%	\$ 3,647,214	4.94%
Residential, Farm and Non-Farm Service ETS)	532,254	0.48%	558,555	0.48%	26,301	4.94%
Schedule B	7,381,285	6.62%	7,746,354	6.62%	365,069	4.95%
Schedule B ETS	1,525	0.00%	1,600	0.00%	76	4.95%
Schedule LP - Excess of 50 kVA	15,891,950	14.26%	16,681,433	14.26%	789,483	4.97%
Schedule LP-1	1,008,771	0.90%	1,058,614	0.90%	49,843	4.94%
Schedule LP-2	2,997,963	2.69%	3,146,155	2.69%	148,192	4.94%
Schedule LP-3	4,570,454	4.10%	4,796,333	4.10%	225,880	4.94%
Casey Stone Company	-	0.00%	-	0.00%	-	0.00%
Schedule OPS	1,384,133	1.24%	1,452,607	1.24%	68,474	4.95%
Schedule AES	639,794	0.57%	671,462	0.57%	31,668	4.95%
STL	134,309	0.12%	140,922	0.12%	6,614	4.92%
DSTL	64,591	0.06%	67,787	0.06%	3,196	4.95%
Outdoor Lighting Service	3,065,140	2.75%	3,216,410	2.75%	151,270	4.94%
Revenue From Base Rates	<u>\$ 111,473,703</u>	100.00%	<u>\$ 116,986,983</u>	100.00%	<u>\$ 5,513,280</u>	4.95%
FAC	2,779,449		2,779,449		0	0.00%
ES	7,151,773		7,151,773		0	0.00%
Enviro Watts	7,031		7,031		0	0.00%
Total	<u>\$ 121,411,956</u>		<u>\$ 126,925,236</u>		<u>\$ 5,513,280</u>	4.54%
					South Kentucky Portion of EKPC's Wholesale Rate Increase	5,527,156
					Over (Under) Recovery due to Rounding	\$ (13,876)

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

South Kauai / Rural Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule LP-2
Large Power Rate (5,000 KW to 9,999 KW)
Rate 10

Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Metering Charge	12	12	\$ 136.99	\$ 1,644	0.05%	12	\$143.77	\$ 1,725	0.05%	\$ 81	4.95%	
Substation Charge 3000-749	12	12	2,600.75	31,209	1.04%	12	2,729.49	32,754	1.04%	1,545	4.95%	
Substation Charge 7500-14799 kW			3,129.01	0	0.00%	-	3,283.90	0	0.00%	0	0.00%	
Demand Charge	104,050	0.26%	104,321	5.91	616,537	20.57%	104,321	6.20	646,790	20.56%	30,253	4.91%
First 400 kWh per KW (to 5,000 kW); Energy charge per kWh	24,000,000		24,000,000	\$0.05841	1,401,840	46.76%	24,000,000	\$0.06130	1,471,200	46.76%	69,360	4.95%
All remaining kWh: Energy charge per kWh	20,030,880	-4.00%	18,269,645	\$0.05182	946,733	31.58%	18,269,645	\$0.05439	993,686	31.58%	46,953	4.96%
Total kWh			<u>42,269,645</u>				<u>42,269,645</u>					
Adjustment to energy based on total energy regardless of blocks, but adjustment is priced on the second block only, given tariff language.												
Total from base rates				<u>\$ 2,997,963</u>	100.00%			<u>\$ 3,146,155</u>	100.00%	<u>\$ 148,192</u>	4.94%	
Fuel adjustment				82,537				82,537		0	0.00%	
Environmental surcharge				195,719				195,719		0	0.00%	
Total revenues				<u>\$ 3,276,219</u>				<u>\$ 3,424,411</u>		<u>\$ 148,192</u>	4.52%	
Average Bill				\$ 273,018.25				\$ 285,367.61		\$ 12,349.36	4.52%	

Schedule LP-3
Large Power Rate (500 KW to 2,999 KW)
Rate 12; 15

Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Metering Charge	108	108	\$ 136.99	\$ 14,795	0.32%	108	\$ 143.77	\$ 15,527	0.32%	\$ 732	4.95%	
Substation Charge 500-999	47	47	\$345.23	16,226	0.36%	47	362.32	17,029	0.36%	803	4.95%	
Substation Charge 1000-299	59	59	\$1,034.60	61,041	1.34%	59	1,085.81	64,063	1.34%	3,021	4.95%	
Demand Charge:												
Contract demand	138,850	0.26%	139,211	\$5.91	822,737	18.00%	139,211	6.20	863,108	18.00%	40,371	4.91%
Excess demand	4,998	0.26%	5,011	\$8.57	42,944	0.94%	5,011	8.99	45,049	0.94%	2,105	4.90%
Energy charge per kWh	67,745,091	-4.00%	65,035,287	\$0.05555	3,612,710	79.04%	65,035,287	\$0.05830	\$ 3,791,557	79.05%	178,847	4.95%
Total from base rates				<u>\$ 4,570,454</u>	100.00%			<u>\$ 4,796,333</u>	100.00%	<u>\$ 225,880</u>	4.94%	
Fuel adjustment				134,984				134,984		0	0.00%	
Environmental surcharge				293,053				293,053		0	0.00%	
Total revenues				<u>\$ 4,998,491</u>				<u>\$ 5,224,370</u>		<u>\$ 225,880</u>	4.52%	
Average Bill				\$ 46,282.32				\$ 48,373.80		\$ 2,091.48	4.52%	

EXHIBIT 5

Page 1 of 4

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of South Kentucky RECC of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00182. The rates are being revised to reflect a change in East Kentucky Power's wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of South Kentucky RECC. The amount and percent of increase by rate class are listed below.

	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
A	Residential, Farm & Non-Farm Service	\$3,647,214	4.53%
A	Residential, Farm & Non-Farm Service ETS Marketing Rate	\$26,301	4.34%
B	Small Commercial Rate	\$365,069	4.54%
B	Small Commercial Rate – ETS Marketing Rate	\$76	4.37%
LP	Large Power Rate	\$789,483	4.56%
LP-1	Large Power Rate – 500 - 4999 kW	\$49,843	4.53%
LP-2	Large Power Rate – 5000 - 9999 kW	\$148,192	4.52%
LP-3	Large Power Rate – 500 – 2999 kW	\$225,880	4.52%
OPS	Optional Power Service (50 – 300 KVA)	\$68,474	4.54%
AES	All Electric School	\$31,668	4.56%
STL	Street Lighting Service	\$6,614	4.57%
DSTL	Decorative Street Lighting	\$3,196	4.62%
OL	Outdoor Lighting Service	\$151,270	4.58%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
A	Residential, Farm & Non-Farm Service	\$4.92	4.53%
A	Residential, Farm & Non-Farm Service ETS Mkt Rate	\$1.24	4.34%
B	Small Commercial Rate	\$7.12	4.54%
B	Small Commercial Rate – ETS Marketing Rate	\$1.35	4.37%
LP	Large Power Rate	\$187.75	4.56%
LP-1	Large Power Rate – 500 - 4999 kW	\$4,153.56	4.53%
LP-2	Large Power Rate – 5000 - 9999 kW	\$12,349.36	4.52%
LP-3	Large Power Rate – 500 – 2999 kW	\$2,091.48	4.52%
OPS	Optional Power Service (50 – 300 KVA)	\$34.10	4.54%
AES	All Electric School	\$239.91	4.56%
STL	Street Lighting Service	\$0.43	4.57%
DSTL	Decorative Street Lighting	\$0.72	4.62%
OL	Outdoor Lighting Service	\$0.53	4.58%

The present and proposed rates structures of South Kentucky RECC are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A	Residential, Farm & Non-Farm Service		
	Customer Charge / Mo	\$8.77	\$9.20
	Energy Charge / kWh	\$0.08836	\$0.09273