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May 27, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

MAY 27 2010

PUBLIC SERVICE
COMMISSION

Re: Shelby Energy Cooperative, Inc.
Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment-PSC Case No. 2010-00181

Dear Mr. Derouen:

Please find enclosed for filing with the Commission the original and 5 copies of the Shelby Energy Cooperative, Inc. filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]

Shelby Energy Cooperative, Inc
620 Old Finchville Rd
Shelbyville, KY 40065

2. The Shelby Energy Cooperative, Inc. proposed tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]
4. A comparison of the current and proposed rates of Shelby Energy Cooperative, Inc is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)]

Mr. Jeff Derouen
May 27, 2010
Page 2

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Shelby Energy Cooperative, Inc. hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)]
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of Shelby Energy Cooperative, Inc. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Shelby Energy Cooperative, Inc. hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Yours truly,

MATHIS, RIGGS & PRATHER, P.S.C.

BY: 

Donald T. Prather
Attorney for Shelby Energy
Cooperative, Inc.

DTP/pm
Enclosures
Cc: Debra Martin
Don/sec/PSC filing2

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
4th Revised Sheet No. 1

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Canceling P.S.C. NO. 5
3rd Revised Sheet No. 1

CLASSIFICATION OF SERVICE	
GENERAL SERVICE - RATE 1	Rate Per Unit
<p><u>AVAILABILITY:</u></p> <p>Available for commercial, small power, single-phase service, and residential and farm consumers and for three-phase loads below 50 KW, subject to the established Rules and Regulations of the Seller. Consumer having a peak demand exceeding 20 KW may at the direction of Seller be billed a demand charge as shown below.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Single-phase and three-phase, 60 Hertz, at available secondary voltage.</p> <p><u>MONTHLY RATE:</u></p> <p><u>Demand Charge:</u></p> <p>First 20 KW of billing demand per month, no demand charge. Excess above 20 KW of billing demand per month @ \$5.21 per KW.</p>	<p>(1)</p>

DATE OF ISSUE May 27, 2010

DATE EFFECTIVE: July 1, 2010

ISSUED BY _____
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 2

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
6th Revised Sheet No. 2

CLASSIFICATION OF SERVICE					
GENERAL SERVICE - RATE 1					Rate Per Unit
<u>Rate</u>					
<u>Energy Charge</u>					
	Consumer Facility Charge		\$ 8.30	(minimum)	(1)
First	600	kWh per month	\$ 0.09633	per kWh	(1)
Next	1,400	kWh per month	\$ 0.09429	per kWh	(1)
All Over	2,000	kWh per month	\$ 0.09277	per kWh	(1)
<u>DETERMINATION OF BILLING DEMAND:</u>					
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.</p>					
<u>POWER FACTOR ADJUSTMENT:</u>					
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.</p>					

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE: July 1, 2010

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Name of Officer

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Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
3rd Revised Sheet No. 3

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Canceling P.S.C. NO. 5
2nd Revised Sheet No. 3

CLASSIFICATION OF SERVICE	
GENERAL SERVICE - RATE 1	Rate Per Unit
<p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge under the above rate shall be \$8.30. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.</p> <p>The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.</p> <p><u>SPECIAL PROVISIONS:</u></p> <p><u>Contract</u></p> <p>An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase, or if required by the Seller.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.</p>	<p>(1)</p>

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Case No. 2010-00181

Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 5

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
6th Revised Sheet No. 5

CLASSIFICATION OF SERVICE	
LARGE POWER SERVICE - RATE 2	Rate Per Unit
<u>AVAILABILITY:</u>	
Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.	
<u>TYPES OF SERVICE:</u>	
Three -phase, 60 Hertz, available at Sellers's standard voltage	
<u>RATE:</u>	
<u>Demand Charge</u>	
\$5.21 per month per KW of billing demand	
	(1)
<u>Energy Charge</u>	
First	100 kWh per KW demand \$ 0.08043 per kWh
	(1)
Next	100 kWh per KW demand \$ 0.07399 per kWh
	(1)
All Over	200 kWh per KW demand \$ 0.06756 per kWh
	(1)

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Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
8th Revised Sheet No. 9

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
7th Revised Sheet No. 9

CLASSIFICATION OF SERVICE			
OUTDOOR AND STREET LIGHTING SERVICE - RATE 3			Rate Per Unit
<u>AVAILABILITY:</u>			
Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.			
<u>TYPE OF SERVICE:</u>			
Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.			
<u>RATES:</u>			
	Type of Fixture		
A.	HPS (High Pressure Sodium) 100 Watt Security Light	\$ 8.24	(1)
B.	HPS (High Pressure Sodium) 100 Watt Decorative Colonial Light	\$ 11.00	(1)
C.	HPS (High Pressure Sodium) 400 Watt Directional Flood and Security and Street Light	\$ 17.22	(1)
D.	HPS (High Pressure Sodium) 250 Watt Directional Flood and Security and Street Light	\$ 12.29	(1)
E.	HPS (High Pressure Sodium) 150 Watt Decorative Acorn Light	\$ 13.21	(1)

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
9th Revised Sheet No. 15

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
8th Revised Sheet NO 15

CLASSIFICATION OF SERVICE		Rate Per Unit									
OFF-PEAK RETAIL MARKETING RATE (ETS)											
<p><u>AVAILABILITY OF SERVICE:</u></p> <p>This special marketing rate is made as an attachment to Rate GS-1 & Rate 10 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy's Board of Directors.</p> <p>The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1 & Rate 10. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable - EST</u></td> </tr> <tr> <td>May through September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> <tr> <td>October through April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> </table> <p style="text-align: center;"><u>Rates</u></p> <p>The energy rate for this program is as listed below:</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;">All kWh</td> <td style="text-align: center;">\$0.05566 per kWh</td> <td style="text-align: center;">(1)</td> </tr> </table>		<u>Months</u>	<u>Hours Applicable - EST</u>	May through September	10:00 P.M. to 10:00 A.M.	October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	All kWh	\$0.05566 per kWh	(1)	
<u>Months</u>	<u>Hours Applicable - EST</u>										
May through September	10:00 P.M. to 10:00 A.M.										
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.										
All kWh	\$0.05566 per kWh	(1)									

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 17

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
6th Revised Sheet No. 17

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE B1	Rate Per Unit
<u>AVAILABILITY:</u>	
Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.	
<u>MONTHLY RATE:</u>	
Consumer Charge	\$ 618.67 (1)
Demand Charge per KW of Contract Demand	\$ 6.22 (1)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 9.04 (1)
Energy Charge per kWh	\$ 0.05942 (1)
<u>BILLING DEMAND:</u>	
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE: July 1, 2010

ISSUED BY _____ TITLE President & CEO
Name of Officer

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Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 20

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
6th Revised Sheet No. 20

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE B2	Rate Per Unit
<u>AVAILABILITY:</u>	
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.	
<u>MONTHLY RATE:</u>	
Consumer Charge	\$ 1,236.17 (1)
Demand Charge per KW of Contract Demand	\$ 6.22 (1)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 9.04 (1)
Energy Charge per kWh	\$ 0.05364 (1)
<u>BILLING DEMAND:</u>	
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

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ISSUED BY _____ TITLE President & CEO
Name of Officer

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Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 23

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
6th Revised Sheet No. 23

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE B3		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge		
Transformer Size of 10,000 - 14,999 kVa	\$ 3,446.01	(1)
Transformer Size of 15,000 kVa and greater	\$ 5,469.69	(1)
Demand Charges per kW		
Contract Demand	\$ 6.22	(1)
Billing Demand in Excess of Contract Demand	\$ 9.04	(1)
Energy Charge per kWh	\$ 0.05248	(1)
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE: July 1, 2010
ISSUED BY _____ TITLE President & CEO
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Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 26

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
6th Revised Sheet No. 26

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE C1	Rate Per Unit
<u>AVAILABILITY:</u>	
Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.	
<u>MONTHLY RATE:</u>	
Consumer Charge	\$ 618.67 (1)
Demand Charge per KW of billing demand	\$ 6.22 (1)
Energy Charge per kWh	\$ 0.05942 (1)
<u>BILLING DEMAND:</u>	
The monthly billing demand shall be the greater of (a) or (b) listed below:	
(a) The contract demand	
(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

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ISSUED BY _____
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181

Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5

7th Revised Sheet No. 29

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5

6th Revised Sheet No. 29

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE C2		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 1,236.17	(1)
Demand Charge per KW of Billing Demand	\$ 6.22	(1)
Energy Charge per kWh	\$ 0.05364	(1)
<u>BILLING DEMAND:</u>		
The monthly billing demand shall be the greater of (a) or (b) listed below:		
(a)	The contract demand	
(b)	The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

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DATE EFFECTIVE: July 1, 2010

ISSUED BY _____
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181

Dated

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 32

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
6th Revised Sheet No. 32

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE C3	Rate Per Unit
<u>AVAILABILITY:</u>	
Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.	
<u>MONTHLY RATE:</u>	
Consumer Charge	
Transformer Size of 10,000 - 14,999 kVa	\$ 3,446.01 (1)
Transformer Size of 15,000 kVa and greater	\$ 5,469.69 (1)
Demand Charge per kW	\$ 6.22 (1)
Energy Charge per kWh	\$ 0.05248 (1)
<u>BILLING DEMAND:</u>	
The monthly billing demand shall be the greater of (a) or (b) listed below:	
(a)	The contract demand
(b)	The consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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ISSUED BY _____ TITLE President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
3rd Revised Sheet No. 35

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Canceling P.S.C. NO. 5
2nd Revised Sheet No. 35

CLASSIFICATION OF SERVICE																	
INTERRUPTIBLE SERVICE	Rate Per Unit																
<p><u>Standard Rider</u></p> <p>This Interruptible Rate is a rider to Rate Schedule(s) 2, 4, 22, B1, B2, B3, C1, C2, and C3.</p> <p><u>Applicable</u></p> <p>In all territory served by the Cooperative.</p> <p><u>Availability of Service</u></p> <p>This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours interruption per year and a notice period as listed below.</p> <p><u>Monthly Rate</u></p> <p>A monthly demand credit per kW is to be based on the following matrix:</p> <table style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th></th> <th colspan="3" style="text-align: center;"><u>ANNUAL HOURS OF INTERRUPTION</u></th> </tr> <tr> <th style="text-align: center;"><u>NOTICE MINUTES</u></th> <th style="text-align: center;"><u>200</u></th> <th style="text-align: center;"><u>300</u></th> <th style="text-align: center;"><u>400</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">10</td> <td style="text-align: center;">\$4.20</td> <td style="text-align: center;">\$4.90</td> <td style="text-align: center;">\$5.60</td> </tr> <tr> <td style="text-align: center;">60</td> <td style="text-align: center;">\$3.50</td> <td style="text-align: center;">\$4.20</td> <td style="text-align: center;">\$4.90</td> </tr> </tbody> </table>			<u>ANNUAL HOURS OF INTERRUPTION</u>			<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>	10	\$4.20	\$4.90	\$5.60	60	\$3.50	\$4.20	\$4.90
	<u>ANNUAL HOURS OF INTERRUPTION</u>																
<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>														
10	\$4.20	\$4.90	\$5.60														
60	\$3.50	\$4.20	\$4.90														

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
10th Revised Sheet No. 39

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
9th Revised Sheet No. 39

CLASSIFICATION OF SERVICE	
OPTIONAL T-O-D DEMAND - RATE 22	Rate Per Unit
<u>AVAILABILITY:</u>	
Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.	
<u>TYPES OF SERVICE:</u>	
Three -phase, 60 Hertz, available at Sellers's standard voltage	
<u>RATE:</u>	
<u>Consumer Charge</u>	
\$46.25	(1)
<u>Demand Charge</u>	
\$5.21 per month per KW of billing demand	(1)
<u>Energy Charge</u>	
First 100 kWh per KW demand \$ 0.08043 per kWh	(1)
Next 100 kWh per KW demand \$ 0.07399 per kWh	(1)
All Over 200 kWh per KW demand \$ 0.06756 per kWh	(1)

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE: July 1, 2010

ISSUED BY _____ TITLE President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 43

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
6th Revised Sheet No. 43

CLASSIFICATION OF SERVICE	
OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10	Rate Per Unit
<u>AVAILABILITY:</u>	
Available for residences, churches, schools, volunteer fire departments, municipal fire departments and municipal buildings willing to accept the Seller's Special provisions as conditions of service.	
<u>TYPE OF SERVICE:</u>	
Single phase and three-phase, 60 hertz, at available secondary voltages.	
<u>MONTHLY RATE:</u>	
Customer Charge	
1. Single Phase Service	\$ 13.12 (1)
2. Three Phase Service	34.12 (1)
Energy Charge per kWh	\$ 0.08313 (1)
<u>MINIMUM MONTHLY CHARGE:</u>	
The minimum monthly charge for this rate schedule shall be \$13.12 for single phase service and \$34.12 for three phase service. Where it is necessary to extend or upgrade existing facilities, the minimum monthly charge may be increased to provide adequate compensation for the added facilities.	
<u>SPECIAL PROVISIONS:</u>	
1 During peak system hours, the Cooperative may control electric water heaters, central air conditioners and other major electrical loads. Such control would be for limited time periods and control strategies would be based on industry standard practices to reduce consumer inconvenience.	

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE: July 1, 2010

ISSUED BY _____ TITLE President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181 Dated _____

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5

4th Revised Sheet No. 60

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

P.S.C. NO. 5

3rd Revised Sheet No. 60

CLASSIFICATION OF SERVICE		
SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33	Rate Per Unit	
<p><u>AVAILABILITY:</u></p> <p>This schedule is available to any consumer requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other rate schedules, and is subject to the established Rules & Regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u></p> <p>The Cooperative will install and maintain automatic outdoor or street lighting of the desired type by the consumer, single phase, 60 Hertz at available secondary voltage.</p> <p><u>RATES:</u></p> <p>The monthly charge will be the sum of items (1) and (2) below.</p> <p>1. The Energy Rate for each type of lamp shall be \$ 0.06748 per kWh as determined by the following formula:</p> <p style="padding-left: 40px;">Monthly Rated kWh = (4100 hours per year X Manufacturer's total input rating in watts) divided by (12X1000).</p> <p>2. Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge shall be 1.4027 percent of the total investment in these special facilities</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.</p>		(1)

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: July 1, 2010

ISSUED BY: _____
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181

Dated _____

EXHIBIT 2
Page 1 of 2

The present and proposed rates structures of Shelby Energy Cooperative, Inc. are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
1	General Service		
	Consumer Facility Charge	\$7.92	\$8.30
	Demand Charge – 1 st 20 kW per Month	N/C	N/C
	Demand above 20 kW per Month	\$4.97	\$5.21
	Energy First 600 kWh per Month	\$0.09193	\$0.09633
	Energy Next 1400 kWh per Month	\$0.08999	\$0.09429
	Energy All Over 2000 kWh per Month	\$0.08854	\$0.09277
ETS	Off-Peak Retail Marketing Rate		
	Energy – All kWh	\$0.05312	\$0.05566
2	Large Power Service		
	Demand Charge per kW	\$4.97	\$5.21
	Energy Charge First 100 kWh per kW	\$0.07676	\$0.08043
	Energy Charge Next 100 kWh per kW	\$0.07061	\$0.07399
	Energy Charge All Over 200 kWh per kW	\$0.06448	\$0.06756
3	Outdoor and Street Lighting Service		
	A. HPS (High Pressure Sodium) – 100 Watt Security Light	\$7.86	\$8.24
	B. HPS (High Pressure Sodium) – 100 Watt Decorative Colonial Light	\$10.50	\$11.00
	C. HPS (High Pressure Sodium) – 400 Watt Directional Flood and Security and Street Light	\$16.43	\$17.22
	D. HPS (High Pressure Sodium) – 250 Watt Directional Flood and Security and Street Light	\$11.73	\$12.29
	E. HPS (High Pressure Sodium) – 150 Watt Decorative Acorn Light	\$12.61	\$13.21
B1	Large Industrial Rate		
	Consumer Charge / Mo	\$590.43	\$618.67
	Demand Charge / kW Contract Demand	\$5.94	\$6.22
	Demand Charge / kW in Excess of Contract Demand	\$8.63	\$9.04
	Energy Charge / kWh	\$0.05671	\$0.05942
B2	Large Industrial Rate		
	Consumer Charge / Mo	\$1,179.75	\$1,236.17
	Demand Charge / kW Contract Demand	\$5.94	\$6.22
	Demand Charge / kW in Excess of Contract Demand	\$8.63	\$9.04
	Energy Charge / kWh	\$0.05119	\$0.05364
B3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,446.01
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,469.69
	Demand Charge / kW Contract Demand	\$5.94	\$6.22
	Demand Charge / kW in Excess of Contract Demand	\$8.63	\$9.04
	Energy Charge / kWh	\$0.05008	\$0.05248
C1	Large Industrial Rate		
	Consumer Charge / Mo	\$590.43	\$618.67
	Demand Charge /kW	\$5.94	\$6.22
	Energy Charge / kWh	\$0.05671	\$0.05942
C2	Large Industrial Rate		
	Consumer Charge / Mo	\$1,179.75	\$1,236.17
	Demand Charge / kW	\$5.94	\$6.22
	Energy Charge / kWh	\$0.05119	\$0.05364

EXHIBIT 2**Page 2 of 2**

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
C3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,446.01
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,469.69
	Demand Charge / kW	\$5.94	\$6.22
	Energy Charge / kWh	\$0.05008	\$0.05248
22	Optional T-O-D Demand		
	Consumer Charge / Mo	\$44.14	\$46.25
	Demand Charge / kW	\$4.97	\$5.21
	Energy Charge – First 100 kWh per kW Demand	\$0.07676	\$0.08043
	Energy Charge – Next 100 kWh per kW Demand	\$0.07061	\$0.07399
	Energy Charge – All Over 200 kWh per kW Demand	\$0.06448	\$0.06756
10	Optional Residential, Church & School Service		
	Customer Charge – Single Phase Service	\$12.52	\$13.12
	Customer Charge – Three Phase Service	\$32.56	\$34.12
	Energy Charge /kWh	\$0.07934	\$0.08313
33	Special Outdoor Lighting Service		
	1. Energy Charge /kWh	\$0.06440	\$0.06748
	2. Facilities Charge	1.4027%	1.4027%
	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

Shelby Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

	Present Total Base \$	% of Total Revenue	Proposed Total Base \$	% of Total Revenue	\$ Increase	% Increase
Schedule 1 General Service	\$ 10,358,455	27.71%	\$ 10,854,012	27.71%	\$ 495,557	4.78%
Schedule ETS Off-Pk Retail Mkt Rate	25,771	0.07%	27,004	0.07%	1,232	4.78%
Schedule 2 Lg Power Service >50 kW	3,225,238	8.63%	3,379,688	8.63%	154,450	4.79%
Schedule 3 - Outdoor & Str Lighting	422,376	1.13%	442,753	1.13%	20,377	4.82%
Schedule 10 - Optional Res, Church & School	12,076,432	32.30%	12,653,474	32.30%	577,042	4.78%
Schedule B-1 Lg Industrial Rate	8,629,588	23.08%	9,041,017	23.08%	411,430	4.77%
Sch B-2 Lg Industrial Rate	2,646,835	7.08%	2,773,162	7.08%	126,327	4.77%
Total Base Rates	\$ 37,384,696	100.00%	\$ 39,171,111	100.00%	\$ 1,786,415	4.78%
Total Green Power (EnviroWatts)	4,209		4,209		0	0.00%
Total FAC Component	797,535		797,535		0	0.00%
Total ES Component	2,324,524		2,324,524		0	0.00%
Total Including Surcharges	\$ 40,510,964		\$ 42,297,379		\$ 1,786,415	4.41%

Shelby Portion of EKPC's Wholesale Rate Increase
1,787,927

Over (Under) Recover Due to Rounding \$ (1,512)

Please note that this Billing Analysis reflects the current rate design in effect for Shelby Energy. Shelby Energy has pending before the Commission Case No. 2009-00410, which includes several proposed changes to the existing rate design.

Shelby Energy Cooperative Billing Analysis
for the 12 months ended December 31, 2009

Schedule 1
General Service
Rate 1; 11, 14; 31

	Actual Billing Data		Escalation %	Existing (escalated)			Proposed			\$ Increase	% Increase		
				Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	101,607		2.41%	104,056	\$ 7.92	\$ 824,121	7.96%	104,056	\$ 8.30	\$ 863,663	7.96%	\$ 39,541	4.80%
Energy charge per kWh													
First 600 kWh	58,492,839		3.01%	60,253,473	\$0.09193	5,539,102	53.47%	60,253,473	\$0.09633	5,804,217	53.48%	265,115	4.79%
Next 1400 kWh	37,631,684		3.01%	38,764,398	\$0.08999	3,488,408	33.68%	38,764,398	\$0.09429	3,655,095	33.68%	166,687	4.78%
all over 2000 kWh	5,556,971		3.01%	5,724,236	\$0.08854	506,824	4.89%	5,724,236	\$0.09277	531,037	4.89%	24,214	4.78%
Total from base rates				\$ 10,358,455	100.00%			\$ 10,854,012		\$ 10,854,012	100.00%	\$ 495,557	4.78%
Fuel adjustment				188,040		188,040		188,040		188,040		0	0.00%
Environmental surcharge				658,400		658,400		658,400		658,400		0	0.00%
Total revenues				\$ 11,204,895		\$ 11,204,895		\$ 11,700,452		\$ 11,700,452		\$ 495,557	4.42%
Average Bill				\$ 107.68		\$ 107.68		\$ 112.44		\$ 112.44		\$ 4.76	4.42%

Schedule ETS
Off-Peak Retail Marketing Rate
Rate 9; 29

ETS is stated rate - not required to be 60% of appl energy..

	Actual Billing Data		Escalation %	Existing (escalated)			Proposed			\$ Increase	% Increase		
				Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	470,978		3.01%	485,154	\$ 0.05312	25,771	100.00%	485,154	\$0.05566	27,004	100.00%	\$ 1,232	4.78%
Energy charge per kWh													
Customer Charge				1,019	\$ -	-	0.00%	1,019	\$ -	-	0.00%	\$ -	0.00%
Energy charge per kWh				485,154	\$0.05312	25,771	100.00%	485,154	\$0.05566	27,004	100.00%	\$ 1,232	4.78%
Total from base rates				\$25,771	100.00%			\$ 27,004		\$ 27,004	100.00%	\$ 1,232.29	4.78%
Fuel adjustment				813		813		813		813		0	0.00%
Environmental surcharge				1,444		1,444		1,444		1,444		0	0.00%
Total revenues				\$ 28,028		\$ 28,028		\$ 29,261		\$ 29,261		\$ 1,232.3	4.40%
Average Bill				\$ 27.51		\$ 27.51		\$ 28.72		\$ 28.72		\$ 1.21	4.40%

Shelby Energy Cooperative Billing Analysis
for the 12 months ended December 31, 2009

Schedule 2
Large Power Service >50KW
Rate 2: 5; 21; 32

	Existing (escalated)				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	724	2.17%	740	\$ -	\$ -	0.00%	740	\$ -	\$ -	0.00%		
Demand Charge	111,830		111,830	\$4.97	555,795	17.23%	111,830	5.21	582,634	17.24%	26,839	4.83%
Energy Charge												
First 100 kWh Per KW	9,770,019	6.27%	10,382,599	\$0.07676	796,968	24.71%	10,382,599	\$0.08043	835,072	24.71%	38,104	4.78%
Next 100 kWh Per KW	8,455,286	6.27%	8,985,432	\$0.07061	634,461	19.67%	8,985,432	\$0.07399	664,832	19.67%	30,371	4.79%
All over 200 kWh Per KW	18,067,149	6.27%	19,199,959	\$0.06448	1,238,013	38.39%	19,199,959	\$0.06756	1,297,149	38.38%	59,136	4.78%
Total Baseload Charges					\$ 3,225,238	100.00%			\$ 3,379,688	100.00%	\$ 154,450	4.79%
Fuel adjustment					69,505				69,505		0	0.00%
Environmental surcharge					204,097				204,097		0	0.00%
Total revenues					\$ 3,498,840				\$ 3,653,290		\$ 154,450	4.41%
Average Bill					\$ 4,730.01				\$ 4,938.81		\$ 208.80	4.41%

Schedule 10
Optional Residential, Church and School Service
Rate 10; 13; 40; 88

	Existing (escalated)				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	81,368	2.41%	83,349	\$ 12.52	\$ 1,043,535	8.64%	83,349	\$ 13.12	\$ 1,093,545	8.64%	\$ 50,010	4.79%
Single Phase	135	2.17%	138	32.56	4,491	0.04%	138	34.12	4,706	0.04%	215	4.79%
Three-Phase Service	134,940,146	3.01%	139,001,844	\$0.07934	11,028,406	91.32%	139,001,844	\$0.08313	11,555,223	91.32%	526,817	4.78%
Energy charge per kWh					\$ 12,076,432	100.00%			\$ 12,653,474	100.00%	\$ 577,042	4.78%
Total from base rates												
Fuel adjustment					258,954				258,954		0	0.00%
Environmental surcharge					755,140				755,140		0	0.00%
Total revenues					\$13,090,526				\$ 13,667,568		\$577,042	4.41%
Average Bill					\$156.80				\$ 163.71		\$6.91	4.41%

Shelby Energy Cooperative Billing Analysis
for the 12 months ended December 31, 2009

Schedule B-1
Large Industrial Rate (500 kW to 4,999 kW)
Rate 8, 38

	Existing (escalated)				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	144	0.00%	144	\$ 590	\$ 85,022	0.99%	144	\$ 618.67	\$ 89,088	0.99%	\$ 4,067	4.78%
Demand Charge	244,640	0.53%	245,937	5.94	1,460,863	16.93%	245,937	6.22	1,529,726	16.92%	68,862	4.71%
Excess Demand	3,208	0.53%	3,225	8.63	27,832	0.32%	3,225	9.04	29,154	0.32%	1,322	4.75%
Energy Charge First 100 kW	117,035,290	6.31%	124,420,217	\$0.05671	7,055,870	81.76%	124,420,217	\$0.05942	7,393,049	81.77%	337,179	4.78%
Total BaseLoad Charges					<u>\$8,629,588</u>	100.00%			<u>\$ 9,041,017</u>	100.00%	<u>\$ 411,430</u>	4.77%
Fuel adjustment					220,615				220,615		0	0.00%
Environmental surcharge					538,953				538,953		0	0.00%
Total Revenues					<u>\$ 9,389,156</u>				<u>\$ 9,800,585</u>		<u>\$ 411,430</u>	4.38%
Average Bill					\$ 65,202				\$ 68,059.62		\$ 2,857.15	4.38%

Schedule B-2
Large Industrial Rate (5,000 kW to 9,999 kW)
Rate 28

	Existing (escalated)				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	12	0.00%	12	\$ 1,179.75	\$ 14,157	0.53%	12	\$ 1,236.17	\$ 14,834	0.53%	\$ 677	4.78%
Demand Charge	81,300	0.53%	81,731	5.94	485,481	18.34%	81,731	6.22	508,366	18.33%	22,885	4.71%
Excess Demand	375	0.53%	377	8.63	3,253	0.12%	377	9.04	3,408	0.12%	155	4.75%
Energy Charge Per kWh	39,396,171	6.31%	41,882,069	\$0.05119	2,143,943	81.00%	41,882,069	\$0.05364	2,246,554	81.01%	102,611	4.79%
Total BaseLoad Charges					<u>\$ 2,646,835</u>	100.00%			<u>\$ 2,773,162</u>	100.00%	<u>\$ 126,327</u>	4.77%
Fuel adjustment					59,372				59,372		0	0.00%
Environmental surcharge					164,355				164,355		0	0.00%
Total Revenues					<u>\$ 2,870,562</u>				<u>\$ 2,996,889</u>		<u>\$ 126,327</u>	4.40%
Average Bill					\$ 239,214				\$ 249,740.78		\$ 10,527.28	4.40%

Shelby Energy Cooperative Billing Analysis
for the 12 months ended December 31, 2009

Rate 3, Outdoor & Street Lighting	Existing					Proposed					\$ Increase	% Increase
	# Customers	kWh	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
100 Watt HPS Security light	42,983	1,676,337	\$ 7.86	\$337,846	79.99%	42,983	\$ 8.24	\$ 354,180	79.99%	\$16,334	4.83%	
250 Watt Directional Flood	3,922	341,214	11.73	46,005	10.89%	3,922	12.29	48,201	10.89%	2,196	4.77%	
100 Watt Decorative Colonial	912	35,568	10.50	9,576	2.27%	912	11.00	10,032	2.27%	456	4.76%	
400 Watt Directional Flood	1,633	259,647	16.43	26,830	6.35%	1,633	17.22	28,120	6.35%	1,290	4.81%	
150 Watt Decorative Acorn	168	9,744	12.61	2,118	0.50%	168	13.21	2,219	0.50%	101	4.76%	
Total Base Rates	49,618	2,322,510		\$422,376	100.00%	49,618		\$ 442,753	100.00%	\$20,377	4.82%	
FAC				236				236		0	0.00%	
ES				2,135				2,135		0	0.00%	
Total				\$ 424,747				\$ 445,124		\$ 20,377	4.80%	
Average Bill				\$ 8.56				\$ 8.97		\$ 0.41	4.80%	

SHELBY ENERGY COOPERATIVE, INC.

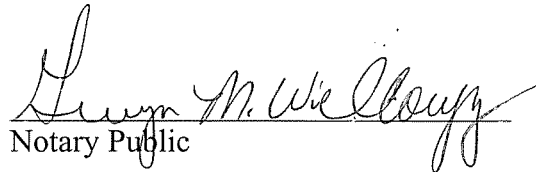
CASE NO. 2010-00181

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.


Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Shelby Energy Cooperative, Inc. of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00181, pursuant to KRS 278.455(2). The need for this adjustment is due to an increase in wholesale rates as filed by East Kentucky Power Cooperative in Case No. 2010-00167. This application increases retail rates by an amount equal to the increases in wholesale power costs. This requested increase is in addition to the increase requested by Shelby Energy Cooperative, Inc. in Case No. 2009-00410, which is pending before the Public Service Commission. The amount and percent of increase by rate class, based upon currently approved rates, are listed below.

	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
1	General Service	\$495,557	4.42%
ETS	Off-Peak Retail Marketing Rate	\$1,232	4.40%
2	Large Power Service	\$154,450	4.41%
3	Outdoor and Street Lighting Service	\$20,377	4.80%
B1	Large Industrial Rate	\$411,430	4.38%
B2	Large Industrial Rate	\$126,327	4.40%
10	Optional Residential, Church & School Service	\$577,042	4.41%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
1	General Service	\$4.76	4.42%
ETS	Off-Peak Retail Marketing Rate	\$1.21	4.40%
2	Large Power Service	\$208.80	4.41%
3	Outdoor and Street Lighting Service	\$0.41	4.80%
B1	Large Industrial Rate	\$2,857.15	4.38%
B2	Large Industrial Rate	\$10,527.28	4.40%
10	Optional Residential, Church & School Service	\$6.91	4.41%

The present and proposed rates structures of Shelby Energy Cooperative, Inc. are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
1	General Service		
	Consumer Facility Charge	\$7.92	\$8.30
	Demand Charge – 1 st 20 kW per Month	N/C	N/C
	Demand above 20 kW per Month	\$4.97	\$5.21
	Energy First 600 kWh per Month	\$0.09193	\$0.09633
	Energy Next 1400 kWh per Month	\$0.08999	\$0.09429
	Energy All Over 2000 kWh per Month	\$0.08854	\$0.09277

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	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
ETS	Off-Peak Retail Marketing Rate		
	Energy – All kWh	\$0.05312	\$0.05566
2	Large Power Service		
	Demand Charge per kW	\$4.97	\$5.21
	Energy Charge First 100 kWh per kW	\$0.07676	\$0.08043
	Energy Charge Next 100 kWh per kW	\$0.07061	\$0.07399
	Energy Charge All Over 200 kWh per kW	\$0.06448	\$0.06756
3	Outdoor and Street Lighting Service		
	A. HPS (High Pressure Sodium) – 100 Watt Security Light	\$7.86	\$8.24
	B. HPS (High Pressure Sodium) – 100 Watt Decorative Colonial Light	\$10.50	\$11.00
	C. HPS (High Pressure Sodium) – 400 Watt Directional Flood and Security and Street Light	\$16.43	\$17.22
	D. HPS (High Pressure Sodium) – 250 Watt Directional Flood and Security and Street Light	\$11.73	\$12.29
	E. HPS (High Pressure Sodium) – 150 Watt Decorative Acorn Light	\$12.61	\$13.21
B1	Large Industrial Rate		
	Consumer Charge / Mo	\$590.43	\$618.67
	Demand Charge / kW Contract Demand	\$5.94	\$6.22
	Demand Charge / kW in Excess of Contract Demand	\$8.63	\$9.04
	Energy Charge / kWh	\$0.05671	\$0.05942
B2	Large Industrial Rate		
	Consumer Charge / Mo	\$1,179.75	\$1,236.17
	Demand Charge / kW Contract Demand	\$5.94	\$6.22
	Demand Charge / kW in Excess of Contract Demand	\$8.63	\$9.04
	Energy Charge / kWh	\$0.05119	\$0.05364
B3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,446.01
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,469.69
	Demand Charge / kW Contract Demand	\$5.94	\$6.22
	Demand Charge / kW in Excess of Contract Demand	\$8.63	\$9.04
	Energy Charge / kWh	\$0.05008	\$0.05248
C1	Large Industrial Rate		
	Consumer Charge / Mo	\$590.43	\$618.67
	Demand Charge /kW	\$5.94	\$6.22
	Energy Charge / kWh	\$0.05671	\$0.05942
C2	Large Industrial Rate		
	Consumer Charge / Mo	\$1,179.75	\$1,236.17
	Demand Charge / kW	\$5.94	\$6.22
	Energy Charge / kWh	\$0.05119	\$0.05364
C3	Large Industrial Rate		
	Consumer Charge Transformer Size 10,000 – 14,999 kVa	\$3,288.73	\$3,446.01
	Consumer Charge Transformer Size 15,000 kVa and greater	\$5,220.04	\$5,469.69
	Demand Charge / kW	\$5.94	\$6.22
	Energy Charge / kWh	\$0.05008	\$0.05248
22	Optional T-O-D Demand		
	Consumer Charge / Mo	\$44.14	\$46.25
	Demand Charge / kW	\$4.97	\$5.21
	Energy Charge – First 100 kWh per kW Demand	\$0.07676	\$0.08043
	Energy Charge – Next 100 kWh per kW Demand	\$0.07061	\$0.07399
	Energy Charge – All Over 200 kWh per kW Demand	\$0.06448	\$0.06756

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	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
10	Optional Residential, Church & School Service		
	Customer Charge – Single Phase Service	\$12.52	\$13.12
	Customer Charge – Three Phase Service	\$32.56	\$34.12
	Energy Charge /kWh	\$0.07934	\$0.08313
33	Special Outdoor Lighting Service		
	1. Energy Charge /kWh	\$0.06440	\$0.06748
	2. Facilities Charge	1.4027%	1.4027%
	Interruptible Service Rider – Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by Shelby Energy Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Shelby Energy Cooperative, Inc. at the following address:

Shelby Energy Cooperative, Inc.
620 Old Finchville Road
Shelbyville, KY 40065-1714
502-633-4420

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.