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May 27, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED
MAY 27 2010
PUBLIC SERVICE
COMMISSION

Re: Salt River Electric Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment- PSC Case No. 2010-00180

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of Salt River Electric's Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]

Salt River Electric Cooperative Corporation
111 West Brashear
Bardstown, KY 40004

2. Salt River Electric's Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]
4. A comparison of the current and proposed rates of Salt River Electric is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)]

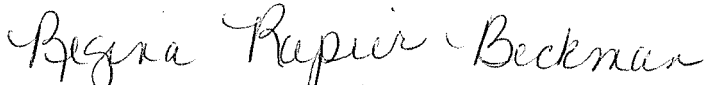
Mr. Jeff Derouen
May 27, 2010
Page 2

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Salt River Electric hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)]
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of [name of coop]. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Salt River Electric hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

Salt River Electric


Regina Rapier Beckman *lrb*
Fulton, Hubbard & Hubbard

RRB/sce
Attachments
s\salt river ltr derouen

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 33

Canceling P.S.C. No. 11

3rd Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$8.89 per month	(I)
Energy Charge	-	\$.08674 per KWH	(I)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.89 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY _____

Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC Community, Town or City
Name of Issuing Corporation P.S.C. No. 11
4th Original Sheet No. 35
Canceling P.S.C. No. 11
3rd Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$8.89 per month	(I)
Energy Charge	-	\$.08674 per KWH	(I)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.89 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC Community, Town or City
Name of Issuing Corporation P.S.C. No. 11
4th Original Sheet No. 37
Canceling P.S.C. No. 11
3rd Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.67 per month	(I)
On-Peak energy	\$ 0.10852 per kWh	(I)
Off-Peak energy	\$ 0.06341 per kWh	(I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00180 Dated: _____

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC Community, Town or City
 Name of Issuing Corporation P.S.C. No. 11
 4th Original Sheet No. 38
 Canceling P.S.C. No. 11
 3rd Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season
 Customer Charge \$11.67 per month (I)
 Energy Rates
 1. Winter Season (October-April)
 On-Peak Energy \$ 0.10852 per kWh (I)
 Off-Peak Energy \$ 0.06341 per kWh (I)
 2. Summer Season (May-September)
 All Energy \$ 0.08674 per KWh (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.67 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation P.S.C. No. 11

4th Original Sheet No. 40

Canceling P.S.C. No. 11

3rd Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.67 per month	(I)
On-Peak energy	\$ 0.10852 per kWh	(I)
Off-Peak energy	\$ 0.06341 per kWh	(I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00180 Dated: _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 41

Canceling P.S.C. No. 11

3rd Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.67 per month (I)

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$ 0.10852 per kWh (I)

Off-Peak Energy \$ 0.06341 per kWh (I)

2. Summer Season (May-September)

All Energy \$ 0.08674 per KWh (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.67 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: May 27, 2010

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ISSUED BY _____
Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC Community, Town or City
Name of Issuing Corporation P.S.C. No. 11
4th Original Sheet No. 43
Canceling P.S.C. No. 11
3rd Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

This tariff is no longer available to new customers after June 1, 2008.

<u>Months</u>	<u>Off-Peak Hours-EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH	\$.05204	(I)
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DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00180 Dated: _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 45

Canceling P.S.C. No. 11

3rd Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

Type of Light	Wattage	Monthly KWH Usage	Monthly Charge per Lamp	
Mercury Vapor (MV)	175**	75	\$ 10.69	(I)
Sodium Vapor (HPS)	100	48	10.14	(I)
Sodium Vapor (HPS)	250	104	13.59	(I)
Sodium Vapor (HPS)	400	165	18.19	(I)
Decorative Underground (HPS)	100*	48	11.24	(I)
Underground Mercury Vapor (MV) w/o pole	175**	75	18.17	(I)
Underground Mercury Vapor (MV) with pole	175**	75	22.44	(I)
Overhead Durastar (MV)	175	75	11.41	(I)
Metal Halide (MH)	100	48	10.38	(I)
Underground Metal Halide (MH) w/o pole	100	48	17.86	(I)
Underground Metal Halide (MH) with pole	100	48	22.14	(I)

* Eligible only to lights hooked up before July 1, 1998.

** Eligible only to lights hooked up before December 31, 2007.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: May 27, 2010

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ISSUED BY Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 47

Canceling P.S.C. No. 11

3rd Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$11.90 per month	(I)
Energy Charge	-	\$.09141 Per KW	(I)

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

DATE OF ISSUE: May 27, 2010

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ISSUED BY Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 49

Canceling P.S.C. No. 11

3rd Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$32.85 (I)

CONDITIONS OF SERVICE

1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

DATE OF ISSUE: May 27, 2010

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ISSUED BY Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00180 Dated: _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 51

Canceling P.S.C. No. 11

3rd Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$11.96 per month	(I)
Energy Charge	-	\$.09338 per KWH	(I)

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY _____

Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation P.S.C. No. 11

4th Original Sheet No. 52

Canceling P.S.C. No. 11

3rd Original Sheet No. 52

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.96 (I)
where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in
excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be
three-phase.

(c) Service under this schedule is limited to consumers whose
load requirements can be met by transformer having a capacity not to
exceed 150 KVA and/or all electric schools. Consumers requiring more
than 150 KVA (except for all electric schools) shall be served under
an appropriate schedule for large power service.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation P.S.C. No. 11

4th Original Sheet No. 55

Canceling P.S.C. No. 11

3rd Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE SCHEDULE LLP-1
(Over 37.5 - Under 500 KW)

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand	\$6.74	(I)
Energy Charge	\$.07254 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 59

Canceling P.S.C. No. 11

3rd Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge \$6.74 per/mo per KW of (I)
billing demand
Energy Charge \$.06872 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 63

Canceling P.S.C. No. 11

3rd Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 6.73 per month per KW of Billing Demand (I)
Energy Charge \$.06863 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: May 27, 2010

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ISSUED BY _____

Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City
SALT RIVER ELECTRIC
Name of Issuing Corporation P.S.C. No. 11
4th Original Sheet No. 67
Canceling P.S.C. No. 11
3rd Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW SCHEDULE LLP-3-B1

APPLICABLE
In all territory served.

AVAILABILITY
Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$969.12	(I)
<u>DEMAND CHARGE</u>	\$ 6.23 per KW of contract demand	(I)
	\$ 9.03 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	\$.06144 per KWH.	(I)

DETERMINATION OF BILLING DEMAND
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City
SALT RIVER ELECTRIC
 Name of Issuing Corporation P.S.C. No. 11
 4th Original Sheet No. 70
 Canceling P.S.C. No. 11
 3rd Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$969.12	(I)
<u>DEMAND CHARGE</u>	\$6.23 per KW of contract demand	(I)
<u>ENERGY DEMAND</u>	\$.06144 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY _____

Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
 Name of Issuing Corporation P.S.C. No. 11

4th Original Sheet No. 73

Canceling P.S.C. No. 11

3rd Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1793.81	(I)
<u>DEMAND CHARGE</u>	\$ 6.23 per KW of contract demand	(I)
	\$ 9.03 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	\$.05806 per KWH.	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City
SALT RIVER ELECTRIC
Name of Issuing Corporation P.S.C. No. 11
4th Original Sheet No. 76
Canceling P.S.C. No. 11
3rd Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW SCHEDULE LLP-4-C1

APPLICABLE
In all territory served.

AVAILABILITY
Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1793.81	(I)
<u>DEMAND CHARGE</u>	\$6.23 per KW of contract demand	(I)
<u>ENERGY DEMAND</u>	\$.05806 per KWH	(I)

DETERMINATION OF BILLING DEMAND
The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation P.S.C. No. 11

4th Original Sheet No. 79

Canceling P.S.C. No. 11

3rd Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$9.51 per month per KW of billing demand. (I)
Energy Charge \$.05535 Per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00180 Dated: _____

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City
SALT RIVER ELECTRIC
 Name of Issuing Corporation P.S.C. No. 11
 4th Original Sheet No. 82
 Canceling P.S.C. No. 11
 3rd Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge	-	\$9.51 per month	(I)
Energy Charge	-	\$.05535 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00180 Dated: _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 86

Canceling P.S.C. No. 11

3rd Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

<u>Consumer Charge</u>			
500 KW - 999 KW		\$969.12	(I)
1000 KW - 2999 KW		\$1793.81	(I)
3000 KW - 9999 KW		\$3443.17	(I)
10000 KW and over		\$5465.18	(I)
Demand Charge	-	\$9.51 per KW	(I)
Energy Charge	-	\$.05535 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
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Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY _____

Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City
SALT RIVER ELECTRIC
 Name of Issuing Corporation P.S.C. No. 11
 4th Original Sheet No. 90
 Canceling P.S.C. No. 11
 3rd Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3443.17	(I)
<u>DEMAND CHARGE</u>	\$6.23 per KW of contract demand	(I)
	\$9.03 per KW for all billing demand	(I)
	in excess of contract demand.	
<u>ENERGY CHARGE</u>	\$.05233 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation P.S.C. No. 11

4th Original Sheet No. 93

Canceling P.S.C. No. 11

3rd Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3443.17	(I)
<u>DEMAND CHARGE</u>	\$ 6.23 per KW of contract demand	(I)
<u>ENERGY CHARGE</u>	\$.05233 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00180 Dated: _____

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City
SALT RIVER ELECTRIC
 Name of Issuing Corporation P.S.C. No. 11
 4th Original Sheet No. 96
 Canceling P.S.C. No. 11
 3rd Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3443.17	(I)
<u>DEMAND CHARGE</u>	\$6.23 per KW of contract demand	(I)
	\$9.03 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	\$.05211 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

4th Original Sheet No. 99

Canceling P.S.C. No. 11

3rd Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3443.17	(I)
<u>DEMAND CHARGE</u>	\$ 6.23 per KW of contract demand	(I)
<u>ENERGY CHARGE</u>	\$.05211 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC Community, Town or City
 Name of Issuing Corporation P.S.C. No. 11
 4th Original Sheet No. 102
 Canceling P.S.C. No. 11
 3rd Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5465.18	(I)
<u>DEMAND CHARGE</u>	\$ 6.23 per KW of contract demand	(I)
	\$ 9.03 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	\$.05177 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00180 Dated: _____

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC Community, Town or City
 Name of Issuing Corporation P.S.C. No. 11
 4th Original Sheet No. 105
 Canceling P.S.C. No. 11
 3rd Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5465.18	(I)
<u>DEMAND CHARGE</u>	\$ 6.23 per KW of contract demand	(I)
<u>ENERGY CHARGE</u>	\$.05177 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY _____

Larry Hicks

TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City
SALT RIVER ELECTRIC
Name of Issuing Corporation P.S.C. No. 11
3rd Original Sheet No. 108
Canceling P.S.C. No. 11
2nd Original Sheet No. 108

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE SCHEDULE LPR-INT

APPLICABLE

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:
ANNUAL HOURS OF INTERRUPTION

<u>NOTICE</u> <u>MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY Larry Hicks TITLE: President & CEO

EXHIBIT 2
Page 1 of 3

The present and proposed rates structures of Salt River Electric Cooperative Corporation are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A-5	Farm & Home Service		
	Customer Charge / Mo	\$8.49	\$8.89
	Energy Charge / kWh	\$0.08279	\$0.08674
A-5 T	Farm & Home Taxable		
	Customer Charge / Mo	\$8.49	\$8.89
	Energy Charge / kWh	\$0.08279	\$0.08674
A-5	Farm & Home TOD A		
	Customer Charge / Mo	\$11.14	\$11.67
	On-Peak Energy Charge / kWh	\$0.10358	\$0.10852
	Off-Peak Energy Charge / kWh	\$0.06052	\$0.06341
A-5	Farm & Home TOD B		
	Customer Charge / Mo	\$11.14	\$11.67
	Energy Charge – Winter On-Peak / kWh	\$0.10358	\$0.10852
	Energy Charge – Winter Off-Peak / kWh	\$0.06052	\$0.06341
	Energy Charge Summer Season / kWh	\$0.08279	\$0.08674
A-5	Farm & Home Taxable TOD A		
	Customer Charge / Mo	\$11.14	\$11.67
	On-Peak Energy Charge / kWh	\$0.10358	\$0.10852
	Off-Peak Energy Charge / kWh	\$0.06052	\$0.06341
A-5	Farm & Home Taxable TOD B		
	Customer Charge / Mo	\$11.14	\$11.67
	Energy Charge – Winter On-Peak / kWh	\$0.10358	\$0.10852
	Energy Charge – Winter Off-Peak / kWh	\$0.06052	\$0.06341
	Energy Charge Summer Season / kWh	\$0.08279	\$0.08674
R-1	Residential Marketing Rate – Off-Peak		
	Energy Charge / kWh	\$0.04967	\$0.05204
OL	Outdoor Lighting		
	Mercury Vapor 175 Watt	\$10.20	\$10.69
	Sodium Vapor (HPS) 100 Watt	\$9.68	\$10.14
	Sodium Vapor (HPS) 250 Watt	\$12.97	\$13.59
	Sodium Vapor (HPS) 400 Watt	\$17.36	\$18.19
	Decorative Underground (HPS) 100 Watt	\$10.73	\$11.24
	Underground Mercury Vapor w/o pole 175 Watt	\$17.34	\$18.17
	Underground Mercury Vapor w/ Pole 175 Watt	\$21.42	\$22.44
	Overhead Durastar (MV) 175 Watt	\$10.89	\$11.41
	Metal Halide (MH)	\$9.91	\$10.38
	Underground Metal Halide w/o pole	\$17.05	\$17.86
	Underground Metal Halide w/ pole	\$21.13	\$22.14
OL-1	Street Lighting Service		
	Customer Charge / Mo	\$11.36	\$11.90
	Energy Charge / kWh	\$0.08725	\$0.09141
CL	Commercial Lighting Service		
	High Pressure Sodium 400 Watt	\$31.35	\$32.85

EXHIBIT 2
Page 2 of 3

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
B-2	Commercial & Small Power Svce		
	Customer Charge / Mo	\$11.42	\$11.96
	Energy Charge / kWh	\$0.08913	\$0.09338
LLP-1	Large Power Service – 37.5 – 499 kW		
	Demand / kW	\$6.43	\$6.74
	Energy Charge / kWh	\$0.06924	\$0.07254
LLP-2	Large Power – 500 kW – 2999 kW Secondary Voltage		
	Demand / kW	\$6.43	\$6.74
	Energy Charge / kWh	\$0.06559	\$0.06872
LLP-3-B1	Large Power 500-999 kW		
	Consumer Charge / Mo	\$925.00	\$969.12
	Demand Charge per kW – Contract Demand	\$5.95	\$6.23
	Demand Charge per kW – Excess Demand	\$8.62	\$9.03
	Energy Charge / kWh	\$0.05864	\$0.06144
LLP-3-C1	Large Power 500-999 kW		
	Consumer Charge / Mo	\$925.00	\$969.12
	Demand / kW	\$5.95	\$6.23
	Energy Charge / kWh	\$0.05864	\$0.06144
LLP-3	Large Power 500-3000 kW Primary Voltage		
	Demand / kW	\$6.42	\$6.73
	Energy Charge / kWh	\$0.06551	\$0.06863
LLP-4-B1	Large Power 1000-2999 kW		
	Consumer Charge / Mo	\$1,712.14	\$1,793.81
	Contract Demand Charge per kW	\$5.95	\$6.23
	Excess Demand Charge per kW	\$8.62	\$9.03
	Energy Charge / kWh	\$0.05542	\$0.05806
LLP-4-C1	Large Power 1000-2999 kW		
	Consumer Charge / Mo	\$1,712.14	\$1,793.81
	Demand / kW	\$5.95	\$6.23
	Energy Charge / kWh	\$0.05542	0.05806
LPR-1	Large Power – 3000 kW and Over – Dedicated Substation		
	Demand / kW	\$9.08	\$9.51
	Energy Charge / kWh	\$0.05283	\$0.05535
LPR-2	Large Power – 3000 kW and Over – Dedicated Substation		
	Demand / kW	\$9.08	\$9.51
	Energy Charge / kWh	\$0.05283	\$0.05535
LPR-3	Large Power – 3000 kW and Over – Dedicated Substation		
	Consumer Charge 500 kW – 999 kW	\$925.00	\$969.12
	Consumer Charge 1,000 kW – 2,999 kW	\$1,712.14	\$1,793.81
	Consumer Charge 3,000 kW – 9,999 kW	\$3,286.41	\$3,443.17
	Consumer Charge 10,000 kW and Over	\$5,216.36	\$5,465.18
	Demand /kW	\$9.08	\$9.51
	Energy Charge / kWh	\$0.05283	\$0.05535

EXHIBIT 2
Page 3 of 3

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
LPR-1-B1	Large Power – 3000-4999 kW		
	Consumer Charge / Mo	\$3,286.41	\$3,443.17
	Contract Demand Charge per kW	\$5.95	\$6.23
	Excess Demand Charge per kW	\$8.62	\$9.03
	Energy Charge / kWh	\$0.04995	\$0.05233
LPR-1-C1	Large Power – 3000-4999 kW		
	Consumer Charge / Mo	\$3,286.41	\$3,443.17
	Demand /kW	\$5.95	\$6.23
LPR-1-B2	Large Power 5000 – 9999 kW		
	Consumer Charge / Mo	\$3,286.41	\$3,443.17
	Contract Demand Charge per kW	\$5.95	\$6.23
LPR-1-C2	Large Power 5000 – 9999 kW		
	Consumer Charge / Mo	\$3,286.41	\$3,443.17
	Demand / kW	\$5.95	\$6.23
	Energy Charge / kWh	\$0.04974	\$0.05211
LPR-1-B3	Large Power 5000 – 9999 kW		
	Consumer Charge / Mo	\$3,286.41	\$3,443.17
	Demand / kW	\$5.95	\$6.23
	Energy Charge / kWh	\$0.04974	\$0.05211
LPR-1-C3	Large Power – 10,000 kW and Over		
	Consumer Charge / Mo	\$5,216.36	\$5,465.18
	Contract Demand /kW	\$5.95	\$6.23
	Excess Demand / kW	\$8.62	\$9.03
LPR-1-C3	Large Power – 10,000 kW and Over		
	Consumer Charge / Mo	\$5,216.36	\$5,465.18
	Demand / kW	\$5.95	\$6.23
	Energy Charge / kWh	\$0.04941	\$0.05177
LPR-INT	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

Salt River Electric
Billing Analysis
for the 12 months ended December 31, 2009

	Total \$ Existing Rate	% of Total	Total \$ Proposed Rate	% of Total	\$ Increase	% Increase
Schedule A-5 Farm & Home	\$ 62,304,036	67.78%	\$ 65,273,890	67.78%	\$ 2,969,854	4.77%
Schedule A - Off-Peak Marketing Rate R1	193,011	0.21%	202,220	0.21%	9,210	4.77%
Sch LLP-2 Lg Power 500 Under 3000 kWh	3,382,924	3.68%	3,544,691	3.68%	161,767	4.78%
Sch B-2 Comm & Small Power Svce	7,103,680	7.73%	7,442,262	7.73%	338,582	4.77%
Sch LLP-1 Large Power Rate 9	5,532,306	6.02%	5,796,569	6.02%	264,263	4.78%
Sch OL-1 Street Lighting Svce Rate 3	248,851	0.27%	260,712	0.27%	11,861	4.77%
Sch LLP-3 Lg Power 500-3000 kW	3,968,687	4.32%	4,158,133	4.32%	189,446	4.77%
Sch LLP-4-B1 Lg Power 1000-2999 kW	4,153,136	4.52%	4,350,630	4.52%	197,494	4.76%
Sch LPR-2 Lg Power 3000 kW & Over	119,816	0.13%	125,510	0.13%	5,694	4.75%
Sch LPR-3 3000 & Over Rate 36	993,414	1.08%	1,040,698	1.08%	47,285	4.76%
Sch LPR-1-B2 5000-9999 kW Rate 25	3,129,887	3.41%	3,278,770	3.40%	148,883	4.76%
Lighting Schedule OL	788,682	0.86%	826,486	0.86%	37,804	4.79%
	\$ 91,918,429	100.00%	\$ 96,300,571	100.00%	\$ 4,382,142	4.77%
FAC	1,548,871		1,548,871			
Env Surcharge	5,738,381		5,738,381			
Total	\$ 99,205,681		\$ 103,587,823		\$ 4,382,142	4.42%
Salt River Portion of EKPC's Wholesale Rate Increase						4,386,439
Over (Under) Recovery Due to Rounding						\$ (4,297)

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Salt River Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule A-5
Farm and Home Service
Rate 1

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	527,112	2.55%	540,553	\$ 8.49	\$ 4,589,295	7.37%	540,553	\$ 8.89	\$ 4,805,516	7.36%	\$ 216,221	4.71%
Energy charge per kWh	667,485,760	4.44%	697,122,128	\$0.08279	\$7,714,741	92.63%	697,122,128	\$0.08674	\$60,466,373	92.64%	\$2,753,632	4.77%
Total from base rates					<u>\$62,304,036</u>	100.00%			<u>\$65,273,890</u>	100.00%	<u>\$2,969,854</u>	4.77%
Fuel adjustment					1,051,762				1,051,762		0	0.00%
Environmental surcharge					3,964,812				3,964,812		0	0.00%
Total revenues					<u>\$ 67,320,610</u>				<u>\$ 70,290,464</u>		<u>\$ 2,969,854</u>	4.41%
Average Bill					\$ 124.54		1,290		\$ 130.03		\$ 5.49	4.41%

Schedule R-1
Residential Off-Peak Marketing Rate
Rates 5, 10

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	8,531	2.55%	8,749	\$ -	\$ -	0.00%	8,749	\$ -	\$ -	0.00%	\$ 9,210	4.77%
Energy charge per ETS kWh	3,720,668	4.44%	3,885,866	\$0.04967	\$193,011	100.00%	3,885,866	\$0.05204	\$202,220	100.00%	\$ 202,220	100.00%
Total From Base Rates					<u>\$193,011</u>	100.00%			<u>\$ 202,220</u>	100.00%	<u>\$ 9,210</u>	4.50%
Fuel adjustment					1,076				1,076		0	0.00%
Environmental surcharge					10,765				10,765		0	0.00%
Total revenues					<u>\$ 204,852</u>				<u>\$ 214,061</u>		<u>\$ 9,210</u>	4.50%
Average Bill					\$ 23.41				\$ 24.47		\$ 1.05	4.50%

Salt River Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule LLP-2
Large Power 500 kW under 30,000 kW
Rate 7

	Existing				Proposed				\$ Increase	% Increase			
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total	
Customer Charge	342		342	\$ -	-		342	\$ -	-				
kW Demand	106,704	-1.50%	105,103	\$ 6.43	675,812	19.98%	105,103	\$ 6.74	708,394	19.98%	\$ 32,582	4.82%	
Energy charge per kWh	36,913,721	11.81%	41,273,231	0.06559	2,707,111	80.02%	41,273,231	\$0.06872	2,836,296	80.02%	129,185	4.77%	
Total from base rates					<u>\$ 3,382,924</u>	100.00%			<u>\$ 3,544,691</u>	100.00%	<u>\$ 161,767</u>	4.78%	
Fuel adjustment					61,625				61,625		0	0.00%	
Environmental surcharge					210,323				210,323		0	0.00%	
Total revenues					<u>\$ 3,654,872</u>				<u>\$ 3,816,639</u>		<u>\$ 161,767</u>	4.43%	
Average Bill					\$ 10,686.76				\$ 11,159.76		\$ 473.00	4.43%	

Schedule B-2
Commercial & Small Power Service
Rate 8

	Existing				Proposed				\$ Increase	% Increase		
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	30,110	5.24%	31,688	\$ 11.42	\$ 361,877	5.09%	31,688	\$ 11.96	\$ 378,988	5.09%	\$ 17,112	4.73%
Energy charge per kWh	70,362,895	7.50%	75,640,112	\$0.08913	6,741,803	94.91%	75,640,112	\$0.09338	7,063,274	94.91%	321,470	4.77%
Total from base rates					<u>\$ 7,103,680</u>	100.00%			<u>\$ 7,442,262</u>	100.00%	<u>\$ 338,582</u>	4.77%
Fuel adjustment					113,203				113,203		0	0.00%
Environmental surcharge					448,400				448,400		0	0.00%
Total revenues					<u>\$ 7,665,283</u>				<u>\$ 8,003,865</u>		<u>\$ 338,582</u>	4.42%
Average Bill					\$ 241.90				\$ 252.58		\$ 10.68	4.42%

Salt River Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule LLP-1
Large Power Rate (Over 37.5 - Under 500 kW)
Rate 9

	Existing				Proposed				\$ Increase	% Increase
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate		
Customer Charge	1,732	5.24%	1,823	\$ -	0.00%	1,823	\$ -	0.00%		
Demand Charge	166,983		166,983	6.43	1,073,701	19.41%	166,983	6.74	\$ 1,125,465	19.42%
Energy charge per kWh	59,900,918	7.50%	64,393,487	\$ 0.06924	4,458,605	80.59%	64,393,487	\$ 0.07254	4,671,104	80.58%
Total from base rates					\$ 5,532,306	100.00%			\$ 5,796,569	100.00%
Fuel adjustment					95,025				0	
Environmental surcharge					353,946				0	
Total revenues					\$ 5,981,277				\$ 6,245,540	4.42%
Average Bill					\$ 3,281.01				\$ 144.96	4.42%

Schedule OL-1
Street Lighting Service
Rates 3, 6

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	2,654	\$ 11.36	\$ 30,149	12.12%	2,654	\$ 11.90	\$ 31,582.60	12.11%	\$ 1,433	4.75%
Energy charge per kWh	2,506,613	\$ 0.08725	218,702	87.88%	2,506,613	\$ 0.09141	229,129	87.89%	10,428	4.77%
Total from base rates			\$ 248,851	100.00%			\$ 260,712.09	100.00%	11,861	4.77%
Fuel adjustment			3,900				3,900		0	0.00%
Environmental surcharge			27,913				27,913		0	0.00%
Total revenues			\$ 280,664				\$ 292,525		\$ 11,861	4.23%
Average Bill			\$ 105.75				\$ 110.22		\$ 4.47	4.23%

Salt River Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule LLP-3
Large Power Rate (500 KW to 3,000 KW)
Rate 11

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate		
Metering Charge	148	\$ -	0.00%	0.00%	148	\$ -	-	-
Demand Charge	103,592	\$6.42	-1.50%	16.51%	102,038	\$6.73	31,632	4.83%
Energy charge per kWh	45,238,920	\$0.06551	11.81%	83.49%	50,581,636	\$0.06863	157,815	4.76%
Total from base rates		\$ 3,968,687	100.00%	100.00%	\$ 4,158,133		189,446	4.77%
Fuel adjustment		50,714			50,714		0	0.00%
Environmental surcharge		221,322			221,322		0	0.00%
Total revenues		\$ 4,240,723			\$ 4,430,169		\$ 189,446	4.47%
Average Bill		\$ 28,654			\$ 29,934		\$ 1,280.04	4.47%

Schedule LLP-4-B1
Large Power Rate (1,000 KW to 2,999 KW)
Rate 14

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate		
Customer Charge	48	\$1,712.14	1.98%	1.98%	48	\$ 1,793.81	\$ 86,103	1.98%
Demand Charge:								
Contract demand	103,004	\$5.95	-1.50%	14.54%	101,459	\$6.23	632,090	14.53%
Excess demand	3,865	\$8.62	-1.50%	0.79%	3,807	\$9.03	34,377	0.79%
Energy charge per kWh	55,425,650	\$0.05542	11.81%	82.70%	61,971,419	\$0.05806	3,598,061	82.70%
Total from base rates		\$ 4,153,136	100.00%	100.00%	\$ 4,350,630		\$ 197,494	4.76%
Fuel adjustment		82,509			82,509		0	0.00%
Environmental surcharge		252,896			252,896		0	0.00%
Total revenues		\$ 4,488,541			\$ 4,686,035		\$ 197,494	4.40%
Average Bill		\$ 93,511			\$ 97,626		\$ 4,114.46	4.40%

Salt River Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule LPR-2
Large Power 3,000 kW and Over
Rate 13

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate		
Consumer Charge	12	\$ -	0.00%	12	\$ -	0.00%		
Demand Charge	6,897	\$9.08	-1.50%	6,794	9.51	51.48%	\$ 2,921	4.74%
Energy Charge	984,039	\$0.05283	11.81%	1,100,254	\$0.05535	48.52%	2,773	4.77%
Total from base rates		\$ 119,816	100.00%		\$ 125,510	100.00%	\$ 5,694	4.75%
Fuel adjustment		189			189		0	0.00%
Environmental surcharge		7,426			7,426		0	0.00%
Total revenues		\$ 127,431			\$ 133,125		\$ 5,694	4.47%
Average Bill		\$ 10,619			\$ 11,094		\$ 474.51	4.47%

Schedule LPR-3
Large Power 3000 kW and Over
Rate 36

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate		
Customer Charge	12	\$1,712.14	2.07%	12	\$1,793.81	2.07%	\$ 980	4.77%
Demand Charge	33,035	9.08	-1.50%	32,539	9.51	29.73%	13,992	4.74%
Energy charge per kWh	11,468,133	\$0.05283	11.81%	12,822,520	\$0.05535	66.20%	32,313	4.77%
Total from base rates		\$ 993,414	100.00%		\$ 1,040,698	100.00%	\$ 47,285	4.76%
Fuel adjustment		12,372			12,372		0	0.00%
Environmental surcharge		58,634			58,634		0	0.00%
Total revenues		\$ 1,064,420			\$ 1,111,704		\$ 47,285	4.44%
Average Bill		\$ 88,702			\$ 92,642		\$ 3,940.38	4.44%

Salt River Electric
Billing Analysis
for the 12 months ended December 31, 2009

Schedule LPR-1-B2
Large Power 5,000 KW - 9,999 KW
Rate 25

	Existing			Proposed			\$ Increase	% Increase			
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total	
Customer Charge	12	\$ 3,286.41	\$ 39,437	1.26%	12	\$ 3,443.17	\$ 41,318	1.26%	\$ 1,881	4.77%	
Demand Charge	69,500	-1.50%	\$5.95	407,325	13.01%	68,458	\$6.23	426,493	13.01%	19,168	4.71%
Excess Demand Charge	16,426	-1.50%	\$8.62	139,472	4.46%	16,180	\$9.03	146,105	4.46%	6,634	4.76%
Energy charge per kWh	45,737,403	11.81%	\$0.04974	2,543,653	81.27%	51,138,990	\$0.05211	2,664,853	81.28%	121,199	4.76%
Total from base rates			\$ 3,129,887	100.00%			\$ 3,278,770	100.00%	\$ 148,883	4.76%	
Fuel adjustment			76,496				76,496		0	0.00%	
Environmental surcharge			181,944				181,944		0	0.00%	
Total revenues			\$ 3,388,327				\$ 3,537,210		148,883	4.39%	
Average Bill			\$ 282,361				\$ 294,767		\$ 12,406.88	4.39%	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

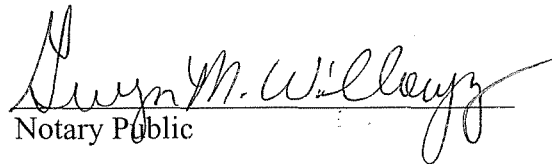
CASE NO. 2010-00180

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Salt River Electric Cooperative Corporation of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00180. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Salt River Electric Cooperative Corporation. The amount and percent of increase by rate class are listed below.

<u>Schedule</u>	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
A-5	Farm & Home Service	\$2,969,854	4.41%
R-1	Residential Marketing Rate – Off-Peak	\$9,210	4.50%
OL	Outdoor Lighting	\$37,804	4.79%
OL-1	Street Lighting Service	\$11,861	4.23%
B-2	Commercial & Small Power Service	\$338,582	4.42%
LLP-1	Large Power Service – 37.5 – 499 kW	\$264,263	4.42%
LLP-2	Large Power – 500 kW – 2999 kW Secondary Voltage	\$161,767	4.43%
LLP-3	Large Power 500-3000 kW Primary Voltage	\$189,446	4.47%
LLP-4-B1	Large Power 1000-2999 kW	\$197,494	4.40%
LPR-2	Large Power – 3000 kW and Over – Dedicated Substation	\$5,694	4.47%
LPR-3	Large Power – 3000 kW and Over – Dedicated Substation	\$47,285	4.44%
LPR-1-B2	Large Power 5000 – 9999 kW	\$148,883	4.39%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
A-5	Farm & Home Service	\$5.49	4.41%
R-1	Residential Marketing Rate – Off-Peak	\$1.05	4.50%
OL	Outdoor Lighting	\$0.52	4.79%
OL-1	Street Lighting Service	\$4.47	4.23%
B-2	Commercial & Small Power Service	\$10.68	4.42%
LLP-1	Large Power Service – 37.5 – 499 kW	\$144.96	4.42%
LLP-2	Large Power – 500 kW – 2999 kW Secondary Voltage	\$473.00	4.43%
LLP-3	Large Power 500-3000 kW Primary Voltage	\$1,280.04	4.47%
LLP-4-B1	Large Power 1000-2999 kW	\$4,114.46	4.40%
LPR-2	Large Power – 3000 kW and Over – Dedicated Substation	\$474.51	4.47%
LPR-3	Large Power – 3000 kW and Over – Dedicated Substation	\$3,940.38	4.44%
LPR-1-B2	Large Power 5000 – 9999 kW	\$12,406.88	4.39%

EXHIBIT 5
Page 2 of 4

The present and proposed rates structures of Salt River Electric Cooperative Corporation are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A-5	Farm & Home Service		
	Customer Charge / Mo	\$8.49	\$8.89
	Energy Charge / kWh	\$0.08279	\$0.08674
A-5 T	Farm & Home Taxable		
	Customer Charge / Mo	\$8.49	\$8.89
	Energy Charge / kWh	\$0.08279	\$0.08674
A-5	Farm & Home TOD A		
	Customer Charge / Mo	\$11.14	\$11.67
	On-Peak Energy Charge / kWh	\$0.10358	\$0.10852
	Off-Peak Energy Charge / kWh	\$0.06052	\$0.06341
A-5	Farm & Home TOD B		
	Customer Charge / Mo	\$11.14	\$11.67
	Energy Charge – Winter On-Peak / kWh	\$0.10358	\$0.10852
	Energy Charge – Winter Off-Peak / kWh	\$0.06052	\$0.06341
	Energy Charge Summer Season / kWh	\$0.08279	\$0.08674
A-5	Farm & Home Taxable TOD A		
	Customer Charge / Mo	\$11.14	\$11.67
	On-Peak Energy Charge / kWh	\$0.10358	\$0.10852
	Off-Peak Energy Charge / kWh	\$0.06052	\$0.06341
A-5	Farm & Home Taxable TOD B		
	Customer Charge / Mo	\$11.14	\$11.67
	Energy Charge – Winter On-Peak / kWh	\$0.10358	\$0.10852
	Energy Charge – Winter Off-Peak / kWh	\$0.06052	\$0.06341
	Energy Charge Summer Season / kWh	\$0.08279	\$0.08674
R-1	Residential Marketing Rate – Off-Peak		
	Energy Charge / kWh	\$0.04967	\$0.05204
OL	Outdoor Lighting		
	Mercury Vapor 175 Watt	\$10.20	\$10.69
	Sodium Vapor (HPS) 100 Watt	\$9.68	\$10.14
	Sodium Vapor (HPS) 250 Watt	\$12.97	\$13.59
	Sodium Vapor (HPS) 400 Watt	\$17.36	\$18.19
	Decorative Underground (HPS) 100 Watt	\$10.73	\$11.24
	Underground Mercury Vapor w/o pole 175 Watt	\$17.34	\$18.17
	Underground Mercury Vapor w/ Pole 175 Watt	\$21.42	\$22.44
	Overhead Durastar (MV) 175 Watt	\$10.89	\$11.41
	Metal Halide (MH)	\$9.91	\$10.38
	Underground Metal Halide w/o pole	\$17.05	\$17.86
	Underground Metal Halide w/ pole	\$21.13	\$22.14
OL-1	Street Lighting Service		
	Customer Charge / Mo	\$11.36	\$11.90
	Energy Charge / kWh	\$0.08725	\$0.09141
CL	Commercial Lighting Service		
	High Pressure Sodium 400 Watt	\$31.35	\$32.85
B-2	Commercial & Small Power Svce		
	Customer Charge / Mo	\$11.42	\$11.96
	Energy Charge / kWh	\$0.08913	\$0.09338

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<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
LLP-1	Large Power Service – 37.5 – 499 kW		
	Demand / kW	\$6.43	\$6.74
LLP-2	Lg Power – 500 – 2999 kW Secondary Voltage		
	Demand / kW	\$6.43	\$6.74
LLP-3-B1	Large Power 500-999 kW		
	Consumer Charge / Mo	\$925.00	\$969.12
LLP-3-C1	Large Power 500-999 kW		
	Consumer Charge / Mo	\$925.00	\$969.12
LLP-3	Large Power 500-3000 kW Primary Voltage		
	Demand / kW	\$6.42	\$6.73
LLP-4-B1	Large Power 1000-2999 kW		
	Consumer Charge / Mo	\$1,712.14	\$1,793.81
LLP-4-C1	Large Power 1000-2999 kW		
	Consumer Charge / Mo	\$1,712.14	\$1,793.81
LPR-1	Large Power – 3000 kW and Over – Dedicated Substation		
	Demand / kW	\$9.08	\$9.51
LPR-2	Large Power – 3000 kW and Over – Dedicated Substation		
	Demand / kW	\$9.08	\$9.51
LPR-3	Large Power – 3000 kW and Over – Dedicated Substation		
	Demand /kW	\$9.08	\$9.51
LPR-1-B1	Large Power – 3000-4999 kW		
	Consumer Charge / Mo	\$3,286.41	\$3,443.17
LPR-1-C1	Large Power – 3000-4999 kW		
	Consumer Charge / Mo	\$3,286.41	\$3,443.17
	Consumer Charge 500 kW – 999 kW	\$925.00	\$969.12
	Consumer Charge 1,000 kW – 2,999 kW	\$1,712.14	\$1,793.81
	Consumer Charge 3,000 kW – 9, 999 kW	\$3,286.41	\$3,443.17
	Consumer Charge 10,000 kW and Over	\$5,216.36	\$5,465.18
	Energy Charge / kWh	\$0.05283	\$0.05535
	Energy Charge / kWh	\$0.05283	\$0.05535
	Contract Demand Charge per kW	\$5.95	\$6.23
	Excess Demand Charge per kW	\$8.62	\$9.03
	Energy Charge / kWh	\$0.04995	\$0.05233
	Energy Charge / kWh	\$0.04995	\$0.05233

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<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
LPR-1-B2	Large Power 5000 – 9999 kW		
	Consumer Charge / Mo	\$3,286.41	\$3,443.17
	Contract Demand Charge per kW	\$5.95	\$6.23
	Excess Demand Charge per kW	\$8.62	\$9.03
LPR-1-C2	Large Power 5000 – 9999 kW		
	Consumer Charge / Mo	\$3,286.41	\$3,443.17
	Demand / kW	\$5.95	\$6.23
	Energy Charge / kWh	\$0.04974	\$0.05211
LPR-1-B3	Large Power – 10,000 kW and Over		
	Consumer Charge / Mo	\$5,216.36	\$5,465.18
	Contract Demand /kW	\$5.95	\$6.23
	Excess Demand / kW	\$8.62	\$9.03
LPR-1-C3	Large Power – 10,000 kW and Over		
	Consumer Charge / Mo	\$5,216.36	\$5,465.18
	Demand / kW	\$5.95	\$6.23
	Energy Charge / kWh	\$0.04941	\$0.05177
LPR-INT	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by Salt River Electric Cooperative Corporation. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Salt River Electric at the following address:

Salt River Electric Cooperative Corporation
111 West Brashear Avenue, P.O. Box 609
Bardstown, KY 40004-1615
(502) 348-1993

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.