

LAW OFFICE OF  
**JOHN J. SCOTT, PSC**

108 EAST POPLAR STREET  
P.O. BOX 389  
ELIZABETHTOWN, KENTUCKY 42702-0389

RECEIVED

JUL 29 2010

PUBLIC SERVICE  
COMMISSION

TELEPHONE 270-765-2179  
FAX 270-765-2180

JOHN J. SCOTT  
ATTORNEY AT LAW

July 29, 2010

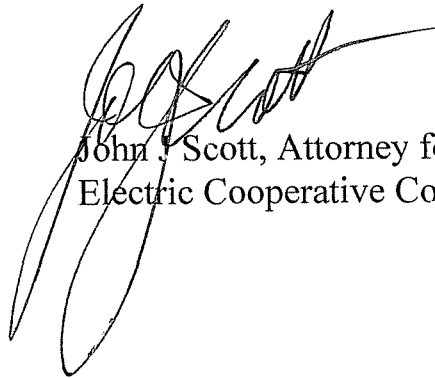
Mr. Jeff R. Derouen  
Executive Director  
Public Service Commission  
211 Sowers Boulevard  
Frankfort, KY 40602

Re: PSC Case No. 2010-00178

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Nolin Rural Electric Cooperative Corporation to the Commission Staff's First Information Request, dated July 15, 2010.

Sincerely yours,



John J. Scott, Attorney for Nolin Rural  
Electric Cooperative Corporation

JJS/rrd

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

NOLIN RURAL ELECTRIC COOPERATIVE	)	
CORPORATION PASS-THROUGH OF EAST	)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.	)	2010-00178
WHOLESALE RATE ADJUSTMENT	)	

CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 28<sup>th</sup> day of July, 2010.

[Signature]  
 Notary Public

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>NOLIN RURAL ELECTRIC COOPERATIVE</b>	)	
<b>CORPORATION PASS-THROUGH OF EAST</b>	)	<b>CASE NO.</b>
<b>KENTUCKY POWER COOPERATIVE, INC.</b>	)	<b>2010-00178</b>
<b>WHOLESALE RATE ADJUSTMENT</b>	)	

**RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST  
TO NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
DATED JULY 15, 2010**



**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION**

**PSC CASE NO. 2010-00178**

**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10**

**REQUEST 1**

**RESPONSIBLE PERSON:** Ann F. Wood

**COMPANY:** Nolin Rural Electric Cooperative Corporation

**Request 1.** Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Nolin's cost of power from East Kentucky Power Cooperative, Inc. that Nolin is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

**Response 1.** The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Schedule E	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Big Sandy	5.63%	5.84%	5.60%	5.57%	1,161,275
Blue Grass	5.63%	5.84%	5.60%	5.57%	4,479,302
Clark	5.63%	5.84%	5.60%	5.57%	1,940,310
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	2,278,636
Farmers	5.63%	5.84%	5.60%	5.57%	1,960,159
Fleming-Mason	5.63%	5.84%	5.60%	5.57%	1,854,399
Grayson	5.63%	5.84%	5.60%	5.84%	1,118,402
Inter-County	5.63%	5.84%	5.60%	5.57%	1,764,308
Jackson	5.63%	5.84%	5.60%	5.57%	3,947,488
Licking Valley	5.63%	5.84%	5.60%	5.57%	1,193,732
Nolin	5.63%	5.84%	5.60%	5.57%	2,565,949
Owen	5.63%	5.84%	5.67%	5.57%	3,961,158
Salt River	5.63%	5.84%	5.60%	5.84%	4,054,959
Shelby	5.63%	5.84%	5.60%	5.57%	1,256,361
South Kentucky	5.63%	5.84%	5.60%	5.57%	5,100,796
Taylor	5.63%	5.84%	5.60%	5.57%	1,885,845

40,523,081 E Portion of Rate Increase

Schedule B	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Blue Grass			5.58%	5.57%	696,567
Grayson			5.58%	5.57%	61,670
Inter-County			5.58%	5.57%	167,932
Jackson			5.58%	5.57%	155,234
Nolin			5.58%	5.57%	154,449
Owen			5.58%	5.57%	599,982
Salt River			5.58%	5.57%	331,480
Shelby			5.58%	5.57%	531,566
South Kentucky			5.58%	5.57%	232,650
Taylor			5.58%	5.57%	48,425

2,979,953 B Portion of Rate Increase

Schedule C	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Farmers			5.58%	5.57%	5.13%
Fleming-Mason			5.58%	5.57%	5.33%
Jackson			5.58%	5.57%	5.29%
South Kentucky			5.58%	5.57%	5.28%
Taylor			5.58%	5.57%	5.31%

122,993  
539,643  
70,496  
193,710  
66,778

993,619 C Portion of Rate Increase

Schedule G	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%
Nolin			5.58%	5.57%	5.40%

720,785  
285,879

1,006,664 G Portion of Rate Increase

Lg Special Contract	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Owen			20.86%	5.57%	6.43%

3,121,617

3,121,617 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Fleming-Mason			5.64%	5.58%	5.35%

752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447
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To Calculate Rate Increase by Member.

Total \$ Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Big Sandy	2,165,933	1,769,019	1,622,837	1,246,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,275
Blue Grass	8,488,155	6,955,905	5,883,666	4,667,021	4,339,623	5,222,496	5,142,505	5,645,450	4,648,942	4,171,838	4,806,216	7,021,752	66,693,599	85,761,658	90,240,961	5.22%	4,479,302
Clark	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,122,552	2,372,516	1,990,509	1,917,042	2,088,033	3,042,965	28,877,282	36,926,275	38,866,685	5.25%	2,278,636
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,325,509	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.21%	1,960,159
Farmers	3,401,209	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,402,321	2,515,657	2,142,765	1,957,666	2,056,585	2,998,786	29,077,407	36,646,473	38,606,473	5.35%	1,854,399
Fleming Mason	3,497,278	2,881,726	2,486,534	2,032,473	1,751,921	2,032,473	2,031,319	2,191,658	1,904,417	1,865,281	1,996,540	2,880,950	27,544,119	37,344,845	39,613,812	5.23%	1,116,402
Grayson	3,351,444	2,542,889	2,448,194	1,925,339	1,640,591	1,999,161	1,988,563	2,095,564	1,756,101	1,669,248	1,863,715	2,739,991	16,654,976	21,495,410	22,613,812	5.20%	1,116,402
Inter-Co	7,750,158	6,220,418	5,426,857	4,267,523	3,712,841	4,174,729	4,219,819	4,505,453	3,878,980	3,572,577	4,350,543	6,379,803	58,735,658	76,050,036	80,000,506	5.19%	3,947,488
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469	1,169,267	1,320,729	1,307,344	1,422,585	1,206,520	1,124,139	1,352,577	1,867,804	17,736,222	22,862,802	23,876,532	5.26%	1,193,732
Nolin	4,613,996	3,657,396	3,286,620	2,735,069	2,563,871	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,659	5.31%	2,666,949
Owen	7,433,196	6,071,328	5,385,273	4,578,764	4,278,516	5,208,833	5,179,479	5,542,300	4,618,645	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.31%	3,961,158
Salt River	6,868,080	5,468,158	4,966,717	4,235,117	3,725,117	4,278,516	4,278,516	4,618,645	3,773,238	3,436,958	3,983,712	5,983,102	60,159,963	75,920,688	79,975,647	5.34%	4,054,959
Shelby	2,384,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,454,311	1,564,981	1,298,307	1,174,642	1,286,026	1,964,754	18,716,271	24,048,652	25,305,013	5.22%	1,256,361
So Ky	9,991,929	8,043,865	6,914,905	5,448,561	4,767,116	5,614,375	5,610,631	5,977,785	5,055,451	4,987,969	5,374,960	8,136,235	75,913,682	98,153,721	103,254,517	5.20%	5,100,796
Taylor	3,521,475	2,839,584	2,447,180	2,009,489	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	37,798,696	5.25%	1,883,845
Taylor	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,098,152	50,305,046	42,686,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177	5.25%	40,523,081
Green Power Prem	9,280	9,494	9,486	9,486	9,508	9,472	9,613	9,626	9,712	9,688	9,685	9,674	114,934	114,934	114,934		
Total E Incl Gr Pow	75,394,296	61,022,360	53,858,277	43,774,070	40,015,621	47,457,978	47,090,765	50,314,872	42,695,714	39,537,036	42,962,016	63,259,029	607,382,035	771,730,096	812,253,177	5.25%	40,523,081

Total \$ Rate B	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass	936,661	926,275	975,504	971,512	984,733	985,087	986,654	1,024,104	1,054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,837,882	5.30%	696,567
Grayson	70,985	71,550	83,093	81,793	74,325	59,301	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,191,061	1,192,731	5.45%	61,670
Inter-Co	241,486	227,908	225,638	225,638	228,001	210,563	239,407	237,575	249,766	225,383	209,353	212,432	2,743,147	3,202,056	3,369,988	5.24%	167,932
Jackson	215,051	201,894	213,892	194,818	207,733	219,372	219,372	237,500	240,353	222,934	199,861	193,675	2,563,021	2,898,462	3,053,696	5.36%	155,234
Nolin	232,356	212,443	212,443	216,781	210,651	189,043	228,147	225,846	228,309	217,416	202,950	198,535	2,572,898	2,920,662	3,075,110	5.29%	154,449
Owen	917,514	857,302	846,203	779,266	724,513	743,080	825,094	813,968	731,911	753,040	802,959	9,611,240	11,968,480	11,968,480	11,968,480	5.28%	599,982
Salt River	490,145	431,145	470,204	477,334	477,334	755,024	785,650	807,657	799,423	699,216	418,811	491,168	5,507,925	10,051,670	10,593,236	5.28%	331,480
Shelby	733,569	694,818	743,080	719,642	719,642	755,024	785,650	807,657	799,423	699,216	418,811	491,168	5,507,925	10,051,670	10,593,236	5.28%	331,480
So Ky	348,632	321,440	340,299	325,379	317,209	315,294	329,488	329,488	343,223	315,942	294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	232,650
Taylor	81,632	72,825	69,282	64,682	64,682	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975	972,400	5.24%	48,425
Taylor	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,905	56,378,640	59,358,593	5.23%	2,979,953

Total \$ Rate C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Farmers	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	122,993
Fleming Mason	866,566	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	539,643
Jackson	97,039	92,518	101,487	105,938	105,237	111,759	109,331	110,252	99,644	92,146	91,326	91,326	1,224,352	1,332,082	1,402,578	5.29%	70,496
So Ky	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,650	251,011	3,362,254	3,667,310	3,861,070	5.28%	193,710
Taylor	94,156	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	66,778
Taylor	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,239,963	18,785,745	19,779,363	5.29%	993,619

Total \$ Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming Mason	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,003,435	962,056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	20,785
Nolin	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	387,675	4,752,704	5,298,404	5,584,283	5.40%	285,879
Nolin	1,411,253	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	1,006,664

Total \$ Sp Contr	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Sp Contr \$ to Assign
Fleming Mason	2,075,822	1,809,093	1,817,561	1,910,931	1,702,163	1,505,203	1,374,543	1,289,510	1,063,923	1,220,787	1,144,421	1,474,329	18,388,286	19,359,852	20,112,365	5.35%	752,513
Owen	2,847,144	2,847,210	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	36,103,609	48,534,624	51,656,241	6.43%	3,121,617
Taylor	381,100	396,684	401,647	384,629	342,315	389,023	327,771	182,055	263,182	242,654	272,046	332,266	3,725,964	3,725,964	3,725,964	0.00%	-
Taylor	5,398,066	5,052,987	4,473,827	4,948,828	4,659,556	4,422,768	4,913,378	5,075,657	4,854,039	4,229,205	5,359,441	5,359,441	58,824,161	71,620,440	75,494,570	5.41%	3,874,130



	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ increase	% Chg	Tot \$ to Assign
<b>Total \$</b>	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,356,811	1,141,022	1,128,266	1,299,264	1,823,621	17,264,417	22,291,249	23,452,523	5.21%	1,161,275
Big Sandy	9,424,816	7,882,180	6,859,190	5,638,533	5,324,356	6,207,583	6,139,159	6,569,554	5,703,639	5,142,618	5,494,123	7,926,686	78,312,437	98,902,973	104,076,842	5.23%	5,175,870
Blue Grass	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Clark	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,646,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.21%	2,278,636
Cu Valley	3,623,034	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,639	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	2,083,152
Farmers	7,474,751	6,466,180	6,268,760	5,837,175	5,161,024	5,210,589	5,228,955	5,257,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523	78,663,641	82,550,982	4.92%	3,867,341
Fleming Mason	2,182,176	1,619,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,396	1,420,122	1,220,394	1,212,731	1,316,741	1,822,516	17,666,699	22,626,471	23,806,543	5.22%	1,180,072
Grayson	3,592,930	2,783,524	2,676,102	2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,003,867	1,894,631	2,093,068	3,172,274	29,003,817	36,852,440	38,784,680	5.24%	1,932,240
Inter-Co	8,062,248	6,514,830	5,742,236	4,568,279	4,028,159	4,495,992	4,550,950	4,853,284	4,229,585	4,180,113	4,632,550	6,664,804	62,523,031	80,283,563	84,456,780	5.20%	4,173,217
Jackson	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	1,193,732
Licking Valley	5,222,209	4,271,218	3,930,920	3,360,084	3,155,563	3,683,651	3,623,827	3,954,702	3,470,508	3,075,451	3,185,420	4,558,019	45,491,926	56,564,776	59,571,053	5.31%	3,006,277
Nolin	11,291,854	9,775,840	8,486,095	8,011,298	7,869,559	8,796,689	9,212,988	9,885,435	9,314,694	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.71%	7,682,757
Owen	7,328,225	5,899,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	6,011,005	5,106,313	4,238,828	4,455,379	6,414,880	65,667,888	82,202,495	86,998,933	5.34%	4,386,439
Salt River	3,117,703	2,614,941	2,367,966	2,047,155	1,986,851	2,246,806	2,239,961	2,372,638	2,097,730	1,873,858	1,946,413	2,630,591	27,542,614	34,110,322	35,998,249	5.24%	1,787,927
Shelby	10,598,694	8,629,505	7,530,379	6,059,653	5,383,159	6,231,237	6,247,210	6,609,769	5,694,097	5,574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	5,527,156
So Ky	4,078,363	3,398,029	3,014,859	2,556,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009	2,269,619	2,383,480	3,382,933	33,817,673	41,820,933	43,621,981	4.78%	2,001,048
Taylor	87,985,086	72,933,104	65,584,888	55,782,994	51,498,020	58,545,402	59,049,707	62,558,919	55,004,480	51,394,332	53,683,535	75,228,562	749,249,148	937,517,018	966,894,465	5.27%	49,377,447
																	49,375,429
																	2,018

Revenue Requirement  
Over-Recovery due to Rounding

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Bin Sandy	79,606	68,818	73,603	41,061	38,274	46,492	40,839	48,308	36,785	41,644	47,607	373,440	628,438	701,764	701,764	5.604%	
CP KW	415,542	359,230	415,542	234,459	219,546	265,470	233,190	271,635	210,041	237,789	271,635	373,440	3,479,690	4,007,070	4,007,070	5.604%	
Demand Charge	14,491,841	11,519,361	10,290,935	8,366,951	10,124,003	12,340,498	12,309,632	13,173,638	10,252,344	10,217,433	9,716,902	13,261,662	134,144,011	168,226,065	158,226,065		
On-Pk kWh	18,434,807	14,739,201	13,159,927	10,542,298	7,622,365	7,836,964	7,944,790	8,953,787	7,121,505	10,217,433	12,003,720	16,592,326	288,773,794	318,686,369	318,686,369	5.672%	
Off-Pk kWh	32,926,648	26,955,567	23,449,862	18,928,949	17,746,368	20,177,462	20,254,422	21,537,425	17,373,843	18,479,576	21,720,522	28,873,794	268,724,444	318,686,369	318,686,369	5.672%	
Total E kWh	615,468	643,448	514,457	437,085	369,904	470,675	572,287	746,170	580,703	467,845	580,389	802,388	6,645,574	9,962,063	9,962,063	5.571%	
On-Pk Energy Charge	643,448	514,457	437,085	369,904	291,243	299,443	303,562	404,389	344,389	494,217	580,389	802,388	5,940,209	7,951,560	7,951,560	5.571%	
Off-Pk Energy Charge	1,256,916	1,003,556	896,353	792,715	873,164	873,164	875,849	1,150,635	925,092	952,092	1,130,857	12,185,782	16,494,068	17,413,022	17,413,022	5.571%	
PF Penalty	22,358	22,358	22,358	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	287,331	301,356	316,326	5.631%	
Substa Chg	1,000	1,000	1,000	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	12,864	13,437	14,222	5.839%	
Meter Pt Chg	8	8	8	8	8	8	8	8	8	8	8	8	96	96	96	0.000%	
No. Substations	307,864	234,725	184,785	90,859	35,314	8	32,003	(3,027)	(129,783)	(203,830)	(215,468)	(268,567)	(152,222)	(921,658)	(921,658)	0.000%	
FAC	160,253	148,148	134,132	105,212	102,052	109,267	115,377	123,865	110,103	107,676	86,471	138,515	1,441,071	2,396,976	2,396,976	0.000%	
Env Surchg	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.210%	\$ 1,161,275
Subtotal Invoice																	
Blue Grass	321,774	310,936	273,360	163,502	145,428	191,775	174,464	199,933	155,935	150,007	160,007	168,751	2,452,283	2,502,148	2,794,096	0.000%	
CP KW	1,679,698	1,623,087	1,426,938	933,995	830,395	1,095,937	996,191	1,141,617	890,389	896,539	896,539	996,278	14,000,566	15,954,289	16,848,400	5.604%	
Demand Charge	56,565,125	44,151,617	37,732,088	31,418,154	27,842,387	50,599,191	48,516,417	53,866,736	41,628,289	31,391,678	35,237,446	52,060,329	522,069,457	615,816,995	615,816,995	5.604%	
On-Pk kWh	70,814,460	54,056,505	45,810,401	37,376,902	27,789,014	31,782,183	30,859,553	33,104,044	27,872,008	40,619,539	40,619,539	49,749,338	1,021,638,605	1,194,182,608	1,194,182,608	5.672%	
Off-Pk kWh	127,479,685	98,208,123	83,542,489	68,795,056	66,631,401	82,381,374	79,375,970	86,970,307	69,500,307	67,919,733	75,895,985	115,177,002	1,021,638,605	1,194,182,608	1,194,182,608	5.672%	
Total E kWh	2,406,588	1,875,119	1,602,480	1,460,651	1,460,651	2,352,409	2,255,576	3,051,065	2,349,882	2,349,882	2,949,882	3,051,282	25,889,125	34,860,480	36,824,009	5.571%	
On-Pk Energy Charge	2,471,709	1,895,791	1,599,966	1,428,132	1,061,789	1,214,365	1,174,112	1,600,878	1,347,862	1,347,862	1,768,395	3,051,282	20,573,611	27,959,163	29,527,309	5.571%	
Off-Pk Energy Charge	4,676,277	3,761,910	3,201,446	2,888,793	2,867,611	3,566,774	3,434,688	4,651,943	3,705,731	3,544,185	3,960,204	6,001,174	46,462,798	62,849,673	66,351,309	5.571%	
Total Energy Charge	313	454	738	874	874	3,517	3,038	2,695	3,038	2,124	2,318	1,753	22,202	23,118	23,118	5.631%	
Substa Chg	105,822	105,822	105,822	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	1,359,972	1,426,384	1,506,673	5.631%	
Meter Pt Chg	4,125	4,125	4,125	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	53,064	55,429	56,666	5.839%	
No. Substations	33	33	33	33	33	33	33	33	33	33	33	33	396	396	396	0.000%	
FAC	1,191,935	877,980	656,314	330,215	132,695	12,957	125,414	(876,666)	(519,167)	(749,152)	(752,501)	(1,035,442)	(628,832)	(3,807,387)	(3,807,387)	0.000%	
Env Surchg	628,024	582,527	486,305	393,169	387,325	449,170	462,819	506,506	448,596	397,787	306,562	533,346	5,581,155	9,283,300	9,283,300	5.223%	\$ 4,479,302
Total Invoice	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,486	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5.223%	
Clark	131,388	123,841	114,840	71,954	58,679	80,522	72,796	83,108	63,758	70,937	76,464	105,696	1,054,183	1,177,184	1,177,184	5.604%	
CP KW	685,845	646,450	599,465	410,859	336,200	459,779	415,667	474,547	364,609	403,060	436,609	603,524	5,639,084	6,721,721	7,098,420	5.604%	
Demand Charge	23,419,254	18,512,352	16,525,113	13,873,841	16,851,224	21,542,714	20,835,977	23,000,908	17,770,529	13,995,890	15,626,167	22,235,464	224,195,413	264,443,844	264,443,844	5.604%	
On-Pk kWh	29,805,738	23,183,470	20,688,791	17,014,718	12,545,224	13,613,663	13,389,460	14,311,030	12,170,496	16,820,681	18,714,063	27,573,920	444,028,687	525,533,274	525,533,274	5.672%	
Off-Pk kWh	53,224,992	41,695,822	37,213,904	30,888,559	29,396,448	35,195,397	34,225,437	37,311,938	29,941,025	30,816,531	34,342,230	49,615,404	525,533,274	626,759,305	626,759,305	5.672%	
Total E kWh	684,615	604,292	578,220	701,820	701,820	1,006,541	966,687	1,302,795	1,006,541	792,739	885,195	1,259,687	11,728,255	14,978,364	15,912,849	5.571%	
On-Pk Energy Charge	1,040,340	809,166	722,122	650,114	479,338	520,167	511,599	692,068	588,553	813,431	904,993	1,333,544	9,065,466	12,303,262	12,303,262	5.571%	
Off-Pk Energy Charge	2,034,955	1,695,416	1,423,942	1,285,121	1,262,765	1,521,709	1,480,288	1,994,863	1,595,094	1,606,170	1,790,188	2,593,211	20,193,721	27,281,646	28,601,626	5.571%	
Total Energy Charge	313	454	738	874	874	3,517	3,038	2,695	3,038	2,124	2,318	1,753	22,202	23,118	23,118	5.631%	
Substa Chg	105,822	105,822	105,822	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	1,359,972	1,426,384	1,506,673	5.631%	
Meter Pt Chg	4,125	4,125	4,125	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	53,064	55,429	56,666	5.839%	
No. Substations	33	33	33	33	33	33	33	33	33	33	33	33	396	396	396	0.000%	
FAC	1,191,935	877,980	656,314	330,215	132,695	12,957	125,414	(876,666)	(519,167)	(749,152)	(752,501)	(1,035,442)	(628,832)	(3,807,387)	(3,807,387)	0.000%	
Env Surchg	628,024	582,527	486,305	393,169	387,325	449,170	462,819	506,506	448,596	397,787	306,562	533,346	5,581,155	9,283,300	9,283,300	5.223%	\$ 4,479,302
Total Invoice	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,486	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5.223%	
Clark	131,388	123,841	114,840	71,954	58,679	80,522	72,796	83,108	63,758	70,937	76,464	105,696	1,054,183	1,177,184	1,177,184	5.604%	
CP KW	685,845	646,450	599,465	410,859	336,200	459,779	415,667	474,547	364,609	403,060	436,609	603,524	5,639,084	6,721,721	7,098,420	5.604%	
Demand Charge	23,419,254	18,512,352	16,525,113	13,873,841	16,851,224	21,542,714	20,835,977	23,000,908	17,770,529	13,995,890	15,626,167	22,235,464	224,195,413	264,443,844	264,443,844	5.604%	
On-Pk kWh	29,805,738	23,183,470	20,688,791	17,014,718	12,545,224	13,613,663	13,389,460	14,311,030	12,170,496	16,820,681	18,714,063	27,573,920	444,028,687	525,533,274	525,533,274	5.672%	
Off-Pk kWh	53,224,992	41,695,822	37,213,904	30,888,559	29,396,448	35,195,397	34,225,437	37,311,938	29,941,025	30,816,531	34,342,230	49,615,404	525,533,274	626,759,305	626,759,305	5.672%	
Total E kWh	684,615	604,292	578,220	701,820	701,820	1,006,541	966,687	1,302,795	1,006,541	792,739	885,195	1,259,687	11,728,255	14,978,364	15,912,849	5.571%	
On-Pk Energy Charge	1,040,340	809,166	722,122	650,114													

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Cumberland Valley	144,422	132,998	130,674	90,065	73,282	67,702	77,754	81,036	72,131	87,628	88,171	121,304	1,196,767	1,336,405	1,336,405		
CP KW	753,883	692,161	682,120	514,272	418,442	600,778	443,973	519,815	411,868	500,357	503,458	692,646	6,633,773	7,630,870	8,058,520	5.604%	
Demand Charge	27,924,278	22,661,746	20,806,171	17,514,489	20,222,140	24,023,069	23,918,487	25,688,424	21,334,638	17,132,155	19,239,071	25,006,318	263,440,943	313,093,931	313,093,931		
On-PK kWh	35,236,934	28,362,242	26,051,438	21,456,487	15,312,663	15,631,210	15,351,664	16,566,702	14,869,160	30,914,281	32,669,580	30,914,281	263,602,956	305,070,710	305,070,710		
Off-PK kWh	63,161,212	51,043,968	46,857,609	38,970,949	35,534,803	39,654,279	38,970,949	42,175,128	36,203,806	37,530,575	42,688,651	55,920,599	529,043,899	627,131,916	627,131,916		
Total E kWh	1,185,943	962,444	818,263	814,266	940,151	1,116,856	1,111,994	1,453,887	1,208,415	870,382	1,089,154	1,416,383	13,153,513	17,733,953	18,722,078	5.572%	
On-PK Energy Charge	1,229,910	990,653	909,300	819,833	855,063	597,254	796,247	1,453,887	1,116,856	870,382	1,125,234	1,494,984	10,851,531	14,732,914	15,574,775	5.571%	
Off-PK Energy Charge	2,415,863	1,953,097	1,792,938	1,634,099	1,525,234	1,714,110	1,705,520	2,252,134	1,927,474	1,959,771	2,274,447	2,911,387	24,005,044	32,486,868	34,296,853	5.571%	
PF Penalty	51,694	51,694	51,694	325	942	166	308	948	617	56,595	56,595	56,595	684,347	684,347	736,011	5.631%	
Substa Chg	2,250	2,250	2,250	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	28,944	30,234	32,000	5.839%	
Meter PI Chg	18	18	18	18	18	18	18	18	18	18	18	18	(303,996)	(1,840,603)	(1,840,603)	0.000%	
No. Substations	590,598	456,332	389,239	187,081	70,715	(5,948)	62,336	(425,125)	(270,444)	(414,406)	(421,587)	(502,727)	2,834,191	4,714,193	4,714,193	0.000%	
FAC	304,760	288,447	261,131	220,322	203,287	213,435	224,622	241,404	227,330	167,938	167,938	259,779	33,865,943	43,718,336	45,896,972	5.212%	\$ 2,278,636
Env Surchg	3,444,315	3,159,372	2,615,130	2,277,671	2,481,992	2,485,810	2,648,227	2,355,895	2,323,307	2,323,307	3,420,115	3,420,115	33,865,943	43,718,336	45,896,972		
Total Invoice	1,118,998	844,315	815,315	615,315	515,315	615,315	615,315	815,315	615,315	615,315	615,315	815,315	8,058,520	9,394,405	9,730,925	5.604%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Farmers	123,170	117,927	97,365	72,708	57,112	82,847	74,375	84,084	61,189	67,537	71,168	100,450	1,009,932	1,127,770	1,127,770		
CP KW	642,947	615,579	508,244	415,162	325,108	473,056	424,662	480,118	349,389	385,636	406,369	573,570	5,600,860	6,459,566	6,800,452	5.604%	
Demand Charge	22,865,920	17,989,814	16,446,516	13,892,448	16,986,907	23,719,990	22,873,229	24,520,148	19,574,089	14,787,233	15,789,847	22,252,398	231,689,436	273,283,839	273,283,839		
On-PK kWh	28,926,971	22,273,496	20,091,815	16,712,500	15,596,955	15,434,490	14,101,311	17,789,653	18,973,353	27,714,083	28,554,084	262,183,698	226,554,084	262,183,698	262,183,698		
Off-PK kWh	51,791,091	40,263,310	36,538,331	30,604,948	29,813,103	39,316,955	38,307,719	40,630,099	33,675,400	32,575,686	34,763,200	49,956,478	443,054,802	543,954,802	543,954,802		
Total E kWh	971,109	764,025	689,485	645,873	789,738	1,102,768	1,063,399	1,388,845	1,108,686	837,564	894,353	1,260,398	11,525,282	15,479,636	16,342,152	5.572%	
On-PK Energy Charge	1,009,607	777,454	701,284	638,569	490,305	595,944	589,736	779,059	681,925	860,241	917,532	1,340,225	9,381,861	12,679,422	13,385,771	5.571%	
Off-PK Energy Charge	1,980,716	1,541,459	1,399,789	1,284,441	1,280,043	1,688,712	1,653,135	2,167,904	1,730,621	1,697,805	1,811,885	2,600,623	20,507,114	28,159,058	29,727,923	5.571%	
PF Penalty	1,639	1,639	1,639	3,745	3,436	2,816	3,975	4,254	3,751	3,078	2,512	2,221	36,608	36,608	36,608		
Substa Chg	38,383	38,383	38,383	42,014	42,014	42,014	42,014	42,014	42,014	42,014	42,014	42,014	493,275	517,352	546,485	5.631%	
Meter PI Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,836	23,111	5.839%	
No. Substations	13	13	13	13	13	13	13	13	13	13	13	13	156	156	156		
FAC	484,247	359,954	287,923	146,904	59,340	(5,897)	60,527	(408,561)	(251,555)	(959,311)	(344,852)	(449,200)	(421,471)	(2,551,879)	(2,551,879)	0.000%	
Env Surchg	251,651	233,851	201,686	174,254	167,846	208,205	216,207	229,337	205,764	186,653	138,876	227,777	2,441,117	4,060,381	4,060,381	0.000%	
Total Invoice	3,401,208	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,402,321	2,515,857	2,142,765	1,957,866	2,056,585	2,898,766	29,077,407	36,646,314	38,606,473	5.349%	\$ 1,960,159

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Fleming-Mason	122,623	116,943	109,149	67,772	54,453	74,091	66,876	76,119	61,043	67,141	71,060	96,983	984,253	1,099,086	1,099,086		
CP KW	640,093	610,442	569,758	386,979	310,927	423,060	381,862	434,639	348,566	383,375	405,753	553,773	5,445,773	6,275,031	6,627,941	5.604%	
Demand Charge	23,810,523	18,648,303	16,276,209	13,775,295	15,644,756	19,527,945	19,054,930	21,226,493	16,951,819	13,938,688	15,309,975	21,542,607	215,707,543	264,432,198	284,432,198		
On-PK kWh	29,944,883	23,116,729	20,136,874	16,656,084	12,015,362	12,784,040	12,755,701	13,740,608	12,116,793	16,772,081	18,195,425	26,383,944	248,614,083	248,614,083	248,614,083		
Off-PK kWh	53,755,406	41,765,032	36,413,083	30,632,179	27,651,108	32,311,895	31,910,701	34,967,101	29,068,612	30,710,769	33,505,400	47,926,551	430,527,927	510,421,206	510,421,206		
Total E kWh	1,011,232	791,994	691,251	640,427	727,340	907,873	885,882	1,202,280	960,168	789,501	867,172	1,220,195	10,695,325	14,411,284	15,214,282	5.572%	
On-PK Energy Charge	1,045,197	806,867	702,859	644,084	459,134	488,465	487,384	664,482	811,081	879,913	879,913	1,275,901	8,851,325	12,022,728	12,692,495	5.571%	
Off-PK Energy Charge	2,056,429	1,598,861	1,394,110	1,284,511	1,166,474	1,396,338	1,373,266	1,866,772	1,546,124	1,600,582	1,741,085	2,495,096	19,546,648	26,434,023	27,906,777	5.571%	
PF Penalty	37,760	37,760	37,760	41,332	41,332	41,332	41,332	41,332	41,332	41,332	41,332	41,332	485,268	508,954	537,614	5.631%	
Substa Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,836	23,111	5.839%	
Meter PI Chg	13	13	13	13	13	13	13	13	13	13	13	13	156	156	156		
No. Substations	502,613	373,380	266,934	147,036	55,043	(4,847)	50,261	(352,468)	(217,141)	(338,739)	(332,373)	(430,860)	(1,581,250)	(1,581,250)	(1,581,250)	0.000%	
FAC	258,759	239,658	206,347	171,272	156,364	174,809	182,817	199,802	183,765	177,950	132,873	218,828	2,503,244	3,631,053	3,631,053	0.000%	
Env Surchg	3,497,219	2,861,786	2,466,534	2,032,911	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,866,281	1,996,450	2,880,950	27,544,119	35,490,446	37,344,845	5.225%	\$ 1,854,399
Total Invoice	1,118,998	844,315	815,315	615,315	515,315	615,315	615,315	815,315	615,315	615,315	615,315	815,315	8,058,520	9,394,405	9,730,925	5.604%	

Category	CY 2009												2011 w/ Increase	% Chg	E S to Assm	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09				
Grayson	75,275	70,602	67,217	66,816	32,860	45,643	40,420	43,915	36,471	41,498	44,653	59,451	596,841	666,480	666,480	5.604%
CP KW	392,936	368,544	350,873	221,639	187,746	261,103	230,799	280,754	208,249	236,994	254,967	339,465	3,304,030	3,805,600	3,805,600	5.604%
Demand Charge	14,113,235	11,242,412	9,707,970	8,050,863	9,469,816	11,961,709	11,733,546	12,957,404	9,633,175	8,109,148	9,178,042	12,768,045	147,434,034	152,309,870	152,309,870	5.604%
On-Pk kWh	17,951,186	14,122,412	12,186,901	9,825,234	7,147,607	7,419,614	7,366,404	7,895,513	5,716,443	9,811,421	11,094,422	15,768,417	304,215,984	304,215,984	304,215,984	5.604%
Off-Pk kWh	32,074,421	25,365,782	21,884,871	17,976,037	16,117,423	19,381,323	19,119,947	20,852,917	16,551,618	17,920,569	20,282,464	28,534,462	6,626,983	9,107,673	9,107,673	5.604%
Total E kWh	599,950	412,297	374,290	273,103	233,986	266,937	266,351	284,370	223,763	277,341	312,906	444,000	15,756,746	16,634,623	16,634,623	5.604%
On-Pk Energy Charge	626,919	482,928	425,372	374,290	273,103	312,906	312,906	312,906	223,763	277,341	312,906	444,000	15,756,746	16,634,623	16,634,623	5.604%
On-Pk Energy Charge	1,226,309	970,433	837,669	753,524	553,609	636,909	636,909	636,909	463,811	542	617	881,785	11,640,114	12,518,029	12,518,029	5.604%
Total Energy Charge	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	461,305	487,281	487,281	5.604%
PF Penalty	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	23,111	23,111	23,111	5.839%
Substa Chg	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	(865,131)	(865,131)	(865,131)	0.000%
Meter Pl Chg	289,894	226,768	172,532	86,285	33,067	(2,909)	30,210	(210,198)	(123,642)	(197,664)	(200,706)	(256,524)	2,315,095	2,315,095	2,315,095	0.000%
No. Substations	195,204	146,386	125,883	101,264	95,396	109,397	111,557	119,974	107,470	108,698	118,848	132,163	1,391,820	1,391,820	1,391,820	5.203%
FAC	2,111,191	1,747,979	1,522,785	1,201,956	1,068,818	1,244,045	1,113,738	1,119,012	1,229,787	1,339,991	1,654,976	1,739,991	21,495,410	22,613,812	22,613,812	5.203%
Env Surchg	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	5.203%
Total Invoice	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	5.203%
Inter-County	137,267	95,892	115,302	72,313	53,214	73,875	68,473	75,861	58,308	61,902	69,290	104,097	985,784	1,100,815	1,100,815	5.604%
CP KW	716,534	500,587	412,907	303,883	212,907	421,927	390,981	433,167	332,939	353,460	395,646	594,394	5,458,141	6,285,656	6,285,656	5.604%
Demand Charge	21,843,707	17,044,813	15,077,435	12,791,827	14,818,099	19,524,776	18,892,177	20,531,728	15,965,175	12,448,169	14,435,915	21,902,762	242,754,134	242,754,134	242,754,134	5.604%
On-Pk kWh	27,415,453	20,786,077	18,996,461	15,086,267	10,521,200	11,866,411	11,610,605	12,184,732	10,264,614	14,462,668	16,630,801	26,619,093	477,490,234	477,490,234	477,490,234	5.604%
Off-Pk kWh	49,259,160	37,630,880	34,676,296	27,818,094	25,339,269	31,391,187	30,492,782	32,716,460	26,229,789	26,910,827	31,066,916	48,521,855	10,214,383	14,515,969	14,515,969	5.604%
Total E kWh	927,701	723,883	665,839	591,914	402,904	453,404	443,628	443,628	329,242	370,777	417,589	604,283	10,994,401	11,606,881	11,606,881	5.604%
On-Pk Energy Charge	956,910	725,517	663,122	576,431	402,904	453,404	443,628	443,628	329,242	370,777	417,589	604,283	10,994,401	11,606,881	11,606,881	5.604%
On-Pk Energy Charge	1,884,611	1,449,410	1,326,961	1,168,345	1,090,912	1,361,130	1,321,478	1,752,190	1,400,670	1,604,476	1,821,908	2,527,867	24,744,238	26,122,850	26,122,850	5.604%
Total Energy Charge	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	569,786	601,872	601,872	5.604%
PF Penalty	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	23,124	23,124	23,124	5.839%
Substa Chg	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	(1,619,534)	(1,619,534)	(1,619,534)	0.000%
Meter Pl Chg	338,207	273,248	212,957	133,528	50,425	(4,709)	48,179	(328,761)	(195,825)	(296,825)	(308,182)	(436,211)	3,647,114	3,647,114	3,647,114	5.243%
No. Substations	247,989	212,957	202,351	162,211	145,428	171,940	178,972	191,035	169,454	159,653	125,370	224,819	2,192,659	2,192,659	2,192,659	5.243%
FAC	3,351,444	2,542,889	2,448,194	1,925,339	1,640,991	1,999,161	1,996,563	2,095,564	1,756,101	1,669,248	1,883,715	2,959,842	26,260,670	33,650,984	33,650,984	5.243%
Env Surchg	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	5.243%
Total Invoice	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	5.243%
Jackson	287,535	265,235	243,656	151,473	119,611	148,379	133,785	156,349	121,098	145,991	156,670	231,176	2,162,998	2,415,374	2,415,374	5.604%
CP KW	1,500,930	1,384,527	1,272,093	864,912	662,992	847,244	763,912	892,752	691,470	833,609	906,006	1,320,015	11,960,451	13,791,788	13,791,788	5.604%
Demand Charge	51,430,923	39,485,401	34,770,307	28,299,273	33,029,275	40,669,620	40,429,058	43,863,750	35,201,053	28,141,963	32,637,301	46,231,287	454,299,111	535,856,651	535,856,651	5.604%
On-Pk kWh	65,873,979	49,939,360	43,475,546	34,587,574	24,693,275	25,729,517	25,840,009	27,442,293	23,914,143	33,968,020	39,446,698	57,601,287	1,075,762,882	1,075,762,882	1,075,762,882	5.604%
Off-Pk kWh	117,304,902	89,424,761	78,245,663	62,876,847	57,723,234	66,399,137	66,269,067	71,426,043	59,115,196	62,110,683	72,063,989	103,832,914	906,812,636	906,812,636	906,812,636	5.604%
Total E kWh	2,184,264	1,676,942	1,476,695	1,315,186	1,595,564	1,890,773	1,879,589	2,491,285	1,993,823	1,993,823	1,993,823	2,785,557	18,614,732	25,325,563	25,325,563	5.604%
On-Pk Energy Charge	2,299,264	1,743,064	1,517,473	1,321,558	943,530	983,059	987,321	1,327,081	1,156,464	1,642,898	1,907,603	2,785,557	18,614,732	25,325,563	25,325,563	5.604%
On-Pk Energy Charge	4,483,533	3,420,026	2,994,168	2,636,794	2,479,094	2,873,872	2,866,910	3,818,366	3,150,287	3,236,881	3,756,212	5,404,143	41,120,047	55,677,020	55,677,020	5.604%
Total Energy Charge	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	1,180,407	1,238,024	1,238,024	5.604%
PF Penalty	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	48,711	51,555	51,555	5.839%
Substa Chg	29	29	29	29	29	29	29	29	29	29	29	29	(2,851,229)	(2,851,229)	(2,851,229)	0.000%
Meter Pl Chg	1,098,801	799,459	616,578	301,809	114,869	(9,968)	104,704	(719,973)	(441,568)	(685,063)	(715,073)	(933,457)	8,148,705	8,148,705	8,148,705	5.190%
No. Substations	673,420	520,932	448,544	359,535	331,383	359,056	379,780	410,795	374,299	367,815	288,865	464,589	4,899,033	5,148,705	5,148,705	5.190%
FAC	7,750,158	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,619	4,506,453	3,857,535	4,340,543	5,379,803	6,379,803	58,735,658	80,000,506	80,000,506	5.190%
Env Surchg	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	5.190%
Total Invoice	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	1,111,191	5.190%

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assn
Licking Valley	81,032	67,053	70,561	43,452	37,563	48,335	42,080	50,572	38,600	45,493	48,617	65,249	638,677	713,197	713,197	5.604%	
CP KW	422,988	350,015	368,434	246,110	214,484	275,278	240,276	288,766	220,406	259,765	277,603	372,572	3,539,697	4,072,356	4,072,356	5.604%	
Demand Charge	14,378,078	11,630,485	10,631,778	8,789,929	7,879,566	12,840,815	12,524,643	13,857,556	10,844,656	9,016,624	10,262,747	13,763,243	138,923,340	163,863,397	163,863,397	5.604%	
On-Pk kWh	18,183,218	14,540,689	13,290,101	10,897,506	7,879,566	12,840,815	12,524,643	13,857,556	10,844,656	9,016,624	10,262,747	13,763,243	138,923,340	163,863,397	163,863,397	5.604%	
Off-Pk kWh	32,561,295	26,171,174	23,921,879	19,695,435	16,245,919	20,844,621	20,474,021	22,423,054	18,315,916	19,875,604	22,605,165	30,689,665	275,815,659	327,075,994	327,075,994	5.572%	
Total E kWh	61,037	493,946	461,980	482,287	386,962	582,282	582,282	784,906	614,252	510,711	581,292	776,584	6,648,462	9,198,387	9,198,387	5.571%	
On-Pk Energy Charge	634,665	507,529	463,878	416,383	300,783	300,783	300,783	414,220	361,206	525,129	586,867	766,176	5,648,425	7,661,373	7,661,373	5.571%	
Off-Pk Energy Charge	1,245,303	1,001,475	915,409	825,455	783,070	902,800	886,021	1,198,126	976,458	1,035,840	1,178,159	1,597,770	12,545,887	15,942,760	15,942,760	5.631%	
Total Energy Charge	27,104	27,104	27,104	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	348,333	365,335	365,335	5.899%	
Substa Chg	1,250	1,250	1,250	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	16,080	16,797	16,797	5.899%	
Meter Pt Chg	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	0.000%	
No. Substations	304,448	233,971	188,505	94,543	36,309	(3,128)	32,348	(226,023)	(136,808)	(219,222)	(224,240)	(275,837)	(195,149)	(1,181,532)	(1,181,532)	0.000%	
FAC	159,885	147,504	135,214	110,322	104,359	117,660	129,679	116,423	118,020	90,020	90,020	141,840	1,483,221	2,467,085	2,467,085	5.263%	\$ 1,193,732
Env Surchg	2,160,879	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,985	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,602	22,682,602	5.308%	
Total Invoice	189,447	151,785	145,299	98,106	87,326	110,618	103,272	119,783	85,925	93,023	93,023	137,652	1,406,123	1,570,188	1,570,188	5.604%	
Nonin	988,443	792,319	758,454	560,163	498,935	631,627	589,693	683,961	490,632	578,514	591,161	785,993	7,790,605	8,965,774	8,965,774	5.604%	
CP KW	30,091,707	23,920,288	21,482,728	18,226,915	16,406,539	20,461,439	19,103,449	22,422,003	16,705,503	18,333,091	20,196,555	29,795,861	302,513,117	356,821,446	356,821,446	5.604%	
Demand Charge	37,672,655	29,029,949	26,024,572	21,891,900	16,406,539	19,098,189	18,645,595	19,891,267	16,999,227	17,442,641	19,442,641	25,372,045	285,681,320	330,622,253	330,622,253	5.572%	
On-Pk kWh	67,672,655	52,849,562	47,507,300	40,118,715	39,280,057	49,598,628	47,749,044	52,313,270	42,690,727	39,842,931	43,442,641	58,187,906	598,194,437	697,979,651	697,979,651	5.572%	
Total E kWh	1,311,725	1,013,238	908,360	836,463	626,678	729,725	712,430	961,924	1,455,885	1,038,405	1,143,988	1,697,667	15,988,552	20,210,724	21,336,852	5.571%	
On-Pk Energy Charge	1,311,725	1,013,238	908,360	836,463	626,678	729,725	712,430	961,924	1,455,885	1,038,405	1,143,988	1,697,667	15,988,552	20,210,724	21,336,852	5.571%	
Off-Pk Energy Charge	2,989,719	2,024,885	1,820,732	1,683,852	1,690,290	2,145,910	2,065,481	2,788,338	2,277,374	2,078,599	2,268,111	3,428,243	26,871,534	36,199,285	36,216,110	5.831%	
Total Energy Charge	59,176	59,176	59,176	64,776	64,776	64,776	64,776	64,776	64,776	64,776	64,776	64,776	760,512	797,633	797,633	5.831%	
PF Penalty	2,260	2,260	2,260	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	28,670	29,948	29,948	5.839%	
Substa Chg	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	0.000%	
Meter Pt Chg	472,475	374,559	374,559	192,571	78,168	(7,434)	75,441	(527,319)	(318,900)	(439,468)	(430,960)	(592,598)	(490,917)	(2,972,353)	(2,972,353)	0.000%	
No. Substations	341,358	306,291	271,848	230,428	228,834	266,994	276,820	303,269	268,749	230,393	173,657	303,203	3,201,665	5,325,423	5,325,423	5.308%	\$ 2,565,949
Env Surchg	3,657,396	3,286,820	2,735,093	2,563,877	3,104,339	3,075,909	3,327,098	2,785,087	2,416,280	2,609,222	3,991,809	3,991,809	38,166,324	48,345,710	50,911,659	5.308%	
Total Invoice	253,665	228,449	210,519	145,903	138,803	201,936	176,511	189,997	167,233	182,943	182,943	192,164	2,194,036	2,305,000	2,305,000	5.675%	
CP KW	1,755,362	1,560,866	1,456,791	1,105,944	1,039,916	1,203,730	1,130,841	1,440,177	1,267,626	977,386	1,057,964	1,456,603	16,173,655	17,471,900	17,471,900	5.675%	
Demand Charge	40,055,856	31,958,336	28,988,667	24,310,006	20,840,916	24,310,006	23,056,124	25,333,725	18,323,725	18,323,725	18,323,725	25,333,725	515,341,871	553,228,000	553,228,000	5.675%	
On-Pk kWh	88,328,419	68,249,436	62,917,545	52,915,889	46,915,889	52,915,889	52,915,889	52,915,889	46,915,889	46,915,889	46,915,889	52,915,889	999,903,193	1,070,630,000	1,070,630,000	5.572%	
Off-Pk kWh	113,256,419	88,328,419	80,066,345	69,066,345	60,066,345	69,066,345	69,066,345	69,066,345	60,066,345	60,066,345	60,066,345	69,066,345	21,711,898	27,057,275	27,057,275	5.571%	
Total E kWh	2,175,509	1,694,099	1,497,896	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,435,201	1,007,700	1,174,349	1,690	41,721,784	52,078,343	52,078,343	5.571%	
On-Pk Energy Charge	1,694,099	1,497,896	1,425,578	1,117,952	902,800	1,117,952	1,117,952	1,425,578	1,117,952	902,800	1,117,952	1,690	41,721,784	52,078,343	52,078,343	5.571%	
Off-Pk Energy Charge	3,102,317	2,771,501	2,771,501	2,656,467	2,656,467	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,343	52,078,343	5.631%	
Total Energy Charge	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	1,119,686	1,174,349	1,240,478	5.631%	
Substa Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	44,444	44,444	5.899%	
Meter Pt Chg	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	0.000%	
No. Substations	789,449	621,623	549,871	385,571	338,600	404,315	404,315	467,466	467,466	467,466	467,466	609,410	5,348,454	8,895,240	8,895,240	5.308%	\$ 3,961,158
FAC	508,446	445,108	415,108	385,571	338,600	404,315	404,315	467,466	467,466	467,466	467,466	609,410	5,348,454	8,895,240	8,895,240	5.308%	
Env Surchg	6,071,328	5,385,273	4,573,764	4,529,968	5,435,234	5,246,786	5,602,955	4,845,635	4,084,203	4,280,250	6,094,102	6,094,102	63,584,294	74,632,582	78,993,741	5.308%	
Total Invoice	7,433,196	6,071,328	5,385,273	4,573,764	4,529,968	5,435,234	5,246,786	5,602,955	4,084,203	4,280,250	6,094,102	6,094,102	63,584,294	74,632,582	78,993,741	5.308%	



Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
CP KW	131,151	123,932	106,947	70,091	53,868	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
Demand Charge	664,608	646,925	556,284	400,218	307,530	444,112	403,600	464,853	335,166	403,713	415,164	21,806,497	5,657,825	6,527,233	6,527,233	5.604%	
On-Pk kWh	23,852,061	18,314,569	16,140,760	13,615,861	15,891,737	21,302,040	20,878,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,693	13,848,305	14,444,057	12,413,077	16,013,548	17,657,336	25,165,808	213,519,395	247,108,433	247,108,433	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108	35,206,733	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
On-Pk Energy Charge	1,012,997	777,818	665,487	633,013	738,822	990,354	961,374	1,285,192	1,001,380	780,126	857,031	1,235,142	10,950,156	14,746,455	15,568,119	5.572%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	528,016	699,500	600,284	774,399	853,691	1,255,352	8,804,086	11,949,917	12,615,627	5.571%	
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,984,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
PF Penalty															587,133	5.631%	
Substa Chg	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	555,853	24,889	5.839%	
Meter P/C Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	(1,791,754)	0.000%	
No. Substations	14	14	14	14	14	14	14	14	14	14	14	14	(295,928)	(1,791,754)	3,901,651	0.000%	
FAC	487,116	361,586	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(431,270)	2,345,688	3,901,651	37,799,696	5.251%	
Env Surchg	260,547	237,804	202,269	169,300	157,761	188,909	197,363	211,201	187,874	176,729	132,365	223,580	28,024,304	35,912,851			
Total Invoice	3,521,475	2,839,584	2,447,190	2,009,459	1,767,476	2,136,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,927	2,943,534	28,024,304	697,097,513	733,659,436	5.245%	\$ 1,885,845

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
CP KW	131,151	123,932	106,947	70,091	53,868	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
Demand Charge	664,608	646,925	556,284	400,218	307,530	444,112	403,600	464,853	335,166	403,713	415,164	21,806,497	5,657,825	6,527,233	6,527,233	5.604%	
On-Pk kWh	23,852,061	18,314,569	16,140,760	13,615,861	15,891,737	21,302,040	20,878,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,693	13,848,305	14,444,057	12,413,077	16,013,548	17,657,336	25,165,808	213,519,395	247,108,433	247,108,433	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108	35,206,733	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
On-Pk Energy Charge	1,012,997	777,818	665,487	633,013	738,822	990,354	961,374	1,285,192	1,001,380	780,126	857,031	1,235,142	10,950,156	14,746,455	15,568,119	5.572%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	528,016	699,500	600,284	774,399	853,691	1,255,352	8,804,086	11,949,917	12,615,627	5.571%	
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,984,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
PF Penalty															587,133	5.631%	
Substa Chg	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	555,853	24,889	5.839%	
Meter P/C Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	(1,791,754)	0.000%	
No. Substations	14	14	14	14	14	14	14	14	14	14	14	14	(295,928)	(1,791,754)	3,901,651	0.000%	
FAC	487,116	361,586	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(431,270)	2,345,688	3,901,651	37,799,696	5.251%	
Env Surchg	260,547	237,804	202,269	169,300	157,761	188,909	197,363	211,201	187,874	176,729	132,365	223,580	28,024,304	35,912,851			
Total Invoice	3,521,475	2,839,584	2,447,190	2,009,459	1,767,476	2,136,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,927	2,943,534	28,024,304	697,097,513	733,659,436	5.245%	\$ 1,885,845

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
CP KW	131,151	123,932	106,947	70,091	53,868	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
Demand Charge	664,608	646,925	556,284	400,218	307,530	444,112	403,600	464,853	335,166	403,713	415,164	21,806,497	5,657,825	6,527,233	6,527,233	5.604%	
On-Pk kWh	23,852,061	18,314,569	16,140,760	13,615,861	15,891,737	21,302,040	20,878,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,693	13,848,305	14,444,057	12,413,077	16,013,548	17,657,336	25,165,808	213,519,395	247,108,433	247,108,433	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108	35,206,733	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
On-Pk Energy Charge	1,012,997	777,818	665,487	633,013	738,822	990,354	961,374	1,285,192	1,001,380	780,126	857,031	1,235,142	10,950,156	14,746,455	15,568,119	5.572%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	528,016	699,500	600,284	774,399	853,691	1,255,352	8,804,086	11,949,917	12,615,627	5.571%	
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,984,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
PF Penalty															587,133	5.631%	
Substa Chg	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	555,853	24,889	5.839%	
Meter P/C Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	(1,791,754)	0.000%	
No. Substations	14	14	14	14	14	14	14	14	14	14	14	14	(295,928)	(1,791,754)	3,901,651	0.000%	
FAC	487,116	361,586	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(431,270)	2,345,688	3,901,651	37,799,696	5.251%	
Env Surchg	260,547	237,804	202,269	169,300	157,761	188,909	197,363	211,201	187,874	176,729	132,365	223,580	28,024,304	35,912,851			
Total Invoice	3,521,475	2,839,584	2,447,190	2,009,459	1,767,476	2,136,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,927	2,943,534	28,024,304	697,097,513	733,659,436	5.245%	\$ 1,885,845

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assinn
<b>E-1 Totals</b>	7,433,195	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,592	76,593,741	5.308%	\$ 3,981,158
CP KW	2,553,870	2,527,820	2,359,027	1,510,874	1,314,189	1,709,945	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000	5.613%	8,085,550
Demand Charge	15,077,872	13,563,937	12,672,003	8,869,923	7,800,827	10,141,353	9,128,384	10,446,484	8,077,536	8,394,755	9,007,827	12,874,308	126,104,859	144,082,600	152,148,150	-	-
Intrr KW	787	717	609	302	267	357	297	355	259	311	335	490	397	5,086	8,896,240	-	-
Intrr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	366	6,782	74,632,592	76,593,741	-	-
Buy Thru Credit																	
On-Pk kWh	503,228,343	383,932,828	349,742,933	294,090,654	357,057,974	461,312,631	447,307,772	490,666,981	385,766,320	295,260,303	329,079,541	468,022,710	4,775,468,890	5,578,149,558	5,578,149,558	5.572%	17,366,199
Off-Pk kWh	633,793,300	487,759,866	430,171,246	355,165,645	262,966,279	294,031,353	289,844,850	308,016,965	263,719,345	350,284,953	387,797,116	572,654,612	4,635,214,350	5,322,157,442	5,322,157,442	5.571%	14,337,892
Total E kWh	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,984	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322	9,411,683,240	10,900,307,000	10,900,307,000	5.571%	31,704,091
On-Pk Energy Chartr	21,012,475	16,447,750	14,589,781	13,426,989	15,267,644	21,038,791	20,406,950	27,356,452	21,515,168	16,474,432	18,374,962	26,145,007	233,086,382	311,673,857	329,040,056	5.571%	17,366,199
Off-Pk Energy Chartr	22,121,866	17,055,117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,753,204	16,939,430	18,763,479	27,723,024	191,153,763	257,374,212	271,712,104	5.571%	14,337,892
Total Energy Chartr	43,134,341	33,472,867	29,604,482	26,997,491	25,315,325	32,273,439	31,481,630	42,251,844	34,268,372	33,413,862	37,138,441	53,868,031	424,240,145	569,048,069	600,752,160	5.571%	31,704,091
PF Penalty	2,479	3,038	4,678	7,439	8,704	9,296	12,439	13,744	12,816	10,222	8,759	5,293	98,907	12,484,797	13,187,829	5.631%	703,032
Substa Chg	921,338	921,338	921,338	1,013,460	1,014,085	1,014,085	1,014,085	1,015,194	1,017,210	1,017,210	1,017,210	1,017,210	11,903,763	12,484,797	13,187,829	5.631%	703,032
Meter Pt Chg	309	309	309	42,470	42,470	42,470	42,470	42,607	42,607	42,607	42,607	42,333	498,516	520,737	551,145	5.839%	30,408
No. Substations	309	309	309	310	310	310	310	311	311	311	311	309	3,659	(38,965,807)	(38,965,807)	0.000%	-
FAC	10,631,139	7,862,416	6,145,730	3,116,436	1,233,841	(113,299)	1,164,698	(6,050,762)	(4,651,656)	(7,120,362)	(7,111,415)	(9,382,426)	(6,435,634)	(84,579,700)	(84,579,700)	0.000%	-
Env Surchg	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,080,673	4,237,205	4,585,922	4,118,907	3,768,802	2,898,631	4,804,091	50,849,644	771,730,096	812,263,177	5.261%	\$ 40,523,081
Adjustment																	
Total Invoice	75,385,016	61,012,866	53,848,791	43,764,574	40,005,113	47,448,506	47,081,152	50,305,046	42,696,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,263,177	5.261%	\$ 40,523,081

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assinn
<b>E Totals</b>	7,433,195	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,592	76,593,741	5.308%	\$ 3,981,158
CP KW	2,553,870	2,527,820	2,359,027	1,510,874	1,314,189	1,709,945	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000	5.613%	8,085,550
Demand Charge	15,077,872	13,563,937	12,672,003	8,869,923	7,800,827	10,141,353	9,128,384	10,446,484	8,077,536	8,394,755	9,007,827	12,874,308	126,104,859	144,082,600	152,148,150	-	-
Intrr KW	787	717	609	302	267	357	297	355	259	311	335	490	397	5,086	8,896,240	-	-
Intrr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	366	6,782	74,632,592	76,593,741	-	-
Buy Thru Credit																	
On-Pk kWh	503,228,343	383,932,828	349,742,933	294,090,654	357,057,974	461,312,631	447,307,772	490,666,981	385,766,320	295,260,303	329,079,541	468,022,710	4,775,468,890	5,578,149,558	5,578,149,558	5.572%	17,366,199
Off-Pk kWh	633,793,300	487,759,866	430,171,246	355,165,645	262,966,279	294,031,353	289,844,850	308,016,965	263,719,345	350,284,953	387,797,116	572,654,612	4,635,214,350	5,322,157,442	5,322,157,442	5.571%	14,337,892
Total E kWh	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,984	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322	9,411,683,240	10,900,307,000	10,900,307,000	5.571%	31,704,091
On-Pk Energy Chartr	21,012,475	16,447,750	14,589,781	13,426,989	15,267,644	21,038,791	20,406,950	27,356,452	21,515,168	16,474,432	18,374,962	26,145,007	233,086,382	311,673,857	329,040,056	5.571%	17,366,199
Off-Pk Energy Chartr	22,121,866	17,055,117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,753,204	16,939,430	18,763,479	27,723,024	191,153,763	257,374,212	271,712,104	5.571%	14,337,892
Total Energy Chartr	43,134,341	33,472,867	29,604,482	26,997,491	25,315,325	32,273,439	31,481,630	42,251,844	34,268,372	33,413,862	37,138,441	53,868,031	424,240,145	569,048,069	600,752,160	5.571%	31,704,091
PF Penalty	2,479	3,038	4,678	7,439	8,704	9,296	12,439	13,744	12,816	10,222	8,759	5,293	98,907	12,484,797	13,187,829	5.631%	703,032
Substa Chg	921,338	921,338	921,338	1,013,460	1,014,085	1,014,085	1,014,085	1,015,194	1,017,210	1,017,210	1,017,210	1,017,210	11,903,763	12,484,797	13,187,829	5.631%	703,032
Meter Pt Chg	309	309	309	42,470	42,470	42,470	42,470	42,607	42,607	42,607	42,607	42,333	498,516	520,737	551,145	5.839%	30,408
No. Substations	309	309	309	310	310	310	310	311	311	311	311	309	3,659	(38,965,807)	(38,965,807)	0.000%	-
FAC	10,631,139	7,862,416	6,145,730	3,116,436	1,233,841	(113,299)	1,164,698	(6,050,762)	(4,651,656)	(7,120,362)	(7,111,415)	(9,382,426)	(6,435,634)	(84,579,700)	(84,579,700)	0.000%	-
Env Surchg	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,080,673	4,237,205	4,585,922	4,118,907	3,768,802	2,898,631	4,804,091	50,849,644	771,730,096	812,263,177	5.261%	\$ 40,523,081
Adjustment																	
Total Invoice	75,385,016	61,012,866	53,848,791	43,764,574	40,005,113	47,448,506	47,081,152	50,305,046	42,696,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,263,177	5.261%	\$ 40,523,081



Rate B

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass Billing kW	29,142	30,043	28,597	30,667	30,923	31,338	30,798	31,106	30,852	29,888	29,415	29,812	362,601	350,635	350,635		
Firm kW																	
Excess kW	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,912	212,368	205,101	201,420	205,978	2,438,453	2,481,839	2,630,946	5.58%	5.58%
Inter kW																	
Dmd Chg																	
Actual kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,760,920	18,781,179	18,244,118	19,563,851	18,842,741	18,632,605	17,024,628	16,732,017	210,979,732	213,914,469	213,914,469		
Billing kWh	534,819	519,314	579,533	599,720	650,074	687,804	668,135	915,042	881,313	880,838	795,275	780,006	8,492,673	10,005,208	10,562,669	5.57%	5.57%
Energy Chg																	
PF Penalty	149,472	138,772	136,503	78,604	35,325	(2,817)	28,827	(197,204)	(140,755)	(207,724)	(168,884)	(149,785)	(299,666)	(817,505)	(817,505)		
FAC	69,303	77,572	80,630	81,650	87,890	84,725	89,697	93,354	101,771	92,585	59,096	66,735	987,188	1,461,773	1,461,773		
Env Surchg	936,661	926,275	975,504	971,512	984,733	985,087	996,654	1,024,104	1,054,697	970,760	887,907	904,934	11,616,848	13,141,314	13,637,882	5.30%	5.30%
Total \$																	\$ 696,567

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Grayson Billing kW	1,760	2025	2125	2081	2344	1907	2736	3059	2880	2474	2511	2,431	28,343	27,423	27,423		
Inter kW																	
Dmd Chg	10,947	12,996	13,218	14,240	15,963	12,987	18,632	20,832	19,613	16,848	17,100	16,555	189,529	194,777	205,650	5.68%	5.68%
Actual kWh	1,287,993	1,538,507	1,515,094	1,453,766	1,331,460	1,146,400	1,817,982	2,007,997	1,949,975	1,890,060	1,727,182	1,578,945	19,224,651	19,492,067	19,492,067		
Billing kWh	42,421	41,434	50,687	53,239	48,761	40,817	66,566	99,918	91,200	88,402	80,784	73,850	772,069	911,682,94	962,479,27	5.57%	5.57%
Energy Chg																	
PF Penalty	11,856	11,072	11,939	6,978	2,650	-165	2,871	-20,241	-14,566	-20,847	-17,134	(14,195)	(39,782)	(108,527)	(108,527)		
FAC	5,761	6,428	7,249	7,336	6,951	5,662	8,797	9,479	10,409	9,916	6,204	6,315	89,907	133,129	133,129		
Env Surchg	70,965	71,530	83,093	81,793	74,325	59,301	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,192,731	5.45%	5.45%
Total \$																	\$ 61,670

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Inter-County Billing kW	9,324	9,226	9,386	7,980	8,269	7,474	8,962	9,366	8,979	8,427	8,741	8,950	104,714	101,316	101,316		
Inter kW	1,660	1,643	1,638	1,625	1,549	953	1,444	1,384	1,501	1,418	1,480	1,352	17,647	719,608	759,780	5.68%	5.68%
Dmd Chg	47,146	46,445	46,113	41,063	44,823	42,655	50,756	55,160	50,387	47,276	49,663	52,854	574,371	719,608	759,780	5.68%	5.68%
Inter Dmd Chg	9,700	9,632	9,612	8,783	8,532	6,589	8,185	7,986	8,373	8,099	8,304	7,880	101,545	719,608	759,780	5.68%	5.68%
Actual kWh	4,015,196	4,054,378	3,793,013	3,883,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,186,051	3,795,176	3,664,039	48,352,598	49,025,185	49,025,185		
Billing kWh	131,031	130,354	124,496	138,838	142,114	143,824	152,385	194,103	196,279	194,218	174,203	167,418	1,891,273	2,293,006	2,420,766	5.57%	5.57%
Energy Chg																	
PF Penalty	35,742	34,041	28,850	17,924	7,627	(593)	6,523	(41,352)	(31,375)	(45,701)	(36,750)	(31,855)	(56,869)	(155,196)	(155,196)		
FAC	17,867	20,153	18,837	19,010	19,905	18,108	21,548	21,658	24,102	21,491	13,933	16,135	232,747	344,639	344,639		
Env Surchg	241,466	240,635	227,908	225,638	223,001	210,563	239,407	237,575	249,766	225,383	209,353	212,452	2,743,147	3,202,056	3,369,989	5.24%	5.24%
Total \$																	\$ 167,932

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Jackson Billing kW	7,411	7,113	7,144	6,630	6,832	7,257	6,864	7,076	7,352	6,681	6,477	6,239	83,076	80,380	80,380		
Inter kW	48,067	45,490	45,757	45,230	47,144	51,168	47,446	49,454	52,068	45,713	45,111	42,857	565,505	570,909	602,779	5.68%	5.68%
Dmd Chg																	
Actual kWh	3,680,453	3,455,393	3,731,975	3,330,141	3,742,986	4,046,242	4,034,297	4,570,378	4,235,849	4,402,302	3,838,254	3,602,440	46,688,710	47,338,152	47,338,152		
Billing kWh	118,353	110,376	121,925	117,923	134,774	146,796	145,918	211,971	196,333	203,925	179,523	166,494	1,856,311	2,214,100	2,337,463	5.57%	5.57%
Energy Chg																	
PF Penalty	32,719	29,121	28,532	15,251	7,274	(599)	6,265	(45,574)	(31,240)	(47,961)	(38,075)	(32,366)	(76,673)	(209,168)	(209,168)		
FAC	15,912	16,907	17,678	16,414	18,541	18,573	19,743	21,649	23,192	21,257	13,302	14,710	322,622	322,622	322,622		
Env Surchg	215,051	201,894	213,892	194,818	207,733	215,938	219,372	237,500	240,353	222,934	199,861	193,675	2,563,021	2,898,452	3,053,956	5.36%	5.36%
Total \$																	\$ 155,235

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Nolin	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	6,900	80,000	77,404	77,404		
Billing KW	42,918	42,918	42,918	46,989	44,606	44,606	44,606	44,606	44,606	44,606	44,606	44,606	532,591	549,770	560,461	5.88%	6,589
Dmd Chg	4,023,959	3,579,035	3,675,963	3,658,163	3,814,409	3,514,407	4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,986	46,838,103	47,489,623	47,489,623	5.87%	2,344,943
Actual kWh	134,622	119,737	122,979	133,969	139,665	128,705	156,266	204,787	190,250	199,011	183,825	171,867	1,868,693	2,221,185	2,344,943	5.87%	154,449
Energy Chg	37,624	31,987	28,967	17,559	7,889	(527)	6,742	(44,134)	(30,385)	(46,932)	(38,988)	(33,038)	(63,526)	(173,302)	(173,302)	5.29%	3,075,110
PF Penalty	17,192	17,791	17,567	18,264	18,801	16,259	20,533	20,587	21,838	20,731	19,507	15,080	218,140	323,010	323,010		
Env Surchg	232,355	212,443	212,421	216,781	219,651	189,043	228,147	225,846	226,309	217,416	202,950	199,535	2,572,898	2,920,662	3,075,110	5.29%	154,449
Total \$									226,309			199,535					

Nolin has no B Interruptible

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Owen	26,541	25,874	26,044	23,757	22,960	24,984	25,087	24,398	23,166	23,489	25,188	25,444	296,652	287,219	287,219		
Billing KW	7,626	6,819	6,869	6,596	5,414	7,340	7,363	7,094	6,765	6,974	6,875	6,668	82,383	2,040,004	2,153,887	5.69%	2,153,887
Interruptible KW	116,671	117,884	119,009	116,050	117,748	120,623	121,362	119,000	112,462	110,903	123,675	129,229	1,425,636	186,530,660	186,530,660	5.57%	8,724,412
Dmd Chg	25,278	22,800	22,923	14,642	12,383	16,062	16,106	15,562	14,945	15,363	15,174	14,779	206,047	8,724,412	9,210,511	5.57%	698,243
Interr Dmd Chg	16,331,214	15,121,632	15,235,204	14,016,272	14,200,498	14,874,061	15,846,028	16,766,987	15,473,139	14,992,430	15,316,436	15,781,696	183,971,607	186,530,660	186,530,660	5.57%	698,243
Actual kWh	555,332	510,042	514,277	515,632	501,933	544,718	560,386	784,320	723,572	701,226	715,875	739,643	7,386,876	8,724,412	9,210,511	5.57%	698,243
Energy Chg	162,329	134,780	120,062	67,289	26,884	(2,231)	25,040	(169,031)	(115,556)	(165,367)	(151,802)	(141,680)	(219,293)	1,202,326	1,202,326	5.28%	599,992
PF Penalty	67,864	71,706	69,942	65,653	64,665	63,908	73,476	75,213	78,545	69,786	50,118	60,988	811,974	1,202,326	1,202,326		
Env Surchg	917,514	857,302	846,203	779,266	724,513	743,080	816,330	825,034	813,969	731,911	753,040	802,959	9,611,240	11,968,498	11,968,460	5.28%	599,992
Total \$																	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Salt River	13,425	13,224	13,344	13,722	14,214	13,872	14,302	14,778	14,601	14,273	13,995	13,873	167,623	162,184	162,184		
Billing KW	48,790	48,043	49,929	53,510	54,713	49,240	55,269	51,195	57,129	61,002	55,824	57,245	640,889	1,151,926	1,216,232	5.88%	1,216,232
Interruptible KW	34,210	34,210	34,210	40,860	41,557	42,088	42,298	43,626	41,286	37,455	38,075	37,556	467,431	102,522,550	102,522,550	5.67%	5,062,358
Dmd Chg	7,992,020	7,377,935	8,399,733	8,271,278	8,777,354	8,663,887	8,781,891	9,025,339	8,706,823	9,029,669	8,080,262	8,029,831	101,116,022	102,522,550	102,522,550	5.67%	4,795,165
Actual kWh	267,373	246,828	281,013	303,048	321,445	317,288	321,610	422,133	407,236	422,336	376,995	375,804	4,063,109	(357,749)	(357,749)		
Energy Chg	74,726	65,968	66,169	39,701	17,468	(1,299)	13,876	(90,975)	(65,040)	(99,599)	(79,956)	(72,187)	(131,137)	692,445	692,445	5.28%	331,480
PF Penalty	34,046	35,106	38,663	40,715	42,648	38,324	42,632	47,057	44,393	44,393	27,873	32,750	467,633	6,281,807	6,613,287	5.28%	331,480
Env Surchg	460,145	431,145	470,204	477,334	477,831	445,641	473,685	468,705	487,668	465,888	418,811	431,168	5,507,825	6,281,807	6,613,287	5.28%	331,480
Total \$																	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123.09	2011 w/ Increase	% Chg	B \$ to Assign	
<b>Shelby</b>	21,429	21,361	21,499	22,165	24,861	25,067	24,691	24,690	23,951	21,692	20,641	20,924	272,951	264,094		264,094	
Billing kW	134,817	133,986	135,068	152,447	173,308	172,333	166,866	169,655	163,986	150,893	142,138	145,217	1,842,704	1,980,467	5.58%	1,980,467	
Intermittible kW	12,859,341	11,977,403	13,306,937	12,482,689	13,719,337	14,310,633	14,369,295	15,405,548	14,224,566	13,483,396	12,924,265	12,375,372	161,548,782	163,795,932	5.57%	163,795,932	
Dmd Chg	425,803	396,867	442,988	448,265	493,502	519,875	523,535	719,330	664,359	630,212	601,774	581,774	6,448,276	7,661,063		7,661,063	
Actual kWh	118,672	105,776	104,205	58,320	26,628	(2,122)	22,542	(164,951)	(106,062)	(148,560)	(127,469)	(111,729)	(214,769)	(685,899)		(685,899)	
Billing kWh	84,277	58,189	61,471	60,629	67,969	64,938	70,707	73,623	77,140	66,671	43,952	50,575	760,131	1,110,752		1,110,752	
Energy Chg	733,569	694,818	743,722	719,643	761,397	755,024	765,650	807,667	793,423	699,216	660,387	665,837	8,826,343	10,593,236	5.28%	10,593,236	
PF Penalty																\$ 531,566	
Env Surchg																	
Total \$	12,221	12,075	11,864	11,673	11,612	11,550	11,550	11,567	11,561	11,550	11,223	11,714	140,760	136,192		136,192	
Shelby has no B Intermittible																	
<b>South Kentucky</b>	77,646	76,384	74,568	79,820	79,243	76,656	76,656	78,817	78,760	79,603	80,295	80,209	942,647	967,320	5.58%	967,320	
Billing kW	5,852,425	5,340,098	5,748,489	5,404,663	5,653,933	5,744,692	5,797,759	5,956,963	5,887,433	5,795,254	5,292,294	5,228,766	67,612,769	68,553,265	5.57%	68,553,265	
Intermittible kW	191,867	172,487	192,317	193,086	199,945	210,385	212,036	277,818	275,313	269,736	247,530	239,898	2,681,418	3,206,373		3,206,373	
Dmd Chg	53,328	45,650	45,287	25,061	10,709	(863)	9,143	(69,825)	(43,968)	(63,523)	(52,500)	(46,859)	(77,350)	(211,015)		(211,015)	
Actual kWh	25,795	26,919	28,127	27,412	28,312	27,116	29,653	29,769	33,118	30,126	19,632	22,542	328,521	486,456		486,456	
Billing kWh	348,636	321,440	340,269	325,379	317,209	315,294	323,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	5.23%	4,449,134	
Energy Chg																\$ 232,650	
PF Penalty																	
Env Surchg																	
Total \$	2,990	2,917	2,731	2,375	2,235	2,334	2,235	2,321	2,235	2,362	2,456	2,712	29,923	28,952		28,952	
<b>Taylor County</b>	20,433	19,801	18,182	16,547	15,221	16,159	15,221	16,035	15,221	16,613	17,314	19,738	206,495	205,635	5.58%	205,635	
Billing kW	1,322,703	1,131,620	1,111,833	1,053,773	1,073,670	1,185,376	1,186,870	1,273,537	1,169,251	1,143,711	1,115,224	1,214,831	13,982,599	14,177,098	5.57%	14,177,098	
Intermittible kW	43,173	37,074	36,739	37,775	37,973	43,412	43,466	59,565	54,689	53,494	52,161	56,820	556,341	663,091		663,091	
Dmd Chg	11,986	9,851	8,624	4,910	2,035	(178)	1,875	(12,837)	(8,734)	(12,615)	(11,053)	(10,921)	(17,067)	(46,560)		(46,560)	
Actual kWh	6,040	6,099	5,727	5,460	5,413	5,589	5,989	6,295	6,533	6,060	4,165	5,395	68,755	101,809		101,809	
Billing kWh	81,652	72,825	68,262	64,682	60,642	64,982	66,551	69,058	67,709	63,952	62,577	71,032	814,524	923,975	5.24%	923,975	
Energy Chg																\$ 48,425	
PF Penalty																	
Env Surchg																	
Total \$	1,516,000	1,316,000	1,276,997	1,216,000	1,166,000	1,266,000	1,266,000	1,366,000	1,266,000	1,246,000	1,216,000	1,316,000	15,166,000	15,166,000		15,166,000	
<b>B Totals</b>	131,143	130,758	129,234	127,980	130,720	132,323	133,775	134,911	132,147	127,506	127,697	128,649	1,566,843	1,516,000		1,516,000	
Billing kW	9,286	8,462	8,497	7,328	8,936	8,936	9,560	9,479	8,992	8,392	8,660	8,073	103,840	107,875,541	5.58%	107,875,541	
Intermittible kW	731,502	734,164	723,590	777,254	805,213	803,802	808,839	817,666	806,600	778,558	777,146	794,488	9,358,820	9,358,820		9,358,820	
Dmd Chg	69,188	66,642	66,745	64,285	62,472	64,709	66,589	67,204	64,604	60,917	61,553	60,215	775,123	775,123		775,123	
Actual kWh	73,331,513	69,089,754	73,840,988	69,932,160	73,877,803	76,273,771	78,591,810	83,277,521	78,954,952	78,019,395	73,023,963	71,992,933	900,315,573	912,839,000	5.57%	912,839,000	
Billing kWh	2,444,814	2,284,523	2,465,954	2,541,495	2,669,076	2,763,624	2,870,293	3,082,987	2,952,544	2,843,398	2,748,937	2,855,594	36,034,239	42,695,306		42,695,306	
Energy Chg	678,454	607,018	579,156	531,579	444,189	(11,364)	123,704	(656,104)	(687,681)	(858,828)	(722,621)	(643,635)	(1,196,151)	(3,263,166)		(3,263,166)	
PF Penalty	314,077	346,081	342,233	342,233	361,085	342,202	362,775	394,353	423,705	382,366	251,782	293,295	4,172,874	6,178,959		6,178,959	
Env Surchg	4,238,035	4,030,307	4,182,528	4,056,848	4,042,035	3,995,953	4,252,200	4,326,105	4,359,172	4,006,441	3,776,797	3,855,867	49,144,905	59,358,593	5.29%	59,358,593	
Total \$																\$ 2,979,953	

Rate C

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
<b>Farmers</b>																	
CP kW	9,084	7,561	7,561	7,561	7,561	4,752	4,752	5,098	5,098	5,098	5,098	5,098	5,098	66,427	66,427		
Billing kW	56,502	47,029	47,029	51,490	50,435	32,361	32,361	34,717	34,717	34,717	34,717	34,717	490,792	452,365	477,610	5.58%	
Demand \$																	
Actual kWh	3,899,753	3,424,259	3,739,965	3,663,198	3,376,085	2,239,757	2,472,118	3,063,384	3,082,929	3,244,277	2,808,064	2,584,341	37,598,130	37,508,907	37,508,907	5.57%	
Billing kWh	120,582	104,146	125,120	134,154	123,639	82,024	90,534	143,281	144,195	151,741	131,339	120,875	1,471,630	1,754,367	1,852,115		
Energy Chg																	
PF Penalty	32,959	27,084	29,477	17,584	6,719	(336)	3,906	(30,879)	(23,029)	(35,784)	(27,856)	(23,233)	(23,394)	(61,449)	(61,449)		
FAC	16,783	16,292	18,166	18,697	17,717	10,732	12,541	14,756	16,648	15,881	9,854	10,880	178,947	253,276	253,276		
Env Surchg	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	149,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	\$ 122,933
Total \$																	
<b>Fleming-Mason</b>																	
CP kW	24,114	24,114	24,114	23,937	23,937	23,937	23,937	23,633	24,082	25,151	25,151	25,151	291,258	260,861	260,861		
Billing kW	149,989	149,989	149,989	163,011	163,011	163,011	163,011	160,941	163,988	171,278	171,278	171,278	1,940,785	1,776,463	1,875,591	5.58%	
Demand \$																	
Actual kWh	15,140,718	12,368,970	14,960,460	13,621,839	10,699,447	12,053,605	13,863,300	14,576,806	15,253,464	16,646,289	16,018,525	14,237,463	169,440,886	169,038,790	169,038,790	5.57%	
Billing kWh	506,533	413,804	500,502	498,859	391,835	441,427	507,702	681,786	713,435	778,580	749,218	665,915	6,849,597	7,906,282	8,346,797		
Energy Chg																	
Substa Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792				
PF Penalty	141,566	110,578	117,888	65,385	21,292	(1,808)	21,904	(146,934)	(113,943)	(183,609)	(158,904)	(127,995)	(254,580)	(668,703)	(668,703)		
FAC	63,768	61,637	69,231	66,907	56,462	56,708	68,499	70,096	81,541	80,763	54,301	58,296	789,209	1,115,607	1,115,607		
Env Surchg	866,586	740,738	842,340	799,340	637,778	654,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	\$ 539,643
Total \$																	
<b>Jackson</b>																	
CP kW	3,577	3,577	3,577	3,577	3,577	3,538	3,538	3,467	3,467	3,461	3,461	3,461	42,049	37,661	37,661		
Billing kW	22,249	22,249	22,249	24,359	24,359	24,094	23,938	23,611	23,570	23,570	23,570	23,570	281,388	256,468	270,763	5.58%	
Demand \$																	
Actual kWh	1,579,465	1,474,720	1,714,051	1,754,011	1,906,781	1,978,883	2,035,565	2,064,580	1,934,886	1,862,615	1,694,440	1,609,751	21,609,788	21,558,506	21,558,506	5.57%	
Billing kWh	52,842	49,337	57,344	64,235	69,830	72,470	74,546	96,565	90,498	87,118	79,252	75,291	869,328	1,008,334	1,064,516		
Energy Chg																	
PF Penalty	14,768	13,184	13,506	8,419	3,784	(296)	3,217	(20,811)	(14,454)	(20,545)	(16,809)	(14,471)	(30,498)	(80,109)	(80,109)		
FAC	7,180	7,748	8,398	8,925	9,602	9,059	10,058	9,966	10,638	9,501	6,133	6,936	104,134	147,388	147,388		
Env Surchg	97,039	92,518	101,487	105,938	107,585	105,327	111,759	109,331	110,252	99,644	92,146	91,326	1,224,352	1,332,082	1,402,578	5.29%	\$ 70,486
Total \$																	
<b>South Kentucky</b>																	
CP kW	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	9,306	9,306	9,306	9,306	120,496	107,920	107,920		
Billing kW	64,744	64,744	64,744	70,885	70,885	70,885	70,885	70,885	63,374	63,374	63,374	63,374	802,153	734,938	775,945	5.58%	
Demand \$																	
Actual kWh	4,373,396	4,245,499	4,540,654	4,609,622	5,212,820	5,613,803	5,461,995	5,632,820	5,178,957	5,074,770	4,330,269	4,461,659	58,736,264	58,596,878	58,596,878	5.57%	
Billing kWh	143,612	140,048	151,907	169,814	190,904	205,588	200,029	263,458	242,230	237,357	202,535	208,681	2,355,163	2,740,693	2,893,397		
Energy Chg																	
PF Penalty	39,935	37,282	35,780	22,126	10,373	(642)	8,630	(56,778)	(38,687)	(55,974)	(42,959)	(40,110)	(81,221)	(213,342)	(213,342)		
FAC	19,838	22,126	22,744	24,088	26,672	25,937	27,647	27,840	28,506	25,798	15,897	19,066	286,159	405,021	405,021		
Env Surchg	268,129	264,200	275,175	285,913	298,634	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,294	3,667,310	3,861,020	5.28%	\$ 193,710
Total \$																	

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP KW	2,713	2,713	2,713	2,713	2,713	2,713	2,662	2,662	2,731	2,731	2,731	2,731	2,731	29,131	29,131		
Billing KW	16,875	16,875	16,875	16,875	16,875	16,476	16,128	18,128	18,596	18,596	18,596	18,596	216,701	198,385	209,452	5.58%	
Demand \$	1,642,675	1,524,084	1,738,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371	1,864,953	21,428,771	21,377,919	21,377,919		
Actual kWh	54,956	50,988	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,336	87,228	862,259	999,888	1,055,599	5.57%	
Billing kWh	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(25,584)	(77,708)	(77,708)		
PF Penalty	6,966	7,448	7,997	8,208	8,694	8,198	9,155	8,955	9,775	8,525	5,951	7,321	97,203	137,578	137,578		
Env Surchg	94,155	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,256,143	1,324,921	5.31%	\$ 66,778
Total \$	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	560,496	502,000	502,000		
CP KW	310,359	300,886	300,886	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	3,731,819	3,416,620	3,609,380	5.58%	
Billing KW	26,636,037	23,037,532	26,694,038	25,356,524	23,014,322	23,768,101	25,781,493	27,279,649	27,305,713	28,570,594	26,611,669	24,756,167	308,813,939	308,081,000	308,081,000		
Demand \$	878,525	758,323	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,336,303	1,244,680	1,157,990	12,407,977	14,409,565	15,212,424	5.57%	
Actual kWh	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	14,409,565	15,212,424		
Billing kWh	244,587	201,753	210,348	121,712	45,798	(3,564)	40,736	(274,978)	(203,973)	(315,133)	(263,988)	(222,575)	(419,277)	(1,101,311)	(1,101,311)		
PF Penalty	114,535	115,251	126,526	126,825	119,147	110,634	127,900	131,623	147,108	140,468	92,136	102,489	1,454,652	2,058,971	2,058,971		
Env Surchg	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	\$ 983,619
Total \$	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	560,496	502,000	502,000		
CP KW	310,359	300,886	300,886	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	3,731,819	3,416,620	3,609,380	5.58%	
Billing KW	26,636,037	23,037,532	26,694,038	25,356,524	23,014,322	23,768,101	25,781,493	27,279,649	27,305,713	28,570,594	26,611,669	24,756,167	308,813,939	308,081,000	308,081,000		
Demand \$	878,525	758,323	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,336,303	1,244,680	1,157,990	12,407,977	14,409,565	15,212,424	5.57%	
Actual kWh	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	14,409,565	15,212,424		
Billing kWh	244,587	201,753	210,348	121,712	45,798	(3,564)	40,736	(274,978)	(203,973)	(315,133)	(263,988)	(222,575)	(419,277)	(1,101,311)	(1,101,311)		
PF Penalty	114,535	115,251	126,526	126,825	119,147	110,634	127,900	131,623	147,108	140,468	92,136	102,489	1,454,652	2,058,971	2,058,971		
Env Surchg	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	\$ 983,619

Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming-Mason	13,903	28,906	27,991	28,243	29,943	28,106	30,042	30,613	30,163	30,163	30,163	30,163	358,384	358,384	358,384		
CP kW	29,477	29,477	29,477	29,477	29,843	29,843	30,643	30,613	30,613	30,613	30,613	30,613	358,384	358,384	358,384		
Billing kW	178,631	178,631	178,631	195,433	197,859	197,859	199,178	199,981	199,981	199,981	199,981	199,981	2,508,685	2,508,685	2,508,685	5.56%	
Demand Charge	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,880,404	20,372,519	20,763,048	20,760,778	19,841,598	21,024,148	245,078,755	234,059,056	234,059,056	5.57%	
Billing kWh	598,527	610,668	670,341	703,827	728,886	721,752	724,341	913,504	931,015	931,810	869,697	942,723	11,079,888	10,495,208	11,079,888	5.63%	
Minimum kWh	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	63,900	60,482	63,900	5.84%	
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,644	1,740	1,644		
Meter Pt Chg	176,593	172,274	166,986	97,387	41,913	32,991	32,991	(205,355)	(155,100)	(229,212)	(186,829)	(189,007)	(738,331)	1,508,598	1,508,598		
FAC	76,593	88,320	91,937	92,168	95,426	86,729	95,111	91,605	104,779	95,678	84,029	78,820	1,061,185	1,508,598	1,508,598		
ES	1,035,064	1,054,623	1,112,325	1,093,993	1,059,162	1,008,397	1,056,799	1,004,913	1,095,853	1,003,435	962,056	1,037,695	12,824,715	13,703,894	14,424,479	5.26%	\$ 720,785
Total																	
Nolin	10,063	12,413	13,229	12,486	10,901	9,844	9,435	13,346	15,330	14,484	14,588	17,186	193,896	193,896	193,896		
CP kW	20,000	20,000	18,357	17,000	17,000	17,000	17,000	13,346	15,330	14,484	14,588	17,186	193,896	193,896	193,896		
Billing kW	121,200	121,200	112,455	112,710	112,710	112,710	62,554	88,464	101,638	96,029	96,520	113,943	1,252,153	1,252,153	1,252,153	5.58%	
Demand Charge	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	7,064,070	6,300,784	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	89,802,630	85,764,944	85,764,944		
Billing kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	6,132,000	6,132,000	6,132,000	49,332,000	49,332,000	49,332,000	49,332,000	5.57%	
Minimum kWh	178,815	194,908	227,535	229,612	221,844	245,053	218,574	356,877	375,762	402,634	323,855	280,868	3,256,337	3,845,700	4,059,941	5.57%	
Energy Chg	48,322	51,657	56,189	51,487	12,472	(1,060)	9,955	(80,226)	(62,599)	(99,042)	(71,647)	(55,063)	(404,958)	573,985	573,985		
FAC	27,832	33,614	35,696	34,391	34,009	33,568	28,788	36,623	44,301	42,134	24,874	27,927	403,755	529,840	529,840		
ES	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,584,283	5.40%	\$ 265,879
Total																	
Total G	23,966	41,319	41,220	40,729	40,644	37,950	39,477	43,989	45,330	44,647	44,721	47,349	552,797	552,000	552,000		
CP kW	49,477	49,477	48,034	46,477	46,843	46,843	39,477	43,989	45,493	44,647	44,721	47,349	552,797	552,000	552,000		
Billing kW	299,831	299,831	289,831	308,143	310,569	310,569	261,732	288,465	301,619	286,010	296,501	313,924	3,578,280	3,659,760	3,659,760	5.59%	
Demand Charge	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,889,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548	334,881,585	319,824,000	319,824,000		
Billing kWh	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,591	12,823,428	14,340,908	15,139,829	5.57%	
Minimum kWh	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	63,900	60,492	63,900	5.63%	
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,644	1,740	1,644		
Meter Pt Chg	224,915	223,931	222,879	128,884	54,285	(4,161)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)	(1,143,289)	(1,143,289)	5.84%	
FAC	104,415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	88,903	106,747	1,464,940	2,082,583	2,082,583		
ES	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	\$ 1,006,664
Total																	

Stream	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign
CP KW																	
Billing kW	40,350	41,616	40,646	36,930	36,617	35,528	34,167	33,628	35,298	35,995	37,678	38,978	447,431	492,000	492,000		
Dmd Chg	177,866	183,355	179,762	178,826	176,338	170,649	163,785	161,846	167,238	170,510	177,656	184,267	2,092,098	2,116,064	2,235,361	5.64%	
Billing kWh	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,381	21,292,012	20,292,012	21,217,012	22,466,147	22,513,407	25,343,573	270,196,941	261,998,000	261,998,000		
Energy Chg	729,250	729,081	773,773	766,055	760,584	737,698	729,708	678,988	904,757	957,406	955,405	1,078,331	10,021,026	11,353,955	11,967,161	5.98%	
PF Penalty																	
FAC	213,884	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,884)	(155,163)	(242,490)	(218,196)	(222,626)	(251,553)	(696,433)	(696,433)		
ES	89,564	102,090	103,120	96,605	96,141	85,176	91,644	84,147	97,918	93,324	65,230	85,469	1,092,428	1,542,728	1,542,728		
Total \$	1,210,514	1,219,050	1,247,628	1,146,654	1,099,583	990,345	1,018,282	923,097	1,014,750	978,750	980,095	1,125,241	12,953,999	14,076,304	14,828,817	5.35%	752,513
Large Special Contract																	
Owen																	
Firm kW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	1,920,000	1,920,000		
10-Min Int kW	118,434	118,338	118,406	118,431	118,240	118,326	118,390	118,331	120,000	120,000	120,000	120,000	1,426,698	(1,440,000)	(1,440,000)		
90-Min Int kW													99,629	(300,000)	(300,000)		
Billing kW	133,434	133,338	133,406	133,431	133,240	133,326	133,390	133,331	135,000	135,000	135,000	135,000	1,706,527	180,000	180,000		
Firm kW \$	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	1,167,750	12,729,600	13,440,000	5.58%	
90-Min Int kW \$	291,348	291,111	291,279	121,964	121,787	121,878	121,942	121,881	123,600	123,600	123,600	123,600	1,977,610	(8,064,000)	(8,064,000)		
Dmd Chg	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	263,652	263,411	263,764	263,472	242,099	3,405,600	4,116,000	20.86%	
On-Pk kWh	11,335,219	11,506,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	26,224,465	23,109,569	15,897,224	24,287,143	211,869,199	240,697,818	240,697,818		
Off-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,057	54,970,952	59,707,902	51,036,860	58,937,976	581,794,340	728,262,182	728,262,182		
Min Bill Energy On-Peak	2,986,442	3,997,960	7,369,574	1,457,674	2,151,936	828,620							18,804,205				
Min Bill Energy Off-Peak	7,341,012	3,739,143	18,042,749	9,638,276	5,288,532	2,028,690							46,058,402				
Billing kWh	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	73,295,202	82,837,814	81,185,437	82,817,491	66,934,084	83,225,119	868,526,147	968,660,000	968,660,000		
On-Pk kWh \$	382,904	388,765	250,114	490,653	465,772	661,730	874,768	1,112,115	1,235,908	1,089,109	749,204	1,144,604	8,865,696	11,343,607	11,975,679		
Off-Pk kWh \$	1,355,100	1,245,804	1,012,163	1,392,541	1,521,039	1,496,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,680	2,584,077	22,142,444	31,929,927	33,709,072		
Min Energy \$ On-Peak	23,188	29,437	54,535	15,448	22,806	8,782							153,196				
Min Energy \$ Off-Peak	82,300	42,852	79,388	70,494	36,534	14,838							278,406				
Buy-Thru Chg, Cr On-Pk	66,926	20,480	2,368	2,501	4,997								18,809				
Buy-Thru Chg, Cr Off-Pk	602												113,084				
Energy Chg	1,862,020	1,727,328	1,398,558	1,976,864	2,089,151	2,201,586	2,547,332	3,709,436	3,646,054	3,706,942	2,886,864	3,752,689	31,563,824	43,273,534	45,684,751	5.57%	
Load Following																	
FAC	517,621	460,524	317,143	257,622	115,976	(9,426)	115,808	(635,005)	(606,530)	(913,477)	(663,986)	(738,373)	(1,982,103)	(3,463,784)	(3,463,784)		
ES	210,766	232,347	176,739	217,348	229,714	224,867	285,280	317,024	354,915	331,154	190,488	274,448	3,045,110	5,319,274	5,319,274		
Total \$	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	36,359,290	48,534,624	51,656,241	6.43%	3,121,617
Adjustments	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,681)				
Final Bill	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609				

\$20,000 Emissions credit for 3 years (settlement on NOx allowances) - will go through 12/31/09.

Pumping Stations	Esc to 2011												2011 w/ Increase	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09				12-Mo 12/31/09
Fleming-Mason																
CP kW	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000		
Billing kW	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	525,000		
Dmd Chg	5,990,775	3,861,614	3,867,327	6,707,205	4,995,816	4,599,721	3,320,963	2,880,030	7,483	1,916,971	1,341,158	2,371,427	41,240,490			
On-Pk kWh	7,194,256	5,095,630	5,494,526	7,303,112	6,515,225	4,835,649	3,113,676	3,441,669	7,766	1,923,460	1,243,268	2,982,046	48,153,313			
Off-Pk kWh	12,565,031	8,957,244	9,341,853	14,070,317	11,515,041	9,435,570	6,434,639	6,321,689	15,279	3,633,473	2,563,473	5,353,473	90,393,803			
On-Pk kWh \$	250,704	147,225	129,435	212,326	165,634	161,366	102,625	85,746	219	64,527	39,838	102,937	1,466,084			
Off-Pk kWh \$	507,802	352,265	321,172	409,651	351,618	271,818	192,444	175,848	456	112,955	72,119	175,648	2,946,548			
Off-Pk kWh \$	758,506	499,990	450,607	621,977	517,252	433,928	276,443	288,190	675	177,522	111,957	278,585	4,414,632			
Energy Chg	(1,436)	(4,597)	(6,499)	(1,353)	(6,065)	(4,039)	(499)	(1,242)	(1,681)	(1,917)	(2,458)	(2,858)	(21,837)			
Dump Energy Cr On-Pk	(4,101)	(1,864)	(4,088)	(1,576)	(4,088)	(3,038)	(376)	(304)	(408)	(1,607)	(1,607)	(392)	(26,754)			
Dump Energy Cr Off-Pk	769	1,851	17,364	18,376	1,860	4,034	414	414	346	1,545	1,545	346	46,213			
Excess Energy Chg On-Pk	714	451	7,422	14,949	249	1,059	531	531	346	25,721	346	346	25,721			
Excess Energy Chg Off-Pk	21,593	15,287	16,484	21,910	19,558	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463			
FAC	45,523	37,691	35,019	45,055	39,553	30,750	22,509	24,749	4,724	17,066	8,413	18,766	329,849			
ES	865,308	590,043	569,933	764,267	602,590	514,658	356,261	366,413	49,173	242,037	164,326	349,088	5,434,287			
Total \$														5,283,548		5,283,548
Taylor Co																
CP kW	13,939	13,740	13,946	13,960	13,960	13,939	13,869	14,023	12,000	12,000	12,000	12,000	12,000	159,464		
Billing kW	24,393	24,045	24,619	24,406	24,430	24,393	24,271	24,540	21,000	21,000	21,000	21,000	21,000	279,097		
Dmd Chg	2,408,972	2,973,644	3,292,448	3,127,590	2,756,783	3,518,427	2,687,210	877,730	2,223,341	1,930,732	2,167,586	2,167,586	31,521,984			
On-Pk kWh	3,013,229	3,141,031	3,856,358	3,850,399	4,102,841	2,821,364	3,944,041	3,276,503	1,230,371	2,489,631	2,443,620	2,424,218	35,808,596			
Off-Pk kWh	5,322,201	6,287,675	7,163,879	7,432,837	7,230,431	5,578,147	7,462,468	5,963,713	2,108,101	4,712,972	4,374,352	4,591,804	68,328,580			
Billing kWh	114,347	107,776	109,640	131,344	103,327	93,090	108,194	89,563	24,525	71,624	60,883	87,819	1,084,132			
On-Pk kWh \$	213,947	233,048	226,671	215,362	217,156	158,925	220,131	183,780	71,581	144,988	141,435	142,144	2,169,108			
Off-Pk kWh \$	328,184	340,824	336,311	329,326	320,523	251,415	328,325	273,323	96,106	216,612	202,318	229,963	3,253,240			
Energy Chg	(221)	(1,926)	(2,738)	(2,504)	(1,345)	(2,177)	(664)	(1,070)	(1,413)	(38)	(66)	(196)	(26,258)			
Dump Energy Cr On-Pk	(69)	(911)	(2,282)	(1,232)	(1,232)	(925)	(166)	(679)	(353)	(130)	(31)	(2)	(30,894)			
Dump Energy Cr Off-Pk	386	358	3,528	17	17	117	117	117	219	570	570	932	4,113			
Excess Energy Chg On-Pk	9,040	9,942	11,689	11,551	12,309	8,464	11,832	9,830	3,691	7,469	7,331	7,273	110,421			
Excess Energy Chg Off-Pk	19,763	24,324	23,807	23,065	22,522	17,903	25,325	21,812	10,305	18,269	12,102	14,008	233,195			
FAC	381,100	395,664	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,632,266			
Total \$														3,725,964.39		3,725,964.39
Total Pumping Stations																
CP kW	38,939	38,740	39,068	38,946	38,960	38,939	38,869	39,023	37,000	37,000	37,000	37,000	37,000	459,484		
Billing kW	68,143	67,795	68,369	68,156	68,180	68,143	68,021	68,290	64,750	64,750	64,750	64,750	64,750	804,097		
Dmd Chg	7,799,747	6,835,258	7,114,848	10,289,653	8,123,406	7,356,504	6,839,390	5,267,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474			
On-Pk kWh	10,207,485	8,409,864	9,390,884	11,153,501	10,622,066	7,657,013	7,057,172	6,718,172	1,238,167	4,412,091	3,686,688	5,405,264	85,993,909			
Off-Pk kWh	18,007,232	15,244,919	16,505,732	21,443,154	18,745,472	15,013,517	13,897,107	12,285,412	2,123,390	8,552,403	6,958,778	9,945,277	158,722,383			
Billing kWh	365,051	250,901	239,075	325,670	268,961	254,458	210,819	185,309	24,744	136,151	100,721	190,792	2,552,216			
On-Pk kWh \$	721,949	500,313	547,843	625,633	568,814	429,885	393,949	376,204	72,037	257,983	213,554	317,792	5,115,655			
Off-Pk kWh \$	1,095,700	840,814	785,918	951,393	837,715	664,343	604,768	561,513	96,781	394,134	314,275	508,548	7,667,872			
Energy Chg	(1,657)	(6,523)	(3,287)	(2,411)	(1,053)	(2,177)	(664)	(1,070)	(1,413)	(1,719)	(1,938)	(2,654)	(34,095)			
Dump Energy Cr On-Pk	(4,160)	(5,291)	(2,446)	(1,640)	(3,570)	(3,963)	(642)	(963)	(353)	(538)	(1,638)	(394)	(57,648)			
Dump Energy Cr Off-Pk	769	2,237	24,077	18,393	1,860	117	4,034	414	2,118	1,545	1,545	346	55,565			
Excess Energy Chg On-Pk	714	451	7,422	14,949	249	1,059	546	546	370	1,545	1,545	346	29,834			
Excess Energy Chg Off-Pk	30,623	25,229	28,173	33,461	31,867	22,871	21,173	20,155	3,715	13,237	11,061	16,219	257,884			
Energy Adder																
FAC	65,276	62,015	58,826	68,131	62,075	48,653	47,834	46,561	15,029	35,355	20,515	32,774	563,044			
ES	1,248,408	986,727	971,560	1,148,896	944,895	814,048	694,184	745,284	181,198	505,219	406,980	621,134	9,266,553			
Total \$														9,009,512		9,009,512





**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION**

**PSC CASE NO. 2010-00178**

**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10**

**REQUEST 2**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Nolin Rural Electric Cooperative Corporation**

**Request 2.** Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

**Response 2a.** Please see the attached CD for Nolin Application Exhibit 3 with formulas intact and unprotected.

**Response 2b.** Please see page 2 of this response for information regarding the escalation percentages.

51 Nolin Escalation

	Customers				Energy				Demand
	Residential Customers	Small Commercial Customers	Large Commercial Customers	Street Light / Other Customers	Residential Energy	Small Commercial Energy	Large Commercial Energy	Street Light / Other Energy	
2009	30,150	1,974			459,833	104,814	46,847		201.2
2011	31,249	2,128			465,436	115,105	49,189		200.1
	3.65%	7.80%			1.22%	9.82%	5.00%		-0.55%

Excludes Special Contract that is directly assigned  
 Special Contract escalations were based upon recent contract changes. Adjustments were made due to recent operational changes which occurred due to the automotive industry

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

$$\text{Escalation Percentage} = ((\text{Projected} - \text{Actual}) / \text{Actual}) * 100$$