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May 27, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

MAY 27 2010

PUBLIC SERVICE
COMMISSION

Re: Nolin RECC Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment- PSC Case No. 2010-00178

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of Nolin RECC's Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]

Nolin Rural Electric Cooperative Corporation
411 Ring Road
Elizabethtown, KY 42701

2. Nolin RECC's Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]
4. A comparison of the current and proposed rates of Nolin RECC is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)]

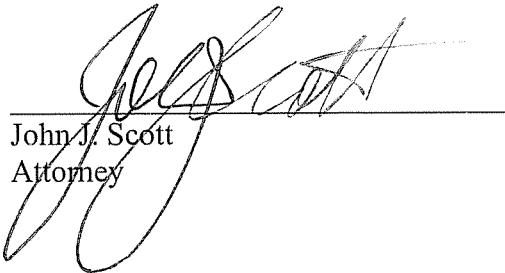
Mr. Jeff Derouen
May 27, 2010
Page 2

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Nolin RECC hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)]
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of Nolin RECC. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Nolin RECC hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

Nolin RECC



John J. Scott
Attorney

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 20

CANCELING PSC KY NO. 10
12th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$9.09 (I)

All KWH Charge \$0.09325 per KWH (I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$9.09. (I)

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 22

CANCELING PSC KY NO. 10
12th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$16.93 (I)

All KWH Charge \$0.10005 per KWH (I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.93. (I)

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
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Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 11th Revision Sheet No. 26

CANCELING PSC KY NO. 10
 10th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.98 per kilowatt of billing demand per month (I)

Energy Charge:

First 3,500 KWH per month	\$0.08972 net per KWH	(I)
Next 6,500 KWH per month	\$0.07504 net per KWH	(I)
Over 10,000 KWH per month	\$0.07122 net per KWH	(I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 13th Revision Sheet No. 28

CANCELING PSC KY NO. 10
 12th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.63	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$ 9.17	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$15.83	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$21.72	(I)
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.45	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$23.21	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$ 2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.44	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$ 3.83	
DATE OF ISSUE May 27, 2010	DATE EFFECTIVE July 1, 2010	Service rendered on and after
ISSUED BY _____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 14th Revision Sheet No. 31

CANCELING PSC KY NO. 10
 13th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$ 6.84 per light per mth	(I)
23,000 M.V. initial lumens	400	\$19.39 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$10.06 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$15.43 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$20.19 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$8.58 per light per mth	(I)
23,000 M.V. initial lumens	400	\$21.22 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$22.38 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$26.88 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$30.85 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$35.75 per light per mth	(I)
15,500 H.P.S. initial lumens	150	\$34.25 per light per mth	(I)
Special Colonial with 20' fluted pole			

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE May 27, 2010 DATE EFFECTIVE Service rendered on and after July 1, 2010

ISSUED BY _____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 11th Revision Sheet No. 32

CANCELING PSC KY NO. 10
 10th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$9.09 per kilowatt of billing demand per month (I)

Energy Charge:

All KWH at \$0.06596 net per KWH (I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 34

CANCELING PSC KY NO. 10
9th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$8.99 per kilowatt of billing demand per month (I)

Energy Charge: All KWH at \$0.06596 net per KWH (I)

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

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FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 11th Revision Sheet No. 36

CANCELING PSC KY NO. 10
 10th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,201.81 where the industrial consumer demands and/or location requires construction of a substation. (I)

\$614.34 where the industrial consumer's demand or location permits service from an existing substation. (I)

<u>Demand Charge:</u>	\$6.18 per kW of contract demand	(I)
	\$8.99 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.06387 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
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ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 11th Revision Sheet No. 38

CANCELING PSC KY NO. 10
 10th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,227.54	(I)
<u>Demand Charge:</u>	\$6.18 per kW of contract demand	(I)
	\$8.99 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.05813 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	_____	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 40

CANCELING PSC KY NO. 10
10th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,227.54	(I)
<u>Demand Charge:</u>	\$6.18 per kW of contract demand	(I)
	\$8.99 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.05699 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
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ISSUED BY	_____	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	ADDRESS
	_____	_____
	TITLE	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 42

CANCELING PSC KY NO. 10
10th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,227.54 where the industrial consumer demands and/or location requires construction of a substation. (I)

\$614.34 where the industrial consumer's demand or location permits service from an existing substation. (I)

Demand Charge: \$6.18 per kW of billing demand (I)

Energy Charge: \$0.06387 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 44

CANCELING PSC KY NO. 10
10th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,227.54	(I)
<u>Demand Charge:</u>	\$6.18 per kW of billing demand	(I)
<u>Energy Charge:</u>	\$0.05813 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 27, 2010	DATE EFFECTIVE	Service rendered on and after July 1, 2010
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Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 11th Revision Sheet No. 46

CANCELING PSC KY NO. 10
 10th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,227.54	(I)
<u>Demand Charge:</u>	\$6.18 per kW of billing demand	(I)
<u>Energy Charge:</u>	\$0.05699 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE May 27, 2010	DATE EFFECTIVE Service rendered on and after July 1, 2010
ISSUED BY _____	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated _____.

**Proposed Charges under Special Contract with
Nolin Rural Electric Cooperative Corporation**

AGC Automotive

Customer Charge per month	\$1,196.17	(I)
Demand Charge Per KW	\$6.78	(I)
Energy Charge Per kWh	\$0.04961	(I)

EXHIBIT 2
Page 1 of 2

The present and proposed rates structures of Nolin RECC Corporation are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
1	Residential, Farm, Non-Farm, Trailers & Mobile Homes		
	Customer Charge per month	\$8.69	\$9.09
	Energy Charge per kWh	\$0.08912	\$0.09325
2	Commercial, Small Power, Single Phase & Three Phase Service		
	Customer Charge per month	\$16.18	\$16.93
	Energy Charge per kWh	\$0.09562	\$0.10005
3	Large Power		
	Customer Charge per month	\$27.41	\$28.68
	Demand Charge per kW	\$4.76	\$4.98
	Energy Charge per kWh for First 2,500 kWh	\$0.08188	\$0.08567
	Energy Charge per kWh for Next 12,500 kWh	\$0.07699	\$0.08056
	Energy Charge per kWh for Over 15,000 kWh	\$0.07552	\$0.07902
4	Industrial		
	Demand Charge per kW	\$4.76	\$4.98
	Energy Charge per kWh for First 3,500 kWh	\$0.08575	\$0.08972
	Energy Charge per kWh for Next 6,500 kWh	\$0.07172	\$0.07504
	Energy Charge per kWh for Over 10,000 kWh	\$0.06807	\$0.07122
5	Security Lights		
	Mercury Vapor 175 Watt per lamp	\$10.16	\$10.63
	Directional Flood Light 100 Watt HPS	\$8.76	\$9.17
	Directional Floodlight 250 Watt HPS	\$15.13	\$15.83
	Directional Floodlight 400 Watt HPS	\$20.76	\$21.72
	Lantern Type 100 Watt HPS	\$12.85	\$13.45
	Contemporary Type 400 Watt HPS	\$22.18	\$23.21
	Thirty-foot Fiberglass Pole	\$10.63	\$10.63
	Twenty-foot Wood Pole for Overhead Service Only	\$2.46	\$2.46
	Thirty-foot Wood Pole for Overhead Service Only	\$2.84	\$2.84
	Twenty-five foot Wood Pole for Underground Service	\$3.44	\$3.44
	Thirty-Foot Wood Pole for Underground Service Only	\$3.83	\$3.83
	6	Street Lighting	
Standard Overhead Lighting (Wood Pole)			
8,500 MV Initial Lumens per lamp		\$6.54	\$6.84
23,000 MV Initial Lumens per lamp		\$18.53	\$19.39
9,500 HPS Initial Lumens per lamp		\$9.61	\$10.06
27,500 HPS Initial Lumens per lamp		\$14.75	\$15.43
50,000 HPS Initial Lumens per lamp		\$19.30	\$20.19
Ornamental Service Overhead (Aluminum Pole)			
8,500 MV Initial Lumens per lamp		\$8.20	\$8.58
23,000 MV Initial Lumens per lamp		\$20.28	\$21.22
9,500 HPS Initial Lumens per lamp		\$21.39	\$22.38
27,500 HPS Initial Lumens per lamp		\$25.69	\$26.88
50,000 HPS Initial Lumens per lamp		\$29.48	\$30.85
Ornamental Service Underground (Fiberglass Poles)			
50,000 HPS Initial Lumens per lamp		\$34.17	\$35.75
15,500 HPS Initial Lumens per lamp w/ Special Colonial 20' fluted pole		\$32.73	\$34.25

EXHIBIT 2
Page 2 of 2

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
7	Industrial		
	Demand Charge per kW	\$8.69	\$9.09
	Energy Charge per kWh	\$0.06304	\$0.06596
8	Seasonal Time of Day		
	Demand Charge per kW	\$8.59	\$8.99
	Energy Charge per kWh	\$0.06304	\$0.06596
9	Industrial		
	Consumer Charge (Substation Required) per month	\$1,148.62	\$1,201.81
	Consumer Charge (No Substation Required) per month	\$587.15	\$614.34
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Demand Charge Excess Demand per kW	\$8.59	\$8.99
	Energy Charge per kWh	\$0.06104	\$0.06387
10	Industrial		
	Consumer Charge per month	\$1,173.21	\$1,227.54
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Demand Charge Excess Demand per kW	\$8.59	\$8.99
	Energy Charge per kWh	\$0.05556	\$0.05813
11	Industrial		
	Consumer Charge per month	\$1,173.21	\$1,227.54
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Demand Charge Excess Demand per kW	\$8.59	\$8.99
	Energy Charge per kWh	\$0.05447	\$0.05699
12	Industrial C		
	Consumer Charge (Substation Required)	\$1,173.21	\$1,227.54
	Consumer Charge (No Substation Required)	\$587.15	\$614.34
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Energy Charge per kWh	\$0.06104	\$0.06387
13	Industrial C		
	Consumer Charge per month	\$1,173.21	\$1,227.54
	Demand Charge Contract Demand per KW	\$5.91	\$6.18
	Energy Charge per kWh	\$0.05556	\$0.05813
14	Industrial C		
	Consumer Charge per month	\$1,173.21	\$1,227.54
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Energy Charge per kWh	\$0.05447	\$0.05699
15	Interruptible Service		
	10 Notice Minutes, 200 Hours Interruption	\$4.20	\$4.20
	10 Notice Minutes, 300 Hours Interruption	\$4.90	\$4.90
	10 Notice Minutes, 400 Hours Interruption	\$5.60	\$5.60
	60 Notice Minutes, 200 Hours Interruption	\$3.50	\$3.50
	60 Notice Minutes, 300 Hours Interruption	\$4.20	\$4.20
	60 Notice Minutes, 400 Hours Interruption	\$4.90	\$4.90
Sp	Special Contract		
	Consumer Charge per month	\$1,143.23	\$1,196.17
	Demand Charge per kW	\$6.48	\$6.78
	Energy Charge per kWh	\$0.04741	\$0.04961

Nolin
Billing Analysis
for the 12 months ended December 31, 2009

Schedule	Title	Existing Total	% of Total	Proposed Total	% of Total	\$ Increase	% Increase
1	Residential, Farm and Non-Farm Service	\$ 42,992,956	66.19%	\$ 44,984,323	66.19%	\$ 1,991,367	4.63%
2	Commercial, Small Power & Three-Phase Farm Service	3,127,455	4.81%	3,272,355	4.82%	144,900	4.63%
2a	Builder	252,718	0.39%	264,428	0.39%	11,710	4.63%
3	Large Power Service Less than 50 kW	1,696,420	2.61%	1,775,015	2.61%	78,595	4.63%
4	Industrial: 1,000 kVa, 100 kW or more	6,462,229	9.95%	6,761,214	9.95%	298,985	4.63%
10	Industrial: 5,000 to 9,999 kW	3,238,008	4.99%	3,387,589	4.98%	149,581	4.62%
5 & 6	Street Lighting and Security Lights	1,213,567	1.87%	1,269,552	1.87%	55,985	4.61%
Sp	Special Contract	5,969,018	9.19%	6,245,859	9.19%	276,841	4.64%
		64,952,371	100.00%	67,960,335	100.00%	3,007,963	4.63%
FAC & ES		4,029,936		4,029,936			
Total		\$ 68,982,307		\$ 71,990,271		\$ 3,007,963	4.36%
				Nolin's Portion of EKPC's Wholesale Rate Increase		<u>3,006,277</u>	
				Over (Under) Recovery due to Rounding		\$ 1,686	

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 1
Residential, Farm, Non-Farm, Trailers, and Mobile Homes
Rate 1

	Existing				Proposed			\$ Increase	% Increase			
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants			Proposed Rate	Annualized Revenues	% of Total
Customer Charge	360,547	3.65%	373,707	\$8.69	\$ 3,247,514	7.55%	373,707	\$9.09	\$ 3,396,996	7.55%	\$149,483	4.60%
Energy charge per kWh	440,601,354	1.22%	445,976,691	\$0.08912	39,745,443	92.45%	445,976,691	\$0.09325	41,587,326	92.45%	1,841,884	4.63%
Total from base rates					<u>42,992,956</u>	100.00%			<u>44,984,323</u>	100.00%	1,991,367	4.63%
Fuel adjustment					(3,973)				(3,973)			
Environmental surcharge					<u>2,889,041</u>				<u>2,889,041</u>			
Total revenues					<u>\$ 45,878,024</u>				<u>\$ 47,869,391</u>		\$1,991,367	4.34%
Average Bill					\$122.76				\$128.09		\$5.33	4.34%

Schedule 2
Commercial, Small Power, Single Phase, and Three Phase (50 KVA or less)
Rate 2

	Existing				Proposed			\$ Increase	% Increase			
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants			Proposed Rate	Annualized Revenues	% of Total
Customer Charge	17,641	7.80%	19,017	\$16.18	\$307,695	9.84%	19,017	\$16.93	\$321,958	9.84%	\$ 14,263	4.64%
Energy charge per kWh	26,852,333	9.82%	29,489,232	\$0.09562	2,819,760	90.16%	29,489,232	\$0.10005	2,950,398	90.16%	130,637	4.63%
Total from base rates					<u>3,127,455</u>	100.00%			<u>3,272,355</u>	100.00%	144,900	4.63%
Fuel adjustment					2,724				2,724			
Environmental surcharge					<u>187,805</u>				<u>187,805</u>			
Total revenues					<u>\$3,317,984</u>				<u>\$3,462,884</u>		\$ 144,900	4.37%
Average Bill					\$174.47				\$182.09		\$7.62	4.37%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 2a
Builder
Rate 2a

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	3,824	7.80%	4,122	\$16.18	\$ 66,698	26.39%	4,122	\$16.93	\$ 69,790	26.39%	\$ 3,092	4.64%
Energy Charge	1,771,453	9.82%	1,945,410	\$0.09562	186,020	73.61%	1,945,410	\$0.10005	194,638	73.61%	8,618	4.63%
Total Baseload Charges					252,718	100.00%			264,428	100.00%	11,710	4.63%
Fuel Adjustment					1,132				1,132			
Environmental Surcharge					15,708				15,708			
Total Revenues					\$ 269,558				\$ 281,268		\$ 11,710	4.34%
Average Bill					\$ 65.39				\$ 68.23		\$ 2.84	4.34%

Schedule 3
Large Power: 99 kW or less
Rate 3

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,287	7.80%	1,387	\$27.41	\$ 38,028	2.24%	1,387	\$28.68	\$ 39,790	2.24%	\$ 1,762	4.63%
Demand Charge	60,292	-0.55%	59,960	\$4.76	285,411	16.82%	59,960	\$4.98	298,603	16.82%	13,191	4.62%
Energy charge per kWh					16,257	0.96%	198,542	\$0.08567	17,009	0.96%	752	4.63%
0-2500 kWh	180,789	9.82%	198,542	\$0.08188	451,410	26.61%	5,863,224	\$0.08056	472,341	26.61%	20,932	4.64%
2501-15000	5,338,940	9.82%	5,863,224	\$0.07699	905,314	53.37%	11,987,739	\$0.07902	947,271	53.37%	41,957	4.63%
Over 15,000 kWh	10,915,807	9.82%	11,987,739	\$0.07552								
Total from base rates					1,696,420	100.00%			1,775,015	100.00%	78,595	4.63%
Fuel adjustment					1,364				1,364			
Environmental surcharge					108,739				108,739			
Total revenues					\$ 1,806,523				\$ 1,885,118		\$ 78,595	4.35%
Average Bill					\$ 1,302.11				\$ 1,358.75		\$ 56.65	4.35%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 4
Industrial: Less than 1,000 kVA, greater than 100 kW
Rate 4

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,378	7.80%	1,485	\$0.00	\$ -		1,485	\$0.00	\$0		\$ -	
Demand Charge	226,563	-0.55%	225,317	\$4.76	1,072,508	16.60%	225,317	\$4.98	\$1,122,078	16.60%	49,570	4.62%
Energy charge per kWh												
0-3500 kWh	124,380	9.82%	136,594	\$0.08575	11,713	0.18%	136,594	\$0.08972	\$12,255	0.18%	542	4.63%
3501-10000 kWh	626,992	9.82%	688,563	\$0.07172	49,384	0.76%	688,563	\$0.07504	\$51,670	0.76%	2,286	4.63%
10001-999999 kWh	71,281,668	9.82%	78,281,528	\$0.06807	5,328,624	82.46%	78,281,528	\$0.07122	\$5,575,210	82.46%	246,587	4.63%
Total from base rates					6,462,229	100.00%			6,761,214	100.00%	298,985	4.63%
Fuel adjustment					60,233				60,233			
Environmental surcharge					386,097				386,097			
Total revenues					\$ 6,908,559				\$7,207,544		298,985	4.33%
Average Bill					\$ 4,650.71				\$ 4,851.98		\$ 201.27	4.33%

Schedule 10
Industrial 5,000 - 9,999 kW
Rate 10

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	12	0.00%	12	\$ 1,173.21	\$14,079	0.43%	12	\$ 1,227.54	\$ 14,730	0.43%	\$ 652	4.63%
Demand charge												
Contract	67,680	-0.55%	67,308	5.91	\$397,789	12.28%	67,308	6.18	415,962	12.28%	18,173	4.57%
Excess Demand	10,908		10,908	8.59	\$93,700		10,908	8.99	98,063			
Energy Charge	46,838,095	5.00%	49,180,000	0.05556	\$2,732,441	84.39%	49,180,000	0.05813	2,858,833	84.39%	126,393	4.63%
Total Baseload Charges					\$3,238,008	97.11%			3,387,589	97.11%	149,581	4.62%
Fuel adjustment					(4,514)				(4,514)			
Environmental surcharge					203,176				203,176			
Total Revenues					\$3,436,670				3,586,251		149,581	4.35%
Average Bill					\$ 286,389.16				\$ 298,854		\$ 12,465.07	4.35%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Special Contract

	Existing				Proposed				\$ Increase	% Increase			
	Actual Billing Determinants	Escalation %	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total	
Customer Charge	12		12	\$ 1,143.23	\$ 13,719	0.23%	12	\$ 1,196.17	\$ 14,354	0.23%	\$ 635	4.63%	
Demand Charge	251,676	-18.94%	204,000	6.48	1,321,920	22.15%	204,000	6.78	1,383,120	22.14%	61,200	4.63%	
Energy Charge	145,626,404	-32.89%	97,730,000	0.04741	4,633,379	77.62%	97,730,000	0.04961	4,848,385	77.63%	215,006	4.64%	
Total Base-load Charges					<u>5,969,018</u>	100.00%			<u>6,245,859</u>	100.00%	<u>276,841</u>	4.64%	
Fuel adjustment					(159,539)				(159,539)				
Environmental surcharge					<u>341,943</u>				<u>341,943</u>				
Total Revenues					<u>6,151,422</u>				<u>6,428,263</u>		<u>276,841</u>	4.50%	
Average Bill				\$	512,619		\$	535,689	\$	23,070.11	\$	23,070.11	4.50%

Nolin RECC
Billing Analysis
for the 12 months ended December 31, 2009

Street Lighting and Security Lights
Outdoor Lighting

kW/h	Existing				Proposed				% of Total	% of Total	\$ Increase	% Increase	
	Billing Units	Total kWh	Revenues		Billing Units	Total kWh	Revenues						
			Current Rate	Annualized			Rate	Annualized					
SL 100 W HPS	75	81,529	6,114,675	\$ 10.16	\$ 828,335	68.26%	81,529	6,114,675	\$ 10.63	\$ 866,653	68.26%	\$ 38,319	4.63%
50,000 Lumens HPS	145	180	26,100	19.30	3,474	0.29%	180	26,100	20.19	3,634	0.29%	160	4.61%
DFL 100 W HPS EP	44	652	28,688	8.76	5,712	0.47%	652	28,688	9.17	5,979	0.47%	267	4.68%
DFL 250 W HPS EP	120	1,393	167,160	15.13	21,076	1.74%	1,393	167,160	15.83	22,051	1.74%	975	4.63%
DFL 400W HPS EP	188	3,265	613,820	20.76	67,781	5.59%	3,265	613,820	21.72	70,916	5.59%	3,134	4.62%
DFL 400W UG	188	36	6,768	22.18	798	0.07%	36	6,768	23.21	836	0.07%	37	4.64%
SL CITY WP 100 W	50	11,995	599,750	9.61	115,272	9.50%	11,995	599,750	10.06	120,670	9.50%	5,398	4.68%
SL CITY WP 175W	75	6,948	521,100	6.54	45,440	3.74%	6,948	521,100	6.84	47,524	3.74%	2,084	4.59%
SL CITY WP 400W	170	552	93,840	18.53	10,229	0.84%	552	93,840	19.39	10,703	0.84%	475	4.64%
SL CITY WP 250W	105	552	57,960	14.75	8,142	0.67%	552	57,960	15.43	8,517	0.67%	375	4.61%
LT 100W UG	44	1,996	87,824	12.85	25,649	2.11%	1,996	87,824	13.45	26,846	2.11%	1,198	4.67%
25 FT WP OH		234	0	2.46	576	0.05%	234	0	2.46	576	0.05%	0	0.00%
30 FT WP OH		1,088	0	2.84	3,090	0.25%	1,088	0	2.84	3,090	0.24%	0	0.00%
25 FT WP UG		24	0	3.44	83	0.01%	24	0	3.44	83	0.01%	0	0.00%
30 Fiberglass Pole UG		72	0	10.63	765	0.06%	72	0	10.63	765	0.06%	0	0.00%
30 FT WP UG		36	0	3.83	138	0.01%	36	0	3.83	138	0.01%	0	0.00%
SL ORN A-POLE	105	420	44,100	25.69	10,790	0.89%	420	44,100	26.88	11,290	0.89%	500	4.63%
SL ORN-A-POLE	145	36	5,220	29.48	1,061	0.09%	36	5,220	30.85	1,111	0.09%	49	4.65%
SL ORN UG 400W	145	1,608	233,160	34.17	54,945	4.53%	1,608	233,160	35.75	57,486	4.53%	2,541	4.62%
COLONIAL 20'FLUTED POLI	65	312	20,280	32.73	10,212	0.84%	312	20,280	34.25	10,685	0.84%	473	4.63%
		112,928	8,620,445		1,213,567	100.00%	112,928	8,620,445		\$ 1,269,552	100.00%	\$ 55,985	4.61%
					\$ 10.75					\$		\$ 0.50	4.61%

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

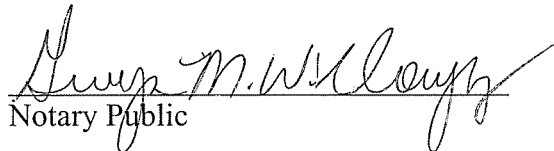
CASE NO. 2010-00178

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Nolin RECC of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00178. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Nolin RECC. The amount and percent of increase by rate class are listed below.

<u>Schedule</u>	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
1	Residential, Farm, Non-Farm, Trailers & Mobile Homes	\$1,991,367	4.34%
2	Commercial, Small Power, Single Phase & Three Phase Service	\$144,900	4.37%
2a	Builder Service	\$11,710	4.34%
3	Large Power	\$78,595	4.35%
4	Industrial	\$298,985	4.33%
5&6	Security & Street Lights	\$55,985	4.61%
10	Industrial (5,000 to 9,999 kW)	\$149,581	4.35%
11a	Industrial (Special Contract)	\$276,841	4.50%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
1	Residential, Farm, Non-Farm, Trailers & Mobile Homes	\$5.33	4.34%
2	Commercial, Small Power, Single Phase & Three Phase Service	\$7.62	4.37%
2a	Builder Service	\$2.84	4.34%
3	Large Power	\$56.65	4.35%
4	Industrial	\$201.27	4.33%
5&6	Security Lights & Street Lights	\$0.50	4.61%
10	Industrial (5,000 to 9,999 kW)	\$12,465.07	4.35%
11a	Industrial (Special Contract)	\$23,070.11	4.50%

The present and proposed rates structures of Nolin RECC Corporation are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
1	Residential, Farm, Non-Farm, Trailers & Mobile Homes		
	Customer Charge per month	\$8.69	\$9.09
2	Commercial, Small Power, Single Phase & Three Phase Service		
	Energy Charge per kWh	\$0.08912	\$0.09325
3	Large Power		
	Customer Charge per month	\$16.18	\$16.93
	Energy Charge per kWh	\$0.09562	\$0.10005
	Demand Charge per kW	\$4.76	\$4.98
	Energy Charge per kWh for First 2,500 kWh	\$0.08188	\$0.08567
	Energy Charge per kWh for Next 12,500 kWh	\$0.07699	\$0.08056
	Energy Charge per kWh for Over 15,000 kWh	\$0.07552	\$0.07902

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
4	Industrial		
	Demand Charge per kW	\$4.76	\$4.98
	Energy Charge per kWh for First 3,500 kWh	\$0.08575	\$0.08972
	Energy Charge per kWh for Next 6,500 kWh	\$0.07172	\$0.07504
	Energy Charge per kWh for Over 10,000 kWh	\$0.06807	\$0.07122
5	Security Lights		
	Mercury Vapor 175 Watt per lamp	\$10.16	\$10.63
	Directional Flood Light 100 Watt HPS	\$8.76	\$9.17
	Directional Floodlight 250 Watt HPS	\$15.13	\$15.83
	Directional Floodlight 400 Watt HPS	\$20.76	\$21.72
	Lantern Type 100 Watt HPS	\$12.85	\$13.45
	Contemporary Type 400 Watt HPS	\$22.18	\$23.21
	Thirty-foot Fiberglass Pole	\$10.63	\$10.63
	Twenty-foot Wood Pole for Overhead Service Only	\$2.46	\$2.46
	Thirty-foot Wood Pole for Overhead Service Only	\$2.84	\$2.84
	Twenty-five foot Wood Pole for Underground Service	\$3.44	\$3.44
	Thirty-Foot Wood Pole for Underground Service Only	\$3.83	\$3.83
6	Street Lighting		
	Standard Overhead Lighting (Wood Pole)		
	8,500 MV Initial Lumens per lamp	\$6.54	\$6.84
	23,000 MV Initial Lumens per lamp	\$18.53	\$19.39
	9,500 HPS Initial Lumens per lamp	\$9.61	\$10.06
	27,500 HPS Initial Lumens per lamp	\$14.75	\$15.43
	50,000 HPS Initial Lumens per lamp	\$19.30	\$20.19
	Ornamental Service Overhead (Aluminum Pole)		
	8,500 MV Initial Lumens per lamp	\$8.20	\$8.58
	23,000 MV Initial Lumens per lamp	\$20.28	\$21.22
	9,500 HPS Initial Lumens per lamp	\$21.39	\$22.38
	27,500 HPS Initial Lumens per lamp	\$25.69	\$26.88
	50,000 HPS Initial Lumens per lamp	\$29.48	\$30.85
	Ornamental Service Underground (Fiberglass Poles)		
	50,000 HPS Initial Lumens per lamp	\$34.17	\$35.75
	15,500 HPS Initial Lumens per lamp w/ Special Colonial 20' fluted pole	\$32.73	\$34.25
7	Industrial		
	Demand Charge per kW	\$8.69	\$9.09
	Energy Charge per kWh	\$0.06304	\$0.06596
8	Seasonal Time of Day		
	Demand Charge per kW	\$8.59	\$8.99
	Energy Charge per kWh	\$0.06304	\$0.06596
9	Industrial		
	Consumer Charge (Substation Required) per month	\$1,148.62	\$1,201.81
	Consumer Charge (No Substation Required) per month	\$587.15	\$614.34
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Demand Charge Excess Demand per kW	\$8.59	\$8.99
	Energy Charge per kWh	\$0.06104	\$0.06387
10	Industrial		
	Consumer Charge per month	\$1,173.21	\$1,227.54
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Demand Charge Excess Demand per kW	\$8.59	\$8.99
	Energy Charge per kWh	\$0.05556	\$0.05813
11	Industrial		
	Consumer Charge per month	\$1,173.21	\$1,227.54
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Demand Charge Excess Demand per kW	\$8.59	\$8.99
	Energy Charge per kWh	\$0.05447	\$0.05699

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
12	Industrial C		
	Consumer Charge (Substation Required)	\$1,173.21	\$1,227.54
	Consumer Charge (No Substation Required)	\$587.15	\$614.34
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Energy Charge per kWh	\$0.06104	\$0.06387
13	Industrial C		
	Consumer Charge per month	\$1,173.21	\$1,227.54
	Demand Charge Contract Demand per KW	\$5.91	\$6.18
	Energy Charge per kWh	\$0.05556	\$0.05813
14	Industrial C		
	Consumer Charge per month	\$1,173.21	\$1,227.54
	Demand Charge Contract Demand per kW	\$5.91	\$6.18
	Energy Charge per kWh	\$0.05447	\$0.05699
15	Interruptible Service		
	10 Notice Minutes, 200 Hours Interruption	\$4.20	\$4.20
	10 Notice Minutes, 300 Hours Interruption	\$4.90	\$4.90
	10 Notice Minutes, 400 Hours Interruption	\$5.60	\$5.60
	60 Notice Minutes, 200 Hours Interruption	\$3.50	\$3.50
	60 Notice Minutes, 300 Hours Interruption	\$4.20	\$4.20
	60 Notice Minutes, 400 Hours Interruption	\$4.90	\$4.90
Sp	Special Contract		
	Consumer Charge per month	\$1,143.23	\$1,196.17
	Demand Charge per kW	\$6.48	\$6.78
	Energy Charge per kWh	\$0.04741	\$0.04961

The rates contained in this notice are the rates proposed by Nolin RECC. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Nolin RECC Corporation at the following address:

Nolin RECC Corporation
411 Ring Road
Elizabethtown, Kentucky 42701-6767
(270) 765-6153

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.