

**TAYLOR, KELLER, DUNAWAY & TOOMS, PLLC**

**ATTORNEYS AT LAW**  
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OF COUNSEL:  
BOYD F. TAYLOR

J. WARREN KELLER  
R. WILLIAM TOOMS  
BRIDGET L. DUNAWAY

CLAYTON O. OSWALD  
MICHAEL BENDER

RECEIVED  
JUL 29 2010  
PUBLIC SERVICE  
COMMISSION  
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ROY E. TOOMS  
(1917-1986)

July 29, 2010

HAND DELIVERED

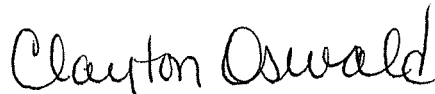
Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00176

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Jackson Energy Cooperative to the Commission Staff's First Information Request, dated July 15, 2010.

Very truly yours,



Clayton O. Oswald

Enclosures

cc: Parties of Record (if applicable)

RECEIVED

JUL 29 2010

PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

JACKSON ENERGY COOPERATIVE PASS- )  
THROUGH OF EAST KENTUCKY POWER )  
COOPERATIVE, INC. WHOLESALE RATE )  
ADJUSTMENT )

CASE NO.  
2010-00176

CERTIFICATE

STATE OF KENTUCKY )  
 )  
COUNTY OF CLARK )

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 28<sup>th</sup> day of July, 2010.

Greg M. Willoughby  
Notary Public

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>JACKSON ENERGY COOPERATIVE PASS-</b>	)	
<b>THROUGH OF EAST KENTUCKY POWER</b>	)	<b>CASE NO.</b>
<b>COOPERATIVE, INC. WHOLESALE RATE</b>	)	<b>2010-00176</b>
<b>ADJUSTMENT</b>	)	

**RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST  
TO JACKSON ENERGY COOPERATIVE  
DATED JULY 15, 2010**



**JACKSON ENERGY COOPERATIVE**  
**PSC CASE NO. 2010-00176**  
**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10**

**REQUEST 1**

**RESPONSIBLE PERSON:**           **Ann F. Wood**

**COMPANY:**                       **Jackson Energy Cooperative**

**Request 1.**           Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Jackson Energy's cost of power from East Kentucky Power Cooperative, Inc. that Jackson Energy is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

**Response 1.**           The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Schedule E	% Change					Total
	Substa	Meter Pt	Demand	Energy	Total	
Big Sandy	5.63%	5.84%	5.60%	5.57%	5.21%	1,161,275
Blue Grass	5.63%	5.84%	5.60%	5.57%	5.22%	4,479,302
Clark	5.63%	5.84%	5.60%	5.57%	5.25%	1,940,310
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	5.21%	2,278,636
Farmers	5.63%	5.84%	5.60%	5.57%	5.35%	1,960,159
Fleming-Mason	5.63%	5.84%	5.60%	5.57%	5.23%	1,854,399
Grayson	5.63%	5.84%	5.60%	5.84%	5.20%	1,118,402
Inter-County	5.63%	5.84%	5.60%	5.57%	5.24%	1,764,308
Jackson	5.63%	5.84%	5.60%	5.57%	5.19%	3,947,488
Licking Valley	5.63%	5.84%	5.60%	5.57%	5.26%	1,193,732
Nolin	5.63%	5.84%	5.60%	5.57%	5.31%	2,565,949
Owen	5.63%	5.84%	5.67%	5.57%	5.31%	3,961,158
Salt River	5.63%	5.84%	5.60%	5.84%	5.34%	4,054,959
Shelby	5.63%	5.84%	5.60%	5.57%	5.22%	1,256,361
South Kentucky	5.63%	5.84%	5.60%	5.57%	5.20%	5,100,796
Taylor	5.63%	5.84%	5.60%	5.57%	5.25%	1,885,845

40,523,081 E Portion of Rate Increase

Schedule B	% Change					Total
	Substa	Meter Pt	Demand	Energy	Total	
Blue Grass			5.58%	5.57%	5.30%	696,567
Grayson			5.58%	5.57%	5.45%	61,670
Inter-County			5.58%	5.57%	5.24%	167,932
Jackson			5.58%	5.57%	5.36%	155,234
Nolin			5.58%	5.57%	5.29%	154,449
Owen			5.58%	5.57%	5.28%	599,982
Salt River			5.58%	5.57%	5.28%	331,480
Shelby			5.58%	5.57%	5.28%	531,566
South Kentucky			5.58%	5.57%	5.23%	232,650
Taylor			5.58%	5.57%	5.24%	48,425

2,979,953 B Portion of Rate Increase

Schedule C	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Farmers			5.58%	5.57%	122,993
Fleming-Mason			5.58%	5.57%	539,643
Jackson			5.58%	5.57%	70,496
South Kentucky			5.58%	5.57%	193,710
Taylor			5.58%	5.57%	66,778

993,619 C Portion of Rate Increase

Schedule G	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	720,785
Nolin			5.58%	5.57%	285,879

1,006,664 G Portion of Rate Increase

Lg Special Contract	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Owen			20.86%	5.57%	3,121,617

3,121,617 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Fleming-Mason			5.64%	5.58%	752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447
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To Calculate Rate Increase by Member:

Total \$ Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Big Sandy	2,165,933	1,769,019	1,622,837	1,428,814	1,143,399	1,270,443	1,281,988	1,358,811	1,411,022	1,129,266	1,239,264	1,823,621	17,254,417	23,291,249	23,452,523	5.21%	1,161,275
Blue Grass	8,488,155	6,955,905	5,883,686	4,657,021	4,339,623	5,222,486	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5.22%	4,479,302
Clark	3,537,173	2,915,525	2,587,530	2,093,564	1,889,009	2,121,052	2,372,516	1,990,809	1,917,945	1,890,309	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	2,278,636
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,481,592	2,495,812	2,648,227	2,355,985	2,325,909	2,523,307	2,828,786	3,420,115	33,865,943	43,718,336	45,996,972	5.21%	1,960,159
Farmers	3,401,208	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,402,321	2,515,857	2,142,765	1,957,666	2,056,585	2,998,786	29,077,407	35,646,314	37,344,844	5.35%	1,854,399
Fleming Mason	3,497,279	2,951,726	2,496,534	2,032,911	1,751,921	2,032,473	2,031,319	1,113,738	1,119,012	1,119,012	1,229,787	1,739,991	16,654,976	35,489,410	35,414,692	5.20%	1,116,402
Grayson	2,111,191	1,747,879	1,522,785	1,201,956	1,098,818	1,244,045	1,316,134	1,131,334	1,169,248	1,669,248	1,883,715	2,959,842	26,260,670	33,650,384	35,414,692	5.24%	1,764,308
Inler-Co	7,350,458	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,819	4,056,453	3,878,980	3,420,139	3,502,577	4,867,384	37,138,222	48,345,710	50,991,762	5.31%	1,193,372
Jackson	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,544	1,225,850	1,225,850	1,225,850	1,352,222	1,991,809	16,166,324	20,920,556	21,920,556	5.31%	2,565,949
Licking Valley	4,133,684	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,027,098	3,327,098	2,785,927	2,414,139	2,652,577	3,637,803	28,877,262	36,926,275	38,866,585	5.26%	2,565,949
Nolin	7,433,196	6,071,328	5,395,273	4,578,764	4,068,968	5,105,234	5,246,786	5,602,555	4,842,535	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	79,593,741	5.31%	3,961,158
Owen	6,868,080	5,468,758	4,965,717	4,235,117	4,278,516	5,208,633	5,179,479	5,542,300	4,842,535	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	79,593,741	5.34%	4,054,959
Salt River	2,384,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,564,981	1,298,307	1,174,642	1,286,026	1,964,754	1,964,754	16,716,271	24,048,652	25,305,013	5.22%	1,256,361
Shelby	9,981,929	8,043,865	6,914,905	5,448,561	4,767,116	5,614,375	5,977,785	5,055,451	5,374,960	5,374,960	5,374,960	8,136,235	75,913,692	98,153,721	103,254,517	5.20%	5,100,796
So Ky	3,521,475	2,839,594	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,888,827	2,943,534	2,943,534	28,024,304	35,912,851	37,798,695	5.25%	1,655,845
Taylor	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,081,152	50,305,046	42,688,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177	5.25%	40,523,081
Green Power Prem	9,280	9,494	9,486	9,486	9,508	9,472	9,613	9,826	9,712	9,688	9,685	9,674	114,934	80,900,6624	3,206,553		
Total E Incl Gr Powr	75,394,296	61,022,360	53,858,277	43,774,070	40,015,621	47,457,978	47,090,765	50,314,872	42,695,714	39,537,036	42,962,016	63,259,029	607,382,035	771,730,096	812,253,177	5.25%	40,523,081

Total \$ Rate B	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass	936,661	926,275	975,504	971,512	984,733	985,087	986,654	1,024,104	1,054,697	970,780	887,807	904,934	11,618,848	13,141,314	13,837,882	5.30%	696,567
Grayson	70,985	71,530	83,093	81,793	74,325	59,301	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,192,731	5.45%	61,670
Inler-Co	241,486	240,635	227,808	225,638	223,001	210,563	239,407	237,575	249,766	225,363	209,353	212,432	2,749,147	3,202,056	3,369,988	5.24%	167,932
Jackson	215,051	201,894	213,692	194,818	207,733	215,938	219,372	237,500	240,333	222,934	199,861	193,675	2,563,021	2,898,462	3,053,966	5.36%	155,234
Nolin	322,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	2,572,898	2,920,662	3,075,110	5.29%	154,440
Owen	917,514	857,302	846,203	779,266	724,513	743,080	816,390	925,094	813,968	731,911	753,040	802,959	9,611,240	11,368,498	11,968,498	5.28%	599,982
Salt River	460,145	431,145	470,204	477,334	445,641	477,831	445,641	487,668	465,588	418,811	431,168	431,168	5,507,925	6,061,807	6,193,287	5.28%	331,980
Shelby	733,569	694,818	743,722	719,643	761,397	755,024	785,650	807,657	799,423	699,216	665,387	665,387	8,826,343	10,061,670	10,613,236	5.28%	531,566
So Ky	348,636	321,440	325,379	312,209	317,209	315,294	328,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	232,560
Taylor	81,632	72,825	69,282	64,682	60,642	64,982	64,982	69,058	67,709	63,542	62,577	71,032	814,524	923,975	972,400	5.24%	48,425
Total B	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,963,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,906	56,378,640	59,358,593	5.29%	2,979,653

Total \$ Rate C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Farmers	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	122,993
Fleming Mason	866,586	740,738	842,340	799,340	637,778	654,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,139,650	10,669,293	5.33%	539,643
Jackson	97,039	92,518	101,487	105,938	107,585	105,327	111,759	110,252	109,331	99,644	92,146	91,326	1,224,352	1,232,082	1,402,578	5.29%	70,486
So Ky	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,254	3,667,310	3,861,020	5.28%	193,710
Taylor	94,156	86,936	96,750	97,427	97,427	95,317	101,721	98,351	101,297	89,409	88,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	66,778
Total C	1,552,736	1,380,943	1,535,538	1,510,543	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	993,619

Total \$ Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming Mason	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,066,799	1,004,913	1,085,853	1,003,436	962,056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	720,785
Nolin	376,169	401,379	431,879	431,879	381,035	390,269	319,871	401,798	459,102	441,785	373,602	367,675	4,752,704	5,298,404	5,584,283	5.40%	285,879
Total G	1,411,233	1,456,002	1,544,204	1,525,203	1,450,197	1,398,666	1,376,670	1,406,711	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	1,006,664

Total \$ Sp Contr	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Sp Contr \$ to Assign
Fleming Mason	2,075,822	1,809,093	1,817,561	1,702,163	1,505,203	1,374,543	1,289,510	1,083,923	1,220,787	1,220,787	1,144,421	1,474,329	16,388,286	19,359,852	20,112,365	5.35%	752,513
Owen	2,941,144	2,847,210	2,541,619	2,653,268	2,615,078	3,149,812	3,453,786	3,668,091	3,453,030	2,842,130	2,842,130	3,613,066	36,103,609	48,534,624	51,666,241	6.43%	3,121,617
Taylor	381,100	396,664	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,832,266	3,725,964	3,725,964	0.00%	1,655,845
Total Sp Contr	5,398,066	5,052,967	4,760,827	4,948,828	4,659,556	4,422,768	4,913,378	5,075,067	4,854,039	4,936,959	4,229,205	5,359,441	58,324,161	71,620,440	75,494,570	5.41%	3,874,130



	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
<b>Total \$</b>	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,275
Big Sandy	9,424,816	7,882,180	6,899,190	5,638,533	5,324,356	6,207,583	6,138,159	6,569,554	5,703,639	5,142,618	5,494,123	7,926,686	78,312,437	98,602,973	104,078,842	5.23%	5,175,870
Blue Grass	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,865	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Clark	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,896,972	5.31%	2,278,636
Cu Valley	3,628,084	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,639	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	2,083,152
Farmers	7,474,751	6,466,160	6,288,760	5,837,175	5,161,024	5,210,569	5,228,955	5,257,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523	78,683,641	82,550,982	4.92%	3,867,341
Fleming Mason	2,182,176	1,819,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,396	1,420,122	1,220,394	1,212,731	1,316,741	1,822,516	17,666,999	22,626,471	23,806,543	5.22%	1,180,072
Grayson	3,592,930	2,783,524	2,676,102	2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,005,867	1,894,631	2,093,068	3,172,274	29,003,817	36,852,440	38,784,660	5.24%	1,932,240
Inter-Co	8,062,248	6,514,830	5,742,236	4,568,279	4,026,159	4,495,992	4,550,950	4,853,284	4,228,585	4,180,113	4,632,550	6,664,804	62,523,031	80,283,563	84,456,780	5.20%	4,173,217
Jackson	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,662,802	23,876,533	5.26%	1,193,732
Licking Valley	5,222,209	4,271,218	3,930,920	3,360,084	3,165,563	3,683,651	3,623,827	3,954,702	3,470,508	3,075,451	3,185,774	4,588,019	45,491,926	56,564,776	59,571,053	5.31%	7,682,757
Nolin	11,291,854	9,775,840	8,486,095	8,011,298	7,869,569	8,796,689	9,212,988	9,885,435	9,314,694	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.31%	4,386,439
Owen	7,328,225	5,895,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	6,011,005	5,106,313	4,238,826	4,455,379	6,414,891	65,667,888	82,202,495	86,588,933	5.34%	1,787,927
Salt River	3,117,703	2,614,941	2,367,966	2,047,155	1,986,851	2,246,806	2,239,961	2,372,638	2,087,730	1,873,858	1,946,413	2,630,591	27,542,614	34,110,322	35,988,249	5.24%	5,527,156
Shelby	10,366,694	8,629,505	7,530,379	6,059,853	5,383,159	6,231,237	6,247,210	6,609,769	5,694,087	5,574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	2,001,048
So Ky	4,078,363	3,395,029	3,014,859	2,556,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009	2,269,619	2,383,480	3,382,993	33,817,673	41,820,933	43,821,981	4.78%	49,377,447
Taylor	87,985,086	72,933,104	65,984,888	55,782,984	51,498,020	58,545,402	59,049,707	62,558,919	55,004,480	51,394,332	53,683,535	75,228,662	749,249,148	937,517,018	966,884,465	5.27%	49,375,429
																	2,018

Revenue Requirement  
Over-Recovery due to Rounding

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assion
Big Sandy	68,818	68,818	73,603	41,061	38,274	46,492	40,839	48,308	36,785	41,644	47,607	65,401	628,438	701,764	701,764	5.804%	\$ 1,161,275
CP kW	131,388	123,841	114,840	71,954	58,879	80,522	72,796	83,108	63,758	70,937	76,464	105,696	1,054,183	1,177,184	1,177,184	5.604%	\$ 1,940,310
Demand Charge	685,845	646,480	599,465	410,659	336,200	459,779	415,667	474,547	364,058	405,080	436,609	603,524	5,838,054	6,721,721	6,721,721	5.604%	\$ 1,940,310
On-Pk kWh	23,419,254	18,512,352	18,595,113	13,873,841	16,851,224	21,542,714	20,835,977	23,000,908	17,770,529	13,995,850	15,628,187	22,239,484	224,195,413	264,443,844	264,443,844	5.572%	\$ 1,940,310
Off-Pk kWh	29,805,738	23,183,470	27,213,904	30,888,659	29,386,448	35,156,937	34,225,437	37,311,938	29,941,025	30,916,531	34,342,230	49,815,404	444,028,687	526,758,305	526,758,305	5.571%	\$ 1,940,310
Total E kWh	53,224,992	41,695,822	45,727,808	44,762,500	46,237,672	56,700,851	55,061,415	60,312,846	47,691,554	61,833,062	69,259,716	98,054,888	668,227,370	831,192,629	831,192,629	5.571%	\$ 1,940,310
On-Pk Energy Charge	994,615	786,220	701,820	645,007	783,428	1,001,542	968,667	1,302,795	1,006,541	792,739	865,195	1,259,667	11,128,255	14,978,364	14,978,364	5.571%	\$ 1,940,310
Off-Pk Energy Charge	1,040,340	809,196	722,122	650,114	479,338	520,167	511,569	692,068	588,553	813,431	904,993	1,353,644	9,055,465	12,303,282	12,303,282	5.571%	\$ 1,940,310
Total Energy Charge	2,034,955	1,595,416	1,423,942	1,295,121	1,262,766	1,521,709	1,480,236	1,994,863	1,595,094	1,606,170	1,790,188	2,593,211	20,183,721	27,281,646	27,281,646	5.631%	\$ 1,940,310
PF Penalty	54,010	54,010	54,010	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	698,688	733,012	733,012	5.839%	\$ 1,940,310
Substa Chg	3,000	3,000	3,000	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	38,592	40,312	40,312	0.000%	\$ 1,940,310
Meter Pt Chg	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	0.000%	\$ 1,940,310
No. Substations	487,654	372,759	293,248	148,266	59,502	(5,271)	54,077	(376,106)	(223,659)	(339,905)	(340,673)	(447,841)	(308,949)	(1,870,592)	(1,870,592)	0.000%	\$ 1,940,310
FAC	281,709	244,190	213,865	176,378	168,601	191,685	199,082	216,272	182,076	182,789	182,789	231,131	2,416,946	4,020,177	4,020,177	5.255%	\$ 1,940,310
Env Surchg	3,537,173	2,915,825	2,587,530	2,093,664	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,966,275	36,966,275	5.255%	\$ 1,940,310
Total Invoice	6,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,889	85,761,658	85,761,658	5.223%	\$ 4,479,302
Subtotal Invoice	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,888	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	22,291,249	5.210%	\$ 1,161,275
Blue Grass	321,774	310,936	273,360	163,502	145,428	191,775	174,464	199,933	155,935	150,007	169,751	245,283	2,502,148	2,794,086	2,794,086	5.604%	\$ 1,161,275
CP kW	1,679,658	1,623,987	1,426,938	933,595	830,395	1,095,037	986,191	1,141,617	890,388	856,539	969,278	1,400,568	15,954,289	16,848,400	16,848,400	5.604%	\$ 1,161,275
Demand Charge	56,695,125	44,151,617	37,732,088	31,418,154	38,842,387	50,959,191	48,516,417	53,866,736	41,628,299	31,351,678	35,237,445	52,080,329	522,089,461	615,816,995	615,816,995	5.572%	\$ 1,161,275
On-Pk kWh	70,814,460	54,056,506	45,810,401	37,376,902	27,789,014	31,782,183	30,859,553	33,104,044	27,872,008	67,191,730	40,619,539	63,096,673	489,749,338	578,365,614	578,365,614	5.571%	\$ 1,161,275
Off-Pk kWh	127,479,585	98,208,123	83,542,489	68,795,056	66,631,401	82,381,374	79,375,970	86,970,760	69,600,307	1,175,790	1,985,884	2,949,882	25,889,125	34,880,490	34,880,490	5.571%	\$ 1,161,275
Total E kWh	198,294,045	152,264,629	129,352,890	106,171,958	94,420,415	114,163,557	110,235,524	120,074,804	117,432,315	1,177,580	1,991,414	2,959,764	20,573,611	27,966,183	27,966,183	5.571%	\$ 1,161,275
On-Pk Energy Charge	2,405,568	1,875,119	1,622,480	1,295,121	1,061,822	2,352,409	2,255,576	2,357,868	1,775,790	1,985,884	2,949,882	4,642,736	36,244,009	43,880,490	43,880,490	5.571%	\$ 1,161,275
Off-Pk Energy Charge	2,471,709	1,886,791	1,596,366	1,248,132	1,061,769	1,214,365	1,179,112	1,600,878	1,347,862	1,769,395	2,951,292	4,642,736	36,244,009	43,880,490	43,880,490	5.571%	\$ 1,161,275
Total Energy Charge	4,877,277	3,761,910	3,218,846	2,543,253	2,123,591	3,566,774	3,434,688	3,958,746	3,123,652	3,757,276	5,901,174	9,285,472	72,488,018	87,760,980	87,760,980	5.571%	\$ 1,161,275
PF Penalty	313	313	313	374	374	374	374	374	374	374	374	374	4,462,736	4,462,736	4,462,736	5.631%	\$ 1,161,275
Substa Chg	105,822	105,822	105,822	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	1,369,872	1,426,354	1,426,354	5.839%	\$ 1,161,275
Meter Pt Chg	4,125	4,125	4,125	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	53,064	55,429	55,429	0.000%	\$ 1,161,275
No. Substations	33	33	33	33	33	33	33	33	33	33	33	33	(628,632)	(3,807,387)	(3,807,387)	0.000%	\$ 1,161,275
FAC	1,191,935	877,980	658,314	330,215	132,585	(12,357)	125,414	(876,666)	(519,152)	(749,152)	(752,501)	(1,035,442)	5,581,156	9,283,300	9,283,300	0.000%	\$ 1,161,275
Env Surchg	628,024	582,527	486,305	393,189	387,325	449,170	462,819	505,506	448,595	397,767	306,562	533,346	5,581,156	9,283,300	9,283,300	5.223%	\$ 4,479,302
Total Invoice	6,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,889	85,761,658	85,761,658	5.223%	\$ 4,479,302
Subtotal Invoice	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,888	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	22,291,249	5.210%	\$ 1,161,275
Clark	131,388	123,841	114,840	71,954	58,879	80,522	72,796	83,108	63,758	70,937	76,464	105,696	1,054,183	1,177,184	1,177,184	5.604%	\$ 1,940,310
CP kW	685,845	646,480	599,465	410,659	336,200	459,779	415,667	474,547	364,058	405,080	436,609	603,524	5,838,054	6,721,721	6,721,721	5.604%	\$ 1,940,310
Demand Charge	23,419,254	18,512,352	18,595,113	13,873,841	16,851,224	21,542,714	20,835,977	23,000,908	17,770,529	13,995,850	15,628,187	22,239,484	224,195,413	264,443,844	264,443,844	5.572%	\$ 1,940,310
On-Pk kWh	29,805,738	23,183,470	27,213,904	30,888,659	29,386,448	35,156,937	34,225,437	37,311,938	29,941,025	30,916,531	34,342,230	49,815,404	444,028,687	526,758,305	526,758,305	5.571%	\$ 1,940,310
Off-Pk kWh	53,224,992	41,695,822	45,727,808	44,762,500	46,237,672	56,700,851	55,061,415	60,312,846	47,691,554	61,833,062	69,259,716	98,054,888	668,227,370	831,192,629	831,192,629	5.571%	\$ 1,940,310
Total E kWh	83,030,730	64,879,172	72,941,712	75,651,341	76,623,920	91,857,782	90,122,830	97,624,684	77,632,579	92,749,593	104,171,768	147,870,292	1,112,426,057	1,397,941,473	1,397,941,473	5.571%	\$ 1,940,310
On-Pk Energy Charge	994,615	786,220	701,820	645,007	783,428	1,001,542	968,667	1,302,795	1,006,541	792,739	865,195	1,259,667	11,128,255	14,978,364	14,978,364	5.571%	\$ 1,940,310
Off-Pk Energy Charge	1,040,340	809,196	722,122	650,114	479,338	520,167	511,569	692,068	588,553	813,431	904,993	1,353,644	9,055,465	12,303,282	12,303,282	5.571%	\$ 1,940,310
Total Energy Charge	2,034,955	1,595,416	1,423,942	1,295,121	1,262,766	1,521,709	1,480,236	1,994,863	1,595,094	1,606,170	1,790,188	2,593,211	20,183,721	27,281,646	27,281,646	5.631%	\$ 1,940,310
PF Penalty	54,010	54,010	54,010	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	698,688	733,012	733,012	5.839%	\$ 1,940,310
Substa Chg	3,000	3,000	3,000	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	38,592	40,312	40,312	0.000%	\$ 1,940,310
Meter Pt Chg	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	0.000%	\$ 1,940,310
No. Substations	487,654	372,759	293,248	148,266	59,502	(5,271)	54,077	(376,106)	(223,659)	(339,905)	(340,673)	(447,841)	(308,949)	(1,870,592)	(1,870,592)	0.000%	\$ 1,940,310
FAC	281,709	244,190	213,865	176,378	168,601	191,685	199,082	216,272	182,076	182,789	182,789	231,131	2,416,946	4,020,177	4,020,177	5.255%	\$ 1,940,310
Env Surchg	3,																

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
Cumberland Valley	144,422	132,988	130,674	130,065	73,282	87,702	77,754	91,036	72,131	87,628	86,171	121,304	1,196,767	1,386,405	1,386,405		
CP KW	753,863	692,161	682,120	514,272	418,442	500,778	443,973	519,815	411,868	500,357	503,458	692,646	6,633,773	7,630,970	7,630,970	5.604%	
Demand Charge	27,924,278	22,661,746	22,051,438	21,456,467	15,631,210	23,918,487	23,918,487	25,668,424	17,132,155	19,229,071	19,229,071	25,006,318	265,440,843	313,093,931	313,093,931		
On-Pk kWh	33,232,242	30,951,438	30,951,438	30,951,438	15,631,210	15,631,210	15,631,210	15,631,210	15,631,210	15,631,210	15,631,210	15,631,210	15,631,210	15,631,210	15,631,210		
Off-Pk kWh	63,161,212	51,043,988	46,887,609	38,970,949	39,564,693	39,564,693	39,564,693	39,564,693	39,564,693	39,564,693	39,564,693	39,564,693	39,564,693	39,564,693	39,564,693	5.572%	
Total E kWh	1,185,943	962,444	887,638	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	5.571%	
On-Pk Energy Charge	1,229,910	990,653	909,300	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	819,883	5.571%	
Off-Pk Energy Charge	2,415,853	1,953,097	1,792,938	1,634,099	1,525,234	1,714,110	1,705,520	2,252,134	1,927,413	1,958,771	2,214,447	2,911,357	34,286,656	34,286,656	34,286,656		
Total Energy Charge	334	334	334	334	334	334	334	334	334	334	334	334	334	334	334		
PF Penalty	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	51,694	5.631%	
Substa Chg	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	5.839%	
Meter Pt Chg	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	0.000%	
No. Substations	590,558	456,332	369,239	187,061	70,715	(5,948)	62,336	(425,125)	(270,444)	(414,406)	(421,587)	(502,727)	(303,996)	(1,840,603)	(1,840,603)	0.000%	
FAC	304,760	288,447	261,131	203,322	203,287	213,435	224,622	241,404	227,533	221,736	167,938	258,779	2,834,191	4,714,193	4,714,193	0.000%	
Env Surchg	4,118,938	3,444,315	3,159,372	2,615,130	2,277,671	2,481,582	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.212%	\$ 2,278,636
Total Invoice																	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
Farmers	1,980,716	1,541,459	1,399,769	1,284,451	1,280,043	1,693,712	1,653,135	2,167,904	1,790,621	1,697,805	1,811,885	2,600,623	20,907,114	28,199,058	28,199,058		
CP KW	1,980,716	1,541,459	1,399,769	1,284,451	1,280,043	1,693,712	1,653,135	2,167,904	1,790,621	1,697,805	1,811,885	2,600,623	20,907,114	28,199,058	28,199,058		
Demand Charge	642,947	615,579	508,244	415,162	326,108	427,056	424,862	480,118	346,389	385,636	405,369	573,570	5,600,860	6,439,566	6,439,566	5.604%	
On-Pk kWh	22,865,820	22,273,496	20,091,815	16,712,500	12,832,196	15,595,965	15,434,480	16,109,951	14,101,311	17,789,653	18,973,353	22,771,093	231,688,436	273,293,839	273,293,839		
Off-Pk kWh	51,791,091	40,283,310	35,538,331	30,604,948	29,819,103	39,316,955	38,307,719	40,630,099	33,675,400	37,575,886	34,753,200	49,966,478	459,252,520	543,054,802	543,054,802		
Total E kWh	971,109	704,025	688,345	645,873	645,873	1,102,768	1,063,399	1,388,845	1,108,696	837,564	894,353	1,260,398	11,525,252	15,479,636	16,342,152	5.571%	
On-Pk Energy Charge	1,009,607	777,434	701,284	638,568	490,305	595,944	589,736	779,059	681,925	860,241	917,532	1,340,225	9,381,861	12,679,422	13,365,771	5.571%	
Off-Pk Energy Charge	1,980,716	1,541,459	1,399,769	1,284,451	1,280,043	1,693,712	1,653,135	2,167,904	1,790,621	1,697,805	1,811,885	2,600,623	20,907,114	28,199,058	28,199,058		
Total Energy Charge	334	334	334	334	334	334	334	334	334	334	334	334	334	334	334		
PF Penalty	1,659	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	5.631%	
Substa Chg	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	38,383	5.839%	
Meter Pt Chg	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	0.000%	
No. Substations	484,247	359,954	287,923	146,904	59,340	(5,897)	60,327	(409,551)	(251,555)	(359,311)	(344,852)	(449,200)	(421,471)	(2,551,879)	(2,551,879)	0.000%	
FAC	251,651	233,851	201,686	174,254	167,846	174,254	174,254	174,254	174,254	174,254	174,254	174,254	174,254	174,254	174,254	0.000%	
Env Surchg	3,401,208	2,792,417	2,440,141	2,068,301	1,860,570	2,420,789	2,402,321	2,515,857	2,142,765	1,957,666	2,056,585	2,998,786	29,077,407	36,646,314	38,606,473	5.349%	\$ 1,960,159
Total Invoice																	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
Fleming-Mason	122,623	116,943	109,149	67,772	54,453	74,091	66,876	76,119	61,043	67,141	71,060	96,983	984,253	1,099,095	1,099,095		
CP KW	640,093	610,442	569,758	386,979	310,927	423,060	381,862	434,639	348,556	383,375	405,753	553,773	6,275,831	6,275,831	6,275,831	5.604%	
Demand Charge	23,810,523	18,648,303	16,276,209	13,775,295	15,644,756	19,527,945	19,054,930	21,226,493	16,951,879	13,536,688	15,309,975	21,542,607	214,820,543	264,432,198	264,432,198		
On-Pk kWh	29,944,883	23,116,729	20,136,874	16,955,884	12,016,352	12,784,040	12,784,040	13,740,608	12,116,793	16,772,081	18,195,425	25,363,644	214,820,543	248,614,083	248,614,083		
Off-Pk kWh	53,755,406	41,765,032	36,413,083	30,632,179	27,361,108	32,311,985	31,810,701	34,967,101	29,069,612	30,710,769	33,505,400	41,926,551	400,537,927	510,421,206	510,421,206		
Total E kWh	1,011,232	791,994	691,251	640,427	640,427	907,873	885,882	1,202,290	960,168	789,501	867,172	1,220,195	10,685,325	14,411,294	15,214,262	5.572%	
On-Pk Energy Charge	1,045,197	806,857	702,659	644,084	459,154	588,465	487,384	664,482	585,955	488,465	511,081	879,913	8,851,323	12,022,728	12,682,495	5.571%	
Off-Pk Energy Charge	2,055,429	1,588,861	1,394,110	1,284,511	1,186,474	1,396,338	1,373,266	1,866,772	1,546,124	1,600,592	1,747,065	2,496,096	13,346,648	26,434,023	27,936,777	5.571%	
Total Energy Charge	334	334	334	334	334	334	334	334	334	334	334	334	334	334	334		
PF Penalty	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	5.631%	
Substa Chg	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	5.839%	
Meter Pt Chg	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	0.000%	
No. Substations	502,613	373,360	286,934	147,036	55,043	(4,847)	50,261	(352,468)	(217,141)	(338,739)	(332,373)	(430,860)	(2,303,244)	(1,581,250)	(1,581,250)	0.000%	
FAC	259,658	206,347	171,272	156,364	156,364	171,272	182,817	199,802	182,817	177,950	132,873	218,828	2,303,244	3,831,053	3,831,053	0.000%	
Env Surchg	3,497,279	2,861,726	2,495,534	2,032,911	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,866,281	1,996,450	2,880,950	27,544,119	35,490,446	37,344,845	5.225%	\$ 1,854,399
Total Invoice																	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Gravson														666,480	666,480		
CP KW	75,275	70,602	67,217	38,612	32,880	45,643	40,420	43,915	36,471	41,489	44,653	59,451	596,841	666,480	666,480		
Demand Charge	392,956	369,544	350,873	221,639	187,746	261,103	230,799	250,754	208,249	236,954	254,967	339,465	3,304,030	3,805,600	3,805,600	5.604%	4,018,873
On-Pk kWh	14,113,235	17,044,813	9,707,970	8,050,803	9,469,816	11,961,709	11,733,546	12,957,404	9,685,175	8,109,148	9,178,042	12,788,045	129,128,263	152,309,870	152,309,870		
Off-Pk kWh	17,961,186	14,122,412	12,188,901	9,925,234	7,147,607	7,419,614	7,386,401	7,895,513	6,716,443	6,161,421	11,054,422	15,766,417	127,393,571	147,434,034	147,434,034		
Total E kWh	32,074,421	25,965,762	21,898,871	17,974,037	16,617,423	19,381,323	19,119,947	20,852,917	16,551,616	17,920,569	20,232,464	28,534,462	256,521,834	304,215,994	304,215,994		
On-Pk Energy Charge	599,390	477,950	425,497	374,930	373,003	556,113	519,504	557,074	459,310	459,310	519,859	762,448	6,399,717	9,107,673	9,107,673	5.572%	9,107,673
Off-Pk Energy Charge	626,910	492,928	412,872	379,234	273,103	283,496	282,226	324,800	381,821	324,800	474,470	534,579	5,241,397	7,129,762	7,129,762	5.571%	7,129,762
Total Energy Charge	1,226,309	970,878	838,369	753,524	646,106	839,609	827,730	881,875	841,121	784,610	994,330	1,296,927	11,640,114	15,756,746	15,756,746	5.571%	16,634,693
PF Penalty	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	34,223	461,305	461,305		
Substa Chg	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	20,904	20,904	20,904	5.839%	23,111
Meter Pl Chg	13	13	13	13	13	13	13	13	13	13	13	13	156	156	156	0.000%	(865,131)
No. Substations	299,894	226,768	172,532	86,285	33,067	(2,909)	30,210	(210,198)	(123,642)	(197,864)	(200,706)	(266,524)	1,391,820	(865,131)	(865,131)	0.000%	2,315,055
FAC	156,204	146,385	125,853	101,264	95,396	106,997	111,557	119,974	107,470	106,698	81,848	132,163	1,229,787	2,315,055	2,315,055	5.203%	2,613,812
Erw Surchg	2,111,191	1,747,979	1,522,785	1,201,956	1,068,818	1,244,045	1,239,540	1,318,134	1,113,738	1,119,012	1,229,787	1,739,991	16,654,976	21,436,410	21,436,410		
Total Invoice														1,100,815	1,100,815		
Inter-County														1,100,815	1,100,815		
CP KW	137,267	95,892	115,302	72,313	53,214	73,875	68,473	75,061	59,308	61,902	69,290	104,097	985,794	1,100,815	1,100,815		
Demand Charge	716,534	600,957	601,876	412,907	303,853	421,827	390,981	433,167	322,999	353,466	395,646	594,394	5,458,141	6,295,656	6,295,656	5.604%	6,637,917
On-Pk kWh	21,843,707	17,044,813	15,677,835	12,711,827	14,818,099	19,524,776	18,882,177	20,531,728	15,963,176	12,448,169	14,436,615	21,902,782	205,806,883	242,754,134	242,754,134		
Off-Pk kWh	27,415,453	20,766,077	18,998,461	15,066,267	10,521,200	11,866,411	11,610,605	12,184,732	10,264,614	14,462,858	16,630,801	26,619,093	196,446,372	227,349,629	227,349,629		
Total E kWh	49,259,160	37,810,890	34,676,296	27,778,094	25,339,299	31,391,187	30,492,782	32,716,460	26,228,789	31,066,616	31,066,616	48,521,885	402,253,255	477,490,234	477,490,234		
On-Pk Energy Charge	927,701	723,893	665,639	591,930	698,908	907,726	877,850	904,283	705,077	705,077	804,249	1,267,273	8,097,566	13,749,897	13,749,897	5.572%	14,515,969
Off-Pk Energy Charge	956,910	725,517	653,122	576,451	402,004	453,404	443,628	569,242	496,386	699,400	1,021,273	1,267,273	10,994,401	15,606,891	15,606,891	5.571%	16,634,693
Total Energy Charge	1,884,611	1,449,410	1,328,951	1,168,385	1,090,912	1,361,130	1,321,478	1,473,524	1,201,663	1,405,476	1,825,523	2,534,546	18,311,948	24,744,238	24,744,238		
PF Penalty	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	40,133	543,269	569,786	569,786	5.631%	601,872
Substa Chg	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	1,625	22,137	23,124	23,124	5.839%	24,474
Meter Pl Chg	13	13	13	13	13	13	13	13	13	13	13	13	156	156	156	0.000%	(1,619,534)
No. Substations	460,572	338,207	273,248	133,528	50,425	(4,709)	48,179	(329,781)	(195,935)	(296,825)	(308,182)	(436,211)	2,192,699	(1,619,534)	(1,619,534)	0.000%	3,647,114
FAC	247,969	212,957	202,351	162,211	146,428	171,940	178,972	191,025	169,454	159,163	125,370	224,819	2,192,699	3,647,114	3,647,114	5.243%	3,947,488
Erw Surchg	3,931,444	2,542,889	2,446,194	1,925,339	1,640,591	1,999,161	1,988,863	2,095,564	1,756,101	1,669,248	1,863,715	2,959,842	26,260,670	33,650,384	33,650,384		
Total Invoice														1,100,815	1,100,815		
Inter-County														1,100,815	1,100,815		
CP KW	287,535	265,235	243,696	151,473	119,611	146,379	133,786	156,349	121,068	145,991	158,670	231,176	2,162,998	2,415,374	2,415,374		
Demand Charge	1,500,930	1,384,527	1,272,093	864,912	682,962	847,244	763,912	882,752	691,470	833,609	906,006	1,320,015	11,960,451	13,791,788	13,791,788	5.604%	14,564,708
On-Pk kWh	51,430,923	39,465,401	34,770,307	28,289,273	33,029,275	40,669,620	40,429,058	43,983,750	35,201,053	32,637,301	36,231,287	46,231,287	454,299,111	535,856,651	535,856,651		
Off-Pk kWh	65,873,979	49,939,360	43,476,546	34,697,574	25,693,959	25,726,517	25,840,009	27,442,293	23,914,143	33,968,820	39,446,698	57,601,627	452,513,525	523,699,068	523,699,068		
Total E kWh	117,304,902	89,404,761	78,246,853	62,986,847	57,723,234	66,396,137	66,269,067	71,426,043	59,115,196	62,110,683	72,083,999	103,832,914	906,812,636	1,075,762,892	1,075,762,892		
On-Pk Energy Charge	2,184,269	1,676,942	1,516,953	1,311,196	1,311,196	1,890,773	1,879,589	2,491,285	1,993,623	1,593,563	1,907,603	2,795,557	18,614,732	25,325,553	25,325,553	5.571%	26,736,409
Off-Pk Energy Charge	2,299,264	1,743,084	1,517,473	1,321,568	943,530	983,099	987,321	1,327,081	1,156,464	1,642,689	3,256,661	5,404,143	41,120,047	55,677,020	55,677,020	5.571%	59,779,029
Total Energy Charge	4,483,533	3,420,026	2,994,168	2,632,764	2,479,094	2,873,872	2,866,910	3,818,366	3,150,287	3,250,252	5,160,764	8,199,696	59,740,779	81,002,572	81,002,572		
PF Penalty	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	91,849	1,180,407	1,298,024	1,298,024	5.631%	1,307,738
Substa Chg	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	3,625	46,632	48,711	48,711	5.839%	51,555
Meter Pl Chg	29	29	29	29	29	29	29	29	29	29	29	29	346	346	346	0.000%	(2,851,229)
No. Substations	1,096,801	799,459	616,578	301,809	114,869	(9,898)	104,704	(719,973)	(441,538)	(685,063)	(715,073)	(933,457)	4,899,033	(2,851,229)	(2,851,229)	0.000%	8,148,705
FAC	573,420	520,932	448,544	359,535	331,363	359,056	379,780	410,795	374,299	367,815	288,865	484,589	4,899,033	8,148,705	8,148,705	5.190%	8,000,506
Erw Surchg	7,750,158	6,220,418	5,426,837	4,267,523	3,712,841	4,174,727	4,219,819	4,506,453	3,878,960	3,857,535	4,340,543	6,379,803	58,735,658	76,053,018	76,053,018		
Total Invoice														1,100,815	1,100,815		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Licking Valley	81,032	37,053	70,561	43,452	37,563	45,385	42,080	50,572	38,600	45,493	48,617	65,249	639,677	713,197	713,197	5.604%	
CP KW	422,968	350,015	368,434	248,110	214,484	276,278	240,276	288,766	220,406	259,765	271,603	372,572	3,539,697	4,072,356	4,072,356	5.604%	
Demand Charge	11,630,465	10,631,778	8,796,929	10,373,766	12,840,618	12,524,764	13,857,556	10,844,656	10,844,656	9,016,624	10,262,747	13,763,243	138,923,340	163,863,397	163,863,397	5.572%	
On-PK kWh	18,183,218	14,540,889	13,230,101	10,937,506	7,872,003	8,003,666	7,949,378	8,565,508	7,469,260	10,959,900	12,342,418	16,919,422	136,892,319	158,427,043	158,427,043	5.571%	
Off-PK kWh	32,561,296	26,171,174	23,921,879	19,596,435	18,482,287	20,844,621	20,474,021	22,423,064	18,313,916	19,875,904	22,965,165	30,682,665	275,815,659	327,075,994	327,075,994	5.571%	
Total E kWh	50,744,514	40,712,053	37,152,000	30,534,000	26,354,290	28,848,287	28,418,399	30,988,572	26,157,876	30,835,804	35,307,583	47,602,087	414,711,578	485,503,037	485,503,037	5.571%	
On-PK Energy Charge	634,866	507,529	463,878	418,383	300,783	305,818	303,739	344,220	281,206	325,129	366,867	518,206	4,548,425	5,088,175	5,088,175	5.631%	
Off-PK Energy Charge	1,244,303	1,001,475	915,409	823,456	783,070	902,800	886,021	1,199,126	975,458	1,035,840	1,178,159	1,597,770	12,545,887	16,942,760	16,942,760	5.631%	
Total Energy Charge	2,100,000	1,509,004	1,379,287	1,241,839	1,083,853	1,208,618	1,190,760	1,543,346	1,256,664	1,361,664	1,545,026	1,815,976	15,794,312	17,031,526	17,031,526	5.631%	
PF Penalty	27,104	27,104	27,104	27,104	27,104	27,104	27,104	27,104	27,104	27,104	27,104	27,104	27,104	27,104	27,104	0.000%	
Substa Chg	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	0.000%	
Meter Pt Chg	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	0.000%	
No. Substations	304,448	233,971	188,505	10	94,543	36,309	13,592	32,348	(136,806)	(219,227)	(224,244)	(275,837)	(1,181,532)	(1,181,532)	(1,181,532)	0.000%	\$ 1,181,532
FAC	159,886	147,504	135,214	110,322	104,359	117,660	129,679	116,423	116,722	90,020	141,840	141,840	22,682,802	22,682,802	22,682,802	5.263%	\$ 1,181,532
Env Surchg	2,160,979	1,761,319	1,633,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,550	1,224,139	1,352,577	1,867,384	17,736,222	17,736,222	17,736,222	5.308%	\$ 1,181,532
Total Invoice	2,160,979	1,761,319	1,633,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,550	1,224,139	1,352,577	1,867,384	17,736,222	17,736,222	17,736,222	5.308%	\$ 1,181,532
Adjust	4,613,684	3,657,396	3,286,620	2,735,033	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	38,166,324	38,166,324	5.631%	
Total Invoice	4,613,684	3,657,396	3,286,620	2,735,033	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	38,166,324	38,166,324	5.631%	
CP KW	189,357	151,785	145,298	98,106	87,326	110,618	103,272	119,783	86,925	93,978	93,023	137,652	1,406,123	1,570,188	1,570,188	5.604%	
Demand Charge	988,443	792,319	758,454	560,183	496,633	631,627	589,683	665,961	490,632	479,514	531,161	786,993	7,790,606	8,965,174	8,965,174	5.604%	
On-PK kWh	30,091,707	23,820,288	21,482,728	18,226,915	16,406,539	19,088,189	18,645,595	19,891,267	15,985,224	18,333,081	20,196,635	29,796,861	302,513,117	356,821,446	356,821,446	5.572%	
Off-PK kWh	37,960,949	29,029,284	26,024,572	21,891,800	16,406,539	19,088,189	18,645,595	19,891,267	15,985,224	21,509,680	23,246,006	35,372,045	588,194,437	687,979,661	687,979,661	5.572%	
Total E kWh	67,952,656	52,849,572	47,507,300	40,118,715	32,813,078	38,176,784	37,291,190	39,782,534	31,970,448	39,842,761	43,442,641	65,164,906	1,190,706,254	1,444,801,107	1,444,801,107	5.571%	
On-PK Energy Charge	1,277,984	1,011,647	908,360	808,360	626,878	729,725	712,430	821,388	626,878	729,725	821,388	1,143,958	11,827,055	15,990,552	15,990,552	5.571%	
Off-PK Energy Charge	1,311,725	1,013,238	908,360	808,360	626,878	729,725	712,430	821,388	626,878	729,725	821,388	1,143,958	11,827,055	15,990,552	15,990,552	5.571%	
Total Energy Charge	2,589,709	2,024,885	1,820,720	1,616,720	1,253,756	1,459,450	1,424,860	1,648,763	1,253,756	1,459,450	1,648,763	2,287,916	23,647,105	31,981,104	31,981,104	5.631%	
PF Penalty	59,176	59,176	59,176	59,176	59,176	59,176	59,176	59,176	59,176	59,176	59,176	59,176	59,176	59,176	59,176	0.000%	
Substa Chg	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	0.000%	
Meter Pt Chg	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	0.000%	
No. Substations	632,738	472,475	374,359	192,571	78,168	(7,434)	75,441	(527,319)	(318,900)	(439,468)	(430,950)	(692,598)	(2,972,353)	(2,972,353)	(2,972,353)	0.000%	
FAC	341,358	306,291	271,649	230,428	228,834	266,994	276,820	303,289	268,749	230,393	173,697	303,203	3,201,665	3,201,665	3,201,665	5.308%	\$ 1,181,532
Env Surchg	3,657,396	2,735,033	2,563,877	3,104,339	3,075,809	3,327,098	3,307,809	3,657,396	3,104,339	2,735,033	2,563,877	3,991,809	38,166,324	38,166,324	38,166,324	5.308%	\$ 1,181,532
Adjust	4,613,684	3,657,396	3,286,620	2,735,033	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	38,166,324	38,166,324	5.631%	
Total Invoice	4,613,684	3,657,396	3,286,620	2,735,033	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	38,166,324	38,166,324	5.631%	
CP KW	253,665	228,449	210,519	145,903	156,803	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,184,036	2,305,000	2,305,000	5.673%	
Demand Charge	1,755,362	1,050,866	3,968,567	31,759,339	40,389,918	52,773,869	50,282,808	56,307,557	43,393,725	32,252,179	34,195,443	47,105,555	1,466,603	1,466,603	1,466,603	5.673%	
On-PK kWh	62,328,964	48,249,342	42,917,545	37,310,006	29,658,801	34,142,020	33,056,124	35,655,457	29,658,693	37,380,848	38,659,709	55,766,237	484,981,322	517,402,000	517,402,000	5.572%	
Off-PK kWh	113,256,419	88,305,292	78,886,112	69,069,345	69,648,801	86,915,889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	102,971,782	999,993,183	1,070,630,000	1,070,630,000	5.572%	
Total E kWh	1,803,165	1,418,218	1,273,505	1,230,989	1,365,433	1,207,909	1,194,862	1,275,888	1,018,116	1,079,875	1,175,870	1,584,739	20,009,886	21,711,888	21,711,888	5.571%	
On-PK Energy Charge	2,175,009	1,684,099	1,497,996	1,425,578	1,117,982	1,304,532	1,263,041	1,724,262	1,352,078	1,425,201	1,672,417	2,696,799	22,696,799	25,021,043	25,021,043	5.571%	
Off-PK Energy Charge	3,978,655	3,102,317	2,771,501	2,656,467	2,663,365	3,349,943	3,211,903	4,476,150	3,365,078	3,365,078	3,551,647	5,000,638	41,721,784	54,979,746	54,979,746	5.571%	
Total Energy Charge	6,153,664	4,786,416	4,269,497	4,082,045	3,781,347	4,654,475	4,474,944	6,189,412	4,717,156	4,790,279	5,224,064	7,697,437	64,418,583	80,000,787	80,000,787	5.631%	
PF Penalty	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	0.000%	
Substa Chg	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	0.000%	
Meter Pt Chg	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	0.000%	
No. Substations	1,068,948	769,449	624,623	331,529	138,600	(13,036)	131,675	(926,989)	(645,014)	(768,052)	(724,709)	(924,818)	(630,786)	(630,786)	(630,786)	0.000%	
FAC	549,971	508,446	445,108	404,315	457,469	472,207	510,710	467,285	389,429	284,674	462,885	5,349,454	74,632,582	74,632,582	74,632,582	5.308%	\$ 3,961,159
Env Surchg	7,433,196	6,071,328	5,385,273	4,578,764	4,529,868	5,435,234	5,246,766	5,602,655	4,842,635	4,084,203	4,260,250	6,094,102	63,954,294	63,954,294	63,954,294	5.308%	\$ 3,961,159
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,868	5,435,234	5,246,766	5,602,655	4,842,635	4,084,203	4,260,250	6,094,102	63,954,294	63,954,294	63,954,294	5.308%	\$ 3,961,159

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	2011 w/ Increase	% Chg	E \$ to Assign
<b>South Kentucky</b>															
CP KW	264,959	210,037	206,700	142,226	148,909	167,082	174,984	200,076	177,996	125,737	136,500	196,570	2,380,279		
Demand Charge	1,330,886	1,096,332	1,078,974	812,109	850,235	1,066,233	999,159	1,142,343	845,915	717,958	779,415	1,122,514	2,380,279	5.604%	\$ 14,383,085
On-Pk kWh	48,088,564	36,492,221	33,201,724	28,926,320	38,408,574	51,092,173	49,040,959	54,031,622	42,281,074	29,007,944	31,649,527	45,124,145	572,485,318		\$ 526,659,715
Off-Pk kWh	57,703,608	44,514,969	40,176,621	34,516,961	27,055,997	32,283,672	31,667,189	33,462,652	28,117,142	34,087,178	36,676,868	54,779,275	1,115,116,708		\$ 1,115,116,708
Total E kWh	105,802,172	81,007,190	73,378,345	63,443,281	65,464,571	83,366,849	80,708,185	87,494,274	70,406,216	63,095,122	68,326,395	99,903,420	34,232,905	5.672%	\$ 34,232,905
On-Pk Energy Charge	1,957,804	1,549,625	1,410,080	1,344,811	1,795,653	2,374,860	2,279,965	3,060,406	2,395,295	1,643,039	1,792,661	2,565,877	24,150,279	5.571%	\$ 26,887,558
Off-Pk Energy Charge	2,014,086	1,553,751	1,402,327	1,320,003	1,033,769	1,233,528	1,209,972	1,618,221	1,359,717	1,648,422	1,773,657	2,649,071	25,468,737	5.571%	\$ 26,887,558
Total Energy Charge	3,971,890	3,103,376	2,812,407	2,664,817	2,829,422	3,608,388	3,489,937	4,678,627	3,755,012	3,291,461	3,566,318	5,204,948	51,619,015	5.571%	\$ 51,619,015
PF Penalty															
Substa Chg	83,101	83,101	83,101	92,880	92,880	92,880	92,880	93,989	98,005	96,005	96,005	96,005	1,152,467	5.631%	\$ 1,217,364
Meter PI Chg	3,500	3,500	3,500	3,636	3,636	3,636	3,636	3,973	3,973	3,973	3,973	3,973	45,709	5.839%	\$ 50,535
No. Substations	28	28	28	28	28	28	28	29	29	29	29	29	341		\$ (5,187,736)
FAC	970,547	724,203	578,221	304,671	130,273	(12,505)	127,519	(891,942)	(625,934)	(695,999)	(677,796)	(698,130)	(5,187,736)	0.000%	\$ 8,421,937
Env Surchg	508,135	457,986	410,514	356,804	381,870	447,995	466,148	505,219	445,674	359,780	286,653	454,502	6,421,937	0.000%	\$ 6,421,937
Total Invoice	6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,207,833	5,179,479	5,542,300	4,616,645	3,773,238	4,036,568	5,983,712	60,199,953	5.341%	\$ 4,054,959
<b>Shelby</b>															
CP KW	86,832	71,228	45,108	257,566	240,763	310,326	277,593	320,423	247,169	229,325	258,103	375,996	761,242	5.604%	\$ 4,590,291
Demand Charge	463,702	419,177	371,610	257,566	240,763	310,326	277,593	320,423	247,169	229,325	258,103	375,996	4,590,291		\$ 4,590,291
Interruptible kW	787	609	302	302	287	289	287	287	259	311	335	490	336,051,413		\$ 336,051,413
Inter Dmd Charge	1,629	1,484	1,261	244	217	217	241	287	210	252	271	397	10,372,175		\$ 10,372,175
Inter Cr Rate															
Buy-thru Charge															
On-Pk kWh	16,016,130	12,466,618	10,621,743	8,955,588	10,762,820	14,401,742	13,633,881	15,106,543	11,509,126	8,891,340	9,964,044	14,736,742	173,456,438	5.572%	\$ 182,584,981
Off-Pk kWh	19,792,651	15,071,979	12,737,651	10,621,743	12,466,618	17,598,998	16,488,447	18,589,498	13,488,640	10,340,957	11,280,968	17,685,291	162,594,981	5.571%	\$ 162,594,981
Total E kWh	35,808,791	27,538,597	23,359,394	19,577,331	23,229,438	31,999,740	30,122,328	33,696,041	25,000,766	19,231,997	21,261,932	32,422,033	336,051,413	5.571%	\$ 336,051,413
On-Pk Energy Charge	680,338	529,842	451,362	416,345	499,909	669,554	653,651	743,888	537,158	377,158	433,064	578,476	8,300,962	5.571%	\$ 8,300,962
Off-Pk Energy Charge	680,843	526,073	444,592	407,787	499,909	669,554	653,651	743,888	537,158	377,158	433,064	578,476	8,300,962	5.571%	\$ 8,300,962
Total Energy Charge	1,371,181	1,055,915	895,978	824,132	999,818	1,339,108	1,307,302	1,487,776	1,074,316	754,316	866,128	1,156,952	16,601,924	5.571%	\$ 16,601,924
PF Penalty															
Substa Chg	34,423	34,423	34,423	37,680	37,680	37,680	37,680	37,680	37,680	37,680	37,680	37,680	463,992	5.631%	\$ 490,110
Meter PI Chg	1,500	1,500	1,500	1,644	1,644	1,644	1,644	1,644	1,644	1,644	1,644	1,644	21,333	5.839%	\$ 21,333
No. Substations	12	12	12	12	12	12	12	12	12	12	12	12	144		\$ (1,074,557)
FAC	334,812	246,196	184,070	94,215	36,953	(3,524)	35,452	(246,705)	(144,233)	(212,129)	(211,107)	(291,475)	(1,074,557)	0.000%	\$ (1,074,557)
Env Surchg	176,360	160,744	134,163	111,825	109,352	123,279	130,632	142,628	125,221	111,868	85,547	149,137	2,604,700	0.000%	\$ 2,604,700
Total Invoice	2,384,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,494,311	1,564,951	1,298,307	1,174,642	1,286,026	1,964,754	24,048,652	5.224%	\$ 1,256,361
<b>South Kentucky</b>															
CP KW	363,814	363,470	322,548	196,324	152,408	188,350	176,260	210,617	151,605	196,655	197,637	288,717	3,182,987	5.604%	\$ 3,182,987
Demand Charge	2,003,514	1,897,316	1,693,700	1,121,009	870,251	1,132,576	1,006,443	1,202,622	865,665	1,134,322	1,128,505	1,705,674	16,174,856		\$ 19,165,414
On-Pk kWh	65,298,042	49,899,039	43,482,489	35,975,952	42,379,014	54,540,941	53,489,831	57,657,788	45,801,335	35,821,335	40,334,136	58,385,972	687,717,942		\$ 687,717,942
Off-Pk kWh	84,475,487	63,632,797	55,003,114	44,136,895	32,018,598	35,250,284	35,122,322	36,971,119	32,152,322	43,243,215	48,790,254	73,702,170	676,449,222		\$ 676,449,222
Total E kWh	149,774,529	113,531,836	98,485,603	80,114,847	74,397,612	89,791,225	88,612,181	94,628,907	78,053,657	79,064,550	89,124,390	132,088,142	1,364,167,165	5.572%	\$ 1,364,167,165
On-Pk Energy Charge	2,775,254	2,119,211	1,845,650	1,667,909	1,970,240	2,536,664	2,486,795	3,265,978	2,599,909	2,028,956	2,284,566	3,307,040	41,123,470	5.571%	\$ 41,123,470
Off-Pk Energy Charge	2,948,534	2,221,971	1,919,625	1,686,303	1,223,402	1,348,977	1,341,989	1,787,886	1,554,854	2,091,199	2,359,448	3,564,163	34,534,762	5.571%	\$ 34,534,762
Total Energy Charge	5,721,788	4,340,248	3,765,275	3,354,412	3,193,642	3,885,641	3,828,784	5,053,864	4,154,763	4,120,155	4,644,014	6,871,203	75,658,232	5.571%	\$ 75,658,232
PF Penalty															
Substa Chg	112,939	112,939	112,939	123,624	123,624	123,624	123,624	123,624	123,624	123,624	123,624	123,624	1,522,279	5.631%	\$ 1,608,000
Meter PI Chg	4,750	4,750	4,750	5,206	5,206	5,206	5,206	5,206	5,206	5,206	5,206	5,206	63,828	5.839%	\$ 67,555
No. Substations	38	38	38	38	38	38	38	38	38	38	38	38	456		\$ (3,818,394)
FAC	1,400,392	1,014,972	775,912	384,073	148,050	(13,468)	140,007	(953,860)	(683,062)	(872,064)	(864,115)	(1,187,469)	(3,818,394)	0.000%	\$ (3,818,394)
Env Surchg	739,546	673,640	571,537	459,038	425,481	482,874	504,942	544,916	487,823	475,604	357,724	617,957	10,545,710	0.000%	\$ 10,545,710
Total Invoice	9,981,929	8,043,865	6,914,905	5,448,561	4,767,116	5,614,375	5,610,531	5,977,785	5,055,451	4,887,969	5,374,960	8,136,235	103,254,517	5.197%	\$ 103,254,517

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg
CP KW	131,151	123,932	106,947	70,091	53,658	77,775	70,663	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%
Demand Charge	684,608	646,925	568,264	400,218	307,530	444,112	403,600	464,853	335,166	403,713	415,164	603,673	5,667,825	6,527,233	6,893,032	5.604%
On-Pk kWh	23,852,061	18,314,559	16,140,760	13,615,861	15,897,137	21,300,440	20,678,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	226,724,222	260,349,491	260,349,491	0.000%
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,893	13,845,305	14,444,657	12,413,077	16,015,548	17,657,336	26,165,808	247,108,433	247,108,433	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,954,508	35,205,333	34,524,016	36,799,340	30,092,674	29,788,721	32,971,879	47,972,305	515,128,280	515,128,280	0.000%	
On-Pk Energy Charge	1,012,987	777,818	685,497	633,013	738,822	990,354	961,374	1,266,182	1,001,390	780,126	867,431	1,235,142	10,950,166	14,746,496	15,366,119	5.572%
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	529,016	698,500	600,284	774,399	863,891	1,265,352	11,949,917	12,615,627	12,615,627	5.571%
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,964,682	1,601,674	1,554,525	1,721,322	2,500,494	19,764,242	26,696,372	28,183,745	5.571%
PF Penalty																
Substa Chg	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	565,833	587,133	5.631%
Meter Pt Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	24,889	5.839%
No. Substations	14	14	14	14	14	14	14	14	14	14	14	14	(285,928)	(1,791,754)	(1,791,754)	0.000%
FAC	497,116	361,566	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(431,270)	2,345,688	3,901,651	3,901,651	0.000%
Env Surchg	260,547	237,804	202,265	169,300	157,751	188,908	197,363	211,201	187,874	176,729	132,365	223,580	2,345,688	3,901,651	3,901,651	5.251%
Total Invoice	3,521,475	2,839,584	2,447,180	2,009,499	1,767,478	2,195,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	26,024,304	35,912,651	37,798,636	5.251%
<b>Totals Excl EKPC Usage</b>																
E-2 Totals	2,552,205	2,099,371	1,845,508	1,364,971	1,155,356	1,507,887	1,385,676	1,577,287	1,182,629	1,299,013	1,390,521	2,000,088	19,653,512	22,170,000	22,170,000	0.000%
Demand Charge	13,322,610	12,002,717	11,215,212	7,793,979	6,697,097	8,610,512	7,796,011	9,006,307	6,809,810	7,417,367	7,939,873	11,417,705	109,931,204	126,990,700	133,685,100	5.604%
Interr KW	787	717	609	302	267	357	297	358	259	311	335	490	5,086	5,086	5,086	0.000%
Interr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,782	6,782	6,782	0.000%
Buy-Thru Chg																
Buy-Thru Credit																
On-Pk kWh	452,300,288	353,675,972	313,774,366	262,332,315	316,668,056	408,538,662	397,024,964	434,359,424	342,442,585	263,008,124	294,884,098	420,917,155	4,260,127,019	5,024,921,569	5,024,921,569	5.572%
Off-Pk kWh	571,463,936	439,520,250	387,253,701	317,855,639	233,707,595	259,899,333	256,788,726	272,361,508	234,082,652	312,904,105	348,937,407	516,885,375	4,151,653,028	4,804,755,442	4,804,755,442	5.572%
Total E kWh	1,023,764,224	793,196,222	701,028,067	580,187,954	550,375,651	668,438,000	653,813,690	706,720,932	576,525,237	575,912,229	643,821,505	937,805,530	9,829,677,000	10,829,677,000	10,829,677,000	5.572%
On-Pk Energy Charge	19,209,317	15,029,532	13,326,276	12,196,080	14,722,211	19,983,380	18,458,088	24,602,564	19,386,291	14,897,043	16,702,532	23,841,168	171,143,877	232,553,168	245,297,180	5.571%
Off-Pk Energy Charge	19,946,377	15,341,018	13,516,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,003	15,131,729	16,874,262	25,026,224	362,516,361	516,858,750	545,772,414	5.571%
Total Energy Charge	39,155,696	30,370,550	26,842,981	24,341,024	23,651,940	29,923,496	28,269,727	37,773,694	30,716,294	30,028,772	33,576,794	48,867,393	87,606	516,858,750	545,772,414	5.571%
PF Penalty	2,479	3,038	4,678	7,166	7,560	8,068	10,605	12,031	10,951	10,668	7,069	5,293	87,606	11,947,351	11,947,351	5.631%
Substa Chg	834,213	834,213	834,213	918,091	918,091	918,091	918,091	918,091	918,091	918,091	918,091	918,091	10,784,067	11,310,448	11,947,351	5.839%
Meter Pt Chg	35,500	35,500	35,500	39,045	39,045	39,045	39,045	39,045	39,182	39,182	39,182	39,182	458,316	476,745	506,701	5.839%
No. Substations	284	284	284	312	312	312	312	312	312	312	312	311	3,667	4,054	4,054	0.000%
FAC	9,572,191	7,092,967	5,524,107	2,784,907	1,095,241	(100,261)	1,033,023	(7,123,747)	(4,306,642)	(6,352,310)	(6,386,705)	(8,437,608)	(5,604,838)	(33,935,590)	(33,935,590)	0.000%
Env Surchg	5,027,602	4,601,065	4,005,566	3,301,354	3,166,329	3,613,407	3,764,998	4,074,912	3,651,621	3,379,373	2,573,757	4,341,206	45,501,190	75,663,460	75,663,460	5.245%
Adjustment	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,012,983	41,834,125	44,702,204	37,843,157	35,442,893	38,671,810	57,154,656	543,675,906	697,097,513	733,659,436	5.245%
Total Invoice	3,521,475	2,839,584	2,447,180	2,009,499	1,767,478	2,195,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	26,024,304	35,912,651	37,798,636	5.251%



	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
<b>E-1 Totals</b>	253,865	228,449	210,519	145,903	158,803	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000	5.673%	991,150
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	18,463,050		
Interr kW	50,928,055	40,055,866	35,858,567	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	516,341,871	553,228,000	563,228,000		
On-Pk Dmd Chg	62,328,354	46,249,456	42,917,545	37,310,006	49,258,883	64,142,020	63,056,124	69,636,693	52,936,693	37,360,848	38,859,709	55,766,237	484,561,322	517,402,000	517,402,000		
Off-Pk kWh	113,286,419	88,505,292	79,866,112	69,068,845	89,648,803	86,915,889	83,338,932	91,863,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000		
Total E kWh	1,803,156	1,418,218	1,275,505	1,200,689	1,365,433	2,045,411	1,948,862	2,118,871	1,577,390	1,672,431	1,672,431	2,303,838	21,711,898	27,057,275	27,057,275	5.572%	
On-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578	1,117,852	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,885	25,021,043	25,021,043	5.571%	
Off-Pk Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,217,903	4,478,150	3,562,078	3,385,090	3,551,647	5,000,638	41,721,784	54,979,746	54,979,746	5.571%	2,901,427
Total Energy Charge	6,154,174	4,786,416	4,269,497	4,082,045	3,801,237	4,654,475	4,480,944	6,202,412	5,000,000	5,192,790	5,430,864	7,697,437	61,731,668	80,000,789	80,000,789		
PF Penalty	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	5.631%	66,129
Substa Chg	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	5.839%	2,452
Meter Pt Chg	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25		
No. Substations	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,889)	(545,014)	(788,052)	(724,709)	(924,818)	(830,788)	(5,030,217)	(5,030,217)		
FAC	549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286	389,429	284,874	462,885	5,348,453	8,896,240	8,896,240		
Env Surchg	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,642,635	4,094,203	4,280,250	6,094,102	63,964,236	74,632,662	78,583,741	5.908%	3,386,156
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,642,635	4,094,203	4,280,250	6,094,102	63,964,236	74,632,662	78,583,741	5.908%	3,386,156

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
<b>E Totals</b>	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,384	1,559,852	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000	5.613%	8,065,550
CP KW	15,077,872	13,563,587	12,672,003	8,899,923	7,800,827	10,141,353	9,126,384	10,446,484	8,077,536	8,394,755	9,007,827	12,874,308	126,104,859	144,062,600	152,148,150		
Demand Charge	787	717	609	302	267	357	297	335	259	311	335	490	6,782	5,086	5,086		
Interr kW	1,629	1,484	1,261	244	217	289	241	287	210	252	271	366	366	366	366		
Buy Thru Chg	503,228,343	393,932,828	349,742,933	294,090,654	357,057,974	461,312,531	447,307,772	490,666,891	385,765,320	295,260,303	329,079,541	466,022,710	4,775,468,860	5,578,149,558	5,578,149,558		
On-Pk kWh	633,782,300	487,769,686	430,171,246	355,165,645	262,966,279	294,031,353	289,844,850	308,016,965	263,719,345	350,284,953	387,797,116	572,694,612	4,636,214,330	5,322,157,442	5,322,157,442		
Off-Pk kWh	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,884	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322	9,411,683,240	10,900,307,000	10,900,307,000		
Total E kWh	21,012,475	16,447,760	14,599,781	13,426,969	16,287,644	21,038,791	20,406,950	27,356,452	21,515,169	16,474,432	18,374,962	26,145,007	233,086,392	311,673,857	329,040,056	5.572%	17,366,199
On-Pk Energy Charge	22,121,686	17,025,117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,753,204	16,939,430	18,753,479	27,723,024	191,153,763	257,374,212	271,712,104	5.571%	14,337,892
Off-Pk Energy Charge	43,134,361	33,472,867	29,616,482	26,997,491	26,335,325	32,273,439	31,481,630	42,251,844	34,268,372	33,413,862	37,128,441	53,868,031	424,240,145	569,048,069	600,752,160	5.571%	31,704,091
Total Energy Charge	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479		
PF Penalty	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	5.631%	703,032
Substa Chg	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	5.839%	30,408
Meter Pt Chg	309	309	309	309	309	309	309	309	309	309	309	309	309	309	309		
No. Substations	10,631,139	7,882,416	6,145,730	3,116,436	1,233,841	(113,299)	1,164,698	(8,050,736)	(4,851,656)	(7,120,362)	(7,111,415)	(9,362,426)	(6,435,634)	(38,965,807)	(38,965,807)	0.000%	
FAC	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,080,873	4,237,205	4,585,622	4,116,907	3,768,802	2,888,631	4,804,091	50,848,644	84,579,700	84,579,700	0.000%	
Env Surchg	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,091,152	50,305,046	42,866,002	39,527,348	42,952,331	63,249,355	607,267,101	771,230,096	812,253,177	5.251%	30,523,081
Adjustment																	
Total Invoice	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,091,152	50,305,046	42,866,002	39,527,348	42,952,331	63,249,355	607,267,101	771,230,096	812,253,177	5.251%	30,523,081



Rate B

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Bliss Grass Billing KW	29,142	30,043	28,597	30,667	30,923	31,338	30,798	31,106	30,852	29,868	28,415	29,812	362,601	350,835		
Firm KW																
Excess KW																
Interr KW	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,912	212,368	205,101	201,420	205,878	2,438,463	2,491,839	5.58%	
Dmd Chg																
Excess KW																
Actual kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	18,781,179	18,244,118	19,563,851	18,842,741	18,832,605	17,024,628	16,732,017	210,979,732	213,914,469	5.57%	
Billing kWh	534,819	519,314	579,533	599,720	650,074	687,604	666,135	915,042	881,313	880,838	796,275	780,006	8,492,873	10,005,208		
Energy Chg																
PF Penalty	149,472	138,772	136,503	78,604	35,325	(2,817)	28,827	(197,204)	(140,755)	(207,724)	(168,884)	(149,566)	(299,566)	(617,505)		
FAC	69,303	77,572	80,630	81,650	87,690	84,725	89,697	93,354	101,771	92,555	59,096	68,735	987,188	1,461,773		
Env Surchg	936,661	926,275	975,504	971,512	984,733	985,087	995,654	1,024,104	1,054,697	970,780	887,907	904,934	11,616,848	13,141,314	5.30%	\$ 695,567
Total \$																

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Grayson Billing KW	1,760	2,025	2,125	2,081	2,344	1,907	2,736	3,059	2,880	2,474	2,511	2,431	28,343	27,423		
Interr KW	10,947	12,596	13,218	14,240	15,963	12,967	18,632	20,832	19,613	16,848	17,100	16,555	189,529	194,777	5.58%	
Dmd Chg																
Actual kWh	1,267,994	1,536,507	1,515,094	1,437,156	1,331,460	1,146,400	1,817,982	2,007,997	1,946,875	1,890,060	1,727,182	1,578,945	19,224,551	19,492,067	5.57%	
Billing kWh	42,421	41,434	50,687	53,239	48,761	40,817	65,556	93,918	91,200	88,402	60,784	73,850	772,069	911,682.94		
Energy Chg																
PF Penalty	11,856	11,072	11,939	6,978	2,650	-165	2,871	-20,241	-14,566	-20,847	-17,134	(14,195)	(39,782)	(106,527)		
FAC	5,761	6,428	7,249	7,335	6,951	5,662	8,797	9,479	10,069	9,916	6,204	6,315	89,907	133,129		
Env Surchg	70,995	71,530	83,093	81,793	74,325	59,301	95,856	103,968	106,695	93,719	86,554	82,525	1,011,723	1,192,731	5.45%	\$ 61,670
Total \$																

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Inter-County Billing KW	9,324	9,226	8,986	7,980	8,289	7,474	8,962	9,366	8,979	8,427	8,741	8,950	104,714	101,316		
Interr KW	1,660	1,643	1,638	1,625	1,549	953	1,444	1,384	1,501	1,418	1,480	1,352	17,647	759,780	5.58%	
Dmd Chg																
Actual kWh	9,700	46,445	46,113	41,063	44,823	42,655	50,766	55,160	50,387	47,276	48,663	52,854	574,371	719,608		
Energy Chg																
PF Penalty	4,015,196	4,054,378	3,793,013	3,885,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,185,051	3,795,176	3,664,039	48,352,598	49,025,185	5.57%	
FAC	131,031	130,364	124,496	138,838	142,114	143,824	152,385	194,103	199,279	194,218	174,203	167,418	1,891,273	2,293,006		
Env Surchg	35,742	34,041	28,850	17,924	7,627	(563)	6,523	(41,352)	(31,375)	(45,701)	(36,750)	(31,855)	(56,889)	(155,195)		
Total \$	241,486	240,635	227,908	225,638	223,001	210,563	239,407	237,575	249,766	225,383	209,353	212,452	2,743,143	3,202,056	5.24%	\$ 167,932

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Jackson Billing KW	7,411	7,113	7,144	6,630	6,832	7,257	6,864	7,076	7,352	6,681	6,477	6,239	83,076	80,380		
Dmd Chg																
Actual kWh	3,680,453	3,455,393	3,731,975	3,330,141	3,742,986	4,045,242	4,034,297	4,570,378	4,253,849	4,402,302	3,838,254	3,602,440	46,668,710	47,338,152	5.58%	
Billing kWh	118,353	110,376	121,925	117,923	134,774	146,796	145,916	211,971	196,333	203,925	179,523	168,494	1,856,311	2,214,100		
Energy Chg																
PF Penalty	32,719	29,121	28,532	15,251	7,274	(999)	6,285	(46,574)	(31,240)	(47,961)	(38,075)	(32,366)	(76,673)	(209,168)		
FAC	15,912	16,907	17,678	16,414	18,541	16,573	19,743	21,649	23,192	21,287	13,902	14,710	217,878	322,622		
Env Surchg	215,051	201,894	213,892	194,818	207,733	215,938	219,372	237,500	240,353	222,934	199,661	193,675	2,563,021	2,898,462	5.36%	\$ 155,234
Total \$																

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
77,404	77,404		
549,770	590,461	5.58%	
47,489,623	47,489,623		
2,221,185	2,344,943	5.57%	
(173,302)	(173,302)		
323,010	323,010		
2,920,652	3,075,110	5.29%	\$ 154,449

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
287,219	287,219		
2,040,004	2,153,887	5.58%	
186,530,660	186,530,660		
8,724,412	9,210,511	5.57%	
(598,243)	(598,243)		
1,202,326	1,202,326		
11,359,456	11,959,460	5.28%	\$ 599,982

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
162,184	162,184		
1,151,926	1,216,232	5.58%	
102,522,550	102,522,550		
4,795,185	5,062,358	5.57%	
(657,749)	(657,749)		
692,445	692,445		
6,281,807	6,613,287	5.29%	\$ 331,480

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Nolin	6,900	6,900	6,900	6,900	6,550	6,550	6,550	6,550	6,550	6,550	6,350	6,550	80,000
Billing kW	42,918	42,918	42,918	46,989	44,606	44,606	44,606	44,606	44,606	44,606	44,606	44,606	532,591
Dmd Chg	4,023,959	3,579,035	3,575,963	3,585,163	3,913,409	3,514,407	4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,996	4,266,998
Actual kWh	134,622	119,737	122,979	133,959	139,695	128,705	156,266	204,787	190,250	199,011	189,825	171,887	46,036,163
Billing kWh	37,624	31,997	28,967	17,599	7,569	(527)	6,742	(44,134)	(30,385)	(46,932)	(38,988)	(33,038)	(65,526)
Energy Chg	17,192	17,791	17,557	18,264	16,801	16,259	20,533	20,587	21,838	20,731	13,507	15,080	218,140
PF Penalty	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	2,672,898
FAC													
Env Surchg													
Total \$	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	2,672,898

Nolin has no B Interruptible

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Owen	25,541	25,874	25,044	23,757	22,860	24,984	25,087	24,398	23,186	23,489	25,188	25,444	295,852
Billing kW	7,626	6,819	6,859	6,596	5,414	7,340	7,363	7,094	6,755	6,974	6,875	6,668	82,383
Interruptible kW	116,671	117,884	119,009	116,050	118,748	120,623	121,362	119,000	112,462	110,903	123,275	123,229	1,425,636
Dmd Chg	25,278	22,800	22,923	14,642	12,383	16,062	16,106	15,592	14,945	15,363	15,174	14,779	205,047
Interr Dmd Chg	16,331,214	15,121,632	15,235,204	14,018,272	14,200,498	14,874,061	15,848,028	16,768,997	15,473,139	14,992,430	15,316,436	15,791,666	15,848,028
Actual kWh	555,352	510,042	514,277	516,532	501,833	544,718	580,386	784,320	723,572	701,226	715,875	739,643	7,386,976
Billing kWh	152,329	134,780	120,052	67,289	26,884	(2,231)	25,040	(169,031)	(115,565)	(165,367)	(151,802)	(141,600)	(219,293)
Energy Chg	67,884	71,796	69,942	65,653	64,685	65,908	73,476	75,213	78,545	69,786	50,118	60,988	811,974
PF Penalty	817,514	857,302	846,203	779,266	724,513	745,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240
FAC													
Env Surchg													
Total \$	817,514	857,302	846,203	779,266	724,513	745,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Sail River	13,425	13,224	13,344	13,722	14,214	13,872	14,302	14,778	14,601	14,273	13,995	13,873	167,623
Billing kW	49,790	48,043	49,929	53,510	54,713	49,240	53,269	51,195	57,129	61,002	55,824	57,245	3,810
Interruptible kW	34,210	34,210	34,210	40,860	41,557	42,088	42,298	43,626	41,286	37,455	38,075	37,556	640,889
Dmd Chg	7,992,020	7,377,935	8,399,733	8,271,278	8,777,354	8,663,887	8,781,891	9,025,339	8,706,823	9,029,669	8,060,262	8,029,831	467,431
Actual kWh	267,373	246,628	281,013	303,048	321,445	317,288	321,610	422,133	407,236	422,336	376,995	375,604	4,063,109
Billing kWh	74,726	65,958	66,189	39,701	17,468	(1,299)	13,876	(90,975)	(65,040)	(99,598)	(79,956)	(72,187)	(131,137)
Energy Chg	34,046	36,106	38,853	40,215	42,648	38,324	42,632	42,726	47,057	44,393	27,873	32,750	467,653
PF Penalty	460,145	431,145	470,204	477,334	477,631	449,641	473,665	468,705	487,668	465,888	418,811	431,168	5,507,925
FAC													
Env Surchg													
Total \$	460,145	431,145	470,204	477,334	477,631	449,641	473,665	468,705	487,668	465,888	418,811	431,168	5,507,925

Category	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B S to Assign
<b>Shelby</b>	21,429	21,361	21,459	22,165	24,851	25,057	24,691	24,690	23,951	21,692	20,641	20,324	272,951	264,094		
Billing kW	134,817	133,986	133,058	152,447	173,308	172,333	168,866	169,655	163,986	150,893	142,138	145,217	1,842,704	1,875,753	5.98%	
Interr Dmd Chg																
Actual kWh	12,659,341	11,977,403	13,306,937	12,482,689	13,719,337	14,310,633	14,389,295	15,405,648	14,224,566	13,493,396	12,924,265	12,475,372	161,548,782	163,795,932	5.57%	
Billing kWh	425,603	356,867	442,988	448,265	493,502	519,875	523,535	719,330	664,359	630,212	601,766	591,774	6,448,276	7,661,063		
Energy Chg	116,672	105,776	104,205	58,302	26,628	(2,122)	22,542	(154,951)	(108,062)	(148,560)	(127,469)	(111,729)	(214,768)	(585,889)		
PF Penalty	54,277	59,169	64,471	60,629	67,959	64,938	70,707	73,623	77,146	66,671	43,932	50,875	750,131	1,110,752	5.28%	\$ 531,566
Env Surchg	733,569	694,818	743,722	719,643	761,397	755,024	785,650	807,657	799,423	699,216	660,397	665,837	8,826,343	10,593,236		
Total \$	12,221	12,075	11,964	11,673	11,512	11,550	11,550	11,567	11,561	11,650	11,723	11,714	140,760	136,192		B S to Assign
Shelby has no B Interruptible																
<b>South Kentucky</b>	77,646	76,384	74,558	79,820	79,243	78,656	78,656	78,817	76,760	79,603	80,295	80,209	942,647	967,320	5.58%	
Billing kW	5,852,425	5,340,098	5,748,489	5,404,663	5,563,933	5,744,692	5,797,769	5,956,963	5,887,433	5,795,254	5,292,294	5,228,766	67,612,769	68,553,265	5.57%	
Interr Dmd Chg	191,867	172,487	192,317	193,086	198,945	210,385	212,036	277,818	275,313	269,736	247,530	239,698	2,681,418	3,206,373		
Actual kWh	53,928	45,650	45,297	25,051	10,709	(963)	9,143	(69,825)	(43,968)	(63,523)	(52,500)	(45,869)	(77,350)	(211,015)		
Billing kWh	23,795	26,919	28,127	27,412	29,312	27,116	29,659	29,759	33,118	30,126	19,632	22,542	326,521	466,456		
Energy Chg	348,636	321,440	340,299	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,445,134	5.23%	\$ 232,650
PF Penalty																
Env Surchg																
Total \$	2,990	2,917	2,731	2,375	2,235	2,334	2,235	2,321	2,235	2,382	2,456	2,712	29,923	29,952		B S to Assign
<b>Taylor County</b>	20,433	19,801	18,192	16,547	15,221	16,159	15,221	16,035	15,221	16,613	17,314	19,738	206,495	205,635	5.68%	
Billing kW	1,322,703	1,131,620	1,111,833	1,053,773	1,073,870	1,185,376	1,186,870	1,273,537	1,169,251	1,143,711	1,115,224	1,214,831	13,962,599	14,177,098	5.57%	
Interr Dmd Chg	43,173	37,074	36,739	37,775	37,973	43,412	43,466	59,565	54,689	53,494	52,161	56,820	556,341	663,091		
Actual kWh	11,986	9,851	8,624	4,910	2,035	(178)	1,875	(12,837)	(8,734)	(12,615)	(11,063)	(10,921)	(17,057)	(46,560)		
Billing kWh	6,040	6,099	5,727	5,413	5,589	5,589	5,989	6,295	6,533	6,060	4,165	5,395	68,755	101,809		
Energy Chg	81,632	72,825	69,282	64,682	60,642	64,982	66,651	67,709	63,552	62,577	71,032	814,624	923,975	5.24%	\$ 48,425	
PF Penalty																
Env Surchg																
Total \$	1,516,000	1,516,000	1,516,000	1,516,000	1,516,000	1,516,000	1,516,000	1,516,000	1,516,000	1,516,000	1,516,000	1,516,000	15,160,000	15,160,000		B S to Assign
<b>B Totals</b>	131,143	120,768	123,234	127,960	130,720	132,323	133,775	134,911	132,147	127,506	127,697	128,649	1,566,843	1,516,000	5.68%	601,095
Billing kW	9,286	8,482	8,497	8,221	7,328	8,936	9,560	9,926	8,479	8,392	8,660	8,073	103,840	10,767,541		
Interr Dmd Chg	731,502	734,164	723,590	777,254	805,213	803,802	808,839	817,666	806,600	778,558	777,146	794,488	9,358,620	10,767,541		
Dmd Chg	69,188	66,642	66,745	64,285	62,472	64,709	66,569	67,204	64,604	60,917	61,553	60,215	775,123	10,767,541		
Interr Dmd Chg	73,331,513	69,096,754	73,640,998	69,932,160	73,877,803	76,273,771	76,591,810	83,277,521	78,964,952	78,019,395	73,023,963	71,992,933	900,315,573	912,899,000	5.57%	2,378,858
Actual kWh	2,444,814	2,284,523	2,466,954	2,541,485	2,669,076	2,783,624	2,870,293	3,862,987	3,682,544	3,643,398	3,408,937	3,355,594	36,034,239	42,695,306		
Billing kWh	678,454	607,018	579,158	331,579	144,189	(11,384)	123,704	(636,104)	(587,681)	(658,828)	(722,621)	(643,635)	(1,186,151)	(3,263,166)		
Energy Chg	314,077	337,960	346,081	342,233	361,085	343,202	382,775	394,353	423,705	382,396	251,762	293,225	4,172,874	6,178,959		
PF Penalty	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,905	56,378,640	5.29%	\$ 2,979,953
Env Surchg																
Total \$																

Rate C

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
<b>Farmers</b>																	
CP KW	9,084	7,561	7,561	7,561	7,406	4,752	4,752	5,098	5,098	5,098	5,098	5,098	5,098	66,427	66,427	5.56%	
Billing KW	56,502	47,029	47,029	51,490	50,435	32,361	32,361	34,717	34,717	34,717	34,717	34,717	490,792	452,365	477,610	5.56%	
Demand \$																	
Actual kWh	3,999,753	3,424,259	3,739,965	3,663,198	3,376,085	2,239,757	2,472,118	3,063,384	3,083,929	3,244,277	2,808,064	2,584,341	37,998,130	37,508,907	37,508,907	5.57%	
Billing kWh	120,582	104,146	125,120	134,154	123,639	82,024	90,534	143,281	144,195	151,741	131,339	120,875	1,471,630	1,754,367	1,852,115	5.57%	
Energy Chg																	
PF Penalty	32,959	27,084	29,471	17,584	6,719	(336)	3,906	(30,879)	(23,029)	(35,764)	(27,856)	(23,233)	(23,394)	(61,449)	(61,449)	5.13%	
FAC	16,783	16,292	18,166	18,697	17,717	10,732	12,541	14,756	16,648	15,861	9,854	10,880	178,947	253,276	253,276	5.13%	
Env Surchg	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	
<b>Total \$</b>																	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
<b>Fleming-Mason</b>																	
CP KW	24,114	24,114	24,114	23,937	23,937	23,937	23,937	23,633	24,082	25,151	25,151	25,151	291,258	260,861	260,861	5.58%	
Billing KW	149,989	149,989	149,989	163,011	163,011	163,011	163,011	160,941	163,988	171,278	171,278	171,278	1,940,785	1,776,463	1,875,591	5.58%	
Demand \$																	
Actual kWh	15,140,718	12,368,970	14,960,460	13,621,839	10,699,447	12,053,605	13,863,300	14,576,806	15,253,464	16,646,289	16,018,525	14,237,463	169,440,886	169,038,790	169,038,790	5.57%	
Billing kWh	506,533	413,804	500,502	498,859	391,835	441,427	507,702	681,766	713,435	778,580	749,218	665,915	6,848,587	7,906,282	8,346,797	5.57%	
Energy Chg																	
Substa Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	60,792	60,792	5.57%	
PF Penalty	141,566	110,578	117,888	65,365	21,292	(1,808)	21,904	(146,934)	(113,943)	(183,609)	(158,904)	(127,995)	(254,580)	(668,703)	(668,703)	5.33%	
FAC	63,768	61,637	69,231	66,907	56,462	56,708	68,499	70,086	81,541	80,763	54,301	58,296	788,209	1,115,607	1,115,607	5.33%	
Env Surchg	866,586	740,738	842,340	799,340	637,778	684,516	766,284	771,067	850,209	832,191	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	
<b>Total \$</b>																	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
<b>Jackson</b>																	
CP KW	3,577	3,577	3,577	3,577	3,577	3,538	3,538	3,467	3,461	3,461	3,461	3,461	42,049	37,661	37,661	5.68%	
Billing KW	22,249	22,249	22,249	24,359	24,359	24,094	23,938	23,611	23,570	23,570	23,570	23,570	281,388	256,468	270,783	5.68%	
Demand \$																	
Actual kWh	1,579,495	1,474,720	1,714,051	1,754,011	1,906,781	1,978,883	2,035,565	2,064,590	1,934,886	1,862,615	1,694,440	1,609,751	21,609,768	21,588,506	21,588,506	5.57%	
Billing kWh	52,842	49,337	57,344	64,235	69,830	72,470	74,546	96,565	90,498	87,118	79,252	75,291	869,328	1,008,334	1,064,516	5.57%	
Energy Chg																	
PF Penalty	14,768	13,184	13,506	8,419	3,794	(266)	3,217	(20,811)	(14,454)	(20,545)	(16,309)	(14,471)	(30,498)	(80,109)	(80,109)	5.29%	
FAC	7,180	7,748	8,388	8,925	9,602	9,059	10,058	9,866	10,538	9,501	6,133	6,936	104,134	147,388	147,388	5.29%	
Env Surchg	97,039	92,518	101,487	105,938	107,595	105,327	111,759	109,331	110,252	99,644	92,148	91,328	1,224,352	1,332,082	1,402,578	5.29%	
<b>Total \$</b>																	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
<b>South Kentucky</b>																	
CP KW	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	9,306	9,306	9,306	9,306	120,496	107,920	107,920	5.68%	
Billing KW	64,744	64,744	64,744	70,885	70,885	70,885	70,885	70,885	63,374	63,374	63,374	63,374	802,153	734,938	775,945	5.68%	
Demand \$																	
Actual kWh	4,373,396	4,245,499	4,540,654	4,609,622	5,212,820	5,613,803	5,461,995	5,632,820	5,178,957	5,074,770	4,330,269	4,461,659	58,736,264	58,596,878	58,596,878	5.57%	
Billing kWh	143,612	140,048	151,907	168,814	190,904	205,588	200,029	263,458	242,230	237,357	202,535	208,681	2,355,163	2,740,693	2,893,397	5.57%	
Energy Chg																	
PF Penalty	39,935	37,282	35,780	22,126	10,373	(842)	8,630	(56,778)	(38,687)	(55,974)	(42,956)	(40,110)	(91,221)	(213,342)	(213,342)	5.28%	
FAC	19,638	22,126	24,088	22,744	25,937	27,647	27,647	28,840	26,508	25,798	15,897	19,066	286,159	405,021	405,021	5.28%	
Env Surchg	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,254	3,667,310	3,861,020	5.28%	
<b>Total \$</b>																	

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc. to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP KW	2,713	2,713	2,713	2,713	2,713	2,713	2,662	2,662	2,731	2,731	2,731	2,731	32,526	29,131	29,131		
Billing kW	16,875	16,875	16,875	16,476	16,476	18,128	18,128	18,128	18,598	18,598	18,598	18,598	216,701	196,385	209,452	5.58%	
Demand \$																	
Actual kWh	1,642,675	1,524,084	1,738,908	1,707,854	1,819,189	1,862,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371	1,864,953	21,428,771	21,377,919	21,377,919		
Billing kWh	54,956	50,988	58,175	62,545	66,622	66,925	71,359	90,834	86,784	81,507	82,336	87,228	862,259	999,888	1,055,599	5.57%	
Energy Chg																	
PF Penalty	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,584)	(77,708)	(77,708)		
FAC	6,966	7,448	7,997	8,208	8,694	8,188	9,155	8,965	9,775	8,525	5,951	7,321	97,203	137,578	137,578		\$ 66,778
Env Surchg	94,156	89,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	
Total \$																	
Total C																	
CP KW	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,578	45,747	45,747	45,747	560,496	502,000	502,000		
Billing kW	310,369	300,866	300,866	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	3,731,819	3,418,620	3,609,380	5.58%	
Demand \$																	
Actual kWh	26,636,037	25,037,552	26,694,038	25,356,524	23,014,322	23,768,101	25,781,493	27,279,649	27,305,713	26,570,594	26,811,669	24,756,167	308,813,839	308,081,000	308,081,000		
Billing kWh	878,525	756,323	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,336,303	1,244,680	1,157,990	12,407,977	14,409,565	15,212,424	5.57%	
Energy Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	(1,101,311)	(1,101,311)		
PF Penalty	244,587	201,753	210,348	121,712	45,798	(3,964)	40,736	(274,978)	(203,973)	(315,133)	(263,988)	(222,575)	(419,277)	(1,058,871)	(1,058,871)		
FAC	114,535	115,251	126,526	126,825	119,147	110,634	127,900	131,623	147,108	140,468	92,136	102,499	1,454,552	2,058,871	2,058,871		
Env Surchg	1,552,738	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	
Total \$																	

Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
<b>Fleming-Mason</b>																	
CP kW	13,903	26,906	27,991	28,243	29,843	28,106	30,042	30,613	30,163	30,163	30,163	30,163	358,901	358,384	358,384	5.58%	\$ 720,785
Billing kW	29,477	29,477	29,477	29,477	29,843	29,843	30,042	30,613	30,163	30,163	30,163	30,163	2,326,127	2,376,083	2,508,685	5.57%	
Demand Charge	178,631	178,631	178,631	193,433	197,859	197,859	199,178	199,981	199,981	199,981	199,981	199,981	21,024,148	234,059,056	234,059,056	5.63%	
Billing kWh	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,860,404	20,374,519	20,763,048	20,780,778	19,841,598	21,024,148	9,367,091	10,465,208	11,079,888	5.84%	
Energy Chg	598,527	610,668	670,341	703,827	728,886	721,752	724,341	913,504	931,015	931,015	889,697	942,723	59,164	60,482	63,900		
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	1,608	1,644	1,740		
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740		
FAC	176,593	172,274	168,686	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(196,829)	(189,007)	(290,860)	(736,331)	(736,331)		
ES	76,593	86,320	91,937	92,168	95,426	86,729	95,111	91,605	104,779	95,678	64,029	78,820	1,061,185	1,508,598	1,508,598		
<b>Total</b>	<b>1,035,054</b>	<b>1,054,623</b>	<b>1,112,325</b>	<b>1,093,993</b>	<b>1,069,162</b>	<b>1,008,397</b>	<b>1,056,799</b>	<b>1,004,913</b>	<b>1,085,853</b>	<b>1,003,435</b>	<b>962,056</b>	<b>1,037,685</b>	<b>12,524,315</b>	<b>13,703,694</b>	<b>14,424,479</b>	<b>5.26%</b>	<b>\$ 720,785</b>
<b>Nelin</b>																	
CP kW	10,063	12,413	13,229	12,466	10,801	9,844	9,435	13,346	15,330	14,484	14,558	17,186	193,896	193,616	193,616	5.58%	\$ 285,879
Billing kW	20,000	20,000	19,557	17,000	17,000	17,000	17,000	13,346	15,330	14,484	14,558	17,186	193,896	193,616	193,616		
Demand Charge	121,200	121,200	112,455	112,710	112,710	112,710	62,554	88,484	101,638	96,029	96,520	113,943	1,252,153	1,355,315	1,355,315		
Billing kWh	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	7,064,070	6,300,784	7,959,901	8,380,066	8,979,353	7,222,456	6,874,400	89,802,830	85,764,944	85,764,944		
Minimum kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000	6,800,000	6,300,784	6,800,000	6,132,000	6,132,000	6,800,000	6,874,400	49,332,000	3,845,700	4,059,941		
Energy Chg	178,815	194,908	227,535	229,612	221,844	245,053	218,574	356,877	375,762	402,634	323,855	280,868	3,256,337	(404,958)	(404,958)		
Meter Pt Chg	48,922	51,657	56,193	31,497	12,472	(1,060)	9,955	(80,226)	(62,599)	(99,042)	(71,647)	(55,063)	(159,541)	(404,958)	(404,958)		
FAC	27,832	33,614	35,696	34,391	34,009	33,966	28,788	36,623	44,301	42,134	24,874	27,927	403,755	573,985	573,985		
ES	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,564,283		
<b>Total</b>	<b>1,411,233</b>	<b>1,456,002</b>	<b>1,544,204</b>	<b>1,502,203</b>	<b>1,450,197</b>	<b>1,398,666</b>	<b>1,376,670</b>	<b>1,406,671</b>	<b>1,445,955</b>	<b>1,445,190</b>	<b>1,335,658</b>	<b>1,405,370</b>	<b>17,277,019</b>	<b>19,002,098</b>	<b>20,008,763</b>	<b>5.30%</b>	<b>\$ 1,006,664</b>
<b>Total G</b>																	
CP kW	23,966	41,319	41,220	40,729	40,644	37,950	39,477	43,959	45,330	44,647	44,721	47,349	552,000	552,000	552,000	5.58%	\$ 1,006,664
Billing kW	49,477	49,477	48,034	46,477	46,843	46,843	46,843	43,959	45,330	44,647	44,721	47,349	552,000	552,000	552,000		
Demand Charge	299,831	299,831	291,086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	296,501	313,924	3,578,280	3,659,760	3,659,760		
Billing kWh	26,866,929	27,270,061	28,575,967	27,089,042	27,811,407	27,869,824	27,191,188	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548	334,881,585	319,824,000	319,824,000		
Energy Chg	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,223,552	1,223,552	12,623,428	14,340,908	15,139,829		
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,164	60,482	63,900		
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740		
FAC	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)	(1,143,289)	(1,143,289)		
ES	104,415	121,934	127,633	125,559	129,435	120,295	123,699	128,228	149,080	137,812	89,903	106,747	1,464,940	2,082,583	2,082,583		
<b>Total</b>	<b>1,411,233</b>	<b>1,456,002</b>	<b>1,544,204</b>	<b>1,502,203</b>	<b>1,450,197</b>	<b>1,398,666</b>	<b>1,376,670</b>	<b>1,406,671</b>	<b>1,445,955</b>	<b>1,445,190</b>	<b>1,335,658</b>	<b>1,405,370</b>	<b>17,277,019</b>	<b>19,002,098</b>	<b>20,008,763</b>	<b>5.30%</b>	<b>\$ 1,006,664</b>

Steam	Flaming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign	
CP KW	40,350	41,616	40,646	36,930	36,617	35,528	34,167	33,628	35,995	37,678	38,978	37,678	38,978	447,431	492,000	492,000	5.64%		
Billing KW	177,866	183,355	179,762	176,338	176,338	176,338	161,846	161,846	167,238	170,510	177,666	177,666	184,267	2,092,098	2,116,064	2,235,361			
Dmd Chg	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,263	20,292,012	22,456,147	22,513,012	22,456,147	22,513,012	25,343,573	270,198,941	261,998,000	261,998,000	5.58%		
Billing kWh	729,250	729,091	773,773	765,055	780,564	737,698	729,708	878,988	904,757	957,406	955,405	955,405	1,076,331	10,021,026	11,353,955	11,987,161			
Energy Chg	213,834	204,514	180,973	105,178	44,540	33,145	33,145	201,884	(155,163)	(242,490)	(216,196)	(216,196)	(222,826)	(251,553)	(936,433)	(936,433)			
PF Penalty	89,954	102,090	103,120	95,605	98,141	85,176	91,644	84,147	97,918	93,324	65,200	65,200	85,469	1,092,428	1,542,728	1,542,728			
FAC	1,210,514	1,279,050	1,247,828	1,146,664	1,099,563	990,345	1,018,262	923,097	1,014,750	978,750	980,095	1,125,241	1,125,241	14,828,817	14,076,304	14,828,817	5.35%	752,513	
ES																			
Total \$																			

Large Special Contract	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	2011 w/ Increase	Esc to 2011	% Chg	C \$ to Assign		
Owen	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	1,920,000	1,920,000				
Firm kW	118,434	118,338	118,406	118,431	118,240	118,328	118,390	118,331	120,000	120,000	120,000	120,000	(1,440,000)	(1,440,000)				
90-Min Int kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,985	159,865	(300,000)	(300,000)				
Billing kW	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	12,729,600	13,440,000	5.58%			
Firm kW \$	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,981	123,600	123,600	123,600	123,600	(8,064,000)	(8,064,000)				
90-Min Int kW \$	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	283,652	283,411	283,764	283,472	3,065,600	3,065,600	20.86%			
Dmd Chg	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	26,224,485	23,109,589	15,997,224	24,287,143	240,697,818	240,697,818				
On-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,639,936	59,240,067	54,970,952	59,707,902	51,036,860	59,937,976	728,262,162	728,262,162				
Off-Pk kWh	2,998,442	3,987,960	7,369,574	1,457,674	2,151,936	828,620	828,620	828,620	828,620	828,620	828,620	828,620	18,804,206	18,804,206				
Min Bill Energy On-Peak	7,341,012	3,739,143	18,042,749	9,638,276	5,268,532	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	46,058,402	46,058,402				
Min Bill Energy Off-Peak	65,700,000	65,720,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	968,960,000	968,960,000				
Billing kWh \$	382,904	386,755	350,114	490,883	485,772	485,772	485,772	485,772	485,772	485,772	485,772	485,772	11,343,607	11,343,607				
On-Pk kWh \$	1,355,100	1,245,804	1,072,153	1,392,541	1,521,039	1,496,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	31,929,927	31,929,927				
Off-Pk kWh \$	22,188	29,437	54,535	15,446	22,806	8,782	8,782	8,782	8,782	8,782	8,782	8,782	11,975,679	11,975,679				
Min Energy \$ On-Peak	32,300	42,852	79,388	70,494	38,534	14,838	14,838	14,838	14,838	14,838	14,838	14,838	240,697,818	240,697,818				
Min Energy \$ Off-Peak	68,826	20,480	2,368	4,997	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	728,262,162	728,262,162				
Buy-Thru Chg, Cr On-Pk	602												4,116,000	4,116,000				
Buy-Thru Chg, Cr Off-Pk	1,862,020	1,727,328	1,399,559	1,976,864	2,068,151	2,201,586	2,547,332	3,709,436	3,646,054	3,706,942	2,996,864	3,752,699	45,684,735	45,684,735				
Lead Following	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000				
FAC	517,621	460,524	317,143	257,622	115,976	(9,426)	115,808	(606,530)	(913,477)	(663,986)	(738,373)	(1,982,103)	(3,463,784)	(3,463,784)				
ES	210,756	232,347	175,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	5,319,274	5,319,274				
Total \$	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	51,656,241	51,656,241				
Adjustments	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,681)	(255,681)				
Final Bill	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	35,103,609	35,103,609				

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

Pumping Stations Fleming-Mason	2011 w/ Increase												Esc to 2011	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09				12-Mo 12/31/09
CP KW	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000		
Billing KW	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	525,000		
Dmd Chg	5,390,775	3,861,614	3,847,327	6,707,205	4,995,916	4,599,721	3,320,963	2,880,030	7,483	1,916,971	1,341,158	2,371,427	41,240,490	2,371,427		
On-Pk kWh	7,194,268	5,095,630	5,494,526	7,903,112	6,519,225	4,835,649	3,113,676	3,441,669	7,795	1,922,460	1,243,268	2,982,046	49,153,313	2,982,046		
Off-Pk kWh	12,985,031	8,957,244	9,577,244	14,010,317	11,515,041	9,435,370	6,434,639	6,321,699	15,279	3,839,431	2,584,426	5,353,473	90,393,603	5,353,473		
Billing kWh	250,704	142,725	129,455	212,326	165,634	161,368	102,625	95,746	219	64,527	39,838	102,937	1,468,084	102,937		
On-Pk kWh \$	357,265	321,172	409,651	551,618	351,252	271,568	173,818	192,444	456	112,995	72,119	175,648	2,846,548	175,648		
Off-Pk kWh \$	758,506	499,950	450,607	621,977	517,252	432,928	276,443	288,190	675	177,522	111,957	278,585	4,414,632	278,585		
Energy Chg	(1,436)	(4,597)	(549)	(1,353)	(8,066)	(4,039)	(499)	(1,242)	(1,681)	(1,681)	(1,917)	(2,458)	(27,837)	(2,458)		
Dump Energy Cr On-Pk	(4,101)	(4,380)	(1,64)	(408)	(11,376)	(3,038)	(376)	(304)	(406)	(406)	(1,507)	(392)	(26,754)	(392)		
Dump Energy Cr Off-Pk	769	1,851	17,364	18,376	1,860	4,034	414	414				1,346	46,213	1,346		
Excess Energy Chg On-Pk	714	451	7,422	14,949	249	1,059	531	531				346	25,721	346		
Excess Energy Chg Off-Pk	21,583	15,287	16,484	21,910	19,558	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463	8,946		
FAC	45,623	37,691	35,019	45,066	39,553	30,750	22,509	24,749	4,724	17,066	8,413	18,766	329,649	18,766		
ES	865,308	590,043	589,933	764,267	602,380	514,858	356,261	366,413	49,173	242,037	164,326	349,088	5,434,287	349,088		
Total \$													5,283,548			5,283,548

TAYLOR Co	2011 w/ Increase												Esc to 2011	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09				12-Mo 12/31/09
CP KW	13,939	13,740	14,068	13,946	13,960	13,939	13,869	14,023	12,000	12,000	12,000	12,000	12,000	159,484		
Billing KW	24,089,972	24,045	24,406	24,406	24,430	24,430	24,271	24,540	21,000	21,000	21,000	21,000	21,000	279,087		
Dmd Chg	3,013,229	3,314,031	3,895,359	3,850,389	4,102,841	2,821,364	3,544,041	3,276,503	1,280,371	2,423,341	1,930,732	2,161,566	31,521,984	2,161,566		
On-Pk kWh	5,422,201	6,287,675	7,163,879	7,432,837	7,230,431	5,578,147	7,462,468	5,953,713	2,108,101	4,712,972	4,374,352	4,591,804	68,328,580	4,591,804		
Billing kWh	114,347	107,776	109,640	113,344	103,327	93,090	108,194	89,563	24,525	71,624	60,863	87,819	1,084,132	87,819		
On-Pk kWh \$	213,847	233,048	226,671	215,982	217,195	158,325	220,131	183,760	71,591	144,988	141,435	142,144	2,169,108	142,144		
Off-Pk kWh \$	328,194	340,824	356,311	323,326	320,523	251,415	326,325	273,323	96,106	216,612	202,318	229,963	3,253,240	229,963		
Energy Chg	(221)	(1,926)	(2,788)	(2,504)	(13,345)	(2,177)	(564)	(1,070)	(1,413)	(38)	(66)	(195)	(26,256)	(195)		
Dump Energy Cr On-Pk	(59)	(911)	(2,282)	(1,232)	(24,124)	(925)	(166)	(679)	(353)	(130)	(31)	(2)	(30,894)	(2)		
Dump Energy Cr Off-Pk	386	6,713	3,528	17		117		15	870	2,118		4,113	9,352	4,113		
Excess Energy Chg On-Pk	9,040	9,842	11,689	11,551	12,309	8,464	11,832	9,830	3,691	7,469	7,331	7,273	110,421	7,273		
Excess Energy Chg Off-Pk																
FAC	19,753	24,324	23,807	23,065	22,522	17,903	25,325	21,812	10,305	18,269	12,102	14,008	293,195	14,008		
ES	381,100	396,664	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,832,266	272,046		
Total \$													3,725,964.39			3,725,964.39

Total Pumping Stations	2011 w/ Increase												Esc to 2011	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09				12-Mo 12/31/09
CP KW	38,939	38,740	39,068	38,946	38,960	38,939	38,869	39,023	37,000	37,000	37,000	37,000	37,000	459,484		
Billing KW	68,143	67,795	68,369	68,166	68,180	68,143	68,021	68,290	64,750	64,750	64,750	64,750	64,750	804,097		
Dmd Chg	7,799,747	6,835,258	7,114,848	10,289,653	8,123,406	7,386,504	6,838,390	5,997,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474	4,539,013		
On-Pk kWh	10,207,485	8,409,661	9,390,884	11,153,501	10,622,066	7,657,013	7,957,717	6,718,172	1,288,167	4,412,091	3,686,888	5,405,284	65,958,909	5,405,284		
Off-Pk kWh	18,007,232	15,244,919	16,305,732	21,443,154	18,745,472	15,013,517	13,997,107	12,285,412	2,123,380	8,552,403	6,955,778	9,945,277	158,722,383	9,945,277		
Billing kWh	365,051	250,501	239,075	325,670	268,961	254,458	210,819	185,309	24,744	136,151	100,721	190,766	2,592,216	190,766		
On-Pk kWh \$	721,649	840,814	766,918	825,633	568,814	429,885	393,949	376,204	72,037	213,554	213,554	317,792	5,115,656	317,792		
Off-Pk kWh \$	1,066,700	840,814	766,918	951,303	837,775	684,343	604,768	561,513	96,781	394,134	314,275	508,548	7,667,872	508,548		
Energy Chg	(1,657)	(6,523)	(3,297)	(3,857)	(21,411)	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)	(2,654)	(54,095)	(2,654)		
Dump Energy Cr On-Pk	(4,160)	(5,291)	(2,446)	(1,540)	(35,700)	(3,963)	(542)	(983)	(353)	(638)	(1,638)	(394)	(57,648)	(394)		
Dump Energy Cr Off-Pk	769	2,237	24,077	19,393	1,860	4,034	414	414				1,545	55,565	1,545		
Excess Energy Chg On-Pk	714	451	10,950	14,949	249	1,059	548	548				346	29,634	346		
Excess Energy Chg Off-Pk	30,623	25,229	28,173	33,461	31,867	22,971	21,173	20,155	3,715	13,237	11,061	16,219	257,884	16,219		
FAC	65,276	62,015	58,826	68,131	62,075	48,653	47,834	46,561	15,029	35,355	20,515	32,774	563,044	32,774		
ES	1,246,408	986,727	971,580	1,148,896	944,895	814,048	745,284	694,184	181,198	505,219	406,980	621,134	9,266,555	621,134		
Total \$													9,009,512			9,009,512





**JACKSON ENERGY COOPERATIVE**  
**PSC CASE NO. 2010-00176**  
**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10**

**REQUEST 2**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Jackson Energy Cooperative**

**Request 2.** Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

**Response 2a.** Please see the attached CD for Jackson Energy Application Exhibit 3 with formulas intact and unprotected.

**Response 2b.** Please see page 2 of this response for information regarding the escalation percentages.

Jackson Escalation

	Customers				Energy			Demand
	Residential Customers	Small Commercial Customers	Large Commercial Customers	Street Light / Other Customers	Residential Energy	Small Commercial Energy	Large Commercial Energy	
3								
2009	47,693	3,639			707,243	146,804	67,238	282.7
2011	48,088	3,683			718,461	148,999	81,130	283.5
	0.83%	1.21%			1.59%	1.50%	20.66%	0.28%

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand is:

$$\text{Escalation Percentage} = ((\text{Projected} - \text{Actual}) / \text{Actual}) * 100$$



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**REQUEST 3**

**RESPONSIBLE PERSON:** Ann F. Wood

**COMPANY:** Jackson Energy Cooperative

**Request 3.** Refer to Exhibit 3 of the application, pages 2-5 of 6. The billing determinants prior to escalation are not provided. Provide the actual billing determinants for each rate class.

**Response 3.** Billing determinants prior to escalation are included in Exhibit 3, as provided in Response 2a.



**JACKSON ENERGY COOPERATIVE**  
**PSC CASE NO. 2010-00176**  
**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10**  
**REQUEST 4**

**RESPONSIBLE PERSON:** Ann F. Wood

**COMPANY:** Jackson Energy Cooperative

**Request 4.** Refer to Exhibit 3 of the application, page 2 of 6. For Rate 11, Residential Service – Off-Peak Marketing Rate, the energy charge is shown as \$.06350. This rate is shown as \$.06351 in the proposed tariff at Exhibit 1 and in the notice at Exhibit 2. State which rate is proposed for Rate 11.

**Response 4.** The rate should be \$.06351. This correction is contained in Exhibit 3, provided in Response 2a.