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RECEIVED

JUL 29 2010

PUBLIC SERVICE  
COMMISSION

OF COUNSEL

ELIZABETH NICKELS LENN

RETIRED

JAMES G. SHEEHAN, JR.

JAMES WILLIAM BARNETT  
JAMES HADDEN DEAN  
HENRY VINCENT PENNINGTON, III  
RAMONA CASTELLVI LITTLE  
STEPHEN ABELL DEXTER

July 29, 2010

HAND DELIVERED

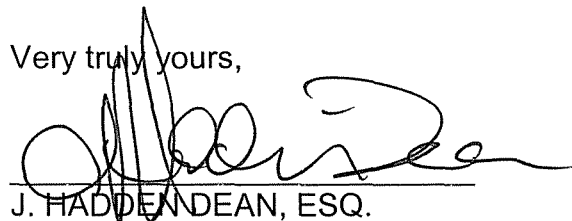
Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

**Re: PSC Case No. 2010-00175**

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Inter-County Energy Cooperative to the Commission Staff's First Information Request dated July 15, 2010.

Very truly yours,



J. HADDEN DEAN, ESQ.  
LEGAL COUNSEL FOR  
INTER-COUNTY ENERGY COOPERATIVE

Enclosures  
CC: Jim Jacobus

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**IN THE MATTER OF:**

<b>INTER-COUNTY ENERGY COOPERATIVE</b>	)	
<b>CORPORATION PASS-THROUGH OF EAST</b>	)	<b>CASE NO.</b>
<b>KENTUCKY POWER COOPERATIVE, INC.</b>	)	<b>2010-00175</b>
<b>WHOLESALE RATE ADJUSTMENT</b>	)	

**CERTIFICATE**

**STATE OF KENTUCKY** )  
 )  
**COUNTY OF CLARK** )

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 28<sup>th</sup> day of July, 2010.

Shay McWilloughy  
 Notary Public

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JUL 29 2010

PUBLIC SERVICE  
COMMISSION

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>INTER-COUNTY ENERGY COOPERATIVE</b>	)	
<b>CORPORATION PASS-THROUGH OF EAST</b>	)	<b>CASE NO.</b>
<b>KENTUCKY POWER COOPERATIVE, INC.</b>	)	<b>2010-00175</b>
<b>WHOLESALE RATE ADJUSTMENT</b>	)	

**RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST  
TO INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
DATED JULY 15, 2010**



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PUBLIC SERVICE  
COMMISSION

PSC Request 1

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**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

**PSC CASE NO. 2010-00175**

**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10  
REQUEST 1**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Inter-County Energy Cooperative Corporation**

**Request 1.** Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Inter-County's cost of power from East Kentucky Power Cooperative, Inc. that Inter-County is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

**Response 1.** The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Schedule E	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Big Sandy	5.63%	5.84%	5.60%	5.57%	5.21%	1,161,275
Blue Grass	5.63%	5.84%	5.60%	5.57%	5.22%	4,479,302
Clark	5.63%	5.84%	5.60%	5.57%	5.25%	1,940,310
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	5.21%	2,278,636
Farmers	5.63%	5.84%	5.60%	5.57%	5.35%	1,960,159
Fleming-Mason	5.63%	5.84%	5.60%	5.57%	5.23%	1,854,399
Grayson	5.63%	5.84%	5.60%	5.84%	5.20%	1,118,402
Inter-County	5.63%	5.84%	5.60%	5.57%	5.24%	1,764,308
Jackson	5.63%	5.84%	5.60%	5.57%	5.19%	3,947,488
Licking Valley	5.63%	5.84%	5.60%	5.57%	5.26%	1,193,732
Nolin	5.63%	5.84%	5.60%	5.57%	5.31%	2,565,949
Owen	5.63%	5.84%	5.67%	5.57%	5.31%	3,961,158
Salt River	5.63%	5.84%	5.60%	5.84%	5.34%	4,054,959
Shelby	5.63%	5.84%	5.60%	5.57%	5.22%	1,256,361
South Kentucky	5.63%	5.84%	5.60%	5.57%	5.20%	5,100,796
Taylor	5.63%	5.84%	5.60%	5.57%	5.25%	1,885,845

40,523,081 E Portion of Rate Increase

Schedule B	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Blue Grass			5.58%	5.57%	5.30%	696,567
Grayson			5.58%	5.57%	5.45%	61,670
Inter-County			5.58%	5.57%	5.24%	167,932
Jackson			5.58%	5.57%	5.36%	155,234
Nolin			5.58%	5.57%	5.29%	154,449
Owen			5.58%	5.57%	5.28%	599,982
Salt River			5.58%	5.57%	5.28%	331,480
Shelby			5.58%	5.57%	5.28%	531,566
South Kentucky			5.58%	5.57%	5.23%	232,650
Taylor			5.58%	5.57%	5.24%	48,425

2,979,953 B Portion of Rate Increase

Schedule C	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Farmers			5.58%	5.57%	5.13%
Fleming-Mason			5.58%	5.57%	5.33%
Jackson			5.58%	5.57%	5.29%
South Kentucky			5.58%	5.57%	5.28%
Taylor			5.58%	5.57%	5.31%

122,993  
539,643  
70,496  
193,710  
66,778

993,619 C Portion of Rate Increase

Schedule G	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%
Nolin			5.58%	5.57%	5.40%

720,785  
285,879

1,006,664 G Portion of Rate Increase

Lg Special Contract	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Owen			20.86%	5.57%	6.43%

3,121,617

3,121,617 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Fleming-Mason			5.64%	5.58%	5.35%

752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447





Total \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign		
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,275		
Blue Grass	9,424,816	7,882,180	6,859,190	5,638,533	5,324,356	6,207,583	6,139,159	6,569,554	5,703,639	5,142,618	5,494,123	7,926,686	78,312,437	98,902,973	104,078,842	5.23%	5,175,870		
Clark	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310		
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.21%	2,278,636		
Farmers	3,628,034	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,639	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	2,083,152		
Fleming Mason	7,474,751	6,466,180	6,268,760	5,837,175	5,161,024	5,210,589	5,228,955	5,257,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523	78,683,641	82,550,982	4.92%	3,867,341		
Grayson	2,182,176	1,819,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,396	1,420,122	1,220,394	1,212,731	1,316,741	1,822,516	17,666,699	22,626,471	23,806,543	5.22%	1,180,072		
Inter-Co	3,592,930	2,783,524	2,676,102	2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,005,867	1,894,631	2,093,068	3,172,274	29,003,817	36,852,440	38,784,680	5.24%	4,173,217		
Jackson	8,062,248	6,514,830	5,742,236	4,568,279	4,028,159	4,495,992	4,550,950	4,853,284	4,229,585	4,180,113	4,632,550	6,664,804	62,523,031	80,283,563	84,456,780	5.20%	1,932,240		
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	3,006,277		
Nolin	5,222,209	4,271,218	3,930,920	3,360,084	3,155,563	3,683,651	3,623,827	3,954,702	3,470,508	3,075,451	3,185,774	4,558,019	45,491,926	56,564,776	59,571,053	5.31%	3,006,277		
Owen	11,291,854	9,775,840	8,486,095	8,011,298	7,869,559	8,796,689	9,212,988	9,885,435	9,314,694	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.71%	7,682,757		
Salt River	7,328,225	5,899,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	6,011,005	5,106,313	4,238,826	4,455,379	6,414,880	65,667,888	82,202,495	86,588,933	5.34%	4,386,439		
Shelby	3,117,703	2,614,941	2,367,966	2,047,155	1,986,851	2,246,806	2,239,961	2,372,638	2,097,730	1,873,858	1,946,413	2,630,591	27,542,614	34,110,322	35,898,249	5.24%	1,787,927		
So Ky	10,598,694	8,629,505	7,530,379	6,059,853	5,383,159	6,231,237	6,247,210	6,609,769	5,694,097	5,574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	5,527,156		
Taylor	4,078,363	3,398,029	3,014,859	2,556,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009	2,269,619	2,383,480	3,382,993	33,817,673	41,820,933	43,821,981	4.78%	2,001,048		
	87,985,086	72,933,104	65,584,888	55,782,994	51,498,020	58,545,402	59,049,707	62,558,919	55,004,480	51,394,332	53,683,535	75,228,682	749,249,148	937,517,018	986,894,465	5.27%	49,377,447		
																		Revenue Requirement	49,375,429
																		Over-Recovery due to Rounding	2,018

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.











Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	131,151	123,932	106,947	70,091	53,858	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
Demand Charge	684,608	646,925	558,264	400,218	307,530	444,112	403,600	464,853	335,166	403,713	415,164	603,673	5,667,825	6,527,233	6,893,032	5.604%	
On-Pk kWh	23,852,061	18,314,559	16,140,760	13,615,861	15,891,737	21,302,040	20,678,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	260,349,491	260,349,491	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,893	13,845,305	14,444,057	12,413,077	16,013,548	17,657,336	26,165,808	213,519,395	247,108,433	247,108,433	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108	35,206,933	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%	
On-Pk Energy Charge	1,012,997	777,818	685,497	633,013	738,822	990,354	961,374	1,266,192	1,001,390	780,126	867,431	1,235,142	10,950,156	14,746,456	15,568,119	5.572%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	529,016	698,500	600,284	774,399	853,891	1,265,352	8,804,066	11,949,917	12,615,627	5.571%	
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,964,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
PF Penalty																	
Substa Chg	41,238	41,238	41,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	555,833	587,133	5.631%	
Meter PI Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	24,889	5.839%	
No. Substations	14	14	14	14	14	14	14	14	14	14	14	14	168				
FAC	497,116	361,586	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(431,270)	(295,928)	(1,791,754)	(1,791,754)	0.000%	
Env Surchg	260,547	237,804	202,265	169,300	157,751	188,909	197,363	211,201	187,874	176,729	132,365	223,580	2,345,688	3,901,651	3,901,651	0.000%	
Total Invoice	3,521,475	2,839,584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	37,798,696	5.251%	\$ 1,885,845

Totals Excl EKPC Usage	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
E-2 Totals	2,552,205	2,299,371	2,148,508	1,364,971	1,155,356	1,507,887	1,365,676	1,577,287	1,192,629	1,299,013	1,390,521	2,000,088	19,853,512	22,170,000	22,170,000		
CP kW	13,322,510	12,002,721	11,215,212	7,793,979	6,597,097	8,610,512	7,798,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705	109,931,204	126,590,700	133,685,100	5.604%	
Demand Charge	787	717	609	302	267	357	297	355	259	311	335	490	5,086				
Interr kW	1,629	1,484	1,261	244	217	289	241	287	210	252	271		6,782				
Interr Dmd Chg																	
Buy-Thru Chg																	
Buy-Thru Credit																	
On-Pk kWh	452,300,288	353,876,972	313,774,366	262,332,315	316,668,056	408,538,662	397,024,964	434,359,424	342,442,595	263,008,124	294,884,098	420,917,155	4,260,127,019	5,024,921,558	5,024,921,558		
Off-Pk kWh	571,463,936	439,520,250	387,253,701	317,855,639	233,707,396	259,889,333	256,788,726	272,361,508	234,082,652	312,904,105	348,937,407	516,888,375	4,151,653,028	4,804,755,442	4,804,755,442		
Total E kWh	1,023,764,224	793,397,222	701,028,067	580,187,954	550,375,452	668,427,995	653,813,690	706,720,932	576,525,247	575,912,229	643,821,505	937,805,530	8,411,780,047	9,829,677,000	9,829,677,000		
On-Pk Energy Charge	19,209,319	15,029,532	13,326,276	12,196,080	14,722,211	18,993,380	18,450,088	24,602,564	19,396,291	14,897,043	16,702,532	23,841,169	211,374,484	284,616,582	300,475,234	5.572%	
Off-Pk Energy Charge	19,946,377	15,341,018	13,516,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,003	15,131,729	16,874,262	25,026,224	171,143,877	232,353,168	245,297,180	5.571%	
Total Energy Charge	39,155,696	30,370,550	26,842,981	24,341,024	23,651,940	28,923,496	28,269,727	37,773,694	30,716,294	30,028,772	33,576,794	48,867,393	382,518,361	516,969,750	545,772,414		
PF Penalty	2,479	3,038	4,678	7,166	7,560	8,068	10,605	12,031	10,951	8,668	7,069		87,806				
Substa Chg	834,213	834,213	834,213	918,091	918,716	918,716	918,716	919,825	921,841	921,841	921,841	921,841	10,784,067	11,310,448	11,947,351	5.631%	
Meter PI Chg	35,500	35,500	35,500	39,045	39,045	39,045	39,045	39,182	39,182	39,182	38,908	38,908	458,316	478,745	506,701	5.839%	
No. Substations	284	284	284	312	312	312	312	313	313	313	313	311	3,667		4,054		
FAC	9,572,191	7,092,967	5,524,107	2,784,907	1,095,241	(100,261)	1,033,023	(7,123,747)	(4,306,642)	(6,352,310)	(6,386,706)	(8,437,608)	(5,604,838)	(33,935,590)	(33,935,590)	0.000%	
Env Surchg	5,027,602	4,601,055	4,005,565	3,301,354	3,166,329	3,613,407	3,764,998	4,074,912	3,651,621	3,379,373	2,573,757	4,341,206	45,501,190	75,683,460	75,683,460	0.000%	
Adjustment																	
Total Invoice	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,012,983	41,834,125	44,702,204	37,843,157	35,442,893	38,671,810	57,154,856	543,675,906	697,097,513	733,659,436	5.245%	\$ 36,561,923

E-1 Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	253,665	228,449	210,519	145,903	158,803	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000		
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	18,463,050	5.673%	991,150
Interr kW																	
Interr Dmd Chg																	
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000		
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237	484,561,322	517,402,000	517,402,000		
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345	69,648,801	86,915,889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000		
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,948,862	2,753,888	2,118,877	1,577,390	1,672,431	2,303,838	21,711,898	27,057,275	28,564,821	5.572%	
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	25,021,043	26,414,924	5.571%	
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	54,979,746	5.571%	2,901,427
PF Penalty	-	-	-	273	1,144	1,228	1,834	1,713	1,865	1,554	1,890	-	11,301	-	-	-	
Substa Chg	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	40,200	41,992	1,240,478	5.631%	66,129
Meter Pt Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	41,992	44,444	5.839%	2,452
No. Substations	25	25	25	25	25	25	25	25	25	25	25	25	293	293	293		
FAC	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(830,796)	(5,030,217)	(5,030,217)		
Env Surchg	549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286	389,429	284,874	462,985	5,348,454	8,898,240	8,898,240		
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.308%	\$ 3,961,158

Total E

E Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000		
Demand Charge	15,077,872	13,583,587	12,672,003	8,899,923	7,800,827	10,141,353	9,128,394	10,446,484	8,077,536	8,394,755	9,007,827	12,874,308	126,104,859	144,062,600	152,148,150	5.613%	8,085,550
Interr kW	787	717	609	302	267	357	297	355	259	311	335	490	5,086	-	-		
Interr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,782	-	-		
Buy Thru Chg																	
Buy -Thru Credit																	
On-Pk kWh	503,228,343	393,932,828	349,742,933	294,090,654	357,057,974	461,312,531	447,307,772	490,666,981	385,766,320	295,260,303	329,079,541	468,022,710	4,775,468,890	5,578,149,558	5,578,149,558		
Off-Pk kWh	633,792,300	487,769,686	430,171,246	355,165,645	262,966,279	294,031,353	289,844,850	308,016,965	263,719,345	350,284,953	387,797,116	572,654,612	4,636,214,350	5,322,157,442	5,322,157,442		
Total E kWh	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,884	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322	9,411,683,240	10,900,307,000	10,900,307,000		
On-Pk Energy Charge	21,012,475	16,447,750	14,599,781	13,426,969	16,287,644	21,038,791	20,406,950	27,356,452	21,515,168	16,474,432	18,374,962	26,145,007	233,086,382	311,673,857	329,040,056	5.572%	17,366,199
Off-Pk Energy Charge	22,121,886	17,025,117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,753,204	16,939,430	18,753,479	27,723,024	191,153,763	257,374,212	271,712,104	5.571%	14,337,892
Total Energy Charge	43,134,361	33,472,867	29,614,482	26,997,491	26,335,325	32,273,439	31,481,630	42,251,844	34,268,372	33,413,862	37,128,441	53,868,031	424,240,145	569,048,069	600,752,160	5.571%	31,704,091
PF Penalty	2,479	3,038	4,678	7,439	8,704	9,296	12,439	13,744	12,816	10,222	8,759	5,293	98,907	-	-		
Substa Chg	921,338	921,338	921,338	1,014,460	1,014,085	1,014,085	1,014,085	1,015,194	1,017,210	1,017,210	1,017,210	1,017,210	11,903,763	12,484,797	13,187,829	5.631%	703,032
Meter Pt Chg	38,625	38,625	38,625	42,470	42,470	42,470	42,470	42,607	42,607	42,607	42,607	42,333	498,516	520,737	551,145	5.839%	30,408
No. Substations	309	309	309	310	310	310	310	311	311	311	311	309	3,639	-	-		
FAC	10,631,139	7,882,416	6,145,730	3,116,436	1,233,841	(113,299)	1,164,698	(8,050,736)	(4,851,656)	(7,120,362)	(7,111,415)	(9,362,426)	(6,435,634)	(38,965,807)	(38,965,807)	0.000%	
Env Surchg	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,080,873	4,237,205	4,585,622	4,118,907	3,768,802	2,858,631	4,804,091	50,849,644	84,579,700	84,579,700	0.000%	
Adjustment																	
Total Invoice	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,081,152	50,305,046	42,686,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177	5.251%	\$ 40,523,081



Rate B

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
<b>Blue Grass</b>														350,835	350,835		
Billing kW	29,142	30,043	28,597	30,687	30,923	31,338	30,798	31,106	30,852	29,888	29,415	29,812	362,601				
Firm kW																	
Excess kW																	
Interr kW																	
Dmd Chg	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,912	212,368	205,101	201,420	205,978	2,438,453	2,491,839	2,630,946	5.58%	
Excess kW																	
Actual kWh							18,244,118										
Billing kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	18,781,179	18,244,118	19,563,851	18,842,741	18,832,605	17,024,628	16,732,017	210,979,732	213,914,469	213,914,469	5.57%	
Energy Chg	534,819	519,314	579,533	599,720	650,074	687,804	668,135	915,042	881,313	880,838	796,275	780,006	8,492,873	10,005,208	10,562,669		
PF Penalty																	
FAC	149,472	138,772	136,503	78,604	35,325	(2,817)	28,827	(197,204)	(140,755)	(207,724)	(168,884)	(149,785)	(299,666)	(817,505)	(817,505)		
Env Surchg	69,303	77,572	80,630	81,850	87,890	84,725	89,697	93,354	101,771	92,565	59,096	68,735	987,188	1,461,773	1,461,773	5.30%	\$ 696,567
Total \$	936,661	926,275	975,504	971,512	984,733	985,087	996,654	1,024,104	1,054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,837,882		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
<b>Grayson</b>														27,423	27,423		
Billing kW	1,760	2025	2125	2091	2344	1907	2736	3059	2880	2474	2511	2,431	28,343				
Interr kW																	
Dmd Chg	10,947	12,596	13,218	14,240	15,963	12,987	18,632	20,832	19,613	16,848	17,100	16,555	189,529	194,777	205,650	5.58%	
Actual kWh																	
Billing kWh	1,267,993	1,538,507	1,515,094	1,453,756	1,331,460	1,146,400	1,817,382	2,007,997	1,949,875	1,890,060	1,727,182	1,578,945	19,224,651	19,492,067	19,492,067	5.57%	
Energy Chg	42,421	41,434	50,687	53,239	48,761	40,817	66,556	93,918	91,200	88,402	80,784	73,850	772,069	911,662.94	962,479.27		
PF Penalty																	
FAC	11,856	11,072	11,939	6,978	2,650	-165	2,871	-20,241	-14,566	-20,847	-17,134	(14,195)	(39,782)	(108,527)	(108,527)		
Env Surchg	5,761	6,428	7,249	7,336	6,951	5,662	8,797	9,479	10,409	9,316	6,204	6,315	89,907	133,129	133,129	5.45%	\$ 61,670
Total \$	70,985	71,530	83,093	81,793	74,325	59,301	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,192,731		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
<b>Inter-County</b>														101,316	101,316		
Billing kW	9,324	9,226	8,986	7,980	8,299	7,474	8,962	9,366	8,979	8,427	8,741	8,950	104,714				
Interr kW	1,660	1,643	1,638	1,625	1,549	953	1,444	1,384	1,501	1,418	1,480	1,352	17,647				
Dmd Chg	47,146	46,445	46,113	41,083	44,823	42,655	50,766	55,160	50,387	47,276	49,663	52,854	574,371	719,608	759,780	5.58%	
Interr Dmd Chg	9,700	9,632	9,612	8,783	8,532	6,559	8,185	7,966	8,373	8,099	8,304	7,880	101,645				
Actual kWh																	
Billing kWh	4,015,196	4,054,378	3,793,013	3,883,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,185,051	3,795,176	3,664,039	48,352,598	49,025,185	49,025,185	5.57%	
Energy Chg	131,031	130,364	124,496	138,838	142,114	143,824	152,385	194,103	198,279	194,218	174,203	167,418	1,891,273	2,293,006	2,420,766		
PF Penalty																	
FAC	35,742	34,041	28,850	17,924	7,627	(583)	6,523	(41,332)	(31,375)	(45,701)	(36,750)	(31,855)	(56,889)	(155,196)	(155,196)		
Env Surchg	17,857	20,153	18,837	19,010	19,905	18,108	21,548	21,658	24,102	21,491	13,933	16,135	232,747	344,639	344,639	5.24%	\$ 167,932
Total \$	241,486	240,635	227,908	225,638	223,001	210,563	239,407	237,575	249,766	225,383	209,353	212,432	2,743,147	3,202,056	3,369,988		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
<b>Jackson</b>														80,380	80,380		
Billing kW	7,411	7,113	7,144	6,630	6,832	7,257	6,864	7,076	7,352	6,681	6,477	6,239	83,076				
Dmd Chg	48,067	45,490	45,757	45,230	47,144	51,168	47,446	49,454	52,068	45,713	45,111	42,857	565,505	570,909	602,779	5.58%	
Actual kWh																	
Billing kWh	3,680,453	3,455,393	3,731,975	3,330,141	3,742,986	4,046,242	4,034,297	4,570,378	4,253,849	4,402,302	3,838,254	3,602,440	46,688,710	47,338,152	47,338,152	5.57%	
Energy Chg	118,353	110,376	121,925	117,923	134,774	146,796	145,918	211,971	196,333	203,925	179,523	168,494	1,856,311	2,214,100	2,337,463		
PF Penalty																	
FAC	32,719	29,121	28,532	15,251	7,274	(599)	6,265	(45,574)	(31,240)	(47,961)	(38,075)	(32,386)	(76,673)	(209,168)	(209,168)		
Env Surchg	15,912	16,907	17,678	16,414	18,541	18,573	19,743	21,649	23,192	21,257	13,302	14,710	217,878	322,622	322,622	5.36%	\$ 155,234
Total \$	215,051	201,894	213,692	194,818	207,733	215,938	219,372	237,500	240,353	222,934	199,861	193,675	2,563,021	2,898,462	3,053,696		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
<b>Nolin</b>													80,000	77,404	77,404		
Billing kW	6,900	6,900	6,900	6,900	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	80,000	549,770	580,461	5.58%	
Dmd Chg	42,918	42,918	42,918	46,989	44,606	44,606	44,606	44,606	44,606	44,606	44,606	44,606	4,266,998	47,489,623	47,489,623	5.57%	
Actual kWh				3,658,163	3,813,409	3,514,407	4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,996	46,838,103	2,221,185	2,344,943		
Billing kWh	4,023,959	3,579,035	3,675,963	133,969	139,655	128,705	156,266	204,787	190,250	199,011	183,825	171,887	1,885,893	(173,302)	(173,302)		
Energy Chg	134,622	119,737	122,979											323,010	323,010		
PF Penalty				17,559	7,589	(527)	6,742	(44,134)	(30,385)	(46,932)	(38,988)	(33,038)	(63,526)	2,920,662	3,075,110	5.29%	\$ 154,449
FAC	37,624	31,997	28,967	18,264	18,801	16,259	20,533	20,587	21,838	20,731	13,507	15,080	218,140				
Env Surchg	17,192	17,791	17,557						226,309	217,416	202,950	198,535	2,572,898				
Total \$	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	-				

Nolin has no B Interruptible

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
<b>Owen</b>													296,852	287,219	287,219		
Billing kW	26,541	25,874	26,044	23,757	22,860	24,984	25,087	24,398	23,186	23,489	25,188	25,444	296,852	2,040,004	2,153,887	5.58%	
Interruptible kW	7,626	6,819	6,859	6,596	5,414	7,340	7,363	7,094	6,755	6,974	6,875	6,668	82,383				
Dmd Chg	116,671	117,884	119,009	116,050	118,748	120,623	121,382	119,000	112,462	110,903	123,675	129,229	1,425,636	186,530,660	186,530,660	5.57%	
Interr Dmd Chg	25,278	22,800	22,923	14,642	12,383	16,062	16,106	15,592	14,945	15,363	15,174	14,779	206,047	8,724,412	9,210,511		
Actual kWh				14,018,272	14,200,498	14,874,061	15,848,028	16,768,997	15,473,139	14,992,430	15,316,436	15,791,696	183,971,607	186,530,660	186,530,660	5.57%	
Billing kWh	16,331,214	15,121,632	15,235,204	515,632	501,833	544,718	580,386	784,320	723,572	701,226	715,875	739,643	7,386,876	8,724,412	9,210,511		
Energy Chg	555,352	510,042	514,277											(598,243)	(598,243)		
PF Penalty				67,289	26,884	(2,231)	25,040	(169,031)	(115,556)	(165,367)	(151,802)	(141,680)	(219,293)	11,368,498	11,968,480	5.28%	\$ 599,982
FAC	152,329	134,780	120,052	65,653	64,665	63,908	73,476	75,213	78,545	69,786	50,118	60,988	811,974				
Env Surchg	67,884	71,796	69,942	779,266	724,513	743,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240				
Total \$	917,514	857,302	846,203										-				

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
<b>Salt River</b>													167,623	162,184	162,184		
Billing kW	13,425	13,224	13,344	13,722	14,214	13,872	14,302	14,778	14,601	14,273	13,995	13,873	167,623	1,151,926	1,216,232	5.58%	
Interruptible kW	-	-	-	-	365	643	753	1,448	223	-	325	53	3,810				
Dmd Chg	49,790	48,043	49,929	53,510	54,713	49,240	53,269	51,195	57,129	61,002	55,824	57,245	640,889	102,522,550	102,522,550	5.57%	
Interr Dmd Chg	34,210	34,210	34,210	40,860	41,557	42,088	42,298	43,626	41,286	37,455	38,075	37,556	467,431	4,795,185	5,062,358		
Actual kWh				8,777,354	8,663,887	8,781,891	9,025,339	8,706,823	9,029,669	8,060,262	8,060,262	8,029,831	101,116,022	102,522,550	102,522,550	5.57%	
Billing kWh	7,992,020	7,377,935	8,399,733	303,048	321,445	317,288	321,610	422,133	407,236	422,336	376,995	375,804	4,063,109	4,795,185	5,062,358		
Energy Chg	267,373	246,828	281,013											(357,749)	(357,749)		
PF Penalty				39,701	17,468	(1,299)	13,876	(90,975)	(65,040)	(99,598)	(79,956)	(72,187)	(131,137)	6,281,807	6,613,287	5.28%	\$ 331,480
FAC	74,726	65,958	66,189	40,215	42,648	38,324	42,632	42,726	47,057	44,393	27,873	32,750	467,633				
Env Surchg	34,046	36,106	38,863	477,334	477,831	445,641	473,685	468,705	487,668	465,588	418,811	431,168	5,507,925				
Total \$	460,145	431,145	470,204										-				

Shelby	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	21,429	21,361	21,499	22,165	24,851	25,057	24,691	24,690	23,951	21,692	20,641	20,924	272,951	264,094	264,094		
Interruptible kW																	
Dmd Chg	134,817	133,986	135,058	152,447	173,308	172,333	168,866	169,655	163,986	150,893	142,138	145,217	1,842,704	1,875,753	1,980,467	5.58%	
Interr Dmd Chg																	
Actual kWh	12,859,341	11,977,403	13,306,937	12,482,689	13,719,337	14,310,633	14,369,295	15,405,548	14,224,566	13,493,396	12,924,265	12,475,372	161,548,782	163,795,932	163,795,932	5.57%	
Billing kWh	425,803	396,867	442,988	448,265	493,502	519,875	523,535	719,330	664,359	630,212	601,766	581,774	6,448,276	7,661,063	8,087,916		
Energy Chg																	
PF Penalty																	
FAC	118,672	105,776	104,205	58,302	26,628	(2,122)	22,542	(154,951)	(106,062)	(148,560)	(127,469)	(111,729)	(214,768)	(585,899)	(585,899)		
Env Surchg	54,277	58,189	61,471	60,629	67,959	64,938	70,707	73,623	77,140	66,671	43,952	50,575	750,131	1,110,752	1,110,752		
Total \$	733,569	694,818	743,722	719,643	761,397	755,024	785,650	807,657	799,423	699,216	660,387	665,837	8,826,343	10,061,670	10,593,236	5.28%	\$ 531,566
Shelby has no B Interruptible																	
South Kentucky	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	12,221	12,075	11,864	11,673	11,612	11,550	11,550	11,567	11,561	11,650	11,723	11,714	140,760	136,192	136,192		
Interruptible kW																	
Dmd Chg	77,646	76,384	74,558	79,820	79,243	78,656	78,656	78,817	78,760	79,603	80,295	80,209	942,647	967,320	1,021,321	5.58%	
Interr Dmd Chg																	
Actual kWh	5,852,425	5,340,098	5,748,489	5,404,663	5,563,933	5,744,692	5,797,759	5,956,963	5,887,433	5,795,254	5,292,294	5,228,766	67,612,769	68,553,265	68,553,265	5.57%	
Billing kWh	191,867	172,487	192,317	193,086	198,945	210,385	212,036	277,818	275,313	269,736	247,530	239,898	2,681,418	3,206,373	3,385,023		
Energy Chg																	
PF Penalty																	
FAC	53,328	45,650	45,297	25,061	10,709	(863)	9,143	(59,825)	(43,968)	(63,523)	(52,500)	(45,859)	(77,350)	(211,015)	(211,015)		
Env Surchg	25,795	26,919	28,127	27,412	28,312	27,116	29,653	29,769	33,118	30,126	19,632	22,542	328,521	486,456	486,456		
Total \$	348,636	321,440	340,299	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	\$ 232,650
Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Billing kW	2,990	2,917	2,731	2,375	2,235	2,334	2,235	2,321	2,235	2,382	2,456	2,712	29,923	28,952	28,952		
Interruptible kW																	
Dmd Chg	20,433	19,801	18,192	16,547	15,221	16,159	15,221	16,035	15,221	16,613	17,314	19,738	206,495	205,635	217,114	5.58%	
Interr Dmd Chg																	
Actual kWh	1,322,703	1,131,620	1,111,833	1,053,773	1,073,870	1,185,376	1,186,870	1,273,537	1,169,251	1,143,711	1,115,224	1,214,831	13,982,599	14,177,098	14,177,098	5.57%	
Billing kWh	43,173	37,074	36,739	37,775	37,973	43,412	43,466	59,565	54,689	53,494	52,161	56,820	556,341	663,091	700,037		
Energy Chg																	
PF Penalty																	
FAC	11,986	9,851	8,624	4,910	2,035	(178)	1,875	(12,837)	(8,734)	(12,615)	(11,063)	(10,921)	(17,067)	(46,560)	(46,560)		
Env Surchg	6,040	6,099	5,727	5,450	5,413	5,589	5,989	6,295	6,533	6,060	4,165	5,395	68,755	101,809	101,809		
Total \$	81,632	72,825	69,282	64,682	60,642	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975	972,400	5.24%	\$ 48,425
B Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Total B	131,143	130,758	129,234	127,980	130,720	132,323	133,775	134,911	132,147	127,506	127,697	128,649	1,566,843	1,516,000	1,516,000		
Billing kW	9,286	8,462	8,497	8,221	7,328	8,936	9,560	9,926	8,479	8,392	8,680	8,073	103,840				
Interruptible kW	731,502	734,164	723,590	777,254	805,213	803,802	808,839	817,666	806,600	778,558	777,146	794,488	9,358,820	10,767,541	11,368,636	5.58%	601,095
Dmd Chg	69,188	66,642	66,745	64,285	62,472	64,709	66,589	67,204	64,600	60,917	61,553	60,215	775,123				
Interr Dmd Chg																	
Actual kWh	73,331,513	69,098,754	73,840,998	69,932,160	73,977,803	76,273,771	78,591,810	83,277,521	78,954,952	78,019,395	73,023,963	71,992,933	900,315,573	912,839,000	912,839,000	5.57%	2,378,858
Billing kWh	2,444,814	2,284,523	2,466,954	2,541,495	2,669,076	2,783,624	2,870,293	3,882,987	3,682,544	3,643,398	3,408,937	3,355,594	36,034,239	42,695,306	45,074,164		
Energy Chg																	
PF Penalty																	
FAC	678,454	607,018	579,158	331,579	144,189	(11,384)	123,704	(836,104)	(587,681)	(858,828)	(722,621)	(643,635)	(1,196,151)	(3,263,166)	(3,263,166)		
Env Surchg	314,077	337,960	346,081	342,233	351,085	343,202	382,775	394,353	423,705	382,396	251,782	293,225	4,172,874	6,178,959	6,178,959		
Total \$	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,905	56,378,640	59,358,593	5.29%	\$ 2,979,953

Rate C

Farmers	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													74,167	66,427	66,427		
Billing kW	9,084	7,561	7,561	7,561	7,406	4,752	4,752	5,098	5,098	5,098	5,098	5,098	490,792	452,365	477,610	5.58%	
Demand \$	56,502	47,029	47,029	51,490	50,435	32,361	32,361	34,717	34,717	34,717	34,717	34,717	-	-	-		
Actual kWh														37,508,907	37,508,907		
Billing kWh	3,899,753	3,424,259	3,739,965	3,663,198	3,376,085	2,239,757	2,472,118	3,063,384	3,082,929	3,244,277	2,808,064	2,584,341	37,598,130	1,754,367	1,852,115	5.57%	
Energy Chg	120,582	104,146	125,120	134,154	123,639	82,024	90,534	143,281	144,195	151,741	131,339	120,875	1,471,630	-	-		
PF Penalty																	
FAC	32,959	27,084	29,471	17,584	6,719	(336)	3,906	(30,879)	(23,029)	(35,784)	(27,856)	(23,233)	(23,394)	(61,449)	(61,449)		
Env Surchg	16,783	16,292	18,166	18,697	17,717	10,732	12,541	14,756	16,648	15,881	9,854	10,880	178,947	253,276	253,276	5.13%	\$ 122,993
Total \$	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	143,239	2,117,975	2,398,559	2,521,552		

Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													291,258	260,861	260,861		
Billing kW	24,114	24,114	24,114	23,937	23,937	23,937	23,937	23,633	24,082	25,151	25,151	25,151	1,940,785	1,776,463	1,875,591	5.58%	
Demand \$	149,989	149,989	149,989	163,011	163,011	163,011	163,011	160,941	163,998	171,278	171,278	171,278	-	-	-		
Actual kWh														169,038,790	169,038,790		
Billing kWh	15,140,718	12,368,970	14,860,460	13,621,839	10,699,447	12,053,605	13,863,300	14,576,806	15,253,464	16,546,289	16,018,525	14,237,463	665,915	7,906,282	8,346,797	5.57%	
Energy Chg	506,533	413,804	500,502	498,859	391,835	441,427	507,702	681,786	713,435	778,580	749,218	665,915	6,849,597	-	-		
Substa Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	-	-		
PF Penalty																	
FAC	141,566	110,578	117,888	65,385	21,292	(1,808)	21,904	(146,934)	(113,943)	(183,609)	(158,904)	(127,995)	(254,580)	(668,703)	(668,703)		
Env Surchg	63,768	61,637	69,231	66,907	56,462	56,708	68,499	70,096	81,541	80,763	54,301	58,296	788,209	1,115,607	1,115,607	5.33%	\$ 539,643
Total \$	866,586	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293		

Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													42,049	37,661	37,661		
Billing kW	3,577	3,577	3,577	3,577	3,577	3,538	3,315	3,467	3,461	3,461	3,461	3,461	281,388	256,468	270,783	5.58%	
Demand \$	22,249	22,249	22,249	24,359	24,359	24,094	23,938	23,611	23,570	23,570	23,570	23,570	-	-	-		
Actual kWh														21,558,506	21,558,506		
Billing kWh	1,579,495	1,474,720	1,714,051	1,754,011	1,906,781	1,978,883	2,035,565	2,064,590	1,934,886	1,862,615	1,694,440	1,609,751	21,609,788	1,008,334	1,064,516	5.57%	
Energy Chg	52,842	49,337	57,344	64,235	69,830	72,470	74,546	96,565	90,498	87,118	79,252	75,291	869,328	-	-		
PF Penalty																	
FAC	14,768	13,184	13,506	8,419	3,794	(296)	3,217	(20,811)	(14,454)	(20,545)	(16,809)	(14,471)	(30,498)	(80,109)	(80,109)		
Env Surchg	7,180	7,748	8,389	8,925	9,602	9,059	10,058	9,866	10,638	9,501	6,133	6,936	104,134	147,388	147,388	5.29%	\$ 70,496
Total \$	97,039	92,518	101,487	105,938	107,585	105,327	111,759	109,331	110,252	99,644	92,146	91,326	1,224,352	1,332,082	1,402,578		

South Kentucky	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
CP kW													120,496	107,920	107,920		
Billing kW	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	9,306	9,306	9,306	9,306	802,153	734,938	775,945	5.58%	
Demand \$	64,744	64,744	64,744	70,885	70,885	70,885	70,885	70,885	63,374	63,374	63,374	63,374	-	-	-		
Actual kWh														58,596,878	58,596,878		
Billing kWh	4,373,396	4,245,499	4,540,654	4,609,622	5,212,820	5,613,803	5,461,995	5,632,820	5,178,957	5,074,770	4,330,269	4,461,659	58,736,264	2,355,163	2,740,693	5.57%	
Energy Chg	143,612	140,048	151,907	168,814	190,904	205,588	200,029	263,458	242,230	237,357	202,535	208,681	2,355,163	-	-		
PF Penalty																	
FAC	39,935	37,282	35,780	22,126	10,373	(842)	8,630	(56,778)	(38,687)	(55,974)	(42,956)	(40,110)	(81,221)	(213,342)	(213,342)		
Env Surchg	19,838	22,126	22,744	24,088	26,672	25,937	27,647	27,840	28,506	25,798	15,897	19,066	286,159	405,021	405,021	5.28%	\$ 193,710
Total \$	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,254	3,667,310	3,861,020		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
<b>Taylor County</b>																	
CP kW													32,526	29,131	29,131		
Billing kW	2,713	2,713	2,713	2,713	2,713	2,713	2,662	2,662	2,731	2,731	2,731	2,731	216,701	198,385	209,452	5.58%	
Demand \$	16,875	16,875	16,875	18,476	18,476	18,476	18,128	18,128	18,598	18,598	18,598	18,598	-	-	-		
Actual kWh													21,428,771	21,377,919	21,377,919	5.57%	
Billing kWh	1,642,675	1,524,084	1,738,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371	1,864,953	862,259	999,888	1,055,599		
Energy Chg	54,956	50,888	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,336	87,228	-	-	-		
PF Penalty																	
FAC	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,584)	(77,708)	(77,708)		
Env Surchg	6,986	7,448	7,997	8,208	8,694	8,198	9,155	8,965	9,775	8,525	5,951	7,321	97,203	137,578	137,578		
<b>Total \$</b>	<b>94,156</b>	<b>88,936</b>	<b>96,750</b>	<b>97,427</b>	<b>97,412</b>	<b>95,317</b>	<b>101,721</b>	<b>98,351</b>	<b>101,297</b>	<b>89,409</b>	<b>89,422</b>	<b>96,381</b>	<b>1,146,579</b>	<b>1,258,143</b>	<b>1,324,921</b>	<b>5.31%</b>	<b>\$ 66,778</b>
<b>Total C</b>																	
CP kW													560,496	502,000	502,000		
Billing kW	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	3,731,819	3,418,620	3,609,380	5.58%	
Demand \$	310,359	300,886	300,886	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	-	-	-		
Actual kWh													308,813,839	308,081,000	308,081,000	5.57%	
Billing kWh	26,636,037	23,037,532	26,694,038	25,356,524	23,014,322	23,768,101	25,781,493	27,279,649	27,305,713	28,570,594	26,611,669	24,758,167	12,407,977	14,409,565	15,212,424		
Energy Chg	878,525	758,323	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,336,303	1,244,680	1,157,990	60,792	-	-		
Energy Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178					
PF Penalty																	
FAC	244,587	201,753	210,348	121,712	45,798	(3,564)	40,736	(274,978)	(203,973)	(315,133)	(263,988)	(222,575)	(419,277)	(1,101,311)	(1,101,311)		
Env Surchg	114,535	115,251	126,526	126,825	119,147	110,634	127,900	131,623	147,108	140,468	92,136	102,499	1,454,652	2,058,871	2,058,871		
<b>Total \$</b>	<b>1,552,736</b>	<b>1,380,943</b>	<b>1,535,538</b>	<b>1,510,543</b>	<b>1,340,119</b>	<b>1,291,509</b>	<b>1,426,307</b>	<b>1,446,029</b>	<b>1,529,712</b>	<b>1,478,354</b>	<b>1,389,544</b>	<b>1,354,629</b>	<b>17,235,963</b>	<b>18,785,745</b>	<b>19,779,363</b>	<b>5.29%</b>	<b>\$ 993,619</b>

Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming-Mason	13,903	28,906	27,991	28,243	29,843	28,106	30,042	30,613	30,163	30,163	30,163	30,163	358,901	358,384	358,384		
CP kW	29,477	29,477	29,477	29,477	29,843	29,843	199,178	199,981	199,981	199,981	199,981	199,981	2,326,127	2,376,083	2,508,685	5.58%	
Billing kW	178,631	178,631	178,631	195,433	197,859	197,859	199,178	199,981	199,981	199,981	199,981	199,981	2,326,127	2,376,083	2,508,685	5.58%	
Demand Charge	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,880,404	20,372,519	20,763,048	20,780,778	19,841,598	21,024,148	245,078,755	234,059,056	234,059,056	5.57%	
Billing kWh	598,527	610,668	670,341	703,827	728,886	721,752	724,341	913,504	931,015	931,810	889,697	942,723	9,367,091	10,495,208	11,079,888	5.63%	
Energy Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	60,492	63,900	5.84%	
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740		
Meter Pt Chg	176,593	172,274	166,686	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(196,829)	(189,007)	(290,880)	(738,331)	(738,331)		
FAC	76,583	88,320	91,937	92,168	95,426	86,729	95,111	91,605	104,779	95,678	64,029	78,820	1,061,185	1,508,598	1,508,598		
ES	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,003,435	962,056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	\$ 720,785
Total																	
Nolin	10,063	12,413	13,229	12,486	10,801	9,844	9,435	13,346	15,330	14,484	14,558	17,166	193,896	193,616	193,616		
CP kW	20,000	20,000	18,557	17,000	17,000	17,000	17,000	17,000	17,000	14,484	14,558	17,166	193,896	193,616	193,616		
Billing kW	121,200	121,200	112,455	112,710	112,710	112,710	112,710	112,710	112,710	96,029	96,520	113,943	1,252,153	1,283,677	1,355,315	5.58%	
Demand Charge	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	8,979,353	7,222,456	6,874,400	89,802,830	85,764,944	85,764,944	5.57%	
Billing kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	6,132,000	375,762	402,634	323,855	280,868	3,845,700	4,059,941	5.57%	
Minimum kWh	178,815	194,908	227,535	229,612	221,844	245,053	218,574	356,877	375,762	(80,226)	(62,599)	(71,647)	(55,063)	(404,958)	(404,958)		
Energy Chg	48,322	51,657	56,193	31,497	12,472	(1,060)	9,955	(80,226)	(62,599)	42,134	24,874	27,927	403,755	573,985	573,985		
FAC	27,832	33,614	35,696	34,391	34,009	33,566	28,788	36,623	44,301	44,134	24,874	27,927	403,755	573,985	573,985		
ES	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,584,283	5.40%	\$ 285,879
Total																	
Total G	23,966	41,319	41,220	40,729	40,644	37,950	-	43,959	15,330	-	-	-	552,797	552,000	552,000		
CP kW	49,477	49,477	48,034	46,477	46,843	46,843	39,477	43,959	45,493	44,647	44,721	47,349	552,797	552,000	552,000		
Billing kW	299,831	299,831	291,086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	296,501	313,924	3,659,760	3,659,760	3,864,000	5.58%	
Demand Charge	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548	334,881,585	319,824,000	319,824,000	5.57%	
Billing kWh	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,591	12,623,428	14,340,908	15,139,829	5.63%	
Energy Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	60,492	63,900	5.84%	
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740		
Meter Pt Chg	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)	(1,143,289)	(1,143,289)		
FAC	104,415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	88,903	106,747	1,464,940	2,082,583	2,082,583		
ES	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	\$ 1,006,664
Total																	

Steam													Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign	
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09				
CP kW	40,350	41,616	40,646	36,930	36,617	35,528	34,167	33,628	35,298	35,995	37,678	38,978	447,431	492,000	492,000		
Billing kW	177,866	183,355	179,762	178,826	176,338	170,649	163,785	161,846	167,238	170,510	177,656	184,267	2,092,098	2,116,054	2,235,361	5.64%	
Dmd Chg	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,343,573	270,198,941	261,958,000	261,958,000	5.58%	
Billing kWh	729,250	729,091	773,773	766,055	780,564	737,698	729,708	878,988	904,757	957,406	955,405	1,078,331	10,021,026	11,353,955	11,987,161		
Energy Chg	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,884)	(155,163)	(242,490)	(218,196)	(222,826)	(251,553)	(936,433)	(936,433)		
PF Penalty	89,564	102,090	103,120	96,605	98,141	85,176	91,644	84,147	97,918	93,324	65,230	85,469	1,092,428	1,542,728	1,542,728	5.35%	752,513
FAC																	
ES																	
Total \$	1,210,514	1,219,050	1,247,628	1,146,664	1,099,583	990,345	1,018,282	923,097	1,014,750	978,750	980,095	1,125,241	12,953,999	14,076,304	14,828,817		

Large Special Contract													Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
Owen	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09					
Firm kW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	1,920,000	1,920,000		
10-Min Int kW	118,434	118,338	118,406	118,431	118,240	118,328	118,390	118,331	120,000	120,000	120,000	120,000	1,426,898	(1,440,000)	(1,440,000)		
90-Min Int kW									24,939	24,840	24,985	24,865	99,629	(300,000)	(300,000)		
Billing kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,985	159,865	1,167,760	12,729,600	13,440,000	5.58%	
Firm kW \$	90,900	90,900	90,900	99,450	99,450	99,450	99,450	99,450	99,450	99,450	99,450	99,450	1,977,610	(8,064,000)	(8,064,000)		
10-Min Int kW \$	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,881	123,600	123,600	123,600	123,600	242,099	(1,260,000)	(1,260,000)		
90-Min Int kW \$									60,602	60,361	60,714	60,422	3,387,459	3,405,600	4,116,000	20.86%	
Dmd Chg	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	283,652	283,411	283,764	283,472	3,387,459	240,697,818	240,697,818		
On-Pk kWh	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	26,224,485	23,109,589	15,897,224	24,287,143	211,869,199	728,262,182	728,262,182		
Off-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,067	54,970,952	59,707,902	51,036,860	58,937,976	581,794,340	18,804,206	18,804,206		
Min Bill Energy On-Peak	2,998,442	3,997,960	7,369,574	1,457,674	2,151,936	828,620							46,058,402				
Min Bill Energy Off-Peak	7,341,012	3,739,143	18,042,749	9,638,276	5,268,532	2,028,690							968,960,000	968,960,000			
Billing kWh	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	858,526,147	11,343,607	11,975,679		
On-Pk kWh \$	382,904	388,755	250,114	490,883	485,772	681,730	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604	8,885,896	31,929,927	33,709,072		
Off-Pk kWh \$	1,355,100	1,245,804	1,012,153	1,392,541	1,521,039	1,496,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	153,196				
Min Energy \$ On-Peak	22,188	29,437	54,535	15,448	22,806	8,782							278,406				
Min Energy \$ Off-Peak	32,300	42,852	79,388	70,494	38,534	14,838							18,809		113,084		
Buy-Thru Chg, Cr On-Pk	68,926	20,480	2,368	2,501									5,199		10,798		
Buy-Thru Chg, Cr Off-Pk	602		4,997										31,583,824	43,273,534	45,684,751	5.57%	
Energy Chg	1,862,020	1,727,328	1,398,558	1,976,864	2,068,151	2,201,586	2,547,332	3,709,436	3,646,054	3,706,942	2,986,864	3,752,689	325,000				
Load Following		65,000						65,000	-	65,000	65,000	65,000	(1,982,103)	(3,463,784)	(3,463,784)		
FAC	517,621	460,524	317,143	257,622	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)	3,045,110	5,319,274	5,319,274	6.43%	3,121,617
ES	210,766	232,347	176,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	36,359,290	48,534,624	51,656,241		
Total \$	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	(255,881)				
Adjustments	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)					
Final Bill	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609				

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

Pumping Stations														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000				
Billing kW	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	525,000				
Dmd Chg	5,390,775	3,861,614	3,847,327	6,707,205	4,995,816	4,599,721	3,320,963	2,880,030	7,483	1,916,971	1,341,158	2,371,427	41,240,490					
On-Pk kWh	7,194,256	5,095,630	5,494,526	7,303,112	6,519,225	4,835,649	3,113,676	3,441,669	7,796	1,922,460	1,243,268	2,982,046	49,153,313					
Off-Pk kWh	12,585,031	8,957,244	9,341,853	14,010,317	11,515,041	9,435,370	6,434,639	6,321,699	15,279	3,839,431	2,584,426	5,353,473	90,393,803					
Billing kWh	250,704	142,725	129,435	212,326	165,634	161,368	102,625	95,746	219	64,527	39,838	102,937	1,468,084					
On-Pk kWh \$	607,802	357,265	321,172	409,651	351,618	271,560	173,818	192,444	456	112,995	72,119	175,648	2,946,548					
Off-Pk kWh \$	758,506	499,990	450,607	621,977	517,252	432,828	276,443	288,190	675	177,522	111,957	278,585	4,414,632					
Energy Chg	(1,436)	(4,597)	(549)	(1,353)	(8,066)	(4,039)	(499)	(1,242)		(1,681)	(1,917)	(2,458)	(27,837)					
Dump Energy Cr On-Pk	(4,101)	(4,380)	(164)	(4,083)	(11,576)	(3,038)	(376)	(304)		(408)	(1,607)	(392)	(26,754)					
Dump Energy Cr Off-Pk	769	1,851	17,364	18,376	1,860	4,034	414						346					
Excess Energy Chg On-Pk	714	451	7,422	14,949	249	1,059	531						8,946					
Excess Energy Chg Off-Pk	21,583	15,287	16,484	21,910	19,558	14,507	9,341	10,325	24	5,768	3,730		147,463					
Energy Adder																		
FAC	45,523	37,691	35,019	45,066	39,553	30,750	22,509	24,749	4,724	17,086	8,413	18,766	329,849					
ES	865,308	590,043	569,933	764,267	602,580	514,858	356,261	366,413	49,173	242,037	164,326	349,088	5,434,287	5,283,548	5,283,548	-	-	
Total \$																		

Taylor Co														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW	13,939	13,740	14,068	13,946	13,960	13,939	13,869	14,023	12,000	12,000	12,000	12,000	159,484					
Billing kW	24,393	24,045	24,619	24,406	24,430	24,393	24,271	24,540	21,000	21,000	21,000	21,000	279,097					
Dmd Chg	2,408,972	2,973,644	3,267,521	3,582,448	3,127,590	2,756,783	3,518,427	2,687,210	877,730	2,223,341	1,930,732	2,167,586	31,521,984					
On-Pk kWh	3,013,229	3,314,031	3,896,358	3,850,389	4,102,841	2,821,364	3,944,041	3,276,503	1,230,371	2,489,631	2,443,620	2,424,218	36,806,586					
Off-Pk kWh	5,422,201	6,287,675	7,163,879	7,432,837	7,230,431	5,578,147	7,462,468	5,963,713	2,108,101	4,712,972	4,374,352	4,591,804	68,328,580					
Billing kWh	114,347	107,776	109,640	113,344	103,327	93,090	108,194	89,563	24,525	71,624	60,883	87,819	1,084,132					
On-Pk kWh \$	213,847	233,048	226,671	215,992	217,196	158,325	220,131	183,760	71,581	144,988	141,435	142,144	2,169,108					
Off-Pk kWh \$	328,194	340,824	336,311	329,326	320,523	251,415	328,325	273,323	96,106	216,612	202,318	229,963	3,253,240					
Energy Chg	(221)	(1,926)	(2,738)	(2,504)	(13,345)	(2,177)	(584)	(1,070)	(1,413)	(38)	(66)	(196)	(26,258)					
Dump Energy Cr On-Pk	(59)	(911)	(2,282)	(1,232)	(24,124)	(925)	(166)	(679)	(353)	(130)	(31)	(2)	(30,894)					
Dump Energy Cr Off-Pk		386	6,713	17		117			2,119				9,352					
Excess Energy Chg On-Pk			3,528					15	570				4,113					
Excess Energy Chg Off-Pk	9,040	9,942	11,689	11,551	12,309	8,464	11,832	9,830	3,691	7,469	7,331	7,273	110,421					
Energy Adder																		
FAC	19,753	24,324	23,807	23,065	22,522	17,903	25,325	21,812	10,305	18,269	12,102	14,008	233,195					
ES	381,100	396,684	401,647	384,629	342,315	299,190	369,023	327,771	132,025	263,182	242,654	272,046	3,832,266	3,725,964.39	3,725,964.39	-	-	
Total \$																		

Total Pumping Stations														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW	38,939	38,740	39,068	38,946	38,960	38,939	38,869	39,023	37,000	37,000	37,000	37,000	459,484					
Billing kW	68,143	67,795	68,369	68,156	68,180	68,143	68,021	68,290	64,750	64,750	64,750	64,750	804,097					
Dmd Chg	7,799,747	6,835,258	7,114,848	10,289,653	8,123,406	7,356,504	6,839,390	5,567,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474					
On-Pk kWh	10,207,485	8,409,661	9,390,884	11,153,501	10,622,066	7,657,013	7,057,717	6,718,172	1,238,167	4,412,091	3,686,888	5,406,264	85,959,909					
Off-Pk kWh	18,007,232	15,244,919	16,505,732	21,443,154	18,745,472	15,013,517	13,897,107	12,285,412	2,123,390	8,552,403	6,958,778	9,945,277	158,722,383					
Billing kWh	365,051	250,501	239,075	325,670	268,961	254,458	210,819	185,309	24,744	136,151	100,721	190,756	2,552,216					
On-Pk kWh \$	721,649	590,313	547,843	625,633	568,814	429,885	393,949	376,204	72,037	257,983	213,554	317,792	5,115,656					
Off-Pk kWh \$	1,086,700	840,814	786,918	951,303	837,775	684,343	604,768	561,513	96,781	394,134	314,275	508,548	7,667,872					
Energy Chg	(1,657)	(6,523)	(3,287)	(3,857)	(21,411)	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)	(2,654)	(54,095)					
Dump Energy Cr On-Pk	(4,160)	(5,291)	(2,446)	(1,540)	(35,700)	(3,963)	(542)	(983)	(353)	(538)	(1,638)	(394)	(57,648)					
Dump Energy Cr Off-Pk	769	2,237	24,077	18,393	1,860	117	4,034	414	2,119	-	-	1,545	55,565					
Excess Energy Chg On-Pk	714	451	10,950	14,949	249	-	1,059	546	570	-	-	346	29,834					
Excess Energy Chg Off-Pk	30,623	25,229	28,173	33,461	31,867	22,971	21,173	20,155	3,715	13,237	11,061	16,219	257,884					
Energy Adder																		
FAC	65,276	62,015	58,826	68,131	62,075	48,653	47,834	46,961	15,029	35,355	20,515	32,774	563,044					
ES	1,246,408	986,727	971,580	1,148,896	944,895	814,048	745,284	694,184	181,198	505,219	406,980	621,134	9,266,553	9,009,512	9,009,512	-	-	
Total \$																		





**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**  
**PSC CASE NO. 2010-00175**  
**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10**  
**REQUEST 2**

**RESPONSIBLE PERSON:** Ann F. Wood

**COMPANY:** Inter-County Energy Cooperative Corporation

**Request 2.** Refer to Exhibit 1 of the application, PSC No. 7, Revision 30, Sheet No. 1, Rates for Farm and Home Service Schedule 1. Confirm that Inter-County intended to show the energy charge as \$.10160 rather than \$.010160.

**Response 2.** The intent was to show the energy charge as \$.10160 rather than \$.010160 on the Farm and Home Service tariff page. Please see the corrected tariff page provided on page 2 of this response.

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #30 SHEET NO. \_\_\_\_\_ 1 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #29 SHEET NO. \_\_\_\_\_ 1 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**RATES FOR FARM AND HOME SERVICE SCHEDULE 1**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

**TYPE OF SERVICE**

Single phase and three phase where available, at available voltages.

**MONTHLY RATE**

Customer Charge	\$9.02 per meter per month	(I)
All kWh Per Month	\$0.10160	(I)

**MINIMUM CHARGES**

The minimum monthly charge under the above rate shall be \$9.02. (I)

**SPECIAL RULES**

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE May 27, 2010  
Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 1, 2010  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED \_\_\_\_\_



**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

**PSC CASE NO. 2010-00175**

**FIRST INFORMATION REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10**

**REQUEST 3**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Inter-County Energy Cooperative Corporation**

**Request 3.** Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

**Response 3a.** Please see the attached CD for Inter-County Application Exhibit 3 with formulas intact and unprotected.

**Response 3b.** Please see page 2 of this response for information regarding the escalation percentages.

27 Inter-County Escalation

	Customers				Energy				Demand
	<i>Residential Customers</i>	<i>Small Commercial Customers</i>	<i>Large Commercial Customers</i>	<i>Street Light / Other Customers</i>	<i>Residential Energy</i>	<i>Small Commercial Energy</i>	<i>Large Commercial Energy</i>	<i>Street Light / Other Energy</i>	<i>WNCP</i>
2009	24,064	1,394			333,986	69,144	24,192		162.9
2011	24,280	1,453			344,195	71,034	24,972		149.9
	0.90%	4.23%			3.06%	2.73%	3.22%		-7.98%

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

$$\text{Escalation Percentage} = ((\text{Projected} - \text{Actual}) / \text{Actual}) * 100$$