

SHEEHAN, BARNETT, DEAN, PENNINGTON & LITTLE, P.S.C.

ATTORNEYS AT LAW
114 SOUTH FOURTH STREET
P.O. BOX 1517
DANVILLE, KENTUCKY 40423-1517
Telephone (859) 236-2641
Fax Number (859) 236-0081

JAMES WILLIAM BARNETT
JAMES HADDEN DEAN
HENRY VINCENT PENNINGTON, III
RAMONA CASTELLVI LITTLE
STEPHEN ABELL DEXTER

OF COUNSEL
ELIZABETH NICKELS LENN

RETIRED
JAMES G. SHEEHAN, JR.

May 27, 2010

RECEIVED

MAY 27 2010

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: Inter-County Energy Cooperative Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment - PSC Case No. 2010-00175

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of Inter-County Energy Cooperative's Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]
Inter-County Energy Cooperative Corporation
P. O. Box 87
Danville, KY 40423-0087
2. Inter-County Energy Cooperative's Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]
4. A comparison of the current and proposed rates of Inter-County Energy Cooperative is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)]

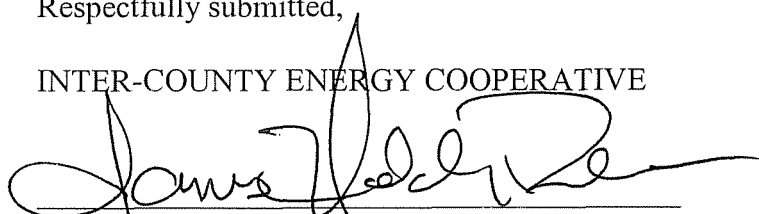
Mr. Jeff Derouen
May 27, 2010
Page 2

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Inter-County Energy Cooperative hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)]
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of Inter-County Energy Cooperative. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Inter-County Energy Cooperative hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

INTER-COUNTY ENERGY COOPERATIVE



JAMES HADDEN DEAN
Counsel for Inter-County Energy Cooperative

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #30 SHEET NO. _____ 1 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #29 SHEET NO. _____ 1 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$9.02 per meter per month	(I)
All kWh Per Month	\$0.010160	(I)

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$9.02. (I)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE May 27, 2010
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DATE EFFECTIVE Service rendered on and after July 1, 2010
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 1A

CANCELLING P.S.C. KY. NO. 7

REVISION #12 SHEET NO. 1A

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS

May through September

October through April

OFF PEAK HOURS – PREVAILING TIME

10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM
10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh \$0.06096 (I)

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #30 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #29 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charge	\$4.57 per kW in excess of 10 kW per month	(I)
Customer Charge	\$6.31 per meter per month	(I)
All kWh Per Month	\$0.09674 per kWh	(I)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$6.31. (I)

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

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REVISION #28 SHEET NO. _____ 6 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #27 SHEET NO. _____ 6 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.57 per month per kW of billing demand	(I)
Customer Charge	\$12.61 per meter per month	(I)
All kWh per month	\$0.08262 per kWh	(I)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 8 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #27 SHEET NO. _____ 8 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All Kilowatt Hours Per Month \$0.08522 per kWh (I)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #30 SHEET NO. _____ 10 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #29 SHEET NO. _____ 10 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$41.52	per lamp per month	(I)
50,000 Lumen Directional Floodlight	\$21.92	per lamp per month	(I)
27,500 Lumen Directional Floodlight	\$15.19	per lamp per month	(I)
27,500 Lumen Cobra Head	\$14.24	per lamp per month	(I)
9,500 Lumen Security Light	\$10.89	per lamp per month	(I)
7,000 Lumen Security Light	\$11.56	per lamp per month	(I)
4,000 Lumen Decorative Colonial Post	\$13.25	per lamp per month	(I)
9,550 Lumen Decorative Colonial Post	\$17.30	per lamp per month	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

- 107,800 Lumen Light - 360 kWh per month
- 50,000 Lumen Light - 159 kWh per month
- 27,500 Lumen Light - 87 kWh per month
- 9,500 Lumen Light - 39.3 kWh per month
- 7,000 Lumen Light - 77 kWh per month
- 4,000 Lumen Light - 20 kWh per month
- 9,550 Lumen Light - 38.3 kWh per month

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TITLE President/CEO

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COMMISSION OF KENTUCKY IN CASE NO. 2010-00175 DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

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REVISION #17 SHEET NO. _____ 30 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #16 SHEET NO. _____ 30 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$608.17		(I)
Demand Charge	\$6.13	per kW of Contract Demand	(I)
Excess Demand Charge	\$8.89	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.05911	per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

HOURS APPLICABLE FOR DEMAND BILLING - EST

<u>MONTHS</u>	
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

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(Signature of Officer)

TITLE President/CEO

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

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REVISION #16 SHEET NO. _____ 32 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #15 SHEET NO. _____ 32 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,215.20		(I)
Demand Charge	\$6.13	per kW of Contract Demand	(I)
Excess Demand Charge	\$8.89	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.05280	per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

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(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #16 SHEET NO. _____ 34 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #15 SHEET NO. _____ 34 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,215.20		(I)
Demand Charge	\$6.13	per kW of Contract Demand	(I)
Excess Demand Charge	\$8.89	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.05166	per kWh	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

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FOR ENTIRE TERRITORY SERVED
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REVISION #16 SHEET NO. _____ 36 _____

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REVISION #15 SHEET NO. _____ 36 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$608.17	(I)
Demand Charge	\$6.13 per kW of Billing Demand	(I)
Energy Charge	\$0.05885 per kWh	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

MONTHS
October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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REVISION #16 SHEET NO. _____ 38 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #15 SHEET NO. _____ 38 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,215.20		(I)
Demand Charge	\$6.13	per kW of Billing Demand	(I)
Energy Charge	\$0.05318	per kWh	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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FOR ENTIRE TERRITORY SERVED
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REVISION #16 SHEET NO. _____ 40 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #15 SHEET NO. _____ 40 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,215.20	(I)
Demand Charge	\$6.13 per kW of Billing Demand	(I)
Energy Charge	\$0.05204 per kWh	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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REVISION #3 SHEET NO. _____ 44 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 44 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedule 4, IND B1, IND B2, IND B3, IND C1, IND C2, and IND C3.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATE

A monthly demand credit per kW is to be based on the following matrix:

Annual Hours of Interruption

<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

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EXHIBIT 2
Page 1 of 2

The present and proposed rates structures of Inter-County Energy Cooperative Corporation are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
1	Farm and Home Service		
	Customer Charge per month	\$8.65	\$9.02
	Energy Charge per kWh	\$0.09740	\$0.10160
1-A	Farm and Home Marketing Rate (ETS)		
	Energy Charge per kWh	\$0.05844	\$0.06096
2	Small Commercial and Small Power		
	Customer Charge per month	\$6.05	\$6.31
	Demand Charge (over 10 kW/Mo) per KW	\$4.38	\$4.57
	Energy Charge per kWh	\$0.09274	\$0.09674
4	Large Power Rate		
	Customer Charge per month	\$12.09	\$12.61
	Demand Charge per KW	\$4.38	\$4.57
	Energy Charge per kWh	\$0.07920	\$0.08262
5	All Electric Schools		
	Energy Charge per kWh	\$0.08170	\$0.08522
6	Outdoor Lighting Service – Security Lights		
	107,800 Lumen Directional Floodlight per month	\$39.80	\$41.52
	50,000 Lumen Directional Floodlight per month	\$21.01	\$21.92
	27,500 Lumen Directional Floodlight per month	\$14.56	\$15.19
	27,500 Lumen Cobra Head per month	\$13.65	\$14.24
	9,500 Lumen Security Light per month	\$10.44	\$10.89
	7,000 Lumen Security Light per month	\$11.08	\$11.56
	4,000 Lumen Decorative Colonial Post per month	\$12.70	\$13.25
	9,550 Lumen Decorative Colonial Post per month	\$16.58	\$17.30
B1	Large Industrial Rate		
	Customer Charge per month	\$583.02	\$608.17
	Contract Demand Charge per kW	\$5.88	\$6.13
	Demand Charge per kW Excess of Contract	\$8.52	\$8.89
	Energy Charge per kWh	\$0.05667	\$0.05911
B2	Large Industrial Rate		
	Customer Charge per month	\$1,164.95	\$1,215.20
	Contract Demand Charge per KW	\$5.88	\$6.13
	Demand Charge Excess of Contract per KW	\$8.52	\$8.89
	Energy Charge per kWh	\$0.05062	\$0.05280
B3	Large Industrial Rate		
	Customer Charge per month	\$1,164.95	\$1,215.20
	Contract Demand Charge per KW	\$5.88	\$6.13
	Demand Charge Excess of Contract per KW	\$8.52	\$8.89
	Energy Charge per kWh	\$0.04952	\$0.05166
C1	Large Industrial Rate		
	Customer Charge per month	\$583.02	\$608.17
	Demand Charge per KW	\$5.88	\$6.13
	Energy Charge per kWh	\$0.05642	\$0.05885

<u>Schedule</u>	<u>Rate Class</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
C2	Large Industrial Rate		
	Customer Charge per month	\$1,164.95	\$1,215.20
	Demand Charge per KW	\$5.88	\$6.13
	Energy Charge per kWh	\$0.05098	\$0.05318
C3	Large Industrial Rate		
	Customer Charge per month	\$1,164.95	\$1,215.20
	Demand Charge per KW	\$5.88	\$6.13
	Energy Charge per kWh	\$0.04989	\$0.05204
	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

Inter-County
Billing Analysis
for the 12 months ended December 31, 2009

	Existing Total	% of Total	Proposed Total	% of Total	\$ Increase	% Increase
Farm and Home Service	\$36,607,315	81.54%	\$38,184,972	81.54%	\$1,577,656	4.31%
Farm and Home Marketing Rate (ETS)	37,072	0.08%	38,671	0.08%	1,599	4.31%
Small commercial & Small Power	1,332,328	2.97%	1,389,830	2.97%	57,502	4.32%
Large Power Rate	1,849,996	4.12%	1,929,944	4.12%	79,948	4.32%
All Electric Schools	305,161	0.68%	318,308	0.68%	13,148	4.31%
Large Industrial Rate B1 (500 kW to 4,999 kW)	3,717,332	8.28%	3,877,217	8.28%	159,885	4.30%
Large Industrial Rate C1 (500 kW to 4,999 kW)	-	0.00%	-	0.00%		
Street/Security Lighting Outdoor Lighting	1,046,681	2.33%	1,091,832	2.33%	45,151	4.31%
Total Base Rates	\$44,895,885	100.00%	\$46,830,773	100.00%	\$1,934,888	4.31%
FAC and ES	2,853,342		2,853,342			
Total Including Surcharges	\$47,749,227		\$49,684,115		\$1,934,888	4.05%

Inter-County Portion of EKPC's Wholesale Rate Increase 1,932,240

Over (Under) Recovery Due to Rounding \$ 2,648

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 1
Farm and Home Service
Rate Class A10-A19

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	295,292	0.90%	297,950	\$ 8.65	\$ 2,577,264	7.04%	297,950	\$ 9.02	\$ 2,687,506	7.04%	\$ 110,241	4.28%
Energy charge per kWh												
All kWh per Month	339,010,777	3.06%	349,384,507	0.09740	34,030,051	92.96%	349,384,507	0.10160	35,497,466	92.96%	1,467,415	4.31%
Total from base rates					36,607,315	100.00%			38,184,972	100.00%	1,577,656	4.31%
Fuel adjustment					456,397				456,397			
Environmental surcharge					1,994,671				1,994,671			
Total revenues					\$ 39,058,383				\$ 40,636,040		\$ 1,577,656	4.04%
Average Bill					\$ 131.09				\$ 136.39		\$ 5.30	4.04%

Schedule 1-A
Farm and Home Marketing Rate (ETS)
Rate E18

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,108	0.90%	1,118	\$ -	-	100.00%	1,118	\$ -	-	100.00%	\$ -	#DIV/0!
Energy charge per kWh												
Total from base rates	615,528	3.06%	634,363	0.05844	37,072	100.00%	634,363	0.06096	38,671	100.00%	1,599	4.31%
Fuel adjustment					37,072				38,671		1,599	4.31%
Environmental surcharge					4,058				4,058			
Total revenues					2,060				2,060			
Average Bill					\$ 43,190				\$ 44,789		\$ 1,599	3.70%
					\$ 38.63				\$ 40.06		\$ 1.43	3.70%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Schedule 2
Small commercial & Small Power
Rate B20; B25; B26; B28

	Existing				Proposed				\$ Increase	% Increase			
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total	
Customer Charge	6,004	4.23%	6,258	\$ 6.05	\$ 37,861	2.84%	6,258	\$ 6.31	\$ 39,488	2.84%	\$ 1,627	4.30%	
Demand Charge	42,850	-7.98%	39,431	4.38	172,706	12.95%	39,431	4.57	180,198	12.97%	7,492	4.34%	
Energy charge per kWh													
All kWh per Month	11,774,330	2.73%	12,095,769	\$0.09274	1,121,762	84.20%	12,095,769	\$0.09674	1,170,145	84.19%	48,383	4.31%	
Total from base rates					1,332,328	100.00%			1,389,830	100.00%	57,502	4.32%	
Fuel adjustment					4,695				4,695				
Environmental surcharge					89,429				89,429				
Total revenues					\$ 1,426,452				\$ 1,483,954		\$ 57,502	4.03%	
Average Bill					\$ 227.94				\$ 237.13		\$ 9.19	4.03%	

Schedule 4
Large Power Rate
Rate C40; C45; C46

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,271	4.23%	1,325	\$ 12.09	\$ 16,016	0.87%	1,325	\$ 12.61	\$ 16,705	0.87%	\$ 689	4.30%
Demand Charge	81,101	-7.98%	74,629	4.38	326,876	17.67%	74,629	4.57	341,055	17.67%	14,180	4.34%
Energy charge per kWh												
All kWh	18,523,399	2.73%	19,029,088	0.07920	1,507,104	81.47%	19,029,088	0.08262	1,572,183	81.46%	65,079	4.32%
Total from base rates					1,849,996	100.00%			1,929,944	100.00%	79,948	4.32%
Fuel adjustment					15,022				15,022			
Environmental surcharge					107,173				107,173			
Total revenues					\$ 1,972,191				\$ 2,052,139		\$ 79,948	4.05%
Average Bill					\$ 1,488.71				\$ 1,549.06		\$ 60.35	4.05%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Schedule AES
All Electric Schools
Rate D50

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	67	0.00%	67	\$ -	-	100.00%	67	\$ -	-	100.00%	\$ 13,148	4.31%
Energy charge per kWh	3,635,877	2.73%	3,735,136	0.08170	305,161	100.00%	3,735,136	0.08522	318,308	100.00%	\$ 13,148	4.31%
Total from base rates					<u>305,161</u>				<u>318,308</u>		\$ 13,148	4.31%
Fuel adjustment					(7,342)				(7,342)			
Environmental surcharge					<u>11,328</u>				<u>11,328</u>			
Total revenues					<u>\$ 309,147</u>				<u>\$ 322,294</u>		\$ 13,148	4.25%
Average Bill					\$ 4,614.13				\$ 4,810.36		\$ 196.23	4.25%

Schedule B1
Large Industrial Rate (500 kW to 4,999 kW)
Rate B10

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	126	0.00%	126	\$ 583.02	73,461	1.98%	126	\$ 608.17	76,629	1.98%	\$ 3,169	4.31%
Demand charge	85,200	0.00%	85,200	5.88	\$500,976	13.48%	85,200	6.13	522,276	13.47%	21,300	4.25%
Contract	29,877	0.00%	29,877	8.52	\$254,552	6.85%	29,877	8.89	265,607	6.85%	11,054	4.34%
Excess Demand												
Energy Charge	49,377,806	3.22%	50,967,771	0.05667	2,888,344	77.70%	50,967,771	0.05911	3,012,705	77.70%	124,361	4.31%
Total Baseload Charges					<u>\$ 3,717,332</u>	100.00%			<u>\$ 3,877,217</u>	100.00%	159,885	4.30%
Fuel adjustment					(12,807)				(12,807)			
Environmental surcharge					<u>188,658</u>				<u>188,658</u>			
Total Revenues					<u>\$ 3,893,183</u>				<u>\$ 4,053,068</u>		\$ 159,885	4.11%
Average Bill					\$ 30,898.28				\$ 32,167.21		\$ 1,268.93	4.11%

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Street Lighting and Security Lights
Outdoor Lighting

	Existing			% of Total	Proposed			% of Total	\$ Increase	% Increase		
	Billing Units	Total kWh	Current Rate		Annualized Revenues	Billing Units	Total kWh				Proposed Rate	Annualized Revenues
107,800 Lumen Directional Floodlight	456	164,160	\$ 39.80	\$ 18,149	1.73%	456	164,160	\$ 41.52	\$ 18,933	1.73%	\$ 784	4.32%
50,000 Lumen Directional Floodlight	1,944	309,096	21.01	40,843	3.90%	1,944	309,096	21.92	42,612	3.90%	1,769	4.33%
27,500 Lumen Directional Floodlight	3,516	305,892	14.56	51,193	4.89%	3,516	305,892	15.19	53,408	4.89%	2,215	4.33%
27,500 Lumen Cobra Head	1,512	131,544	13.65	20,639	1.97%	1,512	131,544	14.24	21,531	1.97%	892	4.32%
9,500 Lumen Security Light	81,600	3,206,880	10.44	851,904	81.39%	81,600	3,206,880	10.89	888,624	81.39%	36,720	4.31%
7,000 Lumen Security Light	1,176	90,552	11.08	13,030	1.24%	1,176	90,552	11.56	13,595	1.25%	564	4.33%
4,000 Lumen Decorative Colonial Post	3,336	66,720	12.70	42,367	4.05%	3,336	66,720	13.25	44,202	4.05%	1,835	4.33%
9,550 Lumen Decorative Colonial Post	516	19,763	16.58	8,555	\$0.01	516	19,763	17.30	8,927	\$0.01		
Street & Security Lights Base Revenue	94,056	4,294,607		1,046,681	100.00%	94,056	4,294,607		1,091,632	100.00%	44,780	4.28%
Surcharge												
Total Lighting Revenue				<u>\$ 1,046,681</u>					<u>\$ 1,091,632</u>		\$ 45,151	4.31%
				\$ 11.13					\$ 11.61		\$ 0.48	4.31%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

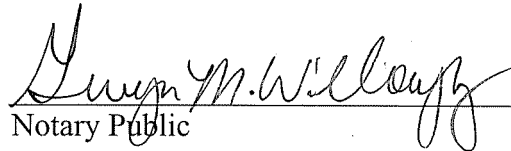
CASE NO. 2010-00175

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Inter-County Energy Cooperative Corporation of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00175. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Inter-County Energy Cooperative Corporation. The amount and percent of increase by rate class are listed below.

<u>Schedule</u>	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
1	Farm and Home Service	\$1,577,656	4.04%
1-A	Farm and Home Marketing Rate (ETS)	\$1,599	3.70%
2	Small Commercial and Small Power	\$57,502	4.03%
4	Large Power Rate	\$79,948	4.05%
5	All Electric Schools	\$13,148	4.25%
6	Outdoor Lighting Service – Security Lights	\$45,151	4.31%
B1	Large Industrial Rate	\$159,885	4.11%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
1	Farm and Home Service	\$5.30	4.04%
1-A	Farm and Home Marketing Rate (ETS)	\$1.43	3.70%
2	Small Commercial and Small Power	\$9.19	4.03%
4	Large Power Rate	\$60.35	4.05%
5	All Electric Schools	\$196.23	4.25%
6	Outdoor Lighting Service – Security Lights	\$0.48	4.31%
B1	Large Industrial Rate	\$1,268.93	4.11%

The present and proposed rates structures of Inter-County Energy Cooperative Corporation are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
1	Farm and Home Service		
	Customer Charge per month	\$8.65	\$9.02
1-A	Farm and Home Marketing Rate (ETS)		
	Energy Charge per kWh	\$0.09740	\$0.10160
2	Small Commercial and Small Power		
	Customer Charge per month	\$6.05	\$6.31
	Demand Charge (over 10 kW/Mo) per KW	\$4.38	\$4.57
	Energy Charge per kWh	\$0.09274	\$0.09674

EXHIBIT 5
Page 2 of 3

<u>Schedule</u>	<u>Rate Class</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
4	Large Power Rate		
	Customer Charge per month	\$12.09	\$12.61
	Demand Charge per KW	\$4.38	\$4.57
	Energy Charge per kWh	\$0.07920	\$0.08262
5	All Electric Schools		
	Energy Charge per kWh	\$0.08170	\$0.08522
6	Outdoor Lighting Service – Security Lights		
	107,800 Lumen Directional Floodlight per month	\$39.80	\$41.52
	50,000 Lumen Directional Floodlight per month	\$21.01	\$21.92
	27,500 Lumen Directional Floodlight per month	\$14.56	\$15.19
	27,500 Lumen Cobra Head per month	\$13.65	\$14.24
	9,500 Lumen Security Light per month	\$10.44	\$10.89
	7,000 Lumen Security Light per month	\$11.08	\$11.56
	4,000 Lumen Decorative Colonial Post per month	\$12.70	\$13.25
	9,550 Lumen Decorative Colonial Post per month	\$16.58	\$17.30
B1	Large Industrial Rate		
	Customer Charge per month	\$583.02	\$608.17
	Contract Demand Charge per kW	\$5.88	\$6.13
	Demand Charge per kW Excess of Contract	\$8.52	\$8.89
	Energy Charge per kWh	\$0.05667	\$0.05911
B2	Large Industrial Rate		
	Customer Charge per month	\$1,164.95	\$1,215.20
	Contract Demand Charge per KW	\$5.88	\$6.13
	Demand Charge Excess of Contract per KW	\$8.52	\$8.89
	Energy Charge per kWh	\$0.05062	\$0.05280
B3	Large Industrial Rate		
	Customer Charge per month	\$1,164.95	\$1,215.20
	Contract Demand Charge per KW	\$5.88	\$6.13
	Demand Charge Excess of Contract per KW	\$8.52	\$8.89
	Energy Charge per kWh	\$0.04952	\$0.05166
C1	Large Industrial Rate		
	Customer Charge per month	\$583.02	\$608.17
	Demand Charge per KW	\$5.88	\$6.13
	Energy Charge per kWh	\$0.05642	\$0.05885
C2	Large Industrial Rate		
	Customer Charge per month	\$1,164.95	\$1,215.20
	Demand Charge per KW	\$5.88	\$6.13
	Energy Charge per kWh	\$0.05098	\$0.05318
C3	Large Industrial Rate		
	Customer Charge per month	\$1,164.95	\$1,215.20
	Demand Charge per KW	\$5.88	\$6.13
	Energy Charge per kWh	\$0.04989	\$0.05204

EXHIBIT 5
Page 3 of 3

<u>Schedule</u>	<u>Rate Class</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$4.20	\$4.20
	10-Minute Interruption, 300 Hours	\$4.90	\$4.90
	10-Minute Interruption, 400 Hours	\$5.60	\$5.60
	60-Minute Interruption, 200 Hours	\$3.50	\$3.50
	60-Minute Interruption, 300 Hours	\$4.20	\$4.20
	60-Minute Interruption, 400 Hours	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by Inter-County Energy Cooperative Corporation. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Inter-County Energy Cooperative Corporation at the following address:

Inter-County Energy Cooperative Corporation
1009 Hustonville Road
Danville, Kentucky 40422
(859) 236-4561

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.