

Grayson Rural Electric Cooperative Corporation

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Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

RECEIVED

JUL 29 2010

**PUBLIC SERVICE
COMMISSION**

July 29, 2010

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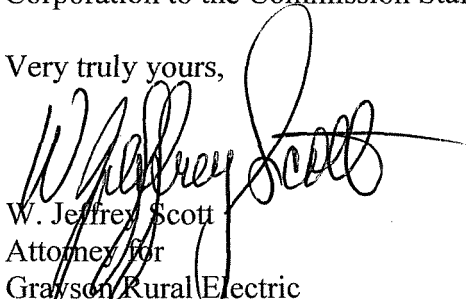
Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00174

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Grayson Rural Electric Cooperative Corporation to the Commission Staff's First Information Request, dated July 15, 2010.

Very truly yours,


W. Jeffrey Scott
Attorney for
Grayson Rural Electric

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GRAYSON RURAL ELECTRIC COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	CASE NO.
EAST KENTUCKY POWER COOPERATIVE, INC.)	2010-00174
WHOLESALE RATE ADJUSTMENT)	
)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 28th day of July, 2010.

Geoff M. Willoughby
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
 NOTARY ID #409352

RECEIVED

COMMONWEALTH OF KENTUCKY

JUL 29 2010

BEFORE THE PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE
COMMISSION**

In the Matter of:

**GRAYSON RURAL ELECTRIC COOPERATIVE)
CORPORATION FOR PASS-THROUGH OF)
EAST KENTUCKY POWER COOPERATIVE, INC.)
WHOLESALE RATE ADJUSTMENT)**

**CASE NO.
2010-00174**

**RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST
TO GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
DATED JULY 15, 2010**

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00174

FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Grayson Rural Electric Cooperative Corporation

Request 1. Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Grayson's cost of power from East Kentucky Power Cooperative, Inc. that Grayson is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

Response 1. The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Schedule E	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Big Sandy	5.63%	5.84%	5.60%	5.57%	5.21%	1,161,275
Blue Grass	5.63%	5.84%	5.60%	5.57%	5.22%	4,479,302
Clark	5.63%	5.84%	5.60%	5.57%	5.25%	1,940,310
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	5.21%	2,278,636
Farmers	5.63%	5.84%	5.60%	5.57%	5.35%	1,960,159
Fleming-Mason	5.63%	5.84%	5.60%	5.57%	5.23%	1,854,399
Grayson	5.63%	5.84%	5.60%	5.84%	5.20%	1,118,402
Inter-County	5.63%	5.84%	5.60%	5.57%	5.24%	1,764,308
Jackson	5.63%	5.84%	5.60%	5.57%	5.19%	3,947,488
Licking Valley	5.63%	5.84%	5.60%	5.57%	5.26%	1,193,732
Nolin	5.63%	5.84%	5.60%	5.57%	5.31%	2,565,949
Owen	5.63%	5.84%	5.67%	5.57%	5.31%	3,961,158
Salt River	5.63%	5.84%	5.60%	5.84%	5.34%	4,054,959
Shelby	5.63%	5.84%	5.60%	5.57%	5.22%	1,256,361
South Kentucky	5.63%	5.84%	5.60%	5.57%	5.20%	5,100,796
Taylor	5.63%	5.84%	5.60%	5.57%	5.25%	1,885,845

40,523,081 E Portion of Rate Increase

Schedule B	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Blue Grass			5.58%	5.57%	5.30%	696,567
Grayson			5.58%	5.57%	5.45%	61,670
Inter-County			5.58%	5.57%	5.24%	167,932
Jackson			5.58%	5.57%	5.36%	155,234
Nolin			5.58%	5.57%	5.29%	154,449
Owen			5.58%	5.57%	5.28%	599,982
Salt River			5.58%	5.57%	5.28%	331,480
Shelby			5.58%	5.57%	5.28%	531,566
South Kentucky			5.58%	5.57%	5.23%	232,650
Taylor			5.58%	5.57%	5.24%	48,425

2,979,953 B Portion of Rate Increase

Schedule C	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Farmers			5.58%	5.57%	5.13%	122,993
Fleming-Mason			5.58%	5.57%	5.33%	539,643
Jackson			5.58%	5.57%	5.29%	70,496
South Kentucky			5.58%	5.57%	5.28%	193,710
Taylor			5.58%	5.57%	5.31%	66,778

993,619 C Portion of Rate Increase

Schedule G	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%	720,785
Nolin			5.58%	5.57%	5.40%	285,879

1,006,664 G Portion of Rate Increase

Lg Special Contract	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Owen			20.86%	5.57%	6.43%	3,121,617

3,121,617 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change					
	Substa	Meter Pt	Demand	Energy	Total	
Fleming-Mason			5.64%	5.58%	5.35%	752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447

To Calculate Rate Increase by Member.

Total \$ Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,275
Blue Grass	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,505	5,545,540	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5.22%	4,479,302
Clark	3,537,173	2,915,825	2,587,530	2,093,600	1,889,029	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.21%	2,278,636
Farmers	3,401,208	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,402,321	2,515,857	2,142,765	1,957,666	2,056,585	2,998,786	29,077,407	36,646,314	38,606,473	5.35%	1,960,159
Fleming Mason	3,497,279	2,861,726	2,496,534	2,032,911	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,866,281	1,996,540	2,880,950	27,544,119	35,490,446	37,344,845	5.23%	1,854,399
Grayson	2,111,191	1,747,979	1,522,785	1,201,956	1,068,818	1,244,045	1,239,540	1,316,134	1,113,738	1,119,012	1,229,787	1,739,991	16,654,976	21,495,410	22,613,812	5.20%	1,118,402
Inter-Co	3,351,444	2,542,889	2,448,194	1,925,339	1,640,591	1,999,161	1,988,583	2,095,564	1,756,101	1,669,248	1,883,715	2,959,842	26,260,670	33,650,384	35,414,692	5.24%	1,764,308
Jackson	7,750,158	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,819	4,506,453	3,878,980	3,857,535	4,340,543	6,379,803	58,735,658	76,053,018	80,000,506	5.19%	3,947,488
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	1,193,732
Nolin	4,613,684	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,659	5.31%	2,565,949
Owen	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.31%	3,961,158
Salt River	6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,208,833	5,179,479	5,542,300	4,618,645	3,773,238	4,036,568	5,983,712	60,159,963	75,920,688	79,975,647	5.34%	4,054,959
Shelby	2,384,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,454,311	1,564,981	1,298,307	1,174,642	1,286,026	1,964,754	18,716,271	24,048,652	25,305,013	5.22%	1,256,361
So Ky	9,981,929	8,043,865	6,914,905	5,448,561	4,767,116	5,614,375	5,610,531	5,977,785	5,055,451	4,987,969	5,374,960	8,136,235	75,913,682	98,153,721	103,254,517	5.20%	5,100,796
Taylor	3,521,475	2,839,584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	37,798,696	5.25%	1,885,845
	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,081,152	50,305,046	42,686,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177	5.25%	40,523,081
Green Power Prem	9,280	9,494	9,486	9,496	9,508	9,472	9,613	9,826	9,712	9,688	9,685	9,674	114,934				
Total E Incl Gr Pow	75,394,296	61,022,360	53,858,277	43,774,070	40,015,621	47,457,978	47,090,765	50,314,872	42,695,714	39,537,036	42,962,016	63,259,029	607,382,035		809,046,624		
															3,206,553		
Total \$ Rate B	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass	936,661	926,275	975,504	971,512	984,733	985,087	996,654	1,024,104	1,054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,837,882	5.30%	696,567
Grayson	70,985	71,530	83,093	81,793	74,325	59,301	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,192,731	5.45%	61,670
Inter-Co	241,486	240,635	227,908	225,638	223,001	210,563	239,407	237,575	249,766	225,383	209,353	212,432	2,743,147	3,202,056	3,369,988	5.24%	167,932
Jackson	215,051	201,894	213,892	194,818	207,733	215,938	219,372	235,500	240,353	222,934	199,861	193,675	2,563,021	2,898,462	3,053,696	5.36%	155,234
Nolin	232,356	212,443	212,421	216,781	210,651	189,043	228,147	227,846	226,309	217,416	202,950	198,535	2,572,898	2,920,662	3,075,110	5.29%	154,449
Owen	917,514	857,302	846,203	779,266	724,513	743,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240	11,368,498	11,968,480	5.28%	599,982
Salt River	460,145	431,145	470,204	477,334	477,831	445,641	473,685	468,705	487,668	465,588	418,811	431,168	5,507,925	6,281,807	6,613,287	5.28%	331,480
Shelby	733,569	694,818	743,722	719,643	761,397	755,024	785,650	807,657	799,423	699,216	660,387	665,837	8,826,343	10,061,670	10,593,236	5.28%	531,566
So Ky	348,636	321,440	340,299	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	232,650
Taylor	81,632	72,825	69,282	64,682	60,642	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975	972,400	5.24%	48,425
	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,905	56,378,640	59,358,593	5.29%	2,979,953
Total \$ Rate C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Farmers	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	122,993
Fleming Mason	866,586	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,689,293	5.33%	539,643
Jackson	97,039	92,518	101,487	105,938	107,585	105,327	111,759	109,331	110,252	99,644	92,146	91,326	1,224,352	1,332,082	1,402,578	5.29%	70,496
So Ky	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,254	3,667,310	3,861,020	5.28%	193,710
Taylor	94,156	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	66,778
	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	993,619
Total \$ Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming Mason	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,003,435	962,056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	720,785
Nolin	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,584,283	5.40%	285,879
	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	1,006,664
Total \$ Sp Contr	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Sp Contr \$ to Assign
Fleming Mason	2,075,822	1,809,093	1,817,561	1,910,931	1,702,163	1,505,203	1,374,543	1,289,510	1,063,923	1,220,787	1,144,421	1,474,329	18,388,286	19,359,852	20,112,365	5.35%	752,513
Owen	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609	48,534,624	51,656,241	6.43%	3,121,617
Taylor	381,100	396,684	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,832,266	3,725,964	3,725,964	0.00%	-
	5,398,066	5,052,987	4,473,827	4,948,828	4,659,556	4,422,768	4,913,378	5,075,067	4,854,039	4,936,999	4,229,205	5,359,441	58,324,161	71,620,440	75,494,570	5.41%	3,874,130

Total \$	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Big Sandy	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,275
Blue Grass	9,424,816	7,882,180	6,859,190	5,638,533	5,324,356	6,207,583	6,139,159	6,569,554	5,703,639	5,142,618	5,494,123	7,926,686	78,312,437	98,902,973	104,078,842	5.23%	5,175,870
Clark	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Cu Valley	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972	5.21%	2,278,636
Farmers	3,628,034	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,639	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	2,083,152
Fleming Mason	7,474,751	6,466,180	6,268,760	5,837,175	5,161,024	5,210,589	5,228,955	5,257,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523	78,683,641	82,550,982	4.92%	3,867,341
Grayson	2,182,176	1,819,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,396	1,420,122	1,220,394	1,212,731	1,316,741	1,822,516	17,666,699	22,626,471	23,806,543	5.22%	1,180,072
Inter-Co	3,592,930	2,783,524	2,676,102	2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,005,867	1,894,631	2,093,068	3,172,274	29,003,817	36,852,440	38,784,680	5.24%	1,932,240
Jackson	8,062,248	6,514,830	5,742,236	4,568,279	4,028,159	4,495,992	4,550,950	4,853,284	4,229,585	4,180,113	4,632,550	6,664,804	62,523,031	80,283,563	84,456,780	5.20%	4,173,217
Licking Valley	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	1,193,732
Nolin	5,222,209	4,271,218	3,930,920	3,360,084	3,155,563	3,683,651	3,623,827	3,954,702	3,470,508	3,075,451	3,185,774	4,558,019	45,491,926	56,564,776	59,571,053	5.31%	3,006,277
Owen	11,291,854	9,775,840	8,486,095	8,011,298	7,869,559	8,796,689	9,212,988	9,885,435	9,314,694	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.71%	7,682,757
Salt River	7,328,225	5,899,903	5,436,921	4,712,451	4,756,347	5,654,474	5,653,164	6,011,005	5,106,313	4,238,826	4,455,379	6,414,880	65,667,888	82,202,495	86,588,933	5.34%	4,386,439
Shelby	3,117,703	2,614,941	2,367,966	2,047,155	1,986,851	2,246,806	2,239,961	2,372,638	2,097,730	1,873,858	1,946,413	2,630,591	27,542,614	34,110,322	35,898,249	5.24%	1,787,927
So Ky	10,598,694	8,629,505	7,530,379	6,059,853	5,383,159	6,231,237	6,247,210	6,609,769	5,694,097	5,574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	5,527,156
Taylor	4,078,363	3,398,029	3,014,859	2,556,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009	2,269,619	2,383,480	3,382,993	33,817,673	41,820,933	43,821,981	4.78%	2,001,048
	<u>87,985,086</u>	<u>72,933,104</u>	<u>65,584,888</u>	<u>55,782,994</u>	<u>51,498,020</u>	<u>58,545,402</u>	<u>59,049,707</u>	<u>62,558,919</u>	<u>55,004,480</u>	<u>51,394,332</u>	<u>53,683,535</u>	<u>75,228,682</u>	<u>749,249,148</u>	<u>937,517,018</u>	<u>986,894,465</u>	<u>5.27%</u>	<u>49,377,447</u>

Revenue Requirement 49,375,429
Over-Recovery due to Rounding 2,018

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Rate E

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Big Sandy	79,606	68,818	73,803	41,061	38,274	46,492	40,839	48,308	36,785	41,644	47,607	65,401	628,438	701,764	701,764		
CP kW	415,542	359,230	384,209	234,459	218,546	265,470	233,190	275,839	210,041	237,789	271,835	373,440	3,479,590	4,007,070	4,231,634	5.604%	
Demand Charge	14,491,841	11,516,366	10,290,935	8,386,851	10,124,003	12,340,498	12,309,632	13,173,638	10,252,344	8,259,833	9,716,802	13,281,468	134,144,011	158,226,065	158,226,065		
On-Pk kWh	18,434,807	14,739,201	13,158,927	10,542,298	7,622,365	7,836,964	7,944,790	8,363,787	7,121,505	10,219,743	12,003,720	16,592,326	134,580,433	155,751,471	155,751,471		
Off-Pk kWh	32,926,648	26,255,567	23,449,862	18,928,949	17,746,368	20,177,462	20,254,422	21,537,425	17,373,849	18,479,676	21,720,522	29,873,794	268,724,444	318,686,369	318,686,369		
Total E kWh	615,468	489,101	437,055	389,904	470,675	573,721	572,287	746,170	580,703	467,845	550,369	752,276	6,645,574	8,962,083	9,461,444	5.572%	
On-Pk Energy Charge	643,448	514,457	459,298	402,811	291,243	299,443	303,562	404,465	344,389	494,217	580,488	802,388	5,540,209	7,531,985	7,951,580	5.571%	
Off-Pk Energy Charge	1,258,916	1,003,658	896,353	792,715	761,918	873,164	875,849	1,150,635	925,092	962,062	1,130,857	1,554,664	12,185,783	16,494,068	17,413,024	5.571%	
Total Energy Charge	22,358	22,358	22,358	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	24,473	287,331	301,356	318,326	5.631%	
PF Penalty	1,000	1,000	1,000	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	12,864	13,437	14,222	5.839%	
Substa Chg	8	8	8	8	8	8	8	8	8	8	8	8	96	96	96		
Meter Pt Chg	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8		
No. Substations	307,864	234,725	184,785	90,859	35,314	(3,027)	32,003	(217,097)	(129,783)	(203,830)	(215,468)	(268,567)	(152,222)	(921,658)	(921,658)	0.000%	
FAC	160,253	148,148	134,132	105,212	102,052	109,267	115,377	123,865	110,103	107,676	86,471	138,515	1,441,071	2,396,976	2,396,976	0.000%	
Env Surchg																	
Subtotal Invoice	2,165,933	1,769,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,358,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.210%	\$ 1,161,275

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Blue Grass	321,774	310,936	273,360	163,502	145,428	191,775	174,464	199,933	155,935	150,007	169,751	245,283	2,502,148	2,794,096	2,794,096		
CP kW	1,679,659	1,623,087	1,426,938	933,595	830,395	1,095,037	996,191	1,141,617	890,389	856,539	969,278	1,400,566	13,843,291	15,954,289	16,848,400	0.000%	
Demand Charge	56,665,125	44,151,617	37,732,088	31,418,154	38,842,387	50,599,191	48,516,417	53,866,736	41,628,299	31,351,678	35,237,446	52,080,329	522,089,467	615,816,995	615,816,995		
On-Pk kWh	70,814,460	54,056,506	45,810,401	37,376,902	27,789,014	31,782,183	30,859,553	33,104,044	27,872,008	36,568,055	40,619,539	63,096,673	499,749,338	578,365,614	578,365,614		
Off-Pk kWh	127,479,585	98,208,123	83,542,489	68,795,056	66,631,401	82,381,374	79,375,970	86,970,780	69,500,307	67,919,733	75,566,985	115,177,002	1,021,838,805	1,194,182,608	1,194,182,608		
Total E kWh	2,406,568	1,875,119	1,598,966	1,460,661	1,602,480	1,805,822	2,352,409	2,255,576	3,051,065	2,357,868	1,775,790	1,995,884	2,949,882	34,880,490	36,824,009	5.572%	
On-Pk Energy Charge	2,471,709	1,886,791	1,598,966	1,428,132	1,661,769	1,879,112	1,600,878	1,347,862	1,768,395	1,964,320	3,051,292	20,573,611	20,573,611	27,969,183	29,527,300	5.571%	
Off-Pk Energy Charge	4,878,277	3,761,910	3,201,446	2,888,793	2,867,611	3,517	3,038	2,695	3,038	2,124	2,318	1,753	22,202	46,462,736	62,849,673	5.571%	
Total Energy Charge	313	454	736	874	1,342	3,517	3,038	2,695	3,038	2,124	2,318	1,753	22,202	46,462,736	62,849,673	5.571%	
PF Penalty	105,822	105,822	105,822	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	1,359,972	1,426,354	1,506,673	5.631%	
Substa Chg	4,125	4,125	4,125	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	53,064	55,429	58,666	5.839%	
Meter Pt Chg	33	33	33	33	33	33	33	33	33	33	33	33	396	396	396		
No. Substations	1,191,935	877,980	658,314	330,215	132,595	(12,357)	125,414	(876,666)	(519,167)	(749,152)	(752,501)	(1,035,442)	(628,832)	(3,807,387)	(3,807,387)	0.000%	
FAC	628,024	582,527	486,305	393,189	387,325	449,170	462,819	505,506	448,596	397,787	306,562	533,346	5,581,156	9,283,300	9,283,300	0.000%	
Env Surchg																	
Total Invoice	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,505	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5.223%	\$ 4,479,302

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign	
Clark	131,388	123,841	114,840	71,954	58,879	80,522	72,796	83,108	63,758	70,937	76,464	105,696	1,054,183	1,177,184	1,177,184			
CP kW	685,845	646,450	599,465	410,859	336,200	459,779	415,667	474,547	364,058	405,050	436,609	603,524	5,838,054	6,721,721	7,098,420	5.604%		
Demand Charge	23,419,254	18,512,352	16,525,113	13,873,841	16,851,224	21,542,714	20,835,977	23,000,908	17,770,529	13,995,850	15,628,167	22,239,484	224,195,413	264,443,844	264,443,844			
On-Pk kWh	23,805,738	23,183,470	20,688,791	17,014,718	12,545,224	13,613,683	13,389,460	14,311,030	12,170,496	16,820,681	18,714,063	27,575,920	219,833,274	254,415,557	254,415,557			
Off-Pk kWh	53,224,992	41,696,822	37,213,904	30,866,559	29,396,448	35,156,397	34,225,437	37,311,938	29,941,025	30,816,531	34,342,230	49,815,404	444,028,687	526,758,306	526,758,306			
Total E kWh	994,615	786,220	701,820	645,007	783,428	1,001,542	968,687	1,302,795	1,006,541	792,739	885,195	1,333,544	9,065,466	11,128,255	14,978,364	15,812,949	5.572%	
On-Pk Energy Charge	1,040,340	809,196	722,122	650,114	479,338	520,167	511,599	692,068	588,553	813,431	904,993	1,333,544	9,065,466	12,303,282	12,988,677	5.571%		
Off-Pk Energy Charge	2,034,955	1,595,416	1,423,942	1,295,121	1,262,766	1,521,709	1,480,286	1,994,863	1,595,094	1,606,170	1,790,188	2,593,211	20,193,721	27,281,646	28,801,626	5.571%		
Total Energy Charge	54,010	54,010	54,010	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	38,592	40,312	42,666	5.631%		
PF Penalty	3,000	3,000	3,000	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	288	288	288			
Substa Chg	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24			
Meter Pt Chg	497,654	372,759	293,248	148,266	58,502	(5,271)	54,077	(376,106)	(223,659)	(339,905)	(340,673)	(447,841)	(308,949)	(1,870,592)	(1,870,592)	0.000%		
No. Substations	261,709	244,190	213,865	176,378	168,601	191,885	199,082	216,272	192,076	182,789	138,968	231,131	2,416,946	4,020,177	4,020,177	0.000%		
FAC																		
Env Surchg																		
Total Invoice	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.255%	\$ 1,940,310	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Cumberland Valley																	
CP kW	144,422	132,598	130,674	90,065	73,282	87,702	77,754	91,036	72,131	87,628	88,171	121,304	1,196,767	1,336,405	1,336,405		
Demand Charge	753,893	692,161	682,120	514,272	418,442	500,778	443,973	519,815	411,868	500,357	503,458	692,646	6,533,773	7,630,870	8,058,520		5.604%
On-Pk kWh	27,924,278	22,861,746	20,806,171	17,514,458	20,222,140	24,023,069	23,918,487	25,688,424	21,334,626	17,132,155	19,229,071	25,006,318	265,440,943	313,093,931	313,093,931		
Off-Pk kWh	35,236,934	28,382,242	26,051,438	21,456,487	15,312,663	15,631,210	15,533,664	16,506,702	14,869,180	20,438,575	23,269,560	30,914,281	263,602,956	305,070,710	305,070,710		
Total E kWh	63,161,212	51,043,988	46,857,609	38,970,945	35,534,803	39,654,279	39,452,151	42,175,126	36,203,806	37,570,730	42,498,651	55,920,599	529,043,899	627,131,916	627,131,916		
On-Pk Energy Charge	1,185,943	962,444	883,638	814,266	940,151	1,116,856	1,111,994	1,453,887	1,208,415	970,382	1,089,154	1,416,383	13,153,513	17,733,953	18,722,078		5.572%
Off-Pk Energy Charge	1,229,910	990,653	909,300	819,833	585,083	597,254	598,247	719,059	988,389	1,125,294	1,494,984	10,851,531	14,752,914	15,574,775	15,574,775		5.571%
Total Energy Charge	2,415,853	1,953,097	1,792,938	1,634,099	1,525,234	1,714,110	1,705,520	2,252,134	1,927,473	1,958,771	2,214,447	2,911,367	24,005,044	32,486,868	34,296,853		5.571%
PF Penalty		334			325	942	166	948	617	-			3,640				
Substa Chg	51,694	51,694	51,694	56,585	56,585	56,585	56,585	56,585	56,585	56,585	56,585	56,585	664,347	666,774	736,011		5.631%
Meter Pt Chg	2,250	2,250	2,250	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	28,944	30,234	32,000		5.839%
No. Substations	18	18	18	18	18	18	18	18	18	18	18	18	216				
FAC	590,558	456,332	369,239	187,061	70,715	(5,948)	62,336	(425,125)	(270,444)	(414,406)	(421,587)	(502,727)	(303,996)	(1,840,603)	(1,840,603)		0.000%
Env Surchg	304,760	288,447	261,131	220,322	203,287	213,435	224,622	241,404	227,330	221,736	167,938	259,779	2,834,191	4,714,193	4,714,193		0.000%
Total Invoice	4,118,998	3,444,315	3,159,372	2,615,130	2,277,671	2,481,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,718,336	45,996,972		\$ 2,278,636

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Farmers																	
CP kW	123,170	117,927	97,365	72,708	57,112	82,847	74,375	84,084	61,189	67,537	71,168	100,450	1,009,932	1,127,770	1,127,770		
Demand Charge	642,947	615,579	508,244	415,162	326,108	473,056	424,682	480,118	349,389	385,636	406,369	573,570	5,600,860	6,439,566	6,800,452		5.604%
On-Pk kWh	22,865,820	17,989,814	16,446,516	13,892,448	16,986,907	23,719,990	22,873,229	24,520,148	19,574,089	14,787,233	15,789,847	22,252,395	231,698,436	273,293,839	273,293,839		
Off-Pk kWh	28,925,271	22,273,496	20,091,815	16,712,500	12,832,196	15,596,965	15,434,490	16,109,951	14,101,311	17,788,653	18,973,353	27,714,083	226,554,084	262,193,628	262,193,628		
Total E kWh	51,791,091	40,263,310	36,538,331	30,604,948	29,819,103	39,316,955	38,307,719	40,630,099	33,675,400	32,575,886	34,763,200	49,966,478	458,252,520	543,054,802	543,054,802		
On-Pk Energy Charge	971,109	764,025	698,485	645,873	789,738	1,102,768	1,063,399	1,388,845	1,108,696	837,564	894,353	1,260,398	11,525,252	15,479,636	16,342,152		5.572%
Off-Pk Energy Charge	1,009,607	777,434	701,284	638,569	490,305	595,944	589,736	779,059	681,925	860,241	917,532	1,340,225	9,381,861	12,679,422	13,385,771		5.571%
Total Energy Charge	1,980,716	1,541,459	1,399,769	1,284,441	1,280,043	1,698,712	1,653,135	2,167,904	1,790,621	1,697,805	1,811,885	2,600,623	20,907,114	28,159,058	29,727,923		5.571%
PF Penalty	1,639	1,566	2,511	3,745	3,438	2,918	3,975	4,254	3,751	3,078	2,512	2,221	35,608				
Substa Chg	38,383	38,383	38,383	42,014	42,014	42,014	42,014	42,014	42,014	42,014	42,014	42,014	493,275	517,352	546,485		5.631%
Meter Pt Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,836	23,111		5.839%
No. Substations	13	13	13	13	13	13	13	13	13	13	13	13	156				
FAC	484,247	359,954	287,923	146,904	59,340	(5,697)	60,527	(409,551)	(251,555)	(359,311)	(344,852)	(449,200)	(2,421,471)	(2,551,879)	(2,551,879)		0.000%
Env Surchg	251,651	233,851	201,686	174,254	167,846	208,205	216,207	229,337	229,337	186,663	136,876	227,777	2,441,117	4,060,381	4,060,381		0.000%
Total Invoice	3,401,208	2,792,417	2,440,141	2,068,301	1,880,570	2,420,789	2,402,321	2,515,857	2,142,765	1,957,666	2,056,585	2,998,786	29,077,407	36,646,314	38,606,473		\$ 1,960,159

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Fleming-Mason																	
CP kW	122,623	116,943	109,149	67,772	54,453	74,091	66,876	76,119	61,043	67,141	71,060	96,983	984,253	1,099,095	1,099,095		
Demand Charge	640,093	610,442	569,758	386,979	310,927	423,060	381,862	434,639	348,556	383,375	406,753	553,773	5,449,216	6,275,831	6,627,541		5.604%
On-Pk kWh	23,810,523	18,648,303	16,276,209	13,775,295	15,644,756	19,527,045	19,054,930	21,226,493	16,951,819	13,938,688	15,309,975	21,542,607	215,707,543	254,432,198	254,432,198		
Off-Pk kWh	29,944,883	23,116,729	20,136,874	16,856,884	12,016,352	12,784,040	12,755,771	13,740,608	12,116,793	16,772,081	18,195,425	26,383,944	214,820,384	248,614,083	248,614,083		
Total E kWh	53,755,406	41,765,032	36,413,083	30,632,179	27,661,108	32,311,985	31,810,701	34,967,101	29,068,612	30,710,769	33,505,400	47,926,551	430,527,927	510,421,206	510,421,206		
On-Pk Energy Charge	1,011,232	791,994	691,251	640,427	727,340	907,873	885,882	1,202,290	960,168	789,501	867,172	1,220,195	10,695,325	14,411,294	15,214,282		5.572%
Off-Pk Energy Charge	1,045,197	806,867	702,859	644,084	459,134	488,465	487,384	664,482	585,956	811,081	879,913	1,275,901	8,851,323	12,022,728	12,692,495		5.571%
Total Energy Charge	2,056,429	1,598,861	1,394,110	1,284,511	1,186,474	1,396,338	1,373,266	1,866,772	1,546,124	1,600,582	1,747,085	2,496,096	19,546,648	26,434,023	27,906,777		5.571%
PF Penalty																	
Substa Chg	37,760	37,760	37,760	41,332	41,332	41,332	41,332	41,332	41,332	41,332	41,332	41,332	485,268	508,954	537,614		5.631%
Meter Pt Chg	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	20,904	21,836	23,111		5.839%
No. Substations	13	13	13	13	13	13	13	13	13	13	13	13	156				
FAC	502,613	373,380	286,934	147,036	55,043	(4,847)	50,261	(352,468)	(217,141)	(338,739)	(332,373)	(430,860)	(2,611,611)	(1,581,250)	(1,581,250)		0.000%
Env Surchg	258,759	239,658	206,347	171,272	156,364	174,809	182,817	199,802	183,765	177,950	132,873	218,828	2,303,244	3,831,053	3,831,053		0.000%
Total Invoice	3,497,279	2,861,726	2,496,534	2,032,911	1,751,921	2,032,473	2,031,319	2,191,858	1,904,417	1,866,281	1,996,450	2,880,950	27,544,119	35,490,446	37,344,845		\$ 1,854,399

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Grayson																	
CP kW	75,275	70,602	67,217	38,816	32,880	45,643	40,420	43,915	36,471	41,498	44,653	59,451	596,841	666,480	666,480		
Demand Charge	392,936	368,544	350,873	221,639	187,746	261,103	230,799	250,754	208,249	236,954	254,967	339,465	3,304,030	3,805,600	4,018,873	5.604%	
On-Pk kWh	14,113,235	11,243,370	9,707,970	8,050,803	9,469,816	11,961,709	11,733,546	12,957,404	9,835,175	8,109,148	9,178,042	12,768,045	129,128,263	152,309,870	152,309,870		
Off-Pk kWh	17,961,186	14,122,412	12,186,901	9,925,234	7,147,607	7,419,614	7,386,401	7,895,513	6,716,443	9,811,421	11,054,422	15,766,417	127,393,571	147,434,034	147,434,034		
Total E kWh	32,074,421	25,365,782	21,894,871	17,976,037	16,617,423	19,381,323	19,119,947	20,852,917	16,551,618	17,920,569	20,232,464	28,534,462	256,521,834	304,215,984	304,215,984		
On-Pk Energy Charge	599,390	477,505	412,297	374,290	440,262	556,113	545,504	733,922	557,074	459,310	519,655	762,448	5,241,397	6,398,717	6,398,717	5.572%	
Off-Pk Energy Charge	626,919	492,928	425,372	379,234	273,103	283,496	282,226	381,821	324,800	474,470	534,579	762,448	5,241,397	7,129,762	7,129,762	5.571%	
Total Energy Charge	1,226,309	970,433	837,669	753,524	713,365	839,609	827,730	1,115,743	881,875	933,780	1,054,434	1,485,643	10,482,794	13,528,479	13,528,479		
PF Penalty													1,159	1,159	1,159		
Substa Chg													439,836	439,836	461,305	5.631%	
Meter Pt Chg													20,904	20,904	23,111	5.839%	
No. Substations	34,223	34,223	34,223	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	37,463	13	13	13	0.000%	
FAC	1,625	1,625	1,625	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	1,781	(256,524)	(256,524)	(256,524)	0.000%	
Env Surchg													(142,886)	(142,886)	(142,886)	0.000%	
Total Invoice	2,111,191	1,747,979	1,522,785	1,201,956	1,068,818	1,244,045	1,239,540	1,316,134	1,113,738	1,119,012	1,229,787	1,739,991	16,654,976	21,495,410	22,613,812	5.203%	\$ 1,118,402

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Inter-County																	
CP kW	137,267	95,892	115,302	72,313	53,214	73,875	68,473	75,861	58,308	61,902	69,290	104,097	985,794	1,100,815	1,100,815		
Demand Charge	716,534	500,557	601,876	412,907	303,853	421,827	390,981	433,167	332,939	353,460	395,646	594,394	5,458,141	6,285,656	6,637,917	5.604%	
On-Pk kWh	21,843,707	17,044,813	15,677,835	12,731,827	14,818,099	19,524,776	18,882,177	20,531,728	15,965,175	12,448,169	14,435,815	21,902,762	205,806,883	242,754,134	242,754,134		
Off-Pk kWh	27,415,453	20,786,077	18,998,461	15,086,267	10,521,200	11,866,411	11,610,805	12,184,732	10,264,614	14,462,658	16,630,801	26,619,093	196,446,372	227,349,629	227,349,629		
Total E kWh	49,259,160	37,830,890	34,676,296	27,818,094	25,339,299	31,391,187	30,492,782	32,716,460	26,229,789	26,910,827	31,066,616	48,521,855	402,253,255	477,490,234	477,490,234		
On-Pk Energy Charge	927,701	723,893	665,839	591,914	688,908	907,726	877,850	1,162,938	904,283	705,077	817,659	1,240,594	10,214,383	13,749,837	14,515,969	5.572%	
Off-Pk Energy Charge	956,910	725,517	683,122	576,431	402,004	453,404	443,628	589,242	496,386	699,400	804,249	1,287,273	8,097,566	10,994,401	11,606,881	5.571%	
Total Energy Charge	1,884,611	1,449,410	1,328,961	1,168,345	1,090,912	1,361,130	1,321,478	1,752,180	1,400,670	1,404,476	1,621,908	2,527,867	18,311,948	24,744,238	26,122,850		
PF Penalty													543,269	543,269	601,872	5.631%	
Substa Chg													22,137	22,137	24,474	5.839%	
Meter Pt Chg													165	165			
No. Substations	40,133	40,133	40,133	46,430	47,055	47,055	47,055	47,055	47,055	47,055	47,055	47,055	(267,484)	(267,484)	(1,619,534)	0.000%	
FAC	1,625	1,625	1,625	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	(436,211)	(436,211)	(436,211)	0.000%	
Env Surchg													2,192,659	2,192,659	3,647,114	5.243%	\$ 1,764,308
Total Invoice	2,479,969	2,129,507	2,023,351	1,621,211	1,464,228	1,719,940	1,789,972	1,911,025	1,694,454	1,591,653	1,825,370	2,241,819	28,260,670	33,650,384	35,414,692		

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Jackson																	
CP kW	287,535	265,235	243,696	151,473	119,611	148,379	133,785	156,349	121,098	145,991	158,670	231,176	2,162,999	2,415,374	2,415,374		
Demand Charge	1,500,930	1,384,527	1,272,093	864,912	682,982	847,244	763,912	892,752	691,470	833,609	906,006	1,320,015	11,960,451	13,791,788	14,566,708	5.604%	
On-Pk kWh	51,430,923	39,485,401	34,770,307	28,289,273	33,029,275	40,669,620	40,429,058	43,983,750	35,201,053	28,141,863	32,637,301	46,231,287	454,299,111	535,856,651	535,856,651		
Off-Pk kWh	65,873,979	49,939,360	43,475,546	34,587,574	24,693,959	25,729,517	25,840,009	27,442,293	23,914,143	33,968,820	39,446,698	57,601,627	452,513,525	523,699,068	523,699,068		
Total E kWh	117,304,902	89,424,761	78,245,853	62,876,847	57,723,234	66,399,137	66,269,067	71,426,043	59,115,196	62,110,683	72,083,999	103,832,914	906,812,636	1,075,762,882	1,075,762,882		
On-Pk Energy Charge	2,184,269	1,678,942	1,476,695	1,315,196	1,535,564	1,890,773	1,879,589	2,491,285	1,993,823	1,593,983	1,848,609	2,618,586	22,505,315	30,351,457	32,042,620	5.572%	
Off-Pk Energy Charge	2,299,264	1,743,084	1,517,473	1,321,558	943,530	983,099	987,321	1,327,081	1,156,464	1,642,698	1,907,603	2,785,557	18,614,732	25,325,553	26,736,409	5.571%	
Total Energy Charge	4,483,533	3,422,026	2,994,168	2,636,754	2,479,094	2,873,872	2,866,910	3,818,366	3,150,287	3,236,681	3,756,212	5,404,143	41,120,047	55,677,020	58,779,029		
PF Penalty													1,180,407	1,180,407	1,307,738	5.631%	
Substa Chg													46,632	46,632	51,555	5.839%	
Meter Pt Chg													29	29			
No. Substations	91,849	91,849	91,849	100,540	100,540	100,540	100,540	100,540	100,540	100,540	100,540	100,540	348	348			
FAC	3,625	3,625	3,625	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	3,973	(470,912)	(470,912)	(2,851,229)	0.000%	
Env Surchg													4,899,033	4,899,033	8,148,705	0.000%	
Total Invoice	7,750,158	6,220,418	5,426,857	4,267,523	3,712,841	4,174,727	4,219,819	4,506,453	3,878,980	3,867,535	4,340,543	6,379,803	58,735,658	76,053,018	80,000,506	5.190%	\$ 3,947,488

Licking Valley	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	81,032	67,053	70,581	43,452	37,563	48,385	42,080	50,572	38,600	45,493	48,617	65,249	638,677	713,197	713,197		
Demand Charge	422,988	350,015	368,434	248,110	214,484	276,278	240,276	288,766	220,406	259,765	277,603	372,572	3,539,697	4,072,356	4,300,579	5.604%	
On-Pk kWh	14,378,078	11,630,485	10,631,778	8,798,929	10,373,786	12,840,815	12,524,643	13,857,556	10,844,656	9,016,624	10,262,747	13,763,243	138,923,340	163,863,397	163,863,397		
Off-Pk kWh	18,183,218	14,540,689	13,290,101	10,897,506	7,872,033	8,003,806	7,949,378	8,565,508	7,469,260	10,858,980	12,342,418	16,919,422	136,892,319	158,427,043	158,427,043		
Total E kWh	32,561,296	26,171,174	23,921,879	19,696,435	18,245,819	20,844,621	20,474,021	22,423,064	18,313,916	19,875,604	22,605,165	30,682,665	275,815,659	327,075,994	327,075,994		
On-Pk Energy Charge	610,637	493,946	451,531	409,072	482,287	596,982	582,282	784,905	614,252	510,711	581,292	779,564	6,897,462	9,281,367	9,798,540	5.572%	
Off-Pk Energy Charge	634,866	507,529	463,878	416,383	300,783	305,818	303,739	414,220	361,206	525,129	596,867	818,206	5,648,425	7,661,373	8,088,176	5.571%	
Total Energy Charge	1,245,503	1,001,475	915,409	825,455	783,070	902,800	886,021	1,199,126	975,458	1,035,840	1,178,159	1,597,770	12,545,887	16,942,760	17,886,715		
PF Penalty						148							148				
Substa Chg	27,104	27,104	27,104	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	29,669	348,333	365,335	385,908	5.631%	
Meter Pt Chg	1,250	1,250	1,250	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	1,370	16,080	16,797	17,778	5.839%	
No. Substations	10	10	10	10	10	10	10	10	10	10	10	10	120				
FAC	304,448	233,971	188,505	94,543	36,309	(3,128)	32,348	(226,025)	(136,806)	(219,227)	(224,244)	(275,837)	(195,143)	(1,181,532)	(1,181,532)	0.000%	
Env Surchg	159,886	147,504	135,214	110,322	104,359	113,592	117,660	129,679	116,423	116,722	90,020	141,840	1,483,221	2,467,085	2,467,085	0.000%	
Total Invoice	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,208,520	1,224,139	1,352,577	1,667,384	17,738,222	22,682,802	23,876,533	5.263%	\$ 1,193,732

Nolin	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	189,357	151,785	145,298	98,106	87,326	110,618	103,272	119,783	85,925	83,978	93,023	137,652	1,406,123	1,570,188	1,570,188		
Demand Charge	988,443	792,319	758,454	560,183	498,635	631,627	589,683	683,961	490,632	479,514	531,161	765,993	7,790,605	8,965,774	9,468,234	5.604%	
On-Pk kWh	30,091,707	23,820,268	21,482,728	18,226,915	22,873,518	30,461,439	29,103,449	32,422,003	25,705,503	18,333,091	20,196,635	29,795,861	302,513,117	356,821,446	356,821,446		
Off-Pk kWh	37,580,949	29,029,294	26,024,572	21,891,800	16,406,539	19,098,189	18,645,595	19,891,267	16,985,224	21,509,840	23,246,006	35,372,045	285,681,320	330,622,253	330,622,253		
Total E kWh	67,672,656	52,849,562	47,507,300	40,118,715	39,280,057	49,559,628	47,749,044	52,313,270	42,690,727	39,842,931	43,442,641	65,167,906	588,194,437	687,979,661	687,979,661		
On-Pk Energy Charge	1,277,994	1,011,647	912,372	847,389	1,063,412	1,416,185	1,353,051	1,836,414	1,455,985	1,038,405	1,143,958	1,687,667	15,044,479	20,210,724	21,336,852	5.572%	
Off-Pk Energy Charge	1,311,725	1,013,238	908,360	836,463	626,878	729,725	712,430	961,924	821,388	1,040,194	1,124,154	1,740,576	11,827,055	15,988,562	16,879,258	5.571%	
Total Energy Charge	2,589,719	2,024,885	1,820,732	1,683,852	1,690,290	2,145,910	2,065,481	2,798,338	2,277,374	2,078,599	2,268,111	3,428,243	26,871,534	36,199,285	38,216,110		
PF Penalty				817	708		1,142	1,587					4,254				
Substa Chg	59,176	59,176	59,176	64,776	64,776	64,776	64,776	64,776	64,776	64,776	64,776	64,776	760,512	797,633	842,549	5.631%	
Meter Pt Chg	2,250	2,250	2,250	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,466	2,192	28,670	29,948	31,697	5.839%	
No. Substations	18	18	18	18	18	18	18	18	18	18	18	18	216				
FAC	632,738	472,475	374,359	192,571	78,168	(7,434)	75,441	(527,319)	(318,900)	(439,468)	(430,950)	(592,598)	(490,917)	(2,972,353)	(2,972,353)	0.000%	
Env Surchg	341,358	306,291	271,649	230,428	228,834	266,994	276,820	303,289	268,749	230,393	173,657	303,203	3,201,665	5,325,423	5,325,423	0.000%	
Adjust																	
Total Invoice	4,613,684	3,657,396	3,286,620	2,735,093	2,563,877	3,104,339	3,075,809	3,327,098	2,785,097	2,416,280	2,609,222	3,991,809	38,166,324	48,345,710	50,911,659	5.308%	\$ 2,565,949

Owen	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	253,665	228,449	210,519	145,903	158,803	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000		
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	18,463,050	5.673%	
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000		
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237	484,581,322	517,402,000	517,402,000		
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345	69,648,801	86,915,889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000		
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	25,021,043	26,414,924	5.571%	
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	25,021,043	26,414,924	5.571%	
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,651,156	2,235,904	2,609,064	2,526,082	3,448,524	2,866,402	3,615,400	3,758,434	5,393,598	40,019,772	50,042,086	52,829,848		
PF Penalty				273	1,144		1,834	1,713	1,865	1,554	1,690		11,301				
Substa Chg	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	1,119,696	1,174,349	1,240,478	5.631%	
Meter Pt Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	41,992	44,444	5.839%	
No. Substations	25	25	25	25	25	25	25	25	25	25	25	25	300				
FAC	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(830,796)	(5,030,217)	(5,030,217)	0.000%	
Env Surchg	549,971	508,446	445,108	385,757	404,315	467,465	472,207	510,710	467,286	389,429	284,874	462,885	5,348,454	8,896,240	8,896,240	0.000%	
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,968	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.308%	\$ 3,961,158

Salt River	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	254,959	210,037	206,700	142,226	148,903	187,082	174,984	200,076	147,796	125,737	136,500	196,670	2,131,570	2,380,279	2,380,279		
Demand Charge	1,330,886	1,096,392	1,078,974	812,109	850,235	1,068,239	999,159	1,142,434	843,915	717,958	779,415	1,122,415	11,842,131	13,591,396	14,353,085	5.604%	
On-Pk kWh	46,098,564	36,492,221	33,201,724	28,926,320	38,408,574	51,082,173	49,040,996	54,031,622	42,289,074	29,007,944	31,649,527	45,124,145	485,352,884	572,485,318	572,485,318		
Off-Pk kWh	57,703,808	44,514,969	40,176,621	34,546,961	27,055,597	32,283,676	31,667,189	33,462,652	28,117,142	34,087,178	36,676,868	54,779,275	455,071,736	526,659,715	526,659,715		
Total E kWh	103,802,172	81,007,190	73,378,345	63,473,281	65,464,171	83,365,849	80,708,185	87,494,274	70,406,216	63,095,122	68,326,396	99,903,420	940,424,620	1,115,116,708	1,115,116,708		
On-Pk Energy Charge	1,957,604	1,549,625	1,410,080	1,344,814	1,785,653	2,374,860	2,279,965	3,060,406	2,395,295	1,643,039	1,792,661	2,555,877	24,150,279	32,426,141	34,232,905	5.572%	
Off-Pk Energy Charge	2,014,088	1,553,751	1,402,327	1,320,003	1,033,769	1,233,528	1,209,972	1,618,221	1,359,717	1,648,422	1,773,657	2,649,071	18,816,523	25,468,737	26,887,558	5.571%	
Total Energy Charge	3,971,690	3,103,376	2,812,407	2,664,817	2,819,422	3,608,388	3,489,937	4,678,627	3,755,012	3,291,461	3,566,318	5,204,948	42,966,802	57,894,878	61,120,463		
PF Penalty																	
Substa Chg	83,101	83,101	83,101	92,880	92,880	92,880	92,880	93,989	96,005	96,005	96,005	96,005	1,098,832	1,152,467	1,217,364	5.631%	
Meter Pt Chg	3,500	3,500	3,500	3,836	3,836	3,836	3,836	3,973	3,973	3,973	3,973	3,973	45,709	47,746	50,535	5.839%	
No. Substations	28	28	28	28	28	28	28	29	29	29	29	29	341				
FAC	970,547	724,203	578,221	304,671	130,273	(12,505)	127,519	(881,942)	(525,934)	(695,939)	(677,796)	(898,130)	(856,812)	(5,187,736)	(5,187,736)	0.000%	
Env Surchg	508,156	457,986	410,514	356,804	381,870	447,995	466,148	505,219	445,674	359,780	268,653	454,502	5,053,301	8,421,937	8,421,937	0.000%	
Total Invoice	6,868,080	5,468,758	4,966,717	4,235,117	4,278,516	5,208,833	5,179,479	5,542,300	4,618,645	3,773,238	4,036,568	5,983,712	60,159,963	75,920,688	79,975,647		\$ 4,054,959

Shelby	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	88,832	80,302	71,228	45,108	42,165	54,348	48,615	56,116	43,287	40,162	45,202	66,337	681,702	761,242	761,242		
Demand Charge	463,702	419,177	371,810	257,566	240,763	310,326	277,593	320,423	247,169	229,325	258,103	375,986	3,771,944	4,346,694	4,590,291	5.604%	
Interruptible kW	787	717	609	302	267	357	297	355	259	311	335	490	5,086				
Interr Dmd Charge	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,782				
Interr Cr Rate													366	366			
Buy-Thru Credit													(247)	(247)			
Buy-Thru Credit													366	366			
On-Pk kWh	16,016,130	12,466,618	10,621,743	8,955,588	10,752,820	14,401,742	13,633,881	15,106,543	11,509,126	8,891,340	9,964,044	14,736,742	147,056,317	173,456,438	173,456,438		
Off-Pk kWh	19,792,661	15,071,979	12,737,561	10,672,522	7,816,678	9,087,898	8,804,166	9,368,245	7,799,134	10,340,657	11,316,924	17,685,291	140,493,716	162,594,981	162,594,981		
Total E kWh	35,808,791	27,538,597	23,359,304	19,628,110	18,569,498	23,489,640	22,438,047	24,474,788	19,308,260	19,231,997	21,280,968	32,422,033	287,550,033	336,051,419	336,051,419		
On-Pk Energy Charge	680,338	529,842	451,386	416,345	499,909	669,554	633,853	855,651	651,888	503,614	564,373	834,704	7,291,458	9,824,746	10,372,175	5.572%	
Off-Pk Energy Charge	690,843	526,073	444,592	407,787	298,668	347,237	336,399	453,036	377,158	500,064	547,275	855,243	5,784,375	7,862,931	8,300,962	5.571%	
Total Energy Charge	1,371,181	1,055,915	895,978	824,132	798,577	1,016,791	970,252	1,308,687	1,029,047	1,003,678	1,111,649	1,689,947	13,075,833	17,687,677	18,673,136		
PF Penalty	527	684	1,039	206	268	297	617	337	1,570	2,324	2,239	1,319	11,427				
Substa Chg	34,423	34,423	34,423	37,680	37,680	37,680	37,680	37,680	37,680	37,680	37,680	37,680	442,389	463,982	490,110	5.631%	
Meter Pt Chg	1,500	1,500	1,500	1,644	1,644	1,644	1,644	1,644	1,644	1,644	1,644	1,644	19,296	20,156	21,333	5.839%	
No. Substations	12	12	12	12	12	12	12	12	12	12	12	12	144				
FAC	334,812	246,196	184,070	94,215	36,953	(3,524)	35,452	(246,705)	(144,233)	(212,129)	(211,107)	(291,475)	(177,475)	(1,074,557)	(1,074,557)	0.000%	
Env Surchg	176,360	160,744	134,163	111,825	109,352	128,279	130,832	142,628	125,221	111,866	85,547	149,137	1,565,955	2,604,700	2,604,700	0.000%	
Total Invoice	2,384,134	1,920,123	1,624,244	1,327,512	1,225,454	1,491,782	1,454,311	1,564,981	1,298,307	1,174,642	1,286,026	1,964,754	18,716,271	24,048,652	25,305,013		\$ 1,256,361

South Kentucky	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
CP kW	383,814	363,470	322,548	196,324	152,408	198,350	176,260	210,617	151,605	198,655	197,637	298,717	2,850,405	3,182,987	3,182,987		
Demand Charge	2,003,514	1,897,316	1,683,700	1,121,009	870,251	1,132,576	1,006,443	1,202,622	865,665	1,134,322	1,128,505	1,705,674	15,751,597	18,174,858	19,193,414	5.604%	
On-Pk kWh	65,299,042	49,899,039	43,462,489	35,875,952	42,379,014	54,540,941	53,489,831	57,657,788	45,901,530	35,821,335	40,334,136	58,385,972	583,047,069	687,717,942	687,717,942		
Off-Pk kWh	84,475,487	63,632,797	55,003,114	44,138,895	32,018,598	35,250,284	35,122,350	36,971,119	32,152,322	43,243,215	48,790,254	73,702,170	584,500,605	676,449,222	676,449,222		
Total E kWh	149,774,529	113,531,836	98,465,603	80,014,847	74,397,612	89,791,225	88,612,181	94,628,907	78,053,852	79,064,550	89,124,390	132,088,142	1,167,547,674	1,364,167,165	1,364,167,165		
On-Pk Energy Charge	2,773,254	2,119,211	1,845,850	1,667,909	1,970,240	2,535,664	2,486,795	3,265,798	2,599,909	2,028,956	2,284,566	3,307,040	28,885,191	38,953,032	41,123,470	5.572%	
Off-Pk Energy Charge	2,948,534	2,221,037	1,919,825	1,686,503	1,223,402	1,346,877	1,341,989	1,787,886	1,554,854	2,091,199	2,359,448	3,564,163	24,045,717	32,712,408	34,534,762	5.571%	
Total Energy Charge	5,721,788	4,340,248	3,765,675	3,354,412	3,193,642	3,882,541	3,828,784	5,053,684	4,154,763	4,120,155	4,644,014	6,871,203	52,930,908	71,665,440	75,658,232		
PF Penalty			392	1,199	862	1,022	1,525	1,593	1,433	1,142			9,168				
Substa Chg	112,939	112,939	112,939	123,624	123,624	123,624	123,624	123,624	123,624	123,624	123,624	123,624	1,451,433	1,522,279	1,608,000	5.631%	
Meter Pt Chg	4,750	4,750	4,750	5,206	5,206	5,206	5,206	5,206	5,206	5,206	5,206	5,206	61,104	63,828	67,555	5.839%	
No. Substations	38	38	38	38	38	38	38	38	38	38	38	38	456				
FAC	1,400,392	1,014,972	775,912	384,073	148,050	(13,468)	140,007	(953,860)	(583,062)	(872,084)	(884,113)	(1,187,469)	(630,650)	(3,818,394)	(3,818,394)	0.000%	
Env Surchg	738,546	673,640	571,537	459,038	425,481	482,874	504,942	544,916	487,823	475,604	357,724	617,997	8,340,122	10,545,710	10,545,710	0.000%	
Total Invoice	9,981,929	8,043,865	6,914,905	5,448,561	4,767,116	5,614,375	5,610,531	5,977,785	5,055,451	4,987,969	5,374,960	8,136,235	75,913,882	98,153,721	103,254,517		\$ 5,100,796

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Taylor County																	
CP kW	131,151	123,932	108,947	70,091	53,858	77,778	70,683	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%	
Demand Charge	684,608	646,925	558,264	400,218	307,530	444,112	403,600	464,853	335,166	403,713	415,164	603,673	5,667,825	6,527,233	6,893,032	5.604%	
On-Pk kWh	23,852,061	18,314,559	16,140,760	13,615,861	15,891,737	21,302,040	20,678,711	22,354,683	17,679,597	13,773,173	15,314,543	21,806,497	220,724,222	213,519,395	260,349,491	0.000%	
Off-Pk kWh	29,315,302	22,131,029	19,422,578	16,149,091	12,057,371	13,904,893	13,845,305	14,444,057	12,413,077	16,013,548	17,657,336	26,165,808	434,243,617	247,108,433	247,108,433	0.000%	
Total E kWh	53,167,363	40,445,588	35,563,338	29,764,952	27,949,108	35,206,933	34,524,016	36,798,740	30,092,674	29,786,721	32,971,879	47,972,305	654,967,844	515,128,280	515,128,280	0.000%	
On-Pk Energy Charge	1,012,997	777,818	685,497	633,013	738,822	990,354	961,374	1,266,192	1,001,390	780,126	867,431	1,235,142	10,950,156	14,746,456	15,568,119	5.572%	
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	529,016	698,500	600,284	774,399	853,891	1,265,352	8,804,086	11,949,917	12,615,627	5.571%	
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,521,648	1,490,390	1,964,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,183,745	5.571%	
PF Penalty				45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	555,833	587,133	5.631%	
Substa Chg	41,238	41,238	41,238	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	24,889	5.839%	
Meter PI Chg	1,750	1,750	1,750	14	14	14	14	14	14	14	14	14	168				
No. Substations	14	14	14	55,618	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(431,270)	(295,928)	(1,791,754)	(1,791,754)	0.000%	
FAC	497,116	361,586	280,239	142,871	157,751	188,909	197,363	211,201	187,874	176,729	132,365	223,580	2,345,688	3,901,651	3,901,651	0.000%	
Env Surchg	260,547	237,804	202,265	169,300	157,751	188,909	197,363	211,201	187,874	176,729	132,365	223,580	2,345,688	3,901,651	3,901,651	0.000%	\$ 1,885,845
Total Invoice	3,521,475	2,839,584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,978	1,853,476	1,988,827	2,943,534	28,024,304	35,912,851	37,799,696	5.251%	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
Totals Excl EKPC Usage																	
E-2 Totals																	
CP kW	2,552,205	2,299,371	2,148,508	1,364,971	1,155,356	1,507,887	1,365,676	1,577,287	1,192,629	1,299,013	1,390,521	2,000,088	19,853,512	22,170,000	22,170,000	5.604%	
Demand Charge	13,322,510	12,002,721	11,215,212	7,793,979	6,597,097	8,610,512	7,798,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705	109,931,204	126,590,700	133,685,100		
Interr kW	787	717	609	302	267	357	297	355	259	311	335	490	5,086	6,782	-		
Interr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	366					
Buy-Thru Chg												(247)					
Buy-Thru Credit													4,280,127,019	5,024,921,558	5,024,921,558		
On-Pk kWh	452,300,288	353,876,972	313,774,366	262,332,315	316,668,056	408,538,662	397,024,964	434,359,424	342,442,595	263,008,124	294,884,096	420,917,155	4,151,653,028	4,804,755,442	4,804,755,442	5.572%	
Off-Pk kWh	571,463,936	439,520,250	387,253,701	317,855,639	233,707,396	259,889,333	256,788,726	272,361,508	234,082,652	312,904,105	348,937,407	516,888,375	8,411,780,047	9,829,677,000	9,829,677,000	5.571%	
Total E kWh	1,023,764,224	793,397,222	701,028,067	580,187,954	550,375,452	668,427,995	653,813,690	706,720,932	576,525,247	575,912,229	643,821,505	937,805,530	12,563,433,075	14,654,432,042	14,654,432,042	5.571%	
On-Pk Energy Charge	19,209,319	15,029,532	13,326,276	12,198,080	14,722,211	18,993,380	18,458,088	24,602,564	19,396,291	14,897,043	16,702,532	23,841,169	211,374,484	284,616,582	300,475,234	5.571%	
Off-Pk Energy Charge	19,946,377	15,341,018	13,516,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,003	15,131,729	16,874,262	25,026,224	171,143,877	232,353,168	245,297,180	5.571%	
Total Energy Charge	39,155,696	30,370,550	26,842,981	24,341,024	23,651,940	28,923,496	28,269,727	37,773,694	30,716,294	30,028,772	33,576,794	48,867,393	382,518,361	516,969,750	545,772,414		
PF Penalty	2,479	3,038	4,678	7,166	7,560	8,068	12,031	10,951	10,951	8,668	7,069	5,293	87,606				
Substa Chg	834,213	834,213	834,213	918,091	918,716	918,716	918,716	918,716	918,716	918,716	918,716	918,716	10,784,067	11,310,448	11,947,351	5.631%	
Meter PI Chg	35,500	35,500	35,500	39,045	39,045	39,045	39,045	39,182	39,182	39,182	39,182	38,908	458,316	478,745	506,701	5.839%	
No. Substations	284	284	284	312	312	312	312	312	313	313	313	311	3,667		4,054	0.000%	
FAC	9,572,191	7,092,967	5,524,107	2,784,907	1,095,241	(100,261)	1,033,023	(7,123,747)	(4,306,642)	(6,352,310)	(6,386,706)	(8,437,608)	(5,604,839)	(33,935,590)	(33,935,590)	0.000%	
Env Surchg	5,027,602	4,601,065	4,005,566	3,301,354	3,166,329	3,613,407	3,764,998	4,074,912	3,651,621	3,379,373	2,573,757	4,341,206	45,501,190	75,683,460	75,683,460	0.000%	
Adjustment																	
Total Invoice	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,012,983	41,834,125	44,702,204	37,843,157	35,442,893	38,671,810	57,154,856	543,675,906	697,097,513	733,659,436	5.245%	\$ 36,561,923

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign	
E-1 Totals																		
CP kW	253,665	228,449	210,519	145,903	158,803	201,958	175,511	189,997	167,233	128,943	140,891	192,164	2,194,036	2,305,000	2,305,000			
Demand Charge	1,755,362	1,580,866	1,456,791	1,105,944	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	17,471,900	18,463,050	5.673%	991,150	
Interr kW																		
Interr Dmd Chg																		
On-Pk kWh	50,928,055	40,055,856	35,968,567	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	553,228,000			
Off-Pk kWh	62,328,364	48,249,436	42,917,545	37,310,006	29,258,883	34,142,020	33,056,124	35,655,457	29,636,693	37,380,848	38,859,709	55,766,237	484,561,322	517,402,000	517,402,000			
Total E kWh	113,256,419	88,305,292	78,886,112	69,068,345	69,648,801	86,915,889	83,338,932	91,963,014	72,960,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,070,630,000			
On-Pk Energy Charge	1,803,156	1,418,218	1,273,505	1,230,889	1,565,433	2,045,411	1,948,862	2,753,888	2,118,877	1,577,390	1,672,431	2,303,838	21,711,898	27,057,275	28,564,821	5.572%		
Off-Pk Energy Charge	2,175,509	1,684,099	1,497,996	1,425,578	1,117,952	1,304,532	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	25,021,043	26,414,924	5.571%	2,901,427	
Total Energy Charge	3,978,665	3,102,317	2,771,501	2,656,467	2,683,385	3,349,943	3,211,903	4,478,150	3,552,078	3,385,090	3,551,647	5,000,638	41,721,784	52,078,318	54,979,746			
PF Penalty	-	-	-	273	1,144	1,834	1,713	1,865	1,554	1,690	1,690	1,690	11,301	-	-	-		
Substa Chg	87,125	87,125	87,125	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	95,369	1,119,696	1,174,349	1,240,478	5.631%	66,129	
Meter PI Chg	3,125	3,125	3,125	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	40,200	41,992	44,444	5.839%	2,452	
No. Substations	25	25	25	25	25	25	25	25	25	25	25	25	293	293	293			
FAC	1,058,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,989)	(545,014)	(768,052)	(724,709)	(924,818)	(830,796)	(5,030,217)	(5,030,217)			
Env Surchg	549,971	508,446	445,108	385,757	404,315	467,466	472,207	510,710	467,286	389,429	284,874	462,885	5,348,454	8,896,240	8,896,240			
Total Invoice	7,433,196	6,071,328	5,385,273	4,578,764	4,529,988	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,584,294	74,632,582	78,593,741	5.308%	\$ 3,961,158	

Total E

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assign
E Totals																	
CP kW	2,805,870	2,527,820	2,359,027	1,510,874	1,314,169	1,709,845	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000		
Demand Charge	15,077,872	13,583,587	12,672,003	8,899,923	7,800,827	10,141,353	9,128,384	10,446,484	8,077,536	8,394,755	9,007,827	12,874,308	126,104,859	144,062,600	152,148,150	5.613%	8,085,550
Interr kW	787	717	609	302	267	357	297	355	259	311	335	490	5,086	490	490		
Interr Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,782	366	366		
Buy Thru Chg												(247)	(247)				
Buy Thru Credit																	
On-Pk kWh	503,228,343	393,932,828	349,742,933	294,090,654	357,057,974	461,312,531	447,307,772	490,666,981	385,766,320	295,260,303	329,079,541	468,022,710	4,775,468,890	5,578,149,558	5,578,149,558		
Off-Pk kWh	633,792,300	487,769,686	430,171,246	355,165,645	262,966,279	294,031,353	289,844,850	308,016,965	263,719,345	350,284,953	387,797,116	572,654,612	4,636,214,350	5,322,157,442	5,322,157,442		
Total E kWh	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,884	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322	9,411,683,240	10,900,307,000	10,900,307,000		
On-Pk Energy Charge	21,012,475	16,447,750	14,599,781	13,426,969	16,287,644	21,038,791	20,406,950	27,356,452	21,515,168	16,474,432	18,374,962	26,145,007	233,086,382	311,673,857	329,040,056	5.572%	17,366,199
Off-Pk Energy Charge	22,121,886	17,025,117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,753,204	16,939,430	18,753,479	27,723,024	191,153,763	257,374,212	271,712,104	5.571%	14,337,892
Total Energy Charge	43,134,361	33,472,867	29,614,482	26,997,491	26,335,325	32,273,439	31,481,630	42,251,844	34,268,372	33,413,862	37,128,441	53,868,031	424,240,145	569,048,069	600,752,160	5.571%	31,704,091
PF Penalty	2,479	3,038	4,678	7,439	8,704	9,296	12,439	13,744	12,816	10,222	8,759	5,293	98,907	98,907	98,907		
Substa Chg	921,338	921,338	921,338	1,013,460	1,014,085	1,014,085	1,014,085	1,015,194	1,017,210	1,017,210	1,017,210	1,017,210	11,903,763	12,484,797	13,187,829	5.631%	703,032
Meter PI Chg	38,625	38,625	38,625	42,470	42,470	42,470	42,470	42,607	42,607	42,607	42,607	42,333	498,516	520,737	551,145	5.839%	30,408
No. Substations	309	309	309	310	310	310	310	311	311	311	311	309	3,639	(38,965,807)	(38,965,807)	0.000%	
FAC	10,631,139	7,882,416	6,145,730	3,116,436	1,233,841	(113,299)	1,164,698	(8,050,736)	(4,851,656)	(7,120,362)	(7,111,415)	(9,362,426)	(6,435,634)	84,579,700	84,579,700	0.000%	
Env Surchg	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,080,873	4,237,205	4,585,622	4,118,907	3,768,802	2,858,631	4,804,091	50,849,644	50,849,644	50,849,644		
Adjustment																	
Total Invoice	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,081,152	50,305,046	42,686,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177	5.251%	\$ 40,523,081

Rate B

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass														350,835	350,835		
Billing kW	29,142	30,043	28,597	30,687	30,923	31,338	30,798	31,106	30,852	29,888	29,415	29,812	362,601				
Firm kW													-				
Excess kW													-				
Interr kW													-				
Dmd Chg	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,912	212,368	205,101	201,420	205,978	2,438,453	2,491,839	2,630,946	5.58%	
Excess kW													18,244,118				
Actual kWh							18,244,118	19,563,851	18,842,741	18,832,605	17,024,628	16,732,017	210,979,732	213,914,469	213,914,469		
Billing kWh	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	18,781,179	18,244,118	19,563,851	18,842,741	18,832,605	17,024,628	16,732,017	210,979,732	213,914,469	213,914,469		
Energy Chg	534,819	519,314	579,533	599,720	650,074	687,804	668,135	915,042	881,313	880,838	796,275	780,006	8,492,873	10,005,208	10,562,669	5.57%	
PF Penalty													-				
FAC	149,472	138,772	136,503	78,604	35,325	(2,817)	28,827	(197,204)	(140,755)	(207,724)	(168,884)	(149,785)	(299,666)	(817,505)	(817,505)		
Env Surchg	69,303	77,572	80,630	81,850	87,890	84,725	89,697	93,354	101,771	92,565	59,096	68,735	987,188	1,461,773	1,461,773		
Total \$	936,661	926,275	975,504	971,512	984,733	985,087	996,654	1,024,104	1,054,697	970,780	887,907	904,934	11,618,848	13,141,314	13,837,882	5.30%	\$ 696,567

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Grayson														27,423	27,423		
Billing kW	1,760	2025	2125	2091	2344	1907	2736	3059	2880	2474	2511	2,431	28,343				
Interr kW													-				
Dmd Chg	10,947	12,596	13,218	14,240	15,963	12,987	18,632	20,832	19,613	16,848	17,100	16,555	189,529	194,777	205,650	5.58%	
Actual kWh													1,578,945				
Billing kWh	1,267,993	1,538,507	1,515,094	1,453,756	1,331,460	1,146,400	1,817,382	2,007,997	1,949,875	1,890,060	1,727,182	1,578,945	19,224,651	19,492,067	19,492,067		
Energy Chg	42,421	41,434	50,687	53,239	48,761	40,817	66,556	93,918	91,200	88,402	80,784	73,850	772,069	911,682.94	962,479.27	5.57%	
PF Penalty													-				
FAC	11,856	11,072	11,939	6,978	2,650	-165	2,871	-20,241	-14,566	-20,847	-17,134	(14,195)	(39,782)	(108,527)	(108,527)		
Env Surchg	5,761	6,428	7,249	7,336	6,951	5,662	8,797	9,479	10,409	9,316	6,204	6,315	89,907	133,129	133,129		
Total \$	70,985	71,530	83,093	81,793	74,325	59,301	96,856	103,988	106,656	93,719	86,954	82,525	1,011,723	1,131,061	1,192,731	5.45%	\$ 61,670

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Inter-County														101,316	101,316		
Billing kW	9,324	9,226	8,986	7,980	8,299	7,474	8,962	9,366	8,979	8,427	8,741	8,950	104,714				
Interr kW	1,660	1,643	1,638	1,625	1,549	953	1,444	1,384	1,501	1,418	1,480	1,352	17,647				
Dmd Chg	47,146	46,445	46,113	41,083	44,823	42,655	50,766	55,160	50,387	47,276	49,663	52,854	574,371	719,608	759,780	5.58%	
Interr Dmd Chg	9,700	9,632	9,612	8,783	8,532	6,559	8,185	7,986	8,373	8,099	8,304	7,880	101,645				
Actual kWh													4,128,322				
Billing kWh	4,015,196	4,054,378	3,793,013	3,883,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,185,051	3,795,176	3,664,039	48,352,598	49,025,185	49,025,185		
Energy Chg	131,031	130,364	124,496	138,838	142,114	143,824	152,385	194,103	198,279	194,218	174,203	167,418	1,891,273	2,293,006	2,420,766	5.57%	
PF Penalty													-				
FAC	35,742	34,041	28,850	17,924	7,627	(583)	6,523	(41,332)	(31,375)	(45,701)	(36,750)	(31,855)	(56,889)	(155,196)	(155,196)		
Env Surchg	17,867	20,153	18,837	19,010	19,905	18,108	21,548	21,658	24,102	21,491	13,933	16,135	232,747	344,639	344,639		
Total \$	241,486	240,635	227,908	225,838	223,001	210,563	239,407	237,575	249,766	225,363	209,353	212,432	2,743,147	3,202,056	3,369,988	5.24%	\$ 167,932

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Jackson														80,380	80,380		
Billing kW	7,411	7,113	7,144	6,630	6,832	7,257	8,864	7,076	7,352	6,681	6,477	6,239	83,076				
Interr kW													-				
Dmd Chg	48,067	45,490	45,757	45,230	47,144	51,168	47,446	49,454	52,068	45,713	45,111	42,857	565,505				
Actual kWh													4,034,297				
Billing kWh	3,680,453	3,455,393	3,731,975	3,330,141	3,742,986	4,046,242	4,034,297	4,570,378	4,253,849	4,402,302	3,838,254	3,602,440	46,688,710	47,338,152	47,338,152		
Energy Chg	118,353	110,376	121,925	117,923	134,774	146,796	145,918	211,971	196,333	203,925	179,523	168,494	1,856,311	2,214,100	2,337,463	5.57%	
PF Penalty													-				
FAC	32,719	29,121	28,532	15,251	7,274	(599)	6,265	(45,574)	(31,240)	(47,961)	(38,075)	(32,386)	(76,673)	(209,168)	(209,168)		
Env Surchg	15,912	16,907	17,678	16,414	18,541	18,573	19,743	21,649	23,192	21,257	13,302	14,710	217,878	322,622	322,622		
Total \$	215,051	201,894	213,892	194,818	207,733	215,938	219,372	237,500	240,353	222,934	199,861	193,675	2,563,021	2,898,462	3,053,696	5.36%	\$ 155,234

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Nolin	6,900	6,900	6,900	6,900	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	80,000
Billing kW	42,918	42,918	42,918	46,989	44,606	44,606	44,606	44,606	44,606	44,606	44,506	44,606	532,591
Dmd Chg													4,266,998
Actual kWh	4,023,959	3,579,035	3,675,963	3,658,163	3,813,409	3,514,407	4,266,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,996	46,838,103
Billing kWh	134,622	119,737	122,979	133,969	139,655	128,705	156,266	204,787	190,250	199,011	183,825	171,887	1,885,693
Energy Chg													(63,526)
PF Penalty													323,010
FAC	37,624	31,997	28,967	17,559	7,589	(527)	6,742	(44,134)	(30,385)	(46,932)	(38,988)	(33,038)	218,140
Env Surchg	17,192	17,791	17,557	18,264	18,801	19,259	20,533	20,587	21,838	20,731	13,507	15,080	2,572,898
Total \$	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	-

Nolin has no B Interruptible

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Owen	26,541	25,874	26,044	23,757	22,860	24,984	25,087	24,398	23,186	23,489	25,188	25,444	296,852
Billing kW	7,626	6,819	6,859	6,596	5,414	7,340	7,363	7,094	6,755	6,974	6,875	6,668	82,383
Interruptible kW	116,671	117,884	119,009	116,050	118,748	120,623	121,382	119,000	112,462	110,903	123,675	129,229	1,425,636
Dmd Chg	25,278	22,800	22,923	14,642	12,383	16,062	16,106	15,592	14,945	15,363	15,174	14,779	206,047
Interr Dmd Chg													15,848,028
Actual kWh	16,331,214	15,121,632	15,235,204	14,018,272	14,200,498	14,874,061	15,848,028	16,768,997	15,473,139	14,992,430	15,316,436	15,791,696	183,971,607
Billing kWh	565,352	510,042	514,277	515,632	501,833	544,718	580,386	784,320	723,572	701,226	715,875	739,643	7,386,876
Energy Chg													-
PF Penalty													(598,243)
FAC	152,329	134,780	120,052	67,289	26,884	(2,231)	25,040	(169,031)	(115,556)	(165,367)	(151,802)	(141,680)	(219,293)
Env Surchg	67,884	71,795	69,942	65,653	64,665	63,908	73,476	75,213	78,545	69,786	50,118	60,988	811,974
Total \$	917,514	857,302	846,203	779,266	724,513	743,080	816,390	825,094	813,968	731,911	753,040	802,959	9,611,240

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Salt River	13,425	13,224	13,344	13,722	14,214	13,872	14,302	14,778	14,601	14,273	13,995	13,873	167,623
Billing kW	-	-	-	-	365	643	753	1,448	223	-	325	53	3,810
Interruptible kW	49,790	48,043	49,929	53,510	54,713	49,240	53,269	51,195	57,129	61,002	55,824	57,245	640,889
Dmd Chg	34,210	34,210	34,210	40,860	41,557	42,088	42,298	43,626	41,286	37,455	38,075	37,556	467,431
Interr Dmd Chg													-
Actual kWh	7,992,020	7,377,935	8,399,733	8,271,278	8,777,354	8,663,887	8,781,891	9,025,339	8,706,823	9,029,669	8,060,262	8,029,831	101,116,022
Billing kWh	267,373	246,828	281,013	303,048	321,445	317,288	321,610	422,133	407,236	422,336	376,995	375,804	4,063,109
Energy Chg													-
PF Penalty													(357,749)
FAC	74,726	65,958	66,189	39,701	17,468	(1,299)	13,876	(90,975)	(65,040)	(99,598)	(79,956)	(72,187)	(131,137)
Env Surchg	34,046	36,106	38,663	40,215	42,648	38,324	42,632	42,726	47,057	44,393	27,873	32,750	467,633
Total \$	460,145	431,145	470,204	477,334	477,831	445,641	473,685	468,705	487,668	465,588	418,811	431,168	5,507,925

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
77,404	77,404		
549,770	580,461	5.58%	
47,489,623	47,489,623		
2,221,185	2,344,943	5.57%	
(173,302)	(173,302)		
323,010	323,010		
2,920,662	3,075,110	5.29%	\$ 154,449

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
287,219	287,219		
2,040,004	2,153,887	5.58%	
186,530,660	186,530,660		
8,724,412	9,210,511	5.57%	
(598,243)	(598,243)		
1,202,326	1,202,326		
11,368,498	11,968,480	5.28%	\$ 599,982

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
162,184	162,184		
1,151,926	1,216,232	5.58%	
102,522,550	102,522,550		
4,795,185	5,062,358	5.57%	
(357,749)	(357,749)		
692,445	692,445		
6,281,807	6,613,287	5.28%	\$ 331,480

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Shelby													272,951	264,094	264,094		
Billing kW	21,429	21,361	21,499	22,165	24,851	25,057	24,691	24,690	23,951	21,692	20,641	20,924	272,951	264,094	264,094		
Interruptible kW													-				
Dmd Chg	134,817	133,986	135,058	152,447	173,308	172,333	168,866	169,655	163,986	150,893	142,138	145,217	1,842,704	1,875,753	1,980,467	5.58%	
Interr Dmd Chg													-				
Actual kWh													-				
Billing kWh	12,859,341	11,977,403	13,306,937	12,482,689	13,719,337	14,310,633	14,369,295	15,405,548	14,224,566	13,493,396	12,924,265	12,475,372	161,548,782	163,795,932	163,795,932	5.57%	
Energy Chg	425,803	396,867	442,988	448,265	493,502	519,875	523,535	719,330	664,359	630,212	601,766	581,774	6,448,276	7,661,063	8,087,916		
PF Penalty													-				
FAC	118,672	105,776	104,205	58,302	26,628	(2,122)	22,542	(154,951)	(106,062)	(148,560)	(127,469)	(111,729)	(214,768)	(585,899)	(585,899)		
Env Surchg	54,277	58,189	61,471	60,629	67,959	64,938	70,707	73,623	77,140	66,671	43,952	50,575	750,131	1,110,752	1,110,752		
Total \$	733,569	694,818	743,722	719,643	761,397	755,024	785,650	807,657	799,423	699,216	660,387	665,837	8,826,343	10,061,670	10,593,236	5.28%	\$ 531,566
Shelby has no B Interruptible													-				

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
South Kentucky													140,760	136,192	136,192		
Billing kW	12,221	12,075	11,864	11,673	11,612	11,550	11,550	11,567	11,561	11,650	11,723	11,714	140,760	136,192	136,192		
Interruptible kW													-				
Dmd Chg	77,646	76,384	74,558	79,820	79,243	78,656	78,656	78,817	78,760	79,603	80,295	80,209	942,647	967,320	1,021,321	5.58%	
Interr Dmd Chg													-				
Actual kWh													-				
Billing kWh	5,852,425	5,340,098	5,748,489	5,404,663	5,563,933	5,744,692	5,797,759	5,956,963	5,887,433	5,795,254	5,292,294	5,228,766	67,612,769	68,553,265	68,553,265	5.57%	
Energy Chg	191,867	172,487	192,317	193,086	198,945	210,385	212,036	277,818	275,313	269,736	247,530	239,898	2,681,418	3,206,373	3,385,023		
PF Penalty													-				
FAC	53,328	45,650	45,297	25,061	10,709	(863)	9,143	(59,825)	(43,968)	(63,523)	(52,500)	(45,859)	(77,350)	(211,015)	(211,015)		
Env Surchg	25,795	26,919	28,127	27,412	28,312	27,116	29,653	29,769	33,118	30,126	19,632	22,542	328,521	486,456	486,456		
Total \$	346,636	321,440	340,299	325,379	317,209	315,294	329,488	326,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	4,681,784	5.23%	\$ 232,650

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Taylor County													29,923	28,952	28,952		
Billing kW	2,990	2,917	2,731	2,375	2,235	2,334	2,235	2,321	2,235	2,382	2,466	2,712	29,923	28,952	28,952		
Interruptible kW													-				
Dmd Chg	20,433	19,801	18,192	16,547	15,221	16,159	15,221	16,035	15,221	16,613	17,314	19,738	206,495	205,635	217,114	5.58%	
Interr Dmd Chg													-				
Actual kWh													-				
Billing kWh	1,322,703	1,131,620	1,111,833	1,053,773	1,073,870	1,185,376	1,186,870	1,273,537	1,169,251	1,143,711	1,115,224	1,214,831	13,982,599	14,177,098	14,177,098	5.57%	
Energy Chg	43,173	37,074	36,739	37,775	37,973	43,412	43,466	59,565	54,689	53,494	52,161	56,820	556,341	663,091	700,037		
PF Penalty													-				
FAC	11,986	9,851	8,624	4,910	2,035	(178)	1,875	(12,837)	(8,734)	(12,615)	(11,063)	(10,921)	(17,067)	(46,560)	(46,560)		
Env Surchg	6,040	6,099	5,727	5,450	5,413	5,589	5,989	6,295	6,533	6,060	4,165	5,395	68,755	101,809	101,809		
Total \$	81,632	72,825	69,282	64,682	60,642	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975	972,400	5.24%	\$ 48,425

B Totals	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
Total B													1,566,843	1,516,000	1,516,000		
Billing kW	131,143	130,758	129,234	127,980	130,720	132,323	133,775	134,911	132,147	127,506	127,697	128,649	1,566,843	1,516,000	1,516,000		
Interruptible kW	9,286	8,462	8,497	8,221	7,328	8,936	9,560	9,926	8,479	8,392	8,680	8,073	103,840				
Dmd Chg	731,502	734,164	723,590	777,254	805,213	803,802	808,839	817,666	806,600	778,558	777,146	794,488	9,358,820	10,767,541	11,368,636	5.58%	601,095
Interr Dmd Chg	69,188	66,642	66,745	64,285	62,472	64,709	66,589	67,204	64,604	60,917	61,553	60,215	775,123				
Actual kWh													-				
Billing kWh	73,331,513	69,098,754	73,840,998	69,932,160	73,977,803	76,273,771	78,591,810	83,277,521	78,954,952	78,019,395	73,023,963	71,992,933	900,315,573	912,839,000	912,839,000	5.57%	2,378,858
Energy Chg	2,444,814	2,284,623	2,466,954	2,541,495	2,669,076	2,783,624	2,870,293	3,682,987	3,682,544	3,643,398	3,408,937	3,355,594	36,034,239	42,695,306	45,074,164		
PF Penalty													-				
FAC	678,454	607,018	579,158	331,579	144,189	(11,384)	123,704	(836,104)	(587,681)	(858,828)	(722,621)	(643,635)	(1,196,151)	(3,263,166)	(3,263,166)		
Env Surchg	314,077	337,960	346,081	342,233	361,085	343,202	382,775	394,353	423,705	382,396	251,782	293,225	4,172,874	6,178,959	6,178,959		
Total \$	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,905	56,378,640	59,358,593	5.29%	\$ 2,979,953

Rate C

Farmers	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
CP kW														74,167	66,427	66,427		
Billing kW	9,084	7,561	7,561	7,561	7,406	4,752	4,752	5,098	5,098	5,098	5,098	5,098	5,098	490,792	452,365	477,610	5.58%	
Demand \$	56,502	47,029	47,029	51,490	50,435	32,361	32,361	34,717	34,717	34,717	34,717	34,717	34,717	-	-	-		
Actual kWh																		
Billing kWh	3,899,753	3,424,259	3,739,965	3,663,198	3,376,085	2,239,757	2,472,118	3,063,384	3,082,929	3,244,277	2,808,064	2,584,341	37,598,130	37,508,907	37,508,907	5.57%		
Energy Chg	120,582	104,146	125,120	134,154	123,639	82,024	90,534	143,281	144,195	151,741	131,339	120,875	1,471,630	1,754,367	1,852,115			
PF Penalty																		
FAC	32,959	27,084	29,471	17,584	6,719	(336)	3,906	(30,879)	(23,029)	(35,784)	(27,856)	(23,233)	(23,394)	(61,449)	(61,449)			
Env Surchg	16,783	16,292	18,166	18,697	17,717	10,732	12,541	14,756	16,648	15,881	9,854	10,880	178,947	253,276	253,276			
Total \$	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	168,555	148,054	143,239	2,117,975	2,398,559	2,521,552	5.13%	\$ 122,993	

Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
CP kW														291,258	260,861	260,861		
Billing kW	24,114	24,114	24,114	23,937	23,937	23,937	23,937	23,633	24,082	25,151	25,151	25,151	25,151	1,940,785	1,776,463	1,875,591	5.58%	
Demand \$	149,989	149,989	149,989	163,011	163,011	163,011	163,011	160,941	163,998	171,278	171,278	171,278	171,278	-	-	-		
Actual kWh																		
Billing kWh	15,140,718	12,368,970	14,960,460	13,621,839	10,699,447	12,053,605	13,863,300	14,576,806	15,253,464	16,646,289	16,018,525	14,237,463	169,440,886	169,038,790	169,038,790	5.57%		
Energy Chg	506,533	413,804	500,502	498,859	391,835	441,427	507,702	681,786	713,435	778,580	749,218	665,915	6,849,597	7,906,282	8,346,797			
Substa Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	-	-			
PF Penalty																		
FAC	141,566	110,578	117,888	65,385	21,292	(1,808)	21,904	(146,934)	(113,943)	(183,609)	(158,904)	(127,995)	(254,580)	(668,703)	(668,703)			
Env Surchg	63,768	61,637	69,231	66,907	56,462	56,708	68,499	70,096	81,541	80,763	54,301	58,296	789,209	1,115,607	1,115,607			
Total \$	866,586	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293	5.33%	\$ 539,643	

Jackson	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
CP kW														42,049	37,661	37,661		
Billing kW	3,577	3,577	3,577	3,577	3,577	3,538	3,315	3,467	3,461	3,461	3,461	3,461	3,461	281,388	256,468	270,783	5.58%	
Demand \$	22,249	22,249	22,249	24,359	24,359	24,094	24,094	23,611	23,570	23,570	23,570	23,570	23,570	-	-	-		
Actual kWh																		
Billing kWh	1,579,495	1,474,720	1,714,051	1,754,011	1,905,781	1,978,883	2,035,565	2,064,590	1,934,886	1,862,615	1,694,440	1,609,751	21,609,788	21,558,506	21,558,506	5.57%		
Energy Chg	52,842	49,337	57,344	64,235	69,830	72,470	74,546	96,565	90,498	87,118	79,252	75,291	869,328	1,008,334	1,064,516			
PF Penalty																		
FAC	14,768	13,184	13,506	8,419	3,794	(296)	3,217	(20,811)	(14,454)	(20,545)	(16,809)	(14,471)	(30,498)	(80,109)	(80,109)			
Env Surchg	7,180	7,748	8,388	8,925	9,602	9,059	10,058	9,966	10,638	9,501	6,133	6,936	104,134	147,388	147,388			
Total \$	97,039	92,518	101,487	105,938	107,585	105,327	111,759	109,331	110,252	99,644	92,146	91,326	1,224,352	1,332,082	1,402,578	5.29%	\$ 70,496	

South Kentucky	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
CP kW														120,498	107,920	107,920		
Billing kW	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	9,306	9,306	9,306	9,306	9,306	802,153	734,938	775,945	5.58%	
Demand \$	64,744	64,744	64,744	70,885	70,885	70,885	70,885	70,885	63,374	63,374	63,374	63,374	63,374	-	-	-		
Actual kWh																		
Billing kWh	4,373,396	4,245,499	4,540,654	4,609,622	5,212,820	5,613,803	5,461,995	5,632,820	5,178,957	5,074,770	4,330,269	4,461,659	58,736,264	58,596,878	58,596,878	5.57%		
Energy Chg	143,612	140,048	151,907	168,814	190,904	205,588	200,029	263,458	242,230	237,357	202,535	208,681	2,355,163	2,740,693	2,893,397			
PF Penalty																		
FAC	39,935	37,282	35,780	22,126	10,373	(842)	8,630	(56,778)	(38,687)	(55,974)	(42,956)	(40,110)	(81,221)	(213,342)	(213,342)			
Env Surchg	19,838	22,126	22,744	24,088	26,672	25,937	27,647	27,840	28,506	25,798	15,897	19,066	286,159	405,021	405,021			
Total \$	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,254	3,667,310	3,861,020	5.28%	\$ 193,710	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign
Taylor County																	
CP kW	2,713	2,713	2,713	2,713	2,713	2,713	2,662	2,662	2,731	2,731	2,731	2,731	32,526	29,131	29,131		
Billing kW	16,875	16,875	16,875	18,476	18,476	18,476	18,128	18,128	18,598	18,598	18,598	18,598	216,701	198,385	209,452	5.58%	
Demand \$													-				
Actual kWh	1,642,675	1,524,084	1,738,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371	1,864,953	21,428,771	21,377,919	21,377,919	5.57%	
Billing kWh	54,956	50,988	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,336	87,228	862,259	999,888	1,055,599		
Energy Chg													-				
PF Penalty	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,584)	(77,708)	(77,708)		
FAC	6,966	7,448	7,997	8,208	8,694	8,198	9,155	8,965	9,775	8,525	5,951	7,321	97,203	137,578	137,578		
Env Surchg	94,156	88,936	96,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	\$ 66,778
Total \$																	
Total C																	
CP kW	49,897	48,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	560,496	502,000	502,000		
Billing kW	310,359	300,886	300,886	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	3,731,819	3,418,620	3,609,380	5.58%	
Demand \$													-				
Actual kWh	26,636,037	23,037,532	26,694,038	25,356,524	23,014,322	23,766,101	25,781,493	27,279,649	27,305,713	28,570,594	26,611,669	24,758,167	308,813,839	308,081,000	308,081,000	5.57%	
Billing kWh	878,525	758,323	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,336,303	1,244,680	1,157,990	12,407,977	14,409,565	15,212,424		
Energy Chg	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	-	-		
PF Penalty	244,587	201,753	210,348	121,712	45,798	(3,564)	40,736	(274,978)	(203,973)	(315,133)	(283,988)	(222,575)	(419,277)	(1,101,311)	(1,101,311)		
FAC	114,535	115,251	126,526	126,825	119,147	110,634	127,900	131,623	147,108	140,468	92,136	102,499	1,454,652	2,058,871	2,058,871		
Env Surchg	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,963	18,785,745	19,779,363	5.29%	\$ 993,619
Total \$																	

Rate G

Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign	
CP kW	13,903	28,906	27,991	28,243	29,843	28,106		30,613										
Billing kW	29,477	29,477	29,477	29,477	29,843	29,843	30,042	30,613	30,163	30,163	30,163	30,163	358,901	358,384	358,384			
Demand Charge	178,631	178,631	178,631	195,433	197,859	197,859	199,178	199,981	199,981	199,981	199,981	199,981	2,326,127	2,376,083	2,508,685	5.58%		
Billing kWh	18,886,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,880,404	20,372,519	20,763,048	20,780,778	19,841,598	21,024,148	245,078,755	234,059,056	234,059,056			
Energy Chg	598,527	610,668	670,341	703,827	728,886	721,752	724,341	913,504	931,015	931,810	889,697	942,723	9,367,091	10,495,208	11,079,888	5.57%		
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	60,492	63,900	5.63%		
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740	5.84%		
FAC	176,593	172,274	166,686	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(196,829)	(189,007)	(290,880)	1,508,598	(738,331)	(738,331)		
ES	76,583	88,320	91,937	92,168	95,426	86,729	95,111	91,605	104,779	95,678	64,029	78,820	1,061,185	1,508,598	1,508,598			
Total	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,003,435	982,056	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	\$ 720,785	

Nolin	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign	
CP kW	10,063	12,413	13,229	12,486	10,801	9,844		13,346	15,330									
Billing kW	20,000	20,000	18,557	17,000	17,000	17,000	9,435	13,346	15,330	14,484	14,558	17,186	193,896	193,616	193,616			
Demand Charge	121,200	121,200	112,455	112,710	112,710	112,710	62,554	88,484	101,638	96,029	96,520	113,943	1,252,153	1,263,677	1,355,315	5.58%		
Billing kWh	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	7,064,070	6,300,784	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	89,802,830	85,764,944	85,764,944			
Minimum kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000			6,800,000	6,132,000				49,332,000					
Energy Chg	178,815	194,908	227,535	229,612	221,844	245,053	218,574	356,877	375,762	402,634	323,855	280,868	3,256,337	3,845,700	4,059,941	5.57%		
FAC	48,322	51,657	56,193	31,497	12,472	(1,060)	9,955	(80,226)	(62,599)	(99,042)	(71,647)	(55,063)	(159,541)	(404,958)	(404,958)			
ES	27,832	33,614	35,696	34,391	34,009	33,566	28,788	36,623	44,301	42,134	24,874	27,927	403,755	573,985	573,985			
Total	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675	4,752,704	5,298,404	5,584,283	5.40%	\$ 285,879	

Total G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 123109	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign	
CP kW	23,966	41,319	41,220	40,729	40,644	37,950	-	43,959	15,330	-	-	-						
Billing kW	49,477	49,477	48,034	46,477	46,843	46,843	39,477	43,959	45,493	44,647	44,721	47,349	552,797	552,000	552,000			
Demand Charge	299,831	299,831	291,086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	296,501	313,924	3,578,280	3,659,760	3,864,000	5.58%		
Billing kWh	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548	334,881,585	319,824,000	319,824,000			
Energy Chg	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,591	12,623,428	14,340,908	15,139,829	5.57%		
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184	60,492	63,900	5.63%		
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,740	5.84%		
FAC	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)	(1,143,289)	(1,143,289)			
ES	104,415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	88,903	106,747	1,464,940	2,082,583	2,082,583			
Total	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	\$ 1,006,664	

Steam														Esc to 2011	2011 w/ Increase	% Chg	Spec \$ to Assign	
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW															492,000	492,000		
Billing kW	40,350	41,616	40,646	36,930	36,617	35,528	34,167	33,628	35,298	35,995	37,678	38,978	447,431		492,000	492,000		
Dmd Chg	177,866	183,355	179,762	178,826	176,338	170,649	163,785	161,846	167,238	170,510	177,656	184,267	2,092,098		2,116,054	2,235,361	5.64%	
Billing kWh	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,343,573	270,198,941		261,958,000	261,958,000	5.58%	
Energy Chg	729,250	729,091	773,773	766,055	780,564	737,698	729,708	878,988	904,757	957,406	955,405	1,078,331			11,353,955	11,987,161		
PF Penalty																		
FAC	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,884)	(155,163)	(242,490)	(218,196)	(222,826)	(251,553)		(936,433)	(936,433)		
ES	89,564	102,090	103,120	96,605	98,141	85,176	91,644	84,147	97,918	93,324	65,230	85,469	1,092,428		1,542,728	1,542,728		
Total \$	1,210,514	1,219,050	1,247,628	1,146,664	1,099,583	990,345	1,018,282	923,097	1,014,750	978,750	980,095	1,125,241	12,953,998		14,076,304	14,828,817	5.35%	752,513

Large Special Contract														Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign	
Owen	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09						
Firm kW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		180,000	1,920,000		
10-Min Int kW	118,434	118,338	118,406	118,431	118,240	118,328	118,390	118,331	120,000	120,000	120,000	120,000	1,426,898		(1,440,000)	(1,440,000)		
90-Min Int kW									24,939	24,840	24,985	24,865	99,629		(300,000)	(300,000)		
Billing kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,985	159,865	1,706,527		180,000	180,000		
Firm kW \$	90,900	90,900	90,900	99,450	99,450	99,450	99,450	99,450	99,450	99,450	99,450	99,450	1,167,750		12,729,600	13,440,000	5.58%	
10-Min Int kW \$	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,881	123,600	123,600	123,600	123,600	1,977,610		(8,064,000)	(8,064,000)		
90-Min Int kW \$									60,602	60,361	60,714	60,422	242,099		(1,260,000)	(1,260,000)		
Dmd Chg	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	283,652	283,411	283,764	283,472	3,387,459		3,405,600	4,116,000	20.86%	
On-Pk kWh	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	26,224,485	23,109,589	15,897,224	24,287,143	211,869,199		240,697,818	240,697,818		
Off-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,067	54,970,952	59,707,902	51,036,860	58,937,976	581,794,340		728,262,182	728,262,182		
Min Bill Energy On-Peak	2,998,442	3,997,960	7,369,574	1,457,674	2,151,936	828,620							18,804,206					
Min Bill Energy Off-Peak	7,341,012	3,739,143	18,042,749	9,638,276	5,268,532	2,028,690							46,058,402					
Billing kWh	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	858,526,147		968,960,000	968,960,000		
On-Pk kWh \$	382,904	388,755	250,114	490,883	485,772	681,730	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604	8,885,896		11,343,607	11,975,679		
Off-Pk kWh \$	1,355,100	1,245,804	1,012,153	1,392,541	1,521,039	1,496,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	22,142,444		31,929,927	33,709,072		
Min Energy \$ On-Peak	22,188	29,437	54,535	15,448	22,806	8,782							278,406					
Min Energy \$ Off-Peak	32,300	42,852	79,388	70,494	38,534	14,838							18,809					
Buy-Thru Chg, Cr On-Pk	68,926	20,480	2,368	2,501	4,997								10,798					
Buy-Thru Chg, Cr Off-Pk	602												5,199					
Energy Chg	1,862,020	1,727,328	1,398,558	1,976,864	2,068,151	2,201,586	2,547,332	3,709,436	3,646,054	3,706,942	2,986,864	3,752,689	31,583,824		43,273,534	45,684,751	5.57%	
Load Following		65,000						65,000	-	65,000	65,000	65,000	325,000					
FAC	517,621	460,524	317,143	257,622	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)	(1,982,103)		(3,463,784)	(3,463,784)		
ES	210,766	232,347	176,739	217,348	229,714	224,867	285,280	317,024	354,915	331,154	190,488	274,448	3,045,110		5,319,274	5,319,274		
Total \$	2,972,555	2,867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	36,359,290		48,534,624	51,656,241	6.43%	3,121,617
Adjustments	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,681)					
Final Bill	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609					

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

Pumping Stations													Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign		
Fleming-Mason	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09					
CP kW																		
Billing kW	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000					
Dmd Chg	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	525,000					
On-Pk kWh	5,390,775	3,861,614	3,847,327	6,707,205	4,995,816	4,599,721	3,320,963	2,880,030	7,483	1,916,971	1,341,158	2,371,427	41,240,490					
Off-Pk kWh	7,194,256	5,095,630	5,494,525	7,303,112	6,519,225	4,835,649	3,113,676	3,441,669	7,796	1,922,460	1,243,268	2,962,046	49,153,313					
Billing kWh	12,585,031	8,957,244	9,341,853	14,010,317	11,515,041	9,435,370	6,434,639	6,321,699	15,279	3,839,431	2,584,426	5,353,473	90,393,803					
On-Pk kWh \$	250,704	142,725	129,435	212,326	165,634	161,368	102,625	95,746	219	64,527	39,838	102,937	1,468,084					
Off-Pk kWh \$	507,802	357,265	321,172	409,651	351,618	271,560	173,818	192,444	456	112,995	72,119	175,648	2,946,548					
Energy Chg	758,506	499,990	450,607	621,977	517,252	432,928	276,443	288,190	675	177,522	111,957	278,585	4,414,632					
Dump Energy Cr On-Pk	(1,436)	(4,597)	(549)	(1,353)	(8,066)	(4,039)	(499)	(1,242)		(1,681)	(1,917)	(2,458)	(27,837)					
Dump Energy Cr Off-Pk	(4,101)	(4,380)	(164)	(408)	(11,576)	(3,038)	(376)	(304)		(408)	(1,607)	(392)	(26,754)					
Excess Energy Chg On-Pk	769	1,851	17,364	18,376	1,860	4,034	414					1,545	46,213					
Excess Energy Chg Off-Pk	714	451	7,422	14,949	249	1,059	531					346	25,721					
Energy Adder	21,593	15,287	16,484	21,910	19,558	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463					
FAC																		
ES	45,523	37,691	35,019	45,066	39,553	30,750	22,509	24,749	4,724	17,086	8,413	18,766	329,849					
Total \$	865,308	590,043	569,933	764,267	602,580	514,858	356,261	366,413	49,173	242,037	164,326	349,088	5,434,287	5,283,548	5,283,548	-	-	-

Taylor Co													Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign		
Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09						
CP kW																		
Billing kW	13,939	13,740	14,068	13,946	13,960	13,939	13,869	14,023	12,000	12,000	12,000	12,000	159,484					
Dmd Chg	24,393	24,045	24,619	24,406	24,430	24,393	24,271	24,540	21,000	21,000	21,000	21,000	279,097					
On-Pk kWh	2,408,972	2,973,644	3,267,521	3,582,448	3,127,590	2,756,783	3,518,427	2,687,210	877,730	2,223,341	1,930,732	2,167,586	31,521,984					
Off-Pk kWh	3,013,229	3,314,031	3,896,358	3,850,389	4,102,841	2,821,364	3,944,041	3,276,503	1,230,371	2,489,631	2,443,620	2,424,218	36,806,596					
Billing kWh	5,422,201	6,287,675	7,163,879	7,432,837	7,230,431	5,578,147	7,462,468	5,963,713	2,108,101	4,712,972	4,374,352	4,591,804	68,328,580					
On-Pk kWh \$	114,347	107,776	109,640	113,344	103,327	93,090	108,194	89,563	24,525	71,624	60,883	87,819	1,084,132					
Off-Pk kWh \$	213,847	233,048	226,671	215,982	217,196	158,325	220,131	183,760	71,581	144,988	141,435	142,144	2,169,106					
Energy Chg	328,194	340,824	336,311	329,326	320,523	251,415	328,325	273,323	96,106	216,612	202,318	229,963	3,253,240					
Dump Energy Cr On-Pk	(221)	(1,926)	(2,738)	(2,504)	(13,345)	(2,177)	(564)	(1,070)	(1,413)	(38)	(66)	(196)	(26,258)					
Dump Energy Cr Off-Pk	(59)	(911)	(2,282)	(1,232)	(24,124)	(925)	(166)	(679)	(353)	(130)	(31)	(2)	(30,894)					
Excess Energy Chg On-Pk	386	6,713	17			117			15	570			4,113					
Excess Energy Chg Off-Pk			3,528															
Energy Adder	9,040	9,942	11,689	11,551	12,309	8,464	11,832	9,830	3,691	7,469	7,331	7,273	110,421					
FAC																		
ES	19,753	24,324	23,807	23,065	22,522	17,903	25,325	21,812	10,305	18,269	12,102	14,008	233,195					
Total \$	381,100	396,684	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,832,266	3,725,964.39	3,725,964.39	-	-	-

Total Pumping Stations													Esc to 2011	2011 w/ Increase	% Chg	C \$ to Assign		
Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09						
CP kW																		
Billing kW	38,939	38,740	39,068	38,946	38,960	38,939	38,869	39,023	37,000	37,000	37,000	37,000	459,484					
Dmd Chg	68,143	67,795	68,369	68,156	68,180	68,143	68,021	68,290	64,750	64,750	64,750	64,750	804,097					
On-Pk kWh	7,799,747	6,835,258	7,114,848	10,289,653	8,123,406	7,356,504	6,839,390	5,567,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474					
Off-Pk kWh	10,207,485	8,409,661	9,390,884	11,153,501	10,622,066	7,657,013	7,057,717	6,718,172	1,238,167	4,412,091	3,686,888	5,406,264	85,959,909					
Billing kWh	18,007,232	15,244,919	16,505,732	21,443,154	18,745,472	15,013,517	13,897,107	12,285,412	2,123,380	8,552,403	6,958,778	9,945,277	158,722,383					
On-Pk kWh \$	365,051	250,501	239,075	325,670	268,961	264,458	210,819	185,309	24,744	136,151	100,721	190,756	2,552,216					
Off-Pk kWh \$	721,649	590,313	547,843	625,633	568,814	429,885	393,949	376,204	72,037	257,983	213,554	317,792	5,115,656					
Energy Chg	1,086,700	840,814	786,918	951,303	837,775	684,343	604,768	561,513	96,781	394,134	314,275	508,548	7,667,872					
Dump Energy Cr On-Pk	(1,657)	(6,523)	(3,287)	(3,857)	(21,411)	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)	(2,654)	(54,095)					
Dump Energy Cr Off-Pk	(4,160)	(5,291)	(2,446)	(1,640)	(35,700)	(3,963)	(542)	(983)	(353)	(538)	(1,638)	(394)	(67,648)					
Excess Energy Chg On-Pk	769	2,237	24,077	18,393	1,860	117	4,034	414	2,119	-	-	1,545	55,565					
Excess Energy Chg Off-Pk	714	451	10,950	14,949	249	-	1,059	546	570	-	-	346	29,834					
Energy Adder	30,623	25,229	28,173	33,461	31,867	22,971	21,173	20,155	3,715	13,237	11,061	16,219	257,884					
FAC																		
ES	65,276	62,015	58,826	68,131	62,075	48,653	47,834	46,561	15,029	35,355	20,515	32,774	563,044					
Total \$	1,246,408	986,727	971,580	1,148,896	944,895	814,048	745,284	694,184	181,198	505,219	406,980	621,134	9,266,553	9,009,512	9,009,512	-	-	-

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00174

FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Grayson Rural Electric Cooperative Corporation

Request 2. Refer to Exhibit 3 of the application.

Request 2a. Provide this exhibit in electronic format with the formulas intact and unprotected.

Response 2a. Please see the attached CD for Grayson Application Exhibit 3 with formulas intact and unprotected.

Request 2b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

Response 2b. Please see page 3 of this response for information regarding the escalation percentages.

Request 2c. Refer to pages 1 and 6 of 6. Explain why schedule 5, Street Lighting Service, found on page 6 is not included in the Lighting totals on page 1. If a correction is necessary, file a copy of all schedules that would require updating as a result.

Response 2c. A revised schedule is included on page 4 of this response. The revision is listed in bold print.

Request 2d. Refer to page 3 of 6, Schedule ETS. Grayson's ETS tariff includes on-peak and off-peak rates. Explain why only the off-peak rate is included on page 3. If the on-peak rate is included on the Farm and Home Schedule on page 2 of 6, explain whether the customer charges for the ETS customers are included twice, in both Farm and Home and ETS schedules.

Response 2d. The information on page 3 of 6, Schedule ETS, includes only off-peak information. The on-peak information is included in Schedule 1, Domestic Farm and Home Service. Therefore, ETS customers are not included twice.

Request 2e. Refer to page 6 of 6. Explain why fuel adjustment clause and environmental surcharge revenue is not included in Schedule 6, Outdoor Lighting Service.

Response 2e. Fuel adjustment clause and environmental surcharge revenue associated with Outdoor Lighting Service has not been isolated. Rather, those revenues are combined with the class of customer using the outdoor lighting, such as farm and home customers.

61 Grayson Escalation

	Customers				Energy				Demand
	<i>Residential Customers</i>	<i>Small Commercial Customers</i>	<i>Large Commercial Customers</i>	<i>Street Light / Other Customers</i>	<i>Residential Energy</i>	<i>Small Commercial Energy</i>	<i>Large Commercial Energy</i>	<i>Street Light / Other Energy</i>	<i>WNCP</i>
2009	14,386	1,290			184,913	56,889	18,883		80.3
2011	14,517	1,300			187,832	57,799	19,491		80.4
	0.91%	0.78%			1.58%	1.60%	3.22%		0.12%

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

$$\text{Escalation Percentage} = ((\text{Projected} - \text{Actual}) / \text{Actual}) * 100$$

Grayson Rural Electric Cooperative Corporation
Billing Analysis
for the 12 months ended December 31, 2009

	<u>Existing</u>	<u>% of Total</u>	<u>Proposed</u>	<u>% of Total</u>	<u>\$ Increase</u>	<u>% Increase</u>
Schedule 1	\$ 21,041,167	72%	\$ 21,887,744	72%	\$ 846,577	4.02%
Schedule 18	615,497	2%	640,202	2%	24,705	4.01%
ETS	\$56,255	0%	58,515	0%	2,260	4.02%
Schedule 2	2,092,727	7%	2,176,999	7%	84,272	4.03%
Schedule 17	1,653	0%	1,720	0%	67	4.03%
Schedule 7	\$493,525	2%	513,343	2%	19,818	4.02%
Schedule 4	3,149,435	11%	3,275,909	11%	126,474	4.02%
Schedule 13 (a)	1,314,479	4%	1,367,332	4%	52,853	4.02%
Schedule 5	7,711	0%	8,021	0%	310	4.02%
Lighting	556,316	2%	578,700	2%	22,384	4.02%
Subtotal	<u>\$ 29,328,765</u>	100%	<u>\$ 30,508,484</u>	100%	<u>\$ 1,179,719</u>	4.02%
FAC	(230,284)		(230,284)			
Environmental Surcharge	1,554,339		1,554,339			
	<u>\$ 30,652,820</u>		<u>\$ 31,832,539</u>		<u>\$ 1,179,719</u>	3.85%

Grayson's Portion of EKPC's Wholesale Rate Increase \$ 1,180,072

Over(Under) Recovery Due to Rounding \$ (353)

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.