

SUIT, McCARTNEY, PRICE, PRICE & RUARK, PLLC
Attorneys at Law

Marvin W. Suit

Frank H. McCartney

Patrick E. Price

John C. Price

Darrell K. Ruark

20 Court Square
Flemingsburg, KY 41041

Phone (606) 849-2338
Fax (606) 845-8701

August 26, 2010

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

AUG 26 2010

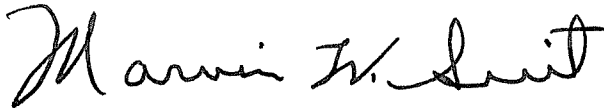
PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2010-00173

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Fleming-Mason Energy Cooperative, Inc., to the Commission Staff's Second Information Request, dated August 12, 2010.

Very truly yours,



Marvin W. Suit
Attorney for Fleming-Mason Energy Cooperative, Inc.

MWS:jtr

Enclosure

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

| | | |
|-------------------------------------|---|------------|
| FLEMING-MASON ENERGY COOPERATIVE |) | |
| PASS-THROUGH OF EAST KENTUCKY POWER |) | CASE NO. |
| COOPERATIVE, INC. WHOLESALE RATE |) | 2010-00173 |
| ADJUSTMENT |) | |

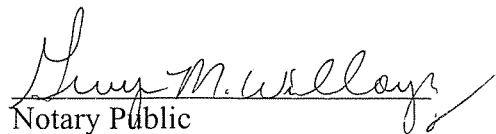
CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Isaac S. Scott, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's Second Information Request in the above-referenced case dated August 12, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 24th day of August, 2010.


 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
 NOTARY ID #409352

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| | | |
|--|---|-------------------|
| FLEMING-MASON ENERGY COOPERATIVE |) | |
| PASS-THROUGH OF EAST KENTUCKY POWER |) | CASE NO. |
| COOPERATIVE, INC. WHOLESALE RATE |) | 2010-00173 |
| ADJUSTMENT |) | |

**RESPONSES TO COMMISSION STAFF'S SECOND
INFORMATION REQUEST
TO FLEMING-MASON ENERGY COOPERATIVE
DATED AUGUST 12, 2010**

FLEMING-MASON ENERGY COOPERATIVE
PSC CASE NO. 2010-00173
SECOND INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S SECOND INFORMATION REQUEST DATED 08/12/10
REQUEST 1

RESPONSIBLE PERSON: Isaac S. Scott

COMPANY: Fleming-Mason Energy Cooperative

Request 1. Refer to Exhibit 3 of the application and East Kentucky Power Cooperative Corporation, Inc. ("EKPC") Case No. 2010-00167, Volume 5 of the application, Tab 58.

Request 1a. Refer to page 5 of 7 of Exhibit 3 and page 10 of 13 at Tab 58 of the EKPC filing. The difference between the current rates for Inland Electric shown in Exhibit 3 and the current Rate G shown in the EKPC case appears to be the energy mark-up charged by Fleming-Mason to Inland Electric. Explain why, in calculating the proposed rates, Fleming-Mason increased the current rates by 4.98 percent rather than using the EKPC proposed rates and adding the mark-up.

Response 1a. When preparing Exhibit 3 of the application, Fleming-Mason followed a proportional allocation approach based upon its understanding of the provisions of KRS 278.455 and 807 KAR 5:007. In preparing the response to this request, Fleming-Mason reviewed the Inland Electric contract, the Inland Steam contract, and the allocation approach utilized in its last flow-through case, Case No. 2008-00415, and approved by the Commission's March 31, 2009 Order. Based upon that review, Fleming-Mason has determined that the increase to Inland Electric should have reflected the EKPC proposed rates plus the 2 mill adder provided for in the electric contract. Included with this response are revised versions of Exhibits 1 through 3 of the

application that reflect this allocation approach. Fleming-Mason is also including an electronic version of Exhibit 3 on CD.

Request 1b. Refer to page 6 of 7 of Exhibit 3 and page 13 of 13 at Tab 58 of the EKPC filing. Explain why, in calculating the proposed rates for Inland Steam, Fleming-Mason increased the current rates by 4.99 percent rather than using the EKPC proposed rates.

Response 1b. Please see the response to Request 1a. Based upon the review described in the response to Request 1a, Fleming-Mason agrees that the EKPC proposed rates for Inland Steam should have been used.

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 1
~~Canceled P.S.C. No. 3~~
29th Revised Sheet No. 1

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | |
|---|--------------------------|
| Residential and Small Power - Schedule RSP | Rate Per Unit |
| <u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative. | |
| <u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current. | |
| <u>Monthly Rate:</u> | |
| Customer Charge | \$10.89/Meter (I) |
| Energy Charge - For All kwh | \$0.09555/kWh (I) |
| <u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$131.04 is required, payable at the time of request for service. | |
| (I) | |
| <u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. | |

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
Issued By _____ Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
18th Revised Sheet No. 1d
Canceling P.S.C. No. 3
17th Revised Sheet No. 1d

Name of Issuing Inc.

| CLASSIFICATION OF SERVICE | | | | | | | |
|---|--|-----------------------------|--------------------|--|--------------------|--------------------------|---------------------------------|
| Residential and Small Power - Electric Thermal Storage Sch RSP-ETS | Rate Per Unit | | | | | | |
| <p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="border: none;"><u>Months</u></td> <td style="border: none;"><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td style="border: none;">October thru April</td> <td style="border: none;">12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td style="border: none;">May thru September</td> <td style="border: none;">10:00 P.M. to 10:00 A.M.</td> </tr> </table> | <u>Months</u> | <u>OFF-PEAK Hours – EST</u> | October thru April | 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. | May thru September | 10:00 P.M. to 10:00 A.M. | <p>\$0.05733/kWh (I)</p> |
| <u>Months</u> | <u>OFF-PEAK Hours – EST</u> | | | | | | |
| October thru April | 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. | | | | | | |
| May thru September | 10:00 P.M. to 10:00 A.M. | | | | | | |

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Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 2
~~Canceled P.S.C. No. 3~~
27th Revised Sheet No. 2

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | | | | | | | |
|--|--------------------------|-----------------|--------------------------|--------------------------------|----------------------|-------------------------|--------------------------|
| Small General Service - Schedule SGS | Rate Per Unit | | | | | | |
| <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$49.52/Meter (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$7.46/KW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;">\$0.07225/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> | | Customer Charge | \$49.52/Meter (I) | Demand Charge - Per Billing KW | \$7.46/KW (I) | Energy Charge - All kwh | \$0.07225/kWh (I) |
| Customer Charge | \$49.52/Meter (I) | | | | | | |
| Demand Charge - Per Billing KW | \$7.46/KW (I) | | | | | | |
| Energy Charge - All kwh | \$0.07225/kWh (I) | | | | | | |

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Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 2a
Canceling P.S.C. No. 3
27th Revised Sheet No. 2a

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | |
|--|--------------------------|
| Small General Service - Schedule SGS | Rate Per Unit |
| <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$594.24 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> | <p>(I)</p> |

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Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 3
Canceling P.S.C. No. 3
29th Revised Sheet No. 3

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | | | | | | | | | | |
|--|--------------------------|-----------------|---------------|-----|--------------------------------|-----------|-----|-------------------------|---------------|-----|
| Large General Service - Schedule LGS | Rate Per Unit | | | | | | | | | |
| <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> | | | | | | | | | | |
| <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> | | | | | | | | | | |
| <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$65.90/Meter</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$6.97/KW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kWh</td> <td style="text-align: right;">\$0.06084/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> | | Customer Charge | \$65.90/Meter | (I) | Demand Charge - Per Billing KW | \$6.97/KW | (I) | Energy Charge - All kWh | \$0.06084/kWh | (I) |
| Customer Charge | \$65.90/Meter | (I) | | | | | | | | |
| Demand Charge - Per Billing KW | \$6.97/KW | (I) | | | | | | | | |
| Energy Charge - All kWh | \$0.06084/kWh | (I) | | | | | | | | |
| <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> | | | | | | | | | | |
| <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> | | | | | | | | | | |

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
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Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 3a
~~Canceling P.S.C. No. 3~~
29th Revised Sheet No. 3a

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | |
|--|------------------|
| Large General Service - Schedule LGS | Rate Per Unit |
| <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$790.80 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> | <p>(1)</p> |

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Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
29th Revised Sheet No. 4a
 Canceling P.S.C. No. 3
28th Revised Sheet No. 4a

Revised Exhibit 1

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | | | |
|---|-------------|---------------------|------------------|
| Outdoor Lighting Service - Schedule OLS | | | Rate Per Unit |
| excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system. | | | |
| 5. Any installation costs which are to be borne by the member are due and payable at the time of installation. | | | |
| <u>Monthly Rate:</u> | | | |
| <u>Mercury Vapor</u> | <u>Watt</u> | | |
| 7,000 Lumens (approx.) | 207 | Standard Service | \$ 9.45/Mo. (I) |
| | | Ornamental Service | \$20.59/Mo. (I) |
| 20,000 Lumens (approx.) | 453 | Standard Service | \$18.36/Mo. (I) |
| | | Ornamental Service | \$28.02/Mo. (I) |
| <u>High Pressure Sodium</u> | <u>Watt</u> | | |
| 9,500 Lumens (approx.) | 117 | Standard Service | \$ 8.93/Mo. (I) |
| | | Ornamental Service | \$18.57/Mo. (I) |
| | | Directional Service | \$ 9.03/Mo. (I) |
| 22,000 Lumens (approx.) | 242 | Standard Service | \$12.94/Mo. (I) |
| | | Ornamental Service | \$22.60/Mo. (I) |
| | | Directional Service | \$12.71./Mo. (I) |
| 50,000 Lumens (approx.) | 485 | Standard Service | \$19.87/Mo. (I) |
| | | Ornamental Service | \$29.02/Mo. (I) |
| | | Directional Service | \$19.51/Mo. (I) |

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173

Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 1
Canceling P.S.C. No. 3
29th Revised Sheet No. 1

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | |
|--|---|
| All Electric School - Schedule AES | Rate Per Unit |
| <p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p> | <p>\$65.27/Meter (I)</p> <p>\$0.09007/kWh (I)</p> |

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Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 8
Canceling P.S.C. No. 3
15th Revised Sheet No. 8

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | | | | | | | |
|--|---|-----------------|--|--------------------------------|---|-----------------------------|--------------------------|
| Large Industrial Service - Schedule LIS 1 | Rate Per Unit | | | | | | |
| <p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> | | | | | | | |
| <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> | | | | | | | |
| <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> | | | | | | | |
| <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$615.10/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$ 9.00/KW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05994/kWh (I)</td> </tr> </table> | | Customer Charge | \$615.10/Mo. (I) | Demand Charge - Per Billing KW | \$ 9.00/KW (I) | Energy Charge - For All kWh | \$0.05994/kWh (I) |
| Customer Charge | \$615.10/Mo. (I) | | | | | | |
| Demand Charge - Per Billing KW | \$ 9.00/KW (I) | | | | | | |
| Energy Charge - For All kWh | \$0.05994/kWh (I) | | | | | | |
| <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table> | | <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | May - September | 10:00 A.M. to 10:00 P.M. |
| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | | | | | | |
| October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | | | | | | |
| May - September | 10:00 A.M. to 10:00 P.M. | | | | | | |

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Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 9
Canceling P.S.C. No. 3
15th Revised Sheet No. 9

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE (I) | | | | | | | |
|---|---|-----------------|--|--------------------------------|---|-----------------------------|--------------------------|
| Large Industrial Service - Schedule LIS 2 | Rate Per Unit | | | | | | |
| <p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> | | | | | | | |
| <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> | | | | | | | |
| <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> | | | | | | | |
| <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1229.02/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 9.00/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05620/kWh (I)</td> </tr> </table> | | Customer Charge | \$1229.02/Mo (I) | Demand Charge - Per Billing kW | \$ 9.00/kW (I) | Energy Charge - For All kWh | \$0.05620/kWh (I) |
| Customer Charge | \$1229.02/Mo (I) | | | | | | |
| Demand Charge - Per Billing kW | \$ 9.00/kW (I) | | | | | | |
| Energy Charge - For All kWh | \$0.05620/kWh (I) | | | | | | |
| <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table> | | <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | May - September | 10:00 A.M. to 10:00 P.M. |
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| May - September | 10:00 A.M. to 10:00 P.M. | | | | | | |

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
Issued By _____ Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
27th Revised Sheet No. 7
Canceling P.S.C. No. 3
26th Revised Sheet No. 7

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE (I) | | | | | | | | | | | | | |
|---|---|-----------------|------------------|--------------------------------|----------------|-----------------------------|-------------------|---------------|--|-----------------|---|-----------------|--------------------------|
| Large Industrial Service - Schedule LIS 3 | Rate Per Unit | | | | | | | | | | | | |
| <p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1229.02/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 7.35/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05499/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table> | | Customer Charge | \$1229.02/Mo (I) | Demand Charge - Per Billing kW | \$ 7.35/kW (I) | Energy Charge - For All kWh | \$0.05499/kWh (I) | <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | May - September | 10:00 A.M. to 10:00 P.M. |
| Customer Charge | \$1229.02/Mo (I) | | | | | | | | | | | | |
| Demand Charge - Per Billing kW | \$ 7.35/kW (I) | | | | | | | | | | | | |
| Energy Charge - For All kWh | \$0.05499/kWh (I) | | | | | | | | | | | | |
| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | | | | | | | | | | | | |
| October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | | | | | | | | | | | | |
| May - September | 10:00 A.M. to 10:00 P.M. | | | | | | | | | | | | |

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 Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 10
Canceling P.S.C. No. 3
15th Revised Sheet No. 10

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | | | | | | | | | | | | | |
|---|---|-----------------|------------------|--------------------------------|----------------|-----------------------------|-------------------|---------------|--|-----------------|---|-----------------|--------------------------|
| Large Industrial Service - Schedule LIS 4 | Rate Per Unit | | | | | | | | | | | | |
| <p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$615.10/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 6.20/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.06204/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table> | | Customer Charge | \$615.10/Mo. (I) | Demand Charge - Per Billing kW | \$ 6.20/kW (I) | Energy Charge - For All kWh | \$0.06204/kWh (I) | <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | May - September | 10:00 A.M. to 10:00 P.M. |
| Customer Charge | \$615.10/Mo. (I) | | | | | | | | | | | | |
| Demand Charge - Per Billing kW | \$ 6.20/kW (I) | | | | | | | | | | | | |
| Energy Charge - For All kWh | \$0.06204/kWh (I) | | | | | | | | | | | | |
| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | | | | | | | | | | | | |
| October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | | | | | | | | | | | | |
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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 11
Canceling P.S.C. No. 3
15th Revised Sheet No. 11

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | |
|---|---|
| Large Industrial Service - Schedule LIS 5 | Rate Per Unit |
| <u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. | |
| <u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. | |
| <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. | |
| <u>Monthly Rate:</u> | |
| Customer Charge | \$1229.02/Mo (I) |
| Demand Charge - Per Billing kW | \$6.20/kW (I) |
| Energy Charge - For All kWh | \$0.05831/kWh (I) |
| <u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: | |
| (A) The contract demand | |
| (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: | |
| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> |
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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 12
Canceling P.S.C. No. 3
15th Revised Sheet No. 12

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | | | | | | | | | | | | | | | | |
|--|---|-----------------|--------------|-----|--------------------------------|------------|-----|-----------------------------|---------------|-----|---------------|--|-----------------|---|-----------------|--------------------------|
| Large Industrial Service - Schedule LIS 6 | Rate Per Unit | | | | | | | | | | | | | | | |
| <p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1229.02/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 6.20/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05369/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table> | | Customer Charge | \$1229.02/Mo | (I) | Demand Charge - Per Billing kW | \$ 6.20/kW | (I) | Energy Charge - For All kWh | \$0.05369/kWh | (I) | <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | May - September | 10:00 A.M. to 10:00 P.M. |
| Customer Charge | \$1229.02/Mo | (I) | | | | | | | | | | | | | | |
| Demand Charge - Per Billing kW | \$ 6.20/kW | (I) | | | | | | | | | | | | | | |
| Energy Charge - For All kWh | \$0.05369/kWh | (I) | | | | | | | | | | | | | | |
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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 13
Canceling P.S.C. No. 3
13th Revised Sheet No. 13

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | | | | | | | | | | | | | | | |
|--|---|-----------------|------------------|---------------------------------|----------------|--|----------------|-----------------------------|-------------------|---------------|--|-----------------|---|-----------------|--------------------------|
| Large Industrial Service - Schedule LIS 4B | Rate Per Unit | | | | | | | | | | | | | | |
| <p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$615.10/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 6.20/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.00/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.06204/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table> | | Customer Charge | \$615.10/Mo. (I) | Demand Charge – Per Contract kW | \$ 6.20/kW (I) | Demand Charge - Per kW in Excess of Contract | \$ 9.00/kW (I) | Energy Charge - For All kWh | \$0.06204/kWh (I) | <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | May - September | 10:00 A.M. to 10:00 P.M. |
| Customer Charge | \$615.10/Mo. (I) | | | | | | | | | | | | | | |
| Demand Charge – Per Contract kW | \$ 6.20/kW (I) | | | | | | | | | | | | | | |
| Demand Charge - Per kW in Excess of Contract | \$ 9.00/kW (I) | | | | | | | | | | | | | | |
| Energy Charge - For All kWh | \$0.06204/kWh (I) | | | | | | | | | | | | | | |
| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | | | | | | | | | | | | | | |
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Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 14
Canceling P.S.C. No. 3
13th Revised Sheet No. 14

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | | | | | | | | | | | | | | | |
|---|---|-----------------|------------------|---------------------------------|----------------|--|----------------|-----------------------------|-------------------|---------------|--|-----------------|---|-----------------|--------------------------|
| Large Industrial Service - Schedule LIS 5B | Rate Per Unit | | | | | | | | | | | | | | |
| <p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1229.02/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 6.20/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.00/5W (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05831/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table> | | Customer Charge | \$1229.02/Mo (I) | Demand Charge - Per Contract kW | \$ 6.20/kW (I) | Demand Charge - Per kW in Excess of Contract | \$ 9.00/5W (I) | Energy Charge - For All kWh | \$0.05831/kWh (I) | <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> | October - April | 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. | May - September | 10:00 A.M. to 10:00 P.M. |
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| Demand Charge - Per Contract kW | \$ 6.20/kW (I) | | | | | | | | | | | | | | |
| Demand Charge - Per kW in Excess of Contract | \$ 9.00/5W (I) | | | | | | | | | | | | | | |
| Energy Charge - For All kWh | \$0.05831/kWh (I) | | | | | | | | | | | | | | |
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Case No. 2010-00173 Dated _____

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 15
Canceling P.S.C. No. 3
13th Revised Sheet No. 15

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE | |
|---|---|
| Large Industrial Service - Schedule LIS 6B | Rate Per Unit |
| <u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. | |
| <u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. | |
| <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. | |
| <u>Monthly Rate:</u> | |
| Customer Charge | \$1229.02/Mo (I) |
| Demand Charge – Per Contract kW | \$ 6.20/kW (I) |
| Demand Charge - Per kW in Excess of Contract | \$ 9.00/kW (I) |
| Energy Charge - For All kWh | \$0.05369/kWh (I) |
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P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
3rd Revised Sheet
Cancelling P.S. C. No.
2nd Revised Sheet No.

| |
|----|
| 3 |
| 16 |
| 3 |
| 16 |

| CLASSIFICATION OF SERVICE | |
|--|-------------------|
| Large Industrial Service - Schedule LIS 7 | Rate Per Unit |
| <u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation. | |
| <u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. | |
| <u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power. | |
| <u>Monthly Rate:</u> | |
| Customer Charge | \$1,229.02/Mo (I) |
| Demand Charge - Billing kW | \$6.20/kW (I) |
| Energy Charge - for All kWh | \$0.05369/kWh (I) |
| <u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: | |

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10
Issued By _____ Title President & CEO
Issued by authority of the an order from the Public Service Commission of Kentucky.
Case No. 2010-00173 Dated _____

**Proposed Charges under Special Contracts with
Fleming Mason Energy Cooperative**

Inland Container

| | | |
|--------------------------|------------|-----|
| Customer Charge | \$5,470.00 | (I) |
| Demand Charge Per KW | \$7.00 | (I) |
| Energy Charge Per kWh | \$0.04934 | (I) |

Inland Steam

| | | |
|----------------------------|----------|-----|
| Demand Charge Per MMBTU | \$578.76 | (I) |
| Energy Charge Per MMBTU | \$5.206 | (I) |

The present and proposed rates structures of Fleming-Mason Energy Cooperative are listed below:

| <u>Rate Class</u> | <u>Present</u> | <u>Proposed</u> |
|--|----------------|-----------------|
| Residential & Small Power – Sch RSP | | |
| Customer charge per month | \$10.40 | \$10.89 |
| Energy charge per kWh | \$0.09125 | \$0.09555 |
| Residential & Small Power – Sch RSP-ETS | | |
| Energy charge for all kWh | \$0.05475 | \$0.05733 |
| Small General Service – Sch SGS | | |
| Customer charge per month | \$47.29 | \$49.52 |
| Demand charge per kW | \$7.12 | \$7.46 |
| Energy charge per kWh | \$0.06900 | \$0.07225 |
| Large General Service – Sch LGS | | |
| Customer charge per month | \$62.93 | \$65.90 |
| Demand charge per kW | \$6.66 | \$6.97 |
| Energy charge per kWh | \$0.05810 | \$0.06084 |
| Outdoor Lighting Service – Sch OLS | | |
| Mercury Vapor – 7,000 Lumens – Std Service | \$9.02 | \$9.45 |
| Mercury Vapor – 7,000 Lumens – Ornamental Service | \$19.66 | \$20.59 |
| Mercury Vapor – 20,000 Lumens – Std Service | \$17.53 | \$18.36 |
| Mercury Vapor – 20,000 Lumens – Ornamental Service | \$26.76 | \$28.02 |
| High Pressure Sodium – 9,500 Lumens – Std Service | \$8.53 | \$8.93 |
| High Pressure Sodium – 9,500 Lumens – Ornamental Service | \$17.73 | \$18.57 |
| High Pressure Sodium – 9,500 Lumens – Directional Service | \$8.62 | \$9.03 |
| High Pressure Sodium – 22,000 Lumens – Std Service | \$12.36 | \$12.94 |
| High Pressure Sodium – 22,000 Lumens – Ornamental Service | \$21.58 | \$22.60 |
| High Pressure Sodium – 22,000 Lumens – Directional Service | \$12.14 | \$12.71 |
| High Pressure Sodium – 50,000 Lumens – Std Service | \$18.98 | \$19.87 |
| High Pressure Sodium – 50,000 Lumens – Ornamental Service | \$27.71 | \$29.02 |
| High Pressure Sodium – 50,000 Lumens – Directional Service | \$18.63 | \$19.51 |
| All Electric School | | |
| Customer charge per month | \$62.33 | \$65.27 |
| Energy charge per kWh | \$0.08601 | \$0.09007 |
| Large Industrial Service – Sch LIS 1 | | |
| Customer charge per month | \$587.40 | \$615.10 |
| Demand charge per kW | \$8.59 | \$9.00 |
| Energy charge per kWh | \$0.05724 | \$0.05994 |
| Large Industrial Service – Sch LIS 2 | | |
| Customer charge per month | \$1,173.68 | \$1,229.02 |
| Demand charge per kW | \$8.59 | \$9.00 |
| Energy charge per kWh | \$0.05367 | \$0.05620 |
| Large Industrial Service – Sch LIS 3 | | |
| Customer charge per month | \$1,173.68 | \$1,229.02 |
| Demand charge per kW | \$7.02 | \$7.35 |
| Energy charge per kWh | \$0.05251 | \$0.05499 |
| Large Industrial Service – Sch LIS 4 | | |
| Customer charge per month | \$587.40 | \$615.10 |
| Demand charge per kW | \$5.92 | \$6.20 |
| Energy charge per kWh | \$0.05925 | \$0.06204 |

| <u>Rate Class</u> | <u>Present</u> | <u>Proposed</u> |
|--|----------------|-----------------|
| Large Industrial Service – Sch LIS 5 | | |
| Customer charge per month | \$1,173.68 | \$1,229.02 |
| Demand charge per kW | \$5.92 | \$6.20 |
| Energy charge per kWh | \$0.05568 | \$0.05831 |
| Large Industrial Service – Sch LIS 6 | | |
| Customer charge per month | \$1,173.68 | \$1,229.02 |
| Demand charge per kW | \$5.92 | \$6.20 |
| Energy charge per kWh | \$0.05127 | \$0.05369 |
| Large Industrial Service – Sch LIS 4B | | |
| Customer charge per month | \$587.40 | \$615.10 |
| Demand charge per contract kW | \$5.92 | \$6.20 |
| Demand charge in excess of contract | \$8.59 | \$9.00 |
| Energy charge per kWh | \$0.05925 | \$0.06204 |
| Large Industrial Service – Sch LIS 5B | | |
| Customer charge per month | \$1,173.68 | \$1,229.02 |
| Demand charge per contract kW | \$5.92 | \$6.20 |
| Demand charge in excess of contract | \$8.59 | \$9.00 |
| Energy charge per kWh | \$0.05568 | \$0.05831 |
| Large Industrial Service – Sch LIS 6B | | |
| Customer charge per month | \$1,173.68 | \$1,229.02 |
| Demand charge per contract kW | \$5.92 | \$6.20 |
| Demand charge in excess of contract | \$8.59 | \$9.00 |
| Energy charge per kWh | \$0.05127 | \$0.05369 |
| Large Industrial Service – Sch LIS 7 | | |
| Customer charge | \$1,173.68 | \$1,229.02 |
| Demand Charge per kW | \$5.92 | \$6.20 |
| Energy Charge per kWh | \$0.05127 | \$0.05369 |
| Special Contract – Inland Container | | |
| Customer Charge | \$5,041.00 | \$5,470.00 |
| Demand Charge per kW | \$6.63 | \$7.00 |
| Energy Charge per kWh | \$0.046840 | \$0.04934 |
| Special Contract – Inland Steam | | |
| Demand Charge per MMBTU | \$547.87 | \$578.76 |
| Energy Charge per MMBTU | \$4.931 | \$5.206 |
| Interruptible Service Rider - Credit | | |
| 10-Minute Interruption, 200 Hours | \$4.20 | \$4.20 |
| 10-Minute Interruption, 300 Hours | \$4.90 | \$4.90 |
| 10-Minute Interruption, 400 Hours | \$5.60 | \$5.60 |
| 60-Minute Interruption, 200 Hours | \$3.50 | \$3.50 |
| 60-Minute Interruption, 300 Hours | \$4.20 | \$4.20 |
| 60-Minute Interruption, 400 Hours | \$4.90 | \$4.90 |

Fleming-Mason Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

| | Existing Total | % of Total | Proposed Total | % of Total | \$ Increase | % Increase |
|---|----------------------|----------------|----------------------|----------------|---------------------|--------------|
| Residential and Small Power | \$ 29,848,424 | 38.46% | \$ 31,294,957 | 38.36% | \$ 1,406,532 | 4.71% |
| Residential and Small Power (ETS) | 176,418 | 0.23% | 184,732 | 0.23% | 8,313 | 4.71% |
| Small General Service | 1,748,555 | 2.25% | 1,831,229 | 2.25% | 82,674 | 4.73% |
| Large General Service | 7,451,327 | 9.60% | 7,801,604 | 9.57% | 350,277 | 4.70% |
| All Electric Schools | 180,729 | 0.23% | 189,260 | 0.23% | 8,531 | 4.72% |
| Large Industrial LIS6 | 6,991,813 | 9.01% | 7,321,926 | 8.99% | 330,114 | 4.72% |
| Large Industrial LIS7 | 3,333,018 | 4.29% | 3,490,386 | 4.28% | 157,368 | 4.72% |
| Inland Electric | 13,520,793 | 17.42% | 14,248,691 | 17.49% | 727,898 | 5.38% |
| Inland Steam | 13,470,009 | 17.35% | 14,222,522 | 17.45% | 752,513 | 5.59% |
| Street/Security Lighting Outdoor Lighting | 893,699 | 1.15% | 935,837 | 1.15% | 42,138 | 4.72% |
| | <u>77,614,784</u> | <u>100.00%</u> | <u>81,481,143</u> | <u>100.00%</u> | <u>3,866,358</u> | <u>4.98%</u> |
| Tennessee Gas* | 5,684,842 | | 5,684,842 | | - | 0.00% |
| FAC and ES | 4,942,700 | | 4,942,700 | | - | 0.00% |
| | <u>\$ 88,242,326</u> | | <u>\$ 92,108,684</u> | | <u>\$ 3,866,358</u> | <u>4.38%</u> |

Fleming-Mason Portion of EKPC's Wholesale Rate Increase 3,867,341
Over (Under) Recovery Due to Rounding \$ (983)

* Tennessee Gas contract is not eligible for rate increase by contract.

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Fleming-Masone Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Schedule RSP
Residential and Small Power

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | |
|-------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|---------------|------------|---------------------|------------|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 280,144 | 1.53% | 284,430 | \$ 10.40 | \$ 2,958,074 | 9.91% | 284,430 | \$ 10.89 | \$ 3,097,445 | 9.91% | \$ 139,371 | 4.71% |
| Energy charge per kWh | | | | | | | | | | | | |
| Energy charge | 288,458,072 | 2.16% | 294,688,766 | 0.09125 | 26,890,350 | 90.09% | 294,688,766 | 0.09555 | 28,157,512 | 90.09% | 1,267,162 | 4.71% |
| Total from base rates | | | | | 29,848,424 | 100.00% | | | 31,254,957 | 100.00% | 1,406,532 | 4.71% |
| Fuel adjustment | | | | | 223,991 | | | | 223,991 | | | |
| Environmental surcharge | | | | | 1,967,329 | | | | 1,967,329 | | | |
| Total revenues | | | | | \$ 32,039,744 | | 1,036 | | \$ 33,446,277 | | \$ 1,406,532 | 4.39% |
| Average Bill | | | | | \$ 112.65 | | | | \$ 117.59 | | \$ 4.95 | 4.39% |

Residential and Small Power (ETS)

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | |
|-------------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|-------------|------------|---------------------|------------|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 812 | 1.53% | 824 | \$ 10.40 | \$ 8,574 | 4.86% | 824 | \$ 10.89 | \$ 8,978 | 4.86% | \$ 404 | 4.71% |
| Energy charge per kWh-non ETS | 1,471,733 | 2.16% | 1,503,522 | 0.09125 | 137,196 | 77.77% | 1,503,522 | 0.09555 | 143,662 | 77.77% | 6,465 | 4.71% |
| Energy charge per kWh-ETS | 547,942 | 2.16% | 559,778 | 0.05475 | 30,648 | 17.37% | 559,778 | 0.05733 | 32,092 | 17.37% | 1,444 | 4.71% |
| Total from base rates | | | | | 176,418 | | | | 184,732 | | 8,313 | 4.71% |
| Fuel adjustment | | | | | 2,120 | | | | 2,120 | | | |
| Environmental surcharge | | | | | 7,954 | | | | 7,954 | | | |
| Total revenues | | | | | \$ 186,492 | | | | \$ 194,806 | | \$ 8,313 | 4.46% |
| Average Bill | | | | | \$ 226.21 | | | | \$ 236.29 | | \$ 10.08 | 4.46% |

Fleming-Masco, Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Small General Service
Schedule SGS

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | |
|-------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|-------------|------------|---------------------|------------|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 2,238 | 1.93% | 2,281 | \$47.29 | \$ 107,878 | 6.17% | 2,281 | \$ 49.52 | \$ 112,965 | 6.17% | \$ 5,087 | 4.72% |
| Demand Charge | 66,539 | 0.00% | 66,539 | \$7.12 | 473,758 | 27.09% | 66,539 | 7.46 | 496,381 | 27.11% | 22,623 | 4.78% |
| Energy charge per kWh | 16,140,372 | 4.78% | 16,911,882 | \$0.06900 | 1,166,920 | 66.74% | 16,911,882 | 0.07225 | 1,221,883 | 66.72% | | |
| Total from base rates | | | | | 1,748,555 | 100.00% | | | 1,831,229 | 100.00% | 82,674 | 4.73% |
| Fuel adjustment | | | | | 9,704 | | | | 9,704 | | - | 0.00% |
| Environmental surcharge | | | | | 116,749 | | | | 116,749 | | - | 0.00% |
| Total revenues | | | | | 1,875,008 | | | | 1,957,682 | | 82,674 | 4.41% |
| Average Bill | | | | | \$ 821.94 | | | | \$ 858.18 | | \$ 36.24 | 4.41% |

Large General Service - 25 kV or Less
Schedule LGS

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | |
|-------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|--------------|------------|---------------------|------------|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 1,563 | 1.93% | 1,593 | \$ 62.93 | \$ 100,258 | 1.35% | 1,593 | \$ 65.90 | \$ 104,990 | 1.35% | \$ 4,732 | 4.72% |
| Demand Charge | 277,000 | 0.00% | 277,000 | 6.66 | 1,844,820 | 24.76% | 277,000 | 6.97 | 1,930,690 | 24.75% | 85,870 | 4.65% |
| Energy charge per kWh | 90,448,489 | 4.78% | 94,771,927 | 0.05810 | 5,506,249 | 73.90% | 94,771,927 | 0.06084 | 5,765,924 | 73.91% | 259,675 | 4.72% |
| Total from base rates | | | | | 7,451,327 | 100.00% | | | 7,801,604 | 100.00% | 350,277 | 4.70% |
| Fuel adjustment | | | | | 12,648 | | | | 12,648 | | | |
| Environmental surcharge | | | | | 485,562 | | | | 485,562 | | | |
| Total revenues | | | | | \$ 7,949,537 | | | | \$ 8,299,814 | | \$ 350,277 | 4.41% |
| Average Bill | | | | | \$ 4,989.77 | | | | \$ 5,209.64 | | \$ 219.86 | 4.41% |

Fleming-Mason, Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

All Electric Schools
Rate 4

| Actual Billing Data | Escalation % | Existing | | | | Proposed | | | | \$ Increase | % Increase |
|-------------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|---------------------|------------|-----------------|------------|
| | | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | Annualized Revenues | % of Total | | |
| 24 | 0.00% | 24 | \$ 62.33 | \$ 1,496 | 0.83% | 24 | \$ 65.27 | \$ 1,566 | 0.83% | \$ 71 | 4.72% |
| 1,988,800 | 4.78% | 2,083,865 | 0.08601 | 179,233 | 99.17% | 2,083,865 | 0.09007 | 187,694 | 99.17% | 8,460 | 4.72% |
| Total from base rates | | | | <u>180,729</u> | 100.00% | | | <u>189,260</u> | | <u>8,531</u> | 4.72% |
| Fuel adjustment | | | | 3,541 | | | | 3,541 | | | |
| Environmental surcharge | | | | <u>11,466</u> | | | | <u>11,466</u> | | | |
| Total revenues | | | | <u>\$ 195,736</u> | | | | <u>\$ 204,267</u> | | <u>\$ 8,531</u> | 4.36% |
| Average Bill | | | | \$ 8,155.67 | | | | \$ 8,511.13 | | \$ 355.46 | 4.36% |

Large Industrial Service - 10,000 kW and Above
Rate L156

| Actual Billing Data | Escalation % | Existing | | | | Proposed | | | | \$ Increase | % Increase |
|-------------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|---------------------|------------|-------------------|------------|
| | | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | Annualized Revenues | % of Total | | |
| 12 | 0.00% | 12 | \$ - | \$ - | 0.00% | 12 | \$ - | \$ - | 0.00% | \$ - | 0.00% |
| 160,518 | 1.03% | 162,171 | 5.92 | 960,054 | 13.73% | 162,171 | 6.20 | 1,005,462 | 13.73% | \$45,408 | 4.73% |
| 115,114,418 | 2.20% | 117,646,935 | 0.05127 | 6,031,758 | 86.27% | 117,646,935 | 0.053690 | 6,316,464 | 86.27% | \$284,706 | 4.72% |
| Total Baseload Charges | | | | <u>6,991,813</u> | 100.00% | | | <u>7,321,926</u> | 100.00% | <u>\$330,114</u> | 4.72% |
| Fuel adjustment | | | | (10,804) | | | | (10,804) | | | |
| Environmental surcharge | | | | <u>488,571</u> | | | | <u>488,571</u> | | | |
| Total Revenues | | | | <u>\$ 7,469,580</u> | | | | <u>\$ 7,799,693</u> | | <u>\$ 330,114</u> | 4.42% |
| Average Bill | | | | \$ 622,464.97 | | | | \$ 649,974.44 | | \$ 27,509.46 | 4.42% |

Note: No Customer Charge for this customer - provided own substation.

Fleming-Mason Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009
Large Industrial Service - 7,500 kW and Above
Rate LIST

| Actual Billing Data | Escalation % | Existing | | | Proposed | | | \$ Increase | % Increase | | |
|-------------------------|--------------|----------------------|--------------|---------------------|---------------------|----------------------|---------------|-------------|---------------------|---------------------|------------|
| | | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 12 | 0.00% | \$1,173.68 | \$ 14,084 | 0.42% | 12 | \$ 1,229.02 | \$ 14,748 | 0.42% | \$ 664 | 4.72% |
| Demand Charge | 81,348 | 1.03% | 82,186 | 5.92 | 486,540 | 14.60% | 82,186 | 6.20 | 509,552 | 23,012 | 4.73% |
| Energy Charge | 54,055,428 | 2.20% | 55,244,647 | 0.05127 | 2,832,393 | 84.98% | 55,244,647 | 0.05369 | 2,966,085 | 133,692 | 4.72% |
| Total Base-load Charges | | | | | | | | | | <u>157,368</u> | 4.72% |
| Fuel adjustment | | | | | (13,580) | | | | (13,580) | | |
| Environmental surcharge | | | | | 235,639 | | | | 235,639 | | |
| Total Revenues | | | | | <u>\$ 3,555,077</u> | | | | <u>\$ 3,712,445</u> | <u>\$ 157,368</u> | 4.43% |
| Average Bill | | | | | \$ 296,256.39 | | | | \$ 309,370.40 | \$ 13,114.01 | 4.43% |

Special Contracted Services
Contract Rate

| Actual Billing Data | Escalation % | Existing | | | Proposed | | | \$ Increase | % Increase | | |
|-------------------------|--------------|----------------------|--------------|---------------------|----------------------|----------------------|---------------|-------------|----------------------|---------------------|------------|
| | | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 12 | 0.00% | \$ 5,041.00 | \$ 60,492 | 0.45% | 12 | \$ 5,470.00 | \$ 65,640 | 0.46% | \$ 5,148 | 8.51% |
| Demand Charge | 298,765 | 0.00% | 298,765 | 6.63 | 1,980,812 | 14.65% | 298,765 | 7.00 | 2,091,355 | 110,543 | 5.58% |
| Energy Charge | 245,078,755 | 0.00% | 245,078,755 | 0.04684 | 11,479,489 | 84.90% | 245,078,755 | 0.04934 | 12,091,696 | 612,207 | 5.33% |
| Total Base-load Charges | | | | | <u>13,520,793</u> | 100.00% | | | <u>14,248,691</u> | <u>727,898</u> | 5.38% |
| Fuel adjustment | | | | | (290,879) | | | | (290,879) | | |
| Environmental surcharge | | | | | 1,083,989 | | | | 1,083,989 | | |
| Total Revenues | | | | | <u>\$ 14,313,903</u> | | | | <u>\$ 15,041,801</u> | <u>727,898</u> | 5.09% |
| Average Bill | | | | | \$ 1,192,825 | | | | \$ 1,253,483 | \$ 60,658.15 | 5.09% |

Fleming-Mason Energy Cooperative
Billing Analysis
for the 12 months ended December 31, 2009

Inland Steam
Contract Rate

| | Actual Billing Data | Steam Adj Factor | Existing | | | Proposed | | | \$ Increase | % Increase | | |
|-------------------------|---------------------|------------------|----------------------|--------------|----------------------|------------|----------------------|---------------|----------------------|------------|---------------------|------------|
| | | | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 12 | | 12 | \$ - | \$ - | 0.00% | 12 | \$ - | \$ - | 0.00% | | |
| Demand Charge MMBTU | 3,913.2 | 0.987 | 3,862 | 547.87 | 2,116,054 | 15.71% | 3,862 | 578.76 | 2,235,361 | 15.72% | 119,307 | 5.64% |
| Energy Charge MMBTU | 2,332,894 | 0.987 | 2,302,566 | 4.931 | 11,353,955 | 84.29% | 2,302,566 | 5.206 | 11,987,161 | 84.28% | 633,206 | 5.58% |
| Total Baseload Charges | | | | | <u>13,470,009</u> | 100.00% | | | <u>14,222,522</u> | 100.00% | <u>752,513</u> | 5.59% |
| Fuel adjustment | | | | | (936,433) | | | | (936,433) | | | |
| Environmental surcharge | | | | | <u>1,542,728</u> | | | | <u>1,542,728</u> | | | |
| Total Revenues | | | | | <u>\$ 14,076,304</u> | | | | <u>\$ 14,828,817</u> | | <u>\$ 752,513</u> | 5.35% |
| Average Bill | | | | | \$ 1,173,025.31 | | | | \$ 1,235,734.73 | | \$ 62,709.42 | 5.35% |

Fleming-Mason
Billing Analysis
For the 12 Months Ending December 31, 2009

Street Lighting and Security Lights
Outdoor Lighting

| | Existing | | | Proposed | | | \$ Increase | % Increase |
|------------------------------|----------------------|--------------|---------------------|----------------------|-------|---------------------|------------------|------------|
| | Billing Determinants | Current Rate | Annualized Revenues | Billing Determinants | Rate | Annualized Revenues | | |
| 7000 LUMEN MERCURY VAPOR | 26,171 | 9.02 | 236,062 | 26,171 | 9.45 | 247,193 | \$ 11,130 | 4.72% |
| 20000 LUMEN MERCURY VAPOR | 100 | 17.53 | 1,753 | 100 | 18.36 | 1,836 | 83 | 4.72% |
| 9500 LUMEN STANDARD HPS | 64,670 | 8.53 | 551,635 | 64,670 | 8.93 | 577,645 | 26,010 | 4.72% |
| 9500 LUMEN ORNAMENTAL HPS | 180 | 17.73 | 3,191 | 180 | 18.57 | 3,342 | 150 | 4.72% |
| 9500 LUMEN DIRECTIONAL HPS | 2,472 | 8.62 | 21,309 | 2,472 | 9.03 | 22,313 | 1,005 | 4.72% |
| 22,000 LUMEN STANDARD HPS | 550 | 12.36 | 6,798 | 550 | 12.94 | 7,119 | 321 | 4.72% |
| 22,000 LUMEN ORNAMENTAL HPS | 156 | 21.58 | 3,366 | 156 | 22.60 | 3,525 | 159 | 4.72% |
| 22,000 LUMEN DIRECTIONAL HPS | 1,054 | 12.14 | 12,796 | 1,054 | 12.71 | 13,399 | 603 | 4.72% |
| 50,000 LUMEN STANDARD HPS | 12 | 18.98 | 228 | 12 | 19.87 | 238 | 11 | 4.72% |
| 50,000 LUMEN DIRECTIONAL HPS | 3,036 | 18.63 | 56,561 | 3,036 | 19.51 | 59,228 | 2,667 | 4.72% |
| | 98,401 | | 893,699 | 98,401 | | 935,837 | 42,138 | 4.72% |
| | | | | | | | | |
| FAC | | | | | | 864 | | |
| ES | | | | | | 1,540 | | |
| | | | <u>\$ 896,104</u> | | | <u>\$ 938,242</u> | <u>\$ 42,138</u> | 4.70% |
| Average | | | \$ 9.11 | | | \$ 9.53 | \$ 0.43 | |

\$ 42,138
\$ 0.43

FLEMING-MASON ENERGY COOPERATIVE
PSC CASE NO. 2010-00173
SECOND INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S SECOND INFORMATION REQUEST DATED 08/12/10

REQUEST 2

RESPONSIBLE PERSON: Isaac S. Scott

COMPANY: Fleming-Mason Energy Cooperative

Request 2. Refer to Exhibit 3 of the application and Fleming-Mason's response to Item 1 of Commission Staff's First Information Request.

Request 2a. Item 1, page 3 of 20, shows the proposed increases to be \$720,785 for Inland Electric and \$752,513 for Inland Steam. Exhibit 3, pages 5 and 6 of 7, show the increases to be \$672,640 for Inland Electric and \$671,873 for Inland Steam. State the correct amount of the increases for Inland Electric and Steam.

Response 2a. Please see the response to Request 1a. Based on the review described in that response, Fleming-Mason states the correct amount of increase for Inland Electric is \$727,898 (which reflects the EKPC proposed rates plus the 2 mill adder) and the correct amount of increase for Inland Steam is \$752,513.

Request 2b. Refer to Exhibit 3, page 1 of 7. This page shows the increases to each of Fleming-Mason's rate classes, including the increases of \$672,640 for Inland Electric and \$671,873 for Inland Steam. If Inland Electric and Steam is actually to receive increases of \$720,785 and \$752,513, respectively, explain why the increases to the other classes should not be reduced so as not to exceed the \$3,867,341 wholesale increase that EKPC is allocating to Fleming-Mason.

Response 2b. Please see the response to Request 1a. Fleming-Mason agrees that given the increases to Inland Electric and Inland Steam of \$727,898 and \$752,513, respectively, the increases proposed for the remaining rate classes should be reduced so as to not exceed the \$3,867,341 wholesale increase that EKPC is allocating to Fleming-Mason. This reduction is reflected in the revised Exhibits 1 through 3 included in the response to Request 1a.