

SUIT, McCARTNEY, PRICE, PRICE & RUARK, PLLC  
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RECEIVED

MAY 27 2010

PUBLIC SERVICE  
COMMISSION

May 27, 2010

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

**Re: Fleming-Mason Energy Cooperative, Inc., Pass-Through of East Kentucky Power Cooperative, Inc., Wholesale Rate Adjustment – PSC Case No. 2010-00173**

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and five copies of Fleming-Mason Energy's Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]

Fleming-Mason Energy Cooperative, Inc.  
P.O. Box 328  
Flemingsburg, KY 41041

2. Fleming-Mason Energy's Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]
4. A comparison of the current and proposed rates of Fleming-Mason Energy is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)].

Mr. Jeff Derouen  
May 27, 2010  
Page 2

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Fleming-Mason Energy hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a) and 2(2)]
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of Fleming-Mason Energy. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Fleming-Mason Energy hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,



Marvin W. Suit  
Attorney for Fleming-Mason Energy Cooperative, Inc.

MWS:jtr

Enclosures



**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No.** 3  
**30th Revised Sheet No.** 1  
**Canceling P.S.C. No.** 3  
**29th Revised Sheet No.** 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$10.92/Meter <b>(I)</b>
Energy Charge - For All kwh	\$0.09580/kWh <b>(I)</b>
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$131.04 is required, payable at the time of request for service.</p>	
<b>(I)</b>	
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

Issued By \_\_\_\_\_ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173

Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
18th Revised Sheet No. 1d  
 Canceling P.S.C. No. 3  
17th Revised Sheet No. 1d

**Name of Issuing Inc.**

<b>CLASSIFICATION OF SERVICE</b>							
<b>Residential and Small Power - Electric Thermal Storage Sch RSP-ETS</b>	<b>Rate Per Unit</b>						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u>                      Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u>                      Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u>                      Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u>                      This rate is only applicable for the below listed off-peak hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 35%;"><u>Months</u></td> <td style="width: 65%;"><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>\$0.05748/kWh (I)</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

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 Case No. 2010-00173      Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
28th Revised Sheet No. 2  
 Canceling P.S.C. No. 3  
27th Revised Sheet No. 2

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>							
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u>                      Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$49.65/Meter (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$7.47/KW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;">\$0.07244/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u>                      The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	\$49.65/Meter (I)	Demand Charge - Per Billing KW	\$7.47/KW (I)	Energy Charge - All kwh	\$0.07244/kWh (I)
Customer Charge	\$49.65/Meter (I)						
Demand Charge - Per Billing KW	\$7.47/KW (I)						
Energy Charge - All kwh	\$0.07244/kWh (I)						

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10

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Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00173

Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 3**  
28th Revised Sheet No. 2a  
**Canceling P.S.C. No. 3**  
27th Revised Sheet No. 2a

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>
<p><u>Minimum Charge:</u>                      The monthly customer charge. For temporary or seasonal service a minimum charge of \$595.80 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u>                      Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p><b>(I)</b></p>

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Case No. 2010-00173 Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 3**  
30th Revised Sheet No. 3  
**Canceling P.S.C. No. 3**  
29th Revised Sheet No. 3

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>										
<b>Large General Service - Schedule LGS</b>	<b>Rate Per Unit</b>									
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p>										
<p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p>										
<p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$66.07/Meter</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$6.99/KW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kWh</td> <td style="text-align: right;">\$0.06099/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table>		Customer Charge	\$66.07/Meter	(I)	Demand Charge - Per Billing KW	\$6.99/KW	(I)	Energy Charge - All kWh	\$0.06099/kWh	(I)
Customer Charge	\$66.07/Meter	(I)								
Demand Charge - Per Billing KW	\$6.99/KW	(I)								
Energy Charge - All kWh	\$0.06099/kWh	(I)								
<p><u>Determination of Billing Demand:</u>                      The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>										
<p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>										

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Case No. 2010-00173 Dated \_\_\_\_\_



**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No.** 3  
30th Revised Sheet No. 3a  
**Canceling P.S.C. No.** 3  
29th Revised Sheet No. 3a

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large General Service - Schedule LGS</b>	<b>Rate Per Unit</b>
<p><u>Minimum Charge:</u>                      The monthly customer charge. For temporary or seasonal service a minimum charge of \$792.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u>                      Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p><b>(I)</b></p>

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Case No. 2010-00173      Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

**P.S.C. No. 3**  
29th Revised Sheet No. 4a  
**Canceling P.S.C. No. 3**  
28th Revised Sheet No. 4a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.			
5. Any installation costs which are to be borne by the member are due and payable at the time of installation.			
<u>Monthly Rate:</u>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 9.47/Mo. (I)
		Ornamental Service	\$20.64/Mo. (I)
20,000 Lumens (approx.)	453	Standard Service	\$18.40/Mo. (I)
		Ornamental Service	\$28.09/Mo. (I)
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 8.96/Mo. (I)
		Ornamental Service	\$18.61/Mo. (I)
		Directional Service	\$ 9.05/Mo. (I)
22,000 Lumens (approx.)	242	Standard Service	\$12.98/Mo. (I)
		Ornamental Service	\$22.66/Mo. (I)
		Directional Service	\$12.74./Mo. (I)
50,000 Lumens (approx.)	485	Standard Service	\$19.93/Mo. (I)
		Ornamental Service	\$29.09/Mo. (I)
		Directional Service	\$19.56/Mo. (I)

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Case No. 2010-00173

Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
 30<sup>th</sup> Revised Sheet No. 1  
 Canceling P.S.C. No. 3  
 29<sup>th</sup> Revised Sheet No. 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>					
<b>All Electric School - Schedule AES</b>	<b>Rate Per Unit</b>				
<p><u>Applicability:</u>                      Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u>                      Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$65.44/Meter <b>(I)</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.09030/kWh <b>(I)</b></td> </tr> </table> <p><u>Minimum Charge:</u>                      The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u>                      Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>		Customer Charge	\$65.44/Meter <b>(I)</b>	Energy Charge - For All kWh	\$0.09030/kWh <b>(I)</b>
Customer Charge	\$65.44/Meter <b>(I)</b>				
Energy Charge - For All kWh	\$0.09030/kWh <b>(I)</b>				

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 Case No. 2010-00173 Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 3**  
16th Revised Sheet No. 8  
**Canceling P.S.C. No. 3**  
15th Revised Sheet No. 8

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>													
<b>Large Industrial Service - Schedule LIS 1</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$616.67/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$ 9.02/KW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.06009/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$616.67/Mo. (I)	Demand Charge - Per Billing KW	\$ 9.02/KW (I)	Energy Charge - For All kWh	\$0.06009/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$616.67/Mo. (I)												
Demand Charge - Per Billing KW	\$ 9.02/KW (I)												
Energy Charge - For All kWh	\$0.06009/kWh (I)												
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 05/27/10      Date Effective Service rendered on and after 07/01/10  
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 Case No. 2010-00173      Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
16th Revised Sheet No. 9  
 Canceling P.S.C. No. 3  
15th Revised Sheet No. 9

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>Large Industrial Service - Schedule LIS 2</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>	
<p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$1232.16/Mo (I)
Demand Charge - Per Billing kW	\$ 9.02/kW (I)
Energy Charge - For All kWh	\$0.05634/kWh (I)
<p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below</p>	
(A) The contract demand	
(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May - September	10:00 A.M. to 10:00 P.M.

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 Case No. 2010-00173      Dated \_\_\_\_\_

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
27th Revised Sheet No. 7  
 Canceling P.S.C. No. 3  
26th Revised Sheet No. 7

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>																	
<b>Large Industrial Service - Schedule LIS 3</b>	<b>Rate Per Unit</b>																
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**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
16th Revised Sheet No. 10  
Canceling P.S.C. No. 3  
15th Revised Sheet No. 10

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>													
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<b>CLASSIFICATION OF SERVICE</b>																
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>															
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16th Revised Sheet No. 12  
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**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>																
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>															
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P.S.C. No. 3  
14th Revised Sheet No. 13  
Canceling P.S.C. No. 3  
13th Revised Sheet No. 13

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>															
<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>														
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14th Revised Sheet No. 14  
 Canceling P.S.C. No. 3  
13th Revised Sheet No. 14

**Name of Issuing Corporation**

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Energy Charge - For All kWh	\$0.05382/kWh	(I)																	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>																		
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.																		
May - September	10:00 A.M. to 10:00 P.M.																		

Date of Issue 05/27/10      Date Effective Service rendered on and after 07/01/10  
 Issued By \_\_\_\_\_ Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2010-00173      Dated \_\_\_\_\_

Fleming-Mason Energy Cooperative, Inc.	For All Territory Served	
P.O. Box 328	P.S.C. No.	3
Flemingsburg, KY 41041	<u>3rd Revised</u> Sheet	16
	Cancelling P.S. C. No.	3
	<u>2nd Revised</u> Sheet No.	16

<b>CLASSIFICATION OF SERVICE</b>										
<b>Large Industrial Service - Schedule LIS 7</b>	<b>Rate Per Unit</b>									
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table border="0" style="width: 100%; margin-top: 10px;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1,232.16/Mo</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Billing kW</td> <td style="text-align: right;">\$6.21/kW</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - for All kWh</td> <td style="text-align: right;">\$0.05382/kWh</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B)                      (A) The Contract Demand                      (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	Customer Charge	\$1,232.16/Mo	(I)	Demand Charge - Billing kW	\$6.21/kW	(I)	Energy Charge - for All kWh	\$0.05382/kWh	(I)	
Customer Charge	\$1,232.16/Mo	(I)								
Demand Charge - Billing kW	\$6.21/kW	(I)								
Energy Charge - for All kWh	\$0.05382/kWh	(I)								

Date of Issue 05/27/10 Date Effective Service rendered on and after 07/01/10  
 Issued By \_\_\_\_\_ Title President & CEO  
 Issued by authority of the an order from the Public Service Commission of Kentucky.  
 Case No. 2010-00173 Dated \_\_\_\_\_

**Proposed Charges under Special Contracts with  
Fleming Mason Energy Cooperative**

**Inland Container**

Customer Charge	\$5,292.18	(I)
Demand Charge Per KW	\$6.96	(I)
Energy Charge Per kWh	\$0.04917	(I)

**Inland Steam**

Demand Charge Per MMBTU	\$575.17	(I)
Energy Charge Per MMBTU	\$5.177	(I)



**EXHIBIT 2**  
**Page 1 of 2**

The present and proposed rates structures of Fleming-Mason Energy Cooperative are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Residential &amp; Small Power – Sch RSP</b>		
Customer charge per month	\$10.40	\$10.92
Energy charge per kWh	\$0.09125	\$0.09580
<b>Residential &amp; Small Power – Sch RSP-ETS</b>		
Energy charge for all kWh	\$0.05475	\$0.05748
<b>Small General Service – Sch SGS</b>		
Customer charge per month	\$47.29	\$49.65
Demand charge per kW	\$7.12	\$7.47
Energy charge per kWh	\$0.06900	\$0.07244
<b>Large General Service – Sch LGS</b>		
Customer charge per month	\$62.93	\$66.07
Demand charge per kW	\$6.66	\$6.99
Energy charge per kWh	\$0.05810	\$0.06099
<b>Outdoor Lighting Service – Sch OLS</b>		
Mercury Vapor – 7,000 Lumens – Std Service	\$9.02	\$9.47
Mercury Vapor – 7,000 Lumens – Ornamental Service	\$19.66	\$20.64
Mercury Vapor – 20,000 Lumens – Std Service	\$17.53	\$18.40
Mercury Vapor – 20,000 Lumens – Ornamental Service	\$26.76	\$28.09
High Pressure Sodium – 9,500 Lumens – Std Service	\$8.53	\$8.96
High Pressure Sodium – 9,500 Lumens – Ornamental Service	\$17.73	\$18.61
High Pressure Sodium – 9,500 Lumens – Directional Service	\$8.62	\$9.05
High Pressure Sodium – 22,000 Lumens – Std Service	\$12.36	\$12.98
High Pressure Sodium – 22,000 Lumens – Ornamental Service	\$21.58	\$22.66
High Pressure Sodium – 22,000 Lumens – Directional Service	\$12.14	\$12.74
High Pressure Sodium – 50,000 Lumens – Std Service	\$18.98	\$19.93
High Pressure Sodium – 50,000 Lumens – Ornamental Service	\$27.71	\$29.09
High Pressure Sodium – 50,000 Lumens – Directional Service	\$18.63	\$19.56
<b>All Electric School</b>		
Customer charge per month	\$62.33	\$65.44
Energy charge per kWh	\$0.08601	\$0.09030
<b>Large Industrial Service – Sch LIS 1</b>		
Customer charge per month	\$587.40	\$616.67
Demand charge per kW	\$8.59	\$9.02
Energy charge per kWh	\$0.05724	\$0.06009
<b>Large Industrial Service – Sch LIS 2</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per kW	\$8.59	\$9.02
Energy charge per kWh	\$0.05367	\$0.05634
<b>Large Industrial Service – Sch LIS 3</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per kW	\$7.02	\$7.37
Energy charge per kWh	\$0.05251	\$0.05513
<b>Large Industrial Service – Sch LIS 4</b>		
Customer charge per month	\$587.40	\$616.67
Demand charge per kW	\$5.92	\$6.21
Energy charge per kWh	\$0.05925	\$0.06220



**EXHIBIT 2**  
**Page 2 of 2**

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Large Industrial Service – Sch LIS 5</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per kW	\$5.92	\$6.21
Energy charge per kWh	\$0.05568	\$0.05845
<b>Large Industrial Service – Sch LIS 6</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per kW	\$5.92	\$6.21
Energy charge per kWh	\$0.05127	\$0.05382
<b>Large Industrial Service – Sch LIS 4B</b>		
Customer charge per month	\$587.40	\$616.67
Demand charge per contract kW	\$5.92	\$6.21
Demand charge in excess of contract	\$8.59	\$9.02
Energy charge per kWh	\$0.05925	\$0.06220
<b>Large Industrial Service – Sch LIS 5B</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per contract kW	\$5.92	\$6.21
Demand charge in excess of contract	\$8.59	\$9.02
Energy charge per kWh	\$0.05568	\$0.05845
<b>Large Industrial Service – Sch LIS 6B</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per contract kW	\$5.92	\$6.21
Demand charge in excess of contract	\$8.59	\$9.02
Energy charge per kWh	\$0.05127	\$0.05382
<b>Large Industrial Service – Sch LIS 7</b>		
Customer charge	\$1,173.68	\$1,232.16
Demand Charge per kW	\$5.92	\$6.21
Energy Charge per kWh	\$0.05127	\$0.05382
<b>Special Contract – Inland Container</b>		
Customer Charge	\$5,041.00	\$5,292.18
Demand Charge per kW	\$6.63	\$6.96
Energy Charge per kWh	\$0.046840	\$0.04917
<b>Special Contract – Inland Steam</b>		
Demand Charge per MMBTU	\$547.87	\$575.17
Energy Charge per MMBTU	\$4.931	\$5.177
<b>Interruptible Service Rider - Credit</b>		
10-Minute Interruption, 200 Hours	\$4.20	\$4.20
10-Minute Interruption, 300 Hours	\$4.90	\$4.90
10-Minute Interruption, 400 Hours	\$5.60	\$5.60
60-Minute Interruption, 200 Hours	\$3.50	\$3.50
60-Minute Interruption, 300 Hours	\$4.20	\$4.20
60-Minute Interruption, 400 Hours	\$4.90	\$4.90



Fleming-Mason Energy Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

	Existing Total	% of Total	Proposed Total	% of Total	\$ Increase	% Increase
Residential and Small Power	\$ 29,848,424	38.46%	\$ 31,337,162	38.46%	\$ 1,488,738	4.99%
Residential and Small Power (ETS)	176,418	0.23%	185,216	0.23%	8,798	4.99%
Small General Service	1,748,555	2.25%	1,835,404	2.25%	86,849	4.97%
Large General Service	7,451,327	9.60%	7,821,630	9.60%	370,303	4.97%
All Electric Schools	180,729	0.23%	189,744	0.23%	9,014	4.99%
Large Industrial LIS6	6,991,813	9.01%	7,338,842	9.01%	347,029	4.96%
Large Industrial LIS7	3,333,018	4.29%	3,498,427	4.29%	165,410	4.96%
Inland Electric	13,520,793	17.42%	14,193,433	17.42%	672,640	4.97%
Inland Steam	13,470,009	17.35%	14,141,882	17.36%	671,873	4.99%
Street/Security Lighting Outdoor Lighting	893,699	1.15%	938,230	1.15%	44,531	4.98%
	<u>77,614,784</u>	<u>100.00%</u>	<u>81,479,969</u>	<u>100.00%</u>	<u>3,865,185</u>	<u>4.98%</u>
Tennessee Gas*	5,684,842		5,684,842		-	0.00%
FAC and ES	4,942,700		4,942,700		-	0.00%
	<u>\$ 88,242,326</u>		<u>\$ 92,107,511</u>		<u>\$ 3,865,185</u>	<u>4.38%</u>
Fleming-Mason Portion of EKPC's Wholesale Rate Increase					<u>3,867,341</u>	
Over (Under) Recovery Due to Rounding					\$ (2,156)	

\* Tennessee Gas contract is not eligible for rate increase by contract.

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Fleming-Mason Energy Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

Schedule RSP  
Residential and Small Power

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	280,144	1.53%	284,430	\$ 10.40	\$ 2,958,074	9.91%	284,430	\$ 10.92	\$ 3,105,978	9.91%	\$ 147,904	5.00%
Energy charge per kWh Energy charge	288,458,072	2.16%	294,688,766	0.09125	26,890,350	90.09%	294,688,766	0.09580	28,231,184	90.09%	1,340,834	4.99%
Total from base rates					29,848,424	100.00%			31,337,162	100.00%	1,488,738	4.99%
Fuel adjustment Environmental surcharge					223,991 1,967,329				223,991 1,967,329			
Total revenues					\$ 32,039,744		1,036		\$ 33,528,482		\$ 1,488,738	4.65%
Average Bill					\$ 112.65				\$ 117.88		\$ 5.23	4.65%

Residential and Small Power (ETS)

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	812	1.53%	824	\$ 10.40	\$ 8,574	4.86%	824	\$ 10.92	\$ 9,003	4.86%	\$ 429	5.00%
Energy charge per kWh-non ETS	1,471,733	2.16%	1,503,522	0.09125	137,196	77.77%	1,503,522	0.09580	144,037	77.77%	6,841	4.99%
Energy charge per kWh-ETS	547,942	2.16%	559,778	0.05475	30,648	17.37%	559,778	0.05748	32,176	17.37%	1,528	4.99%
Total from base rates					176,418				185,216		8,798	4.99%
Fuel adjustment Environmental surcharge					2,120 7,954				2,120 7,954			
Total revenues					\$ 186,492				\$ 195,290		\$ 8,798	4.72%
Average Bill					\$ 226.21				\$ 236.88		\$ 10.67	4.72%

Fleming-Mason Energy Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

Small General Service  
Schedule SGS

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	2,238	1.93%	2,281	\$47.29	\$ 107,878	6.17%	2,281	\$ 49.65	\$ 113,261	6.17%	\$ 5,384	4.99%
Demand Charge	66,539	0.00%	66,539	\$7.12	473,758	27.09%	66,539	7.47	497,046	27.08%	23,289	4.92%
Energy charge per kWh	16,140,372	4.78%	16,911,882	\$0.06900	1,166,920	66.74%	16,911,882	0.07244	1,225,097	66.75%		
Total from base rates					1,748,555	100.00%			1,835,404	100.00%	86,849	4.97%
Fuel adjustment					9,704				9,704		-	0.00%
Environmental surcharge					116,749				116,749		-	0.00%
Total revenues					1,875,008				1,961,857		\$ 86,849	4.63%
Average Bill					\$ 821.94				\$ 860.01		\$ 38.07	4.63%

Large General Service - 25 kV or Less  
Schedule LGS

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,563	1.93%	1,593	\$ 62.93	\$ 100,258	1.35%	1,593	\$ 66.07	\$ 105,260	1.35%	\$ 5,003	4.99%
Demand Charge	277,000	0.00%	277,000	6.66	1,844,820	24.76%	277,000	6.99	1,936,230	24.75%	91,410	4.95%
Energy charge per kWh	90,448,489	4.78%	94,771,927	0.05810	5,506,249	73.90%	94,771,927	0.06099	5,780,140	73.90%	273,891	4.97%
Total from base rates					7,451,327	100.00%			7,821,630	100.00%	370,303	4.97%
Fuel adjustment					12,648				12,648			
Environmental surcharge					485,562				485,562			
Total revenues					\$ 7,949,537				\$ 8,319,840		\$ 370,303	4.66%
Average Bill					\$ 4,989.77				\$ 5,222.21		\$ 232.43	4.66%

Fleming-Mason Energy Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

All Electric Schools  
Rate 4

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	24	0.00%	24	\$ 62.33	\$ 1,496	0.83%	24	\$ 65.44	\$ 1,571	0.83%	\$ 75	4.99%
Energy charge per kWh	1,988,800	4.78%	2,083,865	0.08601	179,233	99.17%	2,083,865	0.09030	188,173	99.17%	8,940	4.99%
Total from base rates					<u>180,729</u>	100.00%			<u>189,744</u>		<u>9,014</u>	4.99%
Fuel adjustment					3,541				3,541			
Environmental surcharge					<u>11,466</u>				<u>11,466</u>			
Total revenues					<u>\$ 195,736</u>				<u>\$ 204,751</u>		<u>\$ 9,014</u>	4.61%
Average Bill					\$ 8,155.67				\$ 8,531.27		\$ 375.60	4.61%

Large Industrial Service - 10,000 kW and Above  
Rate LIS6

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	0.00%	12	\$ -	\$ -	0.00%	12	\$ -	\$ -	0.00%	\$ -	
Demand charge	160,518	1.03%	162,171	5.92	960,054	13.73%	162,171	6.21	1,007,084	13.72%	\$47,030	4.90%
Energy Charge	115,114,418	2.20%	117,646,935	0.05127	6,031,758	86.27%	117,646,935	0.053820	6,331,758	86.28%	\$300,000	4.97%
Total Baseload Charges					<u>6,991,813</u>	100.00%			<u>7,338,842</u>	100.00%	<u>\$347,029</u>	4.96%
Fuel adjustment					(10,804)				(10,804)			
Environmental surcharge					<u>488,571</u>				<u>488,571</u>			
Total Revenues					<u>\$ 7,469,580</u>				<u>\$ 7,816,609</u>		<u>\$ 347,029</u>	4.65%
Average Bill					\$ 622,464.97				\$ 651,384.09		\$ 28,919.11	4.65%

Note: No Customer Charge for this customer - provided own substation.

Fleming-Mason Energy Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

Large Industrial Service - 7,500 kW and Above  
Rate LIS7

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	0.00%	12	\$ 1,173.68	\$ 14,084	0.42%	12	\$ 1,232.16	\$ 14,786	0.42%	\$ 702	4.98%
Demand Charge	81,348	1.03%	82,186	5.92	486,540	14.60%	82,186	6.21	510,374	14.59%	23,834	4.90%
Energy Charge	54,055,428	2.20%	55,244,647	0.05127	2,832,393	84.98%	55,244,647	0.05382	2,973,267	84.99%	140,874	4.97%
Total Baseload Charges					<u>3,333,018</u>	100.00%			<u>3,498,427</u>	100.00%	<u>165,410</u>	4.96%
Fuel adjustment					(13,580)				(13,580)			
Environmental surcharge					<u>235,639</u>				<u>235,639</u>			
Total Revenues					<u>\$ 3,555,077</u>				<u>\$ 3,720,486</u>		<u>\$ 165,410</u>	4.65%
Average Bill					\$ 296,256.39				\$ 310,040.52		\$ 13,784.13	4.65%

Special Contracted Services  
Contract Rate

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	0.00%	12	\$ 5,041.00	\$ 60,492	0.45%	12	\$ 5,292.18	\$ 63,506	0.45%	\$ 3,014	4.98%
Demand Charge	298,765	0.00%	298,765	6.63	1,980,812	14.65%	298,765	6.96	2,079,404	14.65%	98,592	4.98%
Energy Charge	245,078,755	0.00%	245,078,755	0.04684	11,479,489	84.90%	245,078,755	0.04917	12,050,522	84.90%	571,033	4.97%
Total Baseload Charges					<u>13,520,793</u>	100.00%			<u>14,193,433</u>	100.00%	<u>672,640</u>	4.97%
Fuel adjustment					(290,879)				(290,879)			
Environmental surcharge					<u>1,083,989</u>				<u>1,083,989</u>			
Total Revenues					<u>\$ 14,313,903</u>				<u>\$ 14,986,543</u>		<u>672,640</u>	4.70%
Average Bill					\$ 1,192.825				\$ 1,248.879		\$ 56,053.34	4.70%

Fleming-Mason Energy Cooperative  
Billing Analysis  
for the 12 months ended December 31, 2009

Inland Steam  
Contract Rate

	Actual Billing Data	Steam Adj Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12		12	\$ -	\$ -	0.00%	12	\$ -	\$ -	0.00%	\$ -	
Demand Charge MMBTU	3,913.2	0.987	3,862	547.87	2,116,054	15.71%	3,862	575.17	2,221,495	15.71%	105,442	4.98%
Energy Charge MMBTU	2,332,894	0.987	2,302,566	4.93	11,353,955	84.29%	2,302,566	5.18	11,920,386	84.29%	566,431	4.99%
Total Baseload Charges					<u>13,470,009</u>	100.00%			<u>14,141,882</u>	100.00%	<u>671,873</u>	4.99%
Fuel adjustment					(936,433)				(936,433)			
Environmental surcharge					<u>1,542,728</u>				<u>1,542,728</u>			
Total Revenues					<u>\$ 14,076,304</u>				<u>\$ 14,748,177</u>		<u>\$ 671,873</u>	4.77%
Average Bill					\$ 1,173,025.31				\$ 1,229,014.71		\$ 55,989.41	4.77%



Fleming-Mason  
Billing Analysis  
For the 12 Months Ending December 31, 2009

Street Lighting and Security Lights  
Outdoor Lighting

	Existing				% of Total	Proposed				\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants		Annualized	% of Total	\$ Increase	% Increase		
		Rate	Revenues			Rate					
7000 LUMEN MERCURY VAPOR	26,171	\$ 9.02	\$ 236,062	26.41%	26,171	\$ 9.47	\$ 247,825	26.41%	\$ 11,762	4.98%	
20000 LUMEN MERCURY VAPOR	100	17.53	1,753	0.20%	100	18.40	1,840	0.20%	87	4.98%	
9500 LUMEN STANDARD HPS	64,670	8.53	551,635	61.72%	64,670	8.96	579,122	61.72%	27,487	4.98%	
9500 LUMEN ORNAMENTAL HPS	180	17.73	3,191	0.36%	180	18.61	3,350	0.36%	159	4.98%	
9500 LUMEN DIRECTIONAL HPS	2,472	8.62	21,309	2.38%	2,472	9.05	22,370	2.38%	1,062	4.98%	
22,000 LUMEN STANDARD HPS	550	12.36	6,798	0.76%	550	12.98	7,137	0.76%	339	4.98%	
22,000 LUMEN ORNAMENTAL HPS	156	21.58	3,366	0.38%	156	22.66	3,534	0.38%	168	4.98%	
22,000 LUMEN DIRECTIONAL HPS	1,054	12.14	12,796	1.43%	1,054	12.74	13,433	1.43%	638	4.98%	
50,000 LUMEN STANDARD HPS	12	18.98	228	\$0.00	12	19.93	239	0.03%	11	4.98%	
50,000 LUMEN DIRECTIONAL HPS	3,036	18.63	56,561	\$0.06	3,036	19.56	59,379	6.33%	2,818	4.98%	
	98,401		893,699	100.00%	98,401		938,230	100.00%	44,531	4.98%	
FAC			864				864				
ES			1,540				1,540				
			<u>\$ 896,104</u>				<u>\$ 940,634</u>		<u>\$ 44,531</u>	4.97%	
Average		\$	9.11			\$	9.56		\$	0.45	



**FLEMING-MASON ENERGY COOPERATIVE**

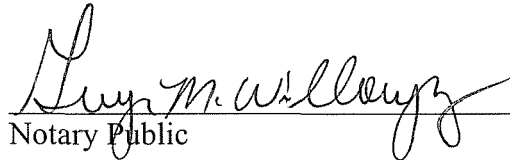
**CASE NO. 2010-00173**

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood  
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013  
NOTARY ID #409352



**NOTICE OF PROPOSED RATE CHANGE**

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Fleming-Mason Energy Cooperative of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00173. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Fleming-Mason Energy Cooperative. The amount and percent of increase by rate class are listed below.

<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
Residential & Small Power – Sch RSP	\$1,488,738	4.65%
Residential & Small Power – Sch RSP-ETS	\$8,798	4.72%
Small General Service – Sch SGS	\$86,849	4.63%
Large General Service – Sch LGS	\$370,303	4.66%
Outdoor Lighting Service – Sch OLS	\$44,531	4.97%
All Electric School	\$9,014	4.61%
Large Industrial Service – Sch LIS 6	\$347,029	4.65%
Large Industrial Service – Sch LIS 7	\$165,410	4.65%
Special Contract - Inland Container	\$672,640	4.70%
Special Contract - Inland Steam	\$671,873	4.77%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
Residential & Small Power – Sch RSP	\$5.23	4.65%
Residential & Small Power – Sch RSP-ETS	\$10.67	4.72%
Small General Service – Sch SGS	\$38.07	4.63%
Large General Service – Sch LGS	\$232.43	4.66%
Outdoor Lighting Service – Sch OLS	\$0.45	4.97%
All Electric School	\$375.60	4.61%
Large Industrial Service – Sch LIS 6	\$28,919.11	4.65%
Large Industrial Service – Sch LIS 7	\$13,784.13	4.65%
Special Contract - Inland Container	\$56,053.34	4.70%
Special Contract - Inland Steam	\$55,989.41	4.77%

The present and proposed rates structures of Fleming-Mason Energy Cooperative are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Residential &amp; Small Power – Sch RSP</b>		
Customer charge per month	\$10.40	\$10.92
Energy charge per kWh	\$0.09125	\$0.09580
<b>Residential &amp; Small Power – Sch RSP-ETS</b>		
Energy charge for all kWh	\$0.05475	\$0.05748
<b>Small General Service – Sch SGS</b>		
Customer charge per month	\$47.29	\$49.65
Demand charge per kW	\$7.12	\$7.47
Energy charge per kWh	\$0.06900	\$0.07244

**EXHIBIT 5****Page 2 of 3**

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Large General Service – Sch LGS</b>		
Customer charge per month	\$62.93	\$66.07
Demand charge per kW	\$6.66	\$6.99
Energy charge per kWh	\$0.05810	\$0.06099
<b>Outdoor Lighting Service – Sch OLS</b>		
Mercury Vapor – 7,000 Lumens – Std Service	\$9.02	\$9.47
Mercury Vapor – 7,000 Lumens – Ornamental Service	\$19.66	\$20.64
Mercury Vapor – 20,000 Lumens – Std Service	\$17.53	\$18.40
Mercury Vapor – 20,000 Lumens – Ornamental Service	\$26.76	\$28.09
High Pressure Sodium – 9,500 Lumens – Std Service	\$8.53	\$8.96
High Pressure Sodium – 9,500 Lumens – Ornamental Service	\$17.73	\$18.61
High Pressure Sodium – 9,500 Lumens – Directional Service	\$8.62	\$9.05
High Pressure Sodium – 22,000 Lumens – Std Service	\$12.36	\$12.98
High Pressure Sodium – 22,000 Lumens – Ornamental Service	\$21.58	\$22.66
High Pressure Sodium – 22,000 Lumens – Directional Service	\$12.14	\$12.74
High Pressure Sodium – 50,000 Lumens – Std Service	\$18.98	\$19.93
High Pressure Sodium – 50,000 Lumens – Ornamental Service	\$27.71	\$29.09
High Pressure Sodium – 50,000 Lumens – Directional Service	\$18.63	\$19.56
<b>All Electric School</b>		
Customer charge per month	\$62.33	\$65.44
Energy charge per kWh	\$0.08601	\$0.09030
<b>Large Industrial Service – Sch LIS 1</b>		
Customer charge per month	\$587.40	\$616.67
Demand charge per kW	\$8.59	\$9.02
Energy charge per kWh	\$0.05724	\$0.06009
<b>Large Industrial Service – Sch LIS 2</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per kW	\$8.59	\$9.02
Energy charge per kWh	\$0.05367	\$0.05634
<b>Large Industrial Service – Sch LIS 3</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per kW	\$7.02	\$7.37
Energy charge per kWh	\$0.05251	\$0.05513
<b>Large Industrial Service – Sch LIS 4</b>		
Customer charge per month	\$587.40	\$616.67
Demand charge per kW	\$5.92	\$6.21
Energy charge per kWh	\$0.05925	\$0.06220
<b>Large Industrial Service – Sch LIS 5</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per kW	\$5.92	\$6.21
Energy charge per kWh	\$0.05568	\$0.05845
<b>Large Industrial Service – Sch LIS 6</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per kW	\$5.92	\$6.21
Energy charge per kWh	\$0.05127	\$0.05382
<b>Large Industrial Service – Sch LIS 4B</b>		
Customer charge per month	\$587.40	\$616.67
Demand charge per contract kW	\$5.92	\$6.21
Demand charge in excess of contract	\$8.59	\$9.02
Energy charge per kWh	\$0.05925	\$0.06220
<b>Large Industrial Service – Sch LIS 5B</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per contract kW	\$5.92	\$6.21
Demand charge in excess of contract	\$8.59	\$9.02
Energy charge per kWh	\$0.05568	\$0.05845

**EXHIBIT 5**  
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<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Large Industrial Service – Sch LIS 6B</b>		
Customer charge per month	\$1,173.68	\$1,232.16
Demand charge per contract kW	\$5.92	\$6.21
Demand charge in excess of contract	\$8.59	\$9.02
Energy charge per kWh	\$0.05127	\$0.05382
<b>Large Industrial Service – Sch LIS 7</b>		
Customer charge	\$1,173.68	\$1,232.16
Demand Charge per kW	\$5.92	\$6.21
Energy Charge per kWh	\$0.05127	\$0.05382
<b>Special Contract – Inland Container</b>		
Customer Charge	\$5,041.00	\$5,292.18
Demand Charge per kW	\$6.63	\$6.96
Energy Charge per kWh	\$0.046840	\$0.04917
<b>Special Contract – Inland Steam</b>		
Demand Charge per MMBTU	\$547.87	\$575.17
Energy Charge per MMBTU	\$4.931	\$5.177
<b>Interruptible Service Rider - Credit</b>		
10-Minute Interruption, 200 Hours	\$4.20	\$4.20
10-Minute Interruption, 300 Hours	\$4.90	\$4.90
10-Minute Interruption, 400 Hours	\$5.60	\$5.60
60-Minute Interruption, 200 Hours	\$3.50	\$3.50
60-Minute Interruption, 300 Hours	\$4.20	\$4.20
60-Minute Interruption, 400 Hours	\$4.90	\$4.90

The rates contained in this notice are the rates proposed by Fleming-Mason Energy Cooperative. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Fleming-Mason Energy Cooperative at the following address:

Fleming-Mason Energy Cooperative  
 1449 Elizaville Rd., P.O. Drawer 328  
 Flemingsburg, KY 41041  
 (606) 845-2661  
 fmenergy.net

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.