


A Touchstone Energy Cooperative 

May 27, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED
MAY 27 2010
PUBLIC SERVICE
COMMISSION

Re: Clark Energy Cooperative, Inc. Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No. 2010-00170.

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of Clark Energy Cooperative, Inc. Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(2) and 2(2)]

Clark Energy Cooperative, Inc.
PO Box 748
Winchester, KY 40392

2. Clark Energy Cooperative, Inc. Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)]
4. A comparison of the current and proposed rates of Clark Energy Cooperative, Inc. is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)]

Mr. Jeff Derouen

May 27, 2010

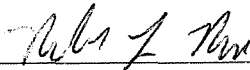
Page 2

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Clark Energy Cooperative, Inc. hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)]
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)]
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper of general circulation in the affected area of Clark Energy Cooperative, Inc. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)]
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Clark Energy Cooperative, Inc. hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

Clark Energy Cooperative, Inc.



Robert L. Rose
Attorney Representing Coop

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 43

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.50	Facility Charge	(I)
\$0.099734	per kWh for all energy	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.50. (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: May 27, 2010 **DATE EFFECTIVE:** Service rendered on and after July 1, 2010

ISSUED BY: _____ **TITLE :** PRESIDENT & C.E.O.
Name of Officer

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 45

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.06757 per kWh for all energy

(I)

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Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated _____.

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 47

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$18.82 per mo	1,848 kWh	154 kWh

(I)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

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For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 49

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$10.15 per mo	840 kWh	70 kWh

(I)

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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P.S.C. No. 2

4th Revision SHEET NO. 51

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.66	Facility Charge	(I)
\$ 0.10672	All kWh	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.66. (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

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For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$25.47	Facility Charge-Single Phase	(I)
\$50.42	Facility Charge-Three Phase	(I)
\$0.10620	Per kWh for all energy	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$25.47 single phase and \$50.42 for three phase service. (I)

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Name of Officer

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 56

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$64.18	Facility Charge	(I)
\$ 6.51	per kW of billing demand	(I)
\$ 0.07851	per kWh for all energy	(I)

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Name of Officer

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For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 59

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$87.38	Facility Charge	(I)
\$ 6.25	per kW of billing demand	(I)
\$ 0.06829	per kWh for all energy	(I)

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Name of Officer

For All Areas Served
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P.S.C. No. 2

4th Revision SHEET NO. 62

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$10.13	per kW of billing demand	(I)
Energy Charge:	\$0.07171	per kWh for all energy	(I)

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EXHIBIT 2
Page 1 of 1

The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch R: Residential		
Facility Charge per month	\$12.00	\$12.50
Energy charge per kWh	\$0.095773	\$0.099734
Sch D: Time of Use Marketing		
Per kWh for all energy	\$0.06489	\$0.06757
Sch T: Outdoor Lighting Facilities (per month)		
400 watt	\$18.07	\$18.82
Sch S: Outdoor Lighting Facilities (per month)		
175 watt	\$9.75	\$10.15
Sch E: Public Facilities		
Facility Charge per month	\$16.00	\$16.66
Energy charge per kWh	\$0.10248	\$0.10672
Sch C: General Power Service Single Phase		
Facility Charge per Month	\$24.46	\$25.47
Per kWh for all Energy	\$0.10198	\$0.10620
Sch C: General Power Service Three Phase		
Facility Charge per Month	\$48.42	\$50.42
Per kWh for All Energy	\$0.10198	\$0.10620
Sch L: General Power Service		
Facility charge per Month	\$61.63	\$64.18
Demand charge per kW	\$6.25	\$6.51
Energy charge per kWh	\$0.07539	\$0.07851
Sch P: General Power Service		
Facility charge per Month	\$83.91	\$87.38
Demand charge per kW	\$6.00	\$6.25
Energy charge per kWh	\$0.06558	\$0.06829
Sch M: General Power Service		
Demand charge per kW	\$9.73	\$10.13
Energy charge per kWh	\$0.06886	\$0.07171

Clark Energy

Billing Analysis

for the 12 month ending December 31, 2009

	Present Total Base Revenues	% of Total Revenues	Proposed Total Base Revenues	% of Total Revenues	\$ Increase	% Increase
Schedule "R"	\$ 34,674,549	73.92%	\$ 36,109,716	73.92%	\$ 1,435,167	4.14%
Schedule "D"	122,538	0.26%	127,599	0.26%	5,061	4.13%
Schedule T	160,841	0.34%	167,517	0.34%	6,676	4.15%
Schedule "S"	1,056,335	2.25%	1,099,671	2.25%	43,337	4.10%
Schedule "E"	481,005	1.03%	500,899	1.03%	19,894	4.14%
Schedule "C": Single Phase	1,958,360	4.17%	2,039,361	4.17%	81,001	4.14%
Schedule "C-3": Three-Phase	1,516,932	3.23%	1,579,696	3.23%	62,764	4.14%
Schedule "L"	5,315,985	11.33%	5,536,245	11.33%	220,260	4.14%
Schedule "P"	851,962	1.82%	887,269	1.82%	35,307	4.14%
Schedule "M"	770,550	1.64%	802,393	1.64%	31,843	4.13%
Totals	\$ 46,909,057	100.00%	\$ 48,850,367	100.00%	\$ 1,941,311	4.14%
Total FAC Component	1,013,785		1,013,785			
Total ESc Component	2,461,676		2,461,676			
Total Green Power	957		957			
Total Incl. Surcharges	\$ 50,385,475		\$ 52,326,785		\$ 1,941,311	3.85%

Clark Energy's Portion of EKPC's Wholesale Rate Increase	\$ 1,940,310
Over (Under) Recovery due to Rounding	\$ 1,001

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Clark Energy
Billing Analysis
for the 12 months ended December 30, 2009

Clark Schedule "R"					Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp.% of Base Rates
2009 Billing Determinants (1)	Escalation % (2)	Escalated Billing Determinants. (3)=(1)*(2)	Present			Rate (6)	Revenues (7)=(6)*(3)			
			Rate (4)	Revenues (5)=((4)*(3)						
Customer Charge	290,649	1.31%	294,457	\$ 12.00	\$ 3,533,478	10.19%	\$ 12.50	\$ 3,680,706	\$ 147,228	10.19%
Energy Charge per kWh	310,292,026	4.79%	325,155,014	\$ 0.095773	31,141,071	89.81%	\$ 0.099734	32,429,010.2	1,287,939	89.81%
Billing Adjustments					-			-	-	
Total from Base Rates					34,674,549	100.00%		36,109,716.4	1,435,167	4.14%
Plus Fuel Adjustment					793,918			793,918.0	-	
Plus Environmental Surcharge					1,843,623			1,843,623.0	-	
Green Power					957			957.0	-	
Total Revenues					\$ 37,313,047			\$ 38,748,214	\$ 1,435,167	\$ 1,435,167
Average					\$ 126.72			\$ 131.59	\$ 4.87	
Percent										3.85%

Clark Schedule "D"					Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp.% of Base Rates
2009 Billing Determinants (1)	Escalation % (2)	Escalated Billing Determinants. (3)=(1)*(2)	Present			Rate (6)	Revenues (7)=(6)*(3)			
			Rate (4)	Revenues (5)=((4)*(3)						
Number of Bills	2,840	1.31%	2,877	\$ -	-		\$ -	\$ -	\$ -	
Energy	1,802,075	4.79%	1,888,394	\$ 0.06489	122,538	100.00%	\$ 0.06757	127,599	5,061	100.00%
Billing Adjustments					-			-	-	
Rev from Bases Rates					122,538	100.00%		127,599	5,061	4.13%
FUEL					6,685			6,685	-	
ESC					57			57	-	
TOTAL REVENUE					\$ 129,280			\$ 134,341	\$ 5,061	3.91%
Average					\$ 44.93			\$ 46.69	\$ 1.76	
Percent										3.91%

Clark Energy
Billing Analysis
for the 12 months ended December 30, 2009

Clark Schedule T	2009 Billing					Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp.% of Base Rates
	Determinants	Escalation %	Escalated Billing Determinants.	Present			Rate	Revenues			
	(1)	(2)	(3)=(1)*(2)	Rate	Revenues		(6)	(7)=(6)*(3)			
				(4)	(5)=((4)*(3)						
200 WATT	-	0.00%	-	\$ -	\$ -	-	-	\$ -	-	-	
300 WATT	-	0.00%	-	-	-	-	-	-	-	-	
400 WATT	8,901	0.00%	8,901	\$ 18.07	160,841	100.00%	167,517	6,676	4.15%	100.00%	
Billing Adjustments											
Rev from Bases Rates					160,841	100.00%	167,517	6,676	4.15%	100.00%	
FUEL					2,752		2,752	-			
ESC					3,143		3,143	-			
TOTAL REVENUE					\$ 166,736		173,412	6,676			
Average					\$ 18.73		\$ 19.48	\$ 0.75			
Percent									4.00%		

Clark Schedule "S"	2009 Billing					Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp.% of Base Rates
	Determinants	Escalation %	Escalated Billing Determinants.	Present			Rate	Revenues			
	(1)	(2)	(3)=(1)*(2)	Rate	Revenues		(6)	(7)=(6)*(3)			
				(4)	(5)=((4)*(3)						
Customer Charge (Lamp Charge)	108,342	0.00%	108,342	\$ 9.75	\$ 1,056,335	100.00%	\$10.15	\$ 1,099,671	\$ 43,337	4.10%	100.00%
Energy Charge per kWh	7,576,576	0.00%	7,576,576	-	-		\$ -	-	-		
Billing Adjustments											
Total from Base Rates					1,056,335	100.00%	1,099,671	43,337	4.10%	100.00%	
Plus Fuel Adjustment					15,199		15,199	-			
Plus Environmental Surcharge					3,057		3,057	-			
Total Revenues					\$ 1,074,591		\$ 1,117,927	\$ 43,337			
Average					\$ 9.92		\$ 10.32	\$ 0.40			
Percent									4.03%		

Clark Schedule "E"	2009 Billing					Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent increase (8)	Proposed Comp.% of Base Rates
	Determinants	Escalation %	Escalated Billing Determinants.	Present			Rate	Revenues			
	(1)	(2)	(3)=(1)*(2)	Rate	Revenues		(6)	(7)=(6)*(3)			
				(4)	(5)=((4)*(3)						
Customer Charge	3,527	0.00%	3,527	\$ 16.00	\$ 56,432	11.73%	\$ 16.66	\$ 58,760	\$ 2,328	4.14%	11.73%
Energy Charge per kWh	3,845,709	7.73%	4,142,982	\$ 0.10248	424,573	88.27%	\$ 0.10672	442,139	17,566		88.27%
Billing Adjustments											
Total from Base Rates					481,005	100.00%	500,899	19,894	4.14%	100.00%	
Plus Fuel Adjustment					9,452		9,452	-			
Plus Environmental Surcharge					25,802		25,802	-			
Total Revenues					\$ 516,259		\$ 536,153	\$ 19,894	\$ 19,894		
Average					\$ 146.37		\$ 152.01	\$ 5.64			
Percent									3.85%		

Clark Energy
Billing Analysis
for the 12 months ended December 30, 2009

Clark Schedule "C": Single Phase					Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp.% of Base Rates
2009 Billing Determinants	Escalation %	Escalated Billing Determinants.	Present			Rate (6)	Revenues (7)=(6)*(3)			
(1)	(2)	(3)=(1)*(2)	Rate (4)	Revenues (5)=((4)*(3)						
Customer Charge	16,742	1.27%	16,955	\$ 24.46	\$ 414,710	21.18%	\$ 25.47	\$ 431,834	\$ 17,124	21.17%
Energy Charge per kWh	14,050,673	7.73%	15,136,790	\$ 0.10198	1,543,650	78.82%	\$ 0.10620	1,607,527	63,877	78.83%
Billing Adjustments					-			-	-	
Total from Base Rates					1,958,360	100.00%		2,039,361	81,001	4.14%
Plus Fuel Adjustment					32,605			32,605	-	
Plus Environmental Surcharge					195,122			195,122	-	
Total Revenues				\$	2,186,087		\$	2,267,088	\$ 81,001	
Average				\$	128.94		\$	133.72	\$ 4.78	
Percent										3.71%

Clark Schedule "C-3": Three-Phase					Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp.% of Base Rates
2009 Billing Determinants	Escalation %	Escalated Billing Determinants.	Present			Rate (6)	Revenues (7)=(6)*(3)			
(1)	(2)	(3)=(1)*(2)	Rate (4)	Revenues (5)=((4)*(3)						
Customer Charge	2,050	1.27%	2,076	\$ 48.42	\$ 100,522	6.63%	\$ 50.42	\$ 104,674	\$ 4,152	6.63%
Energy Charge per kWh	12,892,512	7.73%	13,889,103	\$ 0.10198	1,416,411	93.37%	\$ 0.10620	1,475,023	58,612	93.37%
Demand Charge	-	-	-	\$ -	-	0.00%	\$ -	-	-	0.00%
Billing Adjustments					-			-	-	
Total from Base Rates					1,516,932	100.00%		1,579,696	62,764	4.14%
Plus Fuel Adjustment					27,466			27,466	-	
Plus Environmental Surcharge					88			88	-	
Total Revenues				\$	1,544,486		\$	1,607,250	\$ 62,764	
Average				\$	743.96		\$	774.19	\$ 30.23	
Percent										4.06%

Clark Schedule "L"					Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp.% of Base Rates
2009 Billing Determinants	Escalation %	Escalated Billing Determinants.	Present			Rate (6)	Revenues (7)=(6)*(3)			
(1)	(2)	(3)=(1)*(2)	Rate (4)	Revenues (5)=((4)*(3)						
Customer Charge	1,324	1.27%	1,341	\$ 61.63	\$ 82,634	1.55%	\$ 64.18	\$ 86,053	\$ 3,419	1.55%
Energy Charge per kWh	49,552,971	7.73%	53,383,416	\$ 0.07539	4,024,576	75.71%	\$ 0.07851	4,191,132	166,556	75.70%
Demand Charge	193,404	0.00%	193,404	\$ 6.25	1,208,775	22.74%	\$ 6.51	1,259,060	50,285	22.74%
Billing Adjustments					-			-	-	
Total from Base Rates					5,315,985	100.00%		5,536,245	220,260	4.14%
Plus Fuel Adjustment					103,915			103,915	-	
Plus Environmental Surcharge					296,222			296,222	-	
Total Revenues				\$	5,716,122		\$	5,936,382	\$ 220,260	
Average				\$	4,263		\$	4,427	\$ 164.27	
Percent										3.85%

Clark Energy
Billing Analysis
for the 12 months ended December 30, 2009

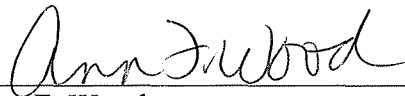
Clark Schedule "P"											
	2009 Billing Determinants	Escalation %	Escalated Billing Determinants. (3)=(1)*(2)	Present		Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp.% of Base Rates
				Rate (4)	Revenues (5)=((4)*(3)		Rate (6)	Revenues (7)=(6)*(3)			
				(1)	(2)		(3)=(1)*(2)	(4)			
Customer Charge	48	1.27%	49	\$ 83.91	\$ 4,079	0.48%	\$ 87.38	\$ 4,282	\$ 203		0.57%
Energy Charge per kWh	9,261,900	7.73%	9,977,845	\$ 0.0656	654,347	76.80%	\$ 0.06829	681,387	27,040		76.80%
Demand Charge	32,256	0.00%	32,256	\$ 6.00	193,536	22.72%	\$ 6.25	201,600	8,064		22.72%
Billing Adjustments					-			-	-		
Total from Base Rates					851,962	100.00%		887,269	35,307	4.14%	100.09%
Plus Fuel Adjustment					14,742			14,742	-		
Plus Environmental Surcharge					49,090			49,090	-		
Total Revenues					\$ 915,794			\$ 951,101	\$ 35,307		
Average					\$ 18,840			\$ 19,566	\$ 726.33		
Percent											3.86%

Clark Schedule "M"											
	2009 Billing Determinants	Escalation %	Escalated Billing Determinants. (3)=(1)*(2)	Present		Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp.% of Base Rates
				Rate (4)	Revenues (5)=((4)*(3)		Rate (6)	Revenues (7)=(6)*(3)			
				(1)	(2)		(3)=(1)*(2)	(4)			
Customer Charge	12	0.00%	12	\$ -	\$ -		\$ -	\$ -	\$ -		
Energy Charge per kWh	8,584,872	0.81%	8,654,409	\$ 0.06886	595,942.64	77.34%	\$ 0.07171	620,608	24,665		77.34%
Demand Charge	17,840	0.59%	17,945	\$ 9.73	174,607.34	22.66%	\$ 10.13	181,785	7,178		22.66%
Billing Adjustments					-			-	-		
Total from Base Rates					770,549.98	100.00%		802,393	31,843	4.13%	100.00%
Plus Fuel Adjustment					7,051.00			7,051	-		
Plus Environmental Surcharge					45,472.00			45,472	-		
Total Revenues					\$ 823,073		rounding	\$ 854,916	\$ 31,843		
Average					\$ 68,589			\$ 71,243	\$ 2,653.60		
Percent											3.87%

CLARK ENERGY COOPERATIVE, INC.

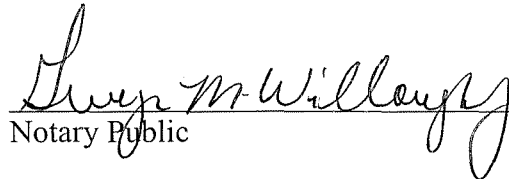
CASE NO. 2010-00170

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.


Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00170. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Clark Energy Cooperative, Inc. The amount and percent of increase by rate class are listed below.

<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
Sch R: Residential	\$1,435,167	3.85%
Sch D: Time of Use Marketing	\$5,061	3.91%
Sch T: Outdoor Lighting Facilities	\$6,676	4.00%
Sch S: Outdoor Lighting Facilities	\$43,337	4.03%
Sch E: Public Facilities	\$19,894	3.85%
Sch C: General Power Service Single Phase	\$81,001	3.71%
Sch C: General Power Service Three Phase	\$62,764	4.06%
Sch L: General Power Service	\$220,260	3.85%
Sch P: General Power Service	\$35,307	3.86%
Sch M: General Power Service	\$31,843	3.87%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>\$ Increase</u>	<u>% Increase</u>
Sch R: Residential	\$4.87	3.85%
Sch D: Time of Use Marketing	\$1.76	3.91%
Sch T: Outdoor Lighting Facilities	\$0.75	4.00%
Sch S: Outdoor Lighting Facilities	\$0.40	4.03%
Sch E: Public Facilities	\$5.64	3.85%
Sch C: General Power Service Single Phase	\$4.78	3.71%
Sch C: General Power Service Three Phase	\$30.23	4.06%
Sch L: General Power Service	\$164.27	3.85%
Sch P: General Power Service	\$726.33	3.86%
Sch M: General Power Service	\$2,653.60	3.87%

The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch R: Residential		
Facility Charge per month	\$12.00	\$12.50
Energy charge per kWh	\$0.095773	\$0.099734
Sch D: Time of Use Marketing		
Per kWh for all energy	\$0.06489	\$0.06757

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch T: Outdoor Lighting Facilities (per month)		
400 watt	\$18.07	\$18.82
Sch S: Outdoor Lighting Facilities (per month)		
175 watt	\$9.75	\$10.15
Sch E: Public Facilities		
Facility Charge per month	\$16.00	\$16.66
Energy charge per kWh	\$0.10248	\$0.10672
Sch C: General Power Service Single Phase		
Facility Charge per Month	\$24.46	\$25.47
Per kWh for all Energy	\$0.10198	\$0.10620
Sch C: General Power Service Three Phase		
Facility Charge per Month	\$48.42	\$50.42
Per kWh for All Energy	\$0.10198	\$0.10620
Sch L: General Power Service		
Facility charge per Month	\$61.63	\$64.18
Demand charge per kW	\$6.25	\$6.51
Energy charge per kWh	\$0.07539	\$0.07851
Sch P: General Power Service		
Facility charge per Month	\$83.91	\$87.38
Demand charge per kW	\$6.00	\$6.25
Energy charge per kWh	\$0.06558	\$0.06829
Sch M: General Power Service		
Demand charge per kW	\$9.73	\$10.13
Energy charge per kWh	\$0.06886	\$0.07171

The rates contained in this notice are the rates proposed by Clark Energy Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Clark Energy Cooperative, Inc at the following address:

Clark Energy Cooperative, Inc.
2640 Iron Works Road
Winchester, KY 40391
(859) 744-4251
www.clarkenergy.com

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.