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May 27, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED
MAY 27 2010
PUBLIC SERVICE
COMMISSION

Re: BLUE GRASS ENERGY COOPERATIVE CORPORATION
Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment - PSC Case No. 2010-00169.

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 5 copies of Blue Grass Energy Cooperative Corporation Filing for Pass-Through of East Kentucky Power Cooperative, Inc. ("EKPC") Wholesale Rate Adjustment in Case No. 2010-00167. This filing includes the following information as required by 807 KAR 5:007:

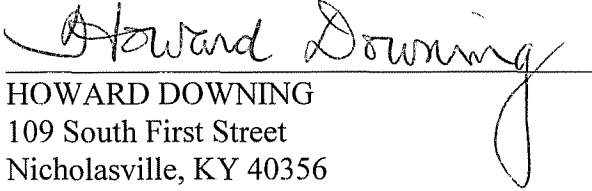
1. The full name and filing address of the filing cooperative is: [807 KAR 5:007, Sections 1(3) and 2(2)].
Blue Grass Energy Cooperative Corporation
P.O. Box 990
1201 Lexington Road
Nicholasville, KY 40340-0990
2. Blue Grass Energy Cooperative Corporation Proposed Tariffs reflecting the new rates specifying an effective date of July 1, 2010, the effective date of EKPC's wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)].
3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)].
4. A comparison of the current and proposed rates of Blue Grass Energy Cooperative Corporation is attached as Exhibit 2. [807 KAR 5:007, Sections 1(4) and 2(2)].

Mr. Jeff Derouen
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Page 2

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Blue Grass Energy Cooperative Corporation hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1(5)(a), 1(5)(b), and 2(2)].
6. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4. [807 KAR 5:007, Sections 1(6) and 2(2)].
7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to May 27, 2010, by publication in a newspaper or general circulation in the affected area of Blue Grass Energy Cooperative Corporation. A copy of this notice is attached as Exhibit 5. [807 KAR 5:007, Sections 1(7)(b), 1(8), and 2(2)].
8. The notice attached as Exhibit 5 contains the required information pursuant to 807 KAR 5:007, Section 3.

Blue Grass Energy Cooperative Corporation hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,
BLUE GRASS ENERGY COOPERATIVE CORPORATION



HOWARD DOWNING
109 South First Street
Nicholasville, KY 40356
Phone: 859-885-4619
ATTORNEY FOR BLUE GRASS ENERGY
COOPERATIVE CORPORATION

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 6
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE
Entire Territory Served

AVAILABILITY
Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE
Single-phase, 60 cycles, at available secondary voltage.

RATES		
Customer Charge	\$9.78 per meter, per month	(I)
Energy Charge per kWh	\$0.09673	(I)

FUEL ADJUSTMENT CLAUSE
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE
The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE
The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ TITLE: Vice President & CFO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00169 Dated: _____

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 5
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential and Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential and Farm Schedule.

RATES

All kWh/Month: \$0.05804 kWh (I)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TERMS AND CONDITIONS

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential and Farm. This rate applies to only programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate. Effective January 1, 2009 all consumers under this rate will be switched to the GS-3 Residential and Farm Time-of Day Rate or the GS-1 Residential and Farm Rate. This tariff is no longer available for new installations.

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(Name of Officer)

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in Case No.: 2010-00169 Dated: _____

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 8
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE
Entire Territory Served

AVAILABILITY
Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE
Single-phase, 60 cycles, at available secondary voltage.

RATES:

Customer Charge	\$15.68 per meter, per month	(I)
<u>Energy Charge per kWh</u>		
On-peak energy	\$0.16530	(I)
Off-peak energy	\$0.06341	(I)

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
<u>May through September</u>	<u>1:00 p.m. to 9:00 p.m.</u>	<u>9.00 p.m. to 1:00 p.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 11:00 a.m.</u> <u>5:00 p.m. to 9:00 p.m.</u>	<u>11:00 a.m. to 5:00 p.m.</u> <u>9:00 p.m. to 7:00 a.m.</u>

FUEL ADJUSTMENT CLAUSE
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES
The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE
The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 9
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand	No charge	
Over 10 KW of Billing Demand	\$ 7.83	(I)

Energy Charge

All KWH	\$0.09104	(I)
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Customer Charge	\$27.95	(I)
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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

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in Case No.: 2010-00169 Dated: _____

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 11
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.38 per month per KW of billing demand (I)

Energy Charge (101 KW to 500 kW)

Customer Charge \$55.88 (I)

ALL KWH \$0.06312 (I)

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

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(Name of Officer)

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 13
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.38 per month per kW of billing demand (I)

Energy Charge (over 500 kW)

Customer Charge \$111.76 (I)

ALL KWH \$0.05695 (I)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 23
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

<u>Consumer Charge</u>	<u>\$1,117.63</u>	(I)
<u>Demand Charge per kW of Contract Demand</u>	<u>\$ 6.95</u>	(I)
<u>Demand Charge per kW for Billing Demand in Excess of Contract Demand</u>	<u>\$ 9.67</u>	(I)
<u>Energy Charge per kWh</u>	<u>\$0 .05751</u>	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 25
CANCELING P.S.C. KY NO.
ORIGINAL SHEET NO. 25

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

<u>Customer Charge</u>	<u>\$2,235.26</u>	(I)
<u>Demand Charge per kW of Contract Demand</u>	<u>\$6.95</u>	(I)
<u>Demand Charge per kW for Billing Demand</u>		
<u>in Excess of Contract Demand</u>	<u>\$9.67</u>	(I)
<u>Energy Charge per kWh</u>	<u>\$0.05254</u>	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 15
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor*	\$11.44	(I)
400 Watt Mercury Vapor*	\$18.98	(I)
400 Watt Metal Halide Directional Flood	\$17.99	(I)
400 Watt High Pressure Sodium Directional Flood*	\$18.82	(I)
100 Watt High Pressure Sodium – Shoebox Fixture (Metal Pole)	\$19.20	(I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$18.60	(I)
100 Watt High Pressure Sodium – Colonial Fixture	\$15.77	(I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$24.58	(I)
70 Watt High Pressure Sodium (Ornamental)*	\$10.32	(I)
100 Watt High Pressure Sodium (Ornamental)*	\$11.58	(I)
250 Watt High Pressure Sodium (Ornamental)*	\$15.95	(I)
70 Watt High Pressure (Colonial) (15-foot mounting height)*	\$ 9.59	(I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$16.03	(I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.58	(I)
100 Watt High Pressure Sodium Open Bottom	\$11.06	(I)
250 Watt High Pressure Sodium Open Bottom	\$17.10	(I)

*Not available for new installation

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 33
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 33

CLASSIFICATION OF SERVICE

Interruptible Service

STANDARD RIDER

This Interruptible Rate is a rider to the Schedule LP-1 Large Power Rate, LP-2 Large Power Rate, B-1 Large Industrial Rate and B-2 Large Industrial Rate.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 KW and not more than 20,000 KW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES

A monthly demand credit per KW is to be based on the following matrix:

Notice Minutes	Annual Hours of Interruption		
	200	300	400
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute periods during the below listed hours:

Months

October through April

May through September

Hours Applicable for Demand Billing - EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

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The present and proposed rates structures of Blue Grass Energy are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<i>GS-1 (Residential, Farm & Non-farm)</i>		
Customer Charge per Month	\$9.36	\$9.78
Energy Charge per kWh	\$0.09256	\$0.09673
<i>GS-2 (Off-Peak Marketing Rate - ETS)</i>		
Energy Charge per kWh	\$0.05554	\$0.05804
<i>GS-3 (Residential and Farm TOD)</i>		
Customer Charge per Month	\$15.00	\$15.68
Energy Charge per kWh		
On-peak	\$0.15817	\$0.16530
Off-peak	\$0.06067	\$0.06341
<i>SC-1 General Service</i>		
Demand Charge per kW over 10 kW of billing demand	\$7.49	\$7.83
Energy Charge per kWh	\$0.08711	\$0.09104
Customer Charge per Month	\$26.74	\$27.95
<i>LP-1 Large Power</i>		
Demand Charge per kW per month	\$8.02	\$8.38
Energy Charge per kWh	\$0.06040	\$0.06312
Customer Charge per month	\$53.47	\$55.88
<i>LP -2 Large Power</i>		
Demand Charge per kW per month	\$8.02	\$8.38
Energy Charge per kWh	\$0.05449	\$0.05695
Customer Charge per month	\$106.94	\$111.76
<i>Large Industrial Rate B-1</i>		
Consumer Charge per Month	\$1,069.40	\$1,117.63
Demand Charge per kW – Contract	\$6.65	\$6.95
Demand Charge per kW – Excess	\$9.25	\$9.67
Energy Charge per kWh	\$0.05503	\$0.05751
<i>Large Industrial Rate B-2</i>		
Consumer Charge per Month	\$2,138.80	\$2,235.26
Demand Charge per kW – Contract	\$6.65	\$6.95
Demand Charge per kW – Excess	\$9.25	\$9.67
Energy Charge per kWh	\$0.05027	\$0.05254
<i>Outdoor Lights – Rate per Light per Month</i>		
175 w Mercury Vapor	\$10.95	\$11.44
400 w Mercy Vapor	\$18.16	\$18.98
400 w Metal Halide Directional Flood	\$17.21	\$17.99
400 w High Pressure Sodium Directional Flood	\$18.01	\$18.82
100 w High Pressure Sodium-Shoebox Fixture (Metal Pole)	\$18.37	\$19.20
100 w High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$17.80	\$18.60
100 w High Pressure Sodium - Colonial Fixture	\$15.09	\$15.77
400 w High Pressure Sodium – Cobra Heard (Aluminum Pole)	\$23.52	\$24.58
70 w High Pressure Sodium (Ornamental)	\$ 9.87	\$10.32
100 w High Pressure Sodium (Ornamental)	\$11.08	\$11.58

Outdoor Lights (Continued)

250 w High Pressure Sodium (Ornamental)	\$15.26	\$15.95
70 w High Pressure (Colonial) (15 ft. mounting height)	\$ 9.18	\$ 9.59
200 w High Pressure Sodium Cobra Head (Aluminum Pole)	\$15.34	\$16.03
100 w High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.08	\$11.58
100 w High Pressure Sodium Open Bottom	\$10.58	\$11.06
250 w High Pressure Sodium Open Bottom	\$16.36	\$17.10

Interruptible Service

10 Notice Minutes, 200 Hours Interruption	\$4.20	\$4.20
10 Notice Minutes, 300 Hours Interruption	\$4.90	\$4.90
10 Notice Minutes, 400 Hours Interruption	\$5.60	\$5.60
60 Notice Minutes, 200 Hours Interruption	\$3.50	\$3.50
60 Notice Minutes, 300 Hours Interruption	\$4.20	\$4.20
60 Notice Minutes, 400 Hours Interruption	\$4.90	\$4.90

Blue Grass Energy

Billing Analysis

for the 12 months ending December 31, 2009

Rate & Schedule	Present Base Revenues	% of Total	Total Proposed Revenues	% of Total	\$ Increase	% Increase
Schedule GS-1: Residential , Farm & Non-Farm	\$ 80,747,032	70.41%	\$ 84,383,755	70.40%	\$ 3,636,723	4.50%
Schedule GS-2: Off-Peak Marketing ETS	124,545	0.11%	130,152	0.11%	5,606	4.50%
Schedule GS-3: Residential Time of Day	14,103	0.01%	14,741	0.01%	637	4.52%
Schedule SC-1: Small Commercial (0-100 kW)	8,249,223	7.19%	8,621,815	7.19%	372,591	4.52%
Schedule LP-1 - Large Power (101 - 500 kW)	2,896,879	2.53%	3,027,227	2.53%	130,348	4.50%
Schedule LP2: Large Power (over 500 kW)	6,271,640	5.47%	6,554,329	5.47%	282,690	4.51%
Schedule B-1: Large Industrial (1,000 - 3,999 kW)	4,214,123	3.67%	4,404,089	3.67%	189,966	4.51%
Schedule B-2: Large Industrial (over 4,000 kW)	10,055,992	8.77%	10,510,001	8.77%	454,009	4.51%
Total - Excluding Lights	\$ 112,573,538		\$ 117,646,109		\$ 5,072,571	4.51%
Lights:	\$ 559,063		\$ 584,081		\$ 25,017	4.47%
175 WATT MERCURY VAPOR	27,403		28,641		1,237	4.52%
400 WATT MERCURY VAPOR	83,296		87,072		3,775	4.53%
400 WATT METAL HALIDE DIRECTIONAL FLOOD	10,194		10,652		458	4.50%
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD	2,976		3,110		134	4.52%
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE	2,136		2,232		96	4.49%
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE	32,127		33,574		1,448	4.51%
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE	4,704		4,916		212	4.51%
400 WATT HIGH PRESSURE SODIUM - COBRA HEAD	82,671		86,440		3,769	4.56%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	76,308		79,751		3,444	4.51%
100 WATT HIGH PRESSURE SODIUM	38,928		40,688		1,760	4.52%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	52,877		55,238		2,362	4.47%
70 WATT HIGH PRESSURE SODIUM - COLONIAL	34,868		36,436		1,568	4.50%
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD	38,725		40,472		1,748	4.51%
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD	1,034,015		1,080,927		46,912	4.54%
100 WATT HIGH PRESSURE SODIUM - OPEN BOTTOM	34,372		35,927		1,555	4.52%
250 WATT HIGH PRESSURE SODIUM - OPEN BOTTOM	\$ 2,114,663	1.84%	\$ 2,210,159	1.84%	\$ 95,496	4.52%
Total - Lights						
Grand Total	114,688,201	100.00%	119,856,268	100.00%	5,168,067	4.51%
Total FAC Component	3,164,282		3,164,282			
Total Environmental Surcharge Component	6,732,779		6,732,779			
Total including FAC and Environmental Surcharge	\$ 124,585,262		\$ 129,753,329		\$ 5,168,067	4.15%
Blue Grass Portion of EKPC's Wholesale Increase					\$ 5,175,870	
Over (Under) Recovery due to Rounding					\$ (7,803)	

Note: In order to appropriately match retail rates to the forecasted test year used for wholesale rates, an escalation factor was applied to each member system's 2009 actual billing determinants. The escalation factors used in this proceeding were an outcome of preliminary load forecast projections.

Blue Grass Energy
Billing Analysis - Test Year Ending December 31, 2009

Blue Grass Energy Schedule GS-1: Residential , Farm & Non-Farm										
Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)			
Customer Charge	624,058	2.76%	641,282	\$ 9.36	\$ 6,002,400	\$ 9.78	\$ 6,271,738	\$ 269,338		7.43%
Energy Charge per kWh	773,122,331	4.45%	807,526,275	\$ 0.09256	74,744,632	\$0.09673	78,112,017	3,367,385		92.57%
Billing Adjustments							-	-		
Total from Base Rates					80,747,032		84,383,755	3,636,723	4.50%	100.00%
Plus Fuel Adjustment					2,399,215		2,399,215	-		
Plus Environmental Surcharge					4,814,100		4,814,100	-		
Green Power					-		-	-		
Total Revenues					\$ 87,960,347		\$ 91,597,070	\$ 3,636,723		
Average Customer Percent					\$ 137.16		\$ 142.83	\$ 5.67	4.13%	

Blue Grass Energy Schedule GS-2: Off-Peak Marketing ETS										
Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)			
Customer Charge	3,680	2.76%	3,782	\$ -	\$ -	\$ -	\$ -	\$ -		
Energy Charge per kWh	2,146,909	4.45%	2,242,446	\$ 0.05554	124,545	\$0.05804	\$130,152	5,606		100.00%
Billing Adjustments							-	-		
Total from Base Rates					124,545		130,152	5,606	4.50%	100.00%
Plus Fuel Adjustment					16,061		16,061	-		
Plus Environmental Surcharge					6,938		6,938	-		
Green Power					-		-	-		
Total Revenues					\$ 147,544.48		\$ 153,151	\$ 5,606		
Average Customer Percent					\$ 39.02		\$ 40.50	\$ 1.48	3.80%	

Blue Grass Energy
Schedule GS-3: Residential Time of Day

Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)			
Customer Charge	131	2.76%	135	\$ 15	\$ 2,019	14.32%	\$ 16	\$ 2,111	\$92	14.32%
On-Peak Energy Charge per kWh	2,510	4.45%	2,622	\$0.15817	415	2.94%	\$0.16530	433	19	2.94%
Off-Peak Energy Charge per kWh	184,149	4.45%	192,344	\$0.06067	11,669	82.74%	\$0.06341	12,197	527	82.74%
Billing Adjustments					14,103	100.00%		14,741	637	4.52%
Total from Base Rates					(1,309)			(1,309)	-	
Plus Fuel Adjustment					598			598	-	
Plus Environmental Surcharge					\$ 13,392			\$ 14,030	\$ 637	
Total Revenues					\$ 99.49			\$ 104.22	\$ 4.73	4.76%
Average Percent										

Blue Grass Energy
Schedule SC-1: Small Commercial (0-100 kW)

Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)			
Customer Charge	30,053	3.13%	30,994	\$ 26.74	\$ 828,770	10.05%	\$ 27.95	\$866,273	\$ 37,502	10.05%
Energy Charge per kWh	68,088,124	6.18%	72,295,970	\$0.08711	6,297,702	76.34%	\$0.09104	6,581,825	284,123	76.34%
Demand Charge	149,900	0.00%	149,900	\$ 7.49	1,122,751	13.61%	\$ 7.83	1,173,717	50,966	13.61%
Billing Adjustments					8,249,223	100.00%		8,621,815	372,591	4.52%
Total from Base Rates					176,246			176,246	-	
Plus Fuel Adjustment					503,074			503,074	-	
Plus Environmental Surcharge					\$ 8,928,543			\$ 9,301,135	\$ 372,591	
Total Revenues					\$ 288.08			\$ 300.10	\$ 12.02	4.17%
Average Percent										

Blue Grass Energy
Schedule LP-1 - Large Power (101 - 500 kW)

Billing Determinants (1)	Escalation % (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)			
Customer Charge	600	3.13%	619	\$ 53.47	\$ 33,086	1.14%	\$ 55.88	\$ 34,577	\$ 1,491	1.14%
Energy Charge per kWh	32,999,709	6.18%	35,039,091	\$0.06040	2,116,361	73.06%	\$0.06312	2,211,667	95,306	73.06%
Demand Charge	93,196	0.00%	93,196	\$ 8.02	747,432	25.80%	\$ 8.38	780,982	33,551	25.80%
Billing Adjustments					2,896,879	100.00%		3,027,227	130,348	4.50%
Total from Base Rates					66,102			66,102	-	
Plus Fuel Adjustment					173,162			173,162	-	
Plus Environmental Surcharge					\$ 3,136,143			\$ 3,266,491	\$ 130,348	
Total Revenues					\$ 5,068			\$ 5,279	\$ 211	4.16%
Average Percent										

Blue Grass Energy
Schedule LP2: Large Power (over 500 kW)

Billing Determinants (1)	Escalation % (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)			
Customer Charge	278	3.13%	287	\$ 106.94	\$ 30,660	0.49%	\$ 111.76	\$ 32,042	\$ 1,381.9	0.49%
Energy Charge per kWh	77,949,560	6.18%	82,766,843	\$0.05449	4,509,965	71.91%	\$0.05695	4,713,572	203,606	71.92%
Demand Charge	215,837	0.00%	215,837	\$ 8.02	1,731,015	27.60%	\$ 8.38	1,808,716	77,701	27.60%
Billing Adjustments					6,271,640	100.00%		6,554,329	282,690	4.51%
Total from Base Rates					138,103			138,103	-	
Plus Fuel Adjustment					367,515			367,515	-	
Plus Environmental Surcharge					\$ 6,777,258			\$ 7,059,947	\$ 282,690	
Total Revenues					\$ 23,639			\$ 24,625	\$ 986	4.17%
Average Percent										

Blue Grass Energy
Schedule B-1: Large Industrial (1,000 - 3,999 kW)

Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)			
Customer Charge	36	36	\$ 1,069	\$ 38,498	0.91%	\$ 1,117.63	\$ 40,235	\$ 1,736		0.91%
Energy Charge	57,494,400	59,661,939	\$0.05503	3,283,196	77.91%	\$0.05751	3,431,158	147,962		77.91%
Demand Charge - Contract	129,800	129,800	6.65	863,170	20.48%	6.95	902,110	38,940		20.48%
Demand Charge - Excess of Contract	3,164	3,163	\$ 9.25	29,258	0.69%	\$ 9.67	30,587	1,328		0.70%
Billing Adjustments				4,214,123	100.00%		4,404,089	189,966	4.51%	100.00%
Total from Base Rates				113,724			113,724	-		
Plus Fuel Adjustment				259,363			259,363	-		
Plus Environmental Surcharge				\$ 4,587,210			\$ 4,777,176	\$ 189,966		
Total Revenues				\$ 127,423			\$ 132,699	\$ 5,277	4.14%	
Average Percent										

Blue Grass Energy
Schedule B-2: Large Industrial (over 4,000 kW)

Billing Determinants (1)	Escalation (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component % of Base Rates	Proposed		Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)		Rate (6)	Revenues (7)=(3)*(6)			
Customer Charge	48	48	\$ 2,138.80	\$ 102,662	1.02%	\$ 2,235.26	\$ 107,292	\$ 4,630		1.02%
Energy Charge	151,525,200	157,237,700	\$0.05027	7,904,339	78.60%	\$0.05254	8,261,269	356,929.58		78.60%
Demand Charge - Contract	301,200	301,200	6.65	2,002,980	19.92%	6.95	2,093,340	90,360.00		19.92%
Demand Charge - Excess of Contract	4,976	4,974	\$ 9.25	46,011	0.46%	\$ 9.67	48,100	2,089.14		0.46%
Billing Adjustments	0			10,055,992	100.00%		10,510,001	454,008.80	4.51%	100.00%
Total from Base Rates				256,140			256,140	-		
Plus Fuel Adjustment				608,029			608,029	-		
Plus Environmental Surcharge	.000			\$ 10,920,161			\$ 11,374,170	\$ 454,009		
Total Revenues				\$ 227,503			\$ 236,962	\$ 9,459	4.16%	
Average Percent										

Blue Grass Energy: Year Ending December 31, 2009

Description	Annual Billing Units (1)	Rate per Lamp (2)	Normalized Annual Revenue (3)=(1)*(2)	Percent of Actual Base Revenues (4)	Assigned kWh per Light (5)	Total kWh assigned to Lights (6)=(5)*(4)	Proposed Rate per Light (7)	Proposed Light Revenues (8)=(7)*(1)	Dollar Change (9)=(8)-(3)	% Change (10)=(9)/(3)-1x100	Percent of Proposed Base Revenues (11)
175 WATT MERCURY VAPOR	51,056	\$ 10.95	\$ 559,063	26.44%	73	3,727,088	\$ 11.44	\$ 584,081	\$ 25,017	4.47%	26.43%
400 WATT MERCURY VAPOR	1,509	18.16	27,403	1.30%	159	239,931	18.98	28,641	1,237	4.52%	1.30%
400 WATT METAL HALIDE DIRECTIONAL FLOOD	4,840	17.21	83,296	3.94%	159	769,560	17.99	87,072	3,775	4.53%	3.94%
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD	566	18.01	10,194	0.48%	159	89,994	18.82	10,652	458	4.50%	0.48%
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE	162	18.37	2,976	0.14%	37	5,994	19.20	3,110	134	4.52%	0.14%
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE	120	17.80	2,136	0.10%	37	4,440	18.60	2,232	96	4.49%	0.10%
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE	2,129	15.09	32,127	1.52%	37	78,773	15.77	33,574	1,448	4.51%	1.52%
400 WATT HIGH PRESSURE SODIUM - COBRA HEAD	200	23.52	4,704	0.22%	159	31,800	24.58	4,916	212	4.51%	0.22%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	8,376	9.87	82,671	3.91%	23	192,648	10.32	86,440	3,769	4.56%	3.91%
100 WATT HIGH PRESSURE SODIUM	6,887	11.08	76,308	3.61%	37	254,819	11.58	79,751	3,444	4.51%	3.61%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	2,551	15.26	38,928	1.84%	102	260,202	15.95	40,688	1,760	4.52%	1.84%
70 WATT HIGH PRESSURE SODIUM - COLONIAL	5,760	9.18	52,877	2.50%	23	132,480	9.59	55,238	2,362	4.47%	2.50%
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD	2,273	15.34	34,868	1.65%	84	190,932	16.03	36,436	1,568	4.50%	1.65%
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD	3,495	11.08	38,725	1.83%	37	129,315	11.58	40,472	1,748	4.51%	1.83%
100 WATT HIGH PRESSURE SODIUM - OPEN BOTTOM	97,733	10.58	1,034,015	48.90%	37	3,616,121	11.06	1,080,927	46,912	4.54%	48.91%
250 WATT HIGH PRESSURE SODIUM - OPEN BOTTOM	2,101	16.36	34,372	1.63%	102	214,302	17.10	35,927	1,555	4.52%	1.63%
Totals	189,758		\$ 2,114,663	100.00%		9,938,399		\$ 2,210,159	\$ 95,496		100.00%
Average			\$ 11.14					\$ 11.65	\$ 0.50	4.52%	

BLUE GRASS ENERGY COOPERATIVE CORPORATION

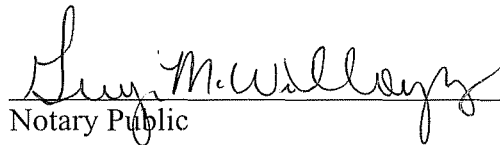
CASE NO. 2010-00169

I, Ann F. Wood, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 27th day of May, 2010.


Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on May 27, 2010, Case No. 2010-00169. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Blue Grass Energy Cooperative Corporation. The amount and percent of increase by rate class are listed below.

<u>Rate Class</u>	<u>Increase</u>	<u>Increase</u>
GS-1 (Residential, Farm & Non-farm)	\$3,636,723	4.13%
GS-2 (Off-Peak Marketing Rate - ETS)	\$5,606	3.80%
GS-3 (Residential and Farm TOD)	\$637	4.76%
SC-1 Small Commercial	\$372,591	4.17%
LP-1 Large Power	\$130,348	4.16%
LP -2 Large Power	\$282,690	4.17%
Large Industrial Rate B-1	\$189,966	4.14%
Large Industrial Rate B-2	\$454,009	4.16%
Outdoor Lights	\$95,496	4.52%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>Increase</u>	<u>Increase</u>
GS-1 (Residential, Farm & Non-farm)	\$5.67	4.13%
GS-2 (Off-Peak Marketing Rate - ETS)	\$1.48	3.80%
GS-3 (Residential and Farm TOD)	\$4.73	4.76%
SC-1 Small Commercial	\$12.02	4.17%
LP-1 Large Power	\$211.00	4.16%
LP -2 Large Power	\$986.00	4.17%
Large Industrial Rate B-1	\$5,277	4.14%
Large Industrial Rate B-2	\$9,459	4.16%
Outdoor Lights	\$0.50	4.52%

The present and proposed rate structures of Blue Grass Energy Cooperative Corporation are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<i>GS-1 (Residential, Farm & Non-farm)</i>		
Customer Charge per Month	\$9.36	\$9.78
Energy Charge per kWh	\$0.09256	\$0.09673
<i>GS-2 (Off-Peak Marketing Rate - ETS)</i>		
Energy Charge per kWh	\$0.05554	\$0.05804
<i>GS-3 (Residential and Farm TOD)</i>		
Customer Charge per Month	\$15.00	\$15.68
Energy Charge per kWh		
On-peak	\$0.15817	\$0.16530
Off-peak	\$0.06067	\$0.06341

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<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<i>SC-1 General Service</i>		
Demand Charge per kW – 1 st 10 kW	No charge	No charge
Over 10 kW	\$7.49	\$7.83
Energy Charge per kWh	\$0.08711	\$0.09104
Customer Charge per Month	\$26.74	\$27.95
<i>LP-1 Large Power</i>		
Demand Charge per kW per month	\$8.02	\$8.38
Energy Charge per kWh	\$0.06040	\$0.06312
Customer Charge per month	\$53.47	\$55.88
<i>LP –2 Large Power</i>		
Demand Charge per kW per month	\$8.02	\$8.38
Energy Charge per kWh	\$0.05449	\$0.05695
Customer Charge per month	\$106.94	\$111.76
<i>Large Industrial Rate B-1</i>		
Consumer Charge per Month	\$1,069.40	\$1,117.63
Demand Charge per kW – Contract	\$6.65	\$6.95
Demand Charge per kW – Excess	\$9.25	\$9.67
Energy Charge per kWh	\$0.05503	\$0.05751
<i>Large Industrial Rate B-2</i>		
Consumer Charge per Month	\$2,138.80	\$2,235.26
Demand Charge per kW – Contract	\$6.65	\$6.95
Demand Charge per kW – Excess	\$9.25	\$9.67
Energy Charge per kWh	\$0.05027	\$0.05254
<i>Outdoor Lights – Rate per Light per Month</i>		
175 w Mercury Vapor	\$10.95	\$11.44
400 w Mercy Vapor	\$18.16	\$18.98
400 w Metal Halide Directional Flood	\$17.21	\$17.99
400 w High Pressure Sodium Directional Flood	\$18.01	\$18.82
100 w High Pressure Sodium-Shoebox Fixture (Metal Pole)	\$18.37	\$19.20
100 w High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$17.80	\$18.60
100 w High Pressure Sodium - Colonial Fixture	\$15.09	\$15.77
400 w High Pressure Sodium – Cobra Head (Aluminum Pole)	\$23.52	\$24.58
70 w High Pressure Sodium (Ornamental)	\$ 9.87	\$10.32
100 w High Pressure Sodium (Ornamental)	\$11.08	\$11.58
250 w High Pressure Sodium (Ornamental)	\$15.26	\$15.95
70 w High Pressure (Colonial) (15 ft. mounting height)	\$ 9.18	\$ 9.59
200 w High Pressure Sodium Cobra Head (Aluminum Pole)	\$15.34	\$16.03
100 w High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.08	\$11.58
100 w High Pressure Sodium Open Bottom	\$10.58	\$11.06
250 w High Pressure Sodium Open Bottom	\$16.36	\$17.10
<i>Interruptible Service</i>		
10 Notice Minutes, 200 Hours Interruption	\$4.20	\$4.20
10 Notice Minutes, 300 Hours Interruption	\$4.90	\$4.90
10 Notice Minutes, 400 Hours Interruption	\$5.60	\$5.60
60 Notice Minutes, 200 Hours Interruption	\$3.50	\$3.50
60 Notice Minutes, 300 Hours Interruption	\$4.20	\$4.20
60 Notice Minutes, 400 Hours Interruption	\$4.90	\$4.90

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The rates contained in this notice are the rates proposed by Blue Grass Energy Cooperative Corporation. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Blue Grass Energy Cooperative Corporation at the following address:

Blue Grass Energy Cooperative Corporation
P.O. Box 990, 1201 Lexington Road
Nicholasville, KY 40356
859-885-4191
www.bgenergy.com

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.