



**Big Sandy Rural Electric
Cooperative Corporation**

504 11th Street
Paintsville, Kentucky 41240-1422
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Toll Free (888) 789-RECC (7322)

RECEIVED
JUL 29 2010
PUBLIC SERVICE
COMMISSION

July 29, 2010

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00168

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten copies of the responses of Big Sandy RECC to the Commission Staff's First Information Request, dated July 15, 2010.

Very truly yours,

A handwritten signature in cursive script, reading "Albert A. Burchett".

Albert A. Burchett

Enclosures

Cc: Parties of Record (if applicable)

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

BIG SANDY RURAL ELECTRIC COOPERATIVE)	
CORPORATIONS PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2010-00168
WHOLESALE RATE ADJUSTMENT)	

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff's First Information Request in the above-referenced case dated July 15, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 27th day of July, 2010.

Greg M. Willey
 Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
 NOTARY ID #409352

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

BIG SANDY RURAL ELECTRIC COOPERATIVE)	
CORPORATION PASS-THROUGH OF EAST)	CASE NO.
KENTUCKY POWER COOPERATIVE, INC.)	2010-00168
WHOLESALE RATE ADJUSTMENT)	

**RESPONSES TO COMMISSION STAFF'S FIRST INFORMATION REQUEST
TO BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
DATED JULY 15, 2010**

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00168

FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Big Sandy Rural Electric Cooperative Corporation

Request 1. Provide the workpapers, spreadsheets, etc. which show the calculation of the increase, by individual wholesale rate schedule, in Big Sandy's cost of power from East Kentucky Power Cooperative, Inc. that Big Sandy is proposing to flow through to its customers. Provide the information in hard copy as well as electronic format with the formulas intact and unprotected. Include a brief narrative description of the data being provided.

Response 1. The work papers showing the calculation of the increase by individual wholesale rate schedule for each Member Cooperative served by EKPC are provided on pages 2 through 20 of this response and also on the enclosed CD. The allocation of the EKPC increase was spread among the member systems using a proportional approach. To achieve this, EKPC analyzed each member system's calendar year 2009 billing units by rate class. This analysis enabled EKPC to determine the ratio of each member system's billing units to the total of those for all members. That ratio was then applied to EKPC's 2011 budgeted billing units, and then multiplied by the wholesale total proposed revenue increase to determine that member system's share of the increase.

Schedule E	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Big Sandy	5.63%	5.84%	5.60%	5.57%	1,161,275
Blue Grass	5.63%	5.84%	5.60%	5.57%	4,479,302
Clark	5.63%	5.84%	5.60%	5.57%	1,940,310
Cumberland Valley	5.63%	5.84%	5.60%	5.57%	2,278,636
Farmers	5.63%	5.84%	5.60%	5.57%	1,960,159
Fleming-Mason	5.63%	5.84%	5.60%	5.57%	1,854,399
Grayson	5.63%	5.84%	5.60%	5.84%	1,118,402
Inter-County	5.63%	5.84%	5.60%	5.57%	1,764,308
Jackson	5.63%	5.84%	5.60%	5.57%	3,947,488
Licking Valley	5.63%	5.84%	5.60%	5.57%	1,193,732
Nolin	5.63%	5.84%	5.60%	5.57%	2,565,949
Owen	5.63%	5.84%	5.67%	5.57%	3,961,158
Salt River	5.63%	5.84%	5.60%	5.84%	4,054,959
Shelby	5.63%	5.84%	5.60%	5.57%	1,256,361
South Kentucky	5.63%	5.84%	5.60%	5.57%	5,100,796
Taylor	5.63%	5.84%	5.60%	5.57%	1,885,845

40,523,081 E Portion of Rate Increase

Schedule B	% Change				Total
	Substa	Meter Pt	Demand	Energy	
Blue Grass			5.58%	5.57%	696,567
Grayson			5.58%	5.57%	61,670
Inter-County			5.58%	5.57%	167,932
Jackson			5.58%	5.57%	155,234
Nolin			5.58%	5.57%	154,449
Owen			5.58%	5.57%	599,982
Salt River			5.58%	5.57%	331,480
Shelby			5.58%	5.57%	531,566
South Kentucky			5.58%	5.57%	232,650
Taylor			5.58%	5.57%	48,425

2,979,953 B Portion of Rate Increase

Schedule C	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Farmers			5.58%	5.57%	5.13%
Fleming-Mason			5.58%	5.57%	5.33%
Jackson			5.58%	5.57%	5.29%
South Kentucky			5.58%	5.57%	5.28%
Taylor			5.58%	5.57%	5.31%

122,993
539,643
70,496
193,710
66,778

993,619 C Portion of Rate Increase

Schedule G	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Fleming-Mason	5.63%	5.84%	5.58%	5.57%	5.26%
Nolin			5.58%	5.57%	5.40%

720,785
285,879

1,006,664 G Portion of Rate Increase

Lg Special Contract	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Owen			20.86%	5.57%	6.43%

3,121,617

3,121,617 Lg Special Contract Portion of Rate Increase

Inland Steam	% Change				
	Substa	Meter Pt	Demand	Energy	Total
Fleming-Mason			5.64%	5.58%	5.35%

752,513

752,513 Lg Special Contract Portion of Rate Increase

49,377,447

To Calculate Rate Increase by Member:

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	2011 w/ Increase	% Chg	E \$ to Assgn
Total \$ Rate E	1,659,019	1,622,837	1,622,837	1,622,837	1,622,837	1,622,837	1,622,837	1,622,837	1,622,837	1,622,837	1,622,837	1,622,837	17,254,417	23,462,523	5.21%	1,161,275
Big Sandy	2,165,933	2,165,933	2,165,933	2,165,933	2,165,933	2,165,933	2,165,933	2,165,933	2,165,933	2,165,933	2,165,933	2,165,933	66,693,589	90,240,961	5.22%	4,479,302
Blue Grass	8,485,155	8,485,155	8,485,155	8,485,155	8,485,155	8,485,155	8,485,155	8,485,155	8,485,155	8,485,155	8,485,155	8,485,155	36,866,585	36,866,585	5.23%	1,940,310
Clark	3,537,173	3,537,173	3,537,173	3,537,173	3,537,173	3,537,173	3,537,173	3,537,173	3,537,173	3,537,173	3,537,173	3,537,173	48,996,972	48,996,972	5.21%	2,278,636
Cu Valley	4,118,998	4,118,998	4,118,998	4,118,998	4,118,998	4,118,998	4,118,998	4,118,998	4,118,998	4,118,998	4,118,998	4,118,998	39,606,473	39,606,473	5.23%	1,950,159
Farmers	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	37,344,845	37,344,845	5.23%	1,854,399
Fleming Mason	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	3,491,208	27,544,119	27,544,119	5.20%	1,118,402
Grayson	2,111,191	2,111,191	2,111,191	2,111,191	2,111,191	2,111,191	2,111,191	2,111,191	2,111,191	2,111,191	2,111,191	2,111,191	33,414,992	33,414,992	5.24%	1,764,308
Inter-Co	3,351,444	3,351,444	3,351,444	3,351,444	3,351,444	3,351,444	3,351,444	3,351,444	3,351,444	3,351,444	3,351,444	3,351,444	80,000,506	80,000,506	5.19%	3,947,488
Jackson	7,433,196	7,433,196	7,433,196	7,433,196	7,433,196	7,433,196	7,433,196	7,433,196	7,433,196	7,433,196	7,433,196	7,433,196	28,876,533	28,876,533	5.26%	1,193,732
Licking Valley	6,071,328	6,071,328	6,071,328	6,071,328	6,071,328	6,071,328	6,071,328	6,071,328	6,071,328	6,071,328	6,071,328	6,071,328	79,937,647	79,937,647	5.31%	3,051,158
Owen	5,468,717	5,468,717	5,468,717	5,468,717	5,468,717	5,468,717	5,468,717	5,468,717	5,468,717	5,468,717	5,468,717	5,468,717	78,993,741	78,993,741	5.34%	4,054,959
Salt River	6,868,080	6,868,080	6,868,080	6,868,080	6,868,080	6,868,080	6,868,080	6,868,080	6,868,080	6,868,080	6,868,080	6,868,080	79,937,647	79,937,647	5.22%	1,256,361
Shelby	2,384,134	2,384,134	2,384,134	2,384,134	2,384,134	2,384,134	2,384,134	2,384,134	2,384,134	2,384,134	2,384,134	2,384,134	103,254,317	103,254,317	5.20%	5,100,796
So Ky	9,881,929	9,881,929	9,881,929	9,881,929	9,881,929	9,881,929	9,881,929	9,881,929	9,881,929	9,881,929	9,881,929	9,881,929	37,758,696	37,758,696	5.25%	1,885,845
Taylor	3,521,475	3,521,475	3,521,475	3,521,475	3,521,475	3,521,475	3,521,475	3,521,475	3,521,475	3,521,475	3,521,475	3,521,475	80,000,506	80,000,506	5.25%	40,523,081
Green Power Prem	9,280	9,484	9,486	9,486	9,486	9,472	9,613	9,826	9,772	9,888	9,885	9,885	607,267,101	607,267,101		
Total E Incl Gr Powr	75,394,296	75,394,296	75,394,296	75,394,296	75,394,296	75,394,296	75,394,296	75,394,296	75,394,296	75,394,296	75,394,296	75,394,296	3,206,553	3,206,553		
Total \$ Rate B	936,661	926,275	926,275	926,275	926,275	926,275	926,275	926,275	926,275	926,275	926,275	926,275	13,837,882	13,837,882	5.30%	696,567
Blue Grass	70,985	71,530	71,530	71,530	71,530	71,530	71,530	71,530	71,530	71,530	71,530	71,530	82,525	82,525	5.45%	61,670
Grayson	241,486	240,635	240,635	240,635	240,635	240,635	240,635	240,635	240,635	240,635	240,635	240,635	2,743,147	2,743,147	5.24%	167,932
Inter-Co	215,051	212,882	212,882	212,882	212,882	212,882	212,882	212,882	212,882	212,882	212,882	212,882	3,053,696	3,053,696	5.26%	154,449
Jackson	232,356	212,443	212,443	212,443	212,443	212,443	212,443	212,443	212,443	212,443	212,443	212,443	3,075,110	3,075,110	5.29%	599,982
Nolin	917,514	857,302	846,203	846,203	846,203	846,203	846,203	846,203	846,203	846,203	846,203	846,203	11,368,498	11,368,498	5.28%	331,480
Owen	480,145	481,145	481,145	481,145	481,145	481,145	481,145	481,145	481,145	481,145	481,145	481,145	6,613,287	6,613,287	5.28%	531,566
Salt River	733,569	694,818	743,722	719,643	761,297	755,294	785,650	807,657	799,423	699,242	660,387	660,387	10,983,236	10,983,236	5.23%	232,650
Shelby	348,636	321,440	340,299	325,679	317,200	315,294	329,488	326,579	343,223	319,916	284,957	284,957	4,449,134	4,449,134	5.24%	48,425
So Ky	81,632	72,825	69,282	64,862	60,642	64,982	66,551	69,058	67,709	65,552	62,577	62,577	972,400	972,400	5.29%	2,879,955
Taylor	4,238,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,869,887	49,144,905	56,378,640	5.29%	2,879,955
Total \$ Rate C	226,826	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,955	143,239	143,239	2,117,975	2,521,552	6.13%	122,993
Farmers	866,586	740,738	842,340	799,340	637,778	664,516	765,294	771,067	850,209	852,191	821,072	772,672	9,394,803	10,669,293	5.33%	598,643
Jackson	97,039	92,518	101,487	105,938	107,585	105,327	111,759	110,252	99,644	92,146	91,326	91,326	1,224,352	1,402,578	5.29%	70,496
So Ky	268,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,850	251,011	3,362,854	3,861,020	5.28%	193,710
Taylor	94,156	88,936	95,750	97,427	97,412	95,317	101,721	98,351	101,297	89,409	89,422	95,381	1,146,579	1,324,921	5.31%	66,778
Total \$ Rate G	1,035,064	1,054,623	1,112,325	1,083,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,003,435	962,056	1,037,695	12,524,315	14,424,479	5.26%	720,785
Fleming Mason	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	489,102	441,755	373,602	367,675	4,752,704	5,298,404	5.40%	285,879
Nolin	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,355,656	1,405,370	17,277,019	20,008,763	5.30%	1,006,664
Total \$ Sp Contf	2,075,922	1,809,093	1,817,561	1,910,931	1,702,163	1,505,203	1,374,543	1,289,510	1,668,923	1,220,787	1,144,421	1,474,329	18,388,286	20,112,365	5.35%	752,513
Fleming Mason	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	2,847,144	46,534,624	51,866,241	6.43%	3,121,617
Owen	381,100	396,684	401,647	384,629	342,315	299,190	389,023	327,771	132,025	263,182	242,654	272,046	3,832,266	3,725,964	0.00%	
Taylor	5,398,066	5,052,987	4,472,827	4,948,828	4,659,556	4,422,768	4,913,378	5,075,067	4,854,039	4,936,959	4,229,205	5,399,440	75,494,570	80,000,506	5.41%	3,874,130

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	YE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Tot \$ to Assign
Total \$	2,165,933	1,789,019	1,622,837	1,248,814	1,143,399	1,270,443	1,281,988	1,368,811	1,141,022	1,129,266	1,299,264	1,823,621	17,254,417	22,291,249	23,452,523	5.21%	1,161,276
Big Sandy	9,424,816	7,882,180	6,859,190	5,638,533	5,324,356	6,207,563	6,139,159	6,569,564	5,703,639	5,142,618	5,494,123	7,926,686	78,317,437	98,902,973	104,078,842	5.23%	5,176,870
Blue Grass	3,537,173	2,915,825	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,965	28,877,262	36,926,275	38,866,585	5.25%	1,940,310
Clerk	4,118,988	3,444,315	3,189,372	2,615,130	2,277,671	2,491,592	2,495,810	2,648,227	2,355,895	2,325,509	2,523,307	3,420,115	33,865,943	43,778,336	45,996,972	5.21%	2,278,636
Cu Valley	3,628,034	2,986,968	2,659,927	2,290,226	2,079,080	2,545,570	2,541,663	2,677,732	2,315,296	2,124,221	2,204,639	3,142,025	31,195,382	39,044,873	41,128,025	5.34%	2,063,152
Farmers	7,474,751	6,466,180	6,268,760	5,837,175	5,161,024	5,210,589	5,228,955	5,287,348	4,904,402	4,942,694	4,923,999	6,165,646	67,841,523	78,683,641	82,550,982	4.92%	3,867,941
Fleming Mason	2,182,176	1,819,509	1,605,878	1,283,749	1,143,143	1,303,346	1,336,366	1,420,122	1,220,394	1,212,731	1,316,741	1,822,516	17,868,699	22,626,471	23,806,543	5.22%	1,180,072
Grayson	3,592,990	2,763,524	2,676,102	2,150,977	1,863,592	2,209,724	2,227,990	2,333,139	2,005,867	1,894,631	2,093,068	3,172,274	29,003,817	36,862,440	38,784,680	5.24%	1,932,240
Inter-Co	8,082,248	6,514,890	5,742,236	4,566,279	4,028,159	4,485,992	4,550,950	4,853,284	4,229,565	4,180,113	4,632,550	6,664,804	84,486,780	80,283,563	84,486,780	5.20%	4,173,217
Jackson	2,160,979	1,761,319	1,635,916	1,309,469	1,169,261	1,320,729	1,307,344	1,422,585	1,206,520	1,224,139	1,352,577	1,867,384	17,738,222	22,682,802	23,876,533	5.26%	1,193,732
Licking Valley	5,222,209	4,271,218	3,930,920	3,360,084	3,155,563	3,693,651	3,623,827	3,994,702	3,470,508	3,075,451	3,185,774	4,558,019	45,491,926	56,564,776	59,571,053	5.31%	3,006,277
Nolin	11,291,864	9,775,840	8,486,095	8,011,298	7,869,559	8,796,689	9,212,988	9,895,435	9,314,694	8,269,144	7,875,420	10,510,127	109,299,143	134,535,705	142,218,462	5.1%	7,682,757
Owen	7,328,225	5,899,903	5,436,921	4,712,451	4,766,347	5,654,474	5,653,164	6,011,005	5,105,313	4,238,826	4,455,379	6,414,880	65,667,888	82,202,495	86,588,933	5.34%	4,386,439
Salt River	3,117,703	2,614,941	2,387,966	2,047,185	1,966,851	2,246,806	2,239,961	2,372,638	2,097,730	1,873,858	1,946,413	2,630,591	27,542,614	34,110,322	35,898,249	6.24%	1,787,927
Shelby	10,598,664	8,629,505	7,530,379	6,059,853	5,383,159	6,231,237	6,247,210	6,609,768	5,694,097	5,574,466	5,908,767	8,684,036	83,151,172	106,270,165	111,797,321	5.20%	5,827,156
So Ky	4,078,363	3,388,029	3,014,859	2,556,237	2,267,847	2,655,935	2,750,250	2,812,052	2,248,009	2,269,619	2,383,480	3,382,993	33,817,673	41,820,933	43,821,981	4.78%	2,001,048
Taylor	87,965,086	72,933,104	65,584,888	55,782,994	51,498,020	58,545,402	59,049,707	62,558,919	55,004,480	51,394,332	53,683,535	75,228,682	749,249,146	937,517,018	986,894,465	5.27%	49,377,447

Revenue Requirement
Over-Recovery due to Rounding
49,375,429
2,018

Please note that interruptible load other than the large special contract are not included in EKPC's budget process; therefore, these interruptible kW were neither escalated nor considered in determining each member's share of EKPC's increase.

Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assum
Big Sandy	79,606	68,918	73,603	41,061	38,274	46,492	40,839	48,308	36,785	41,644	47,607	65,401	628,438	701,764	701,764		
CP KW	131,388	123,841	114,840	71,954	66,879	80,522	72,796	83,108	63,758	70,937	76,464	105,696	1,054,163	1,177,184	1,177,184		
Demand Charge	685,645	646,450	599,465	410,859	336,200	459,779	415,667	474,547	364,059	405,050	436,609	608,524	5,638,054	6,172,121	6,172,121	5.604%	
On-Pk kWh	23,419,254	18,512,352	16,525,113	13,673,841	16,851,224	21,542,714	20,835,977	23,000,908	17,770,529	13,995,850	15,628,167	22,239,484	224,195,413	264,443,844	264,443,844	5.604%	
Off-Pk kWh	29,805,738	23,183,470	20,688,791	17,014,718	12,545,224	13,613,668	13,389,460	14,311,030	12,170,486	16,820,681	18,714,063	27,576,920	219,833,274	254,415,557	254,415,557		
Total E kWh	53,225,992	41,695,822	37,213,904	30,688,559	29,396,448	35,156,397	34,225,437	37,311,938	29,941,025	30,812,569	34,342,230	49,815,404	444,028,687	526,759,305	526,759,305		
On-Pk Energy Charge	994,515	785,220	701,820	540,007	479,338	600,542	568,667	632,795	468,553	513,431	562,739	885,195	11,128,255	14,878,364	14,878,364	5.572%	
Off-Pk Energy Charge	1,040,340	809,196	722,122	650,114	479,338	520,167	511,599	562,068	408,553	483,413	504,993	733,544	9,055,466	12,303,282	12,303,282	5.571%	
Total Energy Charge	2,034,955	1,595,416	1,423,942	1,295,121	1,262,766	1,521,709	1,480,266	1,994,863	1,595,094	1,606,170	1,790,188	2,593,211	20,193,721	27,281,646	28,016,626	5.571%	
PF Penalty	54,010	54,010	54,010	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	59,652	698,888	733,012	774,289	5.631%	
Substa Chg	3,000	3,000	3,000	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	3,288	40,312	40,312	42,666	5.899%	
Meter Pt Chg	24	24	24	24	24	24	24	24	24	24	24	24	288	288	288	0.000%	
No. Substations	497,654	372,759	283,248	148,266	58,502	(6,271)	54,077	(376,106)	(223,659)	(339,905)	(340,873)	(447,941)	(1,870,592)	(1,870,592)	(1,870,592)	0.000%	
FAC	261,709	244,190	213,865	168,601	191,885	199,062	199,062	199,062	192,076	182,789	138,968	231,131	2,416,946	4,020,177	4,020,177	0.000%	
Env Surchg	3,537,173	2,915,925	2,587,530	2,093,564	1,889,009	2,231,042	2,212,052	2,372,516	1,990,509	1,917,045	2,088,033	3,042,985	28,877,262	36,928,275	38,866,585	5.255%	\$ 1,940,310
Total Invoice	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,496	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5.223%	\$ 4,479,302

Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E \$ to Assum
Blue Grass	321,774	310,936	273,360	163,502	145,428	151,775	174,464	199,933	155,935	150,007	169,751	245,283	2,502,148	2,794,096	2,794,096		
CP KW	1,679,659	1,623,097	1,426,938	933,595	830,395	1,095,037	996,191	1,141,617	890,399	856,539	969,278	1,400,566	13,843,291	15,954,289	16,046,400	0.000%	
Demand Charge	56,665,125	44,151,617	37,732,088	31,418,154	38,842,367	50,599,191	48,516,417	53,866,736	41,628,299	31,351,678	35,237,446	52,080,329	522,089,467	615,816,995	615,816,995	5.604%	
On-Pk kWh	70,814,468	54,056,506	45,810,401	37,376,902	27,789,014	37,782,193	30,689,553	33,104,044	27,872,008	36,568,055	40,619,539	63,096,673	499,749,338	578,365,614	578,365,614		
Off-Pk kWh	127,475,585	98,208,123	83,542,489	68,795,056	66,631,401	82,381,374	79,375,970	86,970,760	69,900,307	67,919,733	75,856,985	115,177,002	1,021,838,805	1,194,182,608	1,194,182,608		
Total E kWh	2,406,588	1,875,119	1,602,480	1,460,661	1,345,415	1,200,567	1,084,523	1,115,834	1,047,812	1,045,792	1,165,531	1,757,685	25,889,125	34,880,490	36,824,009	5.572%	
On-Pk Energy Charge	2,471,709	1,886,791	1,598,966	1,428,132	1,301,446	1,179,112	1,060,878	1,175,790	1,066,320	1,045,792	1,165,531	1,757,685	20,573,611	27,969,183	29,527,000	5.571%	
Off-Pk Energy Charge	4,874,277	3,761,910	3,201,446	2,888,783	2,867,611	3,566,774	3,434,688	4,651,943	3,544,185	3,544,185	3,960,204	6,001,174	46,462,736	62,849,673	66,351,309	5.571%	
PF Penalty	313	313	313	374	374	374	374	374	374	374	374	374	4,426,354	4,426,354	4,426,354	5.631%	
Substa Chg	105,822	105,822	105,822	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	115,834	1,359,972	1,359,972	1,359,972	5.839%	
Meter Pt Chg	4,125	4,125	4,125	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	4,521	53,064	53,064	53,064	0.000%	
No. Substations	1,191,935	877,980	658,314	330,215	132,595	(12,357)	125,414	(876,666)	(519,167)	(749,152)	(752,501)	(1,035,442)	(628,832)	(3,807,387)	(3,807,387)	0.000%	
FAC	626,024	562,527	486,305	383,199	387,325	449,170	462,819	505,505	448,596	397,787	306,562	553,346	5,561,156	9,283,300	9,283,300	0.000%	
Env Surchg	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,496	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5.223%	\$ 4,479,302
Total Invoice	8,488,155	6,955,905	5,883,686	4,667,021	4,339,623	5,222,496	5,142,496	5,545,450	4,648,942	4,171,838	4,606,216	7,021,752	66,693,589	85,761,658	90,240,961	5.223%	\$ 4,479,302

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg
CP KW	131,151	123,932	106,947	400,091	53,858	77,778	403,600	81,410	58,698	70,703	72,708	105,722	1,023,681	1,143,123	1,143,123	0.000%
Demand Charge	664,608	646,925	558,264	700,218	444,112	444,112	403,600	464,853	335,166	403,600	415,164	603,673	5,667,825	6,527,233	6,893,032	5.604%
On-Pk kWh	23,852,061	18,314,539	16,140,760	13,615,861	15,891,737	21,302,040	20,674,711	22,334,657	17,679,597	13,773,173	15,314,543	21,806,497	20,172,222	260,349,491	260,349,491	0.000%
Off-Pk kWh	29,315,302	22,131,029	19,422,978	16,149,081	12,057,371	13,904,893	13,845,305	14,444,057	12,413,077	16,013,548	17,657,336	26,165,808	213,519,395	247,108,433	247,108,433	0.000%
Total E kWh	53,167,363	40,445,568	35,563,738	29,764,942	27,949,108	35,206,933	34,520,016	36,778,714	30,092,674	29,786,721	32,971,879	47,972,305	434,243,617	515,128,280	515,128,280	0.000%
On-Pk Energy Charge	1,012,997	777,818	685,497	633,013	738,822	890,354	951,374	1,265,192	1,001,390	780,126	867,431	1,235,142	10,950,156	14,746,496	15,566,119	5.672%
Off-Pk Energy Charge	1,023,219	772,463	677,927	617,040	460,700	531,294	529,016	698,500	600,284	774,399	853,891	1,265,352	8,804,086	11,949,917	12,615,627	5.871%
Total Energy Charge	2,036,216	1,550,281	1,363,424	1,250,053	1,199,522	1,421,648	1,490,390	1,964,692	1,601,674	1,554,525	1,721,322	2,500,494	19,754,242	26,696,372	28,181,745	5.971%
PF Penalty	41,238	1,238	1,238	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	45,139	529,965	555,833	587,133	5.631%
Subst.Chg	1,750	1,750	1,750	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	1,918	22,512	23,515	24,869	5.839%
Meier PI Chg	14	14	14	14	14	14	14	14	14	14	14	14	168	168	168	0.000%
No. Substitutions	497,116	361,586	280,239	142,871	55,618	(5,280)	54,545	(370,931)	(224,793)	(328,548)	(327,081)	(431,270)	(295,928)	(1,791,754)	(1,791,754)	0.000%
FAC	260,547	237,804	202,265	169,300	157,751	188,909	187,353	211,201	187,874	176,729	132,365	223,580	2,345,688	3,901,651	3,901,651	0.000%
Env Surchg	3,521,475	2,859,584	2,447,180	2,009,499	1,767,478	2,196,446	2,192,955	2,316,872	1,946,878	1,853,476	1,988,827	2,943,534	26,024,304	35,912,851	37,798,666	5.251%
Total Invoice	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,072,983	41,834,125	44,702,204	37,843,157	35,442,893	38,671,810	57,154,856	543,675,905	697,097,513	733,659,436	5.245%

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg
E-2 Totals	2,552,205	2,299,371	2,148,508	1,364,971	1,155,356	1,507,987	1,355,676	1,577,287	1,192,629	1,299,013	1,390,521	2,000,088	19,853,512	22,170,000	22,170,000	0.000%
Demand Charge	13,322,510	12,002,721	11,215,212	7,793,979	6,597,087	8,610,512	7,796,011	9,006,307	6,809,910	7,417,367	7,939,873	11,417,705	109,931,204	126,590,700	133,685,100	5.604%
Inter kW	787	717	609	302	267	357	297	355	259	311	335	490	5,066	5,066	5,066	0.000%
Inter Dmd Chg	1,629	1,484	1,261	244	217	289	241	287	210	252	271	365	6,782	6,782	6,782	0.000%
Buy-Thru Chg	452,300,288	353,876,972	313,774,366	262,332,315	316,668,056	408,538,662	397,024,964	434,359,424	342,442,595	263,003,124	294,864,098	420,917,155	4,260,127,019	5,024,921,558	5,024,921,558	5.572%
On-Pk kWh	571,463,936	439,520,250	387,253,701	317,855,639	233,707,396	259,889,333	256,788,726	272,351,508	234,082,652	312,904,106	346,937,407	516,888,375	4,151,653,028	4,804,755,442	4,804,755,442	5.571%
Off-Pk kWh	1,023,764,224	793,397,222	701,028,067	560,187,954	550,375,452	668,427,995	653,813,690	706,720,992	576,525,247	575,912,229	643,821,505	937,865,550	8,411,780,047	9,823,677,000	9,823,677,000	5.571%
Total E kWh	19,209,319	15,029,532	13,326,276	12,196,080	14,722,211	18,993,380	18,468,088	24,602,564	19,396,291	14,897,043	16,702,592	23,841,169	211,374,484	264,616,582	300,475,234	5.571%
On-Pk Energy Charge	19,946,377	15,341,016	13,516,705	12,144,944	8,929,729	9,930,116	9,811,639	13,171,130	11,320,004	15,131,729	16,874,262	23,026,224	177,143,877	222,353,168	245,297,180	5.571%
Off-Pk Energy Charge	39,155,696	30,370,650	26,842,951	24,341,024	23,651,940	28,923,496	28,269,727	37,773,694	30,716,294	30,028,772	33,576,794	48,867,393	382,518,361	516,959,750	545,172,414	5.571%
PF Penalty	2,479	3,038	4,678	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	1,166	87,606	87,606	87,606	5.631%
Subst Chg	834,213	834,213	834,213	916,091	916,091	916,091	916,091	916,091	916,091	916,091	916,091	916,091	10,784,067	11,310,448	11,310,448	5.839%
Meier PI Chg	35,500	35,500	35,500	39,045	39,045	39,045	39,045	39,045	39,182	39,182	39,182	39,182	458,316	478,745	506,701	0.000%
No. Substitutions	284	284	284	312	312	312	312	312	312	312	312	312	3,667	3,667	3,667	0.000%
FAC	9,572,191	7,092,967	5,524,107	2,784,907	1,095,241	(100,261)	1,033,023	(7,123,747)	(4,306,642)	(6,352,310)	(6,386,706)	(6,437,608)	(5,604,838)	(33,935,590)	(33,935,590)	0.000%
Env Surchg	5,027,602	4,601,065	4,005,566	3,301,354	3,166,329	3,613,407	3,764,988	4,074,912	3,651,621	3,379,373	2,573,757	4,341,206	45,501,190	75,683,460	75,683,460	0.000%
Adjustment																5.245%
Total Invoice	67,950,191	54,940,054	48,462,257	39,185,566	35,475,928	42,072,983	41,834,125	44,702,204	37,843,157	35,442,893	38,671,810	57,154,856	543,675,905	697,097,513	733,659,436	5.245%

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
E-1 Totals	253,665	226,449	210,519	145,903	1,203,730	1,530,841	1,330,373	1,440,177	1,267,626	977,388	1,067,954	1,456,603	16,173,655	2,305,000	18,463,050	5.673%	991,150
CP KW	1,755,362	1,550,866	1,458,791	1,105,944	4,203,730	5,203,841	4,330,373	4,440,177	3,977,626	3,077,388	3,467,954	4,556,603	52,173,655	2,305,000	53,478,655	5.673%	991,150
Demand Charge	50,928,055	40,055,866	35,966,567	31,758,339	40,389,918	52,773,869	50,282,808	56,307,557	43,323,725	32,252,179	34,195,443	47,105,555	515,341,871	553,228,000	568,569,871		
Inter Dmd Chg	62,328,364	48,249,436	42,817,545	37,310,006	29,298,883	34,142,020	33,056,124	35,655,124	29,636,693	37,330,848	38,859,709	55,766,237	484,561,322	517,402,000	531,963,322		
On-Pk KWh	113,256,419	88,505,232	78,886,112	69,088,345	69,648,401	89,915,889	83,336,932	91,963,014	72,860,418	69,633,027	73,055,152	102,871,792	999,903,193	1,070,630,000	1,141,530,000		
Off-Pk KWh	1,803,156	1,416,218	1,273,505	1,230,889	1,565,433	2,045,411	1,946,662	2,753,988	2,118,877	1,577,390	1,672,431	2,303,838	27,057,275	28,564,821	29,812,646	5.572%	
On-Pk Energy Chartr	2,175,509	1,684,099	1,497,996	1,425,578	1,117,952	1,304,562	1,263,041	1,724,262	1,433,201	1,807,700	1,879,217	2,696,799	20,009,886	25,021,043	26,414,924	5.571%	
Off-Pk Energy Chartr	3,978,665	3,102,317	2,771,501	2,656,467	2,663,365	3,349,943	3,211,903	4,476,150	3,552,078	3,395,090	3,551,647	5,000,638	54,979,746	52,078,318	54,979,746	5.571%	2,901,427
Total Energy Charge	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125	87,125		
PF Penalty	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125	3,125		
Substa Chg	789,449	789,449	789,449	789,449	789,449	789,449	789,449	789,449	789,449	789,449	789,449	789,449	789,449	789,449	789,449		
Meter Pt Chg	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25		
No. Substations	1,068,948	789,449	621,623	331,529	138,600	(13,038)	131,675	(926,899)	(945,014)	(788,052)	(724,709)	(924,818)	(830,798)	(5,030,217)	(8,896,240)	5.308%	3,861,158
FAC	549,971	508,446	445,108	385,757	404,315	467,465	472,207	510,710	467,285	389,429	284,874	462,085	5,348,454	8,896,240	8,896,240		
Env Surchg	7,433,196	6,071,328	5,365,273	4,578,764	4,529,868	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,564,294	74,632,562	78,593,741		
Total Invoice	7,433,196	6,071,328	5,365,273	4,578,764	4,529,868	5,435,234	5,246,786	5,602,555	4,842,635	4,084,203	4,280,250	6,094,102	63,564,294	74,632,562	78,593,741		

Total E

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CY 2009	Project to 2011	2011 w/ Increase	% Chg	E S to Assign
E Totals	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,559,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000	5.619%	8,065,550
CP KW	15,077,872	13,583,587	12,672,003	8,899,923	7,800,827	10,141,353	9,128,384	10,446,484	8,077,536	8,394,755	9,007,827	12,874,308	126,104,659	144,062,600	152,148,150		
Demand Charge	787	717	609	302	267	357	297	355	259	311	335	490	5,086	5,086	5,086		
Inter KW	1,629	1,484	1,261	244	217	289	241	287	210	252	271	397	6,782	6,782	6,782		
Inter Dmd Chg	393,932,828	308,832,828	349,742,933	294,090,654	357,057,974	461,312,531	447,307,772	480,686,881	385,766,320	295,260,303	329,079,541	468,022,710	4,775,468,690	5,578,149,558	5,578,149,558		
Buy Thru Credit	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,559,862	1,427,956	1,531,412	2,192,252	22,047,548	24,475,000	24,475,000		
On-Pk KWh	1,137,020,643	861,702,514	779,914,179	649,268,299	620,024,253	755,343,884	737,152,622	798,683,946	649,486,665	645,545,266	716,876,657	1,040,677,322	9,411,563,240	10,900,307,000	10,900,307,000		
Off-Pk KWh	21,012,475	16,447,750	14,589,781	13,426,969	16,287,644	21,038,791	20,406,950	27,356,452	21,515,168	16,474,432	18,374,962	26,145,007	233,086,362	311,673,857	329,040,056	5.572%	17,366,199
On-Pk Energy Chartr	22,121,866	17,025,117	15,014,701	13,570,522	10,047,681	11,234,648	11,074,680	14,895,392	12,753,204	16,939,430	18,753,479	27,723,024	191,163,763	257,374,212	271,712,104	5.571%	14,337,892
Off-Pk Energy Chartr	43,134,361	33,472,867	29,614,462	25,997,491	26,355,325	32,273,439	31,481,630	42,251,844	34,268,372	33,413,862	37,128,441	53,868,031	424,240,145	569,046,069	600,752,160	5.571%	31,704,091
Total Energy Charge	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479	2,479		
PF Penalty	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338	921,338		
Substa Chg	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625	38,625		
Meter Pt Chg	309	309	309	309	309	309	309	309	309	309	309	309	309	309	309		
No. Substations	10,631,139	7,882,416	6,145,730	3,116,436	1,233,841	(113,239)	1,164,698	(6,050,736)	(4,851,656)	(7,120,362)	(7,111,415)	(9,362,426)	(6,435,634)	(38,965,807)	(84,579,700)	0.000%	
FAC	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,090,873	4,237,205	4,585,622	4,118,807	3,768,802	2,858,631	4,804,091	50,849,644	84,579,700	84,579,700	0.000%	
Env Surchg	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,091,152	50,305,046	42,686,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177	5.251%	8,065,550
Adjustment																	
Total Invoice	75,385,016	61,012,866	53,848,791	43,764,574	40,006,113	47,448,506	47,091,152	50,305,046	42,686,002	39,527,348	42,952,331	63,249,355	607,267,101	771,730,096	812,253,177		

Rate B

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Blue Grass Firm KW	29,142	30,043	28,597	30,687	30,923	31,336	30,798	31,106	30,852	29,868	29,415	29,812	362,601	350,835		
Excess KW	183,067	190,617	178,838	211,338	211,444	215,375	209,995	212,912	212,368	205,101	201,420	205,878	2,438,453	2,630,946	5.58%	
Inter KW	15,986,209	15,522,753	17,322,757	16,375,954	17,750,920	18,781,179	18,244,118	19,563,851	18,842,741	18,632,605	17,024,628	16,732,017	210,979,732	213,914,469	5.57%	
Dmd Chg	534,819	519,514	579,533	599,720	650,074	687,804	668,135	915,042	881,313	860,838	796,275	780,006	8,492,873	10,562,669		
Actual kWh	149,472	138,772	136,503	78,504	35,325	(2,817)	28,827	(197,204)	(140,755)	(207,724)	(168,884)	(149,785)	(299,666)	(817,505)		
Billing kWh	69,803	77,572	80,630	81,850	87,890	84,725	89,697	93,354	101,771	92,565	59,096	68,735	987,188	1,461,773		
PF Penalty	956,651	926,275	975,904	971,512	954,733	955,987	956,654	1,024,104	1,054,697	970,780	887,907	954,934	11,618,848	13,441,314	5.30%	\$ 686,667
Env Surchg																
Total \$																

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Gravson Billing KW	1,760	2,025	2,125	2,091	2,344	1,907	2,736	3,059	2,880	2,474	2,511	2,431	28,343	27,423		
Inter KW	10,947	12,996	13,216	14,240	15,963	12,987	18,632	20,832	19,613	16,848	17,100	16,555	189,529	194,777	5.58%	
Dmd Chg	1,267,993	1,538,507	1,510,094	1,455,756	1,331,460	1,148,400	1,817,382	2,007,997	1,949,875	1,890,060	1,727,182	1,578,945	19,224,851	19,492,067	5.57%	
Actual kWh	42,421	41,434	50,687	53,239	49,761	40,817	66,556	93,918	91,200	88,402	80,784	73,850	772,069	982,479.27		
Billing kWh	11,856	11,072	11,939	6,978	2,650	-165	2,871	-20,241	-14,566	-20,847	-17,134	(14,195)	(39,782)	(108,527)		
PF Penalty	5,761	6,428	7,249	7,335	6,951	5,652	8,797	9,479	10,409	9,316	6,204	6,315	69,907	138,129		
Env Surchg	70,885	71,530	83,093	81,793	74,325	59,301	95,656	103,988	105,656	93,719	86,954	82,525	1,011,723	1,192,731	5.45%	\$ 61,670
Total \$																

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Inter-County Billing KW	9,324	9,226	8,986	7,980	8,299	7,474	8,952	9,366	9,979	8,427	8,741	8,950	104,714	101,316		
Inter KW	1,660	1,643	1,638	1,625	1,549	1,444	1,384	1,364	1,501	1,418	1,460	1,352	17,647	17,908	5.58%	
Dmd Chg	47,146	46,445	46,113	41,083	44,823	42,655	50,766	55,160	50,387	47,276	49,663	52,854	574,371	719,608		
Inter Dmd Chg	9,700	9,632	9,612	8,783	8,532	6,559	8,185	7,986	8,373	8,099	8,304	7,880	101,945			
Actual kWh	4,015,196	4,054,378	3,793,013	3,883,471	4,004,036	4,006,894	4,245,172	4,326,502	4,379,670	4,185,051	3,795,176	3,664,039	48,352,698	49,025,185	5.57%	
Billing kWh	131,031	130,364	124,496	136,638	142,114	143,824	152,385	184,103	198,279	194,218	174,203	167,418	1,891,273	2,293,006		
Energy Chg	35,742	34,041	28,850	17,924	7,627	(683)	6,523	(41,332)	(31,375)	(45,701)	(36,750)	(31,855)	(66,889)	(155,166)		
PF Penalty	17,867	20,153	18,637	19,010	19,995	18,108	21,548	21,658	24,102	21,491	13,933	16,135	232,747	344,639		
Env Surchg	241,466	240,635	227,908	225,638	223,001	210,553	239,407	237,575	249,766	225,383	209,353	212,432	2,743,147	3,202,656	5.24%	\$ 167,932
Total \$																

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Jackson Billing KW	7,411	7,113	7,144	6,630	6,832	7,297	6,864	7,076	7,352	6,681	6,477	6,239	83,076	80,380		
Inter KW	48,067	45,490	45,757	45,230	47,144	51,168	47,446	48,464	52,068	45,713	45,111	42,857	565,505	570,909	5.66%	
Dmd Chg	3,680,453	3,455,393	3,731,975	3,330,141	3,742,986	4,046,242	4,034,297	4,570,378	4,253,849	4,402,302	3,838,254	3,602,440	46,688,710	47,338,152	5.57%	
Actual kWh	118,353	110,376	121,925	117,923	134,774	146,796	145,918	211,971	196,333	203,925	179,523	168,494	1,856,311	2,214,100		
Billing kWh	32,719	29,121	28,532	15,251	7,274	(698)	6,265	(45,674)	(31,240)	(47,861)	(38,075)	(32,386)	(76,673)	(209,168)		
PF Penalty	15,912	16,907	17,678	16,414	18,541	18,573	19,743	21,257	23,192	21,257	13,302	13,302	322,622	322,622		
Env Surchg	215,051	201,854	213,892	194,818	207,733	215,938	219,372	237,500	240,353	222,934	199,861	195,675	2,563,021	2,698,462	5.36%	\$ 155,234
Total \$																

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
77,404	77,404		
549,770	580,461	5.56%	
47,489,623	47,489,623		
2,221,185	2,344,943	5.57%	
(173,302)	(173,302)		
323,010	323,010		
2,920,662	3,075,110	5.29%	\$ 154,449

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
287,219	287,219		
2,040,004	2,153,887	5.56%	
186,530,660	186,530,660		
8,724,412	9,210,511	5.57%	
(598,243)	(598,243)		
1,202,326	1,202,326		
11,368,488	11,968,480	5.28%	\$ 599,992

Project to 2011	2011 w/ Increase	% Chg	B \$ to Assign
162,184	162,184		
1,151,926	1,216,232	5.56%	
102,522,550	102,522,550		
4,795,185	5,062,358	5.57%	
(357,749)	(357,749)		
692,445	692,445		
6,281,807	6,613,287	5.28%	\$ 331,480

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Nolin	6,900	6,900	6,900	6,900	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	80,000
Billing kW	42,918	42,918	42,918	46,989	44,606	44,606	44,606	44,606	44,606	44,606	44,606	44,606	532,591
Dmd Chg	4,023,959	3,579,035	3,675,963	3,658,163	3,813,409	3,514,407	4,256,998	4,378,409	4,067,605	4,254,917	3,930,242	3,674,996	4,266,998
Actual kWh	134,622	119,377	122,979	133,969	139,655	128,705	156,266	204,787	190,250	199,011	183,825	171,887	48,838,103
Billing kWh	37,624	31,997	28,587	17,569	7,589	(627)	6,742	(44,134)	(30,385)	(46,932)	(98,988)	(33,038)	1,885,693
PF Penalty	17,192	17,791	17,557	18,264	16,801	16,229	20,533	20,587	21,838	20,731	13,507	15,080	216,140
FAC	232,356	212,443	212,421	216,781	210,651	189,043	228,147	225,846	226,309	217,416	202,950	198,535	2,572,898
Env Surchg									226,309			198,535	
Total \$													

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Owen	26,541	25,874	26,044	23,757	22,860	24,984	25,087	24,398	23,186	23,489	25,188	25,444	296,852
Billing kW	7,626	6,819	6,859	6,596	5,414	7,340	7,363	7,084	6,755	6,974	6,875	6,658	82,383
Interruption kW	116,671	117,884	119,009	116,050	118,748	120,623	121,362	119,000	112,462	110,903	123,229	129,229	1,425,636
Dmd Chg	25,278	22,800	22,923	14,642	12,383	16,062	16,106	15,592	14,945	15,363	15,174	14,779	206,047
Interr Dmd Chg	16,331,214	15,121,632	15,235,204	14,018,272	14,200,488	14,874,061	15,848,028	16,788,987	15,473,139	14,992,430	15,316,436	15,791,696	15,848,028
Actual kWh	555,352	510,042	514,277	515,632	501,833	544,718	580,366	784,320	723,572	701,226	715,975	739,643	7,386,876
Billing kWh	152,329	134,780	120,052	67,289	26,884	(2,231)	25,040	(169,031)	(115,556)	(165,367)	(151,802)	(141,680)	(219,283)
Energy Chg	67,884	71,786	69,942	65,653	64,665	63,908	73,476	75,213	78,545	69,786	50,118	60,968	611,974
PF Penalty	817,514	857,302	846,203	779,256	724,513	743,080	816,330	825,094	813,968	731,911	753,040	802,959	9,611,240
Env Surchg													
Total \$													

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109
Sail River	13,425	13,224	13,344	13,722	14,214	13,872	14,302	14,778	14,601	14,273	13,995	13,873	167,523
Billing kW	48,790	48,043	49,929	53,510	54,713	49,240	53,269	51,195	57,129	61,002	55,824	57,245	3,610
Interruption kW	34,210	34,210	34,210	40,860	41,557	42,088	42,298	43,525	41,286	37,465	38,075	37,556	640,889
Dmd Chg	7,992,020	7,377,935	8,389,733	8,271,278	8,777,354	8,663,887	8,781,891	9,025,339	8,706,823	9,029,669	8,050,262	8,029,831	4,063,109
Actual kWh	267,373	246,528	281,013	303,048	321,445	317,288	321,610	422,133	407,236	422,336	376,995	375,804	4,063,109
Billing kWh	65,958	66,188	66,188	39,701	17,468	(1,299)	13,876	(90,975)	(65,040)	(99,598)	(79,956)	(72,187)	(131,137)
PF Penalty	34,046	36,106	38,653	40,215	42,648	38,324	42,632	47,726	47,057	44,393	27,873	32,750	467,633
FAC	460,145	431,145	431,145	477,534	477,534	445,641	473,685	468,705	487,658	465,588	418,811	431,189	5,507,925
Env Surchg													
Total \$													

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 123109	2011 w/ Increase	% Chg	B \$ to Assign
Shelby	21,429	21,361	21,499	22,165	24,951	25,057	24,691	24,690	23,951	21,692	20,641	20,924	272,951	264,094		
Billing kW	134,817	133,986	135,058	152,447	173,308	172,333	168,866	169,655	163,986	150,893	142,138	145,217	1,842,704	1,875,753	5.96%	
Interr Dmd Chg																
Actual kWh	12,859,341	11,977,403	13,306,937	12,482,689	13,719,337	14,310,633	14,569,295	15,405,548	14,224,566	13,493,396	12,924,265	12,475,372	161,548,782	163,795,932	5.57%	
Billing kWh	425,803	396,887	442,988	448,265	493,502	519,875	523,535	719,330	664,359	630,212	601,766	581,774	6,448,276	7,661,053		
Energy Chg																
PF Penalty	118,672	105,776	104,205	58,302	26,628	(2,122)	(148,560)	(154,951)	(106,062)	(148,560)	(127,469)	(111,729)	(214,766)	(585,899)		
FAC	54,277	56,189	64,471	69,629	67,959	64,938	70,707	73,623	77,140	66,671	43,952	50,575	780,131	1,110,752		
Env Surchg	733,569	694,818	743,722	719,643	761,397	755,024	785,650	807,657	799,423	699,216	660,387	665,837	8,826,343	10,593,236	5.28%	
Total \$																\$ 531,856
Shelby has no B Interruptible																
South Kentucky	12,221	12,075	11,864	11,673	11,612	11,550	11,550	11,567	11,561	11,650	11,723	11,714	140,760	136,192		
Billing kW	77,646	76,384	74,558	79,920	79,243	78,656	78,656	78,817	78,760	79,803	80,295	80,209	942,647	967,320	5.56%	
Interr Dmd Chg																
Actual kWh	5,852,425	5,340,088	5,748,489	5,404,663	5,563,933	5,744,692	5,797,759	5,956,963	5,887,433	5,795,254	5,282,294	5,238,766	67,612,769	68,553,265	5.57%	
Billing kWh	191,867	172,487	192,317	193,086	198,945	210,385	212,036	277,818	275,313	269,736	247,530	239,898	2,681,418	3,206,373		
Energy Chg																
PF Penalty	59,328	45,650	45,297	25,061	10,709	(863)	9,143	(59,825)	(43,868)	(63,523)	(92,500)	(45,859)	(77,350)	(211,015)		
FAC	25,795	26,919	28,127	27,412	28,312	27,116	29,653	29,769	33,118	30,126	19,632	22,542	328,521	466,456		
Env Surchg	348,636	321,440	340,259	325,379	317,209	315,294	329,488	328,579	343,223	315,942	294,957	296,790	3,875,236	4,449,134	5.23%	
Total \$																\$ 232,650
Taylor County	2,990	2,917	2,731	2,375	2,235	2,334	2,235	2,321	2,235	2,382	2,456	2,712	29,923	28,952		
Billing kW	20,433	19,801	18,192	16,547	15,221	16,159	15,221	16,035	15,221	16,613	17,314	19,738	206,495	205,635	5.58%	
Interr Dmd Chg																
Actual kWh	1,322,703	1,131,620	1,111,833	1,053,773	1,073,870	1,185,376	1,186,870	1,273,537	1,169,251	1,143,711	1,115,224	1,214,831	13,982,599	14,177,098	5.57%	
Billing kWh	43,173	37,074	36,739	37,775	37,873	43,412	43,466	59,565	54,689	53,494	52,161	56,920	556,341	663,091		
Energy Chg																
PF Penalty	11,986	9,851	8,624	4,910	2,035	(178)	1,875	(12,837)	(8,734)	(12,615)	(11,063)	(10,921)	(17,067)	(46,560)		
FAC	6,040	6,099	5,727	5,450	5,413	5,589	5,989	6,295	6,533	6,060	4,165	5,395	68,755	101,809		
Env Surchg	81,632	72,823	69,262	64,682	60,642	64,982	66,551	69,058	67,709	63,552	62,577	71,032	814,524	923,975	5.24%	
Total \$																\$ 48,425
B Totals	31,143	30,758	29,234	27,860	26,980	27,323	27,375	27,911	27,147	27,506	27,697	28,649	316,643	316,000		
Billing kW	9,266	8,462	8,497	8,221	7,328	8,936	9,560	9,826	8,479	8,392	8,680	8,073	103,840	113,636	5.58%	
Interr Dmd Chg																
Actual kWh	731,502	734,164	723,590	777,254	805,213	803,802	808,839	817,666	806,600	778,559	777,146	794,488	9,358,820	10,767,541		601,095
Billing kWh	69,188	66,642	66,745	64,285	62,472	64,709	66,599	67,204	64,604	60,917	61,553	60,215	775,123	912,839,000	5.57%	
Interr Dmd Chg																
Actual kWh	73,331,513	69,098,754	73,840,998	69,932,160	73,977,803	76,273,771	78,591,810	83,277,521	78,954,952	78,019,395	73,023,963	71,992,933	900,315,573	912,839,000	5.57%	
Billing kWh	2,444,814	2,284,523	2,466,954	2,541,495	2,669,076	2,783,624	2,870,293	3,882,987	3,662,544	3,643,398	3,408,937	3,355,594	35,034,259	45,074,164		
Energy Chg																
PF Penalty	678,454	607,018	579,158	331,579	144,189	(11,384)	123,704	(636,104)	(587,681)	(858,828)	(722,621)	(643,635)	(1,196,151)	(3,263,166)		
FAC	314,077	337,960	346,081	342,233	351,085	343,202	382,775	394,353	423,705	382,396	251,782	293,225	4,172,874	6,178,959		
Env Surchg	4,239,035	4,030,307	4,182,528	4,056,846	4,042,035	3,983,953	4,252,200	4,326,106	4,389,772	4,006,441	3,776,797	3,859,887	49,144,905	59,358,553	5.29%	
Total \$																\$ 2,979,953

Rate C													Esc to 2011	2011 w/ Increase	% Chg	C S to Assign	
Fleming-Mason													Esc to 2011	2011 w/ Increase	% Chg	C S to Assign	
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	C S to Assign
CP KW	9,084	7,561	7,561	7,561	7,406	4,752	4,752	5,098	5,098	5,098	5,098	5,098	5,098	66,427	66,427	5.69%	
Billing KW	56,502	47,029	47,029	51,490	50,435	32,361	32,361	34,717	34,717	34,717	34,717	34,717	490,792	452,365	477,610		
Demand \$	3,899,753	3,424,259	3,739,965	3,663,198	3,376,065	2,239,757	2,472,118	3,063,384	3,063,929	3,244,277	2,808,064	2,584,341	37,598,130	37,508,907	37,508,907	5.57%	
Actual kWh	120,582	104,146	125,120	134,154	123,639	62,024	90,534	143,281	144,195	151,741	131,339	120,875	1,471,630	1,754,367	1,852,115		
Billing kWh	32,959	27,084	29,471	17,584	6,719	(336)	3,906	(30,879)	(23,028)	(35,784)	(27,856)	(23,233)	(23,394)	(61,449)	(61,449)		
Energy Chg	16,783	16,292	18,166	18,697	17,717	10,732	12,541	14,756	16,648	15,881	9,954	10,880	178,947	253,276	253,276	5.13%	
PF Penalty	226,626	194,551	219,786	221,925	198,510	124,781	139,342	161,875	172,531	166,555	148,054	143,239	2,117,975	2,398,659	2,521,552		
FAC																	
Env Surchg																	
Total \$																	
Fleming-Mason													Esc to 2011	2011 w/ Increase	% Chg	C S to Assign	
CP KW	24,114	24,114	23,937	23,937	23,937	23,937	23,937	23,937	24,092	25,151	25,151	25,151	291,258	260,861	260,861	5.58%	
Billing KW	149,989	149,989	149,989	163,011	163,011	163,011	163,011	163,011	163,996	171,278	171,278	171,278	1,940,785	1,776,463	1,875,591		
Demand \$	15,140,718	12,368,970	14,960,460	13,621,839	10,699,447	12,063,605	13,863,300	14,576,806	15,253,464	16,646,289	16,018,525	14,237,463	169,440,886	169,038,790	169,038,790	5.57%	
Actual kWh	506,533	413,504	500,502	498,959	391,835	441,427	507,702	681,788	713,435	778,580	749,218	665,915	6,849,597	7,906,282	8,346,797		
Billing kWh	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	60,792	60,792		
Energy Chg	141,566	110,578	117,888	65,385	21,292	(1,808)	21,904	(148,934)	(113,943)	(183,609)	(158,904)	(127,995)	(254,580)	(688,703)	(688,703)		
PF Penalty	63,768	61,637	66,231	66,907	58,462	56,708	68,499	70,066	81,541	80,763	54,301	58,296	788,203	1,115,607	1,115,607	5.33%	
FAC																	
Env Surchg	866,686	740,738	842,340	799,340	637,778	664,516	766,294	771,067	850,209	852,191	821,072	772,672	9,384,803	10,129,650	10,669,293		
Total \$																	
Jackson													Esc to 2011	2011 w/ Increase	% Chg	C S to Assign	
CP KW	3,577	3,577	3,577	3,577	3,577	3,577	3,577	3,577	3,467	3,461	3,461	3,461	42,049	37,661	37,661	5.58%	
Billing KW	22,249	22,249	22,249	24,359	24,359	24,094	23,938	23,611	23,570	23,570	23,570	23,570	281,388	256,468	270,783		
Demand \$	1,579,495	1,474,720	1,714,051	1,754,011	1,806,781	1,978,883	2,035,565	2,064,590	1,934,886	1,862,615	1,694,440	1,609,751	21,609,788	21,568,506	21,568,506	5.57%	
Actual kWh	52,842	49,337	57,344	64,235	69,830	72,470	74,546	96,565	90,498	87,118	79,252	75,291	869,328	1,008,334	1,064,516		
Billing kWh	14,768	13,184	13,506	8,419	3,794	(298)	3,217	(20,811)	(14,454)	(20,545)	(16,809)	(14,471)	(30,498)	(80,109)	(80,109)		
Energy Chg	7,180	7,148	8,388	8,925	9,602	9,059	10,058	9,966	10,638	9,501	6,133	6,536	104,134	147,388	147,388	5.29%	
PF Penalty	97,039	92,518	101,487	105,958	107,585	109,327	111,759	109,331	110,252	99,644	92,146	91,326	1,224,352	1,332,082	1,402,270		
FAC																	
Env Surchg																	
Total \$																	
South Kentucky													Esc to 2011	2011 w/ Increase	% Chg	C S to Assign	
CP KW	10,409	10,409	10,409	10,409	10,409	10,409	10,409	10,409	9,306	9,306	9,306	9,306	120,496	107,920	107,920	5.58%	
Billing KW	64,744	64,744	64,744	70,865	70,865	70,865	70,865	70,865	63,374	63,374	63,374	63,374	802,153	734,938	775,945		
Demand \$	4,373,396	4,245,489	4,540,854	4,609,622	5,212,820	5,613,803	5,461,995	5,632,820	5,178,957	5,074,770	4,330,269	4,461,659	58,736,264	58,596,878	58,596,878	5.57%	
Actual kWh	143,612	140,048	151,907	168,814	190,904	205,888	200,029	263,458	242,230	237,357	202,535	208,681	2,355,163	2,740,693	2,893,397		
Billing kWh	39,935	37,282	35,780	22,126	10,373	(842)	8,650	(56,776)	(38,687)	(55,974)	(42,956)	(40,110)	(81,221)	(213,342)	(213,342)		
Energy Chg	19,838	22,126	22,744	24,088	26,672	25,937	27,647	28,506	27,640	25,788	15,887	19,066	286,159	405,021	405,021	5.28%	
PF Penalty	266,129	264,200	275,175	285,913	298,834	301,568	307,191	305,405	295,423	270,555	238,650	231,011	3,392,254	3,667,310	3,861,020		
FAC																	
Env Surchg																	
Total \$																	

Taylor County	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	CYE 12/31/09	Esc to 2011	2011 w/ Increase	% Chg.	C \$ to Assign
CP kW	2,713	2,713	2,713	2,713	2,713	2,713	2,662	2,662	2,731	2,731	2,731	2,731	32,526	29,131	29,131		
Billing kW	16,875	16,875	16,875	18,476	18,476	18,476	18,128	18,128	18,598	18,598	18,598	18,598	216,701	198,385	209,452	5.58%	
Demand \$	1,642,675	1,524,084	1,736,908	1,707,854	1,819,189	1,882,053	1,948,515	1,942,049	1,855,477	1,742,643	1,760,371	1,864,953	21,428,771	21,377,919	21,377,919		
Actual kWh	54,956	50,988	58,175	62,545	66,622	68,925	71,359	90,834	86,784	81,507	82,336	87,228	862,259	959,888	1,055,599	5.57%	
Energy Chg	15,359	13,625	13,703	8,198	3,620	(282)	3,079	(19,576)	(13,860)	(19,221)	(17,463)	(16,766)	(29,584)	(77,708)	(77,708)		
PF Penalty	6,956	7,448	7,997	8,206	8,694	8,198	9,155	8,965	9,775	8,525	5,951	7,321	97,203	137,578	137,578		
Env Surchg	94,156	88,936	96,750	97,427	97,412	95,517	101,721	98,351	101,297	89,409	89,422	96,381	1,146,579	1,258,143	1,324,921	5.31%	\$ 66,778
Total \$																	
Total C																	
CP kW	49,897	46,374	48,374	48,197	48,042	45,349	45,075	45,269	44,678	45,747	45,747	45,747	560,496	502,000	502,000		
Billing kW	310,359	300,866	300,866	328,221	327,166	308,827	308,323	308,282	304,257	311,537	311,537	311,537	3,731,819	3,418,620	3,609,380	5.58%	
Demand \$	26,636,037	23,037,532	26,694,038	25,356,524	23,014,322	23,768,101	25,761,493	27,279,649	27,305,713	28,570,594	26,611,668	24,758,167	308,813,839	308,081,000	308,081,000		
Actual kWh	878,525	758,523	893,048	928,607	842,830	870,434	944,170	1,275,924	1,277,142	1,336,303	1,244,680	1,157,990	12,407,977	14,409,565	15,212,424	5.57%	
Billing kWh	4,730	4,730	4,730	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	5,178	60,792	(1,101,311)	(1,101,311)		
Energy Chg	244,587	201,753	210,348	121,712	45,798	(3,564)	40,736	(274,978)	(203,973)	(315,133)	(263,968)	(222,575)	(419,277)	2,058,871	2,058,871		
PF Penalty	114,535	115,251	128,526	126,825	119,147	110,634	127,900	131,623	147,108	140,468	92,136	102,499	1,454,652	16,785,745	19,779,363	5.29%	\$ 993,619
FAC	1,552,736	1,380,943	1,535,538	1,510,543	1,340,119	1,291,509	1,426,307	1,446,029	1,529,712	1,478,354	1,389,544	1,354,629	17,235,953	18,785,745	19,779,363		
Env Surchg																	
Total \$																	

Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	G \$ to Assign
Fleming-Mason	13,903	26,906	27,991	28,243	29,843	28,106	30,042	30,613	30,163	30,163	30,163	30,163	356,901	356,384	356,384		
CP KW	29,477	29,477	29,477	29,477	29,843	29,843	30,042	30,613	30,163	30,163	30,163	30,163	2,326,127	2,376,083	2,376,083	5.58%	2,508,685
Billing kW	178,631	178,631	178,631	195,433	197,859	199,981	199,176	199,981	199,981	199,981	199,981	199,981	245,078,755	234,059,056	234,059,056	5.57%	11,079,888
Demand Charge	18,885,929	19,270,061	21,153,067	20,289,042	21,011,407	20,805,754	20,880,404	20,372,519	20,765,048	20,780,778	19,841,598	21,024,148	9,367,091	10,495,208	10,495,208	5.63%	63,900
Billing kWh	593,527	610,667	670,341	703,827	728,886	721,752	724,341	931,810	931,810	931,810	889,697	942,723	59,184	60,492	60,492	5.84%	1,740
Energy Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	1,608	1,644	1,644		738,331
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,644		1,508,598
Meter Pt Chg	176,593	172,274	166,686	97,387	41,813	(3,121)	32,991	(205,355)	(155,100)	(229,212)	(196,829)	(189,007)	(230,880)	(738,331)	(738,331)		14,424,479
FAC	76,583	86,320	91,937	92,168	95,426	86,729	95,111	91,605	104,779	95,678	64,029	78,820	1,061,185	1,508,598	1,508,598		
ES	1,035,064	1,054,623	1,112,325	1,093,993	1,069,162	1,008,397	1,056,799	1,004,913	1,085,853	1,009,435	962,066	1,037,695	12,524,315	13,703,694	14,424,479	5.26%	\$ 720,785
Total																	
Nolin	10,063	12,413	13,229	12,486	10,801	9,844	9,435	13,346	15,330	14,484	14,568	17,186	193,896	193,616	193,616		
CP KW	20,000	20,000	18,557	17,000	17,000	17,000	17,000	17,000	15,330	15,330	15,330	15,330	1,252,153	1,252,153	1,252,153	5.58%	1,355,315
Billing kW	121,200	121,200	112,455	112,710	112,710	112,710	112,710	112,710	101,698	96,029	96,520	113,943	89,802,880	85,764,944	85,764,944		
Demand Charge	8,000,000	8,000,000	7,422,800	6,800,000	6,800,000	7,064,070	6,300,784	7,958,901	8,380,066	8,979,353	7,222,456	6,874,400	49,332,000	3,845,700	4,059,941	5.57%	(404,958)
Billing kWh	8,000,000	8,000,000	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	6,800,000	6,132,000	402,634	323,855	280,868	3,256,337	573,985	573,985		
Minimum kWh	178,815	184,908	227,535	229,612	221,844	245,063	218,574	356,877	375,762	(99,042)	(71,647)	(55,063)	(159,541)	5,298,404	5,298,404	5.40%	285,879
Energy Chg	48,322	51,657	56,193	31,497	12,472	(1,060)	9,955	(80,226)	(62,599)	(99,042)	(71,647)	(55,063)	403,755	403,755	403,755		
FAC	27,832	33,614	35,696	34,391	34,009	33,566	28,786	36,623	44,301	42,134	24,874	27,927	4,752,704	5,298,404	5,298,404		
ES	376,169	401,379	431,879	408,210	381,035	390,269	319,871	401,758	459,102	441,755	373,602	367,675					
Total																	
Total G	23,966	41,319	41,220	40,729	40,644	37,950	39,477	43,959	45,330	44,647	44,721	47,349	552,797	552,000	552,000		
CP KW	49,477	49,477	46,034	46,477	46,943	46,943	46,943	46,943	45,483	45,483	45,483	45,483	3,578,280	3,659,760	3,659,760	5.58%	3,864,000
Billing kW	299,631	299,631	291,086	308,143	310,569	310,569	261,732	286,465	301,619	296,010	296,010	313,924	319,824,000	319,824,000	319,824,000		
Demand Charge	26,886,829	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,896,548	15,139,829	14,340,908	15,139,829	5.57%	63,900
Billing kWh	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,581	59,184	60,492	60,492	5.63%	1,740
Energy Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	1,608	1,644	1,644		738,331
Substa Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608	1,644	1,644		1,508,598
Meter Pt Chg	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)	(1,143,289)	(1,143,289)		14,424,479
FAC	104,415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	88,903	106,747	1,464,940	2,082,583	2,082,583		
ES	1,411,233	1,455,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,405,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019	19,002,098	20,008,763	5.30%	\$ 1,006,664
Total																	

Steam	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12-Mo 12/31/09	Esc to 2011	2011 w/ Increase	% Chg	Spec S to Assign
Fleming-Mason																	
CP KW	40,350	41,616	40,646	36,930	36,617	35,528	34,167	33,628	35,288	35,995	37,678	36,978	447,431	492,000	492,000	5.64%	
Billing KW	177,866	183,355	179,762	178,826	176,338	170,649	163,785	161,846	167,238	170,510	177,556	184,267	2,082,096	2,235,361	2,235,361	5.64%	
Dmd Chg	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,983	20,292,012	21,217,012	22,456,147	22,513,407	25,343,943	270,199,941	261,958,000	261,958,000	5.58%	
Billing kWh	729,250	729,091	773,773	766,055	780,564	737,698	729,708	878,988	904,757	957,406	955,405	1,078,331	10,021,026	11,353,995	11,997,161	5.58%	
Energy Chg	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,884)	(165,163)	(242,490)	(218,196)	(222,826)	(936,433)	(936,433)	(936,433)	5.35%	
PP Penalty	89,564	102,080	103,120	96,605	98,141	95,176	91,644	94,147	91,918	93,324	65,230	85,469	1,542,728	1,542,728	1,542,728	5.35%	
FAC	1,210,514	1,219,050	1,247,628	1,146,664	1,089,583	990,345	1,018,282	923,097	1,014,750	978,750	980,085	1,125,241	12,953,999	14,076,304	14,828,817	5.35%	
ES																	
Total \$																	
Esc to 2011														492,000	492,000		
2011 w/ Increase														2,116,054	2,235,361		
% Chg														5.64%	5.64%		
Spec S to Assign														261,958,000	261,958,000		
														11,997,161	11,997,161		
														(936,433)	(936,433)		
														1,542,728	1,542,728		
														14,828,817	14,828,817		
														752,513	752,513		

Large Special Contract	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	2011 w/ Increase	% Chg	Spec S to Assign		
Firm KW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000		
10-Min Int kW	118,434	118,338	118,406	118,431	118,240	116,328	118,390	118,331	120,000	120,000	120,000	120,000	120,000	(1,440,000)	(1,440,000)		
90-Min Int kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,985	159,865	159,865	180,000	180,000		
Billing kW	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	90,900	12,729,600	13,440,000	5.58%	
Firm kW \$	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,861	123,600	123,600	123,600	123,600	123,600	(8,064,000)	(8,064,000)		
90-Min Int kW \$	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	283,652	283,411	283,472	283,472	283,472	3,405,600	3,405,600	20.86%	
Dmd Chg	11,335,219	11,508,423	7,404,208	13,274,995	13,196,797	18,436,103	23,657,266	23,597,747	26,224,485	23,109,989	15,897,224	24,287,143	211,869,199	240,697,818	240,697,818		
On-Pk kWh	44,025,327	40,474,474	32,863,469	41,329,055	45,142,735	44,408,687	49,638,936	59,240,067	54,970,952	59,707,902	51,006,860	58,937,976	691,794,340	728,262,182	728,262,182		
Min Bill Energy On-Peak	2,898,442	3,997,960	7,369,574	1,457,674	2,151,936	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	(1,260,000)	(1,260,000)		
Min Bill Energy Off-Peak	7,341,012	3,739,143	16,042,749	9,638,276	5,268,532	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	2,028,690	(1,260,000)	(1,260,000)		
Billing kWh	65,700,000	59,720,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	968,960,000	968,960,000		
On-Pk kWh \$	382,904	388,755	250,114	490,863	485,772	681,730	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604	11,975,679	11,343,607	11,975,679		
Min Energy \$ On-Peak	1,355,100	1,245,804	1,012,153	1,392,541	1,621,039	1,496,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	33,709,072	31,929,927	33,709,072		
Off-Pk kWh \$	22,188	29,437	54,535	15,448	22,806	8,782	8,782	8,782	8,782	8,782	8,782	8,782	8,782	8,782	8,782		
Min Energy \$ Off-Peak	32,300	42,852	79,388	70,494	38,534	14,838	14,838	14,838	14,838	14,838	14,838	14,838	14,838	14,838	14,838		
Buy-Thru Chg, Cr On-Pk	68,926	20,480	2,368	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501		
Buy-Thru Chg, Cr Off-Pk	602	4,997	1,398,558	1,976,864	2,068,151	2,201,586	2,547,332	3,709,496	3,646,054	3,706,842	2,986,864	3,752,669	45,684,751	43,273,534	45,684,751		
Energy Chg	1,862,020	1,727,328	1,398,558	1,976,864	2,068,151	2,201,586	2,547,332	3,709,496	3,646,054	3,706,842	2,986,864	3,752,669	325,000	325,000	325,000		
Load Following	517,621	460,524	317,143	287,622	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(653,986)	(738,373)	(1,982,103)	(3,463,784)	(3,463,784)		
FAC	210,766	282,347	176,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	3,945,110	5,319,274	5,319,274		
ES	2,972,655	2,857,419	2,274,619	2,673,288	2,658,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	36,956,290	48,534,624	48,534,624		
Total \$	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(24,170)	(24,170)		
Adjustments	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609	48,534,624	48,534,624		
Final Bill																	
Esc to 2011														43,273,534	45,684,751		
2011 w/ Increase														(3,463,784)	(3,463,784)		
% Chg														5.64%	6.43%		
Spec S to Assign														51,929,927	51,929,927		
														3,121,617	3,121,617		

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.

Pumping Stations Fleming-Mason	Esc to 2011												2011 w/ Increase	% Chg	C S to Assign			
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09						
CP KW	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000			
Billing KW	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	43,750	525,000			
Dmd Chg	5,390,775	3,861,614	3,847,327	6,707,205	4,995,816	4,699,721	3,320,963	2,890,030	7,483	1,916,971	1,341,158	2,371,427	41,240,490	2,371,427	41,240,490			
On-Pk kWh	7,194,255	5,095,630	5,484,526	7,303,112	6,519,225	4,835,649	3,113,676	3,441,660	7,796	1,922,460	1,243,268	2,982,046	49,153,313	2,982,046	49,153,313			
Off-Pk kWh	12,695,031	8,957,244	9,341,853	14,010,317	11,515,041	9,436,370	6,434,539	6,321,699	15,279	3,659,451	2,684,626	5,353,473	90,393,903	5,353,473	90,393,903			
Billing kWh	250,704	142,725	129,435	212,326	165,634	161,368	102,625	95,746	219	64,527	38,638	102,937	1,468,084	102,937	1,468,084			
On-Pk kWh \$	97,802	367,265	321,172	409,651	351,618	271,560	173,818	192,444	456	112,955	72,119	175,648	2,946,548	175,648	2,946,548			
Off-Pk kWh \$	798,506	493,890	450,607	621,977	517,252	432,928	276,443	288,190	675	177,522	111,857	278,565	4,414,632	278,565	4,414,632			
Energy Chg	(1,436)	(4,897)	(5,69)	(1,353)	(6,066)	(4,039)	(499)	(1,242)	(1,661)	(1,917)	(1,917)	(2,468)	(27,637)	(2,468)	(27,637)			
Dump Energy Cr On-Pk	(4,101)	(4,360)	3,267,544	18,376	1,860	4,034	414	3,041	(408)	(1,607)	(1,607)	(992)	(26,754)	(992)	(26,754)			
Dump Energy Cr Off-Pk	769	1,951	17,364	249	249	1,059	531	1,059	531	1,059	531	346	23,121	346	23,121			
Excess Energy Chg On-Pk	714	451	7,422	14,949	19,568	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463	3,730	147,463			
Excess Energy Chg Off-Pk	21,553	15,287	16,484	21,910	19,568	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463	3,730	147,463			
Energy Adder																		
FAC	45,523	37,691	35,019	45,066	39,553	30,750	22,509	24,749	4,724	17,086	8,413	18,766	329,849	8,413	329,849			
ES	865,308	590,043	569,933	764,287	602,580	514,858	356,261	366,413	49,173	242,037	164,326	349,088	5,434,287	164,326	5,434,287			
Total \$																5,283,548		5,283,548
Taylor Co																		
CP KW	13,939	13,740	14,068	13,946	13,939	13,960	13,869	14,023	12,000	12,000	12,000	12,000	12,000	12,000	159,484			
Billing KW	24,983	24,045	24,619	24,406	24,430	24,393	24,271	24,540	21,000	21,000	21,000	21,000	21,000	21,000	279,097			
Dmd Chg	2,408,972	2,973,644	3,652,448	3,127,590	2,756,783	3,518,427	2,887,210	2,887,210	877,730	2,223,341	1,900,732	2,457,586	31,521,984	1,900,732	31,521,984			
On-Pk kWh	3,013,229	3,314,051	3,695,368	3,850,389	4,102,841	2,821,364	3,944,041	3,276,503	1,230,371	2,489,631	2,443,520	2,424,218	36,806,586	2,443,520	36,806,586			
Off-Pk kWh	5,422,201	6,287,675	7,163,879	7,432,937	7,230,431	5,578,147	7,462,468	5,963,713	2,108,101	4,712,972	4,374,352	4,591,804	69,329,580	4,374,352	69,329,580			
Billing kWh	114,347	107,776	109,640	113,344	103,327	93,090	108,194	89,653	24,525	71,624	60,883	87,819	1,064,132	60,883	1,064,132			
On-Pk kWh \$	318,847	233,048	226,671	215,982	171,156	158,325	220,131	183,760	71,581	144,988	141,435	142,144	2,169,108	141,435	2,169,108			
Off-Pk kWh \$	328,194	340,824	338,311	329,326	320,523	251,415	328,325	273,323	96,105	216,612	202,318	229,953	3,253,240	202,318	3,253,240			
Energy Chg	(221)	(1,926)	(2,738)	(2,504)	(13,346)	(2,177)	(564)	(1,070)	(1,413)	(38)	(66)	(196)	(26,268)	(66)	(26,268)			
Dump Energy Cr On-Pk	(59)	(911)	(2,282)	(1,232)	(925)	(24,124)	(166)	(679)	(353)	(130)	(31)	(2)	(30,894)	(31)	(30,894)			
Dump Energy Cr Off-Pk	386	3,528	6,713	17	117	117	15	15	570	570	7,331	7,273	110,421	7,331	110,421			
Excess Energy Chg On-Pk	9,040	9,942	11,689	11,551	12,309	8,464	11,832	9,830	3,691	7,469	7,331	7,273	110,421	7,331	110,421			
Excess Energy Chg Off-Pk																		
Energy Adder																		
FAC	19,753	24,324	23,807	23,065	22,522	17,903	25,325	21,812	10,305	18,289	12,102	14,008	233,195	12,102	233,195			
ES	381,100	366,684	401,647	384,629	342,315	299,190	369,023	327,771	132,025	263,182	242,654	272,046	3,832,266	242,654	3,832,266			
Total \$																3,725,964.39		3,725,964.39
Total Pumping Stations																		
CP KW	38,939	38,740	39,068	38,946	38,939	38,960	38,869	39,023	37,000	37,000	37,000	37,000	37,000	37,000	459,484			
Billing KW	68,143	67,795	68,369	68,156	68,180	68,143	68,021	68,290	64,750	64,750	64,750	64,750	64,750	64,750	804,097			
Dmd Chg	7,799,747	6,635,258	7,114,848	10,289,653	8,123,406	7,356,504	6,839,390	5,697,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474	3,271,890	72,762,474			
On-Pk kWh	18,207,485	8,409,661	9,390,884	11,153,501	10,622,066	7,857,013	7,057,717	6,718,172	1,238,167	4,412,091	3,686,868	5,406,264	85,959,909	3,686,868	85,959,909			
Off-Pk kWh	30,650,351	25,044,919	25,501,732	21,443,154	18,745,472	15,013,517	13,897,107	12,283,380	8,552,412	2,123,380	8,958,778	9,945,277	158,722,383	8,958,778	158,722,383			
Billing kWh	365,051	250,501	239,075	325,670	268,961	254,488	216,819	186,309	24,744	136,151	100,721	190,756	2,552,216	100,721	2,552,216			
On-Pk kWh \$	121,649	590,313	547,643	625,633	568,814	429,885	393,949	376,204	72,037	257,983	213,554	317,792	5,115,656	213,554	5,115,656			
Off-Pk kWh \$	1,086,700	840,814	786,918	951,303	837,775	684,343	604,668	561,513	56,781	394,134	314,275	508,548	7,657,872	314,275	7,657,872			
Energy Chg	(1,657)	(6,523)	(3,287)	(3,857)	(2,411)	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)	(2,654)	(54,095)	(1,983)	(54,095)			
Dump Energy Cr On-Pk	(4,160)	(5,291)	(2,446)	(1,640)	(3,963)	(5,421)	(983)	(642)	(653)	(536)	(1,638)	(394)	(67,648)	(1,638)	(67,648)			
Dump Energy Cr Off-Pk	769	2,477	24,077	18,393	1,860	1,117	4,034	414	2,119	1,119	1,545	1,545	55,565	1,545	55,565			
Excess Energy Chg On-Pk	714	451	7,422	14,949	19,568	14,507	9,341	10,325	24	5,768	3,730	8,946	147,463	3,730	147,463			
Excess Energy Chg Off-Pk	30,623	25,229	28,173	33,461	31,867	22,971	21,173	20,155	13,237	3,715	11,061	16,219	257,884	11,061	257,884			
Energy Adder																		
FAC	65,276	62,015	58,826	68,131	62,075	48,653	47,834	46,561	15,029	35,355	20,515	32,774	563,044	20,515	563,044			
ES	1,245,408	966,727	971,590	1,148,696	944,895	814,048	745,284	694,184	181,188	505,219	406,980	621,134	9,296,553	406,980	9,296,553			
Total \$																9,009,512		9,009,512

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2010-00168

FIRST INFORMATION REQUEST RESPONSE

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/15/10

REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Big Sandy Rural Electric Cooperative Corporation

Request 2. Refer to Exhibit 3 of the application.

a. Provide this exhibit in electronic format with the formulas intact and unprotected.

b. The billing analysis show various rate schedules with escalation percentages applied to the billing determinants. Provide workpapers, spreadsheets, etc. for the calculation of the percentages, as well as a narrative explanation of how the percentages were determined.

Response 2a. Please see the attached CD for Big Sandy Application Exhibit 3 with formulas intact and unprotected.

Response 2b. Please see page 2 of this response for information regarding the escalation percentages.

58 Big Sandy Escalation

	Customers				Energy				Demand
	Residential Customers	Commercial Customers	Large Commercial Customers	Street Light / Other Customers	Residential Energy	Small Commercial Energy	Large Commercial Energy	Street Light / Other Energy	
2009	12,121	1,122			182,382	65,167	5,526		84
2011	12,289	1,141			186,463	67,679	5,770		84.1
	1.39%	1.69%			2.24%	3.85%	4.42%		0.12%

The escalation calculations are based upon 2009 actual customers, energy and demand, and 2011 projected customers, energy and demand. The actual customers and energy are based upon RUS Form 7 data. The actual demand is based upon the winter season peak demand. The projected customers, energy and demands are based upon the preliminary 2010 load forecast. At the time of this analysis, the 2010 load forecast process was not complete. Member system visits to discuss the preliminary projections had not taken place.

To calculate the escalations, the same formula is used for customers, energy and demand:

$$\text{Escalation Percentage} = ((\text{Projected} - \text{Actual}) / \text{Actual}) * 100$$