



EAST KENTUCKY POWER COOPERATIVE

September 20, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

SEP 20 2010

**PUBLIC SERVICE
COMMISSION**

Re: Case No. 2010-00167

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-reference case, an original and ten copies of East Kentucky Power Cooperative, Inc.'s ("EKPC") July 31, 2010 monthly budget variance report, as required by 807 KAR 5:001, Section 10(9)(o).

Also enclosed are an original and ten copies of updates to responses 43 and 54c of EKPC to the Commission Staff's First Data Request, dated May 14, 2010, to response 16 to Gallatin's Second Set of Data Requests, originally filed August 19, 2010 and to response 9b to the Commission Staff's Third Data Request, originally filed August 19, 2010.

Very truly yours,

Ann F. Wood
Manager, Regulatory Services

Enclosures

Cc: Parties of Record



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: July 31, 2010

2010-07-31

	Period 7 - 2010-07-01			Explanation of Variance
	Actual	Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	74,378,202	75,638,862	(1,260,660)	
Power Sales-Off System	4,670,043	486,854	4,183,189	Member Cooperative Demand - 178 MW under budget
Total Electric Energy Revenue	79,048,245	76,125,716	2,922,529	Off-System Sales 104,655 MWh over budget and price \$4.99 mills over budget
Other Operating Revenue-Income	(6,428,139)	1,281,440	(7,709,579)	
Total Operating Revenue & Patronage Capital	72,620,106	77,407,156	(4,787,050)	Revenue subject to refund - Fuel Adjustment \$5.6 mm and Environmental Surcharge \$2.1 mm
Operation Expenses				
Production Costs Excludes Fuel	5,046,899	5,571,982	(525,083)	
Fuel Accounts	35,996,782	34,173,604	1,823,178	
Other Power Supply	4,267,220	3,990,192	277,028	Smith CT Generation 41,379 MWh over budget
Transmission	3,589,565	2,546,803	1,042,762	\$0.8 mm for accrual of EON settlement agreement (FERC)
Distribution	82,031	118,706	(36,675)	
Customer Accounts	0	0	0	
Customer Service & Information	150,463	214,288	(63,825)	
Sales	506	1,602	(1,096)	
Administration and General	3,339,518	3,604,750	(265,232)	
Total Operation Expenses	52,472,983	50,221,927	2,251,056	
Maintenance Expenses				
Production	4,741,448	3,820,274	921,174	
Transmission Expense	440,684	532,055	(91,371)	
Distribution Expense	87,664	178,318	(90,654)	
General Plant	63,120	141,254	(78,134)	
Total Maintenance Expenses	5,332,916	4,671,901	661,015	
Operating Expenses				
Depreciation/Amortization	5,937,053	6,380,102	(443,049)	
Taxes	0	0	0	
Interest on Long Term Debt	9,838,248	11,200,102	(1,361,854)	Interest on Long-Term Debt under budget due to delay in loan advances and lower interest rates
Interest on Construction	0	0	0	
Other Interest Expense	18,352	3,397	14,955	
Other Deductions	781,640	172,523	609,117	
Total Operating Expenses	16,575,293	17,756,124	(1,180,831)	
Total Cost of Electric Service	74,381,192	72,649,952	1,731,240	
Operating Margins	(1,761,086)	4,757,204	(6,518,290)	
Non-Operating Items				
Interest Income	200,641	292,860	(92,219)	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	(3,407)	(4,646)	1,239	
Ch Cap. Credits/Patronage Div	8,172	4,166	4,006	
Total Non-Operating Items	205,406	292,380	(86,974)	
Net Patronage Capital & Margins	(1,555,680)	5,049,584	(6,605,264)	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 43

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 43. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response 43. Detailed monthly income statements for August 2010 are provided on pages 2 and 3 of this response.



EAST KENTUCKY POWER COOPERATIVE, INC.
STATEMENT OF OPERATIONS
(RUS FORM 12A, SECTION A)
 Report as of: August 31, 2010

Current Period
 Period 8 - 2010-08-01

	Current Period			Year to Date		
	Actual	Plan	Variance	Actual	Plan	Variance
Operating Revenues & Patronage Capital						
Electric Energy Revenues						
Power Sales-Mbr Cooperatives	74,225,461.00	74,422,827.00	(197,366.00)	548,670,571.00	550,236,091.00	(1,565,520.00)
Power Sales-Off System	5,021,457.99	580,466.00	4,440,991.99	17,451,473.88	2,793,960.00	14,657,513.88
Total Electric Energy Revenue	79,246,918.99	75,003,293.00	4,243,625.99	566,122,044.88	553,030,051.00	13,091,993.88
Other Operating Revenue-Income	2,417,229.28	1,285,773.00	1,131,456.28	85,600.08	10,690,263.00	(10,604,662.92)
Total Operating Revenue & Patronage Capital	81,664,148.27	76,289,066.00	5,375,082.27	566,207,644.96	563,720,314.00	2,487,330.96
Operation Expenses						
Production Costs Excludes Fuel	5,331,108.42	5,645,345.00	(314,236.58)	37,497,084.33	43,407,705.00	(5,910,620.67)
Fuel Accounts	36,700,467.31	33,663,652.00	3,046,815.31	240,246,119.79	242,742,677.00	(2,496,557.21)
Other Power Supply	4,218,253.02	3,718,166.00	500,087.02	51,329,877.96	40,178,614.00	11,151,263.96
Transmission	2,987,444.77	2,419,507.00	567,937.77	23,708,634.39	21,273,462.00	2,435,172.39
Distribution	81,967.11	118,777.00	(36,809.89)	630,149.40	987,612.00	(357,462.60)
Customer Accounts	0.00	0.00	0.00	0.00	0.00	0.00
Customer Service & Information	192,326.58	217,631.00	(25,304.42)	1,185,000.80	1,794,956.00	(609,955.20)
Sales	3,502.41	1,668.00	1,834.41	10,555.78	13,292.00	(2,736.22)
Administration and General	2,507,094.42	2,275,550.00	231,544.42	20,347,120.25	21,022,113.00	(674,992.75)
Total Operation Expenses	52,022,164.04	48,050,296.00	3,971,868.04	374,954,542.70	371,420,431.00	3,534,111.70
Maintenance Expenses						
Production	4,129,760.46	3,836,195.00	293,565.46	29,677,697.71	32,259,022.00	(2,581,324.29)
Transmission Expense	369,282.13	536,676.00	(167,393.87)	2,780,663.61	4,150,996.00	(1,370,332.39)
Distribution Expense	162,112.57	179,089.00	(16,976.43)	1,053,057.04	1,363,894.00	(310,836.96)
General Plant	115,669.43	81,890.00	33,779.43	612,365.26	1,492,792.00	(880,426.74)
Total Maintenance Expenses	4,776,824.59	4,633,850.00	142,974.59	34,123,783.62	39,266,704.00	(5,142,920.38)



EAST KENTUCKY POWER COOPERATIVE, INC.
STATEMENT OF OPERATIONS
(RUS FORM 12A, SECTION A)
Report as of: August 31, 2010

Current Period
Period 8 - 2010-08-01

	Current Period		
	Actual	Plan	Variance
5,950,054.97	6,404,206.00	(454,151.03)	
0.00	0.00	0.00	
10,250,261.69	11,003,657.00	(753,395.31)	
0.00	0.00	0.00	
18,808.66	3,397.00	15,411.66	
722,206.30	171,902.00	550,304.30	
16,941,331.62	17,583,162.00	(641,830.38)	
73,740,320.25	70,267,308.00	3,473,012.25	
7,923,828.02	6,021,758.00	1,902,070.02	
315,648.32	292,773.00	22,875.32	
0.00	0.00	0.00	
(4,131.44)	(4,734.00)	602.56	
0.00	104,166.00	(104,166.00)	
311,516.88	392,205.00	(80,688.12)	
8,235,344.90	6,413,963.00	1,821,381.90	

	Year to Date		
	Actual	Plan	Variance
46,533,542.14	49,304,846.00	(2,771,303.86)	
800.00	800.00	0.00	
76,260,661.64	80,973,024.00	(4,712,362.36)	
0.00	0.00	0.00	
85,635.18	26,629.00	59,006.18	
3,981,937.56	1,267,217.00	2,714,720.56	
126,862,576.52	131,572,516.00	(4,709,939.48)	
535,940,302.84	542,259,651.00	(6,318,748.16)	
30,266,742.12	21,460,663.00	8,806,079.12	
2,116,370.23	2,117,638.00	(1,267.77)	
0.00	0.00	0.00	
1,649.09	(42,247.00)	43,896.09	
45,116.55	133,328.00	(88,211.45)	
2,163,135.87	2,208,719.00	(45,583.13)	
32,429,877.99	23,669,382.00	8,760,495.99	

Operating Expenses

Depreciation/Amortization
 Taxes
 Interest on Long Term Debt
 Interest on Construction
 Other Interest Expense
 Other Deductions
Total Operating Expenses

Total Cost of Electric Service

Operating Margins

Non-Operating Items

Interest Income
 Allowance Funds Used for Const
 Other Non-Operating Income
 Oth Cap. Credits/Patronage Div
Total Non-Operating Items

Net Patronage Capital & Margins

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 54

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 54c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when East Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

Response 54c. Monthly updates of actual costs incurred in conjunction with this rate case are included on pages 2 through 15 of this response.

Schedule of Rate Case Expenses Incurred to Date:

	Category	Amount	Account	Description	Reported	Date Reported
(1)	Accounting	\$ -				
(2)	Engineering	-				
(3)	Legal					
	Frost Brown Todd	3,354.00	92300	Legal Fees	Update to 54	7/20/2010
	Frost Brown Todd	7,543.50	92300	Legal Fees	Update to 54	7/20/2010
	Frost Brown Todd	5,670.00	92300	Legal Fees	Update to 54	8/19/2010
	Frost Brown Todd	5,748.00	92300	Legal Fees	Update to 54	9/20/2010
(4)	Consultants					
	D.R. Eicher Consulting	11,963.42	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	Daniel Walker	5,920.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	25,506.90	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	Daniel Walker	1,850.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	2,320.00	92300	Rate Case Consultant	PSC DR1, Req 54	6/11/2010
	D.R. Eicher Consulting	580.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	Daniel Walker	1,110.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	D.R. Eicher Consulting	1,160.00	92300	Rate Case Consultant	Update to 54	8/19/2010
	D.R. Eicher Consulting	8,120.00	92300	Rate Case Consultant	Update to 54	9/20/2010
(5)	Other					
	Secretary of State	10.00	92100	Certificate of Existence-paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	642.43	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	118.75	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
	Staples	45.49	92100	Supplies--paid with VISA	PSC DR1, Req 54	6/11/2010
	Federal Express	55.55	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	27.78	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	33.15	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	97.22	92100	Shipping Expenses	Update to 54	7/20/2010
	Federal Express	86.26	92100	Shipping Expenses	Update to 54	7/20/2010
	Staples	191.57	92100	Supplies--paid with VISA	Update to 54	7/20/2010
	Staples	522.00	92100	Supplies--paid with VISA	Update to 54	7/20/2010
	Ky Press Service	66,626.33	92100	Required Legal Notice	Update to 54	7/20/2010
	Office Depot	47.67	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	304.00	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	224.43	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	20.88	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Office Depot	67.29	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Office Depot	36.64	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Staples	150.83	92100	Supplies--paid with VISA	Update to 54	9/20/2010
	Federal Express	25.70	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	58.64	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	66.64	92100	Shipping Expenses	Update to 54	9/20/2010
	Federal Express	33.37	92100	Shipping Expenses	Update to 54	9/20/2010

Total Rate Case Costs to Date

\$ 150,338.44

Frost Brown Todd LLC

A T T O R N E Y S

P.O. Box 70087
Louisville, KY 40270-0087
(502) 589-5400
Facsimile (502) 581-1087
www.frostbrowntodd.com

East Kentucky Power Cooperative
Attn: David Smart, General Counsel
4775 Lexington Road
P O Box 707
Winchester KY 40392-0707

FED. ID# 61-0722001
September 14, 2010
Invoice # 10634600
Account # 0000I91.0574536

REGARDING: EKPC 2010 General Rate Case

For Professional Services Rendered Through August 31, 2010	\$5,733.00
Other Charges Through August 31, 2010	<u>\$15.00</u>
TOTAL THIS INVOICE	<u>\$5,748.00</u>

THANK YOU
PAYMENT APPRECIATED WITHIN 30 DAYS
PLEASE INCLUDE YOUR INVOICE NUMBER ON CHECK

**D.R. Eicher Consulting, Inc.**

28947 River Ridge Rd NW

Isanti, MN 55040

Invoice Submitted To:

East Kentucky Power Cooperative, Inc.

P.O. Box 707

Winchester, KY 40392-0707

Date: September 1, 2010**Invoice No. 081008****W.O. 0241002****Attn:** Ann Wood**Professional Services: East Kentucky Wholesale Rate Application**

The following charges are for consulting services rendered during August, 2010 relative to responding to various data requests in connection with the cost of service study filed with East Kentucky's rate application.

Dennis Eicher

Time	28.0 hours	@	\$290/hr	= \$ 8,120.00
Reimbursable expense				<u>0.00</u>
	Total			\$ 8,120.00

New Charges: \$ 8,120.00**Previous Balance: \$ 1,160.00****Payment Applied: \$ 1,160.00****Balance Due Now: \$ 8,120.00**

Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment is due upon receipt. A 1.5% per month charge will be applied to amounts not paid within 30 days.



OFFICE DEPOT
1303 US 127 S.
FRANKFORT, KY 40601
502-223-2500

SALE STRO602 REG014 TRN5554
07/20/10 17:41 EMP 534867 POS 5.09B

735854778064 DSP,CLP,58X105,AST 2.99
020356485559 CD-R,SPINDLE,TDK,1
3 @ 14.99 **44.97**
735854413521 PAD,PHONE,MESSAGE, 3.99
MEMBER # 1473861902

You will be amazed how fast your
Rewards add up!
Visit www.myworkliferewards.com
to check your Reward Status.

SUBTOTAL 51.95
KY 6% SALES TAX 3.12
TOTAL 55.07
VISA 3783 55.07



22VTUJ3YAYU5464XE6

47.67 w/tax

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50 Shoppers daily each win a \$100 Office
Depot Gift Card and 10 Teachers daily each
win a \$500 Office Depot Gift Card. Enter
your 17 digit receipt code at www.school.com
to reveal if you re a winner. **NO PURCHASE
NECESSARY.** Ends 9/5/10. Subject to official
rules at www.school.com.

Gwyn Willoughby

From: cec.email.central@staples.com
Sent: Tuesday, July 20, 2010 10:28 AM
To: Gwyn Willoughby
Subject: Staples Order Confirmation, #279883944

Thank you for ordering from Staples. Your order # 279883944 has been received and is being prepared. If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329. If requested, you will receive notification when your order is shipped.

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Backordered	Cancelled	Unit Price	Extended Price
1	DPRR3027		RIBN,CALC,NYL,BK/RD	EA	2			1.55	3.10
2	SMDBE129		CVR,REP,PB,11"X8.5",3",BE	EA	200	200		1.52	304.00

This item normally ships within 3 business days.

Product:	307.10
Tax:	0.00
Shipping and Handling:	0.00
Misc:	0.00
Total:	307.10

Order Date: 07/20/2010 09:26 AM CDT
Order #: 279883944
Customer Order #:
Expected Ship Date: 07/21/2010 01:00 AM CDT
(except backorders)
Contact: Gwyn Willoughby
Phone: (859) 745-9627

LOCN ID
: HQSPOWERSUPPLYOPS1

Ship To Information

Account #: 15298077
FKA#: CM000195
End Point: HQS-POWER SUPPLY OPERATIONS
EAST KENTUCKY POWER COOPERATIV
4775 LEXINGTON RD
HQS-POWER SUPPLY OPERATIONS
WINCHESTER, KY 403919709
USA

*Rate Case
304.00*

Gwyn Willoughby

From: cec.email.central@staples.com
Sent: Friday, July 23, 2010 12:35 AM
To: Gwyn Willoughby
Subject: Staples Shipment Confirmation, Customer Order #280107540, Order #227934284001

Thank you for ordering from Staples. This confirms that a shipment has been prepared for your customer order # 280107540 . If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329.

Current Shipment Information

Shipment Date: 07/22/2010 01:00 AM CDT

Line #	Product #	Customer Product #	Item Description	Unit	Quantity	Unit Price	Extended Price
1	QUA62905		SLEEVE,CD/DVD PAPER,WE	BX	2	32.95	65.90
2	AVE14803		BNDR,HANG,LTR,1",RD	EA	1	5.29	5.29
3	AVE14802		BNDR,HANG,LTR,1",GN	EA	1	5.29	5.29
4	MMM3136		TAPE,DBL STK,1/2"X250"	PK	1	6.11	6.11
5	ACC25972		CVR,REP,PB,11"X8.5",LBE	EA	100	1.14	114.00
6	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	12	1.74	20.88
8	AVE11913		TAB,LGL,SIDE 3,WE,25/PK	PK	3	1.74	5.22
9	AVE11914		TAB,LGL,SIDE 4,WE,25/PK	PK	1	1.74	1.74

Below is a summary for your order:

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Delivered	Backordered	Cancelled	Returned
1	QUA62905		SLEEVE,CD/DVD PAPER,WE	BX	2				
2	AVE14803		BNDR,HANG,LTR,1",RD	EA	1				
3	AVE14802		BNDR,HANG,LTR,1",GN	EA	1				
4	MMM3136		TAPE,DBL STK,1/2"X250"	PK	1				
5	ACC25972		CVR,REP,PB,11"X8.5",LBE	EA	100				
6	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	12				
7	AVE11912		TAB,LGL,SIDE 2,WE,25/PK	PK	12		12		
			This item normally ships within 3 business days.						
8	AVE11913		TAB,LGL,SIDE 3,WE,25/PK	PK	3				
9	AVE11914		TAB,LGL,SIDE 4,WE,25/PK	PK	1				

Product:	224.43
Tax:	0.00
Shipping and Handling:	0.00
Misc:	0.00
Total:	224.43

Gate Case A0126

Gwyn Willoughby

(Updated)

From: cec.email.central@staples.com
Sent: Friday, July 30, 2010 3:13 AM
To: Gwyn Willoughby
Subject: Staples Shipment Confirmation, Customer Order #280107540, Order #227934284002

Thank you for ordering from Staples. This confirms that a shipment has been prepared for your customer order # 280107540 . If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329.

Current Shipment Information

Shipment Date: 07/29/2010 01:00 AM CDT

Line #	Product #	Customer Product #	Item Description	Unit	Quantity	Unit Price	Extended Price
7	AVE11912		TAB,LGL,SIDE 2,WE,25/PK	PK	12	1.74	20.88

Below is a summary for your order:

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Delivered	Backordered	Cancelled	Returned
1	QUA62905		SLEEVE,CD/DVD PAPER,WE	BX	2	2			
2	AVE14803		BNDR,HANG,LTR,1",RD	EA	1	1			
3	AVE14802		BNDR,HANG,LTR,1",GN	EA	1	1			
4	MMM3136		TAPE,DBL STK,1/2"X250"	PK	1	1			
5	ACC25972		CVR,REP,PB,11"X8.5",LBE	EA	100	100			
6	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	12	12			
7	AVE11912		TAB,LGL,SIDE 2,WE,25/PK	PK	12	12			
8	AVE11913		TAB,LGL,SIDE 3,WE,25/PK	PK	3	3			
9	AVE11914		TAB,LGL,SIDE 4,WE,25/PK	PK	1	1			

Product:	20.88
Tax:	0.00
Shipping and Handling:	0.00
Misc:	0.00
Total:	20.88

Route case 10/24

Carrier: COU
Tracking ID(s): Tracking information is currently not available
Order #: 227934284002
Customer Order #: 280107540
Contact: Gwyn Willoughby

Gwyn Willoughby

From: orders@officedepot.com
Sent: Monday, July 26, 2010 2:54 PM
To: Gwyn Willoughby
Subject: Order Confirm - Multiple Orders



Order Confirmation

Thank you for shopping at Office Depot®.

We are confident you will be pleased and look forward to serving you again soon.

Note that your order will arrive in multiple shipments and we have created unique order numbers for each, so you can track status and delivery of each.

Note that due to product availability or size, items ordered together may not be shipped together. Shipping confirmation emails will provide details on all shipments.

For your reference, below is a summary of your order:

Shipment 1 Expected delivery date: 07/28/2010 8:30 AM - 5:00 PM

Order Number: 527481285-001 Status: In Process
Order date: 07/26/2010 Tracking: N/A
Customer Name: EKPC Shipping to: GWYN WILLOUGHBY
Customer number: 53944890 4775 LEXINGTON RD
Payment info: Visa, last 4 digits: 3783 WINCHESTER, KY 40391-9709

Comments:

Table with 7 columns: ITEM DESCRIPTION, QTY, SHIPMENT, E.O. PRICE, UNIT PRICE, UOM, EXTENDED PRICE. Row 1: Avery® 30% Recycled Side-Tab Legal Index Exhibit Dividers, Tab Title 2, 8 1/2" x 11", Pack Of 25 (921007) 12 12 0 \$5.290 pack \$63.48

LEGEND

Handwritten signature: Rente Case A0126

Subtotal: \$63.48
Tax: 3.81
Delivery Fee: 0.00

QTY. Original Quantity Ordered
 SHIPPING: Ordered Quantity - Backorder Quantity
 BACKORDER: Backorder Quantity
 UNIT PRICE: Price per Individual Unit
 UM: Unit of Measure
 EXTENDED PRICE: Ordered Quantity x Unit Price

Misc.: 0.00

Total: \$67.29

Rate case A0126

Shipment 2 Expected delivery date: 07/27/2010 8:30 AM - 5:00 PM

Order Number: 527481641-001
 Order date: 07/26/2010
 Customer Name: EKPC
 Customer number: 53944890
 Payment info: Visa, last 4 digits: 3783

Status: In Process
 Tracking: N/A
 Shipping to: GWYN WILLOUGHBY
 4775 LEXINGTON RD

WINCHESTER, KY 40391-9709

Comments:

ITEM DESCRIPTION	QTY	SHIPPING	BACKORDER	UNIT PRICE	UM	EXTENDED PRICE
<i>Pricing</i> HP Q2670A Black Toner Cartridge (197092)	1	1	0	\$147.990	each	\$147.99
<i>Rate case</i> Office Depot® Permanent Double Sided Tape With Dispenser, 1/2" x 400", Pack Of 2 (473648)	2	2	0	\$4.790	pack	\$9.58
<i>Rate case</i> TDK CD-R Recordable Media Spindle, 700MB/80 Minutes, Pack Of 100 (656728)	1	1	0	\$24.990	pack	\$24.99

A0126

LEGEND

QTY. Original Quantity Ordered
 SHIPPING: Ordered Quantity - Backorder Quantity
 BACKORDER: Backorder Quantity
 UNIT PRICE: Price per Individual Unit
 UM: Unit of Measure
 EXTENDED PRICE: Ordered Quantity x Unit Price

Subtotal: \$182.56
 Tax: 10.95
 Delivery Fee: 0.00
 Misc.: 0.00

Total: \$193.51

36.62 \$1 sets case

You can now track delivery of your order online. Enter the order number shown in this email, or go to Order Tracking at OfficeDepot.com and log in to track delivery of your order by entering your order number.

Normal deliveries to business addresses are made between the hours of 8:30 AM and 5:30 PM, and to residential addresses between 8:30 AM and 7:00 PM

Got a question? We're taking care of business every day, and we're ready to help: Call 800.GO.DEPOT (800-

Gwyn Willoughby

From: cec.email.central@staples.com
Sent: Wednesday, August 11, 2010 4:29 PM
To: Gwyn Willoughby
Subject: Staples Order Confirmation, #281565414

Thank you for ordering from Staples. Your order # 281565414 has been received and is being prepared. If you placed your order on EWay.com, check the status of your order by logging on to EWay.com and clicking on Order Status from the home page. If you have any questions regarding your order, contact Customer Service at 888-238-6329. If requested, you will receive notification when your order is shipped.

Line #	Product #	Customer Product #	Item Description	Unit	Ordered	Backordered	Cancelled	Unit Price	Extended Price		
1	AVE11911		TAB,LGL,SIDE 1,WE,25/PK	PK	1			1.74	1.74		
2	AVE11912		TAB,LGL,SIDE 2,WE,25/PK	PK	1			1.74	1.74		
3	AVE11913		TAB,LGL,SIDE 3,WE,25/PK	PK	1			1.74	1.74		
4	AVE11914		TAB,LGL,SIDE 4,WE,25/PK	PK	1			1.74	1.74		
5	AVE11915		TAB,LGL,SIDE 5,WE,25/PK	PK	1			1.74	1.74		
6	AVE11916		TAB,LGL,SIDE 6,WE,25/PK	PK	1			1.74	1.74		
7	AVE11917		TAB,LGL,SIDE 7,WE,25/PK	PK	1			1.74	1.74		
8	AVE11918		TAB,LGL,SIDE 8,WE,25/PK	PK	1			1.74	1.74		
9	AVE11919		TAB,LGL,SIDE 9,WE,25/PK	PK	1			1.74	1.74		
10	AVE11920		TAB,LGL,SIDE 10,WE,25/PK	PK	1			1.74	1.74		
11	AVE11921		TAB,LGL,SIDE 11,WE,25/PK	PK	1			4.66	4.66		
12	AVE11922		TAB,LGL,SIDE 12,WE,25/PK	PK	1	1		4.66	4.66		
			This item normally ships within 3 business days.								
13	SMDBE129		CVR,REP,PB,11"X8.5",3",BE	EA	20	20		1.52	30.40		
			This item normally ships within 3 business days.								
14	SMDBK129		CVR,REP,PB,11"X8.5",3",BK	EA	20	20		3.15	63.00		
			This item normally ships within 3 business days.								
15	SMDGN129		CVR,REP,PB,11"X8.5",3",GN	EA	20	20		1.23	24.60		
			This item normally ships within 3 business days.								
16	MMM3136		TAPE,DBL STK,1/2"X250"	PK	1			6.11	6.11		

Product: 150.83

Tax: 0.00

Shipping and Handling: 0.00

Misc: 0.00

Total: 150.83

*Rate case
A0126*

Order Date: 08/11/2010 03:26 PM CDT

Order #: 281565414

Customer Order #:

From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391



Ship Date: 14JUL10
ActWgt: 1.0 LB
CAD: 101897332/INET3060

Delivery Address Bar Code



Ref # G & T Directory
Invoice #
PO #
Dept #

SHIP TO: (804) 314-6900 BILL SENDER
Mr. Daniel Walker
Walker and Associates
7106 UNIVERSITY DR

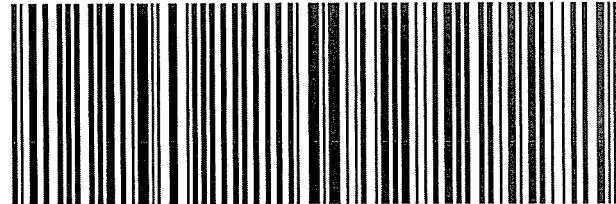
RICHMOND, VA 23229

TRK# 7988 5021 1431
0201

THU - 15 JUL A1
STANDARD OVERNIGHT
RES

23229
VA-US
RIC

NK LFIA



508G1/9807/9A24

25.70

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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Rate case

From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391



Ship Date: 22JUL10
ActWgt: 5.0 LB
CAD: 101897332/INET3060

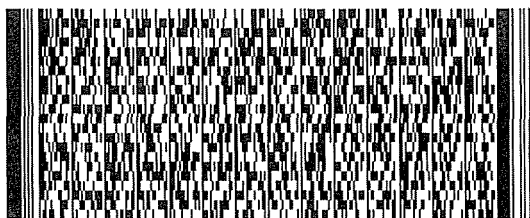
Delivery Address Bar Code



Ref # Rate Case Data Responses
Invoice #
PO #
Dept #

SHIP TO: (804) 314-6900 BILL SENDER
Mr. Daniel Walker
Walker and Associates
7106 UNIVERSITY DR

RICHMOND, VA 23229

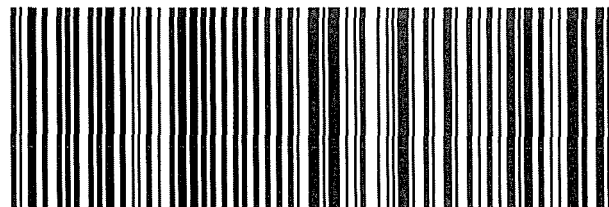


TRK# 7988 7595 4908
0201

FRI - 23 JUL A1
STANDARD OVERNIGHT
RES

23229
VA-US
RIC

NK LFIA



508G1/9807/9A24

\$ 58.64

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From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391



J10201005260225

Ship Date: 22JUL10
ActWgt: 5.0 LB
CAD: 101897332/NET3060

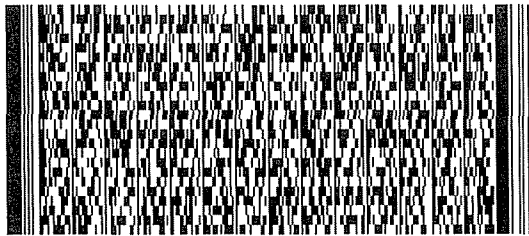
Delivery Address Bar Code



Ref # Rate Case Data Responses
Invoice #
PO #
Dept #

SHIP TO: (763) 444-7111 BILL SENDER
Mr. Dennis Eicher
D. R. Eicher Consulting, Inc.
28947 RIVER RIDGE RD NW

ISANTI, MN 55040

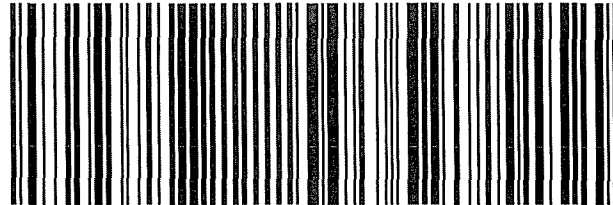


TRK# 7988 7593 5111
0201

FRI - 23 JUL A2
STANDARD OVERNIGHT
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MN-US
MSP

NP AELA



588C188079A24

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From: Origin ID: LEXA (859) 745-9627
Ann Wood
East Kentucky Power
4775 Lexington Road

Winchester, KY 40391



J10201005250225

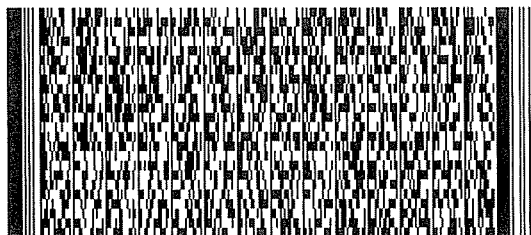
Ship Date: 22JUL10
ActWgt: 8.0 LB
CAD: 101897332/INET3060

Delivery Address Bar Code



Ref # Rate Case Responses
Invoice #
PO #
Dept #

SHIP TO: (513) 421-2255 BILL SENDER
Mr. Michael Kurtz
Boehm, Kurtz and Lowry
36 E. Seventh Street
Suite 1510
Cincinnati, OH 45202

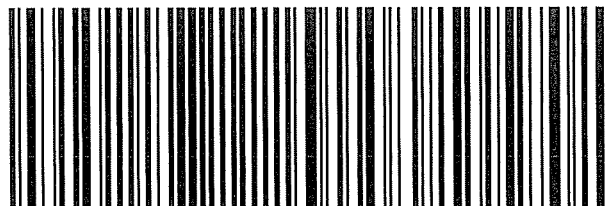


TRK# 7937 5266 0358
0201

FRI - 23 JUL A1
STANDARD OVERNIGHT
RES

45202
OH-US
CVG

NQ LUKA



509G19807/9A24

\$ 33.37

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EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

SECOND SET OF DATA REQUESTS RESPONSE

GALLATIN'S SECOND SET OF DATA REQUESTS DATED 08/05/10

REQUEST 16

RESPONSIBLE PERSON: **Ann F. Wood**

COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 16. Refer to the Company's response to AG 1-1. Please provide the Company's Form 12s for each month and year to date from June 2009 through July 2010 and each subsequent month as actual Form 12s are available throughout the pendency of this proceeding.

Response 16. EKPC's Form 12s from June 2009 through June 2010 were provided in the response filed August 19, 2010. The July and August 2010 Form 12 are included on pages 2 through 41 of this response.

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative P O Box 707 Winchester Kentucky 40392-0707		
	Period Ending: July 31, 2010		
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	7,609,978	474,445,110	62.35
Non -Member	352,507	12,430,016	35.26
Total - excluding steam	<u>7,962,485</u>	<u>486,875,126</u>	61.15
Member Sales - including steam	7,765,975	481,914,058	62.05
Total Sales - including steam	8,118,482	494,344,074	60.89
Purchased Power/MWH - Total (Includes amortization of Regulatory Asset)	967,903	42,382,352	43.79
<u>Generation Cost/MWH</u>			
Fossil Steam	7,157,975	309,997,802	43.31
Internal Combustion	214,687	31,481,959	146.64
Landfill Gas and Diesel Generators	52,227	2,144,874	41.07
Total Generation Cost/MWH	<u>7,424,889</u>	<u>343,624,635</u>	46.28
Total Cost of Electric Service per MWH sold	8,118,482	462,200,580	56.93
Total Operation & Maintenance Exp per MWH sold	8,118,482	352,279,337	43.39

Public reporting burden for this collection of information is estimated to average 24.15 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED July 31, 2010
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Kim Vanner

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

August 18, 2010

DATE

Anthony J Campbell

SIGNATURE OF MANAGER

August 18, 2010

DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	450,069,636	486,875,127	478,026,758	79,048,245
2. Income From Leased Property - Net	0	0	0	0
3. Other Operating Revenue and Income	10,530,630	(2,331,631)	9,404,490	(6,428,139)
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	460,600,266	484,543,496	487,431,248	72,620,106
5. Operation Expense - Production - Excluding Fuel	32,362,124	32,165,976	37,762,360	5,046,899
6. Operation Expense - Production - Fuel	169,743,135	203,545,652	209,089,025	35,996,782
7. Operation Expense - Other Power Supply	69,515,073	47,111,625	36,460,448	4,267,220
8. Operation Expense - Transmission	13,074,197	20,721,190	18,853,955	3,589,565
9. Operation Expense - Distribution	423,293	548,182	868,835	82,030
10. Operation Expense - Consumer Accounts	0	0	0	0
11. Operation Expense - Consumer Service & Inform	957,373	992,674	1,577,325	150,463
12. Operation Expense - Sales	1,311	7,054	11,624	506
13. Operation Expense - Administrative & General	17,293,104	17,840,026	18,746,563	3,339,518
14. Total Operation Expense (5 thru 13)	303,369,610	322,932,379	323,370,135	52,472,983
15. Maintenance Expense - Production	21,678,881	25,547,936	28,422,827	4,741,448
16. Maintenance Expense - Transmission	1,734,038	2,411,381	3,614,320	440,684
17. Maintenance Expense - Distribution	549,870	890,944	1,184,805	87,664
18. Maintenance Expense - General Plant	465,718	496,697	1,410,902	63,120
19. Total Maintenance Expense (15 thru 18)	24,428,507	29,346,958	34,632,854	5,332,916
20. Depreciation & Amortization Expense	32,699,386	40,583,486	42,900,640	5,937,053
21. Taxes	800	800	800	0
22. Interest on Long-Term Debt	65,604,596	66,010,400	69,969,367	9,838,248
23. Interest Charged to Construction - Credit	0	0	0	0
24. Other Interest Expense	15,843	66,826	23,232	18,352
25. Asset Retirement Obligations	0	0	0	0
26. Other Deductions	3,309,886	3,259,731	1,095,315	781,640
27. Total Cost of Electric Service (14 + 19 thru 25)	429,428,628	462,200,580	471,992,343	74,381,192
28. Operating Margins (4 - 26)	31,171,638	22,342,916	15,438,905	(1,761,086)
29. Interest Income	1,982,253	1,800,722	1,824,865	200,641
30. Allowance for Funds Used During Construction	4,883,872	0	0	0
31. Income (Loss) from Equity Investments	0	0	0	0
32. Other Nonoperating Income - Net	(35,952)	5,780	(37,513)	(3,407)
33. Generation & Transmission Capital Credits	0	0	0	0
34. Other Capital Credits & Patronage Dividends	43,542	45,115	29,162	8,172
35. Extraordinary Items	0	0	0	0
36. Net Patronage Capital or Margins (27 thru 34)	38,045,353	24,194,533	17,255,419	(1,555,680)
ITEM	Mills/kWh (Optional Use by Borrower)			
37. Electric Energy Revenue Per kWh Sold	60.89	0.00	0.00	0.00
38. Total Operation & Maintenance Expense Per kWh Sold	43.39	0.00	0.00	0.00
39. Total Cost of Electric Service Per kWh Sold	56.93	0.00	0.00	0.00
40. Purchased Power Cost Per kWh	43.79	0.00	0.00	0.00

USDA - REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette	(Updated)
	PERIOD ENDED July 31, 2010	REA USE ONLY

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant In Service 3,247,787,980	32. Memberships 1,600
2. Construction Work in Progress 279,557,678	33. Patronage Capital
3. Total Utility Plant (1 + 2) 3,527,345,658	a. Assigned and Assignable 207,581,870
4. Accum. Provision for Depreciation & Amort. 876,371,121	b. Retired This Year 0
5. Net Utility Plant (3 - 4) 2,650,974,537	c. Retired Prior Years 0
6. Non-Utility Property - Net 820	d. Net Patronage Capital 207,581,870
7. Investments in Subsidiary Companies 0	34. Operating Margins - Prior Years 0
8. Invest. in Assoc. Org. - Patronage Capital 1,010,950	35. Operating Margins - Current Year. 22,388,031
9. Invest. in Assoc. Org. - Other - General Funds 13,691,710	36. Non-Operating Margins 1,806,502
10. Invest. In Assoc. Org. - Other - Non-General Funds 0	37. Other Margins and Equities 11,725,443
11. Investments in Economic Development Projects 0	38. Total Margins & Equities (32, 33d thru 37) 243,503,446
12. Other Investments. 24,357,198	39. Long-Term Debt - REA (Net) 34,059,915
13. Special Funds 26,745,611	40. Long-Term Debt-FFB - RUS Guaranteed 2,182,348,894
14. Total Other Property & Investments (6 thru 13) 65,806,289	41. Long-Term Debt-Other-REA Guaranteed 0
15. Cash - General Funds 691,330	42. Long-Term Debt-Other-(Net) 427,072,669
16. Cash - Construction Funds - Trustee 500	43. Long-Term Debt-RUS - Econ Devel.(Net) 0
17. Special Deposits 425	44. Payments - Unapplied (52,826,009)
18. Temporary Investments 54,151,734	45. Total Long-Term Debt (39 thru 44) 2,590,655,469
19. Notes Receivable (Net) 0	46. Obligations Under Capital Leases - Noncurrent 0
20. Accounts Receivable - Sales of Energy (Net) 79,562,768	47. Accumulated Operating Provisions 74,742,255
21. Accounts Receivable - Other (Net) 533,371	48. Total Other Noncurrent Liabilities (46 + 47) 74,742,255
22. Fuel Stock 54,123,522	49. Notes Payable 0
23. Materials and Supplies - Other 42,462,322	50. Accounts Payable 37,547,931
24. Prepayments 4,610,401	51. Current Maturities Long-Term Debt 0
25. Other Current and Accrued Assets 164,186	52. Current Maturities Long-Term Debt-Rural Devel 0
26. Total Current and Accrued Assets (15 thru 25) 236,300,559	53. Current Maturities Capital Leases 0
27. Unamortized Debt Disc. & Extraord. Prop. Losses 6,432,201	54. Taxes Accrued 5,251,274
28. Regulatory Assets. 7,964,572	55. Interest Accrued 9,718,158
29. Other Deferred Debits 8,365,212	56. Other Current & Accrued Liabilities 3,075,773
30. Accumulated Deferred Income Taxes 0	57. Total Current & Accrued Liabilities (49 thru 56) 55,593,136
31. Total Assets & Other Debits (5+14+26 thru 30) 2,975,843,370	58. Deferred Credits 11,349,064
	59. Accumulated Deferred Income Taxes 0
	60. Total Liabilities and Other Credits
	(38+45+48+57 thru 59) 2,975,843,370

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
 (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Interest, other applicable financing costs, and interest earnings on the canceled Smith Station Project were \$330,559.29 in July 2010, and \$2,364,928.88 year-to-date.

East Kentucky Power provides steam service to Inland Container, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. The steam is sold wholesale to Fleming Mason RECC. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

July 2010 Demand\MMBTU	352.800	Energy\MMBTU	197,012.60
Year-to-date		Energy\MMBTU	1,371,716.90

*This computer-generated data form is identical in form and substance to REA Forms 12a-i, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT
SALES OF ELECTRICITY**

BORROWER DESIGNATION
Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: July 2010

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		Average Monthly Demand (MW) (f)	Megawatthours Sold (g)	REVENUE				Total (\$) (h + i + j)
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			Demand Charges (\$) (h)	Energy Charges (i)	Other Charges (j)		
1. Big Sandy RECC	RQ	P.S.C. #24/25	51		51	165,245	2,035,689	8,682,077	32,645	10,750,411		
2. Blue Grass	RQ	P.S.C. #24/25	240		240	790,187	9,867,228	40,811,567	(31,546)	50,647,249		
3. Clark REC	RQ	P.S.C. #24/25	89		89	283,240	3,564,641	14,888,829	226,944	18,680,414		
4. Cumberland Valley RECC	RQ	P.S.C. #24/25	100		100	335,063	4,006,099	17,607,347	63,382	21,676,828		
5. Farmers RECC	RQ	P.S.C. #24/25	91		91	322,681	3,700,450	16,827,444	(109,434)	20,418,460		
6. Fleming Mason RECC	RQ	P.S.C. #24/25	164		164	524,331	6,239,425	25,821,250	(655,573)	31,405,102		
7. Grayson RECC	RQ	P.S.C. #24/25	51		51	170,231	2,069,880	8,888,602	105,043	11,063,525		
8. Inter-County RECC	RQ	P.S.C. #24/25	95		95	297,072	3,850,249	15,452,224	127,405	19,429,878		
9. Jackson County RECC	RQ	P.S.C. #24/25	192		192	622,581	7,780,074	32,482,328	180,995	40,443,397		
10. Licking Valley RECC	RQ	P.S.C. #24/25	53		53	172,597	2,110,814	9,072,827	55,837	11,239,478		
11. Nolin RECC	RQ	P.S.C. #24/25	146		146	475,633	5,829,029	24,429,474	(140,685)	30,117,818		
12. Owen EC	RQ	P.S.C. #24/25	371		371	1,335,900	12,870,700	62,906,459	(2,913,078)	72,864,081		
13. Salt River RECC	RQ	P.S.C. #24/25	202		202	676,081	8,110,492	35,236,821	(181,022)	43,166,291		
14. Shelby RECC	RQ	P.S.C. #24/25	82		82	288,440	3,461,089	14,553,993	(182,041)	17,833,041		
15. South Kentucky RECC	RQ	P.S.C. #24/25	261		261	839,654	10,583,405	43,658,323	183,016	54,424,744		
16. Taylor County RECC	RQ	P.S.C. #24/25	105		105	310,842	3,903,433	16,249,156	64,496	20,217,085		
17.			42		42	155,997	1,366,364	6,592,547	(489,963)	7,468,948		
18. Fleming Mason RECC**												
19.												
20. Green Power ***								67,308		67,308		
21.												
22.												
23.												
24.												
25.												
26.												
27. SUBTOTAL			2,334		2,334	7,765,975	91,349,061	394,228,576	(3,663,579)	481,914,058		

RUS FORM 12b SE (Rev. 12-02)

** Includes equivalent kWh for steam sold to Fleming Mason RECC for Inland Container

*** Includes Green Power from various Co-Ops

(d) represents monthly average of actual KW demand (YTD @ current month)

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT
SALES OF ELECTRICITY**

BORROWER DESIGNATION
Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: July 2010

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.
This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatthours Sold	REVENUE			Total (\$) (h + i + j)
				Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1 American Electric Power	OS									
2 Associated Electric Company	OS									
3 Big Rivers Electric Corporation	OS					208		266,480		266,480
4 Cargill Power Markets	OS					82,486		2,205,760		2,205,760
5 Cobb Electric	OS									
6 Dayton Power & Light	OS									
7 Duke Energy Carolinas, Inc.	OS									
8 Duke Energy Kentucky	OS					30		937		937
9 Duke Energy Ohio	OS									
10 DTE Energy Trading	OS					49,844		192,000		192,000
11 EDF Trading North America, LLC	OS							1,411,087		1,411,087
12 Hoosier Energy	OS									
13 Louisville Gas & Electric	OS					72		6,120		6,120
14 Miso	OS					8,615		349,159		349,159
15 North Carolina Electric	OS									
16 North Carolina Municipal	OS									
17 Northern Indiana Public	OS									
18 Ogeithorpe Power Corporation	OS					500		25,000		25,000
19 PowerSouth Energy	OS					7,150		246,050		246,050
20 PJM Interconnection	OS					194,249		7,349,461		7,349,461
21 Progress Energy	OS									
22 Southern Company Services	OS					250		7,250		7,250
23 Southern Illinois Power Co.	OS									
24 Southern Indiana Gas	OS									
25 Tenaska Power	OS					25		950		950
26 Tennessee Valley Authority	OS					7,100		285,250		285,250
27 The Energy Authority	OS					1,978		84,512		84,512
28 Virginia Power	OS									
29 Wabash Valley Power	OS									
30 Western Farmers Electric	OS									
31										
32										
33										
34										
35										
36										
37 SUBTOTAL THIS PAGE						352,507		12,430,016		12,430,016
38 SUBTOTALS FROM PAGE 1 LINE 27						7,765,975	91,349,061	394,228,576	(3,663,579)	481,914,058
39 GRAND TOTAL PAGES 1 & 2						8,118,482	91,349,061	406,658,592	(3,663,579)	494,344,074

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT
PURCHASED POWER**

**BORROWER DESIGNATION
Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707**

Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h + i + j)
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (b)	Energy Charges (f)	Other Charges (j)	
1. Ameren Energy	OS				47,876	0	2,488,300	0	2,488,300	2,488,300
2. American Electric Power	OS				0	0	0	0	0	0
3. Associated Electric Cooperative	OS				13,929	87,000	735,344	0	735,344	822,344
4. Big Rivers Electric Corporation	OS				53,735	0	2,295,152	0	2,295,152	2,295,152
5. Cargill Power Markets	OS				6,656	0	301,428	0	301,428	301,428
6. Cobb Electric	OS				0	0	0	0	0	0
7. Cox Waste-to-Energy	OS				405	2,615	17,088	0	17,088	19,703
8. Duke Energy Carolinas	OS				2,496	0	217,152	0	217,152	217,152
9. Duke Energy Ohio	OS				147,394	0	8,256,701	0	8,256,701	8,256,701
10. Dayton Power & Light	OS				0	0	0	0	0	0
11. DTE Energy Trading	OS				0	0	0	0	0	0
12. Dynegy Power Marketing	OS				0	0	0	0	0	0
13. EDF Trading	OS				146,724	361,000	5,851,708	0	5,851,708	6,212,708
14. Exelon Power Team	OS				0	0	0	0	0	0
15. Hoosier Energy	OS				0	0	0	0	0	0
16. Indianapolis Power & Light	OS				0	0	0	0	0	0
17. Louisville Gas & Electric	OS				20	0	2,117	0	2,117	2,117
18. Miso	OS				1,837	0	123,115	0	123,115	123,115
19. North Carolina Electric	OS				0	0	0	0	0	0
20. North Carolina Municipal Power	OS				0	0	0	0	0	0
21. Owensboro Municipal Utilities	OS				32	0	1,440	0	1,440	1,440
22. PJM	OS				321,617	0	16,879,002	0	16,879,002	16,879,002
23. Progress Energy Carolinas, Inc.	OS				0	0	0	0	0	0
24. SEMPRA	OS				0	0	0	0	0	0
25. Southeastern Power Administration	RQ				223,280	0	2,828,959	0	2,828,959	2,828,959
26. Southern Company Services	OS				203	0	11,356	0	11,356	11,356
27. Southern Illinois Power Cooperative	OS				0	0	0	0	0	0
28. Southern Indiana Gas & Electric	OS				0	0	0	0	0	0
29. Tenaska Power Services	OS				0	0	0	0	0	0
30. Tennessee Valley Authority	OS				99	0	10,115	0	10,115	10,115
31. The Energy Authority	OS				1,600	0	54,400	0	54,400	54,400
32. Western Farmers Electric	OS				0	0	0	0	0	0
33. Williams Energy Marketing & Trading	OS				0	0	0	0	0	0
34. Northern State Power	OS				-	0	0	0	0	0
35. Washbas Valley Power	OS				-	0	0	0	0	0
36. Regulatory Asset	OTHER				-	-	0	1,858,360	1,858,360	1,858,360
37.					-	-	-	0	0	0
38.					-	-	-	0	0	0
TOTALS					967,903	450,615	40,073,377	1,858,360	42,382,352	42,382,352

PERIOD ENDED: July 2010
This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
		Kentucky 59 & 3 GT Fayette East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED: July 2010			
		NO. OF PLANTS	NAMEPLATE CAPACITY	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		(b)	(c)	(d)	(e)
SOURCES OF ENERGY (a)					
GENERATED IN OWN PLANT (Details on Forms 12d, e, f and g)					
1. Fossil Steam		3	2,046,617	7,157,975	309,997,802
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		1	774,000	214,687	31,481,959
6. Other		7	21,600	52,227	2,144,874
7. TOTAL In Own Plan (Sum of Lines 1 thru 6)		11	2,842,217	7,424,889	343,624,635
PURCHASED POWER					
8. Total Purchased Power				967,903	42,382,352
9. Received Into System (Gross)				70,553	
10. Delivered Out of System (Gross)				(16,854)	
11. Net Interchange (Line 9 - Line 10)				53,699	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System				1,783,472	0
13. Delivered Out of System				1,783,472	0
14. Net Energy Wheeled (Line 12 minus Line 13)				0	0
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 + 14)				8,446,491	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				8,118,482	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				5,002	
19. TOTAL Energy Accounted For (Sum of Lines 16 thru 18)				8,123,484	
LOSSES					
20. Energy Losses - MWh (Line 15 minus 19)				323,007	
21. Energy Losses - Percentage (Line 20 divided by 15) * 100				3.82%	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Dale Power Station YEAR ENDING July 31, 2010 </td> <td style="width:40%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Dale Power Station YEAR ENDING July 31, 2010	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Dale Power Station YEAR ENDING July 31, 2010	REA USE ONLY		

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled		Unscheduled						
			(j)	(k)							
1.	1	5	65,164.0	25.209				4475	181	408	24
2.	2	5	62,958.8	23.348				4498	89	458	43
3.	3	3	213,212.2	37.607				4852	35	46	155
4.	4	11	169,338.6	51.938				3767	189	864	269
5.											
6.	Total	24	510,673.6	138.102	0			17592	494	1776	491
7.	Average BTU		12,668 /Lb.	138,600 /Gal.	/C.F.	/					
8.	Total BTU (10)		6,469,213	19,141			6,488,354				
9.	Total Del. Cost (\$)		75.36	2.2312							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	24,000	74,280			No. Emp. Full Time		1.	Load Factor (%)	59.30
2.	2	24,000	72,438		1.	(inc. Superintendent)	62	2.	Plant Factor (%)	58.53
3.	3	79,836	261,227		2.	No. Emp. Part Time	1			
4.	4	79,836	210,526		3.	Total Emp.-Hrs. Worked	78,753	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	1,833,450	4.	Capacity Factor (%)	68.46
6.	Total	207,672	618,471	10,491	5.	Maint. Plant Payroll (\$)	965,142	5.	15 Minute Gross	
7.	Station Service (MWh)		48,220		6.	Other Accts. Plant Payroll (\$)	10,239	6.	Maximum Demand (kW)	
8.	Net Generation(MWh)		570,251	11,378	7.	TOTAL		7.	Indicated Gross	
9.	Station Service (%)		7.80			Plant Payroll (\$)	2,808,831		Maximum Demand (kW)	205,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	912,724		
2.	Fuel, Coal	501.1	19,669,834		3.04
3.	Fuel, Oil	501.2	308,128		16.10
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	19,977,962	35.03	3.08
7.	Steam Expenses	502	798,282		
8.	Electric Expenses	505	692,252		
9.	Miscellaneous Steam Power Expenses	506	467,903		
10.	Allowances	509	893,774		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		3,764,935	6.60	
13.	OPERATION EXPENSES (6 + 11)		23,742,897	41.64	
14.	Maintenance, Supervision and Engineering	510	436,947		
15.	Maintenance of Structures	511	138,268		
16.	Maintenance of Boiler Plant	512	2,024,274		
17.	Maintenance of Electric Plant	513	303,065		
18.	Maintenance of Miscellaneous Plant	514	787		
19.	MAINTENANCE EXPENSE (14 thru 18)		2,903,341	5.09	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		26,646,238	46.73	
21.	Depreciation	403.1	124,951		
22.	Interest	427	1,909,364		
23.	TOTAL FIXED COSTS (21 + 22)		2,034,315	3.57	
24.	POWER COST (20 + 23)		28,680,553	50.29	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td colspan="2" style="padding: 5px;"> YEAR ENDING July 31, 2010 </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY	YEAR ENDING July 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station	REA USE ONLY				
YEAR ENDING July 31, 2010					

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1.	1	0	346,054.8	17,225				5039	0	49	0
2.	2	2	581,185.6	66,193				4099	269	556	164
3.											
4.											
5.											
6.	Total	2	927,240.4	83,418				9,138	269	605	164
7.	Average BTU		12,248 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		11,356,840	11,562			11,368,402				
9.	Total Del. Cost (\$)		74.85	2.1672							

SECTION B. TURBINE GENERATING UNITS

SECTION C. LABOR REPORT

SECTION D. FACTORS & MAX. DEMAND

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU Per kWh	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	424,252		1.	No. Emp. Full Time	1.	Load Factor (%)	64.19
2.	2	220,850	705,746		2.	(Inc. Superintendent)	2.	Plant Factor (%)	69.22
3.					3.	No. Emp. Part Time			
4.					4.	Total Emp.-Hrs. Worked	3.	Running Plant	
5.					5.	Oper. Plant Payroll (\$)	4.	Capacity Factor (%)	80.19
6.	Total	320,850	1,129,998	10,061	6.	Maint. Plant Payroll (\$)	5.	15 Minute Gross	
7.	Station Service (MWh)		78,195		7.	Other Accs. Plant Payroll (\$)	6.	Maximum Demand (kW)	
8.	Net Generation (MWh)		1,051,803	10,808		TOTAL	7.	Indicated Gross	
9.	Station Service (%)		6.92			Plant Payroll (\$)		Maximum Demand (kW)	346,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MIMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,084,028		
2.	Fuel, Coal	501.1	34,359,096		3.03
3.	Fuel, Oil	501.2	180,787		15.64
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	34,539,883	32.84	3.04
7.	Steam Expenses	502	877,915		
8.	Electric Expenses	505	650,107		
9.	Miscellaneous Steam Power Expenses	506	633,166		
10.	Allowances	509	1,767,174		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		5,012,390	4.77	
13.	OPERATION EXPENSES (6 + 11)		39,552,273	37.60	
14.	Maintenance, Supervision and Engineering	510	197,410		
15.	Maintenance of Structures	511	313,623		
16.	Maintenance of Boiler Plant	512	2,488,104		
17.	Maintenance of Electric Plant	513	830,956		
18.	Maintenance of Miscellaneous Plant	514	12,940		
19.	MAINTENANCE EXPENSE (14 thru 18)		3,843,033	3.65	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		43,395,306	41.26	
21.	Depreciation	403.1	1,286,268		
22.	Interest	427	2,545,820		
23.	TOTAL FIXED COSTS (21 + 22)		3,832,088	3.64	
24.	POWER COST (20 + 23)		47,227,394	44.90	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station </td> <td style="width:40%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td colspan="2" style="padding: 5px;"> YEAR ENDING July 31, 2010 </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station	REA USE ONLY	YEAR ENDING July 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Spurlock Power Station	REA USE ONLY				
YEAR ENDING July 31, 2010					

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED (b)	FUEL CONSUMPTION				OPERATING HOURS				
			(c)	OIL	GAS	OTHER	TOTAL	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
				(1000 Gals.) (d)	(1000 C.F.) (e)	(f)	(g)			Scheduled (j)	Unscheduled (k)
1.	1	3	1,033,880.0	175.973				4371	0	314	403
2.	2	7	1,789,496.0	120.351				4479	0	455	154
3.	3	4	938,944.0	127.975				4160	159	752	17
4.	4	2	1,165,168.0	83.935				4995	0	0	93
5.											
6.	Total	16	4,927,488.0	508.234				18,005	159	1521	667
7.	Average BTU		11,149 /Lb.	138,600 /Gal.	/C.F.	/					
8.	Total BTU (10)		54,838,014	70,441			54,908,455				
9.	Total Del. Cost (\$)		50.06	2.1645							

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO.	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	1,248,188		1.	No. Emp. Full Time (Inc. Superintendent)	210	1.	Load Factor (%)	88.92
2.	2	585,765	2,252,783		2.	No. Emp. Part Time	6	2.	Plant Factor (%)	78.90
3.	3	293,597	1,177,397		3.	Total Emp.-Hrs. Worked	270,327	3.	Running Plant	
4.	4	298,456	1,415,795		4.	Oper. Plant Payroll (\$)	5,920,648	4.	Capacity Factor (%)	89.32
5.					5.	Maint. Plant Payroll (\$)	3,434,455	5.	15 Minute Gross	
6.	Total	1,518,095	6,094,163	9,010	6.	Other Accts. Plant Payroll (\$)	111,748	6.	Maximum Demand (kW)	
7.	Station Service (MWh)		558,242		7.	TOTAL	9,466,851	7.	Indicated Gross	
8.	Net Generation (MWh)		5,535,921	9,919					Maximum Demand (kW)	1,347,000
9.	Station Service (%)		9.16							

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	500	2,897,230		
2.	Fuel, Coal	501.1	129,841,092		2.37
3.	Fuel, Oil	501.2	1,100,093		15.62
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	103,370		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	131,044,555	23.67	2.39
7.	Steam Expenses	502	4,057,993		
8.	Electric Expenses	505	1,763,010		
9.	Miscellaneous Steam Power Expenses	506	11,218,226		
10.	Allowances	509	686,308		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		20,622,767	3.73	
13.	OPERATION EXPENSES (6 + 11)		151,667,322	27.40	
14.	Maintenance, Supervision and Engineering	510	794,838		
15.	Maintenance of Structures	511	1,296,932		
16.	Maintenance of Boiler Plant	512	13,848,312		
17.	Maintenance of Electric Plant	513	1,953,662		
18.	Maintenance of Miscellaneous Plant	514	6,488		
19.	MAINTENANCE EXPENSE (14 thru 18)		17,900,232	3.23	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		169,567,554	30.63	
21.	Depreciation	403.1	25,257,719		
22.	Interest	427	39,264,582		
23.	TOTAL FIXED COSTS (21 + 22)		64,522,301	11.66	
24.	POWER COST (20 + 23)		234,089,855	42.29	

REA FORM 12d(Rev.12-93)*This is a computer-generated form. **Section A,B and D include amounts and equivalent amounts relative to Inland Container Steam

Remarks

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OHRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:30%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Smith Generating Facility</td> <td></td> </tr> <tr> <td>YEAR ENDING July 31, 2010</td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Smith Generating Facility		YEAR ENDING July 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Smith Generating Facility							
YEAR ENDING July 31, 2010							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Scheduled (i)	Unscheduled (j)		
1.	1	110,000	0.000	357.690			435	4,653	0	0	23,556	
2.	2	110,000	0.000	62.425			70	5,009	0	9	3,903	
3.	3	110,000	0.000	527.171			621	4,102	307	58	33,248	
4.	4	74,000	73.717	147.548			183	4,905	0	0	12,847	
5.	5	74,000	0.777	210.433			240	4,508	0	340	17,394	
6.	6	74,000	0.337	482.200			550	4,538	0	0	40,535	
7.	7	74,000	0.351	259.946			305	4,783	0	0	21,727	
8.	9	74,000	0.000	361.340			592	1,473	133	10	36,404	
9.	10	74,000	0.000	347.480			589	1,189	179	251	34,022	
10.	TOTAL	774,000	75.182	2,756.233			3,585	35,160	619	668	223,636	12,371
11.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				8949	
12.	Total BTU (10)		10,420	2,756,232		2,766,652	NET GENERATION (MWh)				214,687	12,887
13.	Total Del. Cost (\$)		1.3157	5.8865			STATION SERVICE % OF GROSS				4.00	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	18	5.	Maint. Plant Payroll (\$)	32,221
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0
3.	Total Emp-Hrs Worked	15,002	7.	TOTAL Plant Payroll (\$)	558,549
4.	Oper. Plant Payroll (\$)	526,328			

1.	Load Factor (%)	7.19
2.	Plant Factor (%)	5.68
3.	Running Plant Capacity Factor (%)	73.13
4.	15 Minute Gross Maximum Demand (kW)	
5.	Indicated Gross Maximum Demand (kW)	611,000

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	180,724		
2.	Fuel, Oil	547.1	98,917		9.49
3.	Fuel, Gas	547.2	17,617,590		6.39
4.	Fuel, Other	547.3	0		
5.	Energy For Compressed Air	547.4	0		
6.	FUEL SUB-TOTAL (2 thru 5)	547	17,716,507	82.52	6.40
7.	Generation Expenses	548	1,584,193		
8.	Miscellaneous Other Power Generation Expenses	549/509	532,836		
9.	Rents	550	0		
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,297,753	10.70	
11.	OPERATION EXPENSE (6 + 10)		20,014,260	93.23	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	19,143		
14.	Maintenance of Generating and Electric Plant	553	486,484		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	2,563		
16.	MAINTENANCE EXPENSE (12 thru 15)		508,190	2.37	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		20,522,450	95.59	
18.	Depreciation	403.4	4,399,354		
19.	Interest	427	6,560,155		
20.	TOTAL FIXED COST (18 + 19)		10,959,509	51.05	
21.	POWER COST (17 + 20)		31,481,959	146.64	

REMARKS (Including Unscheduled Outages)

Account 50950, Allowances for SO2 emissions, has been included in line 8

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION							REA USE ONLY		
			Kentucky 59 GT Fayette									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			PLANT									
			Cagle's Diesel Generating Unit									
			YEAR ENDING									
			July 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
1.	1	1,600	1.171				5	5,083			0	
2.	2	1,600	1.171				6	5,082				
3.												
4.												
5.												
6.	TOTAL	3,200	2.342					10,165			0	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	/			STATION SERVICE (MWh)			0	
8.	Total BTU (10)		325			325		NET GENERATION (MWh)			0	
9.	Total Del. Cost (\$)		0.0000					STATION SERVICE % OF GROSS			0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (Inc. Superintendent)		5.	Maint. Plant Payroll (\$)	2,266	1.	Load Factor (%)					
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)					
3.	Total Emp-Hrs Worked	90	7.	TOTAL Plant Payroll (\$)	2,266	3.	Running Plant Capacity Factor (%)					
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU							
1.	Operation, Supervision and Engineering	546										
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3										
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	0									
7.	Generation Expenses	548										
8.	Miscellaneous Other Power Generation Expenses	549	9,826									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		9,826									
11.	OPERATION EXPENSE (6 + 10)		9,826									
12.	Maintenance, Supervision and Engineering	551										
13.	Maintenance of Structures	552										
14.	Maintenance of Generating and Electric Plant	553	6,951									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		6,951									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		16,777									
18.	Depreciation	403.49	18,025									
19.	Interest	427										
20.	TOTAL FIXED COST (18 + 19)		18,025									
21.	POWER COST (17 + 20)		34,802									
REMARKS (Including Unscheduled Outages)												

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION							REA USE ONLY		
			Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING									
			July 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i)			
1.	3	1,600	0.000						5088			
2.												
3.												
4.												
5.												
6.	TOTAL	1,600	0.000									
7.	Average BTU		138,600 /Gal.	1,000 /C.F.								
8.	Total BTU (10)		0			0					0	
9.	Total Del. Cost (\$)		0.0000									
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)		5.	Maint. Plant Payroll (\$)	1,066	1.	Load Factor (%)					
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)					
3.	Total Emp.-Hrs Worked	42	7.	TOTAL Plant Payroll (\$)	1,066	3.	Running Plant Capacity Factor (%)					
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU						
1.	Operation, Supervision and Engineering		546									
2.	Fuel, Oil		547.1	0								
3.	Fuel, Gas		547.2									
4.	Fuel, Other		547.3									
5.	Energy For Compressed Air		547.4									
6.	FUEL SUB-TOTAL (2 thru 5)		547	0								
7.	Generation Expenses		548									
8.	Miscellaneous Other Power Generation Expenses		549	4,624								
9.	Rents		550									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)			4,624								
11.	OPERATION EXPENSE (6 + 10)			4,624								
12.	Maintenance, Supervision and Engineering		551									
13.	Maintenance of Structures		552									
14.	Maintenance of Generating and Electric Plant		553	3,271								
15.	Maintenance of Miscellaneous Other Power Generating Plant		554									
16.	MAINTENANCE EXPENSE (12 thru 15)			3,271								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)			7,895								
18.	Depreciation		403.49	11,865								
19.	Interest		427									
20.	TOTAL FIXED COST (18 + 19)			11,865								
21.	POWER COST (17 + 20)			19,760								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:30%; text-align: center;"> REA USE ONLY </td> </tr> <tr> <td colspan="2"> PLANT Green Valley Landfill Generating Unit </td> </tr> <tr> <td colspan="2"> YEAR ENDING July 31, 2010 </td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Green Valley Landfill Generating Unit		YEAR ENDING July 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Green Valley Landfill Generating Unit							
YEAR ENDING July 31, 2010							

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE M CF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	2,400	0.000		87		4,527	308	10	243	7,698	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	2,400	0.000	0	87			308			7,698	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF						617	
8.	Total BTU (10)		0	0	87,214	87,214					7,031	
9.	Total Del. Cost (\$)		0.0000								8.02	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	0	1.	Load Factor (%)	67.10
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	63.04
3.	Total Emp.-Hrs Worked	801	7.	TOTAL Plant Payroll (\$)	41,257	3.	Running Plant Capacity Factor (%)	70.86
4.	Oper. Plant Payroll (\$)	41,257				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,255

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	11,247		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3,61	25,914		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	25,914	3.66	
7.	Generation Expenses	548	42,169		
8.	Miscellaneous Other Power Generation Expenses	549	12,368		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		65,784	9.29	
11.	OPERATION EXPENSE (6 + 10)		91,698	12.95	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	2,800		
14.	Maintenance of Generating and Electric Plant	553	29,443		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		32,243	4.55	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		123,941	17.50	
18.	Depreciation	403.49	44,768		
19.	Interest	427	88,044		
20.	TOTAL FIXED COST (18 + 19)		132,812	18.76	
21.	POWER COST (17 + 20)		256,753	36.26	

REMARKS (Including Unscheduled Outages)

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Laurel Ridge Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717D-3.			YEAR ENDING July 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
1.	1	4,000	0.000		116		3842	0	Scheduled (i) 61	Unscheduled (j) 441	10,513	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	4,000	0.000	0	116			0			10,513	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF		STATION SERVICE (MWh)				665	
8.	Total BTU (10)		0	0	116,458	116,458	NET GENERATION (MWh)				9,848	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				6.33	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	0	1.	Load Factor (%)	81.30				
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	69.50				
3.	Total Emp-Hrs Worked	752	7.	TOTAL Plant Payroll (\$)	29,182	3.	Running Plant Capacity Factor (%)	68.41				
4.	Oper. Plant Payroll (\$)	29,182				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	2,977				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	14,457									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3161	41,985									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	41,985	4.26								
7.	Generation Expenses	548	40,464									
8.	Miscellaneous Other Power Generation Expenses	549	15,048									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		69,968	7.10								
11.	OPERATION EXPENSE (6 + 10)		111,953	11.37								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	6,165									
14.	Maintenance of Generating and Electric Plant	553	101,978									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		108,143	10.98								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		220,096	22.35								
18.	Depreciation	403.49	60,018									
19.	Interest	427	118,693									
20.	TOTAL FIXED COST (18 + 19)		178,711	18.15								
21.	POWER COST (17 + 20)		398,807	40.50								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24-25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 401-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0318-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette							REA USE ONLY		
			PLANT Bavarian Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING July 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	1	3,200	0.000		189		4995	0	32	61	16,256	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	3,200	0.000	0				0			16,256	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				521	
8.	Total BTU (10)		0		189,301	189,301	NET GENERATION (MWh)				15,735	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.2	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	2,471	1.	Load Factor (%)	98.58				
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	99.85				
3.	Total Emp-Hrs Worked	1,246	7.	TOTAL Plant Payroll (\$)	49,165	3.	Running Plant Capacity Factor (%)	100.90				
4.	Oper. Plant Payroll (\$)	46,695				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	3,241				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)							
1.	Operation, Supervision and Engineering	546	13,654									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3/.61	65,910									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	65,910	4.19								
7.	Generation Expenses	548	57,987									
8.	Miscellaneous Other Power Generation Expenses	549	22,419									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		94,060	5.98								
11.	OPERATION EXPENSE (6 + 10)		159,970	10.17								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	45,418									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		45,418	2.89								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		205,388	13.05								
18.	Depreciation	403.49	56,177									
19.	Interest	427	109,556									
20.	TOTAL FIXED COST (18 + 19)		165,733	10.53								
21.	POWER COST (17 + 20)		371,121	23.59								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Hardin Landfill Generating Unit YEAR ENDING July 31, 2010
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched. (j)		
1.	1	2,400	0.000		54		3081	1,941	14	52	5,067	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	2,400	0.000	0				1,941			5,067	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				483	
8.	Total BTU (10)		0		54,340	54,340	NET GENERATION (MWh)				4,584	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				9.53	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	1,572	1.	Load Factor (%)	55.15
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	41.50
3.	Total Emp-Hrs Worked	1,301	7.	TOTAL Plant Payroll (\$)	46,342	3.	Running Plant Capacity Factor (%)	68.53
4.	Oper. Plant Payroll (\$)	44,770				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	1,806

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	13,654		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	30,138		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	30,138	6.57	
7.	Generation Expenses	548	55,425		
8.	Miscellaneous Other Power Generation Expenses	549	12,842		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		81,921	17.87	
11.	OPERATION EXPENSE (6 + 10)		112,058	24.45	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	6,165		
14.	Maintenance of Generating and Electric Plant	553	38,730		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		44,895	9.79	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		156,953	34.24	
18.	Depreciation	403.49	59,766		
19.	Interest	427	105,569		
20.	TOTAL FIXED COST (18 + 19)		165,335	36.07	
21.	POWER COST (17 + 20)		322,288	70.31	

REMARKS (Including Unscheduled Outages)

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USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION					REA USE ONLY				
			Kentucky 59 GT Fayette									
			PLANT									
			Pendleton Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717D-3.			YEAR ENDING									
			July 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh (l)
			OIL (1000 Gals) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i)			
1.	1	3,200	0.000		166		4877	70	87	54	14,721	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	3,200	0.000	0				70			14,721	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				506	
8.	Total BTU (10)		0		166,384	166,384	NET GENERATION (MWh)				14,215	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.44	
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND							
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,273	1.	Load Factor (%)	87.14				
			6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	90.41				
2.	No. Emp. Part Time					3.	Running Plant Capacity Factor (%)	94.32				
3.	Total Emp-Hrs Worked	1,472	7.	TOTAL Plant Payroll (\$)	57,748	4.	15 Minute Gross Maximum Demand (kW)					
4.	Oper. Plant Payroll (\$)	53,475				5.	Indicated Gross Maximum Demand (kW)	3,320				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU							
1.	Operation, Supervision and Engineering	546	16,063									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.37.61	102,333									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	102,333	7.20								
7.	Generation Expenses	548	67,156									
8.	Miscellaneous Other Power Generation Expenses	549	14,449									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		97,668	6.87								
11.	OPERATION EXPENSE (6 + 10)		200,001	14.07								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	0									
14.	Maintenance of Generating and Electric Plant	553	147,200									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		147,200	10.36								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		347,201	24.42								
18.	Depreciation	403.49	69,664									
19.	Interest	427	126,312									
20.	TOTAL FIXED COST (18 + 19)		195,976	13.79								
21.	POWER COST (17 + 20)		543,177	38.21								
REMARKS (Including Unscheduled Outages)												

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USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Mason County Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY YEAR ENDING July 31, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unschedd (j)		
1.	I	1,600	0.000		9		2116	2,878	756	58	862	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	1,600	0.000	0				2,878			862	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				98	
8.	Total BTU (10)		0		8,787	8,787	NET GENERATION (MWh)				764	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				11.37	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	0	1.	Load Factor (%)	30.05
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	10.59
3.	Total Emp.-Hrs Worked	333	7.	TOTAL Plant Payroll (\$)	18,685	3.	Running Plant Capacity Factor (%)	12.73
4.	Oper. Plant Payroll (\$)	18,685				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	564

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	546	11,244		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	467		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	467	0.61	
7.	Generation Expenses	548	27,459		
8.	Miscellaneous Other Power Generation Expenses	549	5,576		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		44,280	57.96	
11.	OPERATION EXPENSE (6 + 10)		44,746	58.57	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	5,020		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		5,020	6.57	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		49,766	65.14	
18.	Depreciation	403.49	60,115		
19.	Interest	427	88,285		
20.	TOTAL FIXED COST (18 + 19)		148,400	194.24	
21.	POWER COST (17 + 20)		198,166	259.38	

REMARKS (Including Unscheduled Outages)

(Updated)

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USDA - REA	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
OPERATING REPORT - LINES AND STATIONS	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For defaults, see REA Bulletin 1717B-3.	YEAR ENDING July 31, 2010	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	883,976	1,080,417
2. LOAD DISPATCHING	561	1,465,582	
3. STATION EXPENSES	562		1,154,692
4. OVERHEAD LINE EXPENSES	563	2,122,151	
5. UNDERGROUND LINE EXPENSES	564		
6. MISCELLANEOUS EXPENSES	566	270,267	
7. SUBTOTAL (1 thru 6)		4,741,976	2,235,109
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	13,493,895	
9. RENTS	567	250,210	
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		18,486,081	2,235,109
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	6,067	7,415
12. STRUCTURES	569		
13. STATION EQUIPMENT	570		1,183,952
14. OVERHEAD LINES	571	1,183,191	
15. UNDERGROUND LINES	572		
16. MISCELLANEOUS TRANSMISSION PLANT	573	30,756	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,220,014	1,191,367
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		19,706,095	3,426,476
DISTRIBUTION EXPENSE - OPERATION			
19. DISTRIBUTION EXPENSE - OPERATION	580 thru 589		548,182
DISTRIBUTION EXPENSE - MAINTENANCE			
20. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598		890,944
21. TOTAL DISTRIBUTION EXPENSE (19 + 20)			1,439,126
22. TOTAL OPERATION AND MAINTENANCE (18 + 21)		19,706,095	4,865,602
FIXED COSTS			
23. DEPRECIATION - TRANSMISSION	403.5	2,862,691	807,425
24. DEPRECIATION - DISTRIBUTION	403.6		3,007,699
25. INTEREST - TRANSMISSION	427	5,728,091	3,818,727
26. INTEREST - DISTRIBUTION	427		3,182,273
27. TOTAL TRANSMISSION (18 + 23 + 25)		28,296,877	8,052,628
28. TOTAL DISTRIBUTION (21 + 24 + 26)			7,629,098
29. TOTAL LINES AND STATIONS (27 + 28)		28,296,877	15,681,726

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		111
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 34.5	0.86	9. STEPUP AT GENERATING PLANTS	1,972,000	2. OPER. LABOR	797,602	1,176,262
2. 69	1,930.62			3. MAINT. LABOR	414,919	520,430
3. 138	401.49	10. TRANSMISSION	3,548,862	4. OPER. MATERIAL	191,700	148,843
4. 161	347.21			5. MAINT. MATERIAL	539,794	1,236,289
5. 345	116.97	11. DISTRIBUTION		SECTION D. OUTAGES		
6. TOTAL (1 thru 5)	2,797.15		3,904,649	1. TOTAL		157,547
7. DISTR. LINES		12. TOTAL		2. AVG. NO. DISTR. CONS. SERVED		523,060
8. TOTAL (6 + 7)	2,797.15	(9 thru 11)	9,425,511	3. AVG. NO. HOURS OUT PER CONS.		0.30

REA FORM 12i (12-93) *This is a computer-generated form.

USDA-RUS OPERATING REPORT INFORMATION SUMMARY	BORROWER DESIGNATION		
	Kentucky 59		
	East Kentucky Power Cooperative		
	P O Box 707		
	Winchester Kentucky 40392-0707		
	Period Ending: August 31, 2010		
	<u>MWH</u>	<u>Total \$</u>	<u>\$/MWH</u>
<u>Sales of Electricity (Cost/MWH)</u>			
Member - excluding steam	8,760,293	548,670,571	62.63
Non -Member	478,276	17,451,474	36.49
Total - excluding steam	9,238,569	566,122,045	61.28
Member Sales - including steam	8,940,323	557,286,179	62.33
Total Sales - including steam	9,418,599	574,737,653	61.02
Purchased Power/MWH - Total (Includes amortization of Regulatory Asset)	1,031,139	45,856,047	44.47
<u>Generation Cost/MWH</u>			
Fossil Steam	8,348,799	359,905,209	43.11
Internal Combustion	300,132	39,602,142	131.95
Landfill Gas and Diesel Generators	61,428	2,835,056	46.15
Total Generation Cost/MWH	8,710,359	402,342,407	46.19
Total Cost of Electric Service per MWH sold	9,418,599	535,940,900	56.90
Total Operation & Maintenance Exp per MWH sold	9,418,599	409,078,325	43.43

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

This data will be used by REA to review your operating results financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA-REA OPERATING REPORT - FINANCIAL	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette BORROWER DESIGNATION East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707
INSTRUCTIONS-Submit an original and two copies to REA. Round all amounts to nearest dollar. For detailed instructions, see REA Bulletin 1717B-3.	PERIOD ENDED August 31, 2010
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Kim Vance

September 16, 2010

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE

Anthony J. Langford

September 16, 2010

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	(d)
	(a)	(b)	(c)	
1. Electric Energy Revenues	512,210,044	566,122,045	553,030,051	79,246,919
2. Income From Lensed Property - Net	0	0	0	0
3. Other Operating Revenue and Income	11,683,468	85,599	10,690,263	2,417,229
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	523,893,512	566,207,644	563,720,314	81,664,148
5. Operation Expense - Production - Excluding Fuel	37,217,999	37,497,085	43,407,705	5,331,109
6. Operation Expense - Production - Fuel	196,524,872	240,246,119	242,742,677	36,700,467
7. Operation Expense - Other Power Supply	74,857,477	51,329,878	40,178,614	4,218,253
8. Operation Expense - Transmission	15,967,634	23,708,635	21,273,462	2,987,445
9. Operation Expense - Distribution	497,154	630,149	987,612	81,967
10. Operation Expense - Consumer Accounts	0	0	0	0
11. Operation Expense - Consumer Service & Inform	1,089,547	1,185,001	1,794,956	192,327
12. Operation Expense - Sales	1,311	10,556	13,292	3,502
13. Operation Expense - Administrative & General	19,440,397	20,347,120	21,022,113	2,507,094
14. Total Operation Expense (5 thru 13)	345,596,391	374,954,543	371,420,431	52,022,164
15. Maintenance Expense - Production	25,395,824	29,677,696	32,259,022	4,129,760
16. Maintenance Expense - Transmission	2,054,961	2,780,663	4,150,996	369,282
17. Maintenance Expense - Distribution	651,785	1,053,057	1,363,894	162,113
18. Maintenance Expense - General Plant	559,299	612,366	1,492,792	115,669
19. Total Maintenance Expense (15 thru 18)	28,661,869	34,123,782	39,266,704	4,776,824
20. Depreciation & Amortization Expense	38,259,781	46,533,541	49,304,846	5,950,055
21. Taxes	800	800	800	0
22. Interest on Long-Term Debt	75,150,105	76,260,662	80,973,024	10,250,262
23. Interest Charged to Construction - Credit	0	0	0	0
24. Other Interest Expense	18,559	85,635	26,629	18,809
25. Asset Retirement Obligations	0	0	0	0
26. Other Deductions	4,119,702	3,981,937	1,267,217	722,206
27. Total Cost of Electric Service (14 + 19 thru 25)	491,807,207	535,940,900	542,259,651	73,740,320
28. Operating Margins (4 - 26)	32,086,305	30,266,744	21,460,663	7,923,828
29. Interest Income	2,194,925	2,116,370	2,117,638	315,648
30. Allowance for Funds Used During Construction	4,883,872	0	0	0
31. Income (Loss) from Equity Investments	0	0	0	0
32. Other Nonoperating Income - Net	(63,017)	1,649	(42,247)	(4,131)
33. Generation & Transmission Capital Credits	0	0	0	0
34. Other Capital Credits & Patronage Dividends	49,168	45,115	133,328	0
35. Extraordinary Items	0	0	0	0
36. Net Patronage Capital or Margins (27 thru 34)	39,151,253	32,429,878	23,669,382	8,235,345
ITEM	Mills/kWh (Optional Use by Borrower)			
37. Electric Energy Revenue Per kWh Sold	61.02	0.00		
38. Total Operation & Maintenance Expense Per kWh Sold	43.43	0.00		
39. Total Cost of Electric Service Per kWh Sold	56.90	0.00		
40. Purchased Power Cost Per kWh	44.47	0.00		

USDA - REA		BORROWER DESIGNATION	
OPERATING REPORT - FINANCIAL		Kentucky 59 & 63 GT Fayette	
		PERIOD ENDED	
		August 31, 2010	
REUSE ONLY			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant In Service	3,249,360,190	32. Memberships	1,600
2. Construction Work in Progress	287,007,409	33. Patronage Capital	
3. Total Utility Plant (1 + 2)	3,536,367,599	a. Assigned and Assignable	207,581,870
4. Accum. Provision for Depreciation & Amort.	881,267,727	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	2,655,099,872	c. Retired Prior Years	0
6. Non-Utility Property - Net	820	d. Net Patronage Capital	207,581,870
7. Investments in Subsidiary Companies	0	34. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	1,010,950	35. Operating Margins - Current Year.	30,311,859
9. Invest. In Assoc. Org. - Other - General Funds	13,684,979	36. Non-Operating Margins	2,118,019
10. Invest. In Assoc. Org. - Other - Non-General Funds	0	37. Other Margins and Equities	11,788,618
11. Investments in Economic Development Projects	0	38. Total Margins & Equities (32, 33d thru 37)	251,801,966
12. Other Investments.	24,273,038	39. Long-Term Debt - REA (Net)	33,532,404
13. Special Funds	26,819,743	40. Long-Term Debt-FFB - RUS Guaranteed	2,182,348,895
14. Total Other Property & Investments (6 thru 13)	65,789,530	41. Long-Term Debt-Other-REA Guaranteed	0
15. Cash - General Funds	660,645	42. Long-Term Debt-Other-(Net)	426,283,084
16. Cash - Construction Funds - Trustee	500	43. Long-Term Debt-RUS - Econ Devel.(Net)	684,423
17. Special Deposits	425	44. Payments - Unapplied	(62,346,978)
18. Temporary Investments	59,200,218	45. Total Long-Term Debt (39 thru 44)	2,580,501,828
19. Notes Receivable (Net)	0	46. Obligations Under Capital Leases - Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	77,132,751	47. Accumulated Operating Provisions	74,916,758
21. Accounts Receivable - Other (Net)	253,689	48. Total Other Noncurrent Liabilities (46 + 47)	74,916,758
22. Fuel Stock	53,188,375	49. Notes Payable	0
23. Materials and Supplies - Other	43,493,298	50. Accounts Payable	41,308,570
24. Prepayments	4,065,901	51. Current Maturities Long-Term Debt	0
25. Other Current and Accrued Assets	178,726	52. Current Maturities Long-Term Debt-Rural Devel	0
26. Total Current and Accrued Assets (15 thru 25)	238,174,528	53. Current Maturities Capital Leases	0
27. Unamortized Debt Disc. & Extraord. Prop. Losses	6,045,135	54. Taxes Accrued	1,724,211
28. Regulatory Assets.	7,843,505	55. Interest Accrued	18,575,643
29. Other Deferred Debits	8,255,930	56. Other Current & Accrued Liabilities	3,227,736
30. Accumulated Deferred Income Taxes	0	57. Total Current & Accrued Liabilities (49 thru 56)	64,836,160
31. Total Assets & Other Debits (5+14+26 thru 30)	2,981,208,500	58. Deferred Credits	9,151,788
		59. Accumulated Deferred Income Taxes	0
		60. Total Liabilities and Other Credits	
		(38+45+48+57 thru 59)	2,981,208,500

SECTION C. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

Interest, other applicable financing costs, and interest earnings on the canceled Smith Station Project were \$330,126.16 in August 2010, and \$2,695,055.04 year-to-date.

East Kentucky Power provides steam service to Inland Container, a recycle papermill adjacent to East Kentucky Power's Spurlock generating station near Maysville, Kentucky. The steam is sold wholesale to Fleming Mason RECC. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate.

August 2010 Demand\MMBTU	340.400	Energy\MMBTU	209,923.00
Year-to-date		Energy\MMBTU	1,581,639.90

*This computer-generated data form is identical in form and substance to REA Forms 12a-1, "Operating Report - Financial," approved by the Office of Management and Budget (OMB) under the OMB approval number 0572-0017.

Name of Company or Public Authority (Footnote Affiliations)		Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		Average Monthly CP Demand (MW) (l)	Megawatt-hours Sold (g)	REVENUE				Total (\$) (h + i + j)
					Average Monthly NCP Demand (e)	Average Monthly Demand (f)			Demand Charges (\$) (h)	Energy Charges (i)	Other Charges (j)		
1. Big Sandy RECC	RQ	P.S.C. #24/25	51	51	188,535	2,331,542	9,928,195	75,437	12,335,174				
2. Blue Grass	RQ	P.S.C. #24/25	241	241	909,867	11,333,120	47,080,675	132,649	58,546,444				
3. Clark REC	RQ	P.S.C. #24/25	90	90	325,113	4,090,052	17,129,309	315,593	21,534,954				
4. Cumberland Valley RECC	RQ	P.S.C. #24/25	101	101	383,755	4,603,241	20,210,863	148,488	24,962,592				
5. Farmers RECC	RQ	P.S.C. #24/25	92	92	372,692	4,283,814	19,472,437	(48,657)	23,707,594				
6. Fleming Mason RECC	RQ	P.S.C. #24/25	164	164	601,701	7,129,928	29,663,189	(617,204)	36,175,913				
7. Grayson RECC	RQ	P.S.C. #24/25	52	52	195,003	2,390,840	10,203,691	159,723	12,754,254				
8. Inter-County RECC	RQ	P.S.C. #24/25	95	95	339,804	4,397,961	17,708,289	198,741	22,304,991				
9. Jackson County RECC	RQ	P.S.C. #24/25	192	192	712,037	8,860,546	37,220,758	324,952	46,406,256				
10. Licking Valley RECC	RQ	P.S.C. #24/25	53	53	197,794	2,440,885	10,421,391	103,299	12,965,575				
11. Nolin RECC	RQ	P.S.C. #24/25	147	147	550,695	6,697,107	28,331,455	(57,484)	34,971,078				
12. Owen EC	RQ	P.S.C. #24/25	377	377	1,543,435	15,063,344	72,693,940	(2,932,861)	84,824,423				
13. Salt River RECC	RQ	P.S.C. #24/25	206	206	788,131	9,449,681	41,161,438	(38,810)	50,572,309				
14. Shelby RECC	RQ	P.S.C. #24/25	82	82	333,134	3,997,373	16,834,976	(135,547)	20,696,802				
15. South Kentucky RECC	RQ	P.S.C. #24/25	260	260	961,282	12,067,267	50,064,495	369,392	62,501,154				
16. Taylor County RECC	RQ	P.S.C. #24/25	105	105	357,315	4,489,887	18,708,764	135,435	23,334,086				
17.													
18. Fleming Mason RECC**			41	41	180,030	1,546,891	7,594,553	(525,836)	8,615,608				
19.													
20. Green Power ***							76,972		76,972				
21.													
22.													
23.													
24.													
25.													
26.													
27. SUBTOTAL			2,349	2,349	8,940,323	105,173,479	454,505,390	(2,392,690)	557,286,179				

PERIOD ENDED: August 2010
 This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

BORROWER DESIGNATION
 Kentucky 59 & 3 GT Fayette
 East Kentucky Power Cooperative
 P. O. Box 707
 Winchester, Kentucky 40392-0707

UNITED STATES DEPARTMENT OF AGRICULTURE
 RURAL UTILITIES SERVICE
 OPERATING REPORT
 SALES OF ELECTRICITY

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. 1
 For detailed instructions, see RUS Bulletin 1717B-3.

RUS FORM 12b SE (Rev. 12-02)
 ** Includes equivalent kWh for steam sold to Fleming Mason RECC for Inland Container
 *** Includes Green Power from various Co-Ops
 (d) represents monthly average of actual kW demand (YTD @ current month)

**UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
OPERATING REPORT
SALES OF ELECTRICITY**

BORROWER DESIGNATION
Kentucky 59 & 3 GT Fayette
East Kentucky Power Cooperative
P. O. Box 707
Winchester, Kentucky 40392-0707

PERIOD ENDED: August 2010
This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.

INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.
For detailed instructions, see RUS Bulletin 1717B-3.

Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatt-hours Sold	REVENUE			Total (\$) (h + i + j)
				Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1 American Electric Power	OS									
2 Associated Electric Company	OS					208		266,480		266,480
3 Big Rivers Electric Corporation	OS					94,760		2,578,029		2,578,029
4 Cargill Power Markets	OS									
5 Cobb Electric	OS									
6 Dayton Power & Light	OS									
7 Duke Energy Carolinas, Inc.	OS					30		937		937
8 Duke Energy Kentucky	OS									
9 Duke Energy Ohio	OS									
10 DTE Energy Trading	OS					61,044		1,926,687		1,926,687
11 EDF Trading North America, LLC	OS									
12 Hoosier Energy	OS					72		6,120		6,120
13 Louisville Gas & Electric	OS					8,615		349,159		349,159
14 Miso	OS									
15 North Carolina Electric	OS									
16 North Carolina Municipal	OS									
17 Northern Indiana Public	OS					500		25,000		25,000
18 Ogelthorpe Power Corporation	OS					9,950		350,850		350,850
19 PowerSouth Energy	OS					293,563		11,568,131		11,568,131
20 PJM Interconnection	OS									
21 Progress Energy	OS									
22 Southern Company Services	OS									
23 Southern Illinois Power Co.	OS									
24 Southern Indiana Gas	OS					25		950		950
25 Tenaska Power	OS					7,100		285,250		285,250
26 Tennessee Valley Authority	OS					2,409		93,881		93,881
27 The Energy Authority	OS									
28 Virginia Power	OS									
29 Wabash Valley Power	OS									
30 Western Farmers Electric	OS									
31										
32										
33										
34										
35										
36										
37 SUBTOTAL THIS PAGE						478,276		17,451,474		17,451,474
38 SUBTOTALS FROM PAGE 1 LINE 27						8,940,323	105,173,479	454,505,390	(2,392,690)	557,286,179
39 GRAND TOTAL PAGES 1 & 2						9,418,599	105,173,479	471,956,864	(2,392,690)	574,737,653

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT PURCHASED POWER										BORROWER DESIGNATION Kentucky 59 & 3 GT Fayette East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.										PERIOD ENDED: August 2010				
Name of Company or Public Authority (Footnote Affiliations)										REVENUE				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)				
	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Megawatt Hours Sold	Demand Charges (\$)	Energy Charges	Other Charges	Total (\$)	(h + i + j)					
1.	Ameren Energy	OS		47,876	0	2,488,300		2,488,300		2,488,300				
2.	American Electric Power	OS		0	0	0		0		0				
3.	Associated Electric Cooperative	OS		13,929	87,000	735,344		822,344		822,344				
4.	Big Rivers Electric Corporation	OS		53,735	0	2,295,152		2,295,152		2,295,152				
5.	Cargill Power Markets	OS		6,656	0	301,428		301,428		301,428				
6.	Cobb Electric	OS		0	0	0		0		0				
7.	Cox Waste-to-Energy	OS		563	3,722	23,861		27,583		27,583				
8.	Duke Energy Carolinas	OS		2,896	0	251,152		251,152		251,152				
9.	Duke Energy Ohio	OS		179,068	0	10,028,020		10,028,020		10,028,020				
10.	Dayton Power & Light	OS		0	0	0		0		0				
11.	DTE Energy Trading	OS		0	0	0		0		0				
12.	Dynegy Power Marketing	OS		0	0	0		0		0				
13.	EDF Trading	OS		146,724	361,000	5,851,708		6,212,708		6,212,708				
14.	Exelon Power Team	OS		0	0	0		0		0				
15.	Hoosier Energy	OS		0	0	0		0		0				
16.	Indianapolis Power & Light	OS		0	0	0		0		0				
17.	Louisville Gas & Electric	OS		20	0	2,117		2,117		2,117				
18.	Miso	OS		2,920	0	178,623		178,623		178,623				
19.	North Carolina Electric	OS		0	0	0		0		0				
20.	North Carolina Municipal Power	OS		0	0	0		0		0				
21.	Owensboro Municipal Utilities	OS		32	0	1,440		1,440		1,440				
22.	PJM	OS		339,643	0	18,067,838		18,067,838		18,067,838				
23.	Progress Energy Carolinas, Inc.	OS		0	0	0		0		0				
24.	SEMPRA	OS		0	0	0		0		0				
25.	Southeastern Power Administration	RQ		235,175	0	2,979,631		2,979,631		2,979,631				
26.	Southern Company Services	OS		203	0	11,356		11,356		11,356				
27.	Southern Illinois Power Cooperative	OS		0	0	0		0		0				
28.	Southern Indiana Gas & Electric	OS		0	0	0		0		0				
29.	Tenaska Power Services	OS		0	0	0		0		0				
30.	Tennessee Valley Authority	OS		99	0	10,115		10,115		10,115				
31.	The Energy Authority	OS		1,600	0	54,400		54,400		54,400				
32.	Western Farmers Electric	OS		0	0	0		0		0				
33.	Williams Energy Marketing & Trading	OS		0	0	0		0		0				
34.	Northern State Power	OS		-	0	0		0		0				
35.	Wasbash Valley Power	OS		-	0	0		0		0				
36.	Regulatory Asset	OTHER		-	-	2,123,840		2,123,840		2,123,840				
37.				-	-	0		0		0				
38.				-	-	0		0		0				
TOTALS										1,031,139	451,722	43,280,485	2,123,840	45,856,047

RUS FORM 12b PP (Rev. 12-02)
* FOOTNOTE: Other Charges are Emission Charges

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION			
OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY		Kentucky 59 & 3 GT Fayette			
		East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		NO. OF PLANTS	NAMEPLATE CAPACITY	NET ENERGY RECEIVED BY SYSTEM (MWh)	COST
SOURCES OF ENERGY (a)		(b)	(c)	(d)	(e)
GENERATED IN OWN PLANT (Details on Forms 12d, e, f and g)					
1. Fossil Steam		3	2,046,617	8,348,799	359,905,209
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion		1	774,000	300,132	39,602,142
6. Other		8	21,600	61,428	2,835,056
7. TOTAL in Own Plan (Sum of Lines 1 thru 6)		12	2,842,217	8,710,359	402,342,407
PURCHASED POWER					
8. Total Purchased Power				1,031,139	45,856,047
9. Received Into System (Gross)				81,458	
10. Delivered Out of System (Gross)				(16,854)	
11. Net Interchange (Line 9 - Line 10)				64,604	-
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12. Received Into System				2,100,666	0
13. Delivered Out of System				2,100,666	0
14. Net Energy Wheeled (Line 12 minus Line 13)				0	0
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 + 14)				9,806,102	
DISTRIBUTION OF ENERGY					
16. TOTAL Sales				9,418,599	
17. Energy Furnished by Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				5,664	
19. TOTAL Energy Accounted For (Sum of Lines 16 thru 18)				9,424,263	
LOSSES					
20. Energy Losses - MWh (Line 15 minus 19)				381,839	
21. Energy Losses - Percentage (Line 20 divided by 15) * 100)				3.89%	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; border-bottom: 1px solid black;"> BORROWER DESIGNATION Kentucky 59 GT Fayette </td> <td style="width:40%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td style="border-bottom: 1px solid black;"> PLANT Dale Power Station </td> <td></td> </tr> <tr> <td> YEAR ENDING August 31, 2010 </td> <td></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Dale Power Station		YEAR ENDING August 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Dale Power Station							
YEAR ENDING August 31, 2010							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

SECTION A. BOILERS											
LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION				TOTAL	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled		Unscheduled						
			(j)	(k)							
1.	1	7	74,551.2	29,961			5142	181	447	62	
2.	2	6	72,761.2	26,485			5210	89	490	43	
3.	3	5	243,969.0	42,946			5588	35	52	157	
4.	4	11	202,786.2	54,738			4510	189	864	269	
5.											
6.	Total	29	594,067.6	154,130	0		20450	494	1853	531	
7.	Average BTU		12,635 /Lb.	138,600 /Gal.	/C.F.	/					
8.	Total BTU (10)		7,506,044	19,141		7,525,185					
9.	Total Del. Cost (\$)		74.96	2.2332							

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND			
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN (MWh)	BTU Per kWh	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	24,000	85,289		1.	No. Emp. Full Time		1.	Load Factor (%)	60.82
2.	2	24,000	84,261		1.	(inc. Superintendent)	62	2.	Plant Factor (%)	60.03
3.	3	79,836	302,082		2.	No. Emp. Part Time	1			
4.	4	79,836	255,449		3.	Total Emp.-Hrs. Worked	88,945	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	2,107,771		Capacity Factor (%)	68.94
6.	Total	207,672	727,081	10,350	5.	Maint. Plant Payroll (\$)	1,066,158	4.	15 Minute Gross	
7.	Station Service (MWh)		56,826		6.	Other Accs. Plant Payroll (\$)	10,538		Maximum Demand (kW)	
8.	Net Generation(MWh)		670,255	11,227	7.	TOTAL		5.	Indicated Gross	
9.	Station Service (%)		7.82			Plant Payroll (\$)	3,184,467		Maximum Demand (kW)	205,000

SECTION E. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	S/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	500	1,089,617		
2.	Fuel, Coal	501.1	22,730,102		3.03
3.	Fuel, Oil	501.2	344,210		17.98
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	23,074,312	34.43	3.07
7.	Steam Expenses	502	908,792		
8.	Electric Expenses	505	792,729		
9.	Miscellaneous Steam Power Expenses	506	559,860		
10.	Allowances	509	1,067,687		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		4,418,685	6.59	
13.	OPERATION EXPENSES (6 + 11)		27,492,997	41.02	
14.	Maintenance, Supervision and Engineering	510	490,942		
15.	Maintenance of Structures	511	158,058		
16.	Maintenance of Boiler Plant	512	2,604,568		
17.	Maintenance of Electric Plant	513	315,088		
18.	Maintenance of Miscellaneous Plant	514	787		
19.	MAINTENANCE EXPENSE (14 thru 18)		3,569,443	5.33	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		31,062,440	46.34	
21.	Depreciation	403.1	142,785		
22.	Interest	427	2,206,968		
23.	TOTAL FIXED COSTS (21 + 22)		2,349,753	3.51	
24.	POWER COST (20 + 23)		33,412,193	49.85	

REA FORM 12d (Rev.12-93) *This is a computer-generated form.

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Cooper Power Station YEAR ENDING August 31, 2010	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		

SECTION A. BOILERS

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION				TOTAL	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unscheduled (k)	
1.	1	0	394,991.0	18.791			5783	0	49	0	
2.	2	2	695,473.6	70.677			4843	269	556	164	
3.											
4.											
5.											
6.	Total	2	1,090,464.6	89.468			10,626	269	605	164	
7.	Average BTU		12,183 /Lb.	138,600 /Gal.	/C.F.						
8.	Total BTU (10)		13,285,130	12,400		13,297,530					
9.	Total Del. Cost (\$)		74.88	2.1719							

SECTION B. TURBINE GENERATING UNITS				SECTION C. LABOR REPORT			SECTION D. FACTORS & MAX. DEMAND		
LINE NO.	UNIT NO.	SIZE (kW) (b)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	LINE NO.	ITEM	VALUE
1.	1	100,000	481,346		1.	No. Emp. Full Time (inc. Superintendent)	1.	Load Factor (%)	65.15
2.	2	220,850	833,332		2.	No. Emp. Part Time	2.	Plant Factor (%)	70.26
3.					3.	Total Emp.-Hrs. Worked	3.	Running Plant Capacity Factor (%)	79.78
4.					4.	Oper. Plant Payroll (\$)	4.	15 Minute Gross Maximum Demand (kW)	
5.					5.	Maint. Plant Payroll (\$)	5.	Indicated Gross Maximum Demand (kW)	346,000
6.	Total	320,850	1,314,678	10,115	7.	TOTAL Plant Payroll (\$)			
7.	Station Service (MWh)		92,194						
8.	Net Generation(MWh)		1,222,484	10,877					
9.	Station Service (%)		7.01						

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MBTU (c)
1.	Operation, Supervision and Engineering	500	1,265,813		
2.	Fuel, Coal	501.1	40,407,578		3.04
3.	Fuel, Oil	501.2	194,315		15.67
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	0		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	40,601,893	33.21	3.05
7.	Steam Expenses	502	979,335		
8.	Electric Expenses	505	737,208		
9.	Miscellaneous Steam Power Expenses	506	774,849		
10.	Allowances	509	2,113,944		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		5,871,149	4.80	
13.	OPERATION EXPENSES (6 + 11)		46,473,042	38.02	
14.	Maintenance, Supervision and Engineering	510	223,285		
15.	Maintenance of Structures	511	359,640		
16.	Maintenance of Boiler Plant	512	2,808,102		
17.	Maintenance of Electric Plant	513	904,421		
18.	Maintenance of Miscellaneous Plant	514	13,008		
19.	MAINTENANCE EXPENSE (14 thru 18)		4,308,456	3.52	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		50,781,498	41.54	
21.	Depreciation	403.1	1,469,980		
22.	Interest	427	2,942,625		
23.	TOTAL FIXED COSTS (21 + 22)		4,412,605	3.61	
24.	POWER COST (20 + 23)		55,194,103	45.15	

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

USDA - REA OPERATING REPORT - STEAM PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.						
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">BORROWER DESIGNATION Kentucky 59 GT Fayette</td> <td style="width:40%; text-align: center;">REA USE ONLY</td> </tr> <tr> <td>PLANT Spurlock Power Station</td> <td style="border: none;"></td> </tr> <tr> <td>YEAR ENDING August 31, 2010</td> <td style="border: none;"></td> </tr> </table>	BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY	PLANT Spurlock Power Station		YEAR ENDING August 31, 2010	
BORROWER DESIGNATION Kentucky 59 GT Fayette	REA USE ONLY						
PLANT Spurlock Power Station							
YEAR ENDING August 31, 2010							
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.							

**** SECTION A. BOILERS**

LINE NO.	UNIT NO.	TIMES STARTED	FUEL CONSUMPTION				OPERATING HOURS				
			(c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unscheduled (k)
1.	1	3	1,198,558.0	193.497				5115	0	314	403
2.	2	7	2,077,428.0	120.416				5223	0	455	154
3.	3	5	1,107,486.0	145.547				4901	159	752	20
4.	4	3	1,341,514.0	112.408				5722	0	0	110
5.											
6.	Total	18	5,724,986.0	571.868				20,961	159	1521	687
7.	Average BTU		11,130 /Lb.	138,600 /Gal.	/C.F.	/					
8.	Total BTU (10)		63,719,094	79,261			63,798,355				
9.	Total Del. Cost (\$)		50.06	2.1705							

****SECTION B. TURBINE GENERATING UNITS**

SECTION C. LABOR REPORT

****SECTION D. FACTORS & MAX. DEMAND**

LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh) (c)	BTU Per kWh (d)	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	1	340,277	1,458,924			No. Emp. Full Time		1.	Load Factor (%)	90.45
2.	2	585,765	2,635,015		1.	(inc. Superintendent)	210	2.	Plant Factor (%)	80.25
3.	3	293,597	1,388,294		2.	No. Emp. Part Time	8			
4.	4	298,456	1,623,165		3.	Total Emp.-Hrs. Worked	305,470	3.	Running Plant	
5.					4.	Oper. Plant Payroll (\$)	6,824,783	4.	Capacity Factor (%)	89.41
6.	Total	1,518,095	7,105,398	8,979	5.	Maint. Plant Payroll (\$)	3,901,814	5.	15 Minute Gross	
7.	Station Service (MWh)		649,338		6.	Other Accts. Plant Payroll (\$)	116,803	6.	Maximum Demand (kW)	
8.	Net Generation (MWh)		6,456,060	9,882	7.	TOTAL	10,843,400	7.	Indicated Gross	
9.	Station Service (%)		9.14			Plant Payroll (\$)		8.	Maximum Demand (kW)	1,347,000

SECTION E. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/MMBTU (c)
1.	Operation, Supervision and Engineering	500	3,314,548		
2.	Fuel, Coal	501.1	151,529,960		2.38
3.	Fuel, Oil	501.2	1,241,252		15.66
4.	Fuel, Gas	501.3	0		0.00
5.	Fuel, Other	501.4	103,370		0.00
6.	FUEL SUB-TOTAL (2 thru 5)	501	152,874,582	23.68	2.40
7.	Steam Expenses	502	4,604,321		
8.	Electric Expenses	505	2,059,539		
9.	Miscellaneous Steam Power Expenses	506	13,162,719		
10.	Allowances	509	863,523		
11.	Rents	507	0		
12.	NON-FUEL SUB-TOTAL (1 + 7 thru 10)		24,004,650	3.72	
13.	OPERATION EXPENSES (6 + 11)		176,879,232	27.40	
14.	Maintenance, Supervision and Engineering	510	928,636		
15.	Maintenance of Structures	511	1,602,680		
16.	Maintenance of Boiler Plant	512	15,764,871		
17.	Maintenance of Electric Plant	513	2,069,289		
18.	Maintenance of Miscellaneous Plant	514	11,001		
19.	MAINTENANCE EXPENSE (14 thru 18)		20,376,477	3.16	
20.	TOTAL PRODUCTION EXPENSE (13 + 19)		197,255,709	30.55	
21.	Depreciation	403.1	28,826,541		
22.	Interest	427	45,216,663		
23.	TOTAL FIXED COSTS (21 + 22)		74,043,204	11.47	
24.	POWER COST (20 + 23)		271,298,913	42.02	

REA FORM 12d (Rev. 12-93) *This is a computer-generated form. **Section A, B and D include amounts and equivalent amounts relative to Inland Container Steam

Remarks

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USDA - REA			<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Smith Generating Facility					REA USE ONLY				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING August 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	OTHER	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unscheduled (j)	(k)	(l)
1.	1	110,000	0.000	410.110			495	5,336	0	1	27,108	
2.	2	110,000	0.000	65.670			74	5,719	0	39	4,115	
3.	3	110,000	0.000	641.170			751	4,716	307	58	40,710	
4.	4	74,000	91.686	311.678			379	5,454	0	0	26,406	
5.	5	74,000	101.173	290.389			352	5,140	0	340	25,007	
6.	6	74,000	96.182	584.818			690	5,142	0	0	50,108	
7.	7	74,000	92.559	365.762			449	5,351	0	32	31,480	
8.	9	74,000	0.000	534.130			866	1,928	133	25	54,043	
9.	10	74,000	0.000	530.910			882	1,594	179	297	52,571	
10.	TOTAL	774,000	381.600	3,734.637			4,938	40,380	619	792	311,548	12,157
11.	Average BTU		138,600 /Gal.	1,000 /C.F.	/		STATION SERVICE (MWh)				11416	
12.	Total BTU (10)		52,890	3,734,637		3,787,527	NET GENERATION (MWh)				300,132	12,620
13.	Total Del. Cost (\$)		1.3157	5.8865			STATION SERVICE % OF GROSS				3.66	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (Inc. Superintendent)	19	5.	Maint. Plant Payroll (\$)	35,321	1.	Load Factor (%)	8.74				
2.	No. Emp. Part Time	0	6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)	6.90				
3.	Total Emp-Hrs Worked	17,303	7.	TOTAL Plant Payroll (\$)	642,237	3.	Running Plant Capacity Factor (%)	75.40				
4.	Oper. Plant Payroll (\$)	606,916				4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)	611,000				
SECTION D. COST OF NET ENERGY GENERATED												
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MIBTU							
			(a)	(b)	(c)							
1.	Operation, Supervision and Engineering	546	206,299									
2.	Fuel, Oil	547.1	502,071		9.49							
3.	Fuel, Gas	547.2	22,886,614		6.13							
4.	Fuel, Other	547.3	0									
5.	Energy For Compressed Air	547.4	0									
6.	FUEL SUB-TOTAL (2 thru 5)	547	23,388,685	77.93	6.18							
7.	Generation Expenses	548	1,821,633									
8.	Miscellaneous Other Power Generation Expenses	549/509	609,910									
9.	Rents	550	0									
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		2,637,842	8.79								
11.	OPERATION EXPENSE (6 + 10)		26,026,527	86.72								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	27,481									
14.	Maintenance of Generating and Electric Plant	553	600,033									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	2,563									
16.	MAINTENANCE EXPENSE (12 thru 15)		630,077	2.10								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		26,656,604	88.82								
18.	Depreciation	403.4	5,194,967									
19.	Interest	427	7,750,571									
20.	TOTAL FIXED COST (18 + 19)		12,945,538	43.13								
21.	POWER COST (17 + 20)		39,602,142	131.95								
REMARKS (Including Unscheduled Outages)												
Account 50950, Allowances for SO2 emissions, has been included in line 8												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-1V, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0518-0012-0011), Washington, DC 20503. OMB FORM NO. 0512-0012, Expires 12/31/94.

USDA - REA			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
OPERATING REPORT - INTERNAL COMBUSTION PLANT			BORROWER DESIGNATION							REA USE ONLY		
			Kentucky 59 GT Fayette									
			PLANT									
			Cagle's Diesel Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING									
			August 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHE (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	1	1,600	1.831				6	5,826			0	
2.	2	1,600	1.831				6	5,826				
3.												
4.												
5.												
6.	TOTAL	3,200	3.662					11,652			0	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.							0	
8.	Total BTU (10)		508			508					0	
9.	Total Del. Cost (\$)		0.0000								0	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)		5.	Maint. Plant Payroll (\$)	2,266	1.	Load Factor (%)					
2.	No. Emp. Part Time		6.	Other Accounts	0	2.	Plant Factor (%)					
3.	Total Emp.-Hrs Worked	90	7.	TOTAL Plant Payroll (\$)	2,266	3.	Running Plant Capacity Factor (%)					
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)					
						5.	Indicated Gross Maximum Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MWh							
1.	Operation, Supervision and Engineering	546										
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3										
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	0									
7.	Generation Expenses	548										
8.	Miscellaneous Other Power Generation Expenses	549	11,124									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		11,124									
11.	OPERATION EXPENSE (6 + 10)		11,124									
12.	Maintenance, Supervision and Engineering	551										
13.	Maintenance of Structures	552										
14.	Maintenance of Generating and Electric Plant	553	7,033									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		7,033									
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		18,157									
18.	Depreciation	403.49	20,600									
19.	Interest	427										
20.	TOTAL FIXED COST (18 + 19)		20,600									
21.	POWER COST (17 + 20)		38,757									
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-0) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, UH101, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0518-0017), Washington, DC 20503, OMB BUREAU NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>				
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"> BORROWER DESIGNINATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit </td> <td style="width:30%; text-align: center; vertical-align: middle;"> REA USE ONLY </td> </tr> <tr> <td> YEAR ENDING August 31, 2010 </td> <td></td> </tr> </table>	BORROWER DESIGNINATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit	REA USE ONLY	YEAR ENDING August 31, 2010	
BORROWER DESIGNINATION Kentucky 59 GT Fayette PLANT Cooper's Diesel Generating Unit	REA USE ONLY				
YEAR ENDING August 31, 2010					

SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO.	SIZE (kW) (a) (b)	FUEL CONSUMPTION				TOTAL (f)	OPERATING HOURS				GROSS GENERATION (kWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	IN SERVICE (g)		ON STANDBY (h)	OUT OF SERVICE				
1.	3	1,600	0.000						5832				
2.													
3.													
4.													
5.													
6.	TOTAL	1,600	0.000										
7.	Average BTU		138,600 /Gal.	1,000 /C.F.									
8.	Total BTU (10)		0			0						0	
9.	Total Del. Cost (\$)		0.0000										

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND						
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)		5.	Maint. Plant Payroll (\$)	1,066	1.	Load Factor (%)		1.	Load Factor (%)	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)	0	2.	Plant Factor (%)		2.	Plant Factor (%)	
3.	Total Emp-Hrs Worked	42	7.	TOTAL Plant Payroll (\$)	1,066	3.	Running Plant Capacity Factor (%)		3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)		4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)		5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	0		
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549	5,235		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		5,235		
11.	OPERATION EXPENSE (6 + 10)		5,235		
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553	3,309		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		3,309		
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		8,544		
18.	Depreciation	403.49	13,560		
19.	Interest	427			
20.	TOTAL FIXED COST (18 + 19)		13,560		
21.	POWER COST (17 + 20)		22,104		

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIGMA, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB #0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	PLANT Green Valley Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING August 31, 2010

REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHANE MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	Scheduled (i)	Unscheduled (j)		
1.	1	2,400	0.000		98		5,185	308	10	329	8,714	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	2,400	0.000	0	98			308			8,714	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF						710	
8.	Total BTU (10)		0	0	98,896	98,896					8,004	
9.	Total Del. Cost (\$)		0.0000								8.15	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	3,954	1.	Load Factor (%)	66.26
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	62.26
3.	Total Emp.-Hrs Worked	1,025	7.	TOTAL Plant Payroll (\$)	61,421	3.	Running Plant Capacity Factor (%)	70.04
4.	Oper. Plant Payroll (\$)	57,467				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	2,255

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MBTU
1.	Operation, Supervision and Engineering	546	12,798		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/61	34,546		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	34,546	4.32	
7.	Generation Expenses	548	51,840		
8.	Miscellaneous Other Power Generation Expenses	549	20,611		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		85,249	10.65	
11.	OPERATION EXPENSE (6 + 10)		119,795	14.97	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	3,200		
14.	Maintenance of Generating and Electric Plant	553	30,476		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		33,676	4.21	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		153,471	19.17	
18.	Depreciation	403.49	51,164		
19.	Interest	427	101,766		
20.	TOTAL FIXED COST (18 + 19)		152,930	19.11	
21.	POWER COST (17 + 20)		306,401	38.28	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.75 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0318-0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.	REA USE ONLY
BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Laurel Ridge Landfill Generating Unit		
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.		YEAR ENDING August 31, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS													
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				TOTAL (f)	OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	IN SERVICE (g)		ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)			
1.	1	4,000	0.000		149		5063	248	68	453	13,788		
2.			0.000										
3.													
4.													
5.													
6.	TOTAL	4,000	0.000	0	149			248			13,788		
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500/CF			STATION SERVICE (MWh)			918		
8.	Total BTU (10)		0	0	149,308			NET GENERATION (MWh)			12,870		
9.	Total Del. Cost (\$)		0.0000					STATION SERVICE % OF GROSS			6.66		

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	5,438	1.	Load Factor (%)	79.42	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	59.11	
3.	Total Emp-Hrs Worked	951	7.	TOTAL Plant Payroll (\$)	43,054	3.	Running Plant Capacity Factor (%)	68.08	
4.	Oper. Plant Payroll (\$)	37,615				4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	2,977	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
1.	Operation, Supervision and Engineering	546	16,451		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3,61	46,284		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	46,284	3.60	
7.	Generation Expenses	548	50,565		
8.	Miscellaneous Other Power Generation Expenses	549	31,498		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		98,514	7.65	
11.	OPERATION EXPENSE (6 + 10)		144,798	11.25	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	6,165		
14.	Maintenance of Generating and Electric Plant	553	285,571		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		291,736	22.67	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		436,533	33.92	
18.	Depreciation	403.49	68,592		
19.	Interest	427	137,192		
20.	TOTAL FIXED COST (18 + 19)		205,784	15.99	
21.	POWER COST (17 + 20)		642,317	49.91	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24-25 hours (REA Form 12-f) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0318-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.
	BORROWER DESIGNATION Kentucky 59 GT Fayette
	REA USE ONLY PLANT Bavarian Landfill Generating Unit
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING August 31, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER KWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCP (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unsched (j)		
1.	1	3,200	0.000		212		5766	0	20	46	18,751	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	3,200	0.000	0				0			18,751	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				607	
8.	Total BTU (10)		0		212,532	212,532	NET GENERATION (MWh)				18,144	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				3.24	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	3,186	1.	Load Factor (%)	99.20	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	100.48	
3.	Total Emp-Hrs Worked	1,476	7.	TOTAL Plant Payroll (\$)	58,355	3.	Running Plant Capacity Factor (%)	101.63	
4.	Oper. Plant Payroll (\$)	55,169				4.	15 Minute Gross Maximum Demand (kW)		
						5.	Indicated Gross Maximum Demand (kW)	3,241	

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET KWh	\$/MMBTU
1.	Operation, Supervision and Engineering	546	15,537		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.31.61	73,908		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	73,908	4.07	
7.	Generation Expenses	548	68,405		
8.	Miscellaneous Other Power Generation Expenses	549	24,336		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		108,278	5.97	
11.	OPERATION EXPENSE (6 + 10)		182,186	10.04	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	55,941		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		55,941	3.08	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		238,127	13.12	
18.	Depreciation	403.49	64,202		
19.	Interest	427	126,631		
20.	TOTAL FIXED COST (18 + 19)		190,833	10.52	
21.	POWER COST (17 + 20)		428,960	23.64	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24-25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (0518-RUS12-001), Washington, DC 20503. OMB FUROR NO. 0512-0017, Expires 12/31/97.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT			This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.									
			BORROWER DESIGNATION Kentucky 59 GT Fayette			REA USE ONLY						
			PLANT Hardin Landfill Generating Unit									
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.			YEAR ENDING August 31, 2010									
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN MCF (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHEDULED (i)	UNSCHEDULED (j)		
1.	1	2,400	0.000		68		3629	2,114	14	75	6,221	
2.			0.000									
3.												
4.												
5.												
6.		2,400	0.000	0				2,114			6,221	
7.	TOTAL		138,600	1,000	500 / CF		STATION SERVICE (MWh)				555	
8.	Average BTU		0		68,139	68,139	NET GENERATION (MWh)				5,666	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				8.92	
SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND								
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE				
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	1,572	1.	Load Factor (%)	51.48				
			6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	44.45				
2.	No. Emp. Part Time					3.	Running Plant Capacity Factor (%)	71.45				
3.	Total Emp-Hrs Worked	1,494	7.	TOTAL Plant Payroll (\$)	53,958	4.	15 Minute Gross Maximum Demand (kW)					
4.	Oper. Plant Payroll (\$)	52,386				5.	Indicated Gross Maximum Demand (kW)	2,072				
SECTION D. COST OF NET ENERGY GENERATED												
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU							
1.	Operation, Supervision and Engineering	546	15,537									
2.	Fuel, Oil	547.12	0									
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3/61	34,584									
5.	Energy For Compressed Air	547.4										
6.	FUEL SUB-TOTAL (2 thru 5)	547	34,584	6.10								
7.	Generation Expenses	548	64,616									
8.	Miscellaneous Other Power Generation Expenses	549	14,904									
9.	Rents	550										
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		95,057	16.78								
11.	OPERATION EXPENSE (6 + 10)		129,641	22.88								
12.	Maintenance, Supervision and Engineering	551	0									
13.	Maintenance of Structures	552	6,165									
14.	Maintenance of Generating and Electric Plant	553	86,967									
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	MAINTENANCE EXPENSE (12 thru 15)		93,132	16.44								
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		222,773	39.32								
18.	Depreciation	403.49	68,304									
19.	Interest	427	122,023									
20.	TOTAL FIXED COST (18 + 19)		190,327	33.59								
21.	POWER COST (17 + 20)		413,100	72.91								
REMARKS (Including Unscheduled Outages)												

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20254; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0522-0017), Washington, DC 20503. OMB #0522-0017, Expires 11/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential. BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Pendleton Landfill Generating Unit YEAR ENDING August 31, 2010
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	REA USE ONLY

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.)	GAS (1000 C.F.)	METHAN MCF	TOTAL	IN SERVICE	ON STANDBY	OUT OF SERVICE			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Scheduled (i)	Unsched. (j)	(k)	(l)	
1.	1	3,200	0.000		188		5519	167	87	59	16,567	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	3,200	0.000	0				167			16,567	
7.	Average BTU		138,600 /Gal.	1,000 /C.P.	500 / CF						587	
8.	Total BTU (10)		0		188,692	188,692					15,980	
9.	Total Del. Cost (\$)		0.0000								3.54	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (Inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	4,381	1.	Load Factor (%)	85.56
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	88.77
3.	Total Emp-Hrs Worked	1,615	7.	TOTAL Plant Payroll (\$)	64,291	3.	Running Plant Capacity Factor (%)	93.81
4.	Oper. Plant Payroll (\$)	59,909				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	3,320

SECTION D. COST OF NET ENERGY GENERATED					
Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/MMBTU
			(a)	(b)	(c)
1.	Operation, Supervision and Engineering	546	18,279		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3,61	116,859		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	116,859	7.31	
7.	Generation Expenses	548	75,443		
8.	Miscellaneous Other Power Generation Expenses	549	18,642		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		112,364	7.03	
11.	OPERATION EXPENSE (6 + 10)		229,223	14.34	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	301,343		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		301,343	18.86	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		530,566	33.20	
18.	Depreciation	403.49	79,616		
19.	Interest	427	145,999		
20.	TOTAL FIXED COST (18 + 19)		225,615	14.12	
21.	POWER COST (17 + 20)		756,181	47.32	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 14-15 hours (REA Form 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - INTERNAL COMBUSTION PLANT	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	BORROWER DESIGNATION Kentucky 59 GT Fayette PLANT Mason County Landfill Generating Unit
	REA USE ONLY YEAR ENDING August 31, 2010

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

LINE NO.	UNIT NO.	SIZE (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	METHAN (MCP) (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i)	Unscheduled (j)		
1.	1	1,600	0.000		9		2116	3,622	36	58	862	
2.			0.000									
3.												
4.												
5.												
6.	TOTAL	1,600	0.000	0				3,622			862	
7.	Average BTU		138,600 /Gal.	1,000 /C.F.	500 / CF		STATION SERVICE (MWh)				98	
8.	Total BTU (10)		0		8,787	8,787	NET GENERATION (MWh)				764	
9.	Total Del. Cost (\$)		0.0000				STATION SERVICE % OF GROSS				11.37	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (inc. Superintendent)	1	5.	Maint. Plant Payroll (\$)	0	1.	Load Factor (%)	26.21
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	9.24
3.	Total Emp-Hrs Worked	334	7.	TOTAL Plant Payroll (\$)	20,034	3.	Running Plant Capacity Factor (%)	12.73
4.	Oper. Plant Payroll (\$)	20,034				4.	15 Minute Gross Maximum Demand (kW)	
						5.	Indicated Gross Maximum Demand (kW)	564

SECTION D. COST OF NET ENERGY GENERATED

Line No	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/MMBTU (c)
1.	Operation, Supervision and Engineering	546	12,795		
2.	Fuel, Oil	547.12	0		
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3/.61	467		
5.	Energy For Compressed Air	547.4			
6.	FUEL SUB-TOTAL (2 thru 5)	547	467	0.61	
7.	Generation Expenses	548	30,105		
8.	Miscellaneous Other Power Generation Expenses	549	6,037		
9.	Rents	550			
10.	NON-FUEL SUB-TOTAL (1 + 7 thru 9)		48,937	64.05	
11.	OPERATION EXPENSE (6 + 10)		49,404	64.66	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	7,074		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)		7,074	9.26	
17.	TOTAL PRODUCTION EXPENSE (11 + 16)		56,478	73.92	
18.	Depreciation	403.49	68,710		
19.	Interest	427	102,048		
20.	TOTAL FIXED COST (18 + 19)		170,758	223.51	
21.	POWER COST (17 + 20)		227,236	297.43	

REMARKS (Including Unscheduled Outages)

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-1) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

USDA - REA OPERATING REPORT - LINES AND STATIONS	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.</i>	
	BORROWER DESIGNATION Kentucky 59 & 63 GT Fayette	REA USE ONLY
INSTRUCTIONS - Submit an original and two copies to REA. For details, see REA Bulletin 1717B-3.	YEAR ENDING August 31, 2010	

SECTION A. EXPENSE AND COSTS

ITEMS	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION			
1. SUPERVISION AND ENGINEERING	560	1,025,874	1,253,847
2. LOAD DISPATCHING	561	2,046,864	
3. STATION EXPENSES	562		1,333,824
4. OVERHEAD LINE EXPENSES	563	2,410,031	
5. UNDERGROUND LINE EXPENSES	564		
6. MISCELLANEOUS EXPENSES	566	306,526	
7. SUBTOTAL (1 thru 6)		5,789,295	2,587,671
8. TRANSMISSION OF ELECTRICITY BY OTHERS	565	15,044,271	
9. RENTS	567	287,398	
10. TOTAL TRANSMISSION OPERATION (7 thru 9)		21,120,964	2,587,671
TRANSMISSION MAINTENANCE			
11. SUPERVISION AND ENGINEERING	568	8,158	9,973
12. STRUCTURES	569		
13. STATION EQUIPMENT	570		1,342,724
14. OVERHEAD LINES	571	1,385,362	
15. UNDERGROUND LINES	572		
16. MISCELLANEOUS TRANSMISSION PLANT	573	34,446	
17. TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		1,427,966	1,352,697
18. TOTAL TRANSMISSION EXPENSE (10 + 17)		22,548,930	3,940,368
19. DISTRIBUTION EXPENSE - OPERATION	580 thru 589		630,149
20. DISTRIBUTION EXPENSE - MAINTENANCE	590 thru 598		1,053,057
21. TOTAL DISTRIBUTION EXPENSE (19 + 20)			1,683,206
22. TOTAL OPERATION AND MAINTENANCE (18 + 21)		22,548,930	5,623,574
FIXED COSTS			
23. DEPRECIATION - TRANSMISSION	403.5	3,274,888	923,686
24. DEPRECIATION - DISTRIBUTION	403.6		3,446,047
25. INTEREST - TRANSMISSION	427	6,620,903	4,413,935
26. INTEREST - DISTRIBUTION	427		3,678,280
27. TOTAL TRANSMISSION (18 + 23 + 25)		32,444,721	9,277,989
28. TOTAL DISTRIBUTION (21 + 24 + 26)			8,807,533
29. TOTAL LINES AND STATIONS (27 + 28)		32,444,721	18,085,522

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. NUMBER OF EMPLOYEES		107
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 34.5	0.86	9. STEPUP AT GEN-		2. OPER. LABOR	907,462	1,376,742
2. 69	1,930.62	ERATING PLANTS	1,972,000	3. MAINT. LABOR	489,702	580,978
3. 138	401.49	10. TRANSMISSION		4. OPER. MATERIAL	226,378	174,806
4. 161	347.21		3,548,862	5. MAINT. MATERIAL	629,430	1,448,899
5. 345	116.97	11. DISTRIBUTION		SECTION D. OUTAGES		
6. TOTAL (1 thru 5)	2,797.15		3,904,649	1. TOTAL		206,654
7. DISTR. LINES		12. TOTAL		2. AVG. NO. DISTR. CONS. SERVED		523,060
8. TOTAL (6 + 7)	2,797.15	(9 thru 11)	9,425,511	3. AVG. NO. HOURS OUT PER CONS.		0.40

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
THIRD DATA REQUEST RESPONSE

COMMISSION STAFF'S THIRD DATA REQUEST DATED 8/5/10
REQUEST 9

RESPONSIBLE PERSON: Ann F. Wood
COMPANY: East Kentucky Power Cooperative, Inc.

Request 9b. Provide the actual defined benefit premium year-to-date for 2010. Consider this a continuing request that should be updated monthly through the month of the hearing in this case.

Response 9b. The total defined benefit premium paid through August 31, 2010, is \$6,626,067.