



September 7, 2010

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED
SEP 07 2010
PUBLIC SERVICE
COMMISSION

Re: Case No. 2010-00167

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-reference case, an original and ten copies of East Kentucky Power Cooperative, Inc.'s ("EKPC") revision to Response 1 of Commission Staff's Third Data Request, originally filed August 19, 2010.

Very truly yours,

A handwritten signature in cursive script that reads 'Ann F. Wood'.

Ann F. Wood
Manager, Regulatory Services

Enclosures

Cc: Parties of Record

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
THIRD DATA REQUEST RESPONSE

COMMISSION STAFF'S THIRD DATA REQUEST DATED 8/5/10
REQUEST 1

RESPONSIBLE PERSON: Dennis R. Eicher

COMPANY: East Kentucky Power Cooperative, Inc.

Request 1. Refer to page 4 of the Testimony of Dennis R. Eicher (“Eicher Testimony”). Starting at line 5, Mr. Eicher states that the third step in the cost-of-service study (COSS”) is the allocation of classified costs to the various rate classes, but then goes on to state that a generation and transmission cooperative has only a single class of service, its member systems. It appears that this is the reason that the results of Mr. Eicher’s COSS, found on page 5 of Schedule A in Exhibit DRE-2, are by function and not by rate class.

Request 1a. Provide the results of the COSS by EKPC’s rate classes. Include in the response all supporting workpapers which provide details of how the allocations were made to the different rate classes.

Response 1a. The results of the COSS, by rate class, are provided on pages 3 and 4 of this response. Supporting workpapers are provided on page 5 through 10 of this response. Electronic versions of these documents are provided on the attached CD.

Request 1b. Given the results of the COSS, state whether Mr. Eicher believes it is reasonable to allocate the increase in revenues to each rate component of each rate schedule and special contract on a pro-rata basis as proposed by EKPC.

Response 1b. As noted in Mr. Scott's testimony at pages 7 and 8, EKPC is in the process of evaluating alternative cost-of-service and rate design approaches. Until that process is completed, EKPC believes it would be premature and not be reasonable to shift cost responsibilities between classes. It also would not be reasonable to change EKPC's rate design at this time, as its member cooperatives cannot reflect corresponding changes in their respective rate designs, since the member cooperatives have filed flow-through applications pursuant to KRS 278.455.

East Kentucky Power Cooperative, Inc.
Allocation of Revenue Requirements to Rate Classes

Line No.	Description	Alloc. Factor	Total	Rate B	Rate C	Rate E	Rate G ¹	Pumping Stations	Inland Steam	Gallatin
1	Revenue									
2	Demand Charge Revenue		\$ 168,247,427	\$ 10,767,541	\$ 3,418,620	\$ 144,062,600	\$ 3,659,760	\$ 817,250	\$ 2,116,056	\$ 3,405,600
3	Energy Charge Revenue		702,744,548	42,695,305	14,409,565	569,048,068	14,340,906	7,623,213	11,353,957	43,273,534
4	Metering and Substation Charge Revenue		13,067,670	-	-	13,005,534	62,136	-	(936,433)	-
5	FCA Factor Revenue		(48,873,790)	(3,263,166)	(1,101,311)	(38,965,807)	(1,143,289)	-	-	(3,463,784)
6	Subtotal		\$ 835,185,855	\$ 50,199,680	\$ 16,726,874	\$ 687,150,395	\$ 16,919,513	\$ 8,440,463	\$ 12,533,580	\$ 43,215,350
7	Environmental Surcharge Revenue		102,331,164	6,178,959	2,058,871	84,579,700	2,082,583	569,049	1,542,728	5,319,274
8	Total Revenue		\$ 937,517,019	\$ 56,378,639	\$ 18,785,745	\$ 771,730,095	\$ 19,002,096	\$ 9,009,512	\$ 14,076,308	\$ 48,534,624
9										
10	Allocation of Revenue Requirements									
11	Production Capacity									
12	Interruptible Credit ²	Direct	\$ (9,324,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,324,000)
13	Adjusted Revenue Requirements ³	12CP	259,258,548	11,978,859	3,720,810	221,759,911	4,402,480	-	-	17,396,487
14	Subtotal Production Capacity		\$ 249,934,548	\$ 11,978,859	\$ 3,720,810	\$ 221,759,911	\$ 4,402,480	\$ -	\$ -	\$ 8,072,487
15	Production Energy									
16	Energy Markup Assigned to Pipelines	Direct	\$ 1,615,305	\$ -	\$ -	\$ -	\$ -	\$ 1,615,305	\$ -	\$ -
17	Adjusted Revenue Requirements	ENG	90,004,326	6,126,726	2,067,755	73,159,879	2,146,571	-	-	6,503,394
18	Subtotal Production Energy		\$ 91,619,631	\$ 6,126,726	\$ 2,067,755	\$ 73,159,879	\$ 2,146,571	\$ 1,615,305	\$ -	\$ 6,503,394
19	Stream Service	Direct	\$ 3,102,051	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,102,051	\$ -
20	Transmission									
21	Transmission Charge to Pipelines	Direct	\$ 817,250	\$ -	\$ -	\$ -	\$ -	\$ 817,250	\$ -	\$ -
22	Adjusted Revenue Requirements	12CP	71,032,568	3,282,010	1,019,441	60,758,560	1,206,207	-	-	4,766,351
23	Subtotal Transmission		\$ 71,849,818	\$ 3,282,010	\$ 1,019,441	\$ 60,758,560	\$ 1,206,207	\$ 817,250	\$ -	\$ 4,766,351
24	Distribution Substations	SUB	16,300,044	-	-	16,247,759	52,286	-	-	-
25	Meters	METER	1,316,780	-	-	1,312,556	4,224	-	-	-
26	Subtotal		\$ 434,122,872	\$ 21,387,594	\$ 6,808,006	\$ 373,238,666	\$ 7,811,768	\$ 2,432,555	\$ 3,102,051	\$ 19,342,233
27	Plus: FCA Factor Cost		(49,525,484)	(3,263,166)	(1,101,311)	(38,965,807)	(1,143,289)	(651,694)	(936,433)	(3,463,784)
28	Plus: FCA Base Cost ⁴		506,096,629	33,346,009	11,254,199	398,188,215	11,683,171	6,659,602	9,569,326	35,396,109
29	Subtotal		\$ 890,694,018	\$ 51,470,437	\$ 16,960,894	\$ 732,461,073	\$ 18,351,650	\$ 8,440,463	\$ 11,734,944	\$ 51,274,558
30	Plus: Environmental Surcharge ⁶		102,331,164	5,944,330	1,958,817	84,592,062	2,119,435	439,541	1,355,271	5,921,708
31	Total Revenue Requirements		\$ 993,025,182	\$ 57,414,767	\$ 18,919,710	\$ 817,053,136	\$ 20,471,085	\$ 8,880,004	\$ 13,090,215	\$ 57,196,265
32										
33	Revenue Requirements less Revenue		\$ 55,508,163	\$ 1,036,128	\$ 133,965	\$ 45,323,041	\$ 1,468,989	\$ (129,508)	\$ (986,093)	\$ 8,661,641
34	Increase (Decrease) as % of Present Revenue		5.9%	1.8%	0.7%	5.9%	7.7%	-1.4%	-7.0%	17.8%

East Kentucky Power Cooperative, Inc.
Allocation of Revenue Requirements to Rate Classes

Line No.	Description	Alloc. Factor	Total	Rate B	Rate C	Rate E	Rate G ¹	Pumping Stations	Inland Steam	Gallatin
35	Allocation Factors									
36	Demand 12 CP (kW-mo)	12CP	28,613,616	1,322,072	410,655	24,475,000	485,889	N.A.	N.A.	1,920,000
37			1,000,000	0.046204	0.014352	0.855362	0.016981			0.067101
38										
39	Energy, excluding Inland Steam (MWh)	ENGI	13,410,011	912,839	308,081	10,900,307	319,824	N.A.	N.A.	968,960
40			1,000,000	0.068071	0.022974	0.812848	0.023850			0.072256
41										
42	Energy, including Inland Steam (MWh)	ENG2	13,671,969	912,839	308,081	10,900,307	319,824	N.A.	261,958	968,960
43			1,000,000	0.066767	0.022534	0.797274	0.023393		0.019160	0.070872
44										
45	Substations	SUB	312	-	-	311	1		N.A.	-
46			1,000,000	-	-	0.996792	0.003208			
47										
48	Meter Points	METER	312	-	-	311	1		N.A.	-
49			1,000,000	-	-	0.996792	0.003208			

1 Includes Inland Electric and AGC.
 2 The interruptible credit for Gallatin is estimated as the difference between the base demand charge and the interruptible demand charges times the respective interruptible demands.
 3 Increase the Production Capacity revenue requirements (\$249,934,548) by the interruptible credits (\$9,324,000).
 4 \$36.53/MWh * Line 42
 5 Assign the transmission charge per contract directly to the pipelines, and treat this as a credit against the transmission revenue requirements recovered from the remaining classes. Assign the difference between the energy revenue and the average system energy cost to the pipelines, and treat as a credit against the energy revenue requirements assigned to the remaining classes. Estimate the average fuel cost to serve the pipelines as equal to the average fuel cost for the system.
 6 The environmental surcharge is reallocated base on the allocated revenue requirements, with the exception that it is only applied to the off-peak energy charge revenue from the pipelines (\$3,805,872).
 7 The COS allocation for Inland Steam is developed specifically for this load in Workpaper WP-4 and directly assigned to the customer.

East Kentucky Power Cooperative, Inc
Billing Data
January 2009 to July 2010
(continued)

Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total 2009
CP kW	23,966	41,319	41,220	40,729	40,644	37,950	39,477	43,959	44,603	43,396	42,699	46,629	486,591
Billing kW	49,477	49,477	48,034	46,477	46,843	46,843	39,477	43,959	45,493	44,721	44,721	47,349	552,797
Demand Charge	299,831	299,831	291,086	308,143	310,569	310,569	261,732	288,465	301,619	296,010	296,501	313,924	3,578,280
Actual kWh	24,055,038	25,048,217	28,284,220	26,850,975	27,278,875	27,869,824	27,181,188	27,971,420	29,143,114	29,760,131	27,064,054	21,024,148	321,531,204
Billing kWh	26,886,929	27,270,061	28,575,867	27,089,042	27,811,407	27,869,824	27,181,188	28,331,420	29,143,114	29,760,131	27,064,054	27,898,548	334,881,585
Energy Chg	777,342	805,576	897,876	933,439	950,730	966,805	942,915	1,270,381	1,306,777	1,334,444	1,213,552	1,223,591	12,623,428
Substa Chg	4,605	4,605	4,605	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	59,184
Meter Pt Chg	125	125	125	137	137	137	137	137	137	137	137	137	1,608
Buy-Thru Chg													
Buy-Thru Credit													
FAC	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(450,421)
ES	104,415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	88,903	106,747	1,464,940
Total	1,411,233	1,456,002	1,544,204	1,502,203	1,450,197	1,398,666	1,376,670	1,406,671	1,544,955	1,445,190	1,335,658	1,405,370	17,277,019
Pumping Stations													
CP kW	38,939	38,740	39,068	38,946	38,960	38,939	38,869	39,023	37,000	37,000	37,000	37,000	459,484
Billing kW	68,143	67,795	68,369	68,156	68,180	68,143	68,021	68,290	64,750	64,750	64,750	64,750	804,097
Dmd Chg	7,799,747	6,835,258	7,114,848	10,289,653	8,123,406	7,356,504	6,839,390	5,567,240	885,213	4,140,312	3,271,890	4,539,013	72,762,474
On-Pk kWh	10,207,485	8,409,661	9,390,884	11,153,501	10,622,066	7,657,013	7,057,717	6,718,172	1,238,167	4,412,091	3,686,888	5,406,264	85,959,909
Off-Pk kWh	18,007,232	15,244,919	16,505,732	21,443,154	18,745,472	15,013,517	13,897,107	12,285,412	2,123,380	8,552,403	6,958,778	9,945,277	158,722,383
Billing kWh	365,051	250,501	239,075	325,670	268,961	254,458	210,819	185,309	24,744	136,151	100,721	190,756	2,552,216
On-Pk kWh S	721,649	590,313	547,843	625,633	568,814	429,885	393,949	376,204	72,037	257,983	213,554	317,792	5,115,656
Off-Pk kWh S	1,086,700	840,814	786,918	951,303	837,775	684,343	604,768	561,513	96,781	394,134	314,275	508,548	7,667,872
Energy Chg	(1,657)	(6,523)	(3,287)	(3,857)	(21,411)	(6,216)	(1,063)	(2,312)	(1,413)	(1,719)	(1,983)	(2,654)	(54,095)
Dump Energy Cr On-Pk	(4,160)	(5,291)	(2,446)	(1,640)	(35,700)	(3,963)	(542)	(983)	(353)	(538)	(1,638)	(394)	(57,648)
Dump Energy Cr Off-Pk	769	2,237	24,077	18,393	1,860	117	4,034	414	2,119	-	-	1,545	55,565
Excess Energy Chg On-Pk	714	451	10,950	14,949	249	-	1,059	546	570	-	-	346	29,834
Excess Energy Chg Off-Pk	30,623	25,229	28,173	33,461	31,867	22,971	21,173	20,155	3,715	13,237	11,061	16,219	257,884
Energy Adder													
FAC	65,276	62,015	58,826	68,131	62,075	48,653	47,834	46,561	15,029	35,355	20,515	32,774	563,044
ES	1,246,408	986,727	971,580	1,148,896	944,895	814,048	745,284	694,184	181,198	505,219	406,980	621,134	9,266,553
Total S													
Inland Steam													
CP kW	40,330	41,616	40,646	36,930	36,617	35,528	34,167	33,628	35,298	35,995	37,678	38,978	447,431
Billing kW	177,866	183,355	179,762	178,826	176,338	170,649	163,785	161,846	167,238	170,510	177,656	184,267	2,092,098
Dmd Chg	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,343,573	270,198,941
Billing kWh	729,250	729,091	773,773	766,055	780,564	737,698	729,708	878,988	904,757	957,406	955,405	1,078,331	10,021,026
PF Penalty													
FAC	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,884)	(155,163)	(242,490)	(218,196)	(222,826)	(251,553)
ES	89,564	102,090	103,120	96,605	98,141	85,176	91,644	84,147	97,918	93,324	65,230	85,469	1,092,428
Total S	1,210,514	1,219,050	1,247,628	1,146,664	1,099,583	990,345	1,018,282	923,097	1,014,750	978,750	980,095	1,125,241	12,953,999

East Kentucky Power Cooperative, Inc
Billing Data
January 2009 to July 2010
(continued)

	<u>Jan-09</u>	<u>Feb-09</u>	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Total 2009</u>
Gallatin													
Firm kW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
10-Min Int kW	118,434	118,338	118,406	118,431	118,240	118,328	118,390	118,331	118,331	118,331	120,000	120,000	1,426,898
90-Min Int kW	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	133,331	133,331	159,939	159,865	1,706,527
Billing kW	90,900	90,900	90,900	90,900	99,450	99,450	99,450	99,450	99,450	99,450	99,450	99,450	1,167,750
Firm kW S	291,348	291,111	291,279	121,984	121,787	121,878	121,942	121,881	123,600	123,600	123,600	123,600	1,977,610
10-Min Int kW S	382,248	382,011	382,179	221,434	221,237	221,328	221,392	221,331	60,602	60,361	60,714	60,422	242,099
90-Min Int kW S	11,335,219	11,508,423	7,404,208	13,274,995	13,136,797	18,436,103	23,657,266	23,597,747	283,652	283,411	283,764	283,472	3,387,459
On-Pk kWh	44,025,327	40,474,474	32,883,469	41,329,055	45,142,735	44,406,587	49,638,936	59,240,067	26,224,485	23,109,589	15,897,224	24,287,143	211,869,199
Off-Pk kWh	2,998,442	3,977,960	7,369,574	1,457,674	2,151,936	828,620	828,620	828,620	54,970,952	59,707,902	51,056,860	58,937,976	581,794,340
Min Bill Energy On-Peak	7,341,012	9,739,143	18,042,749	9,638,276	5,268,532	2,028,690	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	864,506,147
Min Bill Energy Off-Peak	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	65,700,000	52,058,402
Billing kWh	382,904	388,755	250,114	490,883	485,772	681,730	874,798	1,112,115	1,235,908	1,089,109	749,204	1,144,604	8,885,896
On-Pk kWh S	1,355,100	1,245,804	1,012,153	1,392,541	1,521,039	1,496,236	1,672,534	2,597,321	2,410,146	2,617,833	2,237,660	2,584,077	22,142,444
Off-Pk kWh S	22,188	29,437	54,535	15,448	22,806	8,782	8,782	8,782	8,782	8,782	8,782	8,782	153,196
Min Energy S On-Peak	32,300	42,852	79,388	70,494	38,534	14,838	14,838	14,838	14,838	14,838	14,838	14,838	278,406
Min Energy S Off-Peak	68,926	20,480	2,368	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	2,501	113,084
Buy-Thru Chg. Cr On-Pk	602			4,997									5,199
Buy-Thru Chg. Cr Off-Pk	1,862,020	1,727,328	1,398,558	1,976,864	2,068,151	2,201,586	2,547,332	3,709,436	3,646,054	3,706,942	2,986,864	3,732,689	31,583,824
Energy Chg													
Load Following													
FAC	517,621	460,524	317,143	257,622	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)	(1,982,103)
ES	210,766	232,347	176,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448	3,045,110
Total S	2,972,655	2,867,210	2,274,619	2,673,268	2,635,078	2,638,375	3,169,812	3,477,786	3,678,091	3,473,030	2,862,130	3,637,236	36,359,290
Adjustments	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	(255,681)
Final Bill	2,941,144	2,847,210	2,254,619	2,653,268	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	36,103,609
	2,941,145	2,847,210	2,254,619	2,653,269	2,615,078	2,618,375	3,149,812	3,457,786	3,658,091	3,453,030	2,842,130	3,613,066	32,490,545

\$20,000 Emissions credit for 3 years (settlement on NOx allowances) - will go through 12/31/09.

Workpaper WP-14
Page 5 of 7

East Kentucky Power Cooperative, Inc

Billing Data

January 2009 to July 2010

Rate B	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Total Jan to Jul 2009
CP kW	115,299	116,929	111,661	112,169	125,580	129,419	118,226	829,283
Billing kW	131,073	130,788	128,670	131,549	136,622	139,147	137,104	934,953
Interruptible kW	8,942	8,507	8,689	8,356	10,117	9,031	10,222	63,864
Dmd Chg	886,749	910,003	891,277	909,878	944,950	970,754	944,987	6,458,597
Interr Dmd Chg	(41,891)	(39,500)	(40,497)	(38,584)	(47,646)	(43,118)	(48,499)	(299,734)
Actual kWh	74,563,231	70,292,117	77,342,499	74,032,037	79,941,226	84,301,624	71,787,585	532,260,319
Billing kWh	75,893,556	71,794,001	79,215,117	75,727,827	81,668,325	86,174,707	85,145,696	555,619,229
Energy Chg	3,572,908	3,351,114	3,698,130	3,528,294	3,810,073	3,979,056	3,981,041	25,920,616
PF Penalty								
Buy Thru Chg	48,360	5,102	-	-	-	-	7,912	61,374
Buy Thru Credit	(21,348)	(3,152)	-	-	-	-	(3,631)	(28,131)
FAC	(333,476)	(249,722)	(610,077)	(992,416)	(1,123,354)	(798,575)	(543,085)	(4,650,705)
Env Surchg	550,090	540,839	420,668	179,557	241,920	456,002	572,278	2,961,354
Total \$	4,661,392	4,514,684	4,359,501	3,586,729	3,825,943	4,564,119	4,911,003	30,423,370
Rate C								
CP kW								
Billing kW	45,747	45,747	45,747	45,747	46,236	46,334	46,252	321,810
Demand \$	311,537	311,537	311,537	311,537	314,867	315,534	314,975	2,191,524
Actual kWh								
Billing kWh	26,611,552	25,521,618	28,467,829	26,060,483	28,426,582	29,912,121	29,381,136	194,381,321
Energy Chg	1,244,676	1,193,697	1,331,498	1,218,900	1,329,568	1,399,050	1,374,214	9,091,603
Substia Chg								
Meter Pt Chg								
FAC	(117,089)	(89,071)	(219,771)	(343,217)	(392,287)	(280,875)	(187,745)	(1,630,055)
Env Surchg	192,555	192,739	152,003	62,566	84,520	159,141	198,040	1,041,564
Total \$	1,631,679	1,608,902	1,575,267	1,249,786	1,336,668	1,592,850	1,699,484	10,694,636
Rate E								
CP kW	2,416,413	2,278,045	1,961,678	1,162,707	1,495,657	1,885,360	1,883,693	13,083,553
Demand Charge	14,169,782	13,391,805	11,533,607	6,846,637	8,837,778	11,171,704	11,165,123	77,116,435
Interr kW	684	606	442	288	284	367	332	3,003
Interr Dmd Chg	554	491	358	233	230	298	269	2,433
Buy Thru Chg	3,348	341	-	-	-	-	283	3,972
Buy - Thru Credit	(1,810)	(259)	-	-	-	-	(156)	(2,225)
On-Pk kWh	533,627,737	465,834,468	357,190,314	267,527,767	389,862,342	522,075,538	566,749,838	3,102,868,004
Off-Pk kWh	671,067,431	591,057,601	441,649,116	315,793,940	272,798,477	327,990,925	353,403,396	2,973,760,886
Total E kWh	1,204,695,168	1,056,892,069	798,839,430	583,321,707	662,660,819	850,066,463	920,153,234	6,076,628,890
On-Pk Energy Charge	29,829,188	26,037,579	19,947,192	14,925,850	21,741,949	29,116,967	31,595,703	173,194,428
Off-Pk Energy Charge	32,452,150	28,582,956	21,357,710	15,271,479	13,192,116	15,861,313	17,090,235	143,807,959
Total Energy Charge	62,281,338	54,620,535	41,304,902	30,197,329	34,934,066	44,978,280	48,685,938	317,002,388
PF Penalty	5,088	6,309	7,115	8,788	11,533	13,365	17,452	69,650
Substia Chg	1,021,508	1,022,933	1,022,933	1,022,933	1,022,933	1,024,849	1,029,285	7,167,374
Meter Pt Chg	42,881	42,881	42,881	42,881	42,881	42,881	43,155	300,441
No. Substations	313	313	313	313	313	313	315	2,193
FAC	(5,300,661)	(3,688,547)	(6,167,040)	(7,682,345)	(9,144,682)	(7,982,128)	(5,879,767)	(45,845,170)
Env Surchg	9,663,133	8,900,288	5,099,063	1,604,048	2,410,274	5,466,547	7,272,456	40,415,809
Adjustment								
Total Invoice	81,885,161	74,296,777	52,843,819	32,040,504	38,115,013	54,715,796	62,334,038	396,231,107

Worksheet WP-14
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East Kentucky Power Cooperative, Inc
Billing Data
January 2009 to July 2010
(continued)

Gallatin	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Total Jan to Jul 2009
Firm kW	15,000	15,000	15,000	15,000	15,000	15,000	15,000	105,000
10-Min Int kW	120,000	120,000	120,000	120,000	120,000	120,000	120,000	840,000
90-Min Int kW	24,754	25,020	25,003	24,933	24,730	24,951	25,185	174,576
Billing kW	159,754	160,020	160,003	159,933	159,730	159,951	160,185	1,119,576
Firm kW \$	99,450	99,450	99,450	99,450	99,450	99,450	99,450	696,150
10-Min Int kW \$	123,600	123,600	123,600	123,600	123,600	123,600	123,600	865,200
90-Min Int kW \$	60,152	60,799	60,757	60,587	60,094	60,631	61,200	424,220
Dmd Chg	283,202	283,849	283,807	283,637	283,144	283,681	284,250	1,985,570
On-Pk kWh	20,506,621	22,819,689	25,902,435	23,940,243	27,595,908	29,696,654	23,900,592	174,362,142
Off-Pk kWh	61,588,902	57,844,797	62,610,650	60,480,577	59,192,126	53,248,441	54,848,674	409,814,167
Min Bill Energy On-Peak								-
Min Bill Energy Off-Peak								-
Billing kWh	82,095,523	80,664,486	88,513,085	84,420,820	86,788,034	82,945,095	78,749,266	584,176,309
On-Pk kWh \$	966,436	1,075,446	1,220,730	1,128,256	1,300,540	1,399,544	1,126,387	8,217,339
Off-Pk kWh \$	2,700,304	2,536,147	2,745,101	2,651,710	2,595,220	2,334,625	2,404,785	17,967,892
Min Energy S On-Peak								-
Min Energy S Off-Peak								-
Buy-Thru Chg, Cr On-Pk	295,708	29,649					5,045	330,402
Buy-Thru Chg, Cr Off-Pk	19,676						(2,081)	17,595
Energy Chg	3,982,124	3,641,242	3,965,831	3,779,966	3,895,760	3,734,169	3,534,136	26,533,228
Load Following								-
FAC	(332,333)	(275,426)	(683,321)	(1,111,822)	(1,197,675)	(778,854)	(502,926)	(4,882,357)
ES	442,852	481,487	380,883	155,559	201,233	359,529	436,644	2,458,187
Total \$	4,375,845	4,131,152	3,947,200	3,107,340	3,182,462	3,598,525	3,752,104	26,094,628
Adjustments								-
Final Bill	4,375,845	4,131,152	3,947,200	3,107,340	3,182,462	3,598,525	3,752,104	26,094,628

\$20,000 Emissions credit for 3 years (settlement on NOX allowances) - will go through 12/31/09.