Frost Brown Todd LLC
ATTORNEYS

KENTUCKY · OHIO · INDIANA · TENNESSEE · WEST VIRGINIA

Mark David Goss
(859) 244-3232
MGOSS@FBTLAW.COM

July 22, 2010

Mr. Jeffrey Derouen
Executive Director
Public Service Commission
P. O. Box 615
211 Sower Boulevard
Frankfort. KY 40602

Re: PSC Case No. 2010-00167

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case, an original and ten copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC") to the Commission Staff's Second Data Request, dated July 8, 2010. Also enclosed are an original and ten copies of EKPC's Responses to the First Set of Data Requests of Gallatin Steel and the Attorney General's Initial Data Requests, both dated July 8, 2010.

Very truly yours,

Mark David Goss
Counsel

Enclosures

cc: Parties of Record

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES OF EAST KENTUCKY POWER COOPERATIVE, INC.	)))	**CASE NO. 2010-00167**

CERTIFICATE

STATE OF MINNESOTA)
)
COUNTY OF ISANTI)

Dennis R. Eicher, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Gallatin Steel Company's Initial Data Request in the above-referenced case dated July 8, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Dennis R. Eicher

Subscribed and sworn before me on this 17 day of July, 2010.

Gwen M. Hill
Notary Public

GWEN M. HILL
NOTARY PUBLIC - MINNESOTA
MY COMMISSION EXPIRES 01/31/15

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES OF EAST KENTUCKY POWER COOPERATIVE, INC.	)))	CASE NO. 2010-00167

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Frank J. Oliva, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Gallatin Steel Company's Initial Data Request in the above-referenced case dated July 8, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Frank J. Oliva

Subscribed and sworn before me on this 16th day of July, 2010.

Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES OF EAST KENTUCKY POWER COOPERATIVE, INC.	)))	CASE NO. 2010-00167

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Isaac S. Scott, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Gallatin Steel Company's Initial Data Request in the above-referenced case dated July 8, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Isaac S. Scott

Subscribed and sworn before me on this 19th day of July, 2010.

Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES OF EAST KENTUCKY POWER COOPERATIVE, INC.	)))	CASE NO. 2010-00167

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

John R. Twitchell, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Gallatin Steel Company's Initial Data Request in the above-referenced case dated July 8, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Subscribed and sworn before me on this 19th day of July, 2010.

Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES OF EAST KENTUCKY POWER COOPERATIVE, INC.	)))	**CASE NO. 2010-00167**

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Gallatin Steel Company's Initial Data Request in the above-referenced case dated July 8, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 21st day of July, 2010.

Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GENERAL ADJUSTMENT OF ELECTRIC RATES	)	CASE NO.
OF EAST KENTUCKY POWER	)	2010-00167
COOPERATIVE, INC.	)	

RESPONSES TO FIRST SET OF DATA REQUESTS OF GALLATIN STEEL COMPANY TO EAST KENTUCKY POWER COOPERATIVE, INC. DATED JULY 8, 2010

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 1
RESPONSIBLE PERSON: **Dennis R. Eicher**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 1. Please provide Exhibit_(DRE-2) and all supporting workpapers in electronic spreadsheet format with all formulas intact.

Response 1. An electronic version of Exhibit DRE-2 and all supporting workpapers, with formulas intact, are provided on the attached CD.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 2
RESPONSIBLE PERSON: **Dennis R. Eicher**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 2. If for any reason EKPC is unable to provide the spreadsheets requested in Question (1) above with formulas intact, please provide spreadsheet versions with values only.

Response 2. EKPC is able to provide the requested information. Please see the response to Request 1.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 3
RESPONSIBLE PERSON: **Dennis R. Eicher**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 3. Please provide all workpapers supporting the development of the total Pro Forma Test Year amounts by FERC account in column (e) of Exhibit__(DRE-2). Include any workpapers showing how the amounts from the budgeted numbers shown in Oliva Exhibit 1 were assigned to FERC accounts, as well as how each adjustment from Wood Exhibit 1 was assigned to FERC accounts.

Response 3. The workpapers included in pages 2 through 5 of this response, coupled with pages 2 and 3 of Application Volume 5, Tab 49, were used to develop the total pro forma test year amounts by FERC account in column (e) of Exhibit DRE-2.

EAST KENTUCKY POWER COOPERATIVE, INC
MONTHLY COMPARATIVE TRIAL BALANCE
Report for Month as of: Forecasted Test Year 2011

Workpaper WP-11

	ACCOUNT	12 2011 Test Year
40311	Depr Exp Steam Prod Plnt Dale	534,074.00
40312	Depr Exp Steam Prod Plt Cooper	2,417,736.00
40313	Depr Exp Steam Prod Plant CB	792,887.00
40314	Depr Exp Steam Prod Plt Spur 2	42,559,499.00
40341	Depr Exp CT Unit 1	10,411,557.00
40348	Depr Exp Bavarian LF	545,689.00
40349	Depr Exp Diesel Generator	81,358.00
40350	Depr Exp Transmission Plant	5,980,006.00
40360	Depr Exp Distribution Plant	5,796,754.00
40370	Depr Exp General Plant	9,727,380.00
40500	Amortization Intangible Plant	51,882.00
40902	Taxes-Other States	800.00
41180	Gain Disposition of Allowance	(100,000.00)
41710	Exp NonUtility Oper-Oth/ACES	3,500.00
41711	Expense NonUtility Oper-Propan	1,650.00
41712	Expense NonUtility Oper-Envisi	64,338.00
41900	Interest & Dividend Inc-Reg	(3,167,619.00)
41902	Interest Dividend Inc-Nonregul	(57,732.00)
41910	Interest Inc Inland Container	(192,528.00)
42400	Oth Cap Cred Patr Cap Alloc	(150,000.00)
42610	Donations	74,165.00
42640	Civic & Political Activities	25,628.00
42650	Other Deductions-Regulated	0.00
42710	Interest RUS Construction Loan	1,578,623.00
42712	Interest FFB Const Loan	127,675,527.00
427131	Int Oth LTD Sr Cr Fac	15,104,803.00
427151	Int Oth LTD CT9-10	0.00
427161	Int Oth LTD CT9-10 CTC's	0.00
42717	Int Oth LTD CFC T62	201,070.00
42718	Int Oth LTD CFC R12	258,005.00
42719	Int Oth LTD NCSC Inland	231,000.00
42720	Int Oth LTD CFC P12 Loan	201,322.00
42721	Int Oth LTD CFC CB	125,271.00
42723	Int Oth LTD CFC CTC Invest	6,507.00
42725	Int Oth LTD Smith Poll Control	43,316.00
42727	Int Oth LTD Cooper PCB	245,687.00
42729	Int Oth LTD Spur Poll Control	1,620,717.00
427291	Int Oth LTD CREB	24,949.00
42802	Amrt Dbt Disc Exp Spur PCB ISS	51,060.00
42803	Amrt Dbt Disc Exp Smth PCB ISS	41,688.00
42805	Amrt Dbt Disc Exp Coop PCB ISS	10,020.00
42806	Amrt Dbt Exp Sr Cr Fac	1,635,744.00
42807	Amrt Dbt Exp CREB	44,280.00
43100	Other Interest Expenses-Reg	39,999.00
44710	Sales Resale RUS Borr Mbr Coop	(980,001,553.00)
44720	Sales Resale NON RUS Off Sys	(4,077,873.00)
45100	Misc Service Revenues-Reg	(24,000.00)
45401	Rent From Electric Prop-Reg	(97,650.00)
45600	Oth Elect Rev Wheeling	(2,538,793.00)
45601	Oth Elect Rev TVA Monticello	0.00
45603	Oth Elect Rev Sales Tax Compen	(18,000.00)
45605	Oth Elect Rev Zula Sub Rent	0.00
45606	Oth Elect Rev Steam Inland Con	(12,515,469.00)
45612	Oth Elect Rev Cagles Facility	(109,392.00)
45614	Oth Elect Rev Big Sandy Inez69	(42,127.00)
45632	Oth Rev Oth Tran NonFirm Pt P	(1,775,000.00)
45633	Oth Rev Oth Tran Anc Svc 3_1	(97,000.00)
45634	Oth Rev Oth Tran Anc Svc 3_2	(44,000.00)
50020	Operation Supr Engr Dale	2,035,884.00

500	Oper. Super. & Eng.	10,116,236
501	Fuel	385,956,227
502	Steam	13,661,579
503	Steam-Other Sources	
504	Steam Transferred	
505	Electric	5,559,945
506	Misc. Steam Power	31,501,046
507	Rents	
509	Allowances	4,894,362
510	Main. Super. & Eng.	3,324,307
511	Main. Struct.	5,847,615
512	Main. Boiler Plant	37,919,234
513	Main. Electric Plant	5,164,088
514	Main. Misc. Plant	75,454
	Nuclear	
517	Oper. Super. & Eng.	
518	Nuclear Fuel	
519	Coolants & Water	
520	Steam Exp.	
521	Steam - Other Sources	
522	Steam Transferred	
523	Electric	
524	Misc. Nuclear Power	
525	Rents	
528	Main. Super. & Eng.	
529	Main. Struct.	
530	Main. Reactor Plant	
531	Main. Electric Plant	
532	Main. Misc. Plant	
	Hydraulic	
535	Oper. Super. & Eng.	
536	Water for Power	
537	Hydraulic	
538	Electric	
539	Misc. Hydr. Power	
540	Rents	
541	Main. Super. & Eng.	
542	Main. Struct.	
543	Main. Waterways	
544	Main. Electric Plant	
545	Main. Misc. Hydr. Plant	
	Other	
546	Oper. Super. & Eng.	257,378
547	Fuel	59,997,049
548	Generation	3,401,766
549	Misc. Other Power	1,390,122
550	Rents	
551	Main. Super. & Eng.	185,853
552	Main. Struct.	351,198
553	Main. Gen. & Elec. Plant	3,968,467
554	Main. Misc. Other Power	79,793
	Other Power Supply	
555	Purchased Power	42,997,833
556	System Control & Dispatch	4,866,819.00
557	Other Expenses	9,435,339

EAST KENTUCKY POWER COOPERATIVE, INC
MONTHLY COMPARATIVE TRIAL BALANCE
Report for Month as of: Forecasted Test Year 2011

Workpaper WP-11

	ACCOUNT	12 2011 Test Year
50030	Operation Supr Engr Cooper	2,583,318.00
50040	Operation Supr Engr Splk	3,708,566.00
50041	Operation Supr Engr Splk 1	343,984.00
50042	Operation Supr Engr Splk 2	343,984.00
500431	Operation Supr Engr Scrub1	206,266.00
500432	Operation Supr Engr Scrub2	206,266.00
50044	Operation Supr Engr Gilbert	343,984.00
50045	Operation Supr Engr Splk4	343,984.00
50120	Fuel Coal Dale	31,018,370.00
50121	Fuel Oil Dale	600,000.00
50130	Fuel Coal Cooper	62,609,898.00
50131	Fuel Oil Cooper	473,214.00
50141	Fuel Coal Splk 1	67,298,755.00
50142	Fuel Coal Splk 2	125,513,214.00
50144	Fuel Coal Gilbert	48,240,363.00
501445	Fuel Coal Splk 4	47,652,413.00
50145	Fuel TDF Gilbert	0.00
50146	Fuel Oil Splk 1	487,500.00
50147	Fuel Oil Splk 2	877,500.00
50148	Fuel Oil Gilbert	645,000.00
50149	Fuel Oil Splk 4	540,000.00
50220	Steam Expenses Dale	2,034,950.00
50230	Steam Expenses Cooper	1,711,417.00
50240	Steam Expenses Spurlock	4,165,605.00
50241	Steam Expenses Splk 1	1,022,181.00
50242	Steam Expenses Spurlock 2	1,067,912.00
50243	Steam Expenses Scrubbers	0.00
502431	Steam Expenses Scrub1	346,432.00
502432	Steam Expenses Scrub2	490,115.00
50244	Steam Expenses Gilbert	1,189,303.00
50245	Steam Expenses Splk4	1,633,664.00
50520	Electric Expenses Dale	1,246,802.00
50530	Electric Expenses Cooper	1,289,806.00
50540	Electric Expenses Spurlock	148,839.00
50541	Electric Expenses Spurlock 1	680,408.00
50542	Electric Expenses Spurlock 2	751,185.00
505431	Electric Expenses Scrub1	137,417.00
505432	Electric Expenses Scrub2	166,813.00
50544	Electric Expenses-Gilbert	707,753.00
50545	Electric Expenses Splk4	430,922.00
50620	Misc Steam Power Exp Dale	807,548.00
50621	Misc Steam Power Exp ENV Dale	696,129.00
50630	Misc Steam Power Exp Cooper	1,029,170.00
50631	Misc Steam Power Exp ENV Cpr	1,364,987.00
50640	Misc Steam Power Exp Spurlock	3,710,114.00
50641	Misc Steam Power Exp Spurlck 1	1,552,929.00
50642	Misc Steam Power Exp Spurlck 2	1,958,921.00
506431	Misc Steam Power Exp Scrubber1	1,704,117.00
506432	Misc Steam Power Exp Scrubber2	3,162,482.00
50644	Misc Steam Power Exp Gilbert	5,667,736.00
506444	Misc Steam Power Exp ENV Gilb	892,454.00
506445	Misc Steam Pwr Exp Splk 4	4,566,806.00
506446	Misc Steam Pwr Exp ENV Splk 4	1,125,404.00
50645	Misc Steam Pwr Exp ENV SplkCom	473,836.00
50646	Misc Steam Pwr Exp ENV Splk1	1,020,200.00
50647	Misc Steam Pwr Exp ENV Splk2	1,768,213.00
50920	Allowances Dale	1,010,956.00
50930	Allowances Cooper	2,530,110.00
50940	Allowances Spurlock	1,304,793.00

	Subtotal - Production	630,951,710
	Transmission	
560	Oper. Super. & Eng.	5,101,573
561	Load Dispatching	3,095,363
562	Oper. Station	2,295,701
563	Oper. OH Line	3,718,957
564	Oper. UG Line	
565	Trans of Electricity - Others	19,351,829
566	Misc. Transmission Oper.	578,474
567	Rents	446,300
568	Main. Super. & Eng.	
569	Main. Structures	
570	Main. Station Equipment	2,007,960
571	Main. OH Lines	3,299,396
572	Main. UG Lines	
573	Main. Misc. Trans. Plant	379,460
	Subtotal - Transmission	40,275,013
	Distribution	
580	Oper. Super. & Eng.	
581	Load Dispatching	189,246
582	Station	1,278,623
583	OH Line	
584	UG Line	
585	Street Light & Signal System	
586	Meters	
587	Customer Installation	
588	Misc. Operations	
589	Rents	
590	Main. Super. & Eng.	
591	Main. Struct.	
592	Main. Station Equipment	1,014,342
593	Main. OH Lines	
594	Main. UG Lines	
595	Main. Line Transf.	
596	Main. Street Light & Signal	
597	Main. Meters	
598	Misc. Maintenance	
	Subtotal - Distribution	2,482,211
	Customer Accounts	
901	Supervision	
902	Meter Reading	
903	Cust. Rec. & Coll.	
904	Uncollectible Accts.	
905	Misc. Cust. Accts.	
	Subtotal - Cust. Accts.	-
	Customer Service & Info.	
907	Supervision	
908	Cust. Assistance	3,285,419
909	Advertising	56,771
910	Misc. Serv. & Info.	18,000

EAST KENTUCKY POWER COOPERATIVE, INC
MONTHLY COMPARATIVE TRIAL BALANCE
Report for Month as of: Forecasted Test Year 2011

Workpaper WP-11

	ACCOUNT	12 2011 Test Year
50950	Allowances Smith	48,503.00
51020	Maint Superv Engr Dale	883,339.00
51030	Maint Superv Engr Cooper	830,014.00
51040	Maint Superv Engr Spurlock	1,610,954.00
51110	Maint of Structures Centrl Lab	31,250.00
51120	Maint of Structures Dale	231,933.00
51130	Maint of Structures Cooper	1,479,918.00
51140	Maint of Structures Spurlock	4,104,514.00
51220	Maint of Boiler Plant Dale	4,544,439.00
51230	Maint of Boiler Plant Cooper	6,206,397.00
51240	Maint of Boiler Plant Spurlock	7,480,353.00
51241	Maint of Boiler Plant Splk 1	4,489,974.00
51242	Maint of Boiler Plant Splk 2	2,978,400.00
51243	Maint of Boiler Plant Scrubber	9,132.00
512431	Maint Boiler Plant Scrubber 1	1,350,826.00
512432	Maint Boiler Plant Scrubber 2	1,938,282.00
51244	Maint of Boiler Plant Gilbert	4,619,635.00
51245	Maint of Boiler Plant Splk 4	4,301,796.00
51320	Maint of Electric Plant Dale	448,452.00
51330	Maint of Electric Plant Cooper	1,180,098.00
51340	Maint of Electric Plant Splk	566,447.00
51341	Maint of Electric Plant Splk 1	949,810.00
51342	Maint of Electric Plant Splk 2	609,167.00
51344	Maint of Electric Plant Gilber	908,748.00
51345	Maint of Electric Plant Spur 4	501,366.00
51430	Maint of Misc Steam Plant Cpr	57,109.00
51440	Maint of Misc Steam Plant Splk	18,345.00
54651	Operation Superv Engr CT	238,531.00
54661	Oper Supv Engr-Landfill Gas	18,847.00
54710	Fuel Diesel Genr Cooper	4,400.00
54711	Fuel CT Oil	3,989,868.00
54712	Fuel Diesel Genr Cagles	2,000.00
54721	Fuel CT Gas	55,457,444.00
54761	Fuel Landfill Gas/Meth Gas	543,337.00
54851	Generation Expense CT	2,976,621.00
54861	Generation Exp-Landfill Gas	425,145.00
54900	Misc Oth Power Genr Exp DG	0.00
54951	Misc Oth Power Genr Exp CT	608,760.00
54961	Environmental Expense CT	376,911.00
54962	Environmental Expense-Landfill	119,001.00
54963	Misc Oth Pwr Gen Exp-Landfill	285,450.00
55151	Maint Super Engr CT	185,853.00
55251	Maint of Structures-Smith	351,198.00
55261	Maint of Structures-LG	0.00
55300	Maint Gen Elect Eq DG	49,676.00
55351	Maint Gen Elect Eq CT	1,602,331.00
55361	Maint Gen Elec Eq Landfill Gas	2,316,460.00
55451	Maint Misc Oth Pwr Gen CT	79,793.00
55500	Purchased Power	42,997,833.00
55600	System Control Load Dispatch	4,866,819.00
55700	Long-Term Power Supply Expense	6,998,809.00
55701	Oth Exp Load Forecasting	536,530.00
55702	Oth Exp Broker Fees	1,900,000.00
56000	Oper Supv and Engineering	5,101,573.00
56100	Load Dispatch Transmission	3,095,363.00
56200	Station Expenses	2,295,701.00
56300	Overhead Line Expenses	3,718,957.00
56500	Trans Elect by Others	19,351,829.00
56600	Misc Trans Expenses	578,474.00

	Subtotal - Cust. Serv. & Info.	3,360,190
	Sales	
911	Supervision	
912	Demo. & Selling	
913	Advertising	21,002
916	Misc. Sales	
	Subtotal - Sales	21,002
	Administrative & General	
920	Salaries	13,739,579
921	Off. Supplies & Exp.	5,710,537
922	Admin. Transferred	
923	Outside Services	3,784,000
924	Property Insurance	
925	Injuries & Damages	951,416
926	Pensions & Benefits	832,500
927	Franchise Req.	
928	Reg. Commission	1,339,703
929	Duplicate Charges	(519,905)
930	Misc. General Expense	5,591,363
931	Rents	
935	Main. Gen. Plant	2,049,142
	Subtotal - Administration & Ger	33,478,335
	Subtotal - Operating Expense	710,568,461
	Depreciation	
405	Intangible	51,882
403	Production-Steam	46,304,196
403	Production-Other	11,038,604
403	Transmission	5,980,006
403	Distribution	5,796,754
403	General	9,727,380
	Subtotal - Depreciation	78,898,822
	Taxes	
408	Property--Production	
408	Property--Transmission	
408	Property--Distribution	
408	Property--General Plant	
408	Payroll & Other	800
	Subtotal - Taxes	800
431	**Interest - Other**	39,999
426	**Other Deductions**	
	EPA Penalties	
	Amort. Debt Exp. & Disc.	
	Other	
	Total Expenses	
456	Other Oper Income-Wheeling	(2,538,793)
456	Other Operating Income	121,650

EAST KENTUCKY POWER COOPERATIVE, INC
MONTHLY COMPARATIVE TRIAL BALANCE
Report for Month as of: Forecasted Test Year 2011

Workpaper WP-11

	ACCOUNT	12 2011 Test Year
56700	Rents	446,300.00
57000	Maint Station Equipment	2,007,960.00
57100	Maint OH Lines Line Maint	3,299,396.00
57300	Maint Misc Transmission Plant	379,460.00
58100	Load Dispatch Distribution	189,246.00
58200	Distribution Station Expenses	1,278,623.00
59200	Maint of Dist Station Eq	1,014,342.00
90800	Customer Assistance-Regulated	3,285,419.00
90900	Info/Instr Adv-Safety,Tech, Co	56,771.00
91000	Info/Instr Adv-Envir Educ-Reg	18,000.00
91300	Advertising Exp-Regulated	21,002.00
92000	Administrative General Salar	13,739,579.00
92100	GA Office Supplies & Expenses	5,710,537.00
92300	Outside Services-Regulated	3,784,000.00
92500	Injuries and Damages	951,416.00
92600	Employee Pensions Benefits	832,500.00
92800	PSC Annual Assessment	1,339,703.00
92900	Dupl Chgs Cr Elect HD WH	(519,905.00)
93010	General Advertising Expenses	967,375.00
93020	Misc Gen Exp Directors Fees	445,350.00
93021	Misc General Exp Dues-Reg	1,655,660.00
93022	Misc Gen Exp Mbr PR-Reg	831,803.00
93023	Misc Gen Exp Tax Ins Alloc	549,131.00
93025	Misc Gen Exp Labor Exp RD_Reg	1,142,044.00
93500	Maint General Plant Winchester	2,049,142.00
		(66,231,784.00)
		55,000,000.00
		(11,231,784.00)

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 4
RESPONSIBLE PERSON: **Dennis R. Eicher**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 4. If not provided in response to the prior question, please provide a narrative description and all supporting workpapers showing how the Pro Forma Test Year Payroll Expense on Exhibit__(DRE-2) was developed and assigned to FERC accounts.

Response 4. The test year payroll expense reflects the straight-time labor and overtime labor directly assigned to each FERC account. The supporting workpapers for test year payroll expense are included with the workpapers included in the response to Request 1.

EAST KENTUCKY POWER COOPERATIVE, INC.
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GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 5
RESPONSIBLE PERSON: **Dennis R. Eicher**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 5. Please provide all analyses and studies supporting the determination that Customer Service and Information is "deemed to be primarily associated with energy sales" (Eicher pp. 8-9).

Response 5. A breakdown of account 908 (grouped with Customer Service and Information) is provided below.

Labor and Benefits	$1,310,795.00
Travel	83,715.00
Office and Printing Supplies	49,449.00
Telephones	7,449.00
Equipment Rental	4,255.00
Maintenance Agreements	76,312.00
Consulting Agreements	151,790.00
Subscriptions	3,443.00
Training	27,096.00
Miscellaneous	22,115.00
Workers Comp	30,000.00
Energy Eff/Safety Events	14,000.00
DSM/Energy Efficiency Programs	1,505,000.00
Total Account 90800	3,285,419.00
Less: Test Year Adjustment (See Application Volume 5, Tab 49 Page 3 of 3)	(52,285.00)
Exhibit DRE-2, Sch A, Page 3 of 5	$3,233,134.00

This expense is primarily related to EKPC's programs that assist the members in using energy and capacity efficiently. However, even the DSM component tends to be focused on using energy more efficiently.

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REQUEST 6
RESPONSIBLE PERSON: **Dennis R. Eicher**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 6. Please provide all analyses and studies supporting the determination that the test year Purchased Power expense is "entirely related to energy purchases" (Eicher p. 8).

Response 6. EKPC's purchased power expense for the test year is comprised exclusively of energy (kWh) purchases. EKPC's pattern of purchases over the last several years has been energy-only purchases. EKPC occasionally purchases seasonal call options; however, the call options are for the "right" to purchase energy, not capacity.

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REQUEST 7
RESPONSIBLE PERSON: **John R. Twitchell**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 7. If not provided in response to the previous question, please provide all workpapers supporting the development of the test year level of Purchased Power expense, including any production cost analyses showing the days, times, and cost of projected power purchases. Specifically identify any purchased power capacity costs and the mW level of each such purchase included in test year purchased power expenses.

Request 7. Provided on page 2 of this response is a chart of monthly expected purchase power amounts and expense. The "Purch Winter Pking" is by far the largest purchase power component. This is a winter season peaking purchase utilized to serve peak load during EKPC's winter peak load season. The cost for this purchase includes a $6.50/MWh premium to represent a heat rate Call Option type product, for 200 MW each month.

(21) Transaction Amount (MWH)

	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Tot-2011
1x16 Sale	860	4,344	28	5,096	804	144	-	6,616	1,436	1,356	92	-	20,776
Econ Sale OnPk	8,878	13,517	4,089	4,119	4,466	2,498	4,846	9,926	7,410	4,792	6,473	8,075	79,088
Econ Sale OffPk	373	38	468	496	374	170	683	3,862	518	164	226	50	7,420
Purch-GreenupHydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1x16 Purchase	(1,908)	(236)	(1,712)	(452)	(128)	(656)	(1,728)	(1,540)	(68)	(172)	(1,564)	(312)	(10,476)
Econ Purch OnPk	(1,013)	(327)	(1,958)	(872)	(695)	(1,123)	(932)	(504)	(697)	(764)	(1,577)	(1,446)	(11,905)
Econ Purch OffPk	(819)	(612)	(660)	(461)	(78)	(33)	(9)	(9)	(13)	(236)	(408)	(940)	(4,277)
Purch Winter Pking	(115,200)	(102,400)	-	-	-	-	-	-	-	-	-	(115,200)	(332,800)
Total	(108,829)	(85,676)	255	7,926	4,743	1,000	2,860	18,351	8,587	5,141	3,241	(109,773)	(252,174)

(22) Transaction Revenues ($)

	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Tot-2011
1x16 Sale	53,095	273,378	1,317	326,040	48,048	8,334	-	460,461	82,511	70,425	5,179	-	1,328,787
Econ Sale OnPk	524,764	773,034	209,387	244,079	231,534	123,293	241,445	545,488	360,882	247,734	360,010	439,794	4,301,446
Econ Sale OffPk	17,417	1,476	20,293	22,595	14,939	6,401	26,019	165,425	19,550	6,559	9,416	2,120	312,210
Purch-GreenupHydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1x16 Purchase	(240,029)	(26,088)	(159,695)	(51,722)	(13,237)	(65,786)	(187,252)	(184,144)	(7,517)	(17,206)	(169,023)	(36,266)	(1,157,965)
Econ Purch OnPk	(101,513)	(29,750)	(179,070)	(73,441)	(62,514)	(104,710)	(99,777)	(63,996)	(64,094)	(69,848)	(148,550)	(126,506)	(1,123,767)
Econ Purch OffPk	(78,505)	(53,156)	(57,707)	(34,997)	(5,714)	(2,381)	(635)	(699)	(962)	(19,396)	(34,174)	(80,744)	(369,068)
Total Other Purchases (excl. GreenupHydro & Winter Peaking)	**(420,047)**	**(108,993)**	**(396,472)**	**(160,160)**	**(81,465)**	**(172,877)**	**(287,663)**	**(248,839)**	**(72,572)**	**(106,450)**	**(351,747)**	**(243,515)**	**(2,650,800)**
Purch Winter Pking	(8,286,853)	(7,366,099)	-	-	-	-	-	-	-	-	-	(8,286,853)	(23,939,804)
Total	(8,111,625)	(6,427,204)	(165,475)	432,555	213,056	(34,848)	(20,199)	922,535	390,371	218,268	22,859	(8,088,455)	(20,648,160)

	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Tot-2011
Greenup Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
Mkt Purchases	3,740	1,174	4,330	1,786	901	1,812	2,668	2,053	777	1,172	3,549	2,698	26,658
Mkt Sales	10,111	17,899	4,584	9,711	5,644	2,811	5,529	20,404	9,364	6,312	6,790	8,125	107,284

$/MWh	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Tot-2011
1x16 Sale	61.74	62.93	47.03	63.98	59.76	57.88	-	69.60	57.46	51.94	56.29	-	63.96
Econ Sale OnPk	59.11	57.19	51.21	59.25	51.84	49.37	49.82	54.96	48.70	51.69	55.62	54.46	54.39
Econ Sale OffPk	46.69	38.83	43.38	45.56	39.97	37.76	38.12	42.84	37.72	39.99	41.76	42.19	42.08
Purch-GreenupHydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1x16 Purchase	125.80	110.54	93.28	114.43	103.41	100.28	108.36	119.57	110.55	100.04	108.07	116.24	110.54
Econ Purch OnPk	100.26	91.12	91.47	84.20	89.95	93.26	107.11	127.04	92.02	91.42	94.21	87.49	94.39
Econ Purch OffPk	95.86	86.89	87.47	75.87	73.02	72.70	72.53	77.67	75.42	82.36	83.71	85.90	86.29
Purch Winter Pking	71.93	71.93	-	-	-	-	-	-	-	-	-	71.93	71.93
Total	74.54	75.02	(649.56)	54.58	44.92	(34.87)	(7.06)	50.27	45.46	42.46	7.05	73.68	81.88
Other Purchases - Mkt. Price/MWh	112.33	92.82	91.57	89.70	90.39	95.43	107.81	121.22	93.37	90.87	99.11	90.26	99.44

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GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 8
RESPONSIBLE PERSON: **Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 8. Please provide the monthly Environmental Surcharge applicable to each of EKPC's rate schedules in effect for each month in 1) 2009, 2) 2010 year to date and 3) projected for the test year in this case.

Response 8. Please see page 2 of this response.

Environmental Surcharge Revenues from Sales to Member Systems

Mo/Yr	Sch E	Sch B	Sch C	Sch G	Large Special Contract	Inland Steam	TGP	Totals
Jan-09	$5,577,573	$308,316	$120,296	$104,415	$209,916	$89,564	$65,276	$6,475,356
Feb-09	$5,109,511	$331,532	$121,679	$121,934	$232,347	$102,090	$62,015	$6,081,108
Mar-09	$4,450,674	$338,832	$133,775	$127,633	$176,739	$103,120	$58,826	$5,389,599
Apr-09	$3,687,111	$334,897	$134,161	$126,559	$217,348	$96,605	$68,131	$4,664,812
May-09	$3,570,644	$354,134	$126,098	$129,435	$229,714	$98,141	$62,075	$4,570,241
Jun-09	$4,080,873	$337,540	$116,296	$120,295	$224,887	$85,176	$48,653	$5,013,720
Jul-09	$4,237,205	$373,978	$136,697	$123,899	$285,280	$91,644	$47,834	$5,296,537
Aug-09	$4,585,622	$384,874	$141,102	$128,228	$317,024	$84,147	$46,561	$5,687,558
Sep-09	$4,118,907	$413,296	$157,517	$149,080	$354,915	$97,918	$15,029	$5,306,662
Oct-09	$3,768,802	$373,080	$149,784	$137,812	$331,154	$93,324	$35,355	$4,889,311
Nov-09	$2,858,631	$245,578	$98,160	$88,903	$190,488	$65,230	$20,515	$3,567,505
Dec-09	$4,804,091	$293,225	$102,499	$106,747	$270,278	$85,469	$32,774	$5,695,083
Total	$50,849,644	$4,089,282	$1,538,064	$1,464,940	$3,040,090	$1,092,428	$563,044	$62,637,492

Mo/Yr	Sch E	Sch B	Sch C	Sch G	Large Special Contract	Inland Steam	TGP	Totals
Jan-10	$9,663,133	$550,090	$192,555	$198,763	$442,852	$152,988	$32,683	$11,233,064
Feb-10	$8,900,288	$540,839	$192,739	$191,914	$481,487	$148,081	$11,535	$10,466,883
Mar-10	$5,099,063	$420,668	$152,003	$146,166	$380,883	$115,679	$7,650	$6,322,112
Apr-10	$1,604,048	$179,557	$62,566	$62,565	$155,559	$44,157	$4,370	$2,112,822
May-10	$2,410,274	$241,920	$84,520	$75,195	$201,233	$49,295	$5,333	$3,067,770
Jun-10	$5,466,547	$456,002	$159,141	$146,636	$359,529	$95,029	$8,147	$6,691,031
YTD Total	$33,143,353	$2,389,076	$843,524	$821,239	$2,021,543	$605,229	$69,718	$39,893,682

Jan-11								$12,213,842
Feb-11								$9,210,753
Mar-11								$6,395,209
Apr-11								$4,440,740
May-11								$6,031,756
Jun-11								$7,719,892
Jul-11								$9,835,006
Aug-11								$10,404,574
Sep-11								$8,105,082
Oct-11								$7,125,043
Nov-11								$8,166,889
Dec-11								$12,682,378
Total								$102,331,164

Note: 2011 Test Year Environmental Surcharges Revenues are not allocated by Rate Schedule.

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REQUEST 9
RESPONSIBLE PERSON: **Isaac S. Scott**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 9. Please provide a complete copy of the Rate Design Feasibility Study referenced in the testimony of Isaac Scott on page 7.

Response 9. As noted on page 7 of Mr. Scott's testimony, the Rate Design Feasibility Study was not to be completed until July 31, 2010. However, due to work schedule demands, the completion of the Rate Design Feasibility Study has been delayed to August 31, 2010. Consequently, a complete copy of the Study is currently not available.

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GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 10
RESPONSIBLE PERSON: **Isaac S. Scott**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 10. Please provide a complete copy of the class cost of service study prepared by Mr. Eicher for calendar year 2009. If the study is not yet completed, please provide a copy of the most recent draft study that has been submitted to EKPC for its review. Provide both a printed copy and an electronic copy of the study with all formulas intact (if for any reason, EKPC or its consultant objects to providing an electronic spreadsheet copy of the requested class cost of service study please provide an electronic spreadsheet version of the requested study with values for all entries). When the final version of the study is complete please provide a copy.

Response 10. EKPC objects to this request as it is not relevant to the pending rate application. First, the class cost of service study using calendar year 2009 reflects the historic 2009 year with limited normalizing adjustments based on 2009 events while the pending rate application is based on the forecasted test period of calendar year 2011.

Second, the class cost of service study using calendar year 2009 was prepared as part of the Rate Design Feasibility Study. The Rate Design Feasibility Study is a coordinated examination of both the EKPC wholesale and Member Cooperative retail rate designs. The Rate Design Feasibility Study is a first step in the consideration by EKPC and its Member Cooperatives of possible changes in wholesale and retail rate designs. The class

cost of service study using calendar year 2009 has not been adopted by EKPC's management or Board of Directors. The class cost of service study using calendar year 2009 was not utilized in the development of EKPC's proposal to leave its rate design unchanged and allocate the proposed increase in revenues to each rate schedule and special contract on a pro-rata basis.

Therefore, EKPC respectfully declines to provide the class cost of service study for calendar year 2009, both intermediate draft copies as well as the final version of that study.

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GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 11
RESPONSIBLE PERSON: **Isaac S. Scott**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 11. Please provide copies of all workpapers in electronic form with all formulas intact supporting the 2009 class cost of service study requested in the prior question.

Response 11. Based on the response to Request 10, EKPC respectfully declines to provide the requested workpapers.

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REQUEST 12
RESPONSIBLE PERSON: **Frank J. Oliva/Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 12. Please provide the amount of purchased power expense specifically assigned to the Special Contract – Pumping Stations rate class, if any, for the following 12 month periods: 1) the test year in this case, and 2) calendar year 2009.

Response 12. There is no purchased power expense specifically assigned to the special contract-pumping stations. The on-peak portion of this contract is billed based on the Cinergy hub market price. The off-peak portion of this contract is billed based on EKPC's system incremental cost.

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REQUEST 13
RESPONSIBLE PERSON: **Frank J. Oliva/Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 13. Please provide, on a monthly basis, fuel and purchase power expense recoverable through the FAC, for the following 12 month periods: 1) the test year in this case, and 2) calendar year 2009.

Response 13. The monthly FAC calculations for the test year in this case, which include fuel and purchased power expense recoverable through the FAC, are provided on the attached CD. The monthly FAC calculations for calendar year 2009 are provided on pages 2 through 5 of this response.

		Jan-09		Feb-09		Mar-09	
Received		Cost	KWH	Cost	KWH	Cost	KWH
Generation							
Coal & Oil Burned		26,961,126	973,786,807	22,433,565	914,403,272	22,259,615	828,674,241
Gas & Oil Burned in CTs Landfills		2,778,036	33,698,556	1,087,841	16,175,398	1,145,431	19,807,233
Fuel (Assigned Cost during F.O.)	*	1,223,813	55,334,000	105,785	2,858,000		
Fuel (Replacement Cost during F.O.)	*	(3,595,827)	(55,334,000)	(190,189)	(2,858,000)		
Total Fuel Cost		27,367,148	1,007,485,363	23,437,002	930,578,670	23,405,046	848,481,474
Purchases							
Net Energy Cost - Economy Puchases		21,121,875	374,312,249	11,299,887	189,197,300	7,088,814	183,184,802
Total Purchase Fuel Cost		21,121,875	374,312,249	11,299,887	189,197,300	7,088,814	183,184,802
Subtotal Purchase & Fuel Cost		48,489,023	1,381,797,612	34,736,889	1,119,775,970	30,493,860	1,031,666,276
Delivered							
Off-System Sales Fuel Costs		(144,589)	(3,361,700)	(354,450)	(8,640,972)	(912,342)	(21,382,054)
Over or (Under) Recovery		(1,039,976)		2,379,348		782,316	
Inadvertent			(263,959)		(3,970,970)		(5,028,836)
System Losses			(38,889,798)		(34,028,227)		(31,398,285)
Sales Fuel Cost		(1,184,565)	(42,515,457)	2,024,898	(46,640,169)	(130,026)	(57,809,175)
Totals		47,304,458	1,339,282,155	36,761,787	1,073,135,801	30,363,834	973,857,101
FAC Factor		**0.03532**		**0.03426**		**0.03118**	

		Apr-09		May-09		Jun-09	
Received		Cost	KWH	Cost	KWH	Cost	KWH
Generation							
Coal & Oil Burned		19,432,284	758,369,940	20,780,848	840,538,461	23,775,184	950,810,429
Gas & Oil Burned in CTs Landfills		369,983	13,348,894	319,246	8,810,850	849,104	15,725,968
Fuel (Assigned Cost during F.O.)	*	68,611	1,912,000	1,219,241	56,310,000	337,924	12,075,000
Fuel (Replacement Cost during F.O.)	*	(78,138)	(1,912,000)	(2,049,871)	(56,310,000)	(544,146)	(12,075,000)
Total Fuel Cost		19,792,740	771,718,834	20,269,464	849,349,311	24,418,066	966,536,397
Purchases							
Net Energy Cost - Economy Puchases		3,853,913	111,540,263	4,000,714	114,468,735	4,284,285	95,342,515
Total Purchase Fuel Cost		3,853,913	111,540,263	4,000,714	114,468,735	4,284,285	95,342,515
Subtotal Purchase & Fuel Cost		23,646,653	883,259,097	24,270,178	963,818,046	28,702,351	1,061,878,912
Delivered							
Off-System Sales Fuel Costs		(195,822)	(6,132,846)	(2,692,056)	(94,571,462)	(1,665,774)	(52,062,979)
Over or (Under) Recovery		604,564		46,905		21,522	
Inadvertent			(5,639,022)		(3,564,105)		(3,023,407)
System Losses			(23,581,061)		(41,347,036)		(38,976,074)
Sales Fuel Cost		408,742	(35,352,929)	(2,645,151)	(139,482,603)	(1,644,252)	(94,062,460)
Totals		24,055,395	847,906,168	21,625,027	824,335,443	27,058,099	967,816,452
FAC Factor		**0.02837**		**0.02623**		**0.02796**	

		Jul-09		Aug-09		Sep-09	
Received		Cost	KWH	Cost	KWH	Cost	KWH
Generation							
Coal & Oil Burned		22,887,336	942,490,160	24,304,275	972,454,353	17,378,921	721,202,654
Gas & Oil Burned in CTs Landfills		799,195	9,573,360	1,875,344	27,610,361	2,129,725	46,312,049
Fuel (Assigned Cost during F.O.)	*	215,063	9,368,000	1,943,310	71,780,000	1,536,287	56,951,000
Fuel (Replacement Cost during F.O.)	*	(1,056,346)	(9,368,000)	(2,322,626)	(71,780,000)	(2,808,564)	(56,951,000)
Total Fuel Cost		22,845,248	952,063,520	25,800,303	1,000,064,714	18,236,369	767,514,703
Purchases							
Net Energy Cost - Economy Puchases		3,762,962	64,644,065	4,285,451	76,777,383	5,769,060	141,043,203
Total Purchase Fuel Cost		3,762,962	64,644,065	4,285,451	76,777,383	5,769,060	141,043,203
Subtotal Purchase & Fuel Cost		26,608,210	1,016,707,585	30,085,754	1,076,842,097	24,005,429	908,557,906
Delivered							
Off-System Sales Fuel Costs		(1,127,020)	(35,671,461)	(609,133)	(20,997,234)	(226,674)	(5,232,307)
Over or (Under) Recovery		6,626		780,062		(1,145,787)	
Inadvertent			(3,382,201)		(2,699,814)		2,847,362
System Losses			(14,031,078)		(12,135,088)		(18,548,247)
Sales Fuel Cost		(1,120,394)	(53,084,740)	170,929	(35,832,136)	(1,372,461)	(20,933,192)
Totals		25,487,816	963,622,845	30,256,683	1,041,009,961	22,632,968	887,624,714
FAC Factor		**0.02645**		**0.02906**		**0.02550**	

		Oct-09		Nov-09		Dec-09	
Received		Cost	KWH	Cost	KWH	Cost	KWH
Generation							
Coal & Oil Burned		20,231,517	818,544,531	20,813,779	825,549,232	28,581,514	1,089,414,276
Gas & Oil Burned in CTs Landfills		1,223,473	22,520,926	2,196,768	36,912,134	2,893,038	36,564,467
Fuel (Assigned Cost during F.O.)	*	1,423,232	48,405,000	1,941,160	89,082,000	1,005,857	42,623,000
Fuel (Replacement Cost during F.O.)	*	(2,332,357)	(48,405,000)	(3,618,540)	(89,082,000)	(2,169,126)	(42,623,000)
Total Fuel Cost		20,545,865	841,065,457	21,333,167	862,461,366	30,311,283	1,125,978,743
Purchases							
Net Energy Cost - Economy Puchases		4,412,887	115,653,765	4,363,214	115,849,579	8,121,957	223,783,699
Total Purchase Fuel Cost		4,412,887	115,653,765	4,363,214	115,849,579	8,121,957	223,783,699
Subtotal Purchase & Fuel Cost		24,958,752	956,719,222	25,696,381	978,310,945	38,433,240	1,349,762,442
Delivered							
Off-System Sales Fuel Costs		(1,340,192)	(37,490,974)	(446,299)	(11,631,085)	(573,893)	(17,267,055)
Over or (Under) Recovery		93		454,733		3,057,692	
Inadvertent			(562,391)		(5,380,964)		(13,179,371)
System Losses			(31,032,681)		(27,825,670)		(45,721,359)
Sales Fuel Cost		(1,340,099)	(69,086,046)	8,434	(44,837,719)	2,483,799	(76,167,785)
Totals		23,618,653	887,633,176	25,704,815	933,473,226	40,917,039	1,273,594,657
FAC Factor		**0.02661**		**0.02754**		**0.03213**	

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 14
RESPONSIBLE PERSON: **Frank J. Oliva/Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 14. Please provide, on a monthly basis, fuel and purchase power expense not recoverable through the FAC, for the following 12 month periods: 1) the test year in this case, and 2) calendar year 2009.

Response 14. Please see the monthly FAC calculations for the test year provided in the response to Request 13. Note that EKPC does not reflect unrecoverable fuel and purchased power costs in the FAC calculation; please see the response to Request 18b of Commission Staff's Second Data Request. The monthly FAC calculations for calendar year 2009 are provided on pages 2 through 5 of the response to Request 13. The lines denoted with an asterisk represent fuel and purchased power expense not recoverable through the FAC.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 15
RESPONSIBLE PERSON: **Frank J. Oliva/Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 15. Please provide a breakdown of purchased power expense on an on-peak and off-peak basis for the following 12 month periods: 1) the test year in this case, and 2) calendar year 2009 [Note, in Case No. 2008-00409, EKPC estimated that 70% of test year purchased power expenses were on-peak, 30% off-peak].

Response 15. EKPC's breakdown of purchased power between on-peak and off-peak for calendar year 2009 was 67% on-peak and 33% off-peak. This percentage breakdown is also representative for the test year in this proceeding.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 16
RESPONSIBLE PERSON: **Frank J. Oliva/Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 16. Please provide a breakdown of on-peak and off-peak mWh by rate schedule for the following 12 month periods: 1) the test year in this case, and 2) calendar year 2009.

Response 16. Please see Page 2 of this response for the breakdown of actual metered energy on-peak and off-peak by rate class for the test year and calendar year ended 2009.

Provide breakdown of on-peak and off-peak MWh by rate schedule

Test Year	On-Peak MWh	Off-Peak MWh	Total MWh
Rate E-1	553,228	517,402	1,070,630
Rate E-2	5,024,922	4,804,755	9,829,677
Rate B			912,839
Rate C			308,081
Rate G			319,824
Large Special Contract	240,698	728,262	968,960
Pumping Stations	83,860	98,445	182,305
			13,592,316

Calendar Year 2009	On-Peak MWh	Off-Peak MWh	Total MWh
Rate E-1	515,342	484,561	999,903
Rate E-2	4,260,127	4,151,653	8,411,780
Total E MWh	4,775,469	4,636,214	9,411,683
Rate B	401,315	474,999	876,315
Rate C	147,900	177,268	325,168
Rate G	148,798	179,218	328,016
Large Special Contract	211,869	581,794	793,664
Pumping Stations	70,839	80,729	151,568
			11,886,414

Note; Rates B, C, and G are not projected with on and off-peaks for the test year.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 17
RESPONSIBLE PERSON: **Dennis R. Eicher**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 17. Please identify and provide a description of the production and transmission demand allocation methodology used by EKPC in its last three Kentucky rate cases.

Response 17. In EKPC's current proceeding and in Case No. 2008-00409, EKPC used the 100% capacity method. In Case No. 2006-00472, EKPC used the average and excess method.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 18
RESPONSIBLE PERSON: **Isaac S. Scott**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 18. Please provide, by month, for the past three years, the following information on interruptible customers/load on the EKPC system:

a. Number of interruptible customers
b. Amount in MW and type of interruptible load (10 minute, 60 minutes or 90 minute)
c. Number of hours of interruption (indicate the MW of load interrupted and the number of customers interrupted if all customers subject to interruption were not interrupted during each call for interruption).
d. Whether the interruption required physical curtailment or was an economic interruption.
e. The reason for any interruption that required physical curtailment.

Response 18 a-e. Please see page 2 of this response.

Gallatin Data Request 1, #18

	a	b	b	b	c	c	c	c	c	d	e
	# Interruptible Customers	kW Interruptible at 60 min	kW Int at 10 Min	kW Int at 90 Min	Hours Interrupted at 60-minutes	MW 60-min Load Interrupted *	MW 10, 90-min Load Interrupted*	# Cust Interrupted	Hrs Interrupted at 10 , 90 minutes	Phys or Economic Interr	Reason for any physical curtailment
Jan-07	6	9,150	120,000	25,000	36	9.15	36.00	6		Economic	
Feb-07	6	9,150	120,000	25,000	86	9.15	86.00	6		Economic	
Mar-07	6	9,150	120,000	25,000	-					Economic	
Apr-07	5	8,850	120,000	25,000	15	8.85	15.00	5		Economic	
May-07	5	8,850	120,000	25,000	45	8.85	45.00	5		Economic	
Jun-07	4	7,350	120,000	25,000	80	7.35	145.00	4	80	Economic	
Jul-07	4	7,350	120,000	25,000	25	7.35	145.00	4	25	Economic	
Aug-07	5	8,750	120,000	25,000	90	8.75	145.00	5	90	Economic	
Sep-07	5	8,750	120,000	25,000	-					Economic	
Oct-07	5	8,750	120,000	25,000	15	8.75	145.00	5	7	Physical	Equipment Failure, Energy Emergency Level 1; transmission unavailable
Nov-07	5	8,750	120,000	25,000	-					Economic	
Dec-07	5	8,750	120,000	25,000	-					Economic	
Jan-08	5	8,750	120,000	25,000	41	8.75	145.00	5	41	Economic	
Feb-08	5	8,750	120,000	25,000	33	8.75	145.00	5	33	Economic	
Mar-08	5	8,750	120,000	25,000	22	8.75	145.00	5	22	Economic	
Apr-08	5	8,750	120,000	25,000	35	7.35	145.00	4**	46	Economic	
May-08	5	8,750	120,000	25,000	12	7.35	145.00	4**	14	Economic	
Jun-08	5	8,750	120,000	25,000	12	7.35	145.00	4**	16	Economic	
Jul-08	5	8,750	120,000	25,000	25	7.35	145.00	4**	38	Economic	
Aug-08	5	8,750	120,000	25,000	20	8.75	145.00	5	20	Economic	
Sep-08	5	8,750	120,000	25,000	-					Economic	
Oct-08	5	8,750	120,000	25,000	-					Economic	
Nov-08	5	8,750	120,000	25,000	-					Economic	
Dec-08	5	8,750	120,000	25,000	8	8.75	145.00	5	8	Economic	
Jan-09	5	8,750	120,000	25,000	20	8.75	145.00	5	20	Economic	
Feb-09	5	8,750	120,000	25,000	16	8.75	145.00	5	16	Economic	
Mar-09	5	8,750	120,000	25,000	15	8.75	145.00	5	15	Economic	
Apr-09	5	8,750	120,000	25,000	39	8.75	145.00	5	39	Economic	
May-09	5	8,750	120,000	25,000	-					Economic	
Jun-09	6	15,750	120,000	25,000	-					Economic	
Jul-09	6	15,750	120,000	25,000	-					Economic	
Aug-09	6	15,750	120,000	25,000	-					Economic	
Sep-09	6	15,750	120,000	25,000	-					Economic	
Oct-09	6	15,750	120,000	25,000	-					Economic	
Nov-09	6	15,750	120,000	25,000	-					Economic	
Dec-09	6	15,750	120,000	25,000	10	15.75	145.00	6	10	Economic	
Jan-10	6	15,750	120,000	25,000	65	15.75	145.00	6	65	Economic	
Feb-10	6	15,750	120,000	25,000	9	15.75	145.00	6	15	Economic	
Mar-10	6	15,750	120,000	25,000	-					Economic	
Apr-10	6	15,750	120,000	25,000	-					Economic	
May-10	6	15,750	120,000	25,000	-					Economic	
Jun-10	6	15,750	120,000	25,000	-					Economic	

* Represents MW Load available for interruption per contract

** One customer had no available remaining annual hours to interrupt.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 19
RESPONSIBLE PERSON: **Isaac S. Scott**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 19. What is the basis for limiting interruptible load under Section D of your tariffs to 20 MW? How long has this limitation been in effect?

Response 19. EKPC submitted the original Section D – Interruptible Service rider as a tariff filing with the Commission on February 15, 1995 and the Commission approved the rider effective March 14, 1995. The original rider included the 20 MW limit on interruptible load. Prior to submitting the rider to the Commission, EKPC considered all aspects of the interruptible option, including the limits on the load subject to interruption. The 20 MW limit has been sufficient to date and there has not been an expressed need from Member Cooperatives or retail customers to revise the limit.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 20
RESPONSIBLE PERSON: **John R. Twitchell**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 20. How much of EKPC's interruptible load counts toward the NERC reserve requirements?

Response 20. NERC Reliability Standard BAL-002-0 Requirement 1 states that "Each Balancing Authority shall have access to and/or operate Contingency Reserve to respond to Disturbances. Contingency Reserve may be supplied from generation, controllable load resources, or coordinated adjustments to Interchange Schedules." Because of the volatile nature of the Gallatin Steel load, EKPC does not count it toward the Contingency Reserve requirement as a controllable load resource.

NERC Reliability Standard BAL-005-0.1b Requirement 2 states that "Each Balancing Authority shall maintain Regulating Reserve that can be controlled by Automatic Generation Control ("AGC") to meet the Control Performance Standard." Because the Gallatin Steel load is not controllable by AGC, it cannot count toward Regulating Reserve.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

GALLATIN'S FIRST DATA REQUEST DATED 07/08/10
REQUEST 21
RESPONSIBLE PERSON: **Isaac S. Scott/Ann F. Wood**
COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 21. Please provide the following data individually for each of the Company's rate schedules or special contracts under which service is provided, including but not limited to Rate E, Rate B, Rate C, Rate G, Large Special Contract, and Special Contract – Pumping Stations. Separately provide this data monthly for 1) the test year, 2) the most recent 12 month period in which actual data is available and 3) the 12 months ended December 31, 2009.

a. Base rate revenues from sales;
b. FAC rate revenues;
c. Environmental Surcharge Revenues;
d. Metered kWh energy;
e. Metered kWh energy subject to the FAC;
f. Loss factors to adjust metered energy to generation voltage level;
g. Number of customers (metering points);
h. Demand at the time of each EKPC monthly peak;
i. Base rate fuel revenues.
j. All other revenues.

Response 21a-j. Please see pages 2 through 7 of this response.

Gallatin 21 - Test Year

	Rate E	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
a	Base Rate Revenue from Sales (Forecasted)	76,680,485	65,257,454	61,243,409	50,112,434	49,343,094	57,017,660	65,024,721	63,855,115	53,750,932	50,114,809	59,521,162	74,194,927
b	FAC Rate Revenues	Not Budgeted by Rate Class											
c	Environmental Surcharge Revenues	Not Budgeted by Rate Class											
d	Metered kWh Energy (Forecasted)	1,158,733,000	971,461,000	921,128,000	741,519,000	742,755,000	847,576,000	977,006,000	959,469,000	799,402,000	758,650,000	886,531,000	1,136,077,000
e	Metered kWh Energy subj to FAC	See response to Gallatin Data Request 13 included on the attached CD											
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points (Forecasted)	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311
h	Demand at the time of each EKPC Monthly Peak (Forecasted)	2,667,000	2,373,000	2,133,000	1,813,000	1,567,000	1,876,000	2,062,000	2,021,000	1,753,000	1,649,000	2,134,000	2,427,000
i	Base Rate Fuel Revenues (Forecasted)	42,328,516	35,487,470	33,648,806	27,087,689	27,132,840	30,961,951	35,690,029	35,049,403	29,202,155	27,713,485	32,384,977	41,500,893
j	All Other Revenues	0	0	0	0	0	0	0	0	0	0	0	0

	Rate B	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
a	Base Rate Revenue from Sales (Forecasted)	4,385,630	4,188,311	4,389,191	4,225,635	4,402,240	4,524,434	4,605,664	4,816,859	4,643,429	4,600,687	4,382,889	4,297,879
b	FAC Rate Revenues	Not Budgeted by Rate Class											
c	Environmental Surcharge Revenues	Not Budgeted by Rate Class											
d	Metered kWh Energy (Forecasted)	74,936,000	71,021,000	75,164,000	71,819,000	75,443,000	77,600,000	79,033,000	82,941,000	79,233,000	78,471,000	74,270,000	72,908,000
e	Metered kWh Energy subj to FAC	See response to Gallatin Data Request 13 included on the attached CD											
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Meter Points (forecasted)	65	65	65	65	65	65	65	65	65	65	65	65
g	Number of Customers / Metering Points (Forecasted)	9	9	9	9	9	9	9	9	9	9	9	10
a	Peak kW	110360	108580	109470	108580	109470	112140	113920	117480	117480	116590	113920	111250
b	Excess Demand	13640	13420	13530	13420	13530	13860	14080	14520	14520	14410	14080	13750
h	Demand at the time of each EKPC Monthly Peak (Forecasted)	124,000	122,000	123,000	122,000	123,000	126,000	128,000	132,000	132,000	131,000	128,000	125,000
i	Base Rate Fuel Revenues (Forecasted)	2,737,412	2,594,397	2,745,741	2,623,548	2,755,933	2,834,728	2,887,075	3,029,835	2,894,381	2,866,546	2,713,083	2,663,329
j	All Other Revenues												

	Rate C	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
a	Base Rate Revenue from Sales (Forecasted)	1,494,403	1,448,211	1,508,359	1,515,282	1,487,920	1,475,170	1,529,426	1,482,841	1,471,643	1,459,717	1,501,624	1,453,589
b	FAC Rate Revenues	Not Budgeted by Rate Class											
c	Environmental Surcharge Revenues	Not Budgeted by Rate Class											
d	Metered kWh Energy (Forecasted)	25,690,000	24,848,000	26,134,000	26,282,000	25,697,000	25,570,000	26,730,000	25,734,000	25,349,000	25,094,000	25,990,000	24,963,000
e	Metered kWh Energy subj to FAC	See response to Gallatin Data Request 13 included on the attached CD											
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Meter Points (forecasted)	7	7	7	7	7	7	7	7	7	7	7	7
g	Number of Customers / Metering Points (Forecasted)	6	6	6	6	6	6	6	6	6	6	6	5
h	Demand at the time of each EKPC Monthly Peak (Est Billing Peak)	43,000	42,000	42,000	42,000	42,000	41,000	41,000	41,000	42,000	42,000	42,000	42,000
i	Base Rate Fuel Revenues (Forecasted)	938,456	907,697	954,675	960,081	938,711	934,072	976,447	940,063	925,999	916,684	949,415	911,898
j	All Other Revenues												

	Rate G	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
a	Base Rate Revenue from Sales (Forecasted)	1,536,845	1,473,532	1,526,129	1,466,133	1,497,387	1,472,231	1,462,322	1,536,577	1,533,976	1,576,753	1,438,825	1,542,092
b	FAC Rate Revenues	Not Budgeted by Rate Class											
c	Environmental Surcharge Revenues	Not Budgeted by Rate Class											
d	Metered kWh Energy (Forecasted)	27,357,000	25,945,000	27,118,000	25,780,000	26,477,000	25,916,000	25,695,000	27,351,000	27,293,000	28,247,000	25,171,000	27,474,000
e	Metered kWh Energy subj to FAC	See response to Gallatin Data Request 13 included on the attached CD											
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points (Forecasted)	2	2	2	2	2	2	2	2	2	2	2	2
h	Demand at the time of each EKPC Monthly Peak	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000
i	Base Rate Fuel Revenues (Forecasted)	999,351	947,771	990,621	941,743	967,205	946,711	938,638	999,132	997,013	1,031,863	919,497	1,003,625
j	All Other Revenues	0	0	0	0	0	0	0	0	0	0	0	0

	Large Special Contract	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
a	Base Rate Revenue from Sales (Forecasted)	3,785,949	3,529,584	4,132,613	3,876,925	4,213,335	4,060,213	3,677,311	4,058,400	4,048,218	3,656,645	3,994,335	3,645,606
b	FAC Rate Revenues	Not Budgeted by Rate Class											
c	Environmental Surcharge Revenues	Not Budgeted by Rate Class											
d	Metered kWh Energy (Forecasted)	78,593,000	72,746,000	86,330,000	80,599,000	88,090,000	84,282,000	75,552,000	84,244,000	84,751,000	75,601,000	83,191,000	74,981,000
e	Metered kWh Energy subj to FAC	See response to Gallatin Data Request 13 included on the attached CD											
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points (Forecasted)	1	1	1	1	1	1	1	1	1	1	1	1
h	Demand at the time of each EKPC Monthly Peak	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000
i	Base Rate Fuel Revenues (Forecasted)	2,871,002	2,657,411	3,153,635	2,944,281	3,217,928	3,078,821	2,759,915	3,077,433	3,095,954	2,761,705	3,038,967	2,739,056
j	All Other Revenues												

	Special Contract - Pumping Stations	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
a	Base Rate Revenue from Sales (Forecasted)	804,238	737,664	849,161	762,883	790,409	686,484	752,437	718,676	576,227	517,511	586,008	658,765
b	FAC Rate Revenues	Not Budgeted by Rate Class											
c	Environmental Surcharge Revenues	Not Budgeted by Rate Class											
d	Metered kWh Energy (Forecasted)	17,347,000	15,902,000	19,031,000	17,630,000	18,199,000	14,570,000	14,319,000	13,955,000	12,573,000	11,495,000	13,095,000	14,189,000
e	Metered kWh Energy subj to FAC	See response to Gallatin Data Request 13 included on the attached CD											
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points (Forecasted)	2	2	2	2	2	2	2	2	2	2	2	2
h	Demand at the time of each EKPC Monthly Peak	Not Estimated or Budgeted by Contribution to EKPC Monthly Peak											
i	Base Rate Fuel Revenues (Forecasted)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
j	All Other Revenues												

	Special Contract - Steam	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
a	Base Rate Revenue from Sales (Forecasted)	$ 1,242,568	$ 1,147,299	$ 1,168,280	$ 1,106,991	$ 1,124,848	$ 1,042,412	$ 1,038,509	$ 1,050,691	$ 1,037,555	$ 1,158,614	$ 1,110,242	$ 1,242,004
b	FAC Rate Revenues	Not Budgeted by Rate Class											
c	Environmental Surcharge Revenues	Not Budgeted by Rate Class											
d	Metered kWh Energy (Est Equiv kWh)	24,600,000	22,402,000	22,886,000	21,472,000	21,884,000	19,982,000	19,892,000	20,173,000	19,870,000	22,663,000	21,547,000	24,587,000
e	Metered kWh Energy subj to FAC (Est Equiv kWh)	See response to Gallatin Data Request 13 included on the attached CD											
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points (Forecasted)	1	1	1	1	1	1	1	1	1	1	1	1
h	Demand at the time of each EKPC Monthly Peak (Est Equiv kW)	Steam demand has no relation to EKPC CP											
i	Base Rate Fuel Revenues (Forecasted)	$ 898,638	$ 818,345	$ 836,026	$ 784,372	$ 799,423	$ 729,942	$ 726,655	$ 736,920	$ 725,851	$ 827,879	$ 787,112	$ 898,163
j	All Other Revenues												

Gallatin 21 - Most Recent 12 Months

	Rate E	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
a	Base Rate Revenue from Sales	41,679,249	53,770,160	43,418,751	42,878,908	47,205,115	67,807,690	77,517,774	69,085,036	53,911,796	38,118,801	44,849,421	57,231,377
b	FAC Rate Revenues	1,164,698	(8,050,736)	(4,851,656)	(7,120,362)	(7,111,415)	(9,362,426)	(5,300,661)	(3,688,547)	(6,167,040)	(7,682,345)	(9,144,682)	(7,982,128)
c	Environmental Surcharge Revenues	4,237,205	4,585,622	4,118,907	3,768,802	2,858,631	4,804,091	9,663,136	8,900,288	5,099,063	1,604,048	2,410,274	5,466,547
d	Metered kWh Energy	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322	1,204,695,168	1,056,892,069	798,839,430	583,321,707	662,660,819	850,066,463
e	Metered kWh Energy subj to FAC	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322	1,204,695,168	1,056,892,069	798,839,430	583,321,707	662,660,819	850,066,463
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	16-310	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311	16 / 313	16 / 313	16 / 313	16 / 313	16 / 313	16 / 313
h	Demand at the time of each EKPC Monthly Peak	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252	2,415,729	2,278,045	1,961,678	1,162,707	1,495,657	1,885,360
i	Base Rate Fuel Revenues	19,446,086	29,175,925	23,725,711	23,581,768	26,187,504	38,015,943	44,007,514	38,608,267	29,181,604	21,308,742	24,207,000	31,052,928
j	All Other Revenues	0	0	0	0	0	0	0	0	0	0	0	0

	Rate B	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
a	Base Rate Revenue from Sales	3,660,533	4,653,107	4,442,935	4,377,623	4,149,752	4,210,912	4,444,777	4,223,567	4,548,910	4,399,588	4,707,377	4,906,691
b	FAC Rate Revenues	120,833	(815,863)	(573,115)	(837,981)	(705,487)	(643,635)	(333,476)	(249,722)	(610,077)	(992,416)	(1,123,354)	(798,575)
c	Environmental Surcharge Revenues	373,978	384,874	413,296	373,080	245,578	293,225	550,090	540,839	420,668	179,557	241,920	456,002
d	Metered kWh Energy	77,236,813	80,939,022	76,722,098	75,972,678	71,117,807	71,595,131	75,822,637	76,385,309	79,025,779	75,354,235	81,402,278	85,742,236
e	Metered kWh Energy subj to FAC	77,236,813	80,939,022	76,722,098	75,972,678	71,117,807	71,595,131	75,822,637	76,385,309	79,025,779	75,354,235	81,402,278	85,742,236
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Meter Points	67	67	66	65	64	65	65	65	65	65	66	66
g	Number of Customers / Metering Points	9	9	9	9	9	10	10	10	10	10	10	10
h	Demand at the time of each EKPC Monthly Peak	114,774	122,367	118,071	111,692	108,174	112,754	117,316	119,153	113,657	114,357	127,908	132,875
i	Base Rate Fuel Revenues	2,037,507	2,956,702	2,802,658	2,775,282	2,597,933	2,615,370	2,769,801	2,790,355	2,886,812	2,752,690	2,973,625	3,132,164
j	All Other Revenues												

	Rate C	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
a	Base Rate Revenue from Sales	1,338,566	1,702,021	1,693,438	1,757,074	1,657,833	1,469,527	1,556,213	1,505,234	1,643,035	1,530,437	1,644,435	1,714,584
b	FAC Rate Revenues	43,607	(295,219)	(218,539)	(335,980)	(281,122)	(222,575)	(117,089)	(89,071)	(219,771)	(343,217)	(392,287)	(280,875)
c	Environmental Surcharge Revenues	136,697	141,102	157,517	149,784	98,160	102,499	192,555	192,739	152,003	62,566	84,520	159,141
d	Metered kWh Energy	27,598,875	29,287,646	29,255,588	30,460,654	28,338,851	24,758,167	26,611,552	25,521,618	28,467,829	26,060,483	28,426,582	29,215,016
e	Metered kWh Energy subj to FAC	27,598,875	29,287,646	29,255,588	30,460,654	28,338,851	24,758,167	26,611,552	25,521,618	28,467,829	26,060,483	28,426,582	29,215,016
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Meter Points	8	8	8	8	8	7	7	7	7	7	7	7
g	Number of Customers	6	6	6	6	6	5	5	5	5	5	5	5
h	Demand at the time of each EKPC Monthly Peak	42,222	44,175	43,616	42,884	41,574	38,507	36,528	39,290	41,008	38,981	41,812	41,474
i	Base Rate Fuel Revenues	728,058	1,069,878	1,068,707	1,112,728	1,035,218	904,416	972,120	932,305	1,039,930	951,989	1,038,423	1,067,225
j	All Other Revenues												

	Rate G	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
a	Base Rate Revenue from Sales	1,209,825	1,564,024	1,613,574	1,635,632	1,515,231	1,542,693	1,592,705	1,482,146	1,570,326	1,536,980	1,456,932	1,571,339
b	FAC Rate Revenues	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)	(129,090)	(94,231)	(223,623)	(371,698)	(364,842)	(272,209)
c	Environmental Surcharge Revenues	123,899	128,228	149,080	137,812	88,903	106,747	198,763	191,914	146,168	62,565	75,195	146,636
d	Metered kWh Energy	27,181,188	28,331,420	29,143,114	29,578,131	27,064,054	27,149,032	29,338,586	27,000,137	28,966,698	28,223,046	26,437,827	28,989,282
e	Metered kWh Energy subj to FAC	27,181,188	28,331,420	29,143,114	29,578,131	27,064,054	27,149,032	29,338,586	27,000,137	28,966,698	28,223,046	26,437,827	28,989,282
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	2	2	2	2	2	2	2	2	2	2	2	2
h	Demand at the time of each EKPC Monthly Peak	39,477	43,509	44,603	42,996	42,699	46,629	45,294	39,223	42,870	39,997	41,760	43,236
i	Base Rate Fuel Revenues	717,040	1,034,947	1,064,598	1,080,489	988,650	991,754	1,071,739	986,315	1,058,153	1,030,988	965,774	1,058,978
j	All Other Revenues	0	0	0	0	0	0	0	0	0	0	0	0

	Large Special Contract	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
a	Base Rate Revenue from Sales	2,768,724	3,995,767	3,929,706	4,055,353	3,335,628	4,101,161	4,265,326	3,925,091	4,249,638	4,063,603	4,178,904	4,017,850
b	FAC Rate Revenues	115,808	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)	(332,333)	(275,426)	(683,321.00)	(1,111,822)	(1,197,675)	(778,854)
c	Environmental Surcharge Revenues	285,280	317,024	354,915	331,154	190,488	274,448	442,852	481,487	380,883	155,559	201,233	359,529
d	Metered kWh Energy	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	82,095,523	80,664,486	88,513,085	84,420,820	86,788,034	82,945,095
e	Metered kWh Energy subj to FAC	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119	82,095,523	80,664,486	88,513,085	84,420,820	86,788,034	82,945,095
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	1	1	1	1	1	1	1	1	1	1	1	1
h	Demand at the time of each EKPC Monthly Peak	133,390	133,331	159,939	159,840	159,985	159,865	159,754	160,020	160,003	159,933	159,730	159,951
i	Base Rate Fuel Revenues	1,933,554	3,026,065	2,966,069	3,025,323	2,445,102	3,040,214	2,998,949	2,946,674	3,233,383	3,083,893	3,170,367	3,029,984
j	All Other Revenues	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)	-	-	-	-	-	-

	Special Contract - Pumping Stations	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
a	Base Rate Revenue from Sales	697,450	647,623	166,169	469,864	386,465	588,360	334,806	103,408	76,089	99,999	91,959	79,866
b	FAC Rate Revenues	0	0	0	0	0	0	0	0	0	0	0	0
c	Environmental Surcharge Revenues	47,834	46,561	15,029	35,355	20,515	32,774	32,683	11,535	7,650	4,370	5,333	8,147
d	Metered kWh Energy	13,548,659	11,873,715	2,032,670	8,260,610	6,655,752	9,608,832	4,467,688	777,921	264,070	763,681	585,242	268,967
e	Metered kWh Energy subj to FAC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	2	2	2	2	2	2	2	2	2	2	2	2
h	Demand at the time of each EKPC Monthly Peak	34,696	27,808	6,617	21,190	22,329	21,200	5,981	389	389	269	417	79
i	Base Rate Fuel Revenues	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
j	All Other Revenues												

	Special Contract - Steam	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
a	Base Rate Revenue from Sales	893,493	1,040,834	1,071,995	1,127,916	1,133,061	1,262,598	1,251,081	1,166,976	1,268,482	1,118,285	978,410	1,042,368
b	FAC Rate Revenues	33,145	(201,884)	(155,163)	(242,490)	(218,196)	(222,826)	(107,671)	(78,947)	(185,349)	(280,383)	(248,107)	(186,253)
c	Environmental Surcharge Revenues	91,644	84,147	97,918	93,324	65,230	85,469	152,988	148,081	115,679	44,157	49,295	95,029
d	Metered kWh Energy (Equiv)	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,543,573	25,123,887	23,224,674	24,624,570	21,813,013	18,420,868	20,343,841
e	Metered kWh Energy subj to FAC	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,543,573	25,123,887	23,224,674	24,624,570	21,813,013	18,420,868	20,343,841
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	1	1	1	1	1	1	1	1	1	1	1	1
h	Demand at the time of each EKPC Monthly Peak (Equivalent)	Steam demand has no relation to EKPC CP											
i	Base Rate Fuel Revenues	561,822	741,267	775,057	820,323	822,415	933,107	917,776	848,397	899,536	796,829	672,914	743,161
j	All Other Revenues												

Most Recent 12 Months

Gallatin 21 - Calendar Year 2009

	Rate E	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
a	Base Rate Revenue from Sales	59,176,304	48,020,939	43,252,387	36,961,027	35,201,628	43,480,932	41,679,249	53,770,160	43,418,751	42,878,908	47,205,115	67,807,690
b	FAC Rate Revenues	10,631,139	7,882,416	6,145,730	3,116,436	1,233,841	(113,299)	1,164,698	(8,050,736)	(4,851,656)	(7,120,362)	(7,111,415)	(9,362,426)
c	Environmental Surcharge Revenues	5,577,573	5,109,511	4,450,674	3,687,111	3,570,644	4,080,873	4,237,205	4,585,622	4,118,907	3,768,802	2,858,631	4,804,091
d	Metered kWh Energy	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,884	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322
e	Metered kWh Energy subj to FAC	1,137,020,643	881,702,514	779,914,179	649,256,299	620,024,253	755,343,884	737,152,622	798,683,946	649,485,665	645,545,256	716,876,657	1,040,677,322
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	16 / 309	16 / 309	16 / 309	16-310	16-310	16-310	16-310	16 / 311	16 / 311	16 / 311	16 / 311	16 / 311
h	Demand at the time of each EKPC Monthly Peak	2,805,870	2,527,820	2,359,027	1,510,874	1,314,159	1,709,845	1,541,187	1,767,284	1,359,862	1,427,956	1,531,412	2,192,252
i	Base Rate Fuel Revenues	29,994,605	23,259,312	20,574,136	17,127,381	16,356,240	19,925,972	19,446,086	29,175,925	23,725,711	23,581,768	26,187,504	38,015,943
j	All Other Revenues	0	0	0	0	0	0	0	0	0	0	0	0

	Rate B	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
a	Base Rate Revenue from Sales	3,192,136	3,031,299	3,193,384	3,315,555	3,472,037	3,598,331	3,660,533	4,653,107	4,442,935	4,377,623	4,149,752	4,210,912
b	FAC Rate Revenues	666,598	595,946	567,219	324,601	141,539	(11,219)	120,833	(815,863)	(573,115)	(837,981)	(705,487)	(643,635)
c	Environmental Surcharge Revenues	308,316	331,532	338,832	334,897	354,134	337,540	373,978	384,874	413,296	373,080	245,578	293,225
d	Metered kWh Energy	71,293,973	66,660,895	71,982,696	67,625,361	71,124,922	74,804,753	77,236,813	80,939,022	76,722,098	75,972,678	71,117,807	71,595,131
e	Metered kWh Energy subj to FAC	71,293,973	66,660,895	71,982,696	67,625,361	71,124,922	74,804,753	77,236,813	80,939,022	76,722,098	75,972,678	71,117,807	71,595,131
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Meter Points	67	67	66	66	66	66	67	67	66	65	64	65
g	Number of Customers / Metering Points	9	9	9	9	9	9	9	9	9	9	9	10
h	Demand at the time of each EKPC Monthly Peak	115,076	110,415	112,881	108,429	107,293	110,459	114,774	122,367	118,071	111,692	108,174	112,754
i	Base Rate Fuel Revenues	1,880,735	1,758,514	1,898,904	1,783,957	1,876,275	1,973,349	2,037,507	2,956,702	2,802,658	2,775,282	2,597,933	2,615,370
j	All Other Revenues												

	Rate C	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
a	Base Rate Revenue from Sales	1,236,991	1,058,797	1,212,160	1,302,099	1,245,408	1,235,687	1,338,566	1,702,021	1,693,438	1,757,074	1,657,833	1,469,527
b	FAC Rate Revenues	260,762	218,413	291,586	184,264	93,382	(39,841)	43,607	(295,219)	(218,539)	(335,980)	(281,122)	(222,575)
c	Environmental Surcharge Revenues	120,296	121,679	133,775	134,161	126,098	116,296	136,697	141,102	157,517	149,784	98,160	102,499
d	Metered kWh Energy	27,446,984	23,806,030	28,209,132	26,810,280	24,505,297	24,869,282	27,598,875	29,287,646	29,255,588	30,460,654	28,338,851	24,758,167
e	Metered kWh Energy subj to FAC	27,446,984	23,806,030	28,209,132	26,810,280	24,505,297	24,869,282	27,598,875	29,287,646	29,255,588	30,460,654	28,338,851	24,758,167
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Meter Points	9	9	9	9	9	8	8	8	8	8	8	7
g	Number of Customers	6	6	6	6	6	6	6	6	6	6	6	5
h	Demand at the time of each EKPC Monthly Peak	39,413	33,829	41,955	39,467	38,347	35,924	42,222	44,175	43,616	42,884	41,574	38,507
i	Base Rate Fuel Revenues	724,051	628,003	744,157	707,255	646,450	656,052	728,058	1,069,878	1,068,707	1,112,728	1,035,218	904,416
j	All Other Revenues												

	Rate G	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
a	Base Rate Revenue from Sales	1,081,903	1,110,137	1,193,692	1,246,760	1,266,477	1,282,552	1,209,825	1,564,024	1,613,574	1,635,632	1,515,231	1,542,693
b	FAC Rate Revenues	224,915	223,931	222,879	128,884	54,285	(4,181)	42,946	(285,581)	(217,699)	(328,254)	(268,476)	(244,070)
c	Environmental Surcharge Revenues	104,415	121,934	127,633	126,559	129,435	120,295	123,899	128,228	149,080	137,812	88,903	106,747
d	Metered kWh Energy	24,035,038	25,048,217	28,284,220	26,850,975	27,278,875	27,870,824	27,181,188	28,331,420	29,143,114	29,578,131	27,064,054	27,149,032
e	Metered kWh Energy subj to FAC	24,035,038	25,048,217	28,284,220	26,850,975	27,278,875	27,870,824	27,181,188	28,331,420	29,143,114	29,578,131	27,064,054	27,149,032
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	2	2	2	2	2	2	2	2	2	2	2	2
h	Demand at the time of each EKPC Monthly Peak	23,966	41,319	41,220	40,729	40,644	37,950	39,477	43,509	44,603	42,996	42,699	46,629
i	Base Rate Fuel Revenues	634,044	660,772	746,138	708,329	719,617	735,232	717,040	1,034,947	1,064,598	1,080,489	988,650	991,754
j	All Other Revenues	0	0	0	0	0	0	0	0	0	0	0	0

	Large Special Contract	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
a	Base Rate Revenue from Sales	2,244,268	2,174,339	1,780,737	2,198,298	2,289,388	2,422,914	2,768,724	3,995,767	3,929,706	4,055,353	3,335,628	4,101,161
b	FAC Rate Revenues	517,621	460,524	317,143	257,622	115,976	(9,426)	115,808	(835,005)	(606,530)	(913,477)	(663,986)	(738,373)
c	Environmental Surcharge Revenues	210,766	232,347	176,739	217,348	229,714	224,887	285,280	317,024	354,915	331,154	190,488	274,448
d	Metered kWh Energy	55,360,546	51,982,897	40,287,677	54,604,050	58,279,532	62,842,690	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119
e	Metered kWh Energy subj to FAC	55,360,546	51,982,897	40,287,677	54,604,050	58,279,532	62,842,690	73,296,202	82,837,814	81,195,437	82,817,491	66,934,084	83,225,119
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	1	1	1	1	1	1	1	1	1	1	1	1
h	Demand at the time of each EKPC Monthly Peak	133,434	133,338	133,406	133,431	133,240	133,328	133,390	133,331	159,939	159,840	159,985	159,865
i	Base Rate Fuel Revenues	1,460,411	1,371,309	1,062,789	1,440,455	1,537,414	1,657,790	1,933,554	3,026,065	2,966,069	3,025,323	2,445,102	3,040,214
j	All Other Revenues	(31,511)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(24,170)

	Special Contract - Pumping Stations	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
a	Base Rate Revenue from Sales	1,181,132	924,712	912,754	1,080,765	882,820	765,395	697,450	647,623	166,169	469,864	386,465	588,360
b	FAC Rate Revenues	0	0	0	0	0	0	0	0	0	0	0	0
c	Environmental Surcharge Revenues	65,276	62,015	58,826	68,131	62,075	48,653	47,834	46,561	15,029	35,355	20,515	32,774
d	Metered kWh Energy	18,007,232	25,303,774	16,233,716	21,042,949	16,205,335	14,273,461	13,548,659	11,873,715	2,032,670	8,260,610	6,655,752	9,608,832
e	Metered kWh Energy subj to FAC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	2	2	2	2	2	2	2	2	2	2	2	2
h	Demand at the time of each EKPC Monthly Peak	34,806	42,646	34,977	35,341	34,823	27,787	34,696	27,808	6,617	21,190	22,329	21,200
i	Base Rate Fuel Revenues	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
j	All Other Revenues												

	Special Contract - Steam	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
a	Base Rate Revenue from Sales	907,116	912,446	953,535	944,881	956,902	908,347	893,493	1,040,834	1,071,995	1,127,916	1,133,061	1,262,598
b	FAC Rate Revenues	213,834	204,514	190,973	105,178	44,540	(3,178)	33,145	(201,884)	(155,163)	(242,490)	(218,196)	(222,826)
c	Environmental Surcharge Revenues	89,564	102,090	103,120	96,605	98,141	85,176	91,644	84,147	97,918	93,324	65,230	85,469
d	Metered kWh Energy (Equiv)	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,543,573
e	Metered kWh Energy subj to FAC	23,147,738	23,154,108	24,479,948	22,133,362	22,676,990	21,487,361	21,297,283	20,292,012	21,217,012	22,456,147	22,513,407	25,543,573
f	Loss Factors to adjust metered energy to generation voltage level	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
g	Number of Customers / Metering Points	1	1	1	1	1	1	1	1	1	1	1	1
h	Demand at the time of each EKPC Monthly Peak (Equivalent)	Steam demand has no relation to EKPC CP											
i	Base Rate Fuel Revenues	610,637	610,805	645,781	583,878	598,219	566,837	561,822	741,267	775,057	820,323	822,415	933,107
j	All Other Revenues												