

**Frost
Brown Todd** LLC
ATTORNEYS

KENTUCKY · OHIO · INDIANA · TENNESSEE · WEST VIRGINIA

June 11, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED
JUN 11 2010
PUBLIC SERVICE
COMMISSION

Re: Case No. 2010-00167

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case, an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC") to the Commission Staff's First Data Request, dated May 14, 2010. Also enclosed are an original and ten copies of EKPC's Petition for Confidential Treatment of Information ("Petition") regarding the response to Request 45. One unredacted copy of the designated confidential portion of the response to Request 45, which is the subject of the Petition, is enclosed in a sealed envelope.

Very truly yours,

Mark David Goss (by Roy R. [unclear])

Mark David Goss
Counsel

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES)
OF EAST KENTUCKY POWER)
COOPERATIVE, INC.)

**PETITION FOR CONFIDENTIAL
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. (“EKPC”) and, as grounds for this Petition for Confidential Treatment of Information (the “Petition”), states as follows:

1. This Petition is filed in conjunction with the filing of EKPC’s responses to the Commission Staff’s First Data Request in this case, dated May 14, 2010, and relates to confidential information contained in the response to Request 45 that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c)1 and §61.878(1)(c)2c.

2. The information designated as confidential in the response to Request 45 includes privileged communications in engagement letters with outside counsel, other legal professionals, and various consultants representing EKPC in on-going litigation, regulatory, and other general business and operational matters. The range of professional services involved in these engagements involves consultation, advice, negotiation, discovery, and court and agency representation of EKPC in various sensitive legal, business, and regulatory matters. The disclosure of the details of this information, including but not limited to, rate information, could adversely affect the strategies and

bargaining positions available to EKPC in such matters. Such disclosure could result in less favorable outcomes in those cases, which would potentially increase EKPC's overall operating costs and would lead to an unfair competitive disadvantage for EKPC in its efforts to compete with the power marketers, utilities and other entities that deal in the market for surplus bulk power, and to compete with other utilities in Kentucky for new industrial customers. As such this information is confidential and not subject to public disclosure pursuant to KRS §61.878(1)(c)1.

3. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c)2c, as records generally recognized as confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

4. Along with this Petition, EKPC has enclosed one copy of the subject responses to Request 45, with the confidential information identified by highlighting or other designation, and 10 copies of the same exhibit, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and the various sections of KRS 61.878 delineated above.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

Respectfully submitted,

Mark David Goss (by Roger R Cowden)

Mark David Goss
Frost Brown Todd LLC
250 West Main Street, Suite 2800
Lexington, KY 40507-1749
(859) 231-000—Telephone
(859) 231-0011—Facsimile
Counsel for East Kentucky Power Cooperative, Inc.

CERTIFICATE OF SERVICE

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were hand-delivered to the Office of Jeffrey Derouen, Executive Director of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601 on June 11, 2010.

Mark David Goss (by Roger R Cowden)
Counsel for East Kentucky Power Cooperative, Inc.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

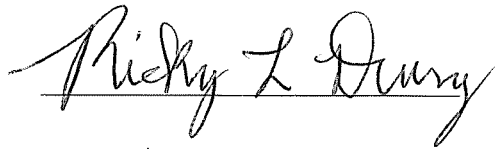
IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES) CASE NO.
OF EAST KENTUCKY POWER) 2010-00167
COOPERATIVE, INC.)

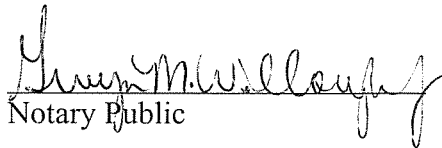
CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Ricky L. Drury, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated May 14, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 7th day of June, 2010.


Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	CASE NO.
OF EAST KENTUCKY POWER)	2010-00167
COOPERATIVE, INC.)	

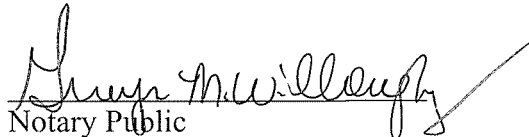
CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Craig A. Johnson, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated May 14, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 7th day of June, 2010.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
 NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

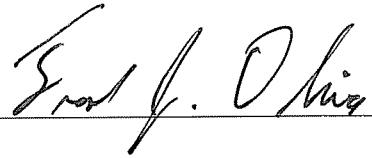
IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES) CASE NO.
OF EAST KENTUCKY POWER) 2010-00167
COOPERATIVE, INC.)

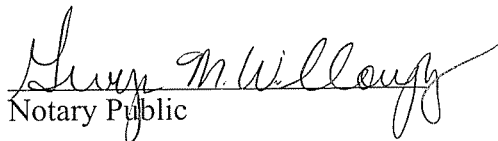
CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Frank J. Oliva, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated May 14, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 9th day of June, 2010.


Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES) CASE NO.
OF EAST KENTUCKY POWER) 2010-00167
COOPERATIVE, INC.)

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Isaac S. Scott, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated May 14, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Isaac S. Scott

Subscribed and sworn before me on this 4th day of June, 2010.

Greg M. Wilcox
Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

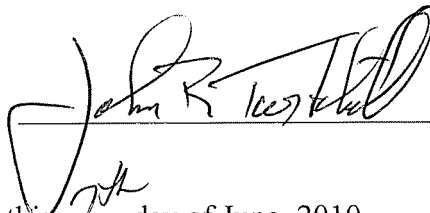
IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES) CASE NO.
OF EAST KENTUCKY POWER) 2010-00167
COOPERATIVE, INC.)

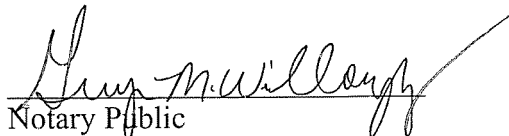
CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

John R. Twitchell, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated May 14, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 7th day of June, 2010.



Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES) CASE NO.
OF EAST KENTUCKY POWER) 2010-00167
COOPERATIVE, INC.)

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated May 14, 2010, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 7th day of June, 2010.

Greg M. Wilkerson
Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GENERAL ADJUSTMENT OF ELECTRIC RATES) CASE NO.
OF EAST KENTUCKY POWER) 2010-00167
COOPERATIVE, INC.)

RESPONSES TO COMMISSION STAFF'S FIRST DATA REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.
DATED MAY 14, 2010

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 1**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 1. Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the test year in East Kentucky's last rate case.

Response 1. A copy of the current bylaws is included on the attached CD. The latest update to the bylaws was in 2004; therefore, there have been no updates since EKPC's last rate case (Case No. 2008-00409, filed October 31, 2008).

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 2**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 2. Provide East Kentucky's equity management plan. Indicate when the current plan was adopted and identify any changes made to the plan since East Kentucky's last rate case. Provide a 5-year analysis of the amount of capital credits refunded to members under the plan and indicate the amounts related to general retirements and special retirements.

Response 2. EKPC's equity development plan is included on page 2 of this response. It was adopted by the EKPC Board of Directors on May 11, 2010. In response to recommendations contained in EKPC's management audit, EKPC's equity targets are currently being reviewed.

No capital credits have been refunded to members.

STRATEGIC PLAN AND EQUITY DEVELOPMENT PLAN

During 2007, EKPC developed a Strategic Plan that specifically targeted the need to improve its equity ratio to a projected level that will enable EKPC to continue to improve its standing in the financial community and to provide service consistent with the RE Act. Higher equity levels will also allow EKPC to borrow funds from the private market at better terms and from RUS.

EKPC's targeted equity from the Strategic Plan is 12% by 2016. In response to the Management Audit's (April 2010) Recommendation # 3 which advocates a 20% equity level for "increased protection and attractiveness to capital markets", EKPC has increased its equity goal to 15% by 2016. This more than doubles EKPC's equity position in the next seven years (7.4% in 2009).

Higher equity levels generally result in an increased level of revenue requirements. However, consistent with the Strategic Plan's objective to be as competitive as possible with neighboring investor-owned and municipal utilities in Kentucky, increases in the 2010 and 2011 budgets have been limited and EKPC is expected to adopt permanently a number of these shorter-term budget changes for 2012 and beyond. As a result, while revenue requirements are higher, the effect on rates will be mitigated by the actions taken by the company in establishing the near-term budgets.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

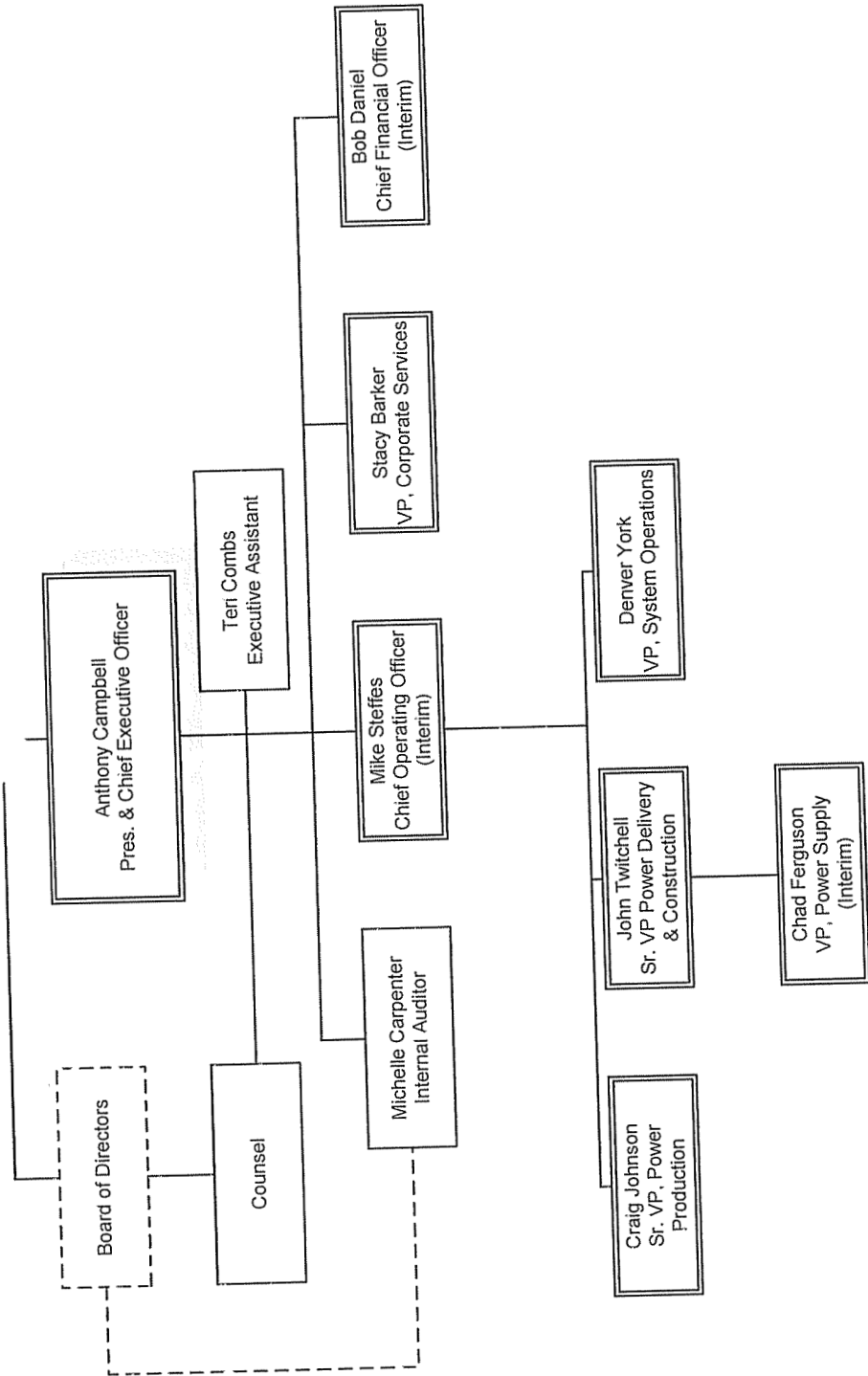
**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 3**

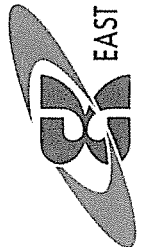
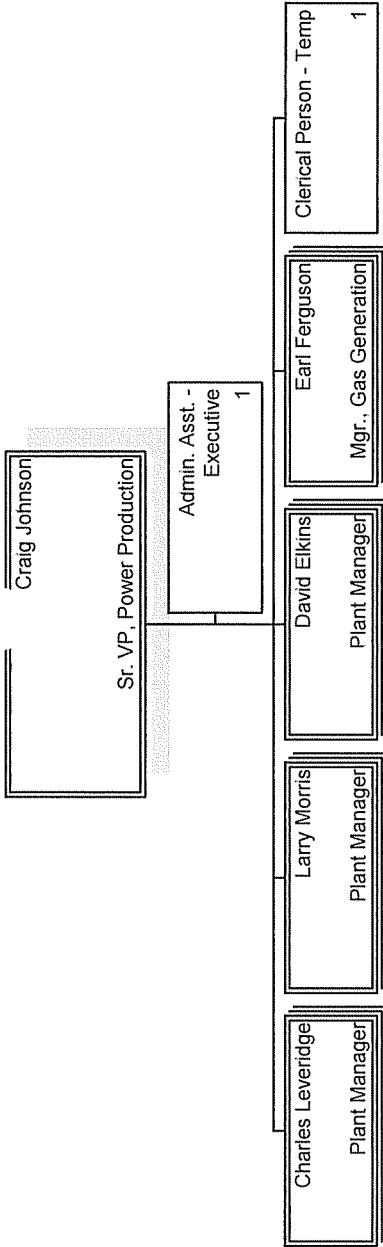
RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 3. Provide a current organization chart, showing the relationship between East Kentucky and any affiliates. Include the relative positions of all entities and affiliates with which East Kentucky has business transactions.

Response 3. EKPC's current organizational chart is provided on pages 2 through 42 of this response. Please note that pages 3 through 42 of the organizational chart do not reflect the executive staff level changes that have just been recently made at the company and that are reflected on page 2. EKPC does not have any affiliate relationships that impact the organization chart.

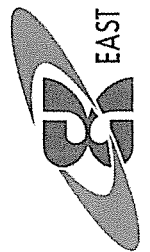
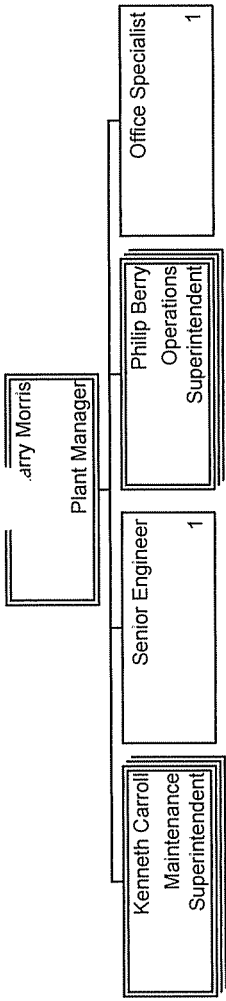




EAST KENTUCKY POWER COOPERATIVE

A Touchstone Energy Cooperative

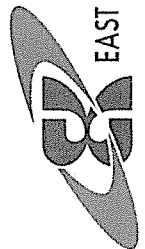
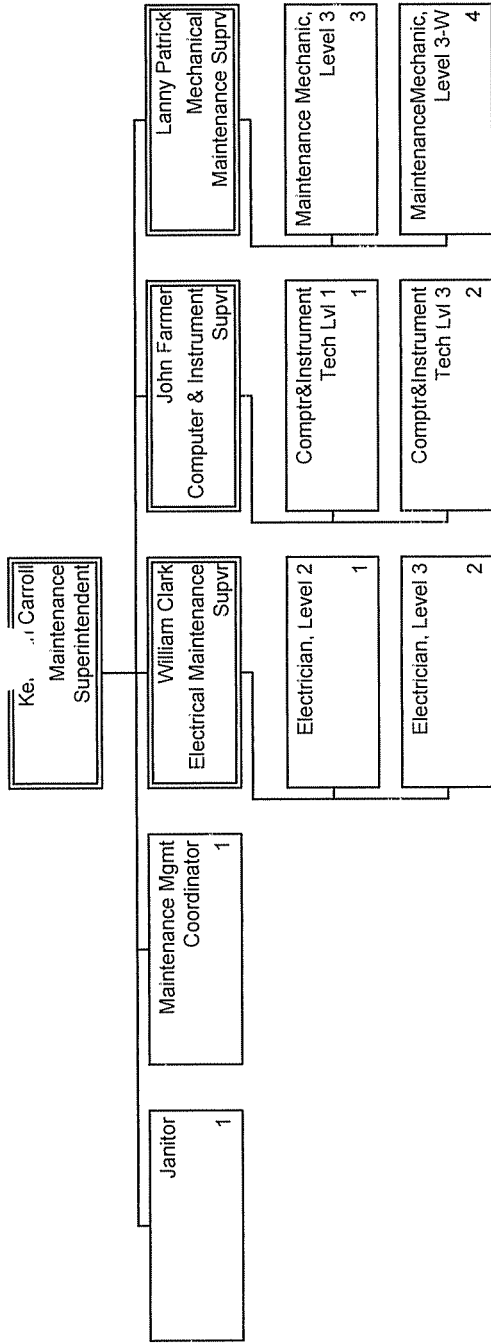
Dale Station



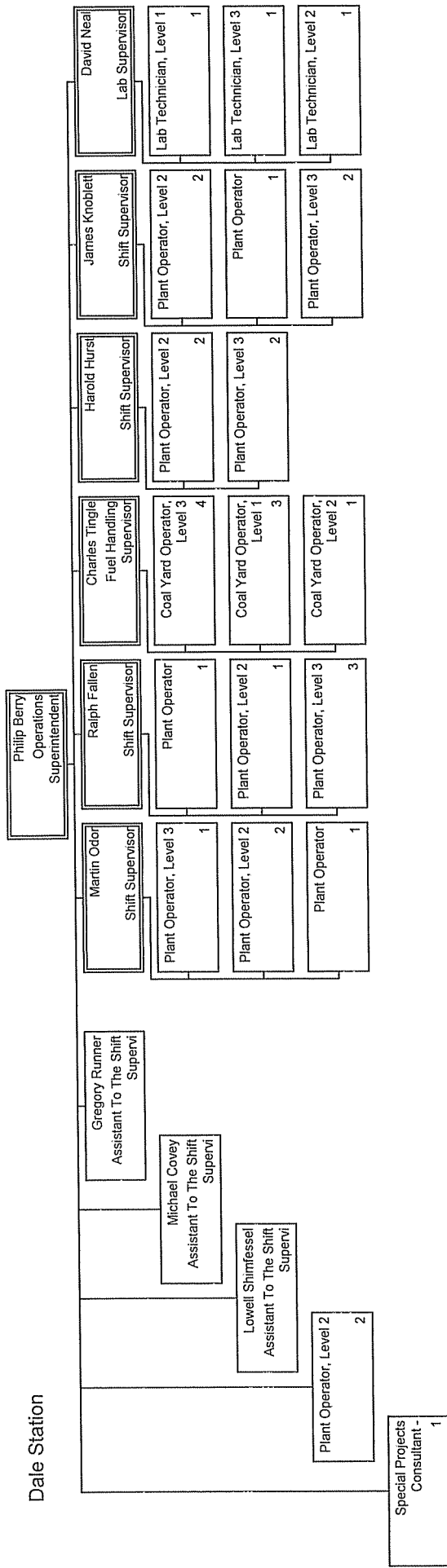
EAST KENTUCKY POWER COOPERATIVE

A Touchstone Energy Cooperative

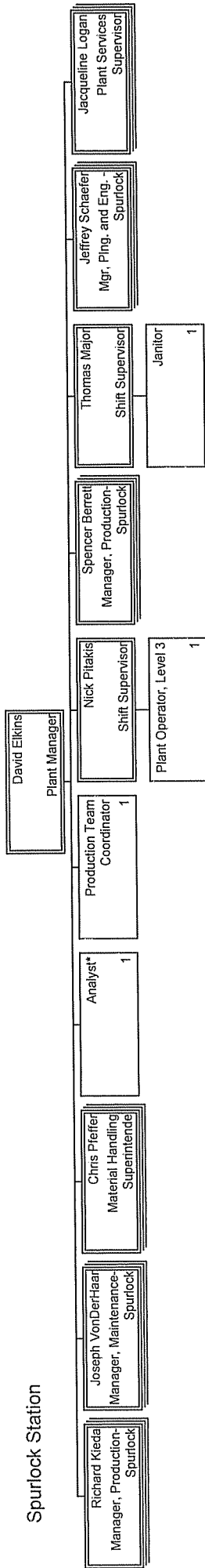
Dale Station



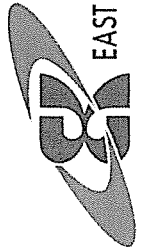
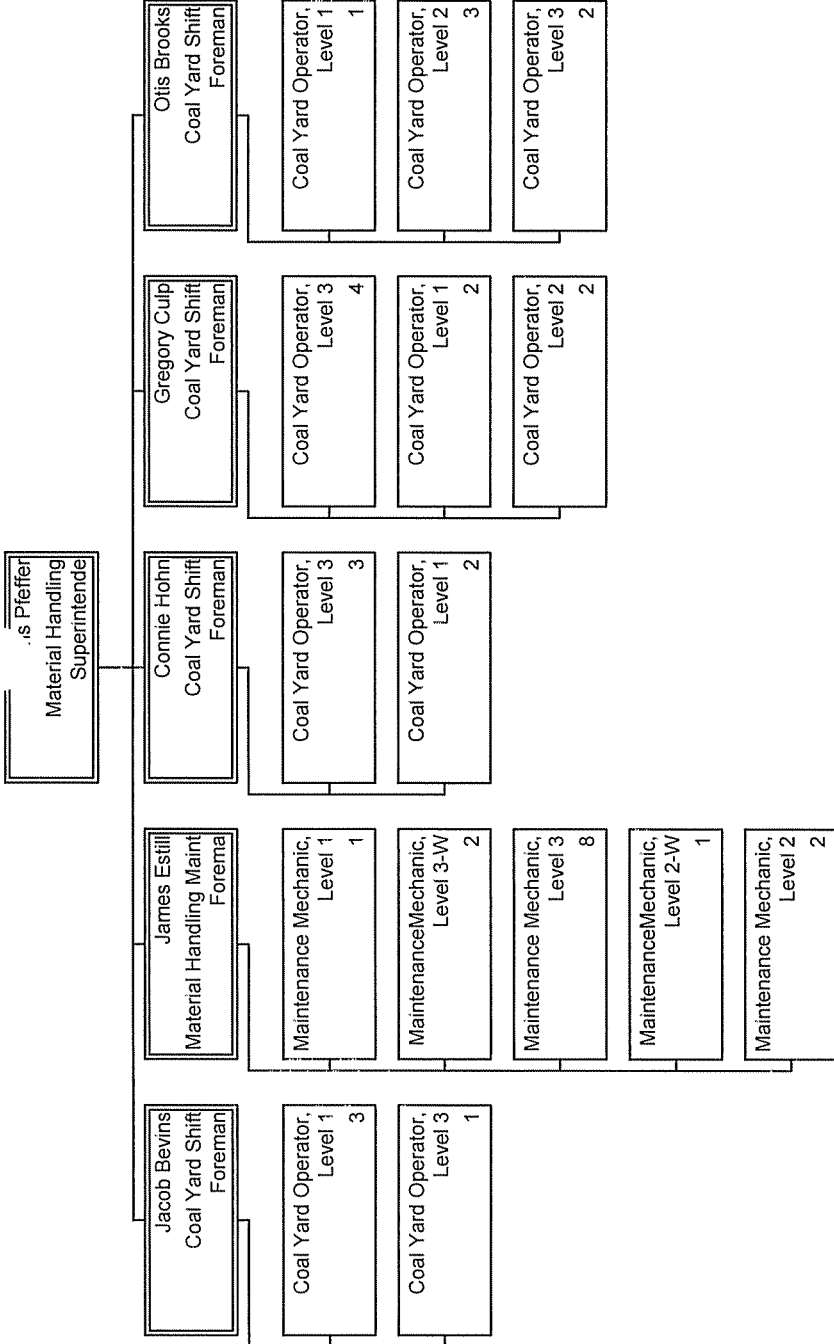
Date Station



Spurlock Station

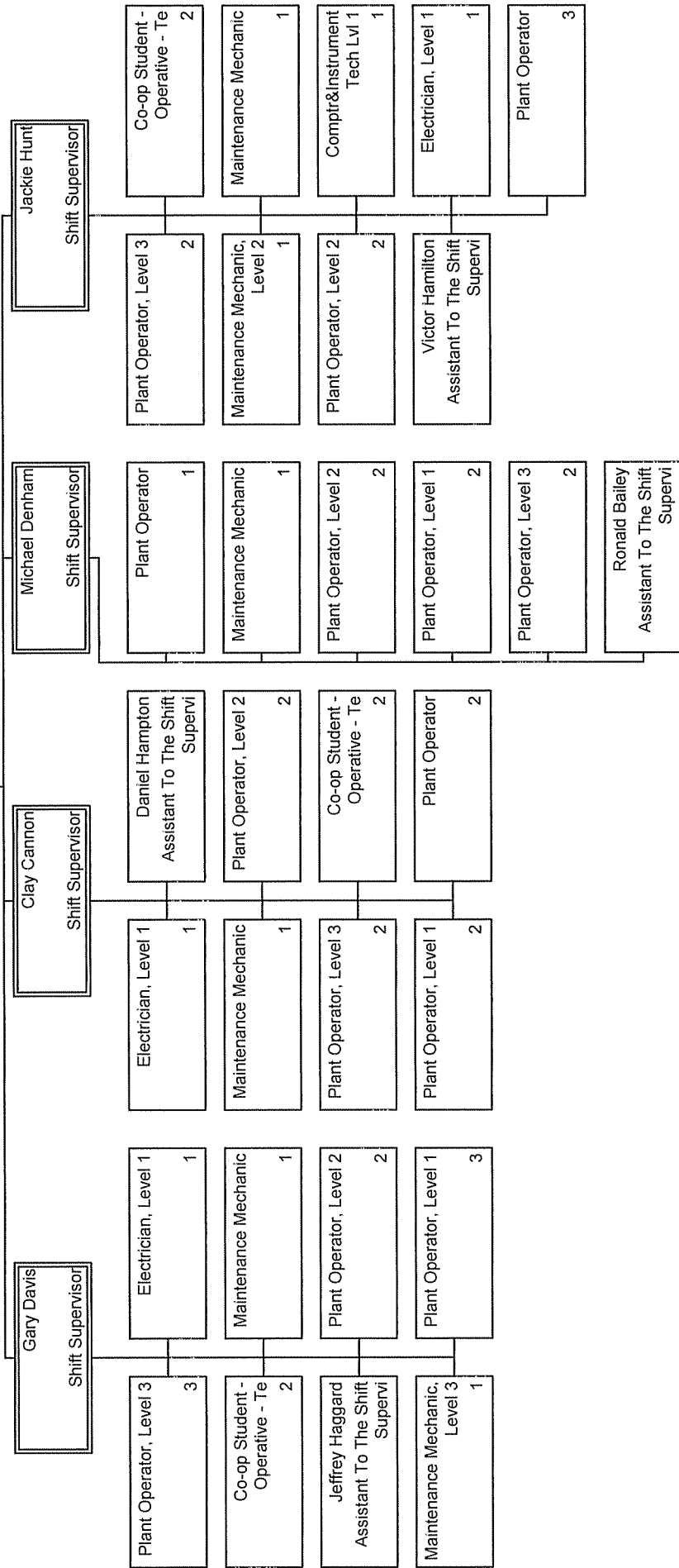


Spurlock Station

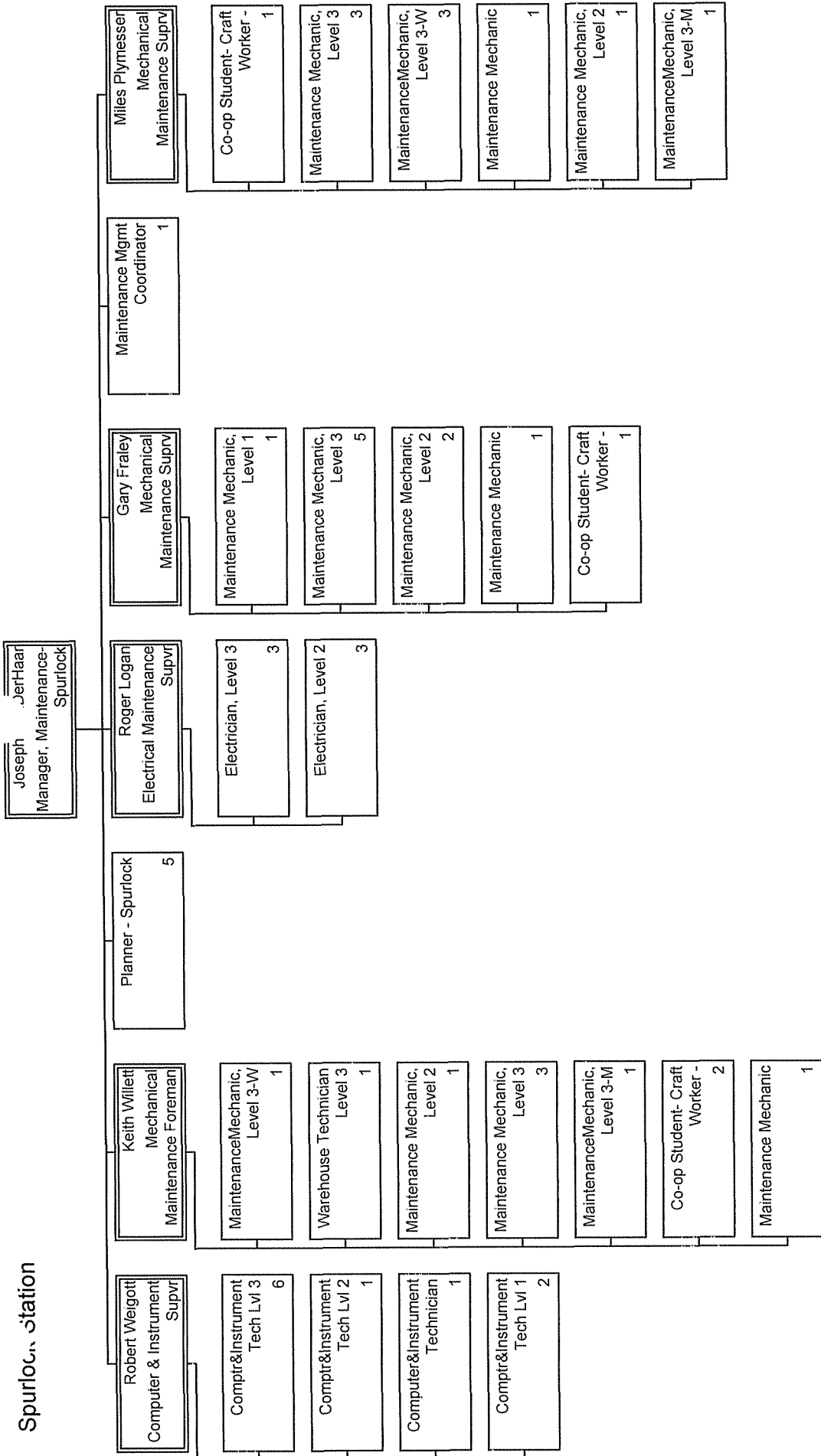


Spurlock Station

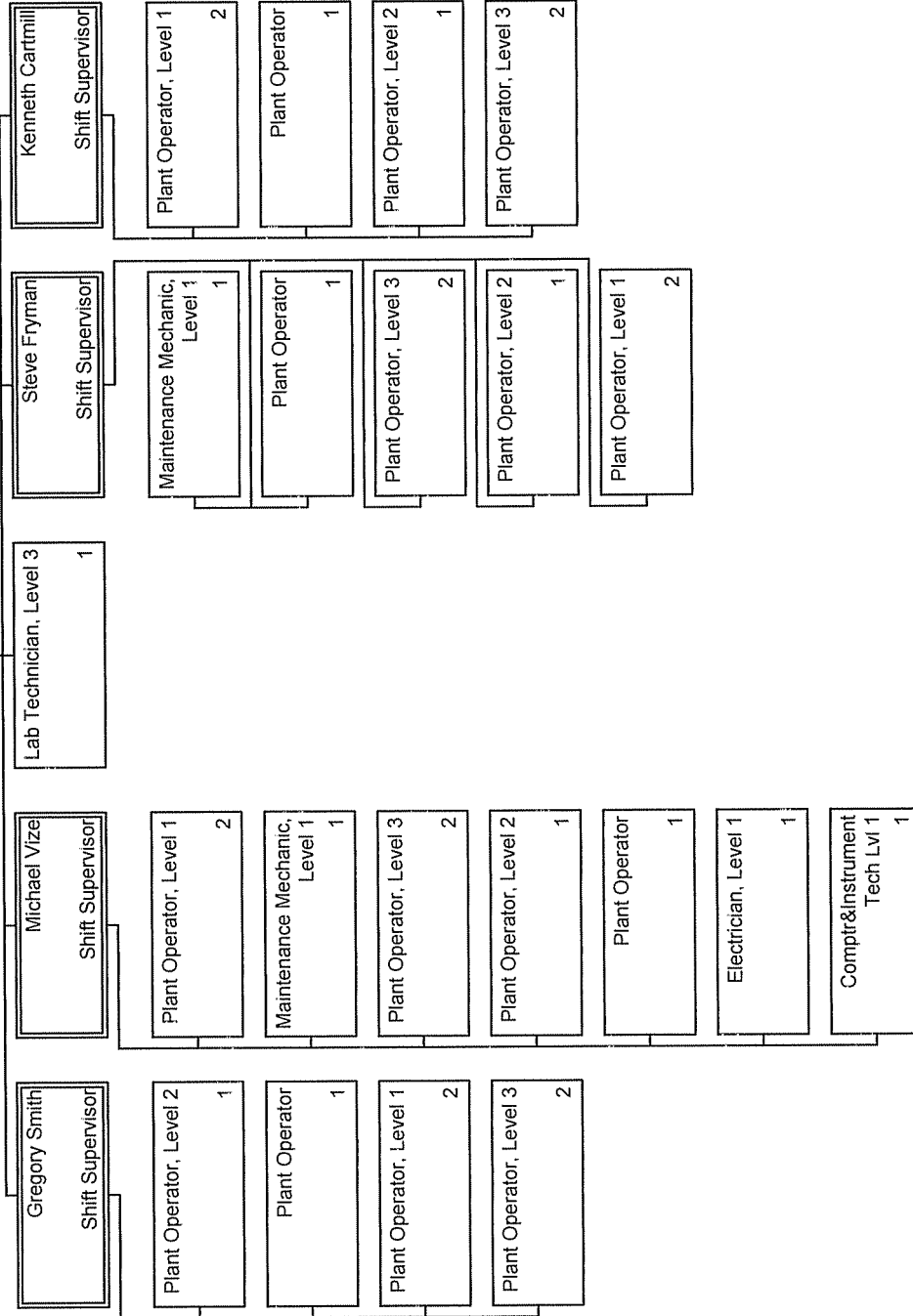
Spencer Berrett
 Manager, Production-
 Spurlock



Spurlock Station



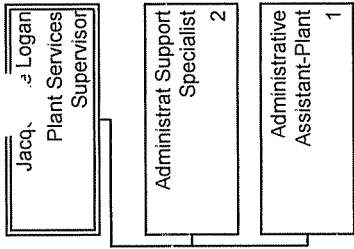
Kenneth Kieda
Manager, Production-Spurlock



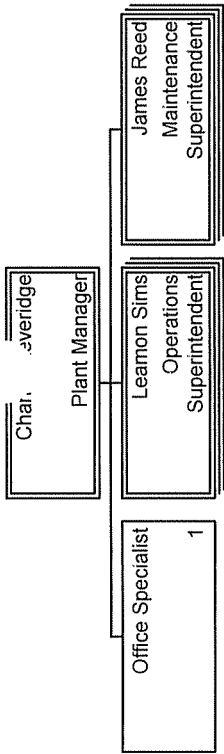
Spurlock Station

Jeh. Schaefer Mgr. Plng. and Eng. - Spurlock	Engineer I 2	Drafting Technician* 1	Co-op Student- Craft Worker - 1	Student Engineer - Temp 2	Senior Engineer 1	Engineer* 1
--	-----------------	---------------------------	---------------------------------------	---------------------------------	----------------------	----------------

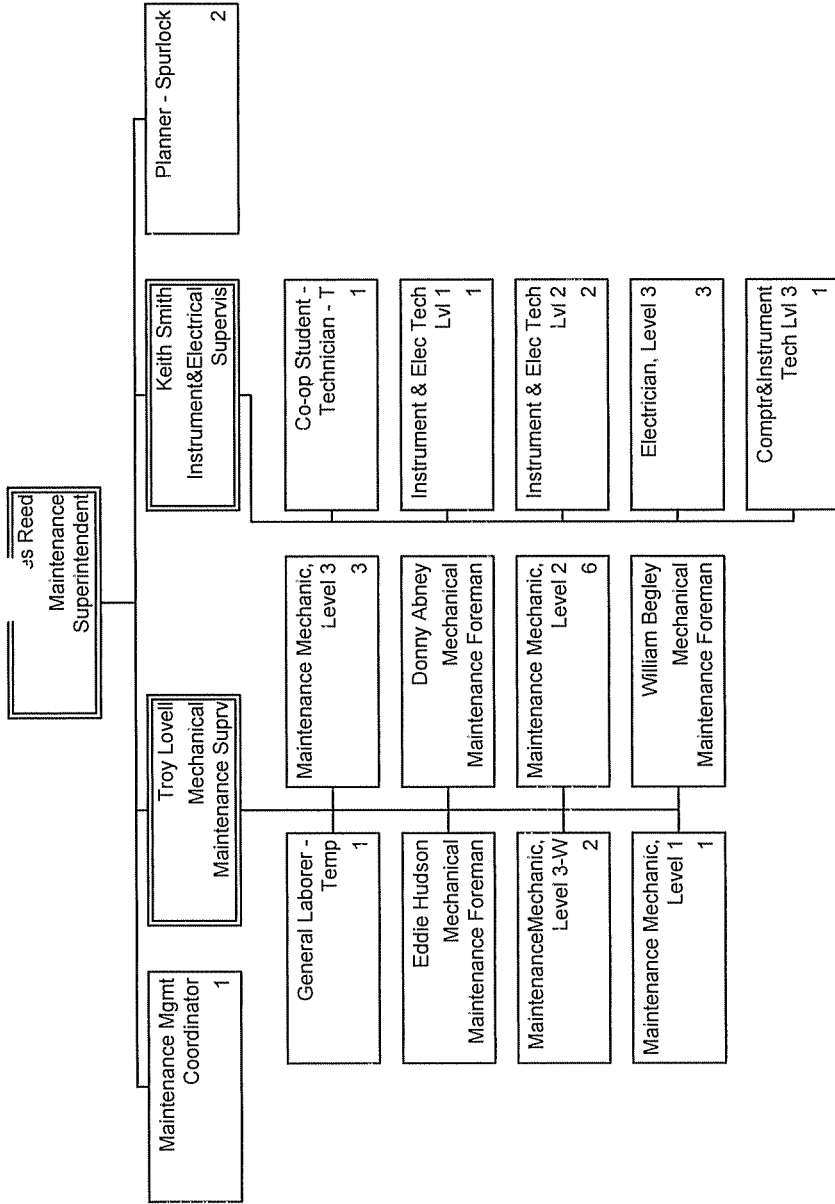
Spurlock Station



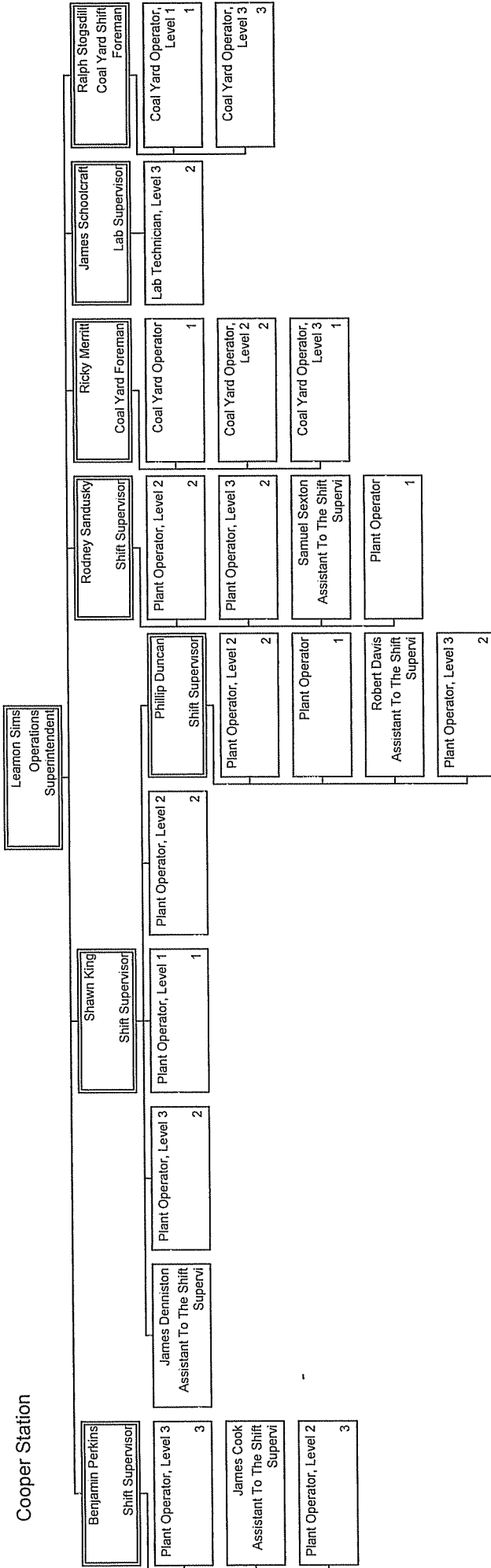
Cooper Station



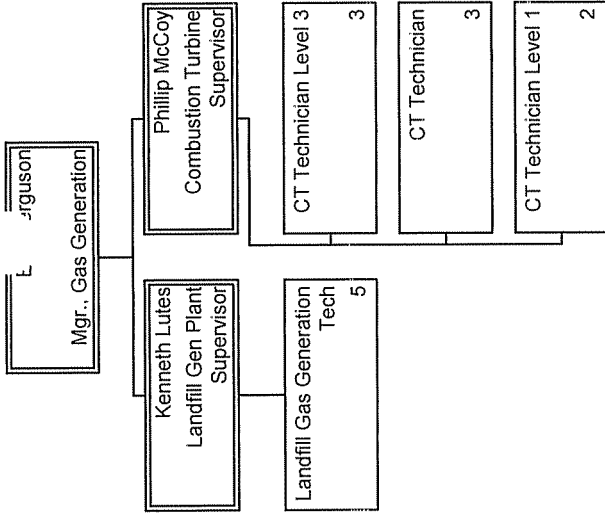
Cooper Station



Cooper Station



Smith, Lutes and
Landfill Gas



John Twitchell
Sr VP Power Delivery & Construction

Admin. Asst. -
Executive
1

Ricky Drury
Manager, Engineering

Charles Caudill
Manager, Pwr Deliv
Maintenance

Julia Tucker
Director, Fuels and
Emissions

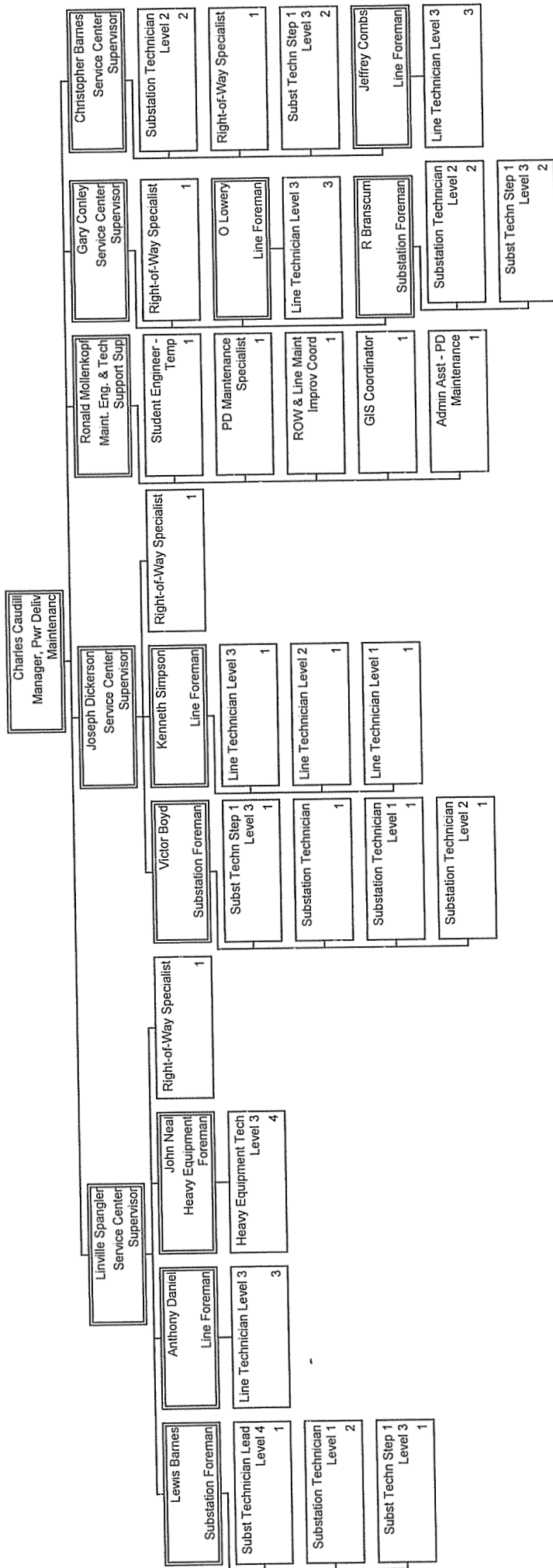
Sherman Goodpaster
Corporate Counsel

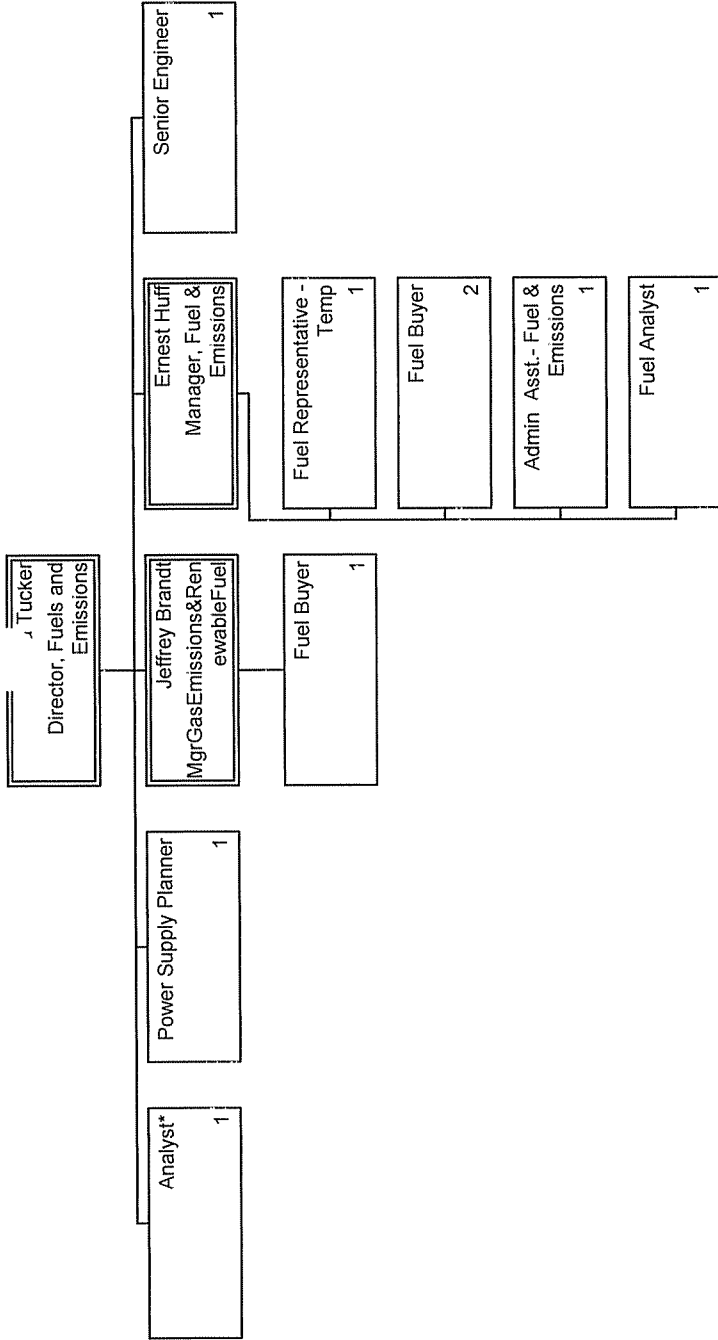
Darrin Adams
Manager, Transmission
Planning

Jerry Purvis
Manager,
Environmental Affairs

David Mitchell
VP, Construction

Sally Witt
Manager, Resource
Planning





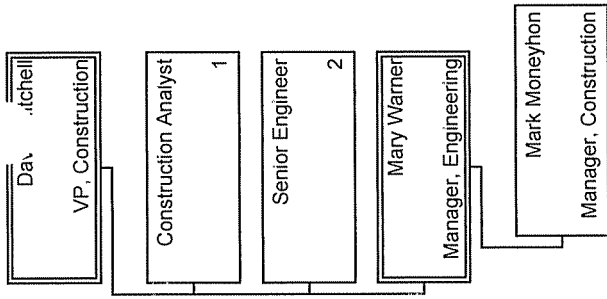
Adams
Manager, Transmission
Planning

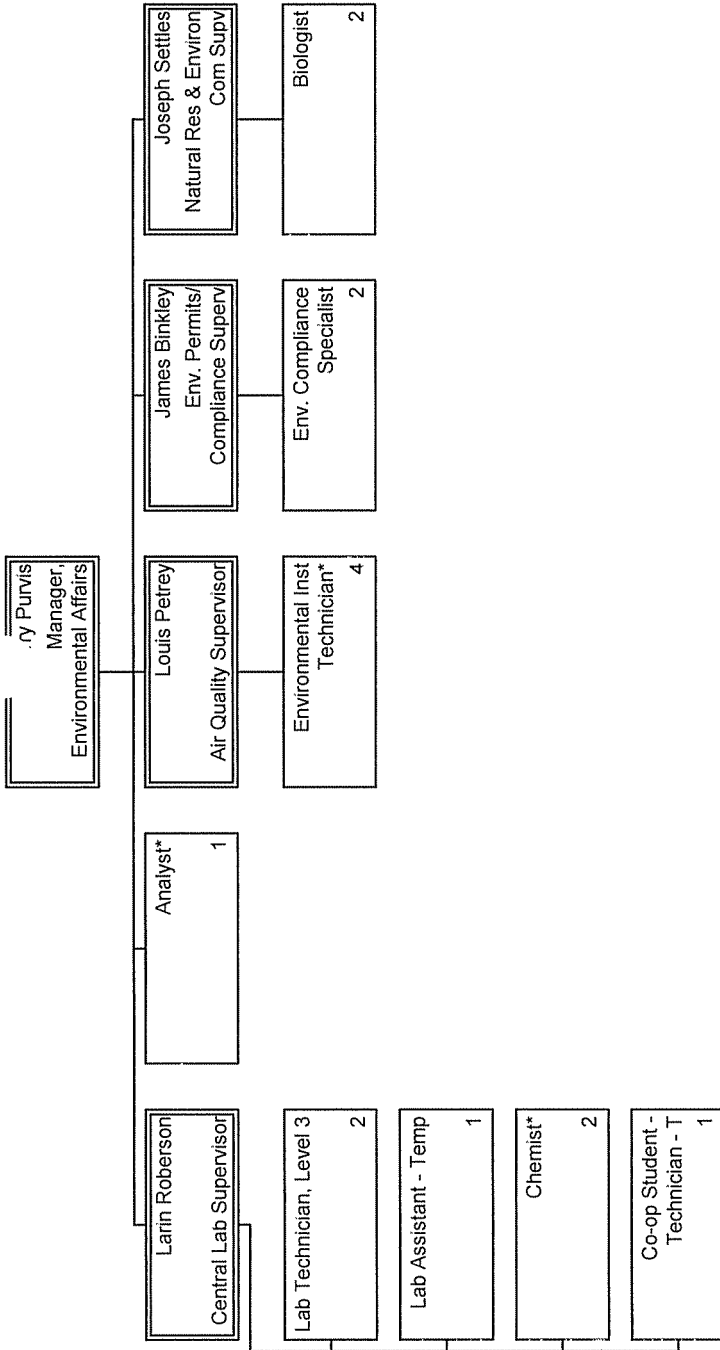
Student Engineer -
Temp
1

Engineer*
1

Engineer I
1

Senior Engineer
1





Ricky Drury
Manager, Engineering

Muhammad Zubair
Engineering Supervisor -
Substation

Student Engineer -
Temp 1

Engineer* 1

Senior Engineer 2

Stephen Anderson
Eng. Supervisor - Sys.
Protect

Engineering
Technician* 3

Subst Technician Lead
Level 4 2

Construction Inspector 1

James Stanfield
Construction Foreman

Construc Techn Level 2 4

Randy Boyd
Construction Foreman

Construc Techn Level 2 3

Mark Brewer
Engineering Supervisor -
Engineer

Engineer* 4

Senior Engineer 2

Engineering
Technician* 1

Analyst* 1

Clerical Person - Temp 2

Constr Project
Administrator 1

Student Engineer -
Temp 2

Wm Ballard
Engineering Supervisor -
Transmis

Designer 1

Engineer* 2

Student Engineer -
Temp 2

Survey Coordinator 1

Senior Engineer 1

Engineering
Technician* 1

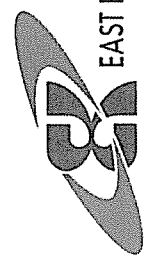
Right-of-Way Agent* 3

Gamer Humphrey
Construction
Supervisor

Construction Inspector -
Temp 1

Construction Inspector 4

PSC Request 3
Page 24 of 42



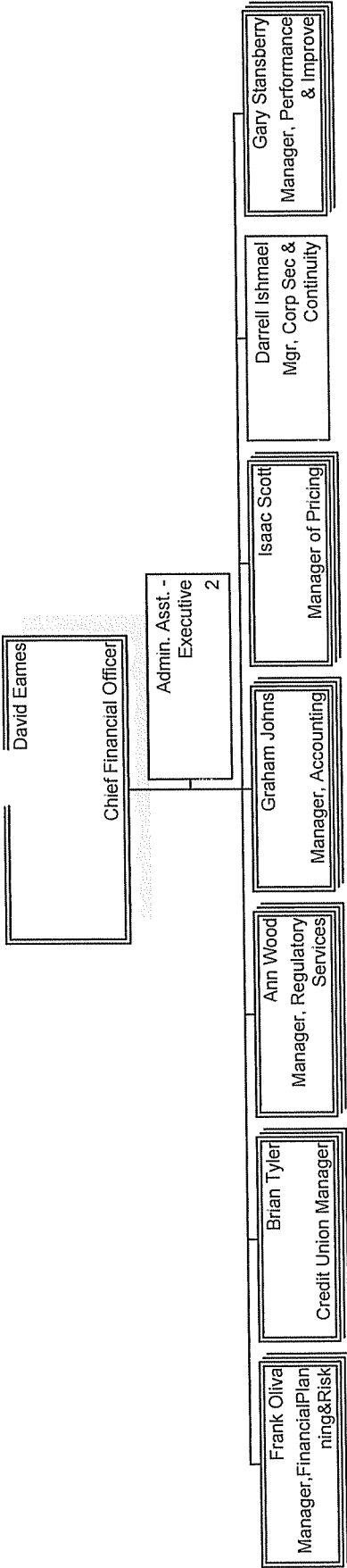
EAST KENTUCKY POWER COOPERATIVE

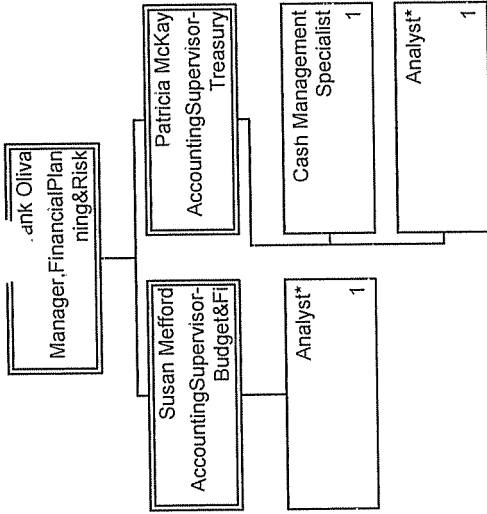
A Touchstone Energy Cooperative

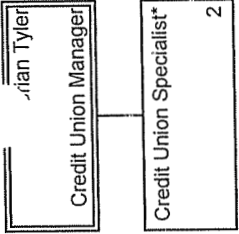
Tuesday, June 01, 2010

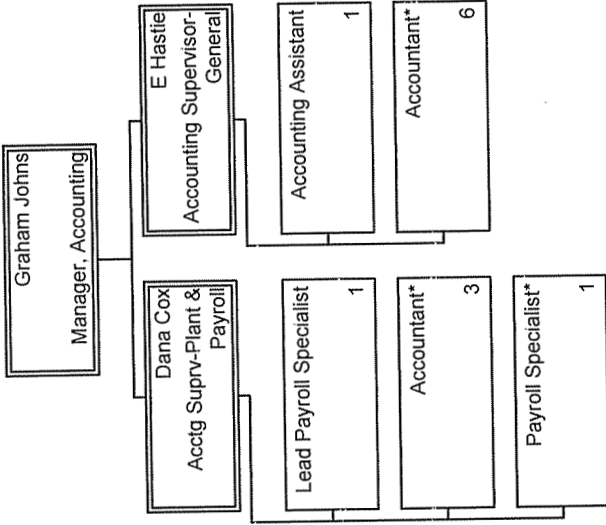
ally Witt
Manager, Resource
Planning

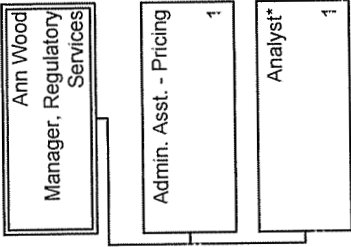
Analyst*
5

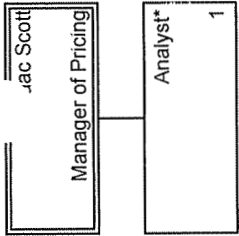


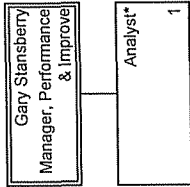


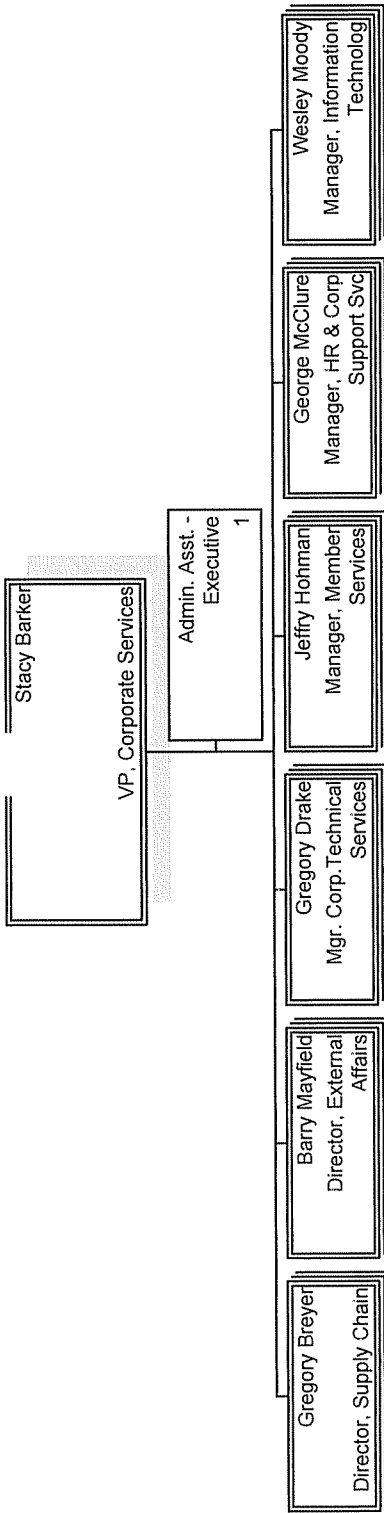


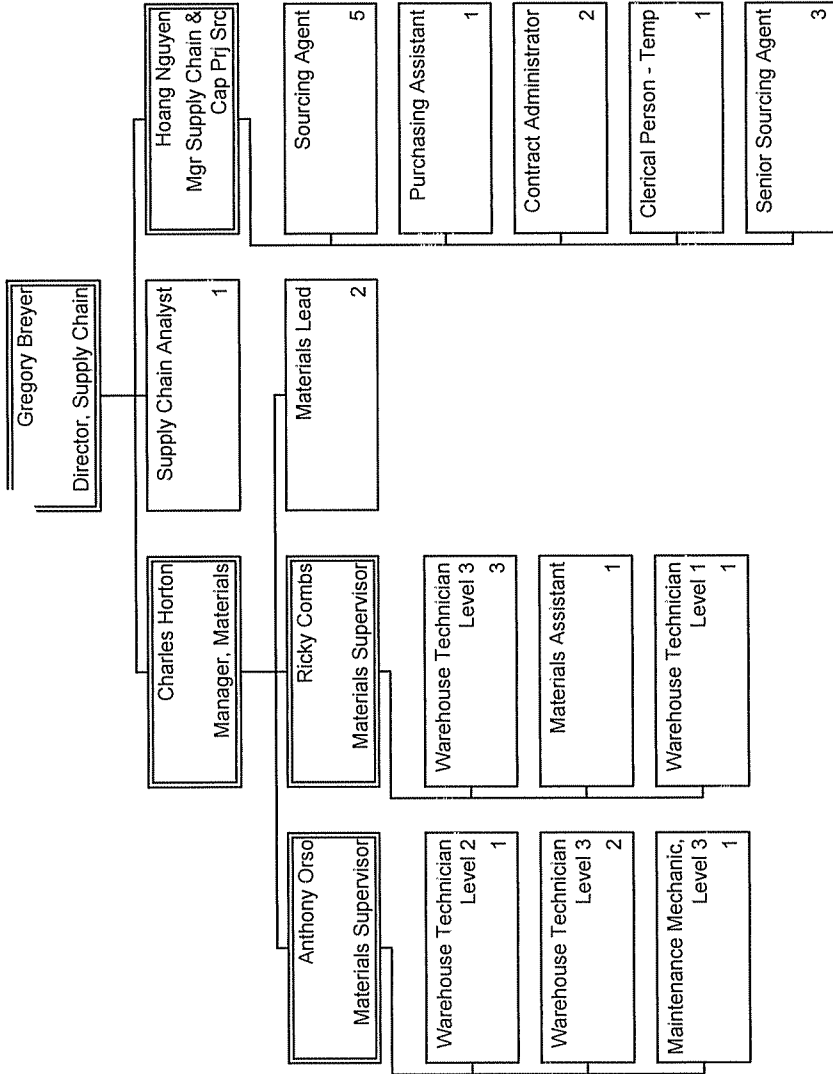










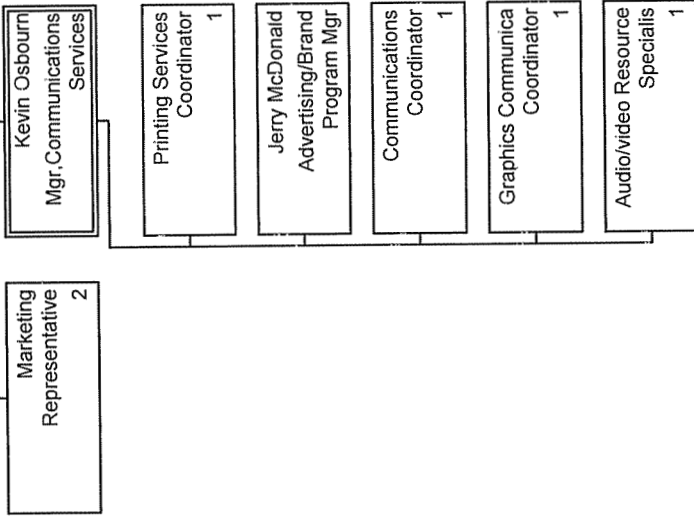


E. Mayfield
Director, External
Affairs

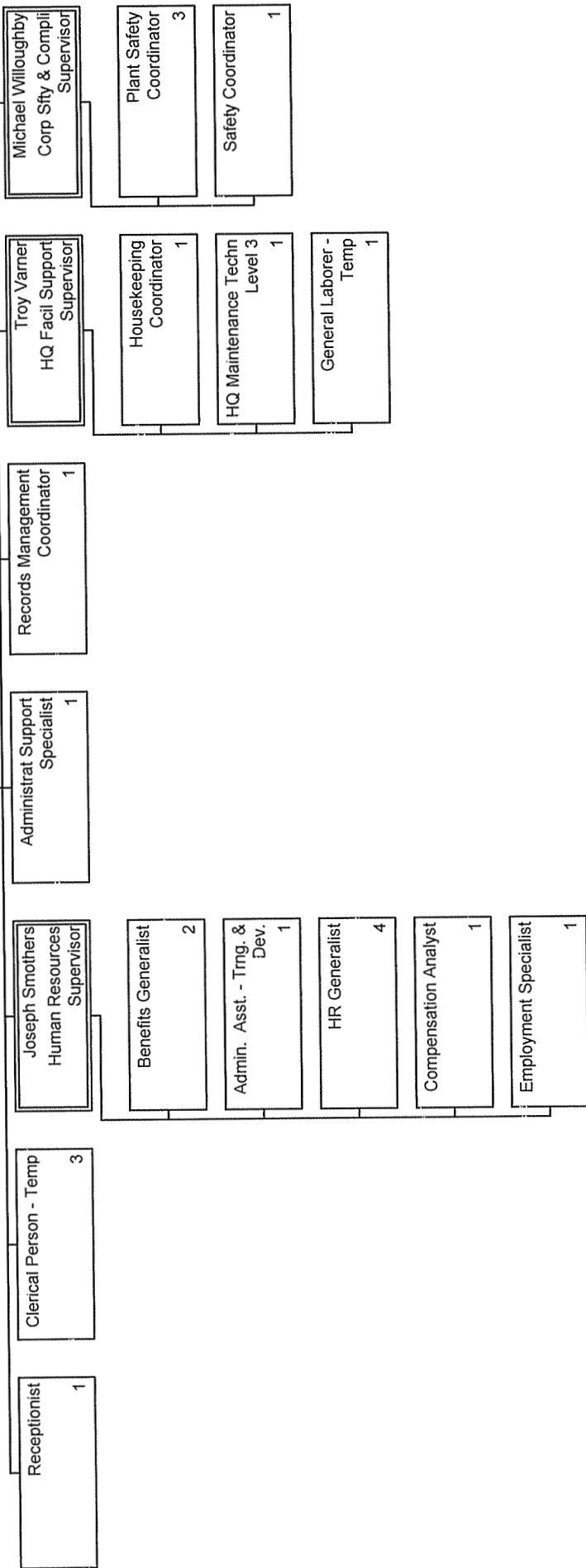
Nicholas Comer
Mgr. External Affairs

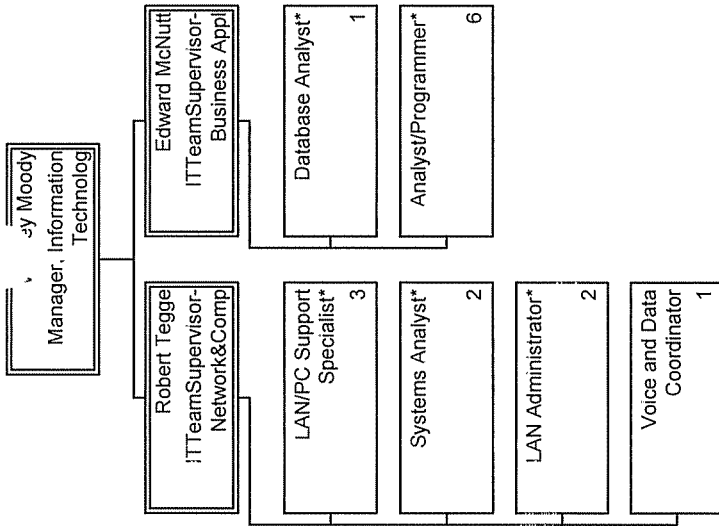
C .y Drake Mgr. Corp. Technical Services	Senior Engineer 1	Energy Advisor 2
---	----------------------	---------------------

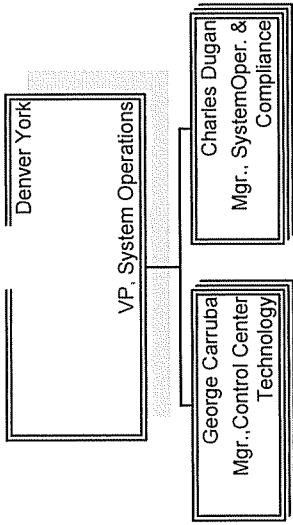
J. Hohman
Manager, Member
Services

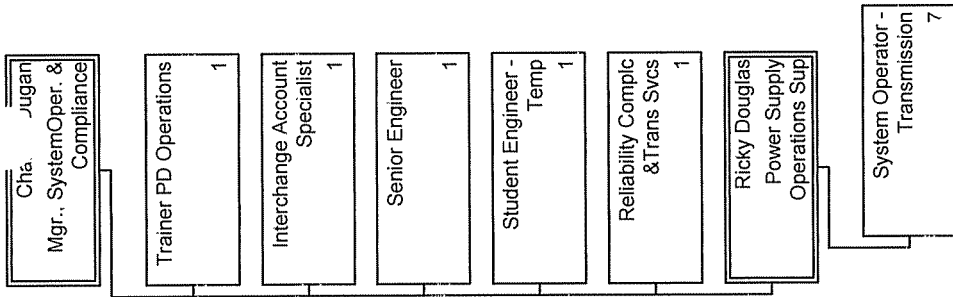


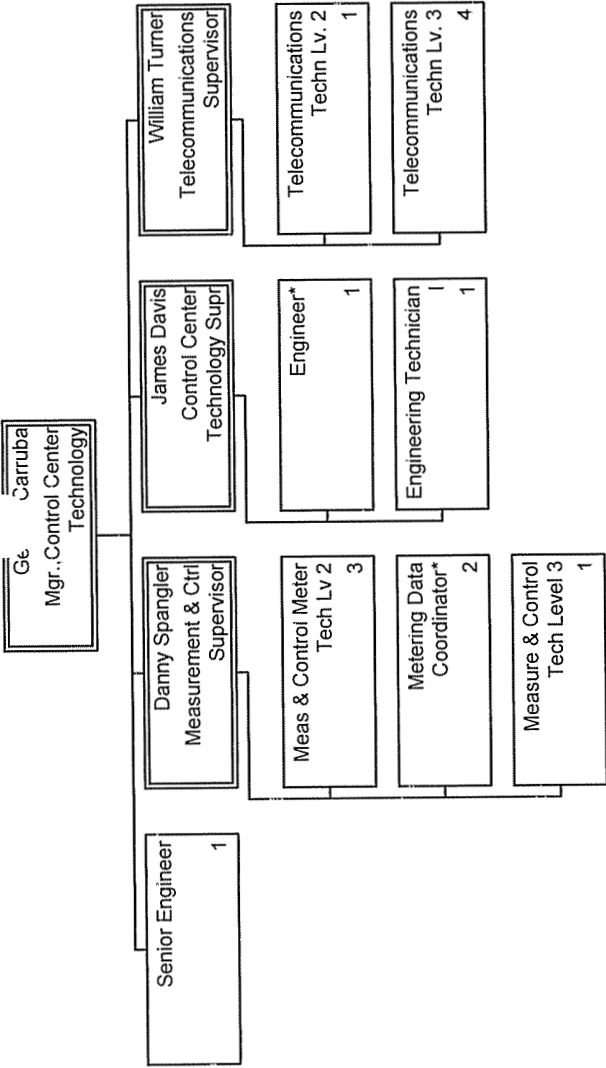
Ge. ^{McClure}
Manager, HR & Corp
Support Svc











EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 4

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 4. Describe the status of any outstanding recommendations remaining from East Kentucky's management audits. Identify savings and costs related to management audit recommendations, the impacts of which are not already reflected in the base period.

Response 4. In April 2010, EKPC received the final management audit report from Liberty Consulting. It is premature for EKPC to identify savings and costs related to the management audit recommendations. With the exception of including the outage insurance premium as a pro-forma adjustment, no other savings or costs relating to the audit recommendations have been included in this proceeding.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 5

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 5. Concerning non-regulated activities:

a. If East Kentucky is engaged in any non-regulated activities, provide a detailed description of each such activity.

b. If East Kentucky is engaged in any non-regulated activities through an affiliate, provide the name of each affiliate and the non-regulated activity in which it is engaged.

c. Identify each service agreement with each affiliate and indicate whether the service agreement is on file with the Commission. Provide a copy of each service agreement not already on file with the Commission.

d. If East Kentucky has loaned any money or property to any affiliate, describe in detail what was loaned, the terms of the loan, and name of the affiliate.

e. If East Kentucky has guaranteed any loans or borrowings for any affiliate, for each guarantee, provide copies of the loan guarantee documentation, a description of the terms and conditions of the guarantee, and the name of the affiliate.

Response 5. a. EKPC's involvement in non-regulated activities is limited to the activities through affiliates discussed in the response to Request 5b.

b. EKPC is engaged in non-regulated activities through affiliates as identified in the Cost Allocation Manual (“CAM”). The non-regulated affiliates are:

Alliance for Cooperative Energy Services Power Marketing (ACES Power Marketing)

EKPC entered into a power marketing agreement with several other generation and transmission cooperatives. This group, ACES Power Marketing, is an organization formed primarily to purchase and sell power. In addition to purchasing and selling power, ACES Power Marketing provides services such as portfolio modeling, trading controls, credit analysis, scheduling, trading, load management, and contract management.

Envision Energy Services, LLC (Envision)

Envision is a partnership of electric cooperatives in central and eastern Kentucky. Envision offers services to commercial and industrial customers that go beyond services offered by regulated utilities. These services include: infra-red surveys, emergency power, installation of lighting upgrades and related maintenance, power factor correction, energy bill analysis, energy management systems, power quality solutions, performance contracting, and natural gas sales. EKPC shares employees, office space, fleet vehicles, telephone services, and office equipment with Envision.

Propane Gas Program

EKPC and four of its members have established partnerships in the business of providing propane gas to residential customers. EKPC is primarily an investing partner with limited operational involvement and expenses in each of these partnerships.

c. EKPC has provided the services agreement for the non-regulated affiliates listed in the responses to Request 5b as part of its annual CAM filing.

d. EKPC loaned money to the four propane joint ventures. The joint ventures are making principal and interest (prime rate minus one-half of one percent, adjusted annually) payments. The notes are payable in full in 2015. The balances as of March 31, 2010 are:

Farmers Energy:	\$647,774
Clark Energy:	\$503,333
Jackson Energy:	\$490,471
Shelby Energy:	\$636,403

e. EKPC has not guaranteed any of the loans or borrowings for any affiliates.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 6

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 6. Provide a schedule showing for the base period and the 12-month period immediately preceding the base period, with each year shown separately, the following information regarding East Kentucky's investments in subsidiaries and joint ventures:

- a. Name of subsidiary or joint venture.
- b. Date of initial investment.
- c. Description of the nature and business activities of the subsidiary or joint venture.
- d. Amount and type of investment made for each of the two periods included in this response.
- e. A separate schedule of all dividends or income of any type received by East Kentucky from its subsidiaries or joint ventures for the three calendar years preceding the base period. Indicate how this income is reflected in the reports filed with the Commission.
- f. Name of each officer of each of the subsidiaries or joint ventures, each officer's annual compensation, the portion of that compensation that is charged to the subsidiary or joint venture, the position each officer holds with East Kentucky, and the compensation received from East Kentucky.

Response 6.

a. Subsidiary - Charleston Bottoms RECC; Joint Ventures - Clark Energy Services, Jackson Energy Services, Farmers Energy Services, Shelby Energy Services.

b. Charleston Bottoms RECC - Original Investment was made in June 1973. Joint Ventures - Original Investment was made in June 2000.

c. Charleston Bottoms - Subsidiary established to facilitate the capital financing of Spurlock Unit #1. Joint Ventures - To sell and distribute propane.

d. Subsidiary:

Charleston Bottoms Bonds - No investment has been made for the two periods included in this response.

Joint Ventures:

Clark Energy Services - No Investment has been made for the two periods included in this response.

Jackson Energy Services - No investment has been made for the two period included in this response.

Farmers Energy Services - No investment has been made for the two periods included in this response.

Shelby Energy Services - No investment has been made for the two periods in this response.

e. EKPC receives no income or dividends from Charleston Bottoms RECC. EKPC records its 25% portion of the propane joint ventures' profit or loss annually. The investment schedules for 2007-2009 are included on pages 5 through 7 of this response.

f. The officers of Charleston Bottoms RECC are:

President and CEO (June 2009-Present) – Anthony S. Campbell
 President and CEO (December 2006-June 2009) - Robert M. Marshall
 Chairman of the Board - R. Wayne Stratton
 Vice Chairman of the Board - Lonnie Vice
 Secretary/Treasurer - A.L. Rosenberger

No compensation is received from Charleston Bottoms RECC. These officers occupy the same positions with EKPC. The directors' fees for the base period from EKPC are:

	<u>2009</u> *	<u>2008</u> *
R. Wayne Stratton		
Fees	\$ 11,850	\$ 10,750
Deferred Compensation	11,850	10,750
Lonnie Vice		
Fees	9,600	8,900
Deferred Compensation	9,600	8,900
A.L. Rosenberger		
Fees	11,550	8,850
Deferred Compensation	3,950	2,950
Robert M. Marshall		
Reportable	373,427	350,108
Other	202,200	184,502
Anthony S. Campbell		
Reportable	258,136	
Other	145,797	

There are no EKPC employees serving as an officer on the propane joint ventures.

* Amounts reported on EKPC's Form 990 for calendar year indicated.

2007 Audit Report Investments

Analysis of 12323 Account (Investment Analysis)
Other Investments in Associated Organization

	Description	Farmers Energy Propane Capital	Farmers Energy Propane Gain/Loss	Shelby Energy Propane Capital	Shelby Energy Propane Gain/Loss	Jackson Energy Propane Capital	Jackson Energy Propane Gain/Loss	Clark Energy Propane Capital	Clark Energy Propane Gain/Loss
12/31/06	Balance	260,000.00	(25,369.92)	460,000.00	(186,923.10)	448,000.00	(43,889.86)	398,000.00	(49,929.48)
12/31/07	PROPANE 2007 Propane Adj				471.59				
12/31/07	PROPANE 2007 Propane Income		18,182.12		107.72		48,058.16		12,500.18
12/31/07	Balance	260,000.00	(7,187.80)	460,000.00	(186,343.79)	448,000.00	4,168.30	398,000.00	(37,429.30)
		252,812.20		273,656.21		452,168.30		360,570.70	

2008 Audit Report Investments

Analysis of 12323 Account (Investment Analysis)
Other Investments in Associated Organization

JE #	Description	Farmers Energy Propane Capital	Farmers Energy Propane Gain/Loss	Shelby Energy Propane Capital	Shelby Energy Propane Gain/Loss	Jackson Energy Propane Capital	Jackson Energy Propane Gain/Loss	Clark Energy Propane Capital	Clark Energy Propane Gain/Loss
12/31/07	Balance	260,000.00	(7,187.80)	460,000.00	(186,343.79)	448,000.00	4,168.30	398,000.00	(37,429.30)
12/31/08	PROPANE 2008 Propane Income		29,580.65		15,005.49		15,397.00		38,293.80
12/31/08	Balance	260,000.00	22,392.85	460,000.00	(171,338.30)	448,000.00	19,565.30	398,000.00	864.50
		282,392.85		288,661.70		467,565.30		398,864.50	

2009 Audit Report Investments

Analysis of 12323 Account (Investment Analysis)
Other Investments in Associated Organization

JE #	Description	Farmers Energy Propane Capital	Farmers Energy Propane Gain/Loss	Shelby Energy Propane Capital	Shelby Energy Propane Gain/Loss	Jackson Energy Propane Capital	Jackson Energy Propane Gain/Loss	Clark Energy Propane Capital	Clark Energy Propane Gain/Loss
12/31/08	Balance	260,000.00	22,392.85	460,000.00	(171,338.30)	448,000.00	19,565.30	398,000.00	864.50
12/31/09	PROPANE 2009 Propane Income		33,326.50		26,126.89		58,937.88		13,742.48
12/31/09	Balance	260,000.00	55,719.35	460,000.00	(145,211.41)	448,000.00	78,503.18	398,000.00	14,606.98
		315,719.35		314,788.59		526,503.18		412,606.98	

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE**

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 7**

RESPONSIBLE PERSON: Ann F. Wood
COMPANY: East Kentucky Power Cooperative, Inc.

Request 7. Describe East Kentucky's lobbying activities and provide a schedule showing the name, salary, and job title of each individual whose job function involves lobbying on the local, state, or national level.

Response 7. East Kentucky's lobbying activities are to coordinate industry positions of EKPC with the Kentucky Association of Electric Cooperatives and the National Rural Electric Cooperative Association on state and national issues and proposed legislation that may impact EKPC.

The annual labor charges relating to these activities total \$13,190, which represents a portion of the salary of EKPC's Director of External Affairs, Barry Mayfield.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 8

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 8. Provide East Kentucky's internal accounting manuals, directives, and policies and procedures.

Response 8. The accounting system used by East Kentucky Power Cooperative is that prescribed by Rural Utilities Service ("RUS") Bulletin 1767B-1, Uniform System of Accounts – Electric, a copy of which is included on the enclosed CD. Purchase order and contract approvals are governed by RUS Bulletin 1726-601 (7 CFR 1726.125), a copy of which is also included on the enclosed CD.

The primary board and administrative policies and procedures that govern accounting are as follows (copies are provided on the enclosed CD):

- No. 102 – Functions of the Board of Directors
- No. 103 – Delegations from the Board of Directors to the President and CEO
- No. 201 – Authorized Check Signatories
- No. 203 – Financial Management
- No. 507 – Employee Travel and Out-of-Pocket Expenses
- No. A009 – Expenditure Approval (Part of new Supply Chain Policy and Procedure Manual)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 9

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 9. Provide East Kentucky's budget instructions, assumptions, directives, manuals, policies and procedures, timelines, and descriptions of budget procedures.

Response 9. The requested budget information is provided on the attached CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 10

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 10. Provide the studies, including all applicable workpapers, which are the basis for plant allocations and expense account allocations.

Response 10. In January 1998, RUS provided the functional allocation procedures provided on pages 2 through 10 of this response. This is the most recent correspondence received relating to allocations.

FAX COVER SHEET

Rural Utilities Service

1400 Independence Ave, SW
Stop 1523
Washington, DC 20250

Date: 1/21/98
 Number of pages including cover sheet: 10

To: Don Miller

 Phone: _____
 Fax phone: 606 744-6008
 CC: _____

From: Lynne Baronoff

 Phone: 202-720-5227
 Fax phone: 202-720-8265

REMARKS: Urgent For your review Reply ASAP Please comment

Functional Accounting Allocation + Matrix

FUNCTIONAL ACCOUNTING SUGGESTED ALLOCATION PROCEDURES

With the issuance of the Federal Energy Regulatory Commission's Orders 888 and 889 on open access, it is essential that rural electric cooperatives effectively and efficiently cost their products and services to compete in an open market. Before products and services may be effectively priced, management must have reliable financial information concerning the actual cost of the products and services it provides. Costs, therefore, must be accumulated on a functional basis. Salaries, materials, and many other expenses incurred in utility operations are already accounted for on a functional basis. Employee pensions and benefits, payroll taxes, property taxes, and insurance costs, however, are not, except to the extent that they are charged to construction and retirement activities.

An equitable allocation of these administrative costs to the various operations, maintenance, and administrative expense accounts should begin with a careful examination of the cost elements involved to determine the best possible method of allocation. Payroll-related costs such as health insurance, pensions and benefits, and payroll taxes should be allocated using the specific identification method. Under the specific identification method, each payroll-related cost is identified to the benefiting employee and the cost is allocated to the same operations, maintenance, and administrative expense accounts, in the same percentages, as the employee's salary. This ensures that labor and the associated overhead costs are charged in a similar manner. If specific identification is not possible, payroll-related costs may be allocated on the basis of other components of direct labor.

Property-related cost factors such as insurance and property taxes should be allocated based upon the specific class of property being taxed or insured provided that such a determination can be made. For those items for which specific identification cannot be made, the allocation should be based upon the balances in the primary plant accounts. Payroll- and property-related taxes that cannot be specifically identified may be allocated as discussed below.

Life Insurance:

If specific identification of life insurance costs is not possible and the coverage is based upon compensation, premiums should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account. Life insurance coverage that is not based upon compensation should be allocated to the appropriate operations, maintenance, and administrative expense accounts on the basis of direct labor hours less overtime hours.

PSC Request 10

Page 4 of 10

Health Care and Insurance Costs:

Health care expenses including such costs as major medical and dental insurance, that are specifically identifiable to each employee should be charged, on the basis of direct labor dollars, to the operations, maintenance, and administrative expense accounts to which that employee's salary was charged. Premiums for most health care plans, however, are based upon the number of employees covered rather than the level of compensation. Under these circumstances, health care costs should be allocated on the basis of direct labor hours less overtime hours.

Pensions and benefits:

Pensions and benefits include the costs of management incentive plans, pension plans, deferred compensation plans such as 401(k) plans, and the current portion of postretirement benefits expense. If specific identification is not possible, these costs should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account.

Federal Insurance Contribution Act (FICA) Tax:

FICA or Social Security tax is assessed at the current rate of 6.2% on the basis of wages paid, up to an annual salary cap. If specific identification is not possible, FICA taxes should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account.

Medicare:

Medicare is assessed at the current rate of 1.45% on the basis of wages paid without an annual salary cap. If specific identification is not possible, Medicare costs should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account.

State and Federal Unemployment Taxes:

State and Federal unemployment taxes are paid on a portion of each employee's wages. The portion of wages upon which unemployment insurance is currently calculated varies from \$7,000 to \$8,500, depending upon the state in which an entity operates. The state unemployment rate also varies based upon the entity's experience rate, a measure of the number of claims paid to former employees of the entity. If specific identification is not possible, state and Federal unemployment taxes should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account for each classification.

Workmen's Compensation:

Workmen's compensation payments vary based upon the job classifications of the employees being covered. If specific identification is not possible, workmen's compensation payments should first be identified by job classification and then allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account.

Property Insurance:

Property insurance should be allocated on the basis of either specific identification or plant investment depending upon which allocation procedure provides the most equitable distribution of costs. For example, if a generating facility, specific piece of equipment, or individual class of property is insured separately, the cost of that insurance premium should be charged directly to the appropriate operations, maintenance, or administrative expense accounts. Premiums that are not directly attributable to specific insurable items should be charged to the operations and administrative expense based upon the balances in the associated primary plant accounts. General liability insurance is usually not associated with a specific individual, job classification, activity, or function and should, therefore, remain in Account 925, Injuries and Damages.

Property Taxes:

Property taxes should be allocated on the basis of either specific identification or plant investment depending upon which allocation procedure provides the most equitable distribution of costs. For example, if a generating facility, specific piece of equipment, or individual class of property is taxed separately or at different rates, those taxes should be charged directly to the appropriate operations, maintenance, and administrative expense accounts. Taxes that cannot be directly attributable to specific plant items should be charged to the operations and administrative expense accounts based upon the balances in the primary plant accounts.

**FUNCTIONAL ACCOUNTING
EXPENSE ALLOCATION MATRIX**

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Cleaning Account
403	Depreciation Expense									
404	Amortization of Limited Term Electric Plant									
405	Amortization of Other Electric Plant									
406	Amortization of Electric Plant Acquisition Adjustments									
408	Taxes Other than Income Taxes									X
POWER PRODUCTION EXPENSES										
500	Operation Supervision and Engineering	X	X	X	X				X	
501	Fuel	X	X	X	X		X	X	X	
502	Steam Expenses	X	X	X	X		X	X	X	
503	Steam from Other Sources									
504	Steam Transferred - Credit									
505	Electric Expenses	X	X	X	X		X	X	X	
506	Miscellaneous Steam Power Expenses	X	X	X	X			X	X	
507	Rents									
509	Allowances									
510	Maintenance Supervision and Engineering	X	X	X	X				X	
511	Maintenance of Structure	X	X	X	X			X	X	
512	Maintenance of Boiler Plant	X	X	X	X			X	X	
513	Maintenance of Electric Plant	X	X	X	X			X	X	
514	Maintenance of Miscellaneous Steam Plant	X	X	X	X			X	X	
517	Operation Supervision and Engineering	X	X	X	X				X	
519	Coolants and Water	X	X	X	X		X	X	X	

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Clearing Account
520	Steam Expenses	X	X	X	X	X	X	X	X	
521	Steam from Other Sources									
522	Steam Transferred - Credit									
523	Electric Expenses	X	X	X	X	X	X	X	X	
524	Miscellaneous Nuclear Power Expenses	X	X	X	X	X	X	X	X	
525	Rents									
528	Maintenance Supervision and Engineering	X	X	X	X	X	X	X	X	
529	Maintenance of Structures	X	X	X	X	X	X	X	X	
530	Maintenance of Reactor Plant Equipment	X	X	X	X	X	X	X	X	
531	Maintenance of Electric Plant	X	X	X	X	X	X	X	X	
532	Maintenance of Miscellaneous Nuclear Plant	X	X	X	X	X	X	X	X	
535	Operation Supervision and Engineering	X	X	X	X	X	X	X	X	
536	Water for Power									
537	Hydraulic Expenses	X	X	X	X	X	X	X	X	
538	Electric Expenses	X	X	X	X	X	X	X	X	
539	Miscellaneous Hydraulic Power Generation Expenses	X	X	X	X	X	X	X	X	
540	Rents									
541	Maintenance Supervision and Engineering	X	X	X	X	X	X	X	X	
542	Maintenance of Structures	X	X	X	X	X	X	X	X	
543	Maintenance of Reservoirs, Dams, and Waterways	X	X	X	X	X	X	X	X	
544	Maintenance of Electric Plant	X	X	X	X	X	X	X	X	
545	Maintenance of Miscellaneous Hydraulic Plant	X	X	X	X	X	X	X	X	
546	Operation Supervision and Engineering	X	X	X	X	X	X	X	X	
547	Fuel									
548	Generation Expenses	X	X	X	X	X	X	X	X	
549	Miscellaneous Other Power Generation Expenses	X	X	X	X	X	X	X	X	
550	Rents									

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Cleaning Account
551	Maintenance Supervision and Engineering	X	X	X	X				X	
552	Maintenance of Structures	X	X	X	X			X	X	
553	Maintenance of Generating and Electric Equipment	X	X	X	X			X	X	
554	Maintenance of Miscellaneous Other Power Generation Plant	X	X	X	X			X	X	
OTHER POWER SUPPLY EXPENSES										
555	Purchased Power									
556	System Control and Load Dispatching	X	X	X	X	X	X		X	
557	Other Expenses									
TRANSMISSION EXPENSES										
560	Operation Supervision and Engineering	X	X	X	X				X	
561	Load Dispatching	X	X	X	X	X	X	X	X	
562	Station Expenses	X	X	X	X	X	X	X	X	
563	Overhead Line Expenses	X	X	X	X	X	X	X	X	
564	Underground Line Expenses	X	X	X	X*	X	X	X	X	
565	Transmission of Electricity by Others									
566	Miscellaneous Transmission Expenses	X	X	X	X			X	X	
567	Rents									
568	Maintenance Supervision and Engineering	X	X	X	X				X	
569	Maintenance of Structures	X	X	X	X			X	X	
570	Maintenance of Station Equipment	X	X	X	X			X	X	
571	Maintenance of Overhead Lines	X	X	X	X			X	X	
572	Maintenance of Underground Lines	X	X	X	X			X	X	
573	Maintenance of Miscellaneous Transmission Plant	X	X	X	X			X	X	
DISTRIBUTION EXPENSES										
580	Operation Supervision and Engineering	X	X	X	X				X	
581	Load Dispatching	X	X	X	X	X	X	X	X	
582	Station Expenses	X	X	X	X	X	X	X	X	

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Clearing Account
583	Overhead Line Expenses	X	X	X	X	X	X	X	X	
584	Underground Line Expenses	X	X	X	X	X	X	X	X	
585	Street Lighting and Signal System Expenses	X	X	X	X	X	X	X	X	
586	Meter Expenses	X	X	X	X	X	X	X	X	
587	Customer Installations Expenses	X	X	X	X	X	X	X	X	
588	Miscellaneous Distribution Expenses	X	X	X	X	X	X	X	X	
589	Permits									
590	Maintenance Supervision and Engineering	X	X	X	X	X	X	X	X	
591	Maintenance of Structures	X	X	X	X	X	X	X	X	
592	Maintenance of Station Equipment	X	X	X	X	X	X	X	X	
593	Maintenance of Overhead Lines	X	X	X	X	X	X	X	X	
594	Maintenance of Underground Lines	X	X	X	X	X	X	X	X	
595	Maintenance of Line Transformers	X	X	X	X	X	X	X	X	
596	Maintenance of Street Lighting and Signal Systems	X	X	X	X	X	X	X	X	
597	Maintenance of Meters	X	X	X	X	X	X	X	X	
598	Maintenance of Miscellaneous Distribution Plant	X	X	X	X	X	X	X	X	
CUSTOMER ACCOUNTS EXPENSES										
901	Supervision	X	X	X	X	X	X	X	X	
902	Meter Reading Expenses	X	X	X	X	X	X	X	X	
903	Customer Records and Collection Expenses	X	X	X	X	X	X	X	X	
904	Uncollectible Accounts									
905	Miscellaneous Customer Accounts Expenses	X	X	X	X	X	X	X	X	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES										
907	Supervision	X	X	X	X	X	X	X	X	
908	Customer Assistance Expenses	X	X	X	X	X	X	X	X	
909	Informational and Instruction Advertising Expenses	X	X	X	X	X	X	X	X	
910	Miscellaneous Customer Service and Informational Expenses	X	X	X	X	X	X	X	X	

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Cleaning Account
SALES EXPENSES										
911	Supervisor	X	X	X	X				X	
912	Demonstrating and Selling Expenses	X	X	X	X			X	X	
913	Advertising Expenses	X	X	X	X			X	X	
916	Miscellaneous Sales Expenses	X	X	X	X		X	X	X	
ADMINISTRATIVE AND GENERAL										
920	Administrative and General Salaries	X	X	X	X					
921	Office Supplies and Expenses									
922	Administrative Expenses, Transferred - Credit									
923	Outside Services Employed									
924*	Property Insurance	X	X	X	X			X	X	X
925	Injuries and Damages	X	X	X	X			X	X	X
926**	Employee Pensions and Benefits	X	X	X	X			X	X	X
927	Franchise Requirements									
928	Regulatory Commission Expenses									
929	Duplicate Charges - Credit									
930.1	General Advertising Expenses	X	X	X	X			X	X	
930.2	Miscellaneous General Expenses	X	X	X	X		X	X	X	
931	Rents									
935	Maintenance of General Plant	X	X	X	X			X	X	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 11

RESPONSIBLE PERSON: John R. Twitchell

COMPANY: East Kentucky Power Cooperative, Inc.

Request 11. Describe the procedures that East Kentucky uses to plan and approve construction projects.

Response 11. Following the identification of a need for construction, a project plan is developed and submitted for consideration and approval by EKPC's Board of Directors.

Typically the identified need for construction is communicated along with the in service dates and the budgetary estimates that were used in the evaluation that determined construction to be the best option for meeting EKPC's needs. Using these cost and schedule constraints, project planning commences with the evaluation of technologies capable of producing the generation capability, environmental performance, process efficiency, portfolio diversification or other need for which construction is necessary. EKPC typically uses consultants and contractors to complement its own resources in performing these assessments. Among other factors, the project planning process considers equipment reliability, operability and maintainability, staffing requirements, load following characteristics (if applicable) and environmental impacts in determining the ultimate scope, schedule and cost for the project.

The project plan, when fully developed, is presented to the Board of Directors for their consideration. If approved, the EKPC staff works to execute the plan.

Several established policies guide the execution of the project, particularly in the area of procurement of construction materials and labor. Board Policy 401 is provided on pages 3 and 4 of this response.

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 401

JULY 6, 1979

PROCUREMENT OF MATERIALS AND EQUIPMENT AND AWARDED
CONSTRUCTION CONTRACTS FOR GENERATION, TRANSMISSION,
COMMUNICATIONS, AND SUBSTATION FACILITIES

I. OBJECTIVE

To insure that all construction contracts for generation, transmission, communications, and substation facilities and any related purchases of equipment and materials are entered into as economically and as competitively as practical and in accordance with all applicable requirements of lending and regulatory agencies including RUS 7 CFR Part 1726 Electric System Construction Policies and Procedures (hereinafter referred to as 7 CFR Part 1726).

II. CONTENT

- A. All purchases of materials or equipment and construction contracts will be awarded as set forth in 7 CFR Part 1726.
- B. When informal competitive bidding and/or multiparty negotiations are utilized, as provided for in 7 CFR Part 1726 the following will be included:
 - 1. Bidding shall be on the basis of plans and specifications prepared by East Kentucky Power Cooperative's ("EKPC") staff or consulting engineer.
 - 2. A sufficient number of firms shall be invited to bid to assure adequate competition. Bidders shall be prequalified by EKPC based on experience in dealing with bidder, performance record, safety record and similar factors. Only bids invited by EKPC or its consulting engineer shall be considered. The issuance of invitations to bid to individual qualified contractors shall be at the discretion of EKPC subject to the approval, where appropriate, of Rural Utilities Service ("RUS").
 - 3. Informal competitive bidding and/or multiparty negotiations shall be conducted by a Contracting Subcommittee of any standing committee as provided for herein. The Contracting Subcommittee shall be composed of the President and Chief Executive Officer ("President and CEO") or his designee; the appropriate vice president or his designee; the staff or consulting engineer, as appropriate; and a representative from a pool of three directors and three alternate directors appointed for this purpose by the

Chairman of the respective standing committee, and approved by the Board of Directors ("Board"). Meetings of the Contracting Subcommittee shall be called by the chairman of the respective standing committee. At least one director, one member of EKPC management, and the staff or consulting engineer must be present to carry out any duties of this subcommittee.

4. The Contracting Subcommittee shall consider all bids received by the date and time designated and shall be responsible for the receipt and opening of all bids, the supervision of their tabulation, review and evaluation by the engineer and for conducting any negotiations with the bidders.
5. If the Contracting Subcommittee elects to conduct clarifying discussions and/or negotiate with the bidders, it shall give each bidder individually an equal opportunity to resolve any questions related to the substance of the bidder's proposal and arrive at a final price for a responsive bid. No prices or relative position of bidders shall be revealed.
6. The Contracting Subcommittee shall determine the "low responsive bid conforming with the plans and specifications", and make appropriate recommendations to the Board, through the appropriate standing committee, and if the Board decides a contract should be awarded, the Board shall award the contract to the low responsive bidder subject to the approval, where appropriate, of RUS.

III. RESPONSIBILITY

The President and CEO is responsible for compliance with the provisions of this policy.

Amended: 11-20-79

Amended: 10-12-82

Amended: 10-06-87

Amended: 01-10-89

Amended: 08-03-93

Amended: 01-10-96

Amended: 08-14-01

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 12**

RESPONSIBLE PERSON: John R. Twitchell/Craig A. Johnson

COMPANY: East Kentucky Power Cooperative, Inc.

Request 12. Provide East Kentucky's long-term construction planning program.

Response 12. Construction plans are summarized in annual board approved update of EKPC's Three-Year Construction Work Plan and in its 20-Year MEAGER (Maintain Electric Availability and Generation Equipment Reliability) Plan. A copy of the most recent EKPC board approved three-year work plan is included as Attachment 1 on the enclosed CD. A copy of the most recent MEAGER plan is included as Attachment 2 on the enclosed CD. Also, the transmission work plan is included as Attachment 3 on the enclosed CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 13**

**RESPONSIBLE PERSON: John R. Twitchell, Craig A. Johnson and
Ricky L. Drury**

COMPANY: East Kentucky Power Cooperative, Inc.

Request 13. Concerning East Kentucky's construction projects:

a. For each construction project started during the last 10 calendar years, provide the information requested in the format contained in Schedule 1a. For each project, include the amount of any cost variance and delay encountered, and explain in detail the reasons for such variances and delays.

b. Using the data included in Schedule 1a, calculate the annual "Slippage Factor" associated with East Kentucky's construction projects. The Slippage Factor should be calculated using the format shown in Schedule 1b.

c. In determining the capital additions reflected in the base period and forecasted test period, explain whether East Kentucky recognized a Slippage Factor.

Response 13. a. The construction project information is provided on the enclosed CD.

b. The calculation of the annual Slippage Factor is provided on page 3 and also on the enclosed CD. In addition, EKPC has provided the Slippage Factor calculation categorized by production, transmission, and other; this calculation is provided on page 4 of this response.

c. In determining the capital additions reflected in the base period and forecasted test period, East Kentucky did not recognize a Slippage Factor.

Calculation of Capital Construction Project Slippage Factor

Schedule 1b

Years	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2009	214,383,713	225,791,499	11,407,786	5.321%	94.948%
2008	415,803,836	582,397,028	166,593,192	40.065%	71.395%
2007	440,870,515	570,969,950	130,099,435	29.510%	77.214%
2006	279,482,238	538,952,431	259,470,193	92.840%	51.857%
2005	161,536,655	240,060,393	78,523,738	48.610%	67.290%
2004	209,736,014	262,419,561	52,683,547	25.119%	79.924%
2003	344,455,563	281,031,980	(63,423,583)	-18.413%	122.568%
2002	180,457,369	242,487,066	62,029,697	34.374%	74.419%
2001	152,934,066	181,333,399	28,399,333	18.570%	84.339%
2000	73,035,744	81,141,772	8,106,028	11.099%	90.010%
10 Year Average Slippage Factor (Mathematic Average of the Yearly Slippage Factors / 10 Years)					81.396%

The Annual Actual cost, Annual Original Budget, Variance in Dollars and Variance as Percent are to be taken from Schedule 1a. Total all projects for a given year.

The Slippage Factor is calculated by dividing the Annual Actual Cost by the Annual Original Budget. Calculate a Slippage Factor for each year and the Totals line. Carry Slippage Factor percentages to 3 decimal places.

Calculation of Capital Construction Project Slippage Factor - Other (Telecommunication & Misc. Projects)
Schedule 1b

Years	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2009	2,506,823	0	(2,506,823)	-100.000%	0.000%
2008	954,570	191,969	(762,601)	-79.889%	497.252%
2007	268,360	457,366	189,006	70.430%	58.675%
2006	366,292	392,200	25,908	7.073%	93.394%
2005	789,014	344,000	(445,014)	-56.401%	229.364%
2004	948,569	1,531,080	582,511	61.409%	61.954%
2003	2,025,192	1,248,300	(776,892)	-38.361%	162.236%
2002	1,137,765	802,640	(335,125)	-29.455%	141.753%
2001	563,056	752,280	189,224	33.607%	74.847%
2000	619,199	0	(619,199)	-100.000%	0.000%
10 Year Average Slippage Factor (Mathematic Average of the Yearly Slippage Factors / 10 Years)					131.948%

Calculation of Capital Project Slippage Factor - Production
Schedule 1b

Years	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2009	166,509,829	150,611,753	(15,898,076)	-9.548%	110.556%
2008	370,106,354	535,971,022	165,864,668	44.815%	69.053%
2007	399,332,919	489,576,385	90,243,466	22.599%	81.567%
2006	228,930,124	512,541,942	283,611,818	123.886%	44.666%
2005	137,341,957	215,797,150	78,455,193	57.124%	63.644%
2004	181,043,373	218,767,808	37,724,435	20.837%	82.756%
2003	320,668,433	251,364,132	(69,304,301)	-21.612%	127.571%
2002	161,763,317	215,549,831	53,786,514	33.250%	75.047%
2001	136,023,195	166,933,059	30,909,864	22.724%	81.484%
2000	56,027,054	65,306,700	9,279,646	16.563%	85.791%
10 Year Average Slippage Factor (Mathematic Average of the Yearly Slippage Factors / 10 Years)					82.213%

Calculation of Capital Project Slippage Factor - Transmission
Schedule 1b

Years	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2009	45,367,061	75,179,746	29,812,685	65.714%	60.345%
2008	44,742,913	46,234,037	1,491,124	3.333%	96.775%
2007	41,269,236	80,936,199	39,666,963	96.118%	50.990%
2006	50,185,822	26,018,289	(24,167,533)	-48.156%	192.887%
2005	23,405,684	23,919,243	513,559	2.194%	97.853%
2004	27,744,071	42,120,673	14,376,602	51.819%	65.868%
2003	21,761,938	28,419,548	6,657,610	30.593%	76.574%
2002	17,556,287	26,134,595	8,578,308	48.862%	67.176%
2001	16,347,815	13,648,060	(2,699,755)	-16.514%	119.781%
2000	16,389,491	15,835,072	(554,419)	-3.383%	103.501%
10 Year Average Slippage Factor (Mathematic Average of the Yearly Slippage Factors / 10 Years)					93.175%

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 14

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 14. Provide the following monthly account balances and a calculation of the average (13-month) account balances for the most recent calendar year:

- a. Plant in service (Account No 101).
- b. Plant purchased or sold (Account No. 102).
- c. Property held for future use (Account No. 105).
- d. Construction work in progress (Account No. 107).
- e. Completed construction not classified (Account No. 106).
- f. Depreciation reserve (Account No. 108).
- g. Materials and supplies (include all accounts and subaccounts).
- h. Computation and development of minimum cash requirements.
- i. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)
- j. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is undeterminable, give reasonable estimate.)
- k. Balance in accounts payable applicable to prepayments by major category or subaccount.

Response 14. Responses to 14 a-k are included on pages 3 through 20 of this response.

#14 a.

Fiscal Year	Acct	Balance	Description	Period
Beginning Balance	101	\$2,083,437,401		
2009	101	2,083,433,185	Plant in service	1
2009	101	2,083,809,815	Plant in service	2
2009	101	2,084,664,394	Plant in service	3
2009	101	2,086,895,222	Plant in service	4
2009	101	2,090,123,124	Plant in service	5
2009	101	2,098,756,194	Plant in service	6
2009	101	2,101,953,758	Plant in service	7
2009	101	2,103,173,430	Plant in service	8
2009	101	2,109,790,975	Plant in service	9
2009	101	2,313,777,659	Plant in service	10
2009	101	2,313,856,754	Plant in service	11
2009	101	2,319,507,127	Plant in service	12
13 month average		<u>\$2,144,090,695</u>		

#14 b. No plant purchased or sold (Account No. 102)

#14 c.

Fiscal Year	Acct	Balance	Description	Period
Beginning Balance	10501	\$27,462		
2009			No Activity	
Ending Balance		<u>\$27,462</u>		

#14 d.

Beginning Balance	10720	\$1,131,657,318		
2009	10720	934,924,072	WIP-Construction & Contract	1
2009	10720	930,163,101	WIP-Construction & Contract	2
2009	10720	963,252,499	WIP-Construction & Contract	3
2009	10720	458,404,450	WIP-Construction & Contract	4
2009	10720	467,984,364	WIP-Construction & Contract	5
2009	10720	485,928,321	WIP-Construction & Contract	6
2009	10720	496,665,505	WIP-Construction & Contract	7
2009	10720	368,706,889	WIP-Construction & Contract	8
2009	10720	385,515,961	WIP-Construction & Contract	9
2009	10720	397,274,044	WIP-Construction & Contract	10
2009	10720	402,701,687	WIP-Construction & Contract	11
2009	10720	382,843,347	WIP-Construction & Contract	12
13 month average		<u>\$600,463,197</u>		

#14 e.

Beginning Balance	10600	\$35,842,193		
2009	10600	236,150,458	Compl Constr Not Classified El	1
2009	10600	263,015,677	Compl Constr Not Classified El	2
2009	10600	259,958,556	Compl Constr Not Classified El	3
2009	10600	776,350,503	Compl Constr Not Classified El	4
2009	10600	780,927,595	Compl Constr Not Classified El	5
2009	10600	777,788,386	Compl Constr Not Classified El	6
2009	10600	778,208,752	Compl Constr Not Classified El	7
2009	10600	924,914,245	Compl Constr Not Classified El	8
2009	10600	921,813,272	Compl Constr Not Classified El	9
2009	10600	719,016,408	Compl Constr Not Classified El	10
2009	10600	727,335,857	Compl Constr Not Classified El	11
2009	10600	764,143,746	Compl Constr Not Classified El	12
13 month average		<u>\$612,728,127</u>		

Beginning Balance	10601	\$64,734		
2009	10601	64,734	Equipment Purchases	1
2009	10601	64,734	Equipment Purchases	2
2009	10601	64,734	Equipment Purchases	3
2009	10601	64,734	Equipment Purchases	4
2009	10601	128,383	Equipment Purchases	5
2009	10601	128,383	Equipment Purchases	6
2009	10601	132,768	Equipment Purchases	7
2009	10601	132,768	Equipment Purchases	8
2009	10601	132,768	Equipment Purchases	9
2009	10601	132,768	Equipment Purchases	10
2009	10601	132,768	Equipment Purchases	11
2009	10601	69,296	Equipment Purchases	12
13 month average		<u>\$101,044</u>		

#14 f.

Beginning Balance	10810	(\$84,676,219)	
2009	10810	(84,730,266)	Accum Depreciation Lab 1
2009	10810	(84,784,315)	Accum Depreciation Lab 2
2009	10810	(84,838,362)	Accum Depreciation Lab 3
2009	10810	(84,892,410)	Accum Depreciation Lab 4
2009	10810	(84,946,458)	Accum Depreciation Lab 5
2009	10810	(85,000,506)	Accum Depreciation Lab 6
2009	10810	(85,054,553)	Accum Depreciation Lab 7
2009	10810	(85,108,601)	Accum Depreciation Lab 8
2009	10810	(85,162,649)	Accum Depreciation Lab 9
2009	10810	(85,216,697)	Accum Depreciation Lab 10
2009	10810	(85,270,744)	Accum Depreciation Lab 11
2009	10810	(85,324,792)	Accum Depreciation Lab 12
13 month average		<u>(\$85,000,506)</u>	

Beginning Balance	10811	(\$79,941,271)	
2009	10811	(79,956,657)	Accum Depreciation Dale 1
2009	10811	(79,972,042)	Accum Depreciation Dale 2
2009	10811	(79,987,743)	Accum Depreciation Dale 3
2009	10811	(80,003,443)	Accum Depreciation Dale 4
2009	10811	(80,019,144)	Accum Depreciation Dale 5
2009	10811	(80,034,844)	Accum Depreciation Dale 6
2009	10811	(80,050,544)	Accum Depreciation Dale 7
2009	10811	(80,066,245)	Accum Depreciation Dale 8
2009	10811	(80,081,945)	Accum Depreciation Dale 9
2009	10811	(80,097,646)	Accum Depreciation Dale 10
2009	10811	(80,113,346)	Accum Depreciation Dale 11
2009	10811	(80,129,046)	Accum Depreciation Dale 12
13 month average		<u>(\$80,034,917)</u>	

Beginning Balance	10812	(\$83,275,266)	
2009	10812	(83,356,599)	Accum Depreciation Cooper 1
2009	10812	(83,715,263)	Accum Depreciation Cooper 2
2009	10812	(83,889,040)	Accum Depreciation Cooper 3
2009	10812	(84,062,967)	Accum Depreciation Cooper 4
2009	10812	(84,258,499)	Accum Depreciation Cooper 5
2009	10812	(84,480,932)	Accum Depreciation Cooper 6
2009	10812	(84,660,503)	Accum Depreciation Cooper 7
2009	10812	(84,839,926)	Accum Depreciation Cooper 8
2009	10812	(85,019,315)	Accum Depreciation Cooper 9
2009	10812	(85,198,703)	Accum Depreciation Cooper 10
2009	10812	(85,378,092)	Accum Depreciation Cooper 11
2009	10812	(85,557,481)	Accum Depreciation Cooper 12
13 month average		<u>(\$84,437,891)</u>	

Beginning Balance	10813	(\$30,927,121)		
2009	10813	(31,255,755)	Accum Depreciation Spur 1	1
2009	10813	(31,585,164)	Accum Depreciation Spur 1	2
2009	10813	(31,913,981)	Accum Depreciation Spur 1	3
2009	10813	(32,243,242)	Accum Depreciation Spur 1	4
2009	10813	(32,572,232)	Accum Depreciation Spur 1	5
2009	10813	(32,901,081)	Accum Depreciation Spur 1	6
2009	10813	(33,229,930)	Accum Depreciation Spur 1	7
2009	10813	(33,558,780)	Accum Depreciation Spur 1	8
2009	10813	(33,887,629)	Accum Depreciation Spur 1	9
2009	10813	(34,216,479)	Accum Depreciation Spur 1	10
2009	10813	(34,545,328)	Accum Depreciation Spur 1	11
2009	10813	(34,874,178)	Accum Depreciation Spur 1	12
13 month average		<u>(\$32,900,839)</u>		

Beginning Balance	10814	(\$208,544,376)		
2009	10814	(209,408,989)	Accum Depreciation Spur 2	1
2009	10814	(210,281,813)	Accum Depreciation Spur 2	2
2009	10814	(211,154,690)	Accum Depreciation Spur 2	3
2009	10814	(212,028,094)	Accum Depreciation Spur 2	4
2009	10814	(212,902,956)	Accum Depreciation Spur 2	5
2009	10814	(213,788,591)	Accum Depreciation Spur 2	6
2009	10814	(214,665,298)	Accum Depreciation Spur 2	7
2009	10814	(215,903,821)	Accum Depreciation Spur 2	8
2009	10814	(217,148,665)	Accum Depreciation Spur 2	9
2009	10814	(218,257,494)	Accum Depreciation Spur 2	10
2009	10814	(219,531,543)	Accum Depreciation Spur 2	11
2009	10814	(220,800,428)	Accum Depreciation Spur 2	12
13 month average		<u>(\$214,185,904)</u>		

Beginning Balance	108144	(\$39,578,031)		
2009	108144	(40,402,305)	Accum Depreciation Gilbert	1
2009	108144	(41,226,579)	Accum Depreciation Gilbert	2
2009	108144	(42,052,058)	Accum Depreciation Gilbert	3
2009	108144	(42,877,538)	Accum Depreciation Gilbert	4
2009	108144	(43,705,441)	Accum Depreciation Gilbert	5
2009	108144	(44,531,324)	Accum Depreciation Gilbert	6
2009	108144	(45,357,208)	Accum Depreciation Gilbert	7
2009	108144	(46,183,091)	Accum Depreciation Gilbert	8
2009	108144	(47,008,975)	Accum Depreciation Gilbert	9
2009	108144	(47,834,859)	Accum Depreciation Gilbert	10
2009	108144	(48,660,741)	Accum Depreciation Gilbert	11
2009	108144	(49,486,626)	Accum Depreciation Gilbert	12
13 month average		<u>(\$44,531,136)</u>		

Beginning Balance	108145	-		
2009	108145	-	Accum Depreciation Spur 4	1
2009	108145	-	Accum Depreciation Spur 4	2
2009	108145	-	Accum Depreciation Spur 4	3
2009	108145	(1,066,943)	Accum Depreciation Spur 4	4
2009	108145	(2,138,575)	Accum Depreciation Spur 4	5
2009	108145	(3,213,960)	Accum Depreciation Spur 4	6
2009	108145	(4,289,857)	Accum Depreciation Spur 4	7
2009	108145	(5,370,219)	Accum Depreciation Spur 4	8
2009	108145	(6,456,213)	Accum Depreciation Spur 4	9
2009	108145	(7,530,899)	Accum Depreciation Spur 4	10
2009	108145	(8,609,331)	Accum Depreciation Spur 4	11
2009	108145	(9,693,247)	Accum Depreciation Spur 4	12
13 month average		<u><u>(\$3,720,711)</u></u>		

Beginning Balance	10815	(\$5,704,911)		
2009	10815	(5,730,545)	Accum Depreciation Spur Common	1
2009	10815	(5,758,023)	Accum Depreciation Spur Common	2
2009	10815	(5,785,545)	Accum Depreciation Spur Common	3
2009	10815	(5,797,774)	Accum Depreciation Spur Common	4
2009	10815	(5,825,115)	Accum Depreciation Spur Common	5
2009	10815	(5,852,483)	Accum Depreciation Spur Common	6
2009	10815	(5,880,073)	Accum Depreciation Spur Common	7
2009	10815	(5,907,663)	Accum Depreciation Spur Common	8
2009	10815	(5,935,254)	Accum Depreciation Spur Common	9
2009	10815	(5,962,844)	Accum Depreciation Spur Common	10
2009	10815	(5,990,434)	Accum Depreciation Spur Common	11
2009	10815	(6,018,254)	Accum Depreciation Spur Common	12
13 month average		<u><u>(\$5,857,609)</u></u>		

Beginning Balance	10816	\$53,675	Accum Depr Retire Lab	
2009			No Activity	
Ending Balance		<u><u>\$53,675</u></u>		

Beginning Balance	10817	(\$6,890)	Accum Depr Retire Dale	
2009			No Activity	
Ending Balance		<u><u>(\$6,890)</u></u>		

Beginning Balance	10818	(\$104,474)	Accum Depr Retire Cooper	
2009			No Activity	
Ending Balance		<u><u>(\$104,474)</u></u>		

Beginning Balance	10819	\$33,708,144	Accum Depr Retire Spurlock	
2009			No Activity	
Ending Balance		<u><u>\$33,708,144</u></u>		

Beginning Balance	108194	\$157,046	Accum Depr Retire Gilbert	
2009			No Activity	
Ending Balance		<u><u>\$157,046</u></u>		

Beginning Balance	10840	(\$15,183,078)		
2009	10840	(15,296,000)	Accum Depreciation CT Common	1
2009	10840	(15,408,923)	Accum Depreciation CT Common	2
2009	10840	(15,521,845)	Accum Depreciation CT Common	3
2009	10840	(15,634,768)	Accum Depreciation CT Common	4
2009	10840	(15,747,690)	Accum Depreciation CT Common	5
2009	10840	(15,860,613)	Accum Depreciation CT Common	6
2009	10840	(15,974,931)	Accum Depreciation CT Common	7
2009	10840	(16,089,296)	Accum Depreciation CT Common	8
2009	10840	(16,203,697)	Accum Depreciation CT Common	9
2009	10840	(16,318,099)	Accum Depreciation CT Common	10
2009	10840	(16,432,501)	Accum Depreciation CT Common	11
2009	10840	(16,546,903)	Accum Depreciation CT Common	12
13 month average		<u>(\$15,862,950)</u>		

Beginning Balance	108406	(\$2,641,335)		
2009	108406	(2,688,713)	Accum Depreciation CT Unit 6	1
2009	108406	(2,736,092)	Accum Depreciation CT Unit 6	2
2009	108406	(2,783,470)	Accum Depreciation CT Unit 6	3
2009	108406	(2,830,848)	Accum Depreciation CT Unit 6	4
2009	108406	(2,878,226)	Accum Depreciation CT Unit 6	5
2009	108406	(2,925,605)	Accum Depreciation CT Unit 6	6
2009	108406	(2,972,983)	Accum Depreciation CT Unit 6	7
2009	108406	(3,020,361)	Accum Depreciation CT Unit 6	8
2009	108406	(3,067,739)	Accum Depreciation CT Unit 6	9
2009	108406	(3,115,117)	Accum Depreciation CT Unit 6	10
2009	108406	(3,162,495)	Accum Depreciation CT Unit 6	11
2009	108406	(3,209,874)	Accum Depreciation CT Unit 6	12
13 month average		<u>(\$2,925,605)</u>		

Beginning Balance	108407	(\$2,614,376)		
2009	108407	(2,661,270)	Accum Depreciation CT Unit 7	1
2009	108407	(2,708,165)	Accum Depreciation CT Unit 7	2
2009	108407	(2,755,060)	Accum Depreciation CT Unit 7	3
2009	108407	(2,801,954)	Accum Depreciation CT Unit 7	4
2009	108407	(2,848,849)	Accum Depreciation CT Unit 7	5
2009	108407	(2,895,743)	Accum Depreciation CT Unit 7	6
2009	108407	(2,942,638)	Accum Depreciation CT Unit 7	7
2009	108407	(2,989,533)	Accum Depreciation CT Unit 7	8
2009	108407	(3,036,427)	Accum Depreciation CT Unit 7	9
2009	108407	(3,083,322)	Accum Depreciation CT Unit 7	10
2009	108407	(3,130,217)	Accum Depreciation CT Unit 7	11
2009	108407	(3,177,111)	Accum Depreciation CT Unit 7	12
13 month average		<u>(\$2,895,743)</u>		

Beginning Balance	10841	(\$9,259,804)		
2009	10841	(9,313,990)	Accum Depreciation CT Unit 1	1
2009	10841	(9,368,175)	Accum Depreciation CT Unit 1	2
2009	10841	(9,422,361)	Accum Depreciation CT Unit 1	3
2009	10841	(9,476,547)	Accum Depreciation CT Unit 1	4
2009	10841	(9,530,733)	Accum Depreciation CT Unit 1	5
2009	10841	(9,584,919)	Accum Depreciation CT Unit 1	6
2009	10841	(9,639,105)	Accum Depreciation CT Unit 1	7
2009	10841	(9,693,291)	Accum Depreciation CT Unit 1	8
2009	10841	(9,747,477)	Accum Depreciation CT Unit 1	9
2009	10841	(9,801,663)	Accum Depreciation CT Unit 1	10
2009	10841	(9,855,848)	Accum Depreciation CT Unit 1	11
2009	10841	(9,910,034)	Accum Depreciation CT Unit 1	12
13 month average		<u>(\$9,584,919)</u>		

Beginning Balance	10842	(\$9,014,887)		
2009	10842	(9,066,842)	Accum Depreciation CT Unit 2	1
2009	10842	(9,118,797)	Accum Depreciation CT Unit 2	2
2009	10842	(9,170,752)	Accum Depreciation CT Unit 2	3
2009	10842	(9,222,707)	Accum Depreciation CT Unit 2	4
2009	10842	(9,274,662)	Accum Depreciation CT Unit 2	5
2009	10842	(9,326,618)	Accum Depreciation CT Unit 2	6
2009	10842	(9,378,573)	Accum Depreciation CT Unit 2	7
2009	10842	(9,430,528)	Accum Depreciation CT Unit 2	8
2009	10842	(9,482,483)	Accum Depreciation CT Unit 2	9
2009	10842	(9,534,438)	Accum Depreciation CT Unit 2	10
2009	10842	(9,586,393)	Accum Depreciation CT Unit 2	11
2009	10842	(9,638,348)	Accum Depreciation CT Unit 2	12
13 month average		<u>(\$9,326,618)</u>		

Beginning Balance	10843	(\$9,156,574)		
2009	10843	(9,211,018)	Accum Depreciation CT Unit 3	1
2009	10843	(9,265,463)	Accum Depreciation CT Unit 3	2
2009	10843	(9,319,907)	Accum Depreciation CT Unit 3	3
2009	10843	(9,374,352)	Accum Depreciation CT Unit 3	4
2009	10843	(9,428,796)	Accum Depreciation CT Unit 3	5
2009	10843	(9,483,241)	Accum Depreciation CT Unit 3	6
2009	10843	(9,537,685)	Accum Depreciation CT Unit 3	7
2009	10843	(9,592,130)	Accum Depreciation CT Unit 3	8
2009	10843	(9,646,575)	Accum Depreciation CT Unit 3	9
2009	10843	(9,701,019)	Accum Depreciation CT Unit 3	10
2009	10843	(9,755,464)	Accum Depreciation CT Unit 3	11
2009	10843	(9,809,908)	Accum Depreciation CT Unit 3	12
13 month average		<u>(\$9,483,241)</u>		

Beginning Balance	10844	(\$8,311,349)		
2009	10844	(8,381,947)	Accum Depreciation CT Unit 4	1
2009	10844	(8,452,545)	Accum Depreciation CT Unit 4	2
2009	10844	(8,523,143)	Accum Depreciation CT Unit 4	3
2009	10844	(8,593,742)	Accum Depreciation CT Unit 4	4
2009	10844	(8,664,340)	Accum Depreciation CT Unit 4	5
2009	10844	(8,734,938)	Accum Depreciation CT Unit 4	6
2009	10844	(8,805,536)	Accum Depreciation CT Unit 4	7
2009	10844	(8,876,135)	Accum Depreciation CT Unit 4	8
2009	10844	(8,946,733)	Accum Depreciation CT Unit 4	9
2009	10844	(9,017,331)	Accum Depreciation CT Unit 4	10
2009	10844	(9,087,929)	Accum Depreciation CT Unit 4	11
2009	10844	(9,158,527)	Accum Depreciation CT Unit 4	12
13 month average		<u>(\$8,734,938)</u>		

Beginning Balance	10845	(\$7,331,699)		
2009	10845	(7,392,685)	Accum Depreciation CT Unit 5	1
2009	10845	(7,453,671)	Accum Depreciation CT Unit 5	2
2009	10845	(7,514,656)	Accum Depreciation CT Unit 5	3
2009	10845	(7,575,642)	Accum Depreciation CT Unit 5	4
2009	10845	(7,636,628)	Accum Depreciation CT Unit 5	5
2009	10845	(7,697,613)	Accum Depreciation CT Unit 5	6
2009	10845	(7,758,599)	Accum Depreciation CT Unit 5	7
2009	10845	(7,819,585)	Accum Depreciation CT Unit 5	8
2009	10845	(7,880,570)	Accum Depreciation CT Unit 5	9
2009	10845	(7,941,556)	Accum Depreciation CT Unit 5	10
2009	10845	(8,002,541)	Accum Depreciation CT Unit 5	11
2009	10845	(8,063,527)	Accum Depreciation CT Unit 5	12
13 month average		<u>(\$7,697,613)</u>		

Beginning Balance	10846	(\$2,937,249)		
2009	10846	(2,978,888)	Accum Depr Landfill Gas	1
2009	10846	(3,020,526)	Accum Depr Landfill Gas	2
2009	10846	(3,062,164)	Accum Depr Landfill Gas	3
2009	10846	(3,103,803)	Accum Depr Landfill Gas	4
2009	10846	(3,145,441)	Accum Depr Landfill Gas	5
2009	10846	(3,187,079)	Accum Depr Landfill Gas	6
2009	10846	(3,228,718)	Accum Depr Landfill Gas	7
2009	10846	(3,270,356)	Accum Depr Landfill Gas	8
2009	10846	(3,311,994)	Accum Depr Landfill Gas	9
2009	10846	(3,353,633)	Accum Depr Landfill Gas	10
2009	10846	(3,395,271)	Accum Depr Landfill Gas	11
2009	10846	(3,454,073)	Accum Depr Landfill Gas	12
13 month average		<u>(\$3,188,400)</u>		

Beginning Balance	10849	(\$660,476)		
2009	10849	(667,256)	Accum Depreciation Diesel Gen	1
2009	10849	(674,036)	Accum Depreciation Diesel Gen	2
2009	10849	(680,816)	Accum Depreciation Diesel Gen	3
2009	10849	(687,595)	Accum Depreciation Diesel Gen	4
2009	10849	(694,375)	Accum Depreciation Diesel Gen	5
2009	10849	(701,155)	Accum Depreciation Diesel Gen	6
2009	10849	(707,935)	Accum Depreciation Diesel Gen	7
2009	10849	(714,715)	Accum Depreciation Diesel Gen	8
2009	10849	(721,495)	Accum Depreciation Diesel Gen	9
2009	10849	(728,274)	Accum Depreciation Diesel Gen	10
2009	10849	(735,054)	Accum Depreciation Diesel Gen	11
2009	10849	(741,834)	Accum Depreciation Diesel Gen	12
13 month average		<u>(\$701,155)</u>		

Beginning Balance	10850	(\$135,527,914)		
2009	10850	(135,974,986)	Accum Depreciation Trans Plant	1
2009	10850	(136,422,103)	Accum Depreciation Trans Plant	2
2009	10850	(136,847,405)	Accum Depreciation Trans Plant	3
2009	10850	(137,293,378)	Accum Depreciation Trans Plant	4
2009	10850	(137,773,903)	Accum Depreciation Trans Plant	5
2009	10850	(138,178,122)	Accum Depreciation Trans Plant	6
2009	10850	(138,614,443)	Accum Depreciation Trans Plant	7
2009	10850	(139,109,518)	Accum Depreciation Trans Plant	8
2009	10850	(139,153,242)	Accum Depreciation Trans Plant	9
2009	10850	(139,593,807)	Accum Depreciation Trans Plant	10
2009	10850	(140,083,598)	Accum Depreciation Trans Plant	11
2009	10850	(140,418,993)	Accum Depreciation Trans Plant	12
13 month average		<u>(\$138,076,262)</u>		

Beginning Balance	10851	\$7,164		
2009	10851		No Activity	
Ending Balance		<u>\$7,164</u>		

Beginning Balance	10858	\$4,985,513		
2009	10858	4,985,513	Accum Depr Retire Transm Plnt	1
2009	10858	4,985,513	Accum Depr Retire Transm Plnt	2
2009	10858	4,985,513	Accum Depr Retire Transm Plnt	3
2009	10858	4,985,513	Accum Depr Retire Transm Plnt	4
2009	10858	4,985,513	Accum Depr Retire Transm Plnt	5
2009	10858	5,028,038	Accum Depr Retire Transm Plnt	6
2009	10858	5,087,859	Accum Depr Retire Transm Plnt	7
2009	10858	5,087,859	Accum Depr Retire Transm Plnt	8
2009	10858	5,658,221	Accum Depr Retire Transm Plnt	9
2009	10858	5,772,193	Accum Depr Retire Transm Plnt	10
2009	10858	5,772,193	Accum Depr Retire Transm Plnt	11
2009	10858	5,658,460	Accum Depr Retire Transm Plnt	12
13 month average		<u>\$5,229,069</u>		

Beginning Balance	10860	(\$41,328,864)		
2009	10860	(41,720,000)	Accum Depreciation Distr Plant	1
2009	10860	(42,023,777)	Accum Depreciation Distr Plant	2
2009	10860	(42,414,361)	Accum Depreciation Distr Plant	3
2009	10860	(42,788,278)	Accum Depreciation Distr Plant	4
2009	10860	(43,186,026)	Accum Depreciation Distr Plant	5
2009	10860	(43,497,693)	Accum Depreciation Distr Plant	6
2009	10860	(43,870,901)	Accum Depreciation Distr Plant	7
2009	10860	(44,275,737)	Accum Depreciation Distr Plant	8
2009	10860	(44,626,831)	Accum Depreciation Distr Plant	9
2009	10860	(44,987,276)	Accum Depreciation Distr Plant	10
2009	10860	(45,401,265)	Accum Depreciation Distr Plant	11
2009	10860	(45,642,403)	Accum Depreciation Distr Plant	12
13 month average		<u>(\$43,520,262)</u>		

Beginning Balance	10868	\$2,254,159		
2009	10868	2,254,159	Accum Depr Retire Distrib Plnt	1
2009	10868	2,227,540	Accum Depr Retire Distrib Plnt	2
2009	10868	2,227,540	Accum Depr Retire Distrib Plnt	3
2009	10868	2,242,160	Accum Depr Retire Distrib Plnt	4
2009	10868	2,265,059	Accum Depr Retire Distrib Plnt	5
2009	10868	2,434,110	Accum Depr Retire Distrib Plnt	6
2009	10868	2,433,781	Accum Depr Retire Distrib Plnt	7
2009	10868	2,425,760	Accum Depr Retire Distrib Plnt	8
2009	10868	2,477,914	Accum Depr Retire Distrib Plnt	9
2009	10868	2,663,381	Accum Depr Retire Distrib Plnt	10
2009	10868	2,662,774	Accum Depr Retire Distrib Plnt	11
2009	10868	2,797,744	Accum Depr Retire Distrib Plnt	12
13 month average		<u>\$2,412,776</u>		

Beginning Balance	10870	(\$44,009,831)		
2009	10870	(44,337,163)	Accum Depreciation Gen Plant	1
2009	10870	(44,632,660)	Accum Depreciation Gen Plant	2
2009	10870	(44,964,490)	Accum Depreciation Gen Plant	3
2009	10870	(45,243,606)	Accum Depreciation Gen Plant	4
2009	10870	(45,586,839)	Accum Depreciation Gen Plant	5
2009	10870	(45,556,171)	Accum Depreciation Gen Plant	6
2009	10870	(45,790,875)	Accum Depreciation Gen Plant	7
2009	10870	(46,107,939)	Accum Depreciation Gen Plant	8
2009	10870	(46,327,164)	Accum Depreciation Gen Plant	9
2009	10870	(46,639,806)	Accum Depreciation Gen Plant	10
2009	10870	(46,983,596)	Accum Depreciation Gen Plant	11
2009	10870	(47,206,328)	Accum Depreciation Gen Plant	12
13 month average		<u>(\$45,645,113)</u>		

Beginning Balance	10871	(\$2,822,832)		
2009	10871	(2,823,879)	Accum Depreciation Software	1
2009	10871	(2,824,925)	Accum Depreciation Software	2
2009	10871	(2,825,972)	Accum Depreciation Software	3
2009	10871	(2,827,018)	Accum Depreciation Software	4
2009	10871	(2,827,446)	Accum Depreciation Software	5
2009	10871	(2,827,875)	Accum Depreciation Software	6
2009	10871	(2,828,303)	Accum Depreciation Software	7
2009	10871	(2,828,731)	Accum Depreciation Software	8
2009	10871	(2,828,731)	Accum Depreciation Software	9
2009	10871	(2,828,731)	Accum Depreciation Software	10
2009	10871	(2,828,731)	Accum Depreciation Software	11
2009	10871	(2,828,731)	Accum Depreciation Software	12
13 month average		<u>(\$2,827,070)</u>		

Beginning Balance	10878	\$22,933		
2009	10878	22,933	Accum Depr Retire Genrl Plnt	1
2009	10878	22,933	Accum Depr Retire Genrl Plnt	2
2009	10878	22,933	Accum Depr Retire Genrl Plnt	3
2009	10878	22,933	Accum Depr Retire Genrl Plnt	4
2009	10878	22,933	Accum Depr Retire Genrl Plnt	5
2009	10878	22,933	Accum Depr Retire Genrl Plnt	6
2009	10878	22,933	Accum Depr Retire Genrl Plnt	7
2009	10878	22,933	Accum Depr Retire Genrl Plnt	8
2009	10878	22,933	Accum Depr Retire Genrl Plnt	9
2009	10878	20,296	Accum Depr Retire Genrl Plnt	10
2009	10878	20,296	Accum Depr Retire Genrl Plnt	11
2009	10878	20,296	Accum Depr Retire Genrl Plnt	12
13 month average		<u>\$22,325</u>		

Beginning Balance	10880	\$2,059,984		
2009	10880	1,946,079	Retirement Work in Progress	1
2009	10880	2,154,167	Retirement Work in Progress	2
2009	10880	2,245,665	Retirement Work in Progress	3
2009	10880	2,105,577	Retirement Work in Progress	4
2009	10880	2,191,670	Retirement Work in Progress	5
2009	10880	2,274,386	Retirement Work in Progress	6
2009	10880	2,146,817	Retirement Work in Progress	7
2009	10880	2,248,325	Retirement Work in Progress	8
2009	10880	1,901,106	Retirement Work in Progress	9
2009	10880	2,045,163	Retirement Work in Progress	10
2009	10880	1,891,144	Retirement Work in Progress	11
2009	10880	2,729,031	Retirement Work in Progress	12
13 month average		<u>\$2,149,162</u>		

#14 g.

Beginning Balance	15400	\$6,062,912		
2009	15400	6,306,317	Plant Matl Opr Supp Hrdwr Cond	1
2009	15400	6,410,140	Plant Matl Opr Supp Hrdwr Cond	2
2009	15400	6,433,574	Plant Matl Opr Supp Hrdwr Cond	3
2009	15400	6,638,801	Plant Matl Opr Supp Hrdwr Cond	4
2009	15400	6,850,208	Plant Matl Opr Supp Hrdwr Cond	5
2009	15400	6,954,421	Plant Matl Opr Supp Hrdwr Cond	6
2009	15400	7,002,065	Plant Matl Opr Supp Hrdwr Cond	7
2009	15400	6,856,970	Plant Matl Opr Supp Hrdwr Cond	8
2009	15400	6,716,851	Plant Matl Opr Supp Hrdwr Cond	9
2009	15400	6,718,909	Plant Matl Opr Supp Hrdwr Cond	10
2009	15400	6,771,379	Plant Matl Opr Supp Hrdwr Cond	11
2009	15400	6,839,971	Plant Matl Opr Supp Hrdwr Cond	12
13 month average		<u>\$6,658,655</u>		

Beginning Balance	15402	\$751,841		
2009	15402	744,196	Plant Matr Opr Supp OCR	1
2009	15402	693,208	Plant Matr Opr Supp OCR	2
2009	15402	701,824	Plant Matr Opr Supp OCR	3
2009	15402	799,394	Plant Matr Opr Supp OCR	4
2009	15402	794,646	Plant Matr Opr Supp OCR	5
2009	15402	803,149	Plant Matr Opr Supp OCR	6
2009	15402	796,355	Plant Matr Opr Supp OCR	7
2009	15402	795,328	Plant Matr Opr Supp OCR	8
2009	15402	749,155	Plant Matr Opr Supp OCR	9
2009	15402	749,990	Plant Matr Opr Supp OCR	10
2009	15402	721,509	Plant Matr Opr Supp OCR	11
2009	15402	609,201	Plant Matr Opr Supp OCR	12
13 month average		<u>\$746,907</u>		

Beginning Balance	15406	\$235,978		
2009	15406	232,023	Plant Matls Poles L N	1
2009	15406	321,457	Plant Matls Poles L N	2
2009	15406	314,741	Plant Matls Poles L N	3
2009	15406	344,056	Plant Matls Poles L N	4
2009	15406	322,729	Plant Matls Poles L N	5
2009	15406	309,355	Plant Matls Poles L N	6
2009	15406	306,581	Plant Matls Poles L N	7
2009	15406	275,898	Plant Matls Poles L N	8
2009	15406	282,701	Plant Matls Poles L N	9
2009	15406	280,929	Plant Matls Poles L N	10
2009	15406	259,084	Plant Matls Poles L N	11
2009	15406	517,730	Plant Matls Poles L N	12
13 month average		<u>\$307,943</u>		

Beginning Balance	15407	\$21,926		
2009	15407	20,447	Plant Matls Poles Crittenden	1
2009	15407	20,447	Plant Matls Poles Crittenden	2
2009	15407	20,447	Plant Matls Poles Crittenden	3
2009	15407	19,295	Plant Matls Poles Crittenden	4
2009	15407	19,295	Plant Matls Poles Crittenden	5
2009	15407	19,295	Plant Matls Poles Crittenden	6
2009	15407	19,295	Plant Matls Poles Crittenden	7
2009	15407	19,295	Plant Matls Poles Crittenden	8
2009	15407	26,852	Plant Matls Poles Crittenden	9
2009	15407	26,852	Plant Matls Poles Crittenden	10
2009	15407	29,985	Plant Matls Poles Crittenden	11
2009	15407	29,985	Plant Matls Poles Crittenden	12
13 month average		<u>\$22,570</u>		

Beginning Balance	15410	\$43,027		
2009	15410	41,700	Plant Matls Poles Bardstown	1
2009	15410	41,700	Plant Matls Poles Bardstown	2
2009	15410	41,700	Plant Matls Poles Bardstown	3
2009	15410	38,883	Plant Matls Poles Bardstown	4
2009	15410	38,883	Plant Matls Poles Bardstown	5
2009	15410	37,556	Plant Matls Poles Bardstown	6
2009	15410	37,556	Plant Matls Poles Bardstown	7
2009	15410	37,556	Plant Matls Poles Bardstown	8
2009	15410	37,556	Plant Matls Poles Bardstown	9
2009	15410	37,556	Plant Matls Poles Bardstown	10
2009	15410	69,859	Plant Matls Poles Bardstown	11
2009	15410	67,942	Plant Matls Poles Bardstown	12
13 month average		<u>\$43,959</u>		

Beginning Balance	15411	\$30,955		
2009	15411	30,955	Plant Matls Poles Burnside	1
2009	15411	30,182	Plant Matls Poles Burnside	2
2009	15411	30,182	Plant Matls Poles Burnside	3
2009	15411	52,039	Plant Matls Poles Burnside	4
2009	15411	52,039	Plant Matls Poles Burnside	5
2009	15411	39,388	Plant Matls Poles Burnside	6
2009	15411	36,794	Plant Matls Poles Burnside	7
2009	15411	34,358	Plant Matls Poles Burnside	8
2009	15411	34,358	Plant Matls Poles Burnside	9
2009	15411	34,358	Plant Matls Poles Burnside	10
2009	15411	34,697	Plant Matls Poles Burnside	11
2009	15411	34,697	Plant Matls Poles Burnside	12
13 month average		<u>\$36,539</u>		

Beginning Balance	15413	\$886		
2009	15413	886	Plant Matls Opr Supl EKP Comp	1
2009	15413	1,208	Plant Matls Opr Supl EKP Comp	2
2009	15413	604	Plant Matls Opr Supl EKP Comp	3
2009	15413	483	Plant Matls Opr Supl EKP Comp	4
2009	15413	587	Plant Matls Opr Supl EKP Comp	5
2009	15413	235	Plant Matls Opr Supl EKP Comp	6
2009	15413	933	Plant Matls Opr Supl EKP Comp	7
2009	15413	933	Plant Matls Opr Supl EKP Comp	8
2009	15413	233	Plant Matls Opr Supl EKP Comp	9
2009	15413	1,632	Plant Matls Opr Supl EKP Comp	10
2009	15413	1,282	Plant Matls Opr Supl EKP Comp	11
2009	15413	1,049	Plant Matls Opr Supl EKP Comp	12
13 month average		<u>\$843</u>		

Beginning Balance	15414	\$3,193,707		
2009	15414	3,221,115	Plant Matls Opr Supl Dale	1
2009	15414	3,441,921	Plant Matls Opr Supl Dale	2
2009	15414	3,469,063	Plant Matls Opr Supl Dale	3
2009	15414	3,430,354	Plant Matls Opr Supl Dale	4
2009	15414	3,573,992	Plant Matls Opr Supl Dale	5
2009	15414	3,255,714	Plant Matls Opr Supl Dale	6
2009	15414	3,247,587	Plant Matls Opr Supl Dale	7
2009	15414	3,295,105	Plant Matls Opr Supl Dale	8
2009	15414	3,243,995	Plant Matls Opr Supl Dale	9
2009	15414	3,201,085	Plant Matls Opr Supl Dale	10
2009	15414	3,254,295	Plant Matls Opr Supl Dale	11
2009	15414	3,274,699	Plant Matls Opr Supl Dale	12
13 month average		<u>\$3,315,587</u>		

Beginning Balance	15415	\$6,739,920		
2009	15415	6,739,899	Plant Matr Trans Reg	1
2009	15415	6,568,207	Plant Matr Trans Reg	2
2009	15415	6,395,590	Plant Matr Trans Reg	3
2009	15415	7,737,706	Plant Matr Trans Reg	4
2009	15415	7,199,278	Plant Matr Trans Reg	5
2009	15415	10,705,362	Plant Matr Trans Reg	6
2009	15415	10,037,992	Plant Matr Trans Reg	7
2009	15415	10,011,212	Plant Matr Trans Reg	8
2009	15415	9,983,576	Plant Matr Trans Reg	9
2009	15415	9,959,249	Plant Matr Trans Reg	10
2009	15415	14,128,729	Plant Matr Trans Reg	11
2009	15415	6,317,702	Plant Matr Trans Reg	12
13 month average		<u>\$8,655,725</u>		

Beginning Balance	15416	\$3,505,251		
2009	15416	3,517,761	Plant Matr Opr Supl Cooper	1
2009	15416	3,707,545	Plant Matr Opr Supl Cooper	2
2009	15416	3,862,955	Plant Matr Opr Supl Cooper	3
2009	15416	3,756,262	Plant Matr Opr Supl Cooper	4
2009	15416	3,986,439	Plant Matr Opr Supl Cooper	5
2009	15416	4,046,076	Plant Matr Opr Supl Cooper	6
2009	15416	4,135,635	Plant Matr Opr Supl Cooper	7
2009	15416	3,646,942	Plant Matr Opr Supl Cooper	8
2009	15416	4,185,643	Plant Matr Opr Supl Cooper	9
2009	15416	4,088,653	Plant Matr Opr Supl Cooper	10
2009	15416	4,168,863	Plant Matr Opr Supl Cooper	11
2009	15416	4,159,285	Plant Matr Opr Supl Cooper	12
13 month average		<u>\$3,905,178</u>		

Beginning Balance	15417	\$16,620,242		
2009	15417	16,740,625	Plant Matr Opr Supl CB Spur 1	1
2009	15417	16,869,713	Plant Matr Opr Supl CB Spur 1	2
2009	15417	17,015,695	Plant Matr Opr Supl CB Spur 1	3
2009	15417	16,989,181	Plant Matr Opr Supl CB Spur 1	4
2009	15417	17,177,694	Plant Matr Opr Supl CB Spur 1	5
2009	15417	17,485,148	Plant Matr Opr Supl CB Spur 1	6
2009	15417	17,436,038	Plant Matr Opr Supl CB Spur 1	7
2009	15417	17,328,517	Plant Matr Opr Supl CB Spur 1	8
2009	15417	17,265,127	Plant Matr Opr Supl CB Spur 1	9
2009	15417	17,435,310	Plant Matr Opr Supl CB Spur 1	10
2009	15417	17,410,108	Plant Matr Opr Supl CB Spur 1	11
2009	15417	17,619,353	Plant Matr Opr Supl CB Spur 1	12
13 month average		<u>\$17,184,058</u>		

Beginning Balance	15419	\$24,874		
2009	15419	7,679	Plant Matr Opr Supl Gas Win	1
2009	15419	8,401	Plant Matr Opr Supl Gas Win	2
2009	15419	8,382	Plant Matr Opr Supl Gas Win	3
2009	15419	9,571	Plant Matr Opr Supl Gas Win	4
2009	15419	8,687	Plant Matr Opr Supl Gas Win	5
2009	15419	8,311	Plant Matr Opr Supl Gas Win	6
2009	15419	8,708	Plant Matr Opr Supl Gas Win	7
2009	15419	18,500	Plant Matr Opr Supl Gas Win	8
2009	15419	10,568	Plant Matr Opr Supl Gas Win	9
2009	15419	10,568	Plant Matr Opr Supl Gas Win	10
2009	15419	16,628	Plant Matr Opr Supl Gas Win	11
2009	15419	19,152	Plant Matr Opr Supl Gas Win	12
13 month average		<u>\$12,310</u>		

Beginning Balance	15420	(\$937)		
2009	15420	185	Plant Matr Unld Gas-Splk	1
2009	15420	(322)	Plant Matr Unld Gas-Splk	2
2009	15420	(830)	Plant Matr Unld Gas-Splk	3
2009	15420	(918)	Plant Matr Unld Gas-Splk	4
2009	15420	(1,763)	Plant Matr Unld Gas-Splk	5
2009	15420	(1,232)	Plant Matr Unld Gas-Splk	6
2009	15420	(1,507)	Plant Matr Unld Gas-Splk	7
2009	15420	(1,380)	Plant Matr Unld Gas-Splk	8
2009	15420	(1,345)	Plant Matr Unld Gas-Splk	9
2009	15420	3,581	Plant Matr Unld Gas-Splk	10
2009	15420	4,507	Plant Matr Unld Gas-Splk	11
2009	15420	855	Plant Matr Unld Gas-Splk	12
13 month average		<u>(\$85)</u>		

Beginning Balance	15421	\$49,020		
2009	15421	49,020	Plant Matr Opr Supl_Home Guard	1
2009	15421	49,020	Plant Matr Opr Supl_Home Guard	2
2009	15421	49,020	Plant Matr Opr Supl_Home Guard	3
2009	15421	49,020	Plant Matr Opr Supl_Home Guard	4
2009	15421	47,718	Plant Matr Opr Supl_Home Guard	5
2009	15421	47,413	Plant Matr Opr Supl_Home Guard	6
2009	15421	47,043	Plant Matr Opr Supl_Home Guard	7
2009	15421	46,085	Plant Matr Opr Supl_Home Guard	8
2009	15421	45,891	Plant Matr Opr Supl_Home Guard	9
2009	15421	(0)	Plant Matr Opr Supl_Home Guard	10
2009	15421	(0)	Plant Matr Opr Supl_Home Guard	11
2009	15421	-	Plant Matr Opr Supl_Home Guard	12
13 month average		<u>\$36,866</u>		

Beginning Balance	15423	\$2,060		
2009	15423	1,792	Plant Matr Opr Supl Gas Smith	1
2009	15423	2,531	Plant Matr Opr Supl Gas Smith	2
2009	15423	2,531	Plant Matr Opr Supl Gas Smith	3
2009	15423	2,531	Plant Matr Opr Supl Gas Smith	4
2009	15423	2,531	Plant Matr Opr Supl Gas Smith	5
2009	15423	2,531	Plant Matr Opr Supl Gas Smith	6
2009	15423	2,202	Plant Matr Opr Supl Gas Smith	7
2009	15423	3,156	Plant Matr Opr Supl Gas Smith	8
2009	15423	3,156	Plant Matr Opr Supl Gas Smith	9
2009	15423	3,156	Plant Matr Opr Supl Gas Smith	10
2009	15423	4,197	Plant Matr Opr Supl Gas Smith	11
2009	15423	4,197	Plant Matr Opr Supl Gas Smith	12
13 month average		<u>\$2,813</u>		

Beginning Balance	15424	\$96,882		
2009	15424	95,587	Plant Matr Opr Supl ETS Hdwe	1
2009	15424	95,932	Plant Matr Opr Supl ETS Hdwe	2
2009	15424	97,919	Plant Matr Opr Supl ETS Hdwe	3
2009	15424	97,489	Plant Matr Opr Supl ETS Hdwe	4
2009	15424	97,489	Plant Matr Opr Supl ETS Hdwe	5
2009	15424	97,489	Plant Matr Opr Supl ETS Hdwe	6
2009	15424	97,489	Plant Matr Opr Supl ETS Hdwe	7
2009	15424	97,830	Plant Matr Opr Supl ETS Hdwe	8
2009	15424	83,127	Plant Matr Opr Supl ETS Hdwe	9
2009	15424	66,612	Plant Matr Opr Supl ETS Hdwe	10
2009	15424	61,383	Plant Matr Opr Supl ETS Hdwe	11
2009	15424	58,916	Plant Matr Opr Supl ETS Hdwe	12
13 month average		<u>\$88,011</u>		

Beginning Balance	15430	\$301,381		
2009	15430	268,069	Plant Matl & Opr Supl_CT 1,2,3	1
2009	15430	301,770	Plant Matl & Opr Supl_CT 1,2,3	2
2009	15430	301,770	Plant Matl & Opr Supl_CT 1,2,3	3
2009	15430	301,770	Plant Matl & Opr Supl_CT 1,2,3	4
2009	15430	347,520	Plant Matl & Opr Supl_CT 1,2,3	5
2009	15430	347,520	Plant Matl & Opr Supl_CT 1,2,3	6
2009	15430	347,520	Plant Matl & Opr Supl_CT 1,2,3	7
2009	15430	347,520	Plant Matl & Opr Supl_CT 1,2,3	8
2009	15430	347,520	Plant Matl & Opr Supl_CT 1,2,3	9
2009	15430	347,520	Plant Matl & Opr Supl_CT 1,2,3	10
2009	15430	314,208	Plant Matl & Opr Supl_CT 1,2,3	11
2009	15430	305,058	Plant Matl & Opr Supl_CT 1,2,3	12
13 month average		<u>\$321,473</u>		

Beginning Balance	15440	\$301,937		
2009	15440	301,937	Plant Matl & Op Supl_CT 4,5	1
2009	15440	303,430	Plant Matl & Op Supl_CT 4,5	2
2009	15440	312,056	Plant Matl & Op Supl_CT 4,5	3
2009	15440	312,056	Plant Matl & Op Supl_CT 4,5	4
2009	15440	312,056	Plant Matl & Op Supl_CT 4,5	5
2009	15440	312,056	Plant Matl & Op Supl_CT 4,5	6
2009	15440	308,570	Plant Matl & Op Supl_CT 4,5	7
2009	15440	309,879	Plant Matl & Op Supl_CT 4,5	8
2009	15440	316,087	Plant Matl & Op Supl_CT 4,5	9
2009	15440	317,323	Plant Matl & Op Supl_CT 4,5	10
2009	15440	307,664	Plant Matl & Op Supl_CT 4,5	11
2009	15440	307,177	Plant Matl & Op Supl_CT 4,5	12
13 month average		<u>\$309,402</u>		

#14 h.

This is not applicable to EKPC.

#14 i.

Beginning Balance	10600	\$393,259		
2009	10600	-	Compl Constr Not Classified EI	1
2009	10600	23,426	Compl Constr Not Classified EI	2
2009	10600	770,808	Compl Constr Not Classified EI	3
2009	10600	15,565	Compl Constr Not Classified EI	4
2009	10600	76,999	Compl Constr Not Classified EI	5
2009	10600	188,235	Compl Constr Not Classified EI	6
2009	10600	759,611	Compl Constr Not Classified EI	7
2009	10600	137,784	Compl Constr Not Classified EI	8
2009	10600	143,983	Compl Constr Not Classified EI	9
2009	10600	117,776	Compl Constr Not Classified EI	10
2009	10600	-	Compl Constr Not Classified EI	11
2009	10600	74,265	Compl Constr Not Classified EI	12
13 month average		<u>\$207,824</u>		

#14 j.

Beginning Balance	10700	\$20,855,051		
2009		9,721,377	Plant Under Construction	1
2009		7,434,271	Plant Under Construction	2
2009		8,691,704	Plant Under Construction	3
2009		6,250,254	Plant Under Construction	4
2009		6,395,345	Plant Under Construction	5
2009		13,965,588	Plant Under Construction	6
2009		8,592,164	Plant Under Construction	7
2009		5,999,970	Plant Under Construction	8
2009		7,832,098	Plant Under Construction	9
2009		7,500,448	Plant Under Construction	10
2009		6,212,797	Plant Under Construction	11
2009		7,335,940	Plant Under Construction	12
13 month average		<u>\$8,983,616</u>		

#14 k.

Beginning Balance	16500	\$0		
2009		-	Prepayments	1
2009		-	Prepayments	2
2009		-	Prepayments	3
2009		-	Prepayments	4
2009		-	Prepayments	5
2009		324,900	Prepayments	6
2009		-	Prepayments	7
2009		-	Prepayments	8
2009		-	Prepayments	9
2009		863,233	Prepayments	10
2009		-	Prepayments	11
2009		45,833	Prepayments	12
13 month average		<u>\$94,921</u>		

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 15**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 15. Provide a reconciliation and detailed explanation of each difference, if any, in the capitalization and net investment rate base of East Kentucky for the base period.

Response 15. A reconciliation of capitalization and net investment rate base for the base period is provided on page 2 of this response.

Reconciliation of Capitalization to Rate Base
Base Year

	Gross Rate Base 13-month average	Environmental Surcharge Impacts	Net Rate Base 13-month average
Capitalization			
Members' Equity	\$ 233,011,835		\$ 233,011,835
Long-Term Debt	2,629,251,804		2,629,251,804
Environmental Surcharge Portion		\$ (607,217,766)	(607,217,766)
Total Capitalization as Filed	<u>\$ 2,862,263,640</u>	<u>\$ (607,217,766)</u>	<u>\$ 2,255,045,874</u>
Assets forecasted not included in rate base:			
Property and Investments	\$ (44,245,096)		\$ (44,245,096)
Other Assets	(18,117,207)		(18,117,207)
Cash and Investments	(124,487,386)		(124,487,386)
Accounts Receivable	(71,157,983)		(71,157,983)
Other Current Assets	(1,940,044)		(1,940,044)
Subtotal	<u>(259,947,715)</u>		<u>(259,947,715)</u>
Liabilities forecasted not included in rate base:			
Short-Term Debt	846,154		846,154
Current Liabilities	54,468,094		54,468,094
Other Liabilities	87,051,346		87,051,346
Subtotal	<u>142,365,594</u>		<u>142,365,594</u>
Assets in rate base, not forecasted:			
Cash Working Capital--13 month	<u>22,904,901</u>	<u>\$ (2,356,369)</u>	<u>20,548,532</u>
Subtotal	(94,677,219)	(2,356,369)	(97,033,588)
Rounding	2		2
Total Rate Base	<u>\$ 2,767,586,422</u>	<u>\$ (609,574,134)</u>	<u>\$ 2,158,012,288</u>

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 16

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 16. Provide a rate base, capital structure, and statement of income for East Kentucky for the most recent 12-month period for which information is available at the time it files its application and for the base period used in the application. Provide detailed explanations necessary to reconcile this data with the filed base period information.

Response 16. The requested information for May 2009 –April 2010 is provided on the following pages.

Rate Base - Pages 2 through 3

Capital Structure - Page 4

Statement of Income - Page 5

There is only a 1.7% variance between the most recent rate base and the base period rate base. There is only a 2.1% variance between the most recent capitalization and the base period capitalization. There is a 9.2% variance between the most recent income statement and the base period income statement.

Please note that the requested base period information is provided as reference below.

Rate Base – Application Volume 5, Tab 47

Capital Structure – First Data Request 15, Page 2 of 2

Statement of Income – Application Volume 1, Tab 19

EAST KENTUCKY POWER COOPERATIVE, INC.
Most Recent 13-Month Average Net Cost Rate Base

Item	Actuals 1 2009	Actuals 2 2009	Actuals 3 2009	Actuals 4 2009	Actuals 5 2009	Actuals 6 2009	Actuals 7 2009	Actuals 8 2009	Actuals 9 2009	Actuals 10 2010	Actuals 11 2010	Actuals 12 2010	Actuals 13 2010	13-Month Average
Net Cost Rate Base -- Including Environmental														
Utility Plant in Service														
Generation	2,248,792,271	2,251,136,655	2,255,804,885	2,257,160,846	2,401,002,020	2,402,861,317	2,395,116,934	2,398,047,770	2,402,565,768	2,403,558,298	2,406,127,329	2,409,394,020	2,412,166,279	2,357,210,338
Transmission	394,196,931	397,010,274	396,964,089	398,304,797	399,973,296	399,973,296	408,139,608	413,516,371	450,811,671	452,088,948	452,329,698	452,358,059	452,414,013	420,525,627
Distribution	148,200,286	149,746,904	150,655,812	151,486,094	155,041,123	155,476,652	156,166,513	156,590,952	159,094,021	159,193,375	159,982,676	159,950,205	155,064,547	155,064,547
General	72,148,422	73,312,632	73,275,538	73,371,003	73,481,365	73,453,212	73,543,349	73,620,264	73,779,239	73,665,885	73,741,802	73,849,074	74,380,491	73,508,406
Total Utility Plant in Service	2,863,337,920	2,871,206,464	2,876,700,325	2,880,322,740	3,028,247,905	3,031,764,477	3,032,954,375	3,041,352,918	3,083,747,630	3,088,407,152	3,091,392,204	3,094,583,829	3,098,010,988	3,006,309,917
Construction Work in Progress (CWIP)														
Generation	402,757,079	410,764,931	423,103,763	431,892,004	304,785,844	321,050,606	330,977,358	337,540,372	342,737,028	343,555,443	347,904,709	355,163,684	363,046,121	362,716,072
Transmission	47,652,328	48,650,486	54,515,556	55,584,310	57,462,938	57,847,123	59,962,819	56,935,735	29,283,218	27,872,368	29,413,183	31,788,314	33,539,758	45,439,087
Distribution	6,743,156	7,022,326	7,027,610	7,891,286	5,087,466	5,229,370	4,830,847	6,725,890	6,979,845	4,913,278	5,363,487	5,760,548	6,633,918	6,176,848
General	1,251,888	1,346,622	1,281,391	1,297,906	1,360,641	1,388,862	1,443,021	1,499,690	3,843,255	3,682,090	3,702,920	3,723,628	3,853,449	2,282,720
Total CWIP	458,404,450	467,984,364	485,928,321	496,665,505	368,706,869	385,515,961	397,274,045	402,701,687	382,843,346	380,023,179	386,404,299	396,466,174	407,073,246	416,614,728
Materials & Supplies	40,577,970	40,830,028	44,469,790	43,866,650	43,123,702	43,331,053	43,283,282	47,558,379	40,166,969	40,207,058	40,919,500	41,118,274	42,095,181	42,426,772
Fuel Stock	82,948,150	77,282,934	74,575,150	77,115,550	75,531,225	78,668,139	77,342,463	79,413,837	81,734,287	70,818,958	68,568,637	66,667,910	66,924,807	75,191,696
Cash Working Capital (1/18th of Ad. Annual O&M)	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699	24,369,699
Total	3,469,638,189	3,481,673,490	3,506,043,285	3,522,340,344	3,539,979,420	3,563,549,329	3,575,223,864	3,595,396,520	3,612,861,931	3,603,826,046	3,611,654,339	3,623,205,866	3,638,473,921	3,564,912,813
Less: Accumulated Depreciation														
Generation	578,466,869	582,410,658	586,393,744	590,327,168	594,626,774	598,938,333	603,102,571	607,435,774	611,766,692	616,126,933	620,507,643	624,953,706	629,356,035	603,417,915
Transmission	130,195,125	130,589,557	130,866,534	131,372,604	131,766,170	131,986,753	131,769,288	132,413,097	132,024,339	133,196,033	133,994,096	133,169,067	133,721,553	131,974,328
Distribution	40,546,117	40,920,967	41,063,583	41,437,120	41,849,978	42,148,917	42,323,895	42,738,491	42,844,659	43,267,548	43,692,591	43,976,772	44,402,589	42,401,002
General	48,601,262	48,949,247	48,923,331	49,162,785	49,484,601	49,708,150	50,027,752	50,375,866	50,602,921	50,820,447	51,117,048	51,465,290	51,824,679	50,081,798
Total Accumulated Depreciation	797,809,373	802,870,429	807,249,191	812,299,677	817,727,523	822,382,152	827,223,506	832,963,228	837,258,611	843,410,810	848,311,378	853,564,834	859,304,856	827,875,044
Net Investment Rate Base	2,671,828,816	2,678,803,061	2,698,794,093	2,710,040,667	2,722,251,897	2,741,167,177	2,748,000,358	2,762,433,292	2,775,603,320	2,760,415,236	2,763,342,961	2,769,641,052	2,779,169,065	2,737,037,769
Net Cost Rate Base Items -- Environmental Plant														
Plant in Service														
Construction Work in Progress (CWIP)	513,136,280	513,406,955	514,363,109	514,466,212	657,500,348	658,373,811	649,461,783	652,239,262	652,239,262	653,506,487	653,537,385	656,536,256	658,661,670	611,340,679
Accumulated Depreciation	135,714,491	136,607,252	140,388,655	141,612,317	3,556,948	3,564,141	3,569,917	3,566,474	5,796,375	5,854,627	5,920,365	5,920,163	5,920,163	46,153,207
Allowance Inventory	50,308,504	51,447,743	52,598,786	53,739,964	55,242,957	56,752,271	58,115,392	59,650,519	61,163,187	62,698,978	64,215,611	65,842,860	67,418,023	58,399,600
Limestone Inventory	16,694,174	16,294,189	15,996,918	15,145,334	14,288,392	13,560,291	12,800,906	11,971,339	11,092,688	10,570,662	10,048,724	9,576,653	9,188,964	12,863,787
Cash Working Capital	984,783	985,585	956,921	1,023,269	1,049,507	1,071,006	1,020,223	1,122,728	722,077	754,742	822,450	772,522	777,077	927,915
Total	1,491,125	1,568,545	1,627,503	1,679,918	1,688,758	1,706,844	1,769,441	1,849,763	1,864,545	2,027,226	2,055,920	2,168,110	2,192,521	1,821,555
Net Cost Rate Base -- Excluding Environmental														
Utility Plant in Service														
Generation	1,735,655,981	1,737,729,700	1,741,441,776	1,742,694,634	1,743,501,672	1,744,487,506	1,745,655,151	1,745,808,508	1,750,326,506	1,750,051,811	1,752,589,944	1,752,857,764	1,753,504,609	1,745,869,659
Transmission	394,196,931	397,010,274	396,964,089	398,304,797	399,973,296	399,973,296	408,139,608	413,516,371	450,811,671	452,088,948	452,329,698	452,358,059	452,414,013	420,525,627
Distribution	148,200,286	149,746,904	150,655,812	151,486,094	155,041,123	155,476,652	156,166,513	156,590,952	159,094,021	159,193,375	159,982,676	159,950,205	155,064,547	155,064,547
General	72,148,422	73,312,632	73,275,538	73,371,003	73,481,365	73,453,212	73,543,349	73,620,264	73,779,239	73,665,885	73,741,802	73,849,074	74,380,491	73,508,406
Total	2,350,199,620	2,357,839,510	2,362,337,213	2,364,576,525	2,367,162,220	2,367,370,666	2,373,551,684	2,376,025,695	2,380,987,414	2,382,284,136	2,384,776,721	2,385,251,046	2,386,349,142	2,354,964,239

Total Utility Plant in Service	2,350,201,630	2,357,799,509	2,362,337,216	2,365,856,528	2,370,747,557	2,373,390,666	2,383,492,592	2,389,113,656	2,431,508,368	2,434,900,665	2,437,854,819	2,438,047,573	2,439,349,318	2,394,969,238
Construction Work in Progress (CWIP)														
Generation	267,042,588	272,157,679	282,715,308	290,279,687	301,228,896	317,486,465	327,407,441	333,973,898	336,940,653	337,700,816	341,984,344	349,273,521	357,125,958	316,562,866
Transmission	47,652,328	48,850,486	54,515,556	55,584,310	57,462,838	57,847,123	59,962,819	56,935,735	29,283,218	27,872,368	29,413,183	31,788,314	33,539,758	45,439,087
Distribution	6,743,156	7,022,326	7,027,610	7,891,286	5,087,466	5,229,370	4,890,847	6,725,890	6,979,845	4,913,278	5,383,487	5,760,548	6,633,918	6,176,848
General	1,251,888	1,346,622	1,281,391	1,297,906	1,360,641	1,368,862	1,443,021	1,499,690	3,843,255	3,682,090	3,702,920	3,723,628	3,653,449	2,282,720
Total CWIP	322,689,959	329,377,112	345,539,866	355,053,188	365,149,941	381,951,820	393,704,128	399,135,213	377,046,971	374,168,552	380,483,934	390,546,011	401,153,083	370,461,521
Materials & Supplies	40,577,370	40,830,028	44,469,790	43,868,850	43,123,702	43,331,053	43,283,282	47,559,379	40,166,969	40,207,058	40,919,500	41,118,274	42,095,161	42,426,772
Fuel Stock	65,269,193	60,003,160	57,621,311	60,946,947	60,193,326	63,936,842	63,521,334	66,319,770	69,919,522	59,493,554	57,697,463	56,318,735	56,958,766	61,399,994
Cash Working Capital (1/8th of Adj. Annual O&M)	22,878,574	22,811,154	22,742,196	22,669,781	22,680,941	22,662,855	22,600,268	22,519,936	22,505,154	22,342,473	22,313,779	22,201,589	22,177,178	22,548,144
Total	2,801,617,326	2,810,820,964	2,832,710,379	2,848,413,294	2,861,895,467	2,885,273,236	2,906,601,594	2,924,646,954	2,941,146,964	2,931,112,302	2,939,269,495	2,948,232,182	2,961,733,526	2,891,805,669
Less: Accumulated Depreciation														
Generation	528,158,365	530,962,915	533,794,958	536,587,204	539,383,817	542,185,062	544,987,179	547,785,255	550,623,505	553,427,955	556,292,032	559,110,846	561,938,012	545,018,316
Transmission	130,195,125	130,589,557	130,868,534	131,372,604	131,766,170	131,966,753	131,769,288	132,413,097	132,024,339	133,196,083	132,994,096	133,169,087	133,721,553	131,974,328
Distribution	40,546,117	40,920,867	41,063,583	41,437,120	41,849,978	42,148,917	42,323,895	42,738,491	42,844,659	43,267,348	43,692,591	43,976,772	44,402,589	42,401,002
General	48,601,262	48,949,247	48,923,331	49,162,785	49,484,601	49,708,150	50,027,752	50,375,866	50,602,921	50,820,447	51,117,048	51,465,290	51,824,579	50,081,798
Total Accumulated Depreciation	747,500,869	751,422,686	754,650,405	758,559,713	762,484,566	765,629,881	768,108,114	773,312,709	776,095,424	780,711,832	784,095,767	787,721,974	791,886,833	769,475,444
Net Investment Rate Base	2,054,116,457	2,059,398,278	2,078,059,973	2,089,853,581	2,099,410,901	2,119,643,355	2,137,493,480	2,151,334,245	2,165,051,560	2,150,400,470	2,155,173,728	2,160,510,208	2,169,846,693	2,122,330,225

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 17**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 17. Provide the information requested in Schedule 2 for each construction project in progress, or planned to be in progress, during the 12 months preceding the base period, the base period, and the forecasted test period.

Response 17. The information requested in Schedule 2 for the listed periods is provided on pages 2 through 6 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2010-00167

Schedule 2

For the period 9/1/2008-8/31/2009
12-Months Preceding the Base Year
Accumulated Costs

Line No. (A)	Project No. (B)	Description of Project ("C")	Construction Amount (D)	AFUDC Capitalized (E)	Indirect Costs Other (F)	Total Cost (G=D+E+F)	Estimated Physical Percent Completed	(H)
	0624X	Beam-Tichenor-W B-town Const	285,454.73			285,454.73		60%
	21657	Beattyville Dist-Sw Stat Const	678,668.38			678,668.38		10%
	21716	Bekaert #3 Sub Const	1,215,413.00			1,215,413.00		
	21660	Big Creek-Goose Rock Const	382,433.71			382,433.71	a	
	21053	Big Creek-Oneida Const	1,189,818.35			1,189,818.35		40%
	21729	Bonanza Tap Const	294,414.23			294,414.23	a	
	0679X	Bonds Mill-Clay Lick Rebuild	363,280.65			363,280.65	a	
	0656X	Bracken Co-Griffin Const	476,730.90			476,730.90	a	
	21732	Cedar Grove Ind Park Sub #2 Const	1,250,839.45			1,250,839.45	a	
	21740	Central Hardin Trans Sub Const	380,848.60			380,848.60	a	
	0658X	Clays Lick-Van Arsdell Const	286,729.06			286,729.06	a	
	CS100	Cooper Retrofit Air Poll Proj	2,604,469.24			2,604,469.24	a	
	0B376	Cooper Landfill Irrigation	231,352.69			231,352.69	a	
	0B373	Cooper Repl Superheater	1,269,372.00			1,269,372.00	a	
	0B360	Cooper-Water Mitigation	3,905,389.04			3,905,389.04	a	
	21608	Deatsville Sub Const	282,604.00			282,604.00	a	
	21676	Denny Cap Bank Const	269,577.67			269,577.67	a	40%
	21647	Fall Rock-Tyner Const	1,072,568.99			1,072,568.99		50%
	0619X	Gap of the Ridge Tap Const	278,333.04			278,333.04		80%
	21615	Garrard Co Dist Sub Const	638,424.69			638,424.69		90%
	21751	Gregory Rd Sub Const	209,473.72			209,473.72		50%
	21770	Hebron-Bullittsville Const	296,615.05			296,615.05		0%
	CT100	J K Smith CT#10	31,232,612.27			31,232,612.27		0%
	CT900	J K Smith CT#9	33,734,225.40			33,734,225.40		0%

21669	Jabez Sub Const	294,308.42	294,308.42 a	
21748	Keith #2 Sub Const	237,648.27	237,648.27 a	
L0700	Mason Co Landfill Const	2,721,580.78	2,721,580.78	95%
0676X	McCreary Co 161kV Addtin	259,917.58	259,917.58	50%
21718	Richwood Sub Const	956,446.83	956,446.83	40%
SM102	Smith CFB	16,340,796.67	16,340,796.67	0%
21715	Smith 345kV Sw Station	3,956,239.51	3,956,239.51 a	
21465	Smith-W Garrard_Const	9,111,758.12	9,514,390.54 Various	
0S254	Spur 1 & 2_PC1 Conveyor	437,603.79	437,603.79 a	
0S256	Spur 3_Turbine Bypass	3,768,589.53	3,768,589.53 a	
0S273	Spur 2 SCR_Catalyst Eq Contr	242,396.06	242,396.06 a	
SP400	Spurlock#4 Construction	50,891,390.96	62,023,110.50	100.00%
SS100	Spur #1 Scrubber Construction	46,083,763.07	46,468,294.66	100.00%
SS200	Spur #2 Scrubber Construction	11,398,017.15	12,155,463.10	100.00%
0S278	Spur 1 Repl #6&7 Feedwater Htr	1,868,621.20	1,868,621.20 a	
0S255	Spur#1_Coal Handling Misc	241,853.74	241,853.74 a	
0S280	Spur Control Room Upgrade	357,294.00	357,294.00 a	
0S281	Spur 1-CEMs	483,665.87	483,665.87 a	
0S282	Spur 2-CEMs	602,129.09	602,129.09 a	
0S291	Spur Ash Silo	5,932,298.30	5,932,298.30 a	
0S298	Spur 2 Install Sootblowers	614,785.84	614,785.84 a	
0S301	Spur 1 Boiler Modifications	7,009,161.39	7,009,161.39 a	
0S305	Spur Conv Belt Structure Repl	1,060,476.18	1,060,476.18 a	
0665X	Toddsville Sub Const	859,522.81	859,522.81 a	
21598	Toddsville Tap Const	406,614.90	406,614.90 a	
21780	Tyner-McKee Tap	361,291.11	361,291.11 a	
0670X	Tyner-N London Rebuild Const	1,142,010.60	1,142,010.60 a	
0672X	W Garrard 345kV Trans Sta Const	4,521,463.88	4,521,463.88 a	
21758	Webster Rd Trans Sta Const	478,818.44	478,818.44 a	
TOTAL		255,470,112.95	12,676,329.50	- 263,146,160.13

Listing is of construction projects with expenditures of \$200,000 or more. These amounts represent construction expenditures incurred within the date range indicated.

a. Percent of completion not available

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2010-00167

Schedule 2

For the period 9/1/2009 - 8/31/2010
Base Year
Accumulated Costs

Line No. (A)	Project No. (B)	Description of Project	Construction Amount (D)	AFUDC Capitalized (E)	Indirect Costs Other (F)	Total Cost (G=D+E+F)	Estimated Physical Percent Completed (H)
21660		Big Creek-Goose Rock Const	560,550.54			560,550.54	70%
21725		Bonanza Sub Const	444,669.75			444,669.75	100%
21729		Bonanza Tap Const	237,855.19			237,855.19 a	
21738		Central Hardin Trans Sub Const	781,986.91			781,986.91	10%
0B381		Cooper #1 Generator Rewind	1,915,880.99			1,915,880.99 a	
0B377		Cooper #1 Water Wall Tubes	1,303,084.00			1,303,084.00 a	
CS100		Cooper Retrofit Air Poll Proj	24,570,926.66			24,570,926.66 a	
0B379		Cooper Repl Superheater	707,860.48			707,860.48	
0P281		Dale-Diesel Generator Back-up	260,572.35			260,572.35 a	
0P282		Dale on-line Coal Analyzer	457,368.17			457,368.17 a	
0689X		EK-KU-Munfordville Recond	324,743.80			324,743.80	95%
0687X		Gregory Rd Sub Const	684,146.69			684,146.69	95%
21683		Headquarters Cap Bank Const	259,499.03			259,499.03	92%
21770		Hebron-Bullittsville Const	720,336.38			720,336.38 a	
CT100		J K Smith CT#10	12,005,305.01			12,005,305.01	5%
CT900		J K Smith CT#9	7,751,386.89			7,751,386.89	5%
21669		Jabez Sub Const	1,133,506.17			1,133,506.17	
21794		North Springfield Cap Bank	370,968.12			370,968.12 a	
L0700		Mason Co Landfill_Const	249,011.38			249,011.38 a	
21718		Richwood Sub Const	474,299.39			474,299.39	100%
21722		Richwood Tap Const	208,915.26			208,915.26	50%
SM102		Smith CFB	13,292,685.58			13,292,685.58	0%
0663X		Smith-W Garrard Const	3,861,626.25			3,861,626.25	100%
SS100		Spur 1 Scrubber	5,323,561.14			5,323,561.14	100%

0S286	Spur Ash Silo	4,906,371.19	4,906,371.19 a
0S304	Spur 2 Cooling Tower By-pass	300,913.39	300,913.39 a
21781	Turkey Foot Sw Station Const	631,615.08	631,615.08 a
SP400	Spur 4 Construction	4,970,890.73	4,970,890.73
0670X	Tyner-N London Rebuild	580,841.38	580,841.38 a
0675X	W Garrard 345kV Trans St Const	657,566.08	657,566.08
TOTAL		89,948,943.98	- - 89,948,943.98

100%

Listing is of construction projects with expenditures of \$200,000 or more. These amounts represent construction expenditures incurred within the date range indicated.

a. Percent of completion not available

Note: As a result of the order in Case No. 2008-00409, EKPC no longer records AFUDC.

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2010-00167

Schedule 2

Construction Projects
For the period 1/1/2011-12/31/2011
Forecasted Test Year
Accumulated Costs

Line No. (A)	Project No. (B)	Description of Project	Construction Amount (D)	AFUDC Capitalized (E)	Indirect Costs Other (F)	Total Cost (G=D+E+F)	Estimated Physical Percent Completed (H)
1	CS100	Cooper Retrofit Air Poll Proj	158,311,811			158,311,811	
2	SM100	Smith Unit 1	137,229,180			137,229,180	
3		Spurlock 1 & 2 Mercury Mitigation	13,935,000			13,935,000	
4		Dale 3 & 4 Pollution Control Upgrd	4,329,000			4,329,000	
5		Smith 404 Mitigation	1,300,000			1,300,000	
6		New CT Site	5,474,000			5,474,000	
7		Transmission/Distribution Projects	33,977,800.00			33,977,800.00	

Listing is of construction projects with expenditures of \$200,000 or more. These amounts represent construction expenditures incurred within the date range indicated.

Note: As a result of the order in Case No. 2008-00409, EKPC no longer records AFUDC.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 18**

RESPONSIBLE PERSON: Frank J. Oliva/Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 18. Provide, in the format provided in Schedule 3, an analysis of East Kentucky's Construction Work in Progress ("CWIP) as defined in the Uniform System of Accounts for each project identified in Schedule 2.

Response 18. An analysis of East Kentucky's CWIP is provided on pages 2 through 6 of this response.

EAST KENTUCKY POWER COOPERATIVE INC.
CASE NO. 2010-00167

Construction Work in Progress - Percent Complete*
as of 8/31/2009
(end of 12 month period preceding the base period)

Schedule 3

Line No. (A)	Project No. (B)	Description of Project	Date Construction Work Began (C)	Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Most Recent Budget Estimate (G)	Total Project Expenditures (H)	Percent of Total Expenditures (I) = (H/G)
1	0624X	Beam-Tichenor-W B-town Const	Feb-07 e.			f.	*		
2	21657	Beattyville Dist-Sw Stat Const	Dec-06 e.			f.	*		
3	21716	Bekaert #3 Sub Const	Mar-08	Jun-09		1,489,000	1,489,000 *		
4	21660	Big Creek-Goose Rock Const	Nov-06	Dec-10		3,208,000	3,208,000 *	634,576	
5	21053	Big Creek-Oneida Const	Nov-06 e.			f.	*		
6	21729	Bonanza Tap Const	Apr-08 e.			f.	*		
7	0679X	Bonds Mill-Clay Lick Rebuild	Mar-09 e.			f.	*		
8	0656X	Bracken Co-Griffin Const	Oct-07 e.			f.	*		
9	21732	Cedar Grove Ind Park Sub #2 Const	Apr-08	Jun-09		f.	*		
10	21740	Central Hardin Trans Sub Const	Apr-08	Dec-09		f.	*		
11	0658X	Clays Lick-Van Arsdell Const	Oct-07 e.	Dec-12		f.	*		
12	CS100	Cooper Retrofit Air Poll Proj	Oct-08			324,000,000	324,000,000	2,636,257	
13	0B376	Cooper Landfill Irrigation	Oct-08 e.			f.	*		
14	0B373	Cooper Repl Superheater	Jan-08 e.			f.	*		
15	0B360	Cooper-Water Mitigation	Feb-08 e.			f.	*		
16	21608	Deatsville Sub Const	Apr-06 e.			f.	*		
17	21676	Denny Cap Bank Const	Apr-07 e.			f.	*		
18	21647	Fall Rock-Tyner Const	Oct-06 e.			f.	*		
19	0619X	Gap of the Ridge Tap Const	May-04 e.			f.	*		
20	21615	Garrard Co Dist Sub Const	Apr-06 e.			f.	*		
21	21751	Garrard Co Dist Sub Const	Aug-10 e.			f.	*		
22	21770	Gregory Rd Sub Const	Oct-10 e.			f.	*		
23	CT100	Hebron-Bullittsville Const	Feb-05	May-10		f.	*		
24	CT900	J K Smith CT#10	Feb-05	May-10		f.	*		
25	21669	J K Smith CT#9	Apr-07 e.			f.	*		
26	21748	Jabez Sub Const	Apr-08 e.			f.	*		
27	L0700	Keith #2 Sub Const	Jun-07 e.			f.	*		
28	0676X	Mason Co Landfill Const	Jul-06 e.			f.	*		
29	21718	McCreary Co 161kv Addtn	Apr-08	Jun-09		1,435,000	1,435,000	209,474	67.13%
30	SM100	Richwood Sub Const		Dec-13		533,000,000	819,000,000	296,615	17.17%
31	21715	Smith CFB-Site Prep/Engineering		Jun-09		4,400,000	4,400,000	59,638,685	104.48%
32	21465	Smith 1387345KV Sw Station		Nov-09		41,750,000	41,750,000	64,270,364	62.08%
33	0S254	Smith-W Garrard_Const	Apr-05			f.	f.	384,779	
34	0S256	Spur 1 & 2_PC1 Conveyor	Jun-06 e.			f.	f.	237,648	
		Spur 3_Turbine Bypass	Sep-06 e.			f.	f.	2,898,719	
								2,893,378	
								259,918	
								963,371	
								140,606,687	
								4,597,196	
								25,917,028	
								2,898,719	
								4,832,462	

Line No. (A)	Project No. (B)	Description of Project	Date		Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Most Recent Budget Estimate (G)	Total Project Expenditures (H)	Percent of Total Expenditures (I) = (H/G)
			Construction Work Began (C)	Project Completion Date (D)						
35	0S273	Spur 2 SCR_Catalyst Eq Contr	Jul-07	e.		f.	f.	3,768,590		
36	SP400	Spurlock#4 Construction	Sep-04	b.		532,220,800	532,220,800 *			
37	SS100	Spur #1 Scrubber Construction	Jan-06	c.		172,900,000	172,900,000 *			
38	SS200	Spur #2 Scrubber Construction	May-05	d.		f.	f.			
39	0S278	Spur 1 Repl #6&7 Feedwater Htr	Nov-07	e.		f.	f.	2,102,234		
40	0S255	Spur#1_Coal Handling Misc	Dec-02	e.		f.	f.	679,091		
41	0S280	Spur Control Room Upgrade	Dec-07	e.		f.	f.	357,294		
42	0S281	Spur 1-CEMs	Jan-08	e.		f.	f.	986,739		
43	0S282	Spur 2-CEMs	Jan-08	e.		f.	f.	1,257,195		
44	0S291	Spur Ash Silo	Jun-08	e.		12,000,000	12,000,000	5,932,298	49.44%	
45	0S298	Spur 2 Install Sootblowers	Mar-08	e.		f.	f.	887,162		
46	0S301	Spur 1 Boiler Modifications	Mar-09	e.		f.	f.	9,488,565		
47	0S305	Spur Conv Belt Structure Repl	Apr-09	e.		f.	f.	1,060,476		
49	0665X	Toddlville Sub Const	Aug-08	e.		f.	f.			
50	21598	Toddlville Tap Const	Apr-06	e.		f.	f.			
51	21780	Tyner-McKee Tap	Dec-08		Jun-10	1,437,000	1,437,000	361,291		
52	0670X	Tyner-N London Rebuild Const	Sep-08	e.		f.	f.	3,342,115		
54	0672X	W Garrard 345KV Trans Sta Const	Oct-08		Nov-09	f.	f.	5,007,446		
55	21758	Webster Rd Trans Sta Const	Aug-08	e.		f.	f.	478,818		

Listing is of construction projects with expenditures of \$200,000 or more. Total project expenditures represent the project balance in RUS account no. 10720 at the end of the period indicated.

* As of 8/31/2009, project has been transferred to RUS account no. 10600

- a. Preliminary site prep/mobilization work began Jan 2005
- b. Spur 4 began commercial operation on 4/1/2009
- c. Scrubber 1 began commercial operation on 8/1/2009
- d. Scrubber 2 began commercial operation on 1/1/2009
- e. Estimated completion date not available
- f. Budget estimate not readily available

Schedule 3

**EAST KENTUCKY POWER COOPERATIVE INC.
CASE NO. 2010-00167**

Construction Work in Progress - Percent Complete*
as of 8/31/2010
(end of base period)

Line No. (A)	Project No. (B)	Description of Project	Date			Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Most Recent			Percent of Total Expenditures (I) = (G/H)
			Construction Work Began (C)	Estimated Project Completion Date (D)	Percent of Elapsed Time (E)			Original Budget Estimate (F)	Budget Estimate (G)	Total Project Expenditures (H)	
1	21660	Big Creek-Goose Rock Const	Nov-06	Dec-10			3,208,000	3,208,000	1,195,128		
2	21725	Bonanza Sub Const	Apr-08 b.		d		d	d	612,867		
3	21729	Bonanza Tap Const	Apr-08 b.				4,898,000	4,898,000	532,269		10.8671%
4	21738	Central Hardin Trans Sub Const	Apr-08	Aug-10			4,435,000	4,435,000	1,177,451		26.5491%
5	0B381	Cooper #1 Generator Rewind	Jul-09 b.		d		d	d	1,915,881		
6	0B377	Cooper #1 Water Wall Tubes	Dec-08 b.		d		d	d	1,876,072		
7	CS100	Cooper Retrofit Air Poll Proj	Oct-08	Jul-12			324,000,000	324,000,000	30,279,236		9.3454%
8	0B379	Cooper Repl Superheater	Apr-09 b.		d		d	d			
9	0P281	Dale-Diesel Generator Back-up	Apr-09 b.		d		d	d	260,572		
10	0P282	Dale on-line Coal Analyzer	Dec-09 b.		d		d	d	457,368		
11	0689X	EK-KU-Munfordville Recond	Oct-09 b.		d		d	d	557,874		
12	0687X	Gregory Rd Sub Const	Oct-09 b.				570,000	570,000			
13	21683	Headquarters Cap Bank Const	Jul-07	Dec-09			1,901,000	1,901,000	280,234		14.7414%
14	21770	Hebron-Bullittsville Const	Oct-08 b.				3,672,000	3,672,000	1,016,951		27.6947%
15	CT100	J K Smith CT#10	Feb-05	May-10							
16	CT900	J K Smith CT#9	Feb-05	May-10							
17	21669	Jabez Sub Const	Apr-07	Dec-09			1,188,000	1,188,000			
18	21794	North Springfield Cap Bank	Aug-09	Jan-10			311,000	311,000	370,968		
19	L0700	Mason Co Landfill_Const	Jun-07 b.				1,200,000	1,200,000	2,956,793		246.3994%
20	21718	Richwood Sub Const	Apr-08 b.				81,250,316	77,900,000	1,437,671		1.8455%
21	21722	Richwood Tap Const	Apr-08 b.		d		d	d	230,428		
22	0663X	Smith-W Garrard Const	May-08 b.		d		d	d			
23	SS100	Spur 1 Scrubber	Jan-06 c				172,900,000	172,900,000			
24	SS200	Spur 2 Scrubber	May-05	Apr-10			207,400,000	207,400,000			
25	0S286	Spur Ash Silo	May-08				12,000,000	12,000,000	10,861,932		
26	0S304	Spur 2 Cooling Tower By-pass	Apr-09 b.		d		d	d	300,913		
27	21781	Turkey Foot Sw Station Const	Mar-09 b.		d		d	d	638,960		

Line No. (A)	Project No. (B)	Description of Project	Date		Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Recent		Total Project Expenditures (H)	Percent of Total Expenditures (I) = (G/H)
			Construction Work Began '(C)'					Budget Estimate (G)	Budget Estimate (G)		
20	SM102	Smith CFB	a.	b.			533,000,000	819,000,000	153,594,339	18.7539%	
28	SP400	Spur 4 Construction	e				532,220,800	532,220,800 *			
29	0670X	Tyner-N London Rebuild	b.			d					
30	0675X	W Garrard 345KV Trans St Const			Nov-09		6,500,000	6,500,000 *			

* As of 8/31/2010, project has been transferred to RUS account no. 10600

Listing is of construction projects with expenditures of \$200,000 or more. Total project expenditures represent the estimated project balance in RUS account no. 10720 at the end of the period indicated.

- a. Preliminary site prep/mobilization work began Jan 2005
- b. Estimated completion date not available
- c. Scrubber 1 began commercial operation on 8/1/09
- d. Cost estimate/completion date not available
- e. Spur 4 began commercial operation on 4/1/09

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2010-00167

Schedule 3

Construction Work in Progress - Percent Complete
As of 12/31/2011
End of forecasted test year

Line No. (A)	Project No. (B)	Date Construction Work Began (C)	Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Most		Percent of Total Expenditures (I) = (H/G)
						Recent Budget Estimate (G)	Total Project Expenditures (H)	
1	Cooper Retrofit Air Poll Proj		Jun-12		324,000,000	324,000,000	273,042,078	84.27%
2	Smith CFB	Jan-10	Dec-13		533,000,000	819,000,000	163,614,339	19.98%
3	Spurlock 1 & 2 Mercury Mitigation	Jan-10	Dec-10		24,633,000	24,633,000	13,935,000	56.57%
4	Dale 3 & 4 Pollution Control Upgrd						4,329,000	
5	Smith 404 Mitigation						1,300,000	
6	New CT Site						5,474,000	
7	Transmission/Distribution Projects	Various					33,977,800	

Listing is of construction projects with expenditures of \$200,000 or more. Total project expenditures represent the estimated project balance in RUS account no. 10720 at the end of the period indicated.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 19

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 19. Provide, in the format provided in Schedule 4, an analysis of the gross additions, retirements, and transfers for each major functional plant property group or account for East Kentucky occurring in the base period and forecasted test period. For any account in which transfers regularly occur in the normal course of business, include a general description of the nature of the transfers.

Response 19. An analysis of the gross additions, retirements, and transfers for each major functional account for the base period is included on page 2 of this response. An analysis of the gross additions, retirements, and transfers for each major functional account for the forecasted period is included on page 3 of this response.

East Kentucky Power
Case No. 2010-00167

Gross Additions, Retirements, and Transfers for the base period beginning September 1, 2009 and ending August 31, 2010
Original Filing

Line No.	Account No.	Account Title	Beginning Balance 9/1/2009	Additions	Retirements	Amount	Transfers/Reclassifications*		Ending Balance 8/31/2010
							Explanation of Transfers	Other Accounts Involved	
105			\$ 27,462						\$ 27,462
106			132,768				(52,571)		80,197
301			5,040						5,040
303			1,815,946						1,815,946
310			9,110,135	2,735,923					11,846,058
311			214,268,573				24,218,906		238,487,479
312			1,549,961,425	259,706			(29,665,456)		1,520,555,675
314			266,847,752	238,167					267,085,919
315			72,304,622				17,856,988		90,161,610
316			6,239,664	535,372					6,775,036
340			4,759,583						4,759,583
341			34,132,354	3,398,287			4,063		37,534,704
342			14,370,188						14,370,188
343			155,318,256	140,858,583			(5,047,653)		296,176,839
344			49,000,644	11,337,780			(5,040)		55,290,771
345			18,778,116						18,773,076
346			5,910,707						5,910,707
350			41,928,282	5,029,435			(523,738)		46,957,717
353			161,018,321	24,561,715			(5,808)		185,050,490
354			3,905,020						3,905,020
355			98,737,946	33,707,078			31,037		132,271,752
356			91,294,593	1,923,466					92,899,082
359			23,288						23,288
360			7,803,759	133,748			(200)		7,937,306
362			145,903,367	9,866,124			(18,143)		154,239,978
368			1,333,997	1,140			(1,786)		1,333,351
389			870,936						870,936
390			14,725,147	59,375					14,784,522
391			6,542,955	2,557,783			160,357		9,261,095
392			7,198,832	435,102			875		7,464,949
393			178,656				(26,250)		152,406
394			1,601,385	5,637					1,607,022
395			2,495,312	252,351			3,000		2,750,663
396			8,639,985	138,289			(272,119)		8,506,155
397			29,893,780	747,517			(4,617)		30,636,679
398			1,169,108	46,515					1,215,623
									<u>\$ 3,271,524,326</u>

*Transfers are made to correct the classification of an asset.

East Kentucky Power
Case No. 2010-00167

Gross Additions, Retirements, and Transfers for the 2011 forecasted test year
Original Filing

Line No.	Account No.	Account Title	Beginning Balance 1/1/2011	Additions	Retirements	Transfers/Reclassifications		Ending Balance 12/31/2011
						Amount	Explanation of Transfers	
105			\$ 27,462					\$ 27,462
106			80,197					80,197
301			5,040					5,040
303			1,815,946					1,815,946
310			14,012,725					14,012,725
311			240,002,645	2,635,000				242,637,645
312			1,524,859,968	34,719,000				1,559,578,968
314			267,219,253	3,000,000				270,219,253
315			90,251,611	775,000				91,036,611
316			7,162,978	1,938,325				9,101,303
340			4,759,583					4,759,583
341			40,240,471	1,634,600				41,875,071
342			14,370,188					14,370,188
343			296,488,506					296,488,506
344			57,957,437	878,000				58,835,437
345			18,773,076					18,773,076
346			5,910,707					5,910,707
350			46,957,717					46,957,717
353			193,502,680	27,867,017				221,369,697
354			3,905,020					3,905,020
355			132,271,752					132,271,752
356			92,899,082					92,899,082
359			23,288					23,288
360			7,937,306					7,937,306
362			157,862,345	11,943,007				169,805,352
368			1,333,351					1,333,351
369			870,936					870,936
390			14,832,022	37,000				14,869,022
391			11,216,410	3,949,500				15,165,910
392			7,631,616	1,036,000				8,667,616
393			152,406					152,406
394			1,607,022					1,607,022
395			2,904,496	1,040,000				3,944,496
396			8,506,155					8,506,155
397			31,124,302	775,275				31,899,577
398			1,215,623					1,215,623
			<u>\$ 3,300,701,321</u>	<u>\$ 92,227,724</u>				<u>\$ 3,392,929,045</u>

*Transfers are made to correct the classification of an asset.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 20**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 20. Provide the following information for each item of property or plant held for future use at the beginning of the base period:

- a. Description of property.
- b. Location.
- c. Date purchased.
- d. Cost.
- e. Estimated date to be placed in service.
- f. Brief description of intended use.
- g. Current status of each project.

Response 20. Please see page 2 of this response.

Electric Plant Held for Future Use

Description of Property (20a)	Location (20b)	Description of Intended Use (20f)	Date Purchased (20c)	Cost (20d)	Estimated Date to be Placed in Service (20e)	Current Status (20g)
Proposed East London Substation Site	Located approximately 2.2 miles east of Interstate 75 in London, KY Contains 3.92 acres		December 1, 1985	\$27,462	Unknown	Plan to use within next 10 years

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 21

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 21. List all properties leased to the utility and all improvements to leased properties, together with annual lease payments which are capitalized, in the format provided in Schedule 5.

Response 21. East Kentucky has no capitalized leases.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 22**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 22. Provide a listing of all non-utility property and accounts where amounts are recorded. Include a description of the property, the date purchased, and the cost.

Response 22. Please see page 2 of this response.

Non-Utility Property

<u>Account</u>	<u>Property Description</u>	<u>Date Purchased</u>	<u>Cost</u>
12101	Site near Cynthiana, KY-- Switching station acquired from Harrison RECC No longer utilized for that purpose	January 1967	\$820

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 23

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 23. Provide the following information concerning fuel purchases:

- a. A schedule showing by month and by year the dollar amount of fuel purchases for the last three calendar years.
- b. A calculation showing the average (13-month) number of days' supply of coal on hand for each of the last three calendar years. Include all workpapers along with a detailed description of the factors considered in determining what constitutes an average day's supply of coal.

- Response 23.**
- a. Please see page 2 of this response.
 - b. Please see pages 3 and 4 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2010-00167
REQUEST 23(a)

MONTHS	COAL	OIL	GAS	WOOD DUST	TDF	TOTAL
Jan 2007	\$ 19,869,178	\$ 35,487	\$ 2,787,884	\$ -	\$ -	\$ 22,692,550
Feb 2007	20,726,794	43,080	6,583,679	-	-	27,353,553
Mar 2007	22,260,933	138,162	1,115,886	-	-	23,514,981
Apr 2007	15,590,351	133,354	2,051,182	-	-	17,774,887
May 2007	19,833,390	377,835	2,852,713	-	-	23,063,938
Jun 2007	18,408,655	214,130	4,261,845	-	-	22,884,629
Jul 2007	19,714,032	64,083	2,324,050	5,581	-	22,107,746
Aug 2007	21,219,515	180,621	9,802,928	9,150	-	31,212,215
Sep 2007	23,228,416	86,952	3,534,827	8,645	-	26,858,841
Oct 2007	22,886,244	282,921	1,823,642	8,788	-	25,001,594
Nov 2007	16,832,193	92,522	940,139	5,594	-	17,870,448
Dec 2007	19,756,486	569,547	3,280,692	8,011	-	23,614,736
	\$ 240,326,187	\$ 2,218,695	\$ 41,359,468	\$ 45,769	\$ -	\$ 283,950,118

MONTHS	COAL	OIL	GAS	WOOD DUST	TDF	TOTAL
Jan 2008	\$ 20,171,641	\$ 95,395	\$ 3,606,371	\$ 7,919	\$ -	\$ 23,881,326
Feb 2008	17,052,292	19,803	2,267,276	8,335	-	19,347,706
Mar 2008	15,301,189	1,134,139	1,851,673	1,901	-	18,288,902
Apr 2008	19,235,310	74,942	2,167,104	4,613	-	21,481,968
May 2008	22,141,529	104,062	1,752,474	2,442	-	24,000,508
Jun 2008	23,158,985	622,809	5,057,972	-	-	28,839,766
Jul 2008	17,152,815	612,232	1,389,262	-	-	19,154,309
Aug 2008	32,086,834	269,441	930,861	-	-	33,287,135
Sep 2008	39,918,606	124,209	1,463,572	-	-	41,506,387
Oct 2008	25,634,905	455,539	315,818	-	-	26,406,261
Nov 2008	25,871,311	529,442	803,707	-	-	27,204,460
Dec 2008	24,237,712	306,778	1,132,561	-	-	25,677,051
	\$ 281,963,130	\$ 4,348,790	\$ 22,738,650	\$ 25,210	\$ -	\$ 309,075,780

MONTHS	COAL	OIL	GAS	WOOD DUST	TDF	TOTAL
Jan 2009	\$ 22,053,928	\$ 433,967	\$ 2,751,160	\$ -	\$ -	\$ 25,239,055
Feb 2009	29,752,457	169,150	913,038	-	-	30,834,646
Mar 2009	32,097,786	285,308	1,092,262	-	-	33,475,356
Apr 2009	24,773,097	258,402	324,155	-	-	25,355,654
May 2009	15,341,179	127,623	284,368	-	-	15,753,169
Jun 2009	20,804,572	292,271	807,932	-	-	21,904,775
Jul 2009	25,577,439	349,680	766,005	-	-	26,693,123
Aug 2009	23,144,234	259,509	1,829,594	-	-	25,233,337
Sep 2009	20,559,460	218,626	2,183,810	-	-	22,961,896
Oct 2009	19,221,382	406,892	1,179,434	-	-	20,807,708
Nov 2009	23,234,925	380,489	1,712,710	-	-	25,328,124
Dec 2009	25,558,968	2,587,951	2,859,035	-	-	31,005,954
	\$ 282,119,427	\$ 5,769,868	\$ 16,703,503	\$ -	\$ -	\$ 304,592,797

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2010-00167
REQUEST 23b

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Jan 2007	682,553	460,315
Feb 2007	666,335	428,064
Mar 2007	677,794	430,675
Apr 2007	697,193	270,941
May 2007	713,959	374,247
Jun 2007	662,123	402,164
Jul 2007	629,051	430,381
Aug 2007	624,202	453,497
Sep 2007	727,753	384,019
Oct 2007	839,794	367,134
Nov 2007	772,166	397,989
Dec 2007	746,322	418,121
Jan 2008	668,274	475,575
TOTAL	<u>9,107,519</u>	<u>5,293,121</u>

AVERAGE 13 MONTH FUEL INVENTORY $9,107,519 \text{ DIVIDED BY } 13 = \underline{700,600}$

$5,293,121 \text{ USED TONS} / 396 = \underline{13,366} \text{ AVERAGE DAILY BURN}$

$700,600 \text{ DIVIDED BY } 13,366 = \underline{52} \text{ DAYS BURN}$

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.
 $700,600 \text{ DIVIDED BY } 18,738 = \underline{37} \text{ DAYS BURN (Based on Max Daily Burn)}$

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Jan 2008	668,274	475,575
Feb 2008	559,798	449,822
Mar 2008	512,899	360,854
Apr 2008	595,470	302,547
May 2008	691,523	297,899
Jun 2008	722,715	385,451
Jul 2008	615,277	410,791
Aug 2008	630,127	427,316
Sep 2008	743,165	361,177
Oct 2008	809,218	333,806
Nov 2008	823,379	395,221
Dec 2008	759,050	452,642
Jan 2009	679,257	443,152
TOTAL	<u>8,810,152</u>	<u>5,096,251</u>

AVERAGE 13 MONTH FUEL INVENTORY $8,810,152 \text{ DIVIDED BY } 13 = \underline{677,700}$

$5,096,251 \text{ USED TONS} / 397 = \underline{12,837} \text{ AVERAGE DAILY BURN}$

$677,700 \text{ DIVIDED BY } 12,837 = \underline{53} \text{ DAYS BURN}$

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.
 $677,700 \text{ DIVIDED BY } 18,738 = \underline{36} \text{ DAYS BURN (Based on Max Daily Burn)}$

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2010-00167
REQUEST 23b

<u>MONTHS</u>	<u>TOTAL INVENTORY</u>	<u>TOTAL USED TONS</u>
Jan 2009	679,257	443,152
Feb 2009	703,507	417,679
Mar 2009	871,558	371,645
Apr 2009	993,614	338,496
May 2009	915,152	375,527
Jun 2009	915,421	426,684
Jul 2009	986,281	424,013
Aug 2009	989,611	436,582
Sep 2009	1,059,173	322,255
Oct 2009	1,043,246	374,229
Nov 2009	1,099,490	367,578
Dec 2009	1,045,077	485,288
Jan 2010	915,544	542,438
	<u>TOTAL</u>	
	<u>12,216,931</u>	<u>5,325,563</u>

AVERAGE 13 MONTH FUEL INVENTORY 12,216,931 DIVIDED BY 13 = 939,800

5,325,563 USED TONS / 396 = 13,448 AVERAGE DAILY BURN

939,800 DIVIDED BY 13,448 = 70 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 22,240 Tons per day.
939,800 DIVIDED BY 22,240 = 42 DAYS BURN (Based on Max Daily Burn)

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 24

RESPONSIBLE PERSON: Frank J. Oliva
COMPANY: East Kentucky Power Cooperative, Inc.

Request 24. Provide East Kentucky's times interest earned ratio and debt service coverage ratio, as calculated by the Rural Utilities Service ("RUS"), for the three most recent calendar years. Include the data used to calculate each ratio.

Response 24. Below are the three most recent calendar years' TIER and DSC calculations.

2007

TIER

Net Margins	44,493,140			
Interest on Long Term Debt	102,943,596			
		147,436,736	/	102,943,596 = 1.43221

DSC

Depreciation	\$ 40,562,781			
Interest on L-T Debt	102,943,596			
Net Margins	44,493,140			
		187,999,517	/	160,863,802 = 1.16869
Interest + Principal	160,863,802			

2008**TIER**

Net Margins	27,870,562			
Interest on Long Term Debt	<u>109,848,440</u>			
	137,719,002	/	109,848,440	= 1.25372

DSC

Depreciation	\$ 41,196,739			
Interest on L-T Debt	109,848,440			
Net Margins	<u>27,870,562</u>			
	178,915,741	/	172,090,194	= 1.03966
Interest + Principal	172,090,194			

2009**TIER**

Net Margins	30,569,021			
Interest on Long Term Debt	<u>113,319,764</u>			
	143,888,785	/	113,319,764	= 1.26976

DSC

Depreciation	\$ 60,548,674			
Interest on L-T Debt	113,319,764			
Net Margins	<u>30,569,021</u>			
	204,437,459	/	184,600,097	= 1.10746
Interest + Principal	184,600,097			

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 25**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 25. Provide, in the format provided in Schedule 6, East Kentucky's long-term debt outstanding as of the most recent month available.

Response 25. Please see pages 2 through 8 of this response.

EAST KENTUCKY POWER COOPERATIVE

CASE NO. 2010-00167

**Schedule of Outstanding Long-Term Debt
as of April 30, 2010**

- (1) Nominal Rate
- (2) Nominal Rate plus Discount or Premium Amortization
- (3) Nominal Rate plus Discount or Premium Amortization and Issuance Cost
- (4) Standard and Poor's, Moody, etc

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding 4/30/2010 (d)	Current Interest Rate (1) (e)	Cost Rate at Issue (1) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)
A. Bonds									
Spurlock Pollution Control Bonds Issuer: County of Mason	11/15/1984	10-15-2014	58,200,000.00	1.100% Variable Weekly	1.100%	ISSUE COSTS LISTED	None Specified	Pollution Control Bonds	640,200.00
Smith Pollution Control Bonds Issuer: County of Clark	11/15/1984	10-15-2014	7,625,000.00	0.800% Variable Semi-annually	0.800%	ON LAST PAGE	None Specified	Pollution Control Bonds	61,000.00
Cooper Solid Waste Disposal Bonds Issuer: County of Pulaski	12/15/1993	08-15-2023	7,700,000.00	1.250% Variable Semi-annually	1.250%		None Specified	Solid Waste Disposal Revenue Bonds	96,250.00
Total Bonds			<u>73,525,000.00</u>						<u>797,450.00</u>

A. Notes

National Rural Utilities Cooperative Finance Corporation ("CFC")

CFC # 9001	08-20-1974	02-28-2014	3,167,550.62	4.000%	4.000%		N/A	First Mortgage Notes	126,702.02
CFC # 9033	08-29-1984	05-31-2019	3,956,648.32	4.000%	4.000%		N/A	First Mortgage Notes	158,265.93
CFC # 9034	06-12-1995	11-30-2024	4,922,470.13	4.000%	4.000%		N/A	First Mortgage Notes	196,898.81
CFC # 9038	03-02-1998	02-28-2024	3,852,656.76	4.000%	4.000%		N/A	First Mortgage Notes	154,106.27
CFC - Unsecured Credit Facility - #5101	09-02-2005	09-02-2010	40,000,000.00	1.138%	1.138%		N/A	Unsecured Credit Facility	455,000.00
CFC - Unsecured Credit Facility - #5101	02-16-2006	09-02-2010	25,000,000.00	1.388%	1.388%		N/A	Unsecured Credit Facility	346,875.00
CFC - Unsecured Credit Facility - #5101	04-13-2006	09-02-2010	50,000,000.00	1.325%	1.325%		N/A	Unsecured Credit Facility	662,500.00
CFC - Unsecured Credit Facility - #5101	06-29-2006	09-02-2010	25,000,000.00	1.138%	1.138%		N/A	Unsecured Credit Facility	284,375.00
CFC - Unsecured Credit Facility - #5101	01-16-2007	09-02-2010	25,000,000.00	1.263%	1.263%		N/A	Unsecured Credit Facility	315,625.00
CFC - Unsecured Credit Facility - #5101	07-05-2007	09-02-2010	10,000,000.00	1.263%	1.263%		N/A	Unsecured Credit Facility	126,250.00

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 4/30/2010	Current Interest Rate (1)	Cost Rate at Issue (2)	Cost Rate at Maturity (3)	Bond Rating at time of Issue (4)	Type of Obligation	Annualized Cost Col. (d) x Col. (g)
CFC - Unsecured Credit Facility - #5101	09-13-2007	09-02-2010	35,000,000.00	1.388%	1.388%		N/A	Unsecured Credit Facility	485,625.00
CFC - Unsecured Credit Facility - #5101	02-15-2008	09-02-2010	25,000,000.00	1.263%	1.263%		N/A	Unsecured Credit Facility	315,625.00
CFC - Unsecured Credit Facility - #5101	04-11-2008	09-02-2010	25,000,000.00	1.138%	1.138%		N/A	Unsecured Credit Facility	284,375.00
CFC - Unsecured Credit Facility - #5101	07-11-2008	09-02-2010	15,000,000.00	1.138%	1.138%		N/A	Unsecured Credit Facility	170,625.00
CFC - Unsecured Credit Facility - #5101	10-02-2008	09-02-2010	25,000,000.00	1.263%	1.263%		N/A	Unsecured Credit Facility	315,625.00
CFC - Unsecured Credit Facility - #5101	12-04-2009	09-02-2010	25,000,000.00	1.325%	1.325%		N/A	Unsecured Credit Facility	331,250.00
Clean Renewable Energy Bonds	02-06-2008	12/1/2023	7,401,837.99	0.400%	0.400%		N/A	Clean Renewable Energy Bonds	29,607.35
National Cooperative Services Corporation	07-18-1995	09-29-2006	4,500,000.00	7.700%	7.700%		N/A	First Mortgage Notes	346,500.00
Total CFC			352,801,163.82						5,105,830.38
<u>Rural Utilities Service Notes</u>									
K4-14530	06-02-1975	06-02-2010	81,314.57	5.000%	5.000%		N/A	First Mortgage Notes	4,065.73
K4-14540	06-01-1976	06-02-2011	457,596.13	5.000%	5.000%		N/A	First Mortgage Notes	22,879.81
K4-14570	06-01-1977	07-01-2012	931,241.02	5.000%	5.000%		N/A	First Mortgage Notes	46,562.05
K4-14580	03-01-1978	03-01-2013	1,258,939.65	5.000%	5.000%		N/A	First Mortgage Notes	62,946.98
M9-14590	10-31-1979	10-31-2014	1,419,310.97	5.000%	5.000%		N/A	First Mortgage Notes	70,965.55
M9-14591	10-31-1979	10-31-2014	401,658.10	5.000%	5.000%		N/A	First Mortgage Notes	20,082.91
SRDA 14610	03-01-1977	03-01-2012	25,538.54	5.000%	5.000%		N/A	First Mortgage Notes	1,276.93
P12-1-B620	08-29-1984	06-30-2019	2,900,832.18	5.000%	5.000%		N/A	First Mortgage Notes	145,041.61
P12-1-B621	08-29-1984	06-30-2019	1,424,690.74	5.000%	5.000%		N/A	First Mortgage Notes	71,234.54
P12-1-B624	08-20-1990	08-31-2021	4,286,776.67	5.000%	5.000%		N/A	First Mortgage Notes	214,338.83
P12-1-B625	08-20-1990	08-31-2022	1,099,670.79	5.000%	5.000%		N/A	First Mortgage Notes	54,983.54
R12-1-B642	03-31-1995	12-31-2024	5,755,167.62	5.000%	5.000%		N/A	First Mortgage Notes	287,758.38
R12-1-B647	03-31-1995	12-31-2024	5,755,167.62	5.000%	5.000%		N/A	First Mortgage Notes	287,758.38
T62-1-B650	03-02-1998	12-31-2024	4,577,342.63	5.125%	5.125%		N/A	First Mortgage Notes	234,588.81
T62-1-B655	03-02-1998	12-31-2024	4,577,342.63	5.125%	5.125%		N/A	First Mortgage Notes	234,588.81
91990 - Advance Payment Account			34,952,589.86						
			(43,927,289.36)	5.000%	5.000%		N/A	First Mortgage Notes	
<u>Federal Financing Bank Notes</u>									
HO-010	03-04-1977	12-31-2011	2,900,618.15	5.452%	7.848%	5.452%	N/A	First Mortgage Notes	158,141.70
HO-015	04-08-1977	12-31-2011	307,348.27	5.452%	7.824%	5.452%	N/A	First Mortgage Notes	16,756.63
HO-020	04-25-1977	12-31-2011	358,128.61	5.452%	7.793%	5.452%	N/A	First Mortgage Notes	19,525.17
HO-025	05-25-1977	12-31-2011	418,954.35	5.452%	7.819%	5.452%	N/A	First Mortgage Notes	22,841.39
HO-030	06-22-1977	12-31-2011	1,065,253.80	5.452%	7.712%	5.452%	N/A	First Mortgage Notes	58,077.64
HO-035	07-25-1977	12-31-2011	915,175.41	5.452%	7.717%	5.452%	N/A	First Mortgage Notes	49,895.36
HO-040	08-31-1977	12-31-2011	736,947.80	5.452%	7.659%	5.452%	N/A	First Mortgage Notes	40,178.39
HO-045	09-30-1977	12-31-2011	736,301.02	5.452%	7.748%	5.452%	N/A	First Mortgage Notes	40,143.13
HO-050	11-28-1977	12-31-2011	624,941.27	5.452%	7.874%	5.452%	N/A	First Mortgage Notes	34,071.80

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 4/30/2010	Current Interest Rate (1)	Cost Rate at Issue (2)	Cost Rate at Maturity (3)	Bond Rating at time of Issue (4)	Type of Obligation	Annualized Cost Col. (d) x Col. (g)
HO-055	12-01-1977	12-31-2011	601,007.38	5.452%	7.885%	5.452%	N/A	First Mortgage Notes	32,766.92
HO-060	12-27-1977	12-31-2011	502,885.54	5.452%	8.060%	5.452%	N/A	First Mortgage Notes	27,417.32
HO-065	03-01-1978	12-31-2012	500,764.57	5.484%	8.315%	5.484%	N/A	First Mortgage Notes	27,461.93
HO-070	04-25-1978	12-31-2012	777,052.73	5.484%	8.433%	5.484%	N/A	First Mortgage Notes	42,613.57
HO-075	05-25-1978	12-31-2012	1,121,921.73	5.484%	8.541%	5.484%	N/A	First Mortgage Notes	61,526.19
HO-080	08-24-1978	12-31-2015	2,652,287.85	10.372%	10.372%	10.372%	N/A	First Mortgage Notes	275,095.30
HO-086	10-30-1978	12-31-2012	4,189,205.09	7.444%	10.860%	7.444%	N/A	First Mortgage Notes	311,844.43
HO-091	11-22-1978	12-31-2012	1,574,376.09	7.444%	10.387%	7.444%	N/A	First Mortgage Notes	117,196.56
HO-096	12-27-1978	12-31-2012	1,097,441.37	7.444%	10.563%	7.444%	N/A	First Mortgage Notes	81,693.54
HO-111	03-16-1979	12-31-2013	1,801,254.00	7.470%	10.656%	7.470%	N/A	First Mortgage Notes	134,553.67
HO-116	04-19-1979	12-31-2013	1,972,932.77	7.470%	10.398%	7.470%	N/A	First Mortgage Notes	147,378.08
HO-121	05-21-1979	12-31-2013	2,784,011.35	7.470%	10.736%	7.470%	N/A	First Mortgage Notes	207,965.65
HO-150	11-15-1979	12-31-2015	3,126,855.04	10.144%	10.144%	10.144%	N/A	First Mortgage Notes	317,188.18
HO-156	12-06-1979	12-31-2013	2,688,743.76	7.470%	9.941%	7.470%	N/A	First Mortgage Notes	200,849.16
HO-160	12-26-1979	12-31-2015	2,688,962.36	9.352%	9.352%	9.352%	N/A	First Mortgage Notes	251,471.76
HO-165	01-15-1980	12-31-2015	3,377,185.34	7.690%	7.690%	7.690%	N/A	First Mortgage Notes	259,705.55
HO-210	04-29-1981	12-31-2015	1,408,774.22	6.248%	10.434%	6.248%	N/A	First Mortgage Notes	88,020.21
HO-215	05-15-1981	12-31-2015	2,606,604.58	6.248%	10.392%	6.248%	N/A	First Mortgage Notes	162,860.65
HO-220	05-15-1981	12-31-2015	1,892,996.26	6.248%	10.392%	6.248%	N/A	First Mortgage Notes	118,274.41
HO-235	06-16-1981	12-31-2015	2,877,100.44	6.248%	10.840%	6.248%	N/A	First Mortgage Notes	179,761.24
HO-245	07-20-1981	12-31-2015	562,106.27	10.572%	10.572%	10.572%	N/A	First Mortgage Notes	59,425.87
HO-255	09-15-1981	12-31-2015	2,224,842.87	10.657%	10.657%	10.657%	N/A	First Mortgage Notes	237,101.50
HO-265	10-15-1981	12-31-2015	1,434,559.71	6.248%	11.631%	6.248%	N/A	First Mortgage Notes	89,631.29
HO-275	10-19-1981	12-31-2015	387,567.54	6.248%	11.572%	6.248%	N/A	First Mortgage Notes	24,215.22
HO-285	11-17-1981	12-31-2015	1,155,187.08	10.204%	10.204%	10.204%	N/A	First Mortgage Notes	117,875.29
HO-295	01-18-1982	12-31-2016	1,760,436.04	7.991%	9.471%	7.991%	N/A	First Mortgage Notes	140,676.44
HO-300	01-20-1982	12-31-2015	115,842.26	7.690%	7.690%	7.690%	N/A	First Mortgage Notes	8,908.27
HO-305	01-22-1982	12-31-2016	169,916.37	7.991%	9.530%	7.991%	N/A	First Mortgage Notes	13,578.02
HO-310	02-17-1982	12-31-2016	221,995.66	6.591%	8.977%	6.591%	N/A	First Mortgage Notes	14,631.73
HO-315	02-18-1982	12-31-2016	2,710,722.19	6.591%	8.944%	6.591%	N/A	First Mortgage Notes	178,663.70
HO-320	02-19-1982	12-31-2015	193,069.65	7.690%	7.690%	7.690%	N/A	First Mortgage Notes	14,847.06
HO-325	03-15-1982	12-31-2016	4,034,854.10	6.591%	8.018%	6.591%	N/A	First Mortgage Notes	265,937.23
HO-330	03-22-1982	12-31-2016	229,888.90	6.591%	8.057%	6.591%	N/A	First Mortgage Notes	15,151.98
HO-335	04-19-1982	12-31-2016	264,717.92	7.991%	9.386%	7.991%	N/A	First Mortgage Notes	21,153.61
HO-340	05-17-1982	12-31-2016	141,813.66	7.991%	9.386%	7.991%	N/A	First Mortgage Notes	11,332.33
HO-345	05-24-1982	12-31-2016	1,900,579.25	7.991%	9.928%	7.991%	N/A	First Mortgage Notes	151,875.29
HO-350	06-14-1982	12-31-2016	3,325,274.51	7.991%	9.928%	7.991%	N/A	First Mortgage Notes	265,722.69
HO-355	06-15-1982	12-31-2016	747,463.61	7.991%	10.150%	7.991%	N/A	First Mortgage Notes	59,729.82
HO-360	07-14-1982	12-31-2016	2,924,069.13	7.991%	10.151%	7.991%	N/A	First Mortgage Notes	233,662.36
HO-365	07-16-1982	12-31-2016	429,238.79	7.991%	10.151%	7.991%	N/A	First Mortgage Notes	34,300.47
HO-370	08-16-1982	12-31-2016	205,463.14	7.991%	10.373%	7.991%	N/A	First Mortgage Notes	16,418.56
HO-375	08-16-1982	12-31-2016	1,944,248.33	7.991%	10.373%	7.991%	N/A	First Mortgage Notes	155,364.88
HO-380	09-15-1982	12-31-2015	221,797.98	10.381%	10.381%	10.381%	N/A	First Mortgage Notes	23,024.85
HO-385	09-13-1982	12-31-2016	3,882,763.06	7.991%	10.373%	7.991%	N/A	First Mortgage Notes	310,271.60

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 4/30/2010	Current Interest Rate ⁽¹⁾	Cost Rate at Issue ⁽²⁾	Cost Rate at Maturity ⁽³⁾	Bond Rating at time of Issue ⁽⁴⁾	Type of Obligation	Annualized Cost Col. (d) x Col. (g)
HO-390	09-14-1982	12-31-2016	286,692.22	7.991%	10.373%	7.991%	N/A	First Mortgage Notes	22,909.58
HO-395	10-14-1982	12-31-2016	958,259.56	7.991%	10.656%	7.991%	N/A	First Mortgage Notes	76,574.52
HO-400	10-14-1982	12-31-2016	574,955.97	7.991%	10.656%	7.991%	N/A	First Mortgage Notes	45,944.73
HO-405	10-14-1982	12-31-2016	2,146,023.19	7.991%	10.656%	7.991%	N/A	First Mortgage Notes	171,488.71
HO-410	11-10-1982	12-31-2016	430,566.20	7.991%	10.457%	7.991%	N/A	First Mortgage Notes	34,406.55
HO-415	11-10-1982	12-31-2016	287,043.70	7.991%	10.457%	7.991%	N/A	First Mortgage Notes	22,937.66
HO-420	11-10-1982	12-31-2016	2,631,234.42	7.991%	10.457%	7.991%	N/A	First Mortgage Notes	210,261.94
HO-425	12-13-1982	12-31-2016	670,661.51	7.991%	10.632%	7.991%	N/A	First Mortgage Notes	53,592.56
HO-430	12-13-1982	12-31-2016	3,305,400.91	7.991%	10.632%	7.991%	N/A	First Mortgage Notes	264,134.59
HO-435	01-17-1983	12-31-2017	573,943.67	5.913%	10.504%	5.913%	N/A	First Mortgage Notes	33,937.29
HO-440	02-14-1983	12-31-2017	2,304,134.74	5.913%	10.949%	5.913%	N/A	First Mortgage Notes	136,243.49
HO-445	03-16-1983	12-31-2017	239,415.10	5.913%	10.640%	5.913%	N/A	First Mortgage Notes	14,156.61
HO-450	03-16-1983	12-31-2017	3,112,399.29	5.913%	10.640%	5.913%	N/A	First Mortgage Notes	184,036.17
HO-455	04-14-1983	12-31-2017	1,198,278.77	5.913%	10.475%	5.913%	N/A	First Mortgage Notes	70,854.22
HO-460	04-14-1983	12-31-2017	2,252,764.36	5.913%	10.475%	5.913%	N/A	First Mortgage Notes	133,205.96
HO-465	05-16-1983	12-31-2017	455,010.03	5.913%	10.387%	5.913%	N/A	First Mortgage Notes	26,904.74
HO-470	06-15-1983	12-31-2017	336,674.27	5.913%	10.891%	5.913%	N/A	First Mortgage Notes	19,907.55
HO-475	06-15-1983	12-31-2017	3,366,739.68	5.913%	10.891%	5.913%	N/A	First Mortgage Notes	199,075.32
HO-480	07-14-1983	12-31-2017	2,160,347.13	5.913%	10.460%	5.913%	N/A	First Mortgage Notes	127,741.33
HO-485	08-16-1983	12-31-2017	480,735.11	5.913%	10.632%	5.913%	N/A	First Mortgage Notes	28,425.87
HO-490	09-27-1983	12-31-2017	384,250.10	5.913%	10.521%	5.913%	N/A	First Mortgage Notes	22,720.71
HO-495	09-27-1983	12-31-2017	960,624.35	5.913%	10.521%	5.913%	N/A	First Mortgage Notes	56,801.72
HO-500	10-24-1983	12-31-2017	484,423.91	5.913%	11.476%	5.913%	N/A	First Mortgage Notes	28,643.99
HO-505	10-24-1983	12-31-2017	484,423.91	5.913%	11.476%	5.913%	N/A	First Mortgage Notes	28,643.99
HO-510	05-09-1984	12-31-2018	8,900,572.36	6.665%	9.383%	6.665%	N/A	First Mortgage Notes	593,223.15
HO-515	01-17-1985	12-31-2019	3,373,272.20	5.991%	10.360%	5.991%	N/A	First Mortgage Notes	202,092.74
HO-520	04-16-1985	12-31-2015	275,388.31	10.377%	10.377%	10.377%	N/A	First Mortgage Notes	28,577.04
HO-525	05-20-1985	12-31-2019	647,177.61	5.991%	10.361%	5.991%	N/A	First Mortgage Notes	38,772.41
HO-530	06-24-1985	12-31-2019	413,136.51	5.991%	10.587%	5.991%	N/A	First Mortgage Notes	24,751.01
HO-535	06-24-1985	12-31-2015	101,404.15	10.590%	10.590%	10.590%	N/A	First Mortgage Notes	10,738.70
HO-540	12-23-1985	12-31-2015	1,396,551.27	9.385%	9.385%	9.385%	N/A	First Mortgage Notes	131,066.34
HO-545	03-18-1986	12-31-2020	1,100,773.84	5.177%	8.049%	5.177%	N/A	First Mortgage Notes	56,987.06
HO-550	03-18-1986	12-31-2015	304,970.41	8.058%	8.058%	8.058%	N/A	First Mortgage Notes	24,574.52
HO-555	04-16-1986	12-31-2020	108,541.55	5.177%	7.417%	5.177%	N/A	First Mortgage Notes	5,619.20
HO-560	04-16-1986	12-31-2015	274,687.00	7.413%	7.413%	7.413%	N/A	First Mortgage Notes	20,362.55
HO-565	10-14-1986	12-31-2020	1,443,795.98	5.177%	7.659%	5.177%	N/A	First Mortgage Notes	74,745.32
HO-570	10-30-1986	12-31-2020	2,932,922.24	5.177%	7.709%	5.177%	N/A	First Mortgage Notes	151,837.38
HO-575	11-06-1995	12-31-2023	10,295,282.17	6.301%	6.301%	6.301%	N/A	First Mortgage Notes	648,705.73
HO-580	11-06-1995	12-31-2024	20,547,797.78	6.306%	6.306%	6.306%	N/A	First Mortgage Notes	1,295,744.13
HO-585	11-06-1995	12-31-2024	20,547,797.78	6.306%	6.306%	6.306%	N/A	First Mortgage Notes	1,295,744.13
HO-590	11-06-1995	12-31-2024	20,547,797.78	6.306%	6.306%	6.306%	N/A	First Mortgage Notes	1,295,744.13
HO-595	01-26-1996	12-31-2024	4,182,353.68	6.123%	6.123%	6.123%	N/A	First Mortgage Notes	256,085.52
HO-600	06-25-1997	12-31-2023	2,569,711.62	6.297%	6.104%	6.297%	N/A	First Mortgage Notes	161,814.74
HO-605	09-14-2000	12-31-2024	4,647,821.32	6.005%	6.005%	6.005%	N/A	First Mortgage Notes	279,101.67

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 4/30/2010	Current Interest Rate ⁽¹⁾	Cost Rate at Issue ⁽²⁾	Cost Rate at Maturity ⁽³⁾	Bond Rating at time of Issue ⁽⁴⁾	Type of Obligation	Annualized Cost Col. (d) x Col. (g)
HO-615	04-10-2001	12-31-2024	7,368,874.55	5.451%	5.451%	5.451%	N/A	First Mortgage Notes	401,677.35
HO-620	06-05-2001	12-31-2024	6,277,052.33	5.726%	5.726%	5.726%	N/A	First Mortgage Notes	359,424.02
HO-625	07-10-2001	12-31-2024	6,283,773.80	5.729%	5.729%	5.729%	N/A	First Mortgage Notes	359,997.40
HO-630	08-10-2001	12-31-2024	6,242,054.64	5.488%	5.488%	5.488%	N/A	First Mortgage Notes	342,563.96
HO-635	09-06-2001	12-31-2024	6,254,074.52	5.426%	5.426%	5.426%	N/A	First Mortgage Notes	339,346.08
HO-640	10-03-2001	12-31-2024	8,413,272.84	5.104%	5.104%	5.104%	N/A	First Mortgage Notes	429,413.45
HO-645	11-08-2001	12-31-2024	10,101,369.62	4.709%	4.709%	4.709%	N/A	First Mortgage Notes	475,673.50
HO-650	12-10-2001	12-31-2024	6,206,685.53	5.644%	5.644%	5.644%	N/A	First Mortgage Notes	350,305.33
HO-655	01-15-2002	12-31-2030	17,049,804.72	5.447%	5.447%	5.447%	N/A	First Mortgage Notes	928,702.86
HO-660	06-04-2002	12-31-2030	5,179,723.00	5.678%	5.678%	5.678%	N/A	First Mortgage Notes	294,104.67
HO-665	07-02-2002	12-31-2030	5,164,183.11	5.538%	5.538%	5.538%	N/A	First Mortgage Notes	285,992.46
HO-670	08-15-2002	12-31-2024	11,912,724.93	4.695%	4.695%	4.695%	N/A	First Mortgage Notes	559,302.44
HO-675	08-22-2002	12-31-2024	7,961,035.08	4.802%	4.802%	4.802%	N/A	First Mortgage Notes	382,288.90
HO-680	09-24-2002	12-31-2024	11,823,027.24	4.366%	4.366%	4.366%	N/A	First Mortgage Notes	516,193.37
HO-685	10-03-2002	12-31-2024	7,883,668.18	4.375%	4.375%	4.375%	N/A	First Mortgage Notes	344,910.48
HO-690	11-05-2002	12-31-2024	11,918,665.86	4.717%	4.717%	4.717%	N/A	First Mortgage Notes	562,203.47
HO-695	12-10-2002	12-31-2024	7,932,616.44	4.644%	4.644%	4.644%	N/A	First Mortgage Notes	368,390.71
HO-700	01-23-2003	12-31-2024	2,722,021.68	4.557%	4.557%	4.557%	N/A	First Mortgage Notes	124,042.53
HO-705	01-23-2003	12-31-2030	5,549,146.95	4.790%	4.790%	4.790%	N/A	First Mortgage Notes	265,804.14
HO-710	02-27-2003	12-31-2030	2,721,763.94	4.624%	4.624%	4.624%	N/A	First Mortgage Notes	125,854.36
HO-715	05-06-2003	12-31-2024	3,395,248.18	4.442%	4.442%	4.442%	N/A	First Mortgage Notes	150,816.92
HO-720	07-03-2003	12-31-2032	22,279,824.43	4.460%	4.460%	4.460%	N/A	First Mortgage Notes	993,680.17
HO-725	07-17-2003	12-31-2032	22,411,369.72	4.819%	4.819%	4.819%	N/A	First Mortgage Notes	1,080,003.91
HO-730	07-24-2003	12-31-2032	22,278,504.05	4.950%	4.950%	4.950%	N/A	First Mortgage Notes	1,102,785.95
HO-735	08-26-2003	12-31-2024	3,140,816.85	5.055%	5.055%	5.055%	N/A	First Mortgage Notes	158,768.29
HO-740	10-02-2003	12-31-2030	2,204,795.10	4.753%	4.753%	4.753%	N/A	First Mortgage Notes	104,793.91
HO-745	10-02-2003	12-31-2024	2,103,177.97	4.501%	4.501%	4.501%	N/A	First Mortgage Notes	94,664.04
HO-750	10-23-2003	12-31-2032	22,507,826.57	5.091%	5.091%	5.091%	N/A	First Mortgage Notes	1,145,873.45
HO-755	11-04-2003	12-31-2032	22,528,038.50	5.149%	5.149%	5.149%	N/A	First Mortgage Notes	1,159,968.70
HO-760	11-14-2003	12-31-2032	22,498,725.51	5.065%	5.065%	5.065%	N/A	First Mortgage Notes	1,139,560.45
HO-765	11-25-2003	12-31-2032	22,479,743.10	5.011%	5.011%	5.011%	N/A	First Mortgage Notes	1,126,459.93
HO-770	12-04-2003	12-31-2032	24,330,281.51	5.149%	5.149%	5.149%	N/A	First Mortgage Notes	1,252,766.19
HO-775	02-05-2004	12-31-2030	5,657,868.62	4.854%	4.854%	4.854%	N/A	First Mortgage Notes	274,632.94
HO-780	05-06-2004	12-31-2030	1,990,334.95	5.240%	5.240%	5.240%	N/A	First Mortgage Notes	104,293.55
HO-785	05-06-2004	12-31-2024	3,350,789.54	5.020%	5.020%	5.020%	N/A	First Mortgage Notes	168,209.63
HO-790	08-26-2004	12-31-2030	14,868,240.79	4.921%	4.921%	4.921%	N/A	First Mortgage Notes	731,666.13
HO-795	11-01-2004	12-31-2030	5,895,523.24	4.672%	4.672%	4.672%	N/A	First Mortgage Notes	275,438.85
HO-800	11-16-2004	12-31-2030	2,856,907.27	4.795%	4.795%	4.795%	N/A	First Mortgage Notes	136,988.70
HO-805	11-16-2004	12-31-2024	4,604,585.41	4.577%	4.577%	4.577%	N/A	First Mortgage Notes	210,751.87
HO-810	12-16-2004	12-31-2038	46,940,810.64	4.744%	4.744%	4.744%	N/A	First Mortgage Notes	2,226,872.06
HO-815	12-22-2004	12-31-2038	46,984,612.81	4.825%	4.825%	4.825%	N/A	First Mortgage Notes	2,267,007.57
HO-820	12-29-2004	12-31-2038	47,049,105.95	4.946%	4.946%	4.946%	N/A	First Mortgage Notes	2,327,048.78
HO-825	02-02-2005	12-31-2038	23,446,874.74	4.658%	4.658%	4.658%	N/A	First Mortgage Notes	1,092,155.43

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 4/30/2010	Current Interest Rate ⁽¹⁾	Cost Rate at Issue ⁽²⁾	Cost Rate at Maturity ⁽³⁾	Bond Rating at time of Issue ⁽⁴⁾	Type of Obligation	Annualized Cost Col. (d) x Col. (e)
HO-830	02-08-2005	12-31-2038	23,402,049.26	4.497%	4.497%	4.497%	N/A	First Mortgage Notes	1,052,390.16
HO-835	05-10-2005	12-31-2038	23,459,769.92	4.705%	4.705%	4.705%	N/A	First Mortgage Notes	1,103,782.17
HO-840	06-02-2005	12-31-2038	23,355,055.33	4.332%	4.332%	4.332%	N/A	First Mortgage Notes	1,011,741.00
HO-845	06-07-2005	12-31-2038	17,748,089.63	4.324%	4.324%	4.324%	N/A	First Mortgage Notes	767,427.40
HO-850	06-09-2005	12-31-2030	10,905,724.77	4.353%	4.353%	4.353%	N/A	First Mortgage Notes	474,726.20
HO-855	08-26-2005	12-31-2038	28,072,640.87	4.468%	4.468%	4.468%	N/A	First Mortgage Notes	1,254,285.59
HO-860	08-30-2005	12-31-2038	28,073,319.20	4.470%	4.470%	4.470%	N/A	First Mortgage Notes	1,254,877.37
HO-865	08-19-2005	12-31-2030	3,276,684.15	4.485%	4.485%	4.485%	N/A	First Mortgage Notes	146,959.28
HO-870	10-14-2005	12-31-2038	28,172,630.37	4.769%	4.769%	4.769%	N/A	First Mortgage Notes	1,343,552.74
HO-875	11-09-2005	12-31-2030	1,869,128.78	4.858%	4.858%	4.858%	N/A	First Mortgage Notes	90,802.28
HO-880	11-09-2005	12-31-2024	478,507.83	4.789%	4.789%	4.789%	N/A	First Mortgage Notes	22,915.74
HO-885	03-27-2006	12-31-2032	5,971,430.71	4.890%	4.890%	4.890%	N/A	First Mortgage Notes	292,002.96
HO-890	05-03-2006	12-31-2038	14,267,872.12	5.345%	5.345%	5.345%	N/A	First Mortgage Notes	762,617.76
HO-895	05-09-2006	12-31-2038	9,510,832.35	5.333%	5.333%	5.333%	N/A	First Mortgage Notes	507,212.69
HO-900	08-23-2006	12-31-2034	14,238,433.85	5.070%	5.070%	5.070%	N/A	First Mortgage Notes	721,888.60
HO-905	08-23-2006	12-31-2034	14,237,405.36	5.061%	5.061%	5.061%	N/A	First Mortgage Notes	720,555.09
HO-910	08-29-2006	12-31-2034	21,829,284.89	5.053%	5.053%	5.053%	N/A	First Mortgage Notes	1,103,033.77
HO-915	03-14-2007	12-31-2038	22,022,566.41	4.776%	4.776%	4.776%	N/A	First Mortgage Notes	1,051,797.77
HO-920	03-16-2007	12-31-2038	22,264,286.34	4.812%	4.812%	4.812%	N/A	First Mortgage Notes	1,071,357.46
FO-925	11-01-2007	12-31-2040	49,297,513.24	4.821%	4.821%	4.821%	N/A	First Mortgage Notes	2,376,633.11
FO-930	11-08-2007	12-31-2040	24,643,072.78	4.736%	4.736%	4.736%	N/A	First Mortgage Notes	1,167,095.93
FO-935	11-14-2007	12-31-2040	49,277,080.84	4.669%	4.669%	4.669%	N/A	First Mortgage Notes	2,300,746.90
FO-940	12-05-2007	12-31-2040	24,618,741.07	4.384%	4.384%	4.384%	N/A	First Mortgage Notes	1,079,285.61
FO-945	12-11-2007	12-31-2040	49,274,220.64	4.648%	4.648%	4.648%	N/A	First Mortgage Notes	2,290,265.78
FO-950	12-12-2007	12-31-2040	24,449,296.20	4.511%	4.511%	4.511%	N/A	First Mortgage Notes	1,102,907.75
FO-955	12-19-2007	12-31-2040	49,268,335.61	4.605%	4.605%	4.605%	N/A	First Mortgage Notes	2,268,806.85
HO-960	01-03-2008	12-31-2032	10,471,002.38	4.338%	4.338%	4.338%	N/A	First Mortgage Notes	454,232.08
FO-965	01-03-2008	12-31-2040	7,878,269.40	4.396%	4.396%	4.396%	N/A	First Mortgage Notes	346,328.72
FO-970	01-09-2008	12-31-2040	10,751,944.70	4.385%	4.385%	4.385%	N/A	First Mortgage Notes	471,472.78
FO-975	02-05-2008	12-31-2040	19,693,343.00	4.355%	4.355%	4.355%	N/A	First Mortgage Notes	857,645.09
FO-980	02-12-2008	12-31-2040	19,694,083.45	4.368%	4.368%	4.368%	N/A	First Mortgage Notes	860,237.57
FO-985	05-22-2008	12-31-2040	24,628,781.30	4.527%	4.527%	4.527%	N/A	First Mortgage Notes	1,114,944.93
FO-990	05-30-2008	12-31-2040	24,644,282.56	4.754%	4.754%	4.754%	N/A	First Mortgage Notes	1,171,589.19
FO-995	06-04-2008	12-31-2040	24,635,401.88	4.623%	4.623%	4.623%	N/A	First Mortgage Notes	1,138,894.63
HO-1005	10-14-2008	12-31-2032	4,068,584.45	4.306%	4.306%	4.306%	N/A	First Mortgage Notes	175,193.25
HO-1000	10-14-2008	12-31-2040	7,777,581.37	4.298%	4.298%	4.298%	N/A	First Mortgage Notes	334,280.45
HO-1010	11-07-2008	12-31-2040	24,616,108.23	4.347%	4.347%	4.347%	N/A	First Mortgage Notes	1,070,062.22
HO-1015	11-10-2008	12-31-2040	24,620,228.98	4.405%	4.405%	4.405%	N/A	First Mortgage Notes	1,084,521.09
HO-1020	12-18-2008	12-31-2040	7,251,012.97	2.846%	2.846%	2.846%	N/A	First Mortgage Notes	206,363.83
HO-1025	03-17-2009	12-31-2040	3,548,608.52	3.801%	3.801%	3.801%	N/A	First Mortgage Notes	134,882.61
HO-1030	04-16-2009	12-31-2040	24,526,204.78	3.651%	3.651%	3.651%	N/A	First Mortgage Notes	895,451.74
FO-1035	05-15-2009	12-31-2040	35,000,000.00	3.988%	3.988%	3.988%	N/A	First Mortgage Notes	1,395,800.00
FO-1040	05-27-2009	12-31-2040	25,000,000.00	4.374%	4.374%	4.374%	N/A	First Mortgage Notes	1,093,500.00
FO-1045	06-04-2009	12-31-2040	25,000,000.00	4.391%	4.391%	4.391%	N/A	First Mortgage Notes	1,097,750.00

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 4/30/2010	Current Interest Rate (1)	Cost Rate at Issue (2)	Cost Rate at Maturity (3)	Bond Rating at time of Issue (4)	Type of Obligation	Annualized Cost Col. (d) x Col. (g)
FO-1050	06-08-2009	12-31-2040	25,000,000.00	4.605%	4.605%	4.605%	N/A	First Mortgage Notes	1,151,250.00
FO-1055	06-08-2009	12-31-2040	40,000,000.00	4.605%	4.605%	4.605%	N/A	First Mortgage Notes	1,842,000.00
FO-1060	06-15-2009	12-31-2040	25,000,000.00	4.600%	4.600%	4.600%	N/A	First Mortgage Notes	1,150,000.00
HO-1065	06-29-2009	12-31-2040	14,425,405.04	4.252%	4.252%	4.252%	N/A	First Mortgage Notes	613,368.22
FO-1070	06-30-2009	12-31-2040	25,000,000.00	4.262%	4.262%	4.262%	N/A	First Mortgage Notes	1,065,500.00
FO-1075	07-09-2009	12-31-2040	25,000,000.00	4.100%	4.100%	4.100%	N/A	First Mortgage Notes	1,025,000.00
HO-1080	07-17-2009	12-31-2040	12,799,072.85	4.382%	4.382%	4.382%	N/A	First Mortgage Notes	560,855.37
FO-1085	07-20-2009	12-31-2040	25,000,000.00	4.464%	4.464%	4.464%	N/A	First Mortgage Notes	1,116,000.00
FO-1090	08-05-2009	12-31-2039	10,000,000.00	4.396%	4.396%	4.396%	N/A	First Mortgage Notes	439,600.00
FO-1095	08-10-2009	12-31-2040	25,000,000.00	4.569%	4.569%	4.569%	N/A	First Mortgage Notes	1,142,250.00
FO-1100	08-12-2009	12-31-2040	20,000,000.00	4.142%	4.142%	4.142%	N/A	First Mortgage Notes	1,097,500.00
FO-1105	09-15-2009	12-31-2040	20,000,000.00	4.194%	4.194%	4.194%	N/A	First Mortgage Notes	828,400.00
FO-1110	09-16-2009	12-31-2040	20,000,000.00	4.175%	4.175%	4.175%	N/A	First Mortgage Notes	838,800.00
FO-1115	09-22-2009	12-31-2039	20,000,000.00	4.137%	4.137%	4.137%	N/A	First Mortgage Notes	835,000.00
FO-1120	09-23-2009	12-31-2039	19,000,000.00	3.978%	3.978%	3.978%	N/A	First Mortgage Notes	827,400.00
FO-1125	10-01-2009	12-31-2040	6,000,000.00	3.990%	3.990%	3.990%	N/A	First Mortgage Notes	755,820.00
FO-1130	11-18-2009	12-31-2039	25,000,000.00	4.117%	4.117%	4.117%	N/A	First Mortgage Notes	239,400.00
FO-1135	11-18-2009	12-31-2039	25,000,000.00	4.117%	4.117%	4.117%	N/A	First Mortgage Notes	1,029,250.00
FO-1140	11-19-2009	12-31-2039	25,000,000.00	4.156%	4.156%	4.156%	N/A	First Mortgage Notes	1,029,250.00
FO-1145	11-19-2009	12-31-2039	25,000,000.00	4.156%	4.156%	4.156%	N/A	First Mortgage Notes	1,039,000.00
FO-1150	11-19-2009	12-31-2039	20,000,000.00	4.377%	4.377%	4.377%	N/A	First Mortgage Notes	1,039,000.00
FO-1155	01-27-2010	12-31-2040	7,000,000.00	4.398%	4.398%	4.398%	N/A	First Mortgage Notes	875,400.00
FO-1160	01-28-2010	12-31-2040	9,000,000.00	4.373%	4.373%	4.373%	N/A	First Mortgage Notes	307,860.00
FO-1165	02-03-2010	12-31-2039	19,000,000.00	4.508%	4.508%	4.508%	N/A	First Mortgage Notes	393,570.00
FO-1170	02-12-2010	12-31-2040	19,000,000.00	4.508%	4.508%	4.508%	N/A	First Mortgage Notes	856,520.00
Total FFB			2,190,065,815.48						105,349,705.13
Annual Debt Fees			N/A						111,252,985.51
Amortization of Issuance Costs			N/A						1,698,737.50
Sick Leave Reserve			1,337,556.73						1,171,644.12
Total Long-Term Debt and Annualized Cost			\$ 2,607,417,279.80						114,123,367.13
Annualized Cost Rate									0.00
[Total Col. (j) / Total Col. (d)]									\$ 114,123,367.13

Total Long-Term Debt and Annualized Costs

4.375%

Annualized Cost Rate
[Total Col. (j) / Total Col. (d)]

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 26**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 26. Provide, in the format provided in Schedule 7, East Kentucky's short-term debt outstanding as of the most recent month available.

Response 26. East Kentucky had no short-term debt outstanding as of April 30, 2010.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 27**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 27. Provide the estimated dates for draw downs of unadvanced loan funds during the base period and forecasted test period and the proposed uses of these funds.

Response 27. Please see page 2 of this response.

<u>Month/Year of Draw Downs</u>	<u>Amount of Draw Downs</u>	<u>Use of Draw Downs</u>
September, 2009	\$ 60,000,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
September, 2009	20,000,000	AE-8 RUS Loan - Combustion Turbines
October, 2009	19,000,000	AE-8 RUS Loan - Combustion Turbines
October, 2009	6,000,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
November, 2009	100,000,000	AE-8 RUS Loan - Combustion Turbines
January, 2010	20,000,000	AE-8 RUS Loan - Combustion Turbines
January, 2010	7,000,000	AC-8 RUS Loan - Miscellaneous Transmission
February, 2010	9,000,000	AE-8 RUS Loan - Combustion Turbines
February, 2010	19,000,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
February, 2010	25,000,000	\$650 Million Unsecured Credit Agreement
June, 2010	2,714,000	AA-8 RUS Loan - Landfill Gas to Energy Plants
June, 2010	327,000	AB-8 RUS Loan - Combustion Turbines 6 & 7
June, 2010	652,000	AC-8 RUS Loan - Miscellaneous Transmission
June, 2010	1,249,000	AE-8 RUS Loan - Combustion Turbines
June, 2010	910,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
June, 2010	433,000	AH-8 RUS Loan - Miscellaneous Production
August, 2010	3,492,000	AD-8 RUS Loan - Spurlock #4 Power Plant *
August, 2010	40,000,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
August, 2010	75,000,000	AE-8 RUS Loan - Combustion Turbines
September, 2010	32,049,000	AE-8 RUS Loan - Combustion Turbines
September, 2010	15,000,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
October, 2010	1,913,000	AB-8 RUS Loan - Combustion Turbines 6 & 7 *
November, 2010	11,739,000	AA-8 RUS Loan - Landfill Gas to Energy Plants *
November, 2010	175,000,000	Smith Unit #1 CFB Financing
December, 2010	16,600,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
December, 2010	75,000,000	AH-8 RUS Loan - Miscellaneous Production
January, 2011	50,000,000	AK-8 RUS Loan - Miscellaneous Transmission
March, 2011	75,000,000	AL-8 RUS Loan - Cooper Retrofit Project
April, 2011	22,714,000	AH-8 RUS Loan - Miscellaneous Production
May, 2011	7,688,000	AC-8 RUS Loan - Miscellaneous Transmission
	<hr/>	
	\$ 793,480,000	

* Assuming Reclassifications are Approved

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 28**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 28. Provide the following information concerning East Kentucky's board of directors:

a. The name and personal mailing address of each member of East Kentucky's board of directors. Indicate the distribution cooperative each director represents. If, during the course of these proceedings, any changes occur in board membership, update your response to this request.

b. A detailed analysis of the total compensation paid to each member of the board of directors during each of the three most recent calendar years, including all fees, fringe benefits, and expenses, with a description of the type of meetings, seminars, etc. attended by each member. Identify any compensation paid by a board member's distribution cooperative for serving on East Kentucky's board of directors. If any of the expenses in this analysis include the costs for a director's spouse, identify such expenses separately.

c. East Kentucky's policies specifying the compensation of directors and a schedule of standard directors' fees, per diems, and other compensation in effect at the time its application is filed. If changes occurred since its last rate case, indicate the effective date and the reason for the changes.

Response 28.

- a. Please see page 3 of this response.
- b. Please see pages 4 through 38 of this response.
- c. Please see Board Policy No. 111, Compensation of

Directors, on pages 39 through 41 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.

4775 Lexington Road, P.O. Box 707 - Winchester, Kentucky 40392-0707

OFFICERS AND DIRECTORS^a - January 19, 2010

Chairman of the Board..... R. Wayne Stratton, 115 Blue Bird Drive, Shelbyville, KY 40065
 Vice Chairman of the Board..... Lonnie Vice, 2395 Wyoming Road, Owingsville, KY 40360
 Secretary-Treasurer..... A. L. Rosenberger, 11851 Rineyville-Big Springs Road, Rineyville, KY 40162
 President and Chief Executive Officer..... Anthony S. Campbell, P. O. Box 707, Winchester, KY 40392-0707
 (859) 745-9313

<u>COOPERATIVE</u>	<u>DIRECTOR</u>	<u>MAILING ADDRESS</u>	<u>HOME PHONE NO.</u>	<u>OFFICE PHONE NO.</u>	<u>E-MAIL ADDRESS</u>	<u>MANAGER^b</u>	<u>OFFICE PHONE NO.</u>	<u>E-MAIL ADDRESS</u>
Big Sandy RECC	Wade May	5650 Middle Fork, Leander, KY 41222	606-297-6797	606-789-1337	carpet@foothills.net	Bobby Sexton	606-789-4095	bsexton@bigsandyrecc.com
Blue Grass ECC	E. A. Gilbert	792 Richmond Road, Berea, KY 40403	859-986-4695		egilbert104@adelphia.net	Daniel Brewer	859-885-4191	danb@bgenergy.com
Clark EC	William P. Shearer	6600 Muddy Creek Rd., Winchester, KY 40391	859-744-9297		wpshearer@bellsouth.net	Paul Embs	859-744-4251	pebms@clarkenergy.com
Cumberland Valley EI	Elbert Hampton	1924 Little Brush Creek, Artemus, KY 40903	606-546-3292		enhampton@windstream.net	Ted Hampton	606-528-2677	thampton@cvrecc.com
Farmers RECC	Paul C. Hawkins	7925 Cub Run Hwy., Munfordville, KY 42765	270-524-1329	270-528-6543	paulicat@scrct.com	Bill Prather (or, currently, at EKPC use	270-651-2191	bprather@farmersrecc.com
Fleming-Mason EC	Lonnie Vice	2395 Wyoming Road, Owingsville, KY 40360	606-674-2734		lvice@windstream.net	Chris Perry	606-845-2661	cperry@fme.coop
Grayson RECC	William T. Rice	P. O. Box 493, Sandy Hook, KY 41171	606-738-4255		brice@mrhc.com	Carol H. Fraley	606-474-5136	carol.fraley@graysonrecc.com
Inter-County E	Daniel L. Divine	151 Divine Road, Perryville, KY 40468	859-332-7042		ddivine@wildblue.net	Jim Jacobus	859-236-4561	jim@intercountyenergy.net
Jackson EC	Fred M. Brown	380 Doe Creek Road, Irvine, KY 40336	606-723-4074		fbrown@jvineonline.net	Don Schaefer	606-364-1000	donschaefer@jacksonenergy.com
Licking Valley RECC	Michael Adams	235 Mine Fork Road, Salyersville, KY 41465-9507	606-349-2397		madamskycats@yahoo.com	Kerry Howard	606-743-3179	khoward@lvrecc.com
Nolin RECC	A. L. Rosenberger	11851 Rineyville-Big Springs Road, Rineyville, KY 40162	270-877-2310		buddyr@mcreccwb.com	Mickey Miller	270-765-6153	miller@nolinrecc.com
Owen EC	Hope Kinman	7224 Cascade Dr., Florence, KY 41042	859-283-2797		hkinman@owenelectric.com	Mark Stallons	502-484-3471	mstallons@owenelectric.com
Salt River EC	Jimmy Longmire	855 Hibbs Lane, Cox's Creek, KY 40013	502-348-3642	502-348-3151		Larry Hicks	502-348-3931	larryh@srelectric.com
Shelby EC	R. Wayne Stratton	115 Blue Bird Drive, Shelbyville, KY 40065	502-633-5362	502-583-0248	wayne@nrmcpa.com	Debbie Martin	502-633-4420	debbiem@shelbyenergy.com
South Kentucky RECC	Tom Estes	165 Twin Oaks Rd., Kings Mountain, KY 40442	606-787-8718		tomestes@skrecc.com	Allen Anderson	606-678-4121	allena@skrecc.com
Taylor County RECC	Donald D. Shuffett	495 Pikeview Rd., Greensburg, KY 42743	270-932-7589	270-932-1330	shuffett@windstream.net	Barry Myers	270-465-4101	bmyers@tcrecc.com

^a Same officers and directors are applicable to Charleston Bottoms RECC.

^b Managers are serving as Alternate Directors.

(BOARD-MISC\GENERAL\DIRECTORS&OFFICERS LIST.DOC)

2007 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK</u>	<u>DATE</u>	<u>EXPENSE</u>	<u>AMOUNT</u>	<u>FEES</u>	<u>DEFERRED</u>	<u>COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING</u>	<u>DATE</u>	<u>MEETING DESCRIPTION</u>
<u>NUMBER</u>	<u>NUMBER</u>	<u>NUMBER</u>	<u>DATE</u>	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>DATE</u>	<u>DATE</u>	<u>DESCRIPTION</u>
ADAMS, MICHAEL	ADAMS, MICHAEL	113361	12-Jan	87.30	800.00					887.30	1/9/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	113361	12-Jan		200.00					200.00	1/9/2007	OFFICIAL DUTY FEE	
ADAMS, MICHAEL	ADAMS, MICHAEL	114318	9-Feb	87.30	800.00					887.30	2/6/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	114318	9-Feb		200.00					200.00	2/6/2007	OFFICIAL DUTY FEE	
ADAMS, MICHAEL	ADAMS, MICHAEL	115299	9-Mar	87.30	800.00					887.30	3/5/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	115299	9-Mar		200.00					200.00	3/5/2007	OFFICIAL DUTY FEE	
ADAMS, MICHAEL	ADAMS, MICHAEL	116021	30-Mar		400.00					400.00	3/20/2007	SPECIAL BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	116524	13-Apr	174.60	800.00					974.60	4/10/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	116524	13-Apr		200.00					200.00	4/10/2007	OFFICIAL DUTY FEE	
ADAMS, MICHAEL	ADAMS, MICHAEL	117273	4-May	87.30	800.00					887.30	5/1/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	117273	4-May		200.00					200.00	5/1/2007	OFFICIAL DUTY FEE	
ADAMS, MICHAEL	ADAMS, MICHAEL	117795	18-May	87.30	300.00					387.30	5/14/2007	BOARD WORKSHOP	
ADAMS, MICHAEL	ADAMS, MICHAEL	118763	15-Jun	174.60	800.00					974.60	6/12/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	118763	15-Jun		200.00					200.00	6/12/2007	OFFICIAL DUTY FEE	
ADAMS, MICHAEL	ADAMS, MICHAEL	119707	13-Jul	87.30	800.00					887.30	7/10/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	120878	17-Aug	87.30	800.00					887.30	8/14/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	121809	14-Sep	87.30	800.00					887.30	9/11/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	122494	5-Oct	87.30	800.00					887.30	10/2/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	122646	5-Oct		800.00			106.61		106.61	9/11/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	124238	20-Nov		800.00					800.00	11/13/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	125076	14-Dec	87.30	800.00					887.30	12/10/2007	REG BOARD MEETING	
ADAMS, MICHAEL	ADAMS, MICHAEL	125976	11-Jan	87.30	300.00					387.30	12/17/2007	BID OPENING	
ADAMS, MICHAEL Total				1,309.50	11,800.00		0.00		106.61	13,216.11			

BROWN, FRED	BROWN, FRED	113339	12-Jan	36.86	800.00					836.86	1/9/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	113339	12-Jan		800.00			30.00		30.00	JAN	INTERNET
BROWN, FRED	BROWN, FRED	114297	9-Feb	36.86	800.00					836.86	2/6/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	114297	9-Feb		800.00			30.00		30.00	FEB	INTERNET
BROWN, FRED	BROWN, FRED	115273	9-Mar	36.86	800.00					836.86	3/5/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	115273	9-Mar		800.00			30.00		30.00	MAR	INTERNET
BROWN, FRED	BROWN, FRED	115996	30-Mar		400.00			86.92		86.92	MISC	COMPUTER SUPPLIES/SOFTWARE
BROWN, FRED	BROWN, FRED	116502	13-Apr	84.39	800.00					884.39	3/20/2007	SPECIAL BOARD MEETING
BROWN, FRED	BROWN, FRED	116502	13-Apr		800.00			30.00		30.00	4/10/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	117249	4-May	36.86	800.00					836.86	5/1/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	117249	4-May		800.00			30.00		30.00	APR	INTERNET
BROWN, FRED	BROWN, FRED	117766	18-May	36.86	300.00					336.86	5/14/2007	BOARD WORKSHOP
BROWN, FRED	BROWN, FRED	117766	18-May		800.00					873.72	6/12/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	118743	15-Jun	73.72	800.00					30.00	JUNE	INTERNET
BROWN, FRED	BROWN, FRED	118743	15-Jun		900.00			30.00		1,300.10	6/1/2007	ACES ANNUAL MEETING
BROWN, FRED	BROWN, FRED	119680	13-Jul	36.86	800.00					836.86	7/10/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	119680	13-Jul		800.00			30.00		30.00	JULY	INTERNET
BROWN, FRED	BROWN, FRED	120857	17-Aug	36.86	800.00					836.86	8/14/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	120857	17-Aug		800.00			30.00		30.00	AUG	INTERNET
BROWN, FRED	BROWN, FRED	121789	14-Sep	73.72	800.00					873.72	9/11/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	121789	14-Sep		800.00			30.00		30.00	SEPT	INTERNET
BROWN, FRED	BROWN, FRED	122477	5-Oct	36.86	800.00					836.86	10/2/2007	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	122477	5-Oct		800.00			30.00		30.00	OCT	INTERNET

BROWN, FRED	10698	BROWN, FRED	124202	20-Nov	36.86	800.00	0.00	446.92	30.00	836.86	11/13/2007	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	124202	20-Nov					30.00	30.00	NOV	INTERNET
BROWN, FRED	10698	BROWN, FRED	125050	14-Dec	36.86	800.00				836.86	12/10/2007	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	125050	14-Dec					30.00	30.00	DEC	INTERNET
BROWN, FRED Total					1,000.53	11,200.00	0.00	446.92		12,647.45		
CRUM, DONNIE	15233	CRUM, DONNIE	113483	12-Jan	87.30	800.00				887.30	1/9/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	113483	12-Jan		200.00				200.00	1/9/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	113483	12-Jan				19.95		19.95	JAN	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	114412	9-Feb	87.30	800.00				887.30	2/6/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	114412	9-Feb		200.00				200.00	2/6/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	114412	9-Feb				19.95		19.95	FEB	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	115425	9-Mar	87.30	800.00				887.30	3/5/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	115425	9-Mar		200.00				200.00	3/5/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	115425	9-Mar				19.95		19.95	MAR	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	116132	30-Mar		400.00				400.00	3/20/2007	SPECIAL BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	116642	13-Apr	191.09	800.00				991.09	4/10/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	116642	13-Apr		200.00				200.00	4/10/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	116642	13-Apr				19.95		19.95	APR	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	117389	4-May	87.30	800.00				887.30	5/1/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	117389	4-May		200.00				200.00	5/1/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	117389	4-May				19.95		19.95	MAY	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	117909	18-May	87.30	300.00				387.30	5/14/2007	BOARD WORKSHOP
CRUM, DONNIE	15233	CRUM, DONNIE	118631	8-Jun	746.69	900.00				1,646.69	6/1/2007	ACES ANNUAL MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	118842	15-Jun	174.60	800.00				974.60	6/12/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	118842	15-Jun		200.00				200.00	6/12/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	118842	15-Jun				19.95		19.95	JUNE	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	120044	20-Jul	1,548.88	4,000.00				4,000.00	NA	SEVERENCE BONUS
CRUM, DONNIE Total					1,548.88	11,600.00	0.00	119.70		13,268.58		
DEPP, P D	15862	DEPP, P D	113497	12-Jan	103.19	800.00				903.19	1/9/2007	REG BOARD MEETING
DEPP, P D	15862	HOMEWOOD SUITES	114021	26-Jan					106.61	106.61	1/9/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	114425	9-Feb	105.30	800.00				905.30	2/6/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	114752	20-Feb		200.00				200.00	2/6/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	HOMEWOOD SUITES	114952	23-Feb					106.61	106.61	2/6/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	115152	2-Mar	1,400.92	1,200.00				2,600.92	2/12/2007	NRECA DIR CONFERENCE
DEPP, P D	15862	DEPP, P D	115439	9-Mar		800.00				800.00	3/5/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	116145	30-Mar		400.00				400.00	3/20/2007	SPECIAL BOARD MEETING
DEPP, P D	15862	DEPP, P D	116398	6-Apr	135.80	300.00				435.80	3/30/2007	BOARD GEN COUNSEL
DEPP, P D	15862	DEPP, P D	116659	13-Apr	133.81	800.00				933.81	4/10/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	117159	27-Apr					106.61	106.61	4/10/2007	REG BOARD MEETING
DEPP, P D	15862	HOMEWOOD SUITES	117405	4-May	87.30	800.00				887.30	5/1/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	117920	18-May	87.30	300.00				387.30	5/14/2007	BOARD WORKSHOP
DEPP, P D	15862	DEPP, P D	118643	8-Jun	672.24	900.00				1,372.24	6/12/2007	ACES ANNUAL MEETING
DEPP, P D	15862	DEPP, P D	118852	15-Jun	135.40	800.00				935.40	6/12/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	119406	29-Jun					106.61	106.61	6/12/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	119811	13-Jul	87.30	800.00				887.30	7/10/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	119811	13-Jul		200.00				200.00	7/10/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	DEPP, P D	120994	17-Aug	87.30	800.00				887.30	8/14/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	120994	17-Aug		200.00				200.00	8/14/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	DEPP, P D	121928	14-Sep	106.70	800.00				906.70	9/11/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	121928	14-Sep		200.00				200.00	9/11/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	DEPP, P D	122613	5-Oct		800.00				800.00	10/2/2007	REG BOARD MEETING

DEPP, P D	15862	HOMEWOOD SUITES	122646	5-Oct	117.96	117.96	800.00	117.96	117.96	9/11/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	124352	20-Nov	87.30	87.30	800.00	87.30	87.30	11/13/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	124352	20-Nov			200.00		200.00	11/13/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	DEPP, P D	124629	30-Nov	98.30	98.30	300.00	98.30	98.30	11/26/2007	RATES TASK FORCE
DEPP, P D	15862	DEPP, P D	125208	14-Dec	114.00	114.00	800.00	114.00	114.00	12/10/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	125208	14-Dec			200.00		200.00	12/10/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	HOMEWOOD SUITES	125489	20-Dec	106.61	106.61	200.00	106.61	106.61	12/10/2007	REG BOARD MEETING
DEPP, P D	15862	EMBS, CLAUDIA	VISA	0107	755.00	755.00		755.00	755.00	2/12/2007	NRECA DIR CONFERENCE
DEPP, P D Total					3,442.16	14,200.00	0.00	1,406.01	19,048.17		
DIVINE, DANIEL	10497	DIVINE, DANIEL	113332	12-Jan	67.90	67.90	800.00	67.90	67.90	1/9/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	114021	26-Jan			800.00	106.61	106.61	1/9/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	114288	9-Feb	67.90	67.90	800.00	67.90	67.90	2/6/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	114952	23-Feb			2,100.00	106.61	106.61	2/6/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	115265	9-Mar	640.00	640.00	800.00	640.00	640.00	2/12/2007	NRECA DIR CONFERENCE
DIVINE, DANIEL	10497	DIVINE, DANIEL	115265	9-Mar	67.90	67.90	800.00	67.90	67.90	3/5/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	115986	30-Mar	16.01	16.01	400.00	16.01	16.01	3/20/2007	SPECIAL BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	116492	13-Apr	96.50	96.50	800.00	96.50	96.50	4/10/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	117159	27-Apr	67.90	67.90	800.00	67.90	67.90	4/10/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	117241	4-May			800.00	1,375.56	1,375.56	5/1/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	INTER CO ENERGY	117588	11-May			300.00	239.40	239.40	2/12/2007	NRECA DIR CONFERENCE
DIVINE, DANIEL	10497	INTER CO ENERGY	117588	11-May			300.00	239.40	239.40	ANNUAL	INTERNET
DIVINE, DANIEL	10497	DIVINE, DANIEL	117762	18-May	67.90	67.90	800.00	67.90	67.90	5/14/2007	BOARD WORKSHOP
DIVINE, DANIEL	10497	HOMEWOOD SUITES	118425	1-Jun	99.33	99.33	800.00	99.33	99.33	5/1/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	118739	15-Jun	635.46	635.46	900.00	635.46	635.46	6/12/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	118739	15-Jun			800.00	213.22	213.22	6/12/2007	ACES ANNUAL MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	119406	29-Jun	67.90	67.90	800.00	67.90	67.90	6/12/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	119671	13-Jul	417.49	417.49	1,200.00	417.49	417.49	7/10/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	119907	20-Jul			800.00	106.61	106.61	6/20/2007	CFC FORUM
DIVINE, DANIEL	10497	HOMEWOOD SUITES	120529	3-Aug	67.90	67.90	800.00	67.90	67.90	7/10/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	120850	17-Aug	82.45	82.45	800.00	82.45	82.45	8/14/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	121781	14-Sep	67.90	67.90	800.00	67.90	67.90	9/11/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	122418	28-Sep			800.00	106.61	106.61	8/14/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	122471	5-Oct	67.90	67.90	800.00	67.90	67.90	10/2/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	122646	5-Oct			800.00	106.61	106.61	9/11/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	123380	26-Oct	67.90	67.90	800.00	67.90	67.90	10/2/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	124193	20-Nov			800.00	106.61	106.61	11/13/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	124561	30-Nov	67.90	67.90	800.00	67.90	67.90	11/13/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	125043	14-Dec	2,666.24	14,500.00	0.00	2,894.28	20,060.52	12/10/2007	REG BOARD MEETING
DIVINE, DANIEL Total					2,666.24	14,500.00	0.00	2,894.28	20,060.52		
GILBERT, E A	10574	GILBERT, E A	113336	12-Jan	44.50	44.50	300.00	44.50	44.50	12/15/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	113336	12-Jan	48.50	48.50	800.00	48.50	48.50	1/9/2007	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	113336	12-Jan			300.00	45.95	45.95	DEC	INTERNET
GILBERT, E A	10574	GILBERT, E A	113336	12-Jan			300.00	45.95	45.95	JAN	INTERNET
GILBERT, E A	10574	GILBERT, E A	114290	9-Feb	48.50	48.50	300.00	48.50	48.50	1/19/2007	BID OPENING
GILBERT, E A	10574	GILBERT, E A	114290	9-Feb	48.50	48.50	300.00	48.50	48.50	1/29/2007	BID OPENING
GILBERT, E A	10574	GILBERT, E A	114290	9-Feb	48.50	48.50	800.00	48.50	48.50	2/6/2007	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	114290	9-Feb			300.00	45.95	45.95	FEB	INTERNET
GILBERT, E A	10574	GILBERT, E A	115268	9-Mar	48.50	48.50	300.00	48.50	48.50	2/21/2007	BID OPENING
GILBERT, E A	10574	GILBERT, E A	115268	9-Mar	48.50	48.50	300.00	48.50	48.50	3/1/2007	BID OPENING
GILBERT, E A	10574	GILBERT, E A	115268	9-Mar	48.50	48.50	800.00	48.50	48.50	3/5/2007	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	115268	9-Mar			800.00	45.95	45.95	MAR	INTERNET

Agency	Account	Item	Month	Amount	Balance	Event	Date	Amount	Event
GILBERT, E.A	10574	GILBERT, E.A	9-Mar	301.76	1,500.00			1,801.76	NRECA DIR CONFERENCE
GILBERT, E.A	10574	BLUE GRASS ENERGY	20-Mar		400.00		1,837.11	1,837.11	NRECA DIR CONFERENCE
GILBERT, E.A	10574	GILBERT, E.A	30-Mar		300.00			400.00	SPECIAL BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	13-Apr	93.12	800.00			393.12	BOARD GEN COUNSEL
GILBERT, E.A	10574	GILBERT, E.A	13-Apr	48.50	800.00			848.50	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	4-May	48.50	800.00			848.50	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	17-May		300.00		44.95	44.95	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	18-May	48.50	800.00			897.00	BOARD WORKSHOP
GILBERT, E.A	10574	GILBERT, E.A	15-Jun	97.00	800.00			897.00	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	15-Jun		900.00		43.95	43.95	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	15-Jun	78.87	900.00			978.87	ACES ANNUAL MEETING
GILBERT, E.A	10574	GILBERT, E.A	29-Jun		300.00		365.70	365.70	ACES ANNUAL MEETING
GILBERT, E.A	10574	BLUE GRASS ENERGY	13-Jul	48.50	800.00			348.50	BID OPENING
GILBERT, E.A	10574	GILBERT, E.A	13-Jul	48.50	800.00			848.50	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	13-Jul		300.00		43.95	43.95	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	17-Aug	48.50	300.00			348.50	BID OPENING
GILBERT, E.A	10574	GILBERT, E.A	17-Aug	104.76	300.00			404.76	NEGOTIATING MTG
GILBERT, E.A	10574	GILBERT, E.A	17-Aug	48.50	800.00			848.50	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	17-Aug		300.00		44.95	44.95	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	14-Sep	48.50	800.00			348.50	BID OPENING
GILBERT, E.A	10574	GILBERT, E.A	14-Sep	48.50	800.00			848.50	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	14-Sep		800.00		44.95	44.95	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	14-Sep	48.50	800.00			848.50	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	5-Oct		800.00		44.95	44.95	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	20-Nov	48.50	300.00			348.50	BID OPENING
GILBERT, E.A	10574	GILBERT, E.A	20-Nov	48.50	800.00			848.50	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	20-Nov		800.00		44.95	44.95	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	14-Dec	48.50	300.00			348.50	BID OPENING
GILBERT, E.A	10574	GILBERT, E.A	14-Dec	48.50	800.00			848.50	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	14-Dec		800.00		44.95	44.95	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	14-Dec	1,738.51	16,300.00	0.00	2,744.21	20,782.72	
GILBERT, E.A Total									
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	12-Jan	92.15	800.00			892.15	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	9-Feb	94.58	800.00			894.58	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	9-Mar	92.15	800.00			892.15	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	13-Apr	194.97	800.00			994.97	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	4-May	92.15	800.00			892.15	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	18-May	92.15	300.00			392.15	BOARD WORKSHOP
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	15-Jun	184.30	800.00			984.30	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	13-Jul	92.15	800.00			892.15	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	17-Aug		800.00		892.15	892.15	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	14-Sep	92.15	800.00			892.15	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	5-Oct	92.15	800.00			892.15	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	20-Nov	92.15	800.00			892.15	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	14-Dec	94.58	800.00			894.58	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	14-Dec	1,305.63	9,900.00	0.00	0.00	11,205.63	
HAMPTON, ELBERT Total									
JOHNSON, J B	18302	HOMWOOD SUITES	29-Jun				106.61	106.61	REG BOARD MEETING
JOHNSON, J B	18302	JOHNSON, J B	14-Dec	178.50			6,400.00	6,578.50	MAY-DEC REG BOARD MEETING
JOHNSON, J B	18302	JOHNSON, J B	14-Dec	178.50	0.00	0.00	6,506.61	6,685.11	
JOHNSON, J B Total									
KINMAN, HOPE	16949	KINMAN, HOPE	12-Jan	11.64	480.00	320.00	44.95	811.64	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	12-Jan					44.95	INTERNET

KINMAN, HOPE	16949	KINMAN, HOPE	114445	9-Feb	11.64	480.00	320.00	45.99	811.64	2/6/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	114445	9-Feb					45.99	FEB	INTERNET
KINMAN, HOPE	16949	OWEN ELECTRIC	114629	19-Feb				462.70	462.70	2/12/2007	NRECA DIR CONFERENCE
KINMAN, HOPE	16949	KINMAN, HOPE	115462	9-Mar	92.40	720.00	480.00		1,292.40	2/12/2007	NRECA DIR CONFERENCE
KINMAN, HOPE	16949	KINMAN, HOPE	115462	9-Mar	11.64	480.00	320.00	45.99	811.64	3/5/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	115462	9-Mar				45.99	45.99	MAR	INTERNET
KINMAN, HOPE	16949	OWEN ELECTRIC	115849	23-Mar				644.52	644.52	2/12/2007	NRECA DIR CONFERENCE
KINMAN, HOPE	16949	KINMAN, HOPE	116166	30-Mar	155.20	480.00	320.00		400.00	3/20/2007	SPECIAL BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	116679	13-Apr				30.00	955.20	4/10/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	116679	13-Apr					30.00	APR	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	117424	4-May	11.64	480.00	320.00		811.64	5/1/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	118864	15-Jun	110.58	480.00	320.00		910.58	6/12/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	118864	15-Jun					30.00	JUNE	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	119826	13-Jul	11.64	480.00	320.00		811.64	7/10/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	119826	13-Jul					30.00	JULY	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	121006	17-Aug	11.64	480.00	320.00		811.64	8/14/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	121006	17-Aug					30.00	AUG	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	121947	14-Sep	119.31	480.00	320.00		919.31	9/11/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	121947	14-Sep					30.00	SEPT	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	122635	5-Oct	17.46	480.00	320.00		817.46	10/2/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	122635	5-Oct					30.00	OCT	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	124374	20-Nov	23.28	480.00	320.00		823.28	11/13/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	124374	20-Nov					30.00	NOV	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	125228	14-Dec	23.28	480.00	320.00		823.28	12/10/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	125228	14-Dec					30.00	DEC	INTERNET
KINMAN, HOPE	16949	EMBS, CLAUDIA	VISA	0107	611.35	6,720.00	4,480.00	755.00	755.00	2/12/2007	NRECA DIR CONFERENCE
KINMAN, HOPE Total											
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	113353	12-Jan	77.60	800.00	800.00		877.60	1/9/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	113353	12-Jan					200.00	1/9/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	113913	26-Jan				105.61	105.61	1/11/2007	NEGOTIATING MTG
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	114310	9-Feb	58.20	600.00	600.00		658.20	1/12/2007	NEGOTIATING MTG
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	114310	9-Feb	97.00	800.00	800.00		897.00	2/6/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	115096	2-Mar	29.10	1,200.00	1,070.02		1,229.10	2/12/2007	NRECA DIR CONFERENCE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	115286	9-Mar					800.00	3/5/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	115286	9-Mar					200.00	3/5/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	116010	30-Mar					400.00	3/20/2007	SPECIAL BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	116519	13-Apr	77.60	400.00	400.00		877.60	4/10/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	116519	13-Apr					200.00	4/10/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	116843	20-Apr					36.42	4/10/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	HOMWOOD SUITES	117159	27-Apr				106.61	106.61	4/10/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	117259	4-May					800.00	5/1/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	117259	4-May					200.00	5/1/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	117781	18-May					300.00	5/14/2007	BOARD WORKSHOP
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	118754	15-Jun					800.00	6/12/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	118754	15-Jun					200.00	6/12/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	118754	15-Jun	77.60	900.00	900.00		977.60	6/1/2007	ACES ANNUAL MEETING
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	119299	29-Jun				403.10	403.10	6/12/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	119299	29-Jun				11.84	11.84	6/12/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	HOMWOOD SUITES	119406	29-Jun				106.61	106.61	6/12/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	119695	13-Jul	77.60	800.00	800.00		877.60	7/10/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	119695	13-Jul					200.00	7/10/2007	OFFICIAL DUTY FEE

LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	120868	17-Aug	800.00	800.00	8/14/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	120868	17-Aug	200.00	200.00	8/14/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	121801	14-Sep	77.60	877.60	9/11/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	121801	14-Sep	200.00	200.00	9/11/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	122487	5-Oct	77.60	877.60	10/2/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	122487	5-Oct	200.00	200.00	10/2/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	HOMEWOOD SUITES	1224218	20-Nov	106.61	106.61	9/11/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	124218	20-Nov	77.60	877.60	11/13/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	125064	14-Dec	67.90	200.00	11/13/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	125064	14-Dec	800.00	867.90	12/10/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	EMBS, CLAUDIA	VISA	0107	795.40	755.00	2/12/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY Total					0.00	2,701.82		18,697.22
MAY, WADE	15799	MAY, WADE	113494	12-Jan	800.00	897.00	1/9/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	113494	12-Jan	97.00	39.00	JAN	INTERNET
MAY, WADE	15799	MAY, WADE	114423	9-Feb	800.00	897.00	2/6/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	114423	9-Feb	97.00	39.00	FEB	INTERNET
MAY, WADE	15799	HOMEWOOD SUITES	114952	23-Feb	1,200.00	106.61	2/6/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	115436	9-Mar	800.00	800.00	3/5/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	115436	9-Mar	39.00	39.00	MAR	INTERNET
MAY, WADE	15799	BIG SANDY RECC	115840	23-Mar	400.00	1,944.17	2/12/2007	NRECA DIR CONFERENCE
MAY, WADE	15799	MAY, WADE	116142	30-Mar	800.00	400.00	3/20/2007	SPECIAL BOARD MEETING
MAY, WADE	15799	MAY, WADE	116657	13-Apr	800.00	800.00	4/10/2007	REG BOARD MEETING
MAY, WADE	15799	HOMEWOOD SUITES	116657	13-Apr	39.00	39.00	APR	INTERNET
MAY, WADE	15799	MAY, WADE	117159	27-Apr	800.00	106.61	4/10/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	117403	4-May	800.00	800.00	5/1/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	117403	4-May	39.00	39.00	MAY	INTERNET
MAY, WADE	15799	MAY, WADE	117918	18-May	300.00	300.00	5/14/2007	BOARD WORKSHOP
MAY, WADE	15799	BIG SANDY RECC	118789	15-Jun	800.00	388.58	6/1/2007	ACES ANNUAL MEETING
MAY, WADE	15799	MAY, WADE	118851	15-Jun	800.00	800.00	6/12/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	118851	15-Jun	39.00	39.00	JUNE	INTERNET
MAY, WADE	15799	MAY, WADE	118851	15-Jun	900.00	900.00	6/1/2007	ACES ANNUAL MEETING
MAY, WADE	15799	MAY, WADE	119406	29-Jun	800.00	106.61	6/12/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	119810	13-Jul	800.00	800.00	7/10/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	119810	13-Jul	39.00	39.00	JULY	INTERNET
MAY, WADE	15799	MAY, WADE	120993	17-Aug	800.00	800.00	8/14/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	120993	17-Aug	800.00	897.00	9/11/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	121927	14-Sep	97.00	39.00	SEPT	INTERNET
MAY, WADE	15799	MAY, WADE	121927	14-Sep	800.00	800.00	10/2/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	122611	5-Oct	200.00	200.00	10/2/2007	OFFICIAL DUTY FEE
MAY, WADE	15799	MAY, WADE	122611	5-Oct	39.00	39.00	OCT	INTERNET
MAY, WADE	15799	HOMEWOOD SUITES	122646	5-Oct	800.00	106.61	9/11/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	124351	20-Nov	800.00	800.00	11/13/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	124351	20-Nov	39.00	39.00	NOV	INTERNET
MAY, WADE	15799	MAY, WADE	125206	14-Dec	800.00	897.00	12/10/2007	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	125206	14-Dec	97.00	39.00	DEC	INTERNET
MAY, WADE	15799	HOMEWOOD SUITES	125489	20-Dec	388.00	106.61	12/10/2007	REG BOARD MEETING
MAY, WADE Total					0.00	3,333.80		16,321.80
RICE, WILLIAM	18036	RICE, WILLIAM	119850	13-Jul	800.00	870.81	7/10/2007	REG BOARD MEETING

RICE, WILLIAM	18036	RICE, WILLIAM	121031	17-Aug	75.18	800.00		875.18	8/14/2007	REG BOARD MEETING
RICE, WILLIAM	18036	RICE, WILLIAM	121031	17-Aug			66.58	66.58	AUG	INTERNET
RICE, WILLIAM	18036	RICE, WILLIAM	121966	14-Sep	150.35	800.00		950.35	9/11/2007	REG BOARD MEETING
RICE, WILLIAM	18036	RICE, WILLIAM	121966	14-Sep			39.95	39.95	SEPT	INTERNET
RICE, WILLIAM	18036	RICE, WILLIAM	122656	5-Oct	119.31	600.00		719.31	9/26/2007	DIRECTOR ORIENTATION
RICE, WILLIAM	18036	RICE, WILLIAM	122656	5-Oct	118.83	800.00		918.83	10/2/2007	REG BOARD MEETING
RICE, WILLIAM	18036	RICE, WILLIAM	122656	5-Oct			39.95	39.95	OCT	INTERNET
RICE, WILLIAM	18036	RICE, WILLIAM	124399	20-Nov	75.18	800.00		875.18	11/13/2007	REG BOARD MEETING
RICE, WILLIAM	18036	RICE, WILLIAM	124399	20-Nov			39.95	39.95	NOV	INTERNET
RICE, WILLIAM	18036	RICE, WILLIAM	125254	14-Dec	75.17	800.00		875.17	12/10/2007	REG BOARD MEETING
RICE, WILLIAM	18036	RICE, WILLIAM	125254	14-Dec			39.95	39.95	DEC	INTERNET
RICE, WILLIAM Total							0.00	6,311.21		
ROSENBERGER, A L	10005	ROSENBERGER, A L	113305	12-Jan	12.61	300.00		412.61	1/9/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	113305	12-Jan			300.00	400.00	1/9/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	114256	9-Feb	133.86	600.00		933.86	2/6/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	114256	9-Feb			300.00	400.00	2/6/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	115248	9-Mar	121.25	300.00		521.25	3/5/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	115248	9-Mar			300.00	400.00	3/5/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	115961	30-Mar			300.00	400.00	3/20/2007	SPECIAL BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	116469	13-Apr	225.04	600.00		1,025.04	4/10/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	116469	13-Apr			300.00	400.00	4/10/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	116469	13-Apr			186.45	186.45	2007	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	117216	4-May	121.25	300.00		521.25	5/1/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	117216	4-May			300.00	400.00	5/1/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	117733	18-May	12.61	225.00		312.61	5/14/2007	BOARD WORKSHOP
ROSENBERGER, A L	10005	ROSENBERGER, A L	117733	18-May			200.00	825.22	6/12/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	118721	15-Jun	25.22	600.00		400.00	6/12/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	118721	15-Jun			300.00	400.00	6/12/2007	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	118721	15-Jun			109.86	109.86	APR-JUN	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	118721	15-Jun			210.94	210.94	SET UP	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	119651	13-Jul	12.61	300.00		412.61	7/10/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	119651	13-Jul			300.00	400.00	7/10/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	119651	13-Jul			49.95	49.95	JULY	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	120826	17-Aug	55.29	225.00		355.29	8/7/2007	BIG RIVERS/HOOSIER, MTG
ROSENBERGER, A L	10005	ROSENBERGER, A L	120826	17-Aug			225.00	521.25	8/14/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	120826	17-Aug	121.25	300.00		400.00	8/14/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	120826	17-Aug			49.50	49.50	AUG	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	121758	14-Sep	121.25	600.00		921.25	9/11/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	121758	14-Sep			300.00	400.00	9/11/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	121758	14-Sep			49.95	49.95	SEPT	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	122445	5-Oct	12.61	300.00		412.61	10/2/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	122445	5-Oct			300.00	400.00	10/2/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	122445	5-Oct			49.95	49.95	OCT	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	122646	5-Oct			106.61	106.61	9/11/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	124165	20-Nov	12.61	300.00		412.61	11/13/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	124165	20-Nov			300.00	400.00	11/13/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	124165	20-Nov			49.50	49.50	NOV	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	124165	20-Nov			421.25	421.25	10/23/2007	BID OPENING
ROSENBERGER, A L	10005	ROSENBERGER, A L	125011	14-Dec	121.25	300.00		521.25	12/10/2007	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	125011	14-Dec			300.00	400.00	12/10/2007	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	125011	14-Dec			49.50	49.50	DEC	INTERNET
ROSENBERGER, A L Total							9,375.00	14,642.17		

SEXTON, RANDY	17547	SEXTON, RANDY	113541	12-Jan	21.98	800.00		821.98	1/9/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	113541	12-Jan		17.00		17.00	JAN	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	114021	26-Jan		106.61		106.61	1/9/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	114457	9-Feb	21.73	800.00		821.73	2/6/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	114457	9-Feb		17.00		17.00	FEB	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	114952	23-Feb		106.61		106.61	2/6/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	115186	2-Mar	965.35	1,200.00		2,165.35	2/12/2007	NRECA DIR CONFERENCE
SEXTON, RANDY	17547	SEXTON, RANDY	115476	9-Mar	14.83	800.00		814.83	3/5/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	115476	9-Mar		17.00		17.00	MAR	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	115662	16-Mar		106.61		106.61	3/5/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	116173	30-Mar	164.26	800.00		400.00	3/20/2007	SPECIAL BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	116689	13-Apr		17.00		17.00	4/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	HOMEWOOD SUITES	117159	27-Apr	161.89	800.00		213.22	4/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	117437	4-May		17.00		17.00	5/1/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	117950	18-May	143.32	300.00		443.32	5/14/2007	BOARD WORKSHOP
SEXTON, RANDY	17547	HOMEWOOD SUITES	118425	1-Jun	144.28	800.00		944.28	6/12/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	118873	15-Jun		17.00		17.00	JUNE	INTERNET
SEXTON, RANDY	17547	SEXTON, RANDY	118873	15-Jun	634.90	900.00		1,534.90	6/1/2007	ACES ANNUAL MEETING
SEXTON, RANDY	17547	HOMEWOOD SUITES	119406	29-Jun		106.61		106.61	5/14/2007	BOARD WORKSHOP
SEXTON, RANDY	17547	HOMEWOOD SUITES	119406	29-Jun		213.22		213.22	6/12/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	119837	13-Jul	135.80	800.00		935.80	7/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	119837	13-Jul		17.00		17.00	JULY	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	120529	3-Aug	146.75	800.00		946.75	8/14/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	121018	17-Aug		17.00		17.00	AUG	INTERNET
SEXTON, RANDY	17547	SEXTON, RANDY	121018	17-Aug		17.00		17.00	9/11/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	121956	14-Sep	130.95	800.00		930.95	9/11/2007	REG BOARD MEETING
SEXTON, RANDY	17547	HOMEWOOD SUITES	122418	28-Sep		106.61		106.61	8/14/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	122642	5-Oct	130.95	800.00		930.95	10/2/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	122642	5-Oct		17.00		17.00	OCT	INTERNET
SEXTON, RANDY	17547	SEXTON, RANDY	122642	5-Oct	233.28	600.00		833.28	9/26/2007	DIRECTOR ORIENTATION
SEXTON, RANDY	17547	HOMEWOOD SUITES	123380	26-Oct		106.61		106.61	9/11/2007	REG BOARD MEETING
SEXTON, RANDY	17547	HOMEWOOD SUITES	123380	26-Oct		106.61		106.61	10/2/2007	REG BOARD MEETING
SEXTON, RANDY	17547	FRENCH QUARTER INN	123560	2-Nov		83.52		83.52	9/26/2007	DIRECTOR ORIENTATION
SEXTON, RANDY	17547	SEXTON, RANDY	124387	20-Nov	165.95	800.00		965.95	11/13/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	124387	20-Nov		17.00		17.00	NOV	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	124661	30-Nov		106.61		106.61	11/13/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	125243	14-Dec	152.95	800.00		952.95	12/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	125243	14-Dec		17.00		17.00	DEC	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	125489	20-Dec		106.61		106.61	12/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	EMBS, CLAUDIA	VISA	0107	3,369.17	13,000.00	0.00	2,641.67	2/12/2007	NRECA DIR CONFERENCE
SEXTON, RANDY Total										19,010.84
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	113508	12-Jan	9.70	800.00		809.70	1/9/2007	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	114435	9-Feb	9.73	800.00		809.73	2/6/2007	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	114435	9-Feb		200.00		200.00	2/6/2007	OFFICIAL DUTY FEE
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	115449	9-Mar	9.70	800.00		809.70	3/5/2007	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	115449	9-Mar		200.00		200.00	3/5/2007	OFFICIAL DUTY FEE
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	116156	30-Mar	9.70	400.00		409.70	3/20/2007	SPECIAL BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	116672	13-Apr	9.70	800.00		809.70	4/10/2007	REG BOARD MEETING

SHEARER, WILLIAM	16348	SHEARER, WILLIAM	116672	13-Apr	200.00	200.00	4/10/2007	OFFICIAL DUTY FEE	200.00						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	117417	4-May	800.00	800.00	5/1/2007	REG BOARD MEETING	809.70						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	117417	4-May	200.00	200.00	5/1/2007	OFFICIAL DUTY FEE	200.00						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	117931	18-May	300.00	300.00	5/14/2007	BOARD WORKSHOP	309.70						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	118860	15-Jun	800.00	800.00	6/12/2007	REG BOARD MEETING	819.40						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	118860	15-Jun	200.00	200.00	6/12/2007	OFFICIAL DUTY FEE	200.00						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	119816	13-Jul	800.00	800.00	7/10/2007	REG BOARD MEETING	809.70						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	119816	13-Jul	400.00	400.00	7/10/2007	OFFICIAL DUTY FEE	400.00						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	121002	17-Aug	800.00	800.00	8/14/2007	REG BOARD MEETING	809.70						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	121002	17-Aug	200.00	200.00	8/14/2007	OFFICIAL DUTY FEE	200.00						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	121937	17-Aug	800.00	800.00	9/11/2007	REG BOARD MEETING	809.70						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	121937	14-Sep	200.00	200.00	9/11/2007	OFFICIAL DUTY FEE	200.00						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	122623	5-Oct	800.00	800.00	10/2/2007	REG BOARD MEETING	809.70						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	122623	5-Oct	400.00	400.00	10/2/2007	OFFICIAL DUTY FEE	400.00						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	124358	20-Nov	800.00	800.00	11/13/2007	REG BOARD MEETING	809.70						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	124358	20-Nov	200.00	200.00	11/13/2007	OFFICIAL DUTY FEE	200.00						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	125217	14-Dec	800.00	800.00	12/10/2007	REG BOARD MEETING	809.70						
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	125217	14-Dec	400.00	400.00	12/10/2007	OFFICIAL DUTY FEE	400.00						
SHEARER, WILLIAM Total										145.53	13,100.00	0.00	0.00	13,245.53	
STEPHENS, RICK	11540	STEPHENS, RICK	113375	12-Jan	800.00	800.00	JAN	INTERNET	45.00						
STEPHENS, RICK	11540	STEPHENS, RICK	114332	9-Feb	800.00	800.00	2/6/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK	11540	STEPHENS, RICK	114332	9-Feb	40.00	40.00	FEB	INTERNET	40.00						
STEPHENS, RICK	11540	STEPHENS, RICK	115312	9-Mar	800.00	800.00	3/5/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK	11540	STEPHENS, RICK	115312	9-Mar	40.00	40.00	MAR	INTERNET	40.00						
STEPHENS, RICK	11540	STEPHENS, RICK	116035	30-Mar	400.00	400.00	3/20/2007	SPECIAL BOARD MEETING	400.00						
STEPHENS, RICK	11540	STEPHENS, RICK	116541	13-Apr	800.00	800.00	4/10/2007	REG BOARD MEETING	1,042.50						
STEPHENS, RICK	11540	STEPHENS, RICK	116541	13-Apr	40.00	40.00	APR	INTERNET	40.00						
STEPHENS, RICK	11540	STEPHENS, RICK	117291	4-May	800.00	800.00	5/1/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK	11540	STEPHENS, RICK	117291	4-May	40.00	40.00	MAY	INTERNET	40.00						
STEPHENS, RICK	11540	STEPHENS, RICK	117291	4-May	300.00	300.00	5/14/2007	BOARD WORKSHOP	421.25						
STEPHENS, RICK	11540	STEPHENS, RICK	117811	18-May	800.00	800.00	6/12/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK	11540	STEPHENS, RICK	118770	15-Jun	800.00	800.00	6/12/2007	INTERNET	40.00						
STEPHENS, RICK	11540	STEPHENS, RICK	118770	15-Jun	106.61	106.61	JUNE	INTERNET	40.00						
STEPHENS, RICK	11540	STEPHENS, RICK	119406	29-Jun	800.00	800.00	6/12/2007	REG BOARD MEETING	106.61						
STEPHENS, RICK	11540	STEPHENS, RICK	119406	29-Jun	45.00	45.00	7/10/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK	11540	STEPHENS, RICK	119720	13-Jul	800.00	800.00	JULY	INTERNET	45.00						
STEPHENS, RICK	11540	STEPHENS, RICK	120894	17-Aug	800.00	800.00	8/14/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK	11540	STEPHENS, RICK	120894	17-Aug	45.00	45.00	AUG	INTERNET	45.00						
STEPHENS, RICK	11540	STEPHENS, RICK	120894	17-Aug	800.00	800.00	9/11/2007	REG BOARD MEETING	800.00						
STEPHENS, RICK	11540	STEPHENS, RICK	121822	14-Sep	800.00	800.00	10/2/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK	11540	STEPHENS, RICK	122511	5-Oct	800.00	800.00	OCT	INTERNET	40.00						
STEPHENS, RICK	11540	STEPHENS, RICK	124252	20-Nov	800.00	800.00	11/13/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK	11540	STEPHENS, RICK	124252	20-Nov	45.00	45.00	NOV	INTERNET	45.00						
STEPHENS, RICK	11540	STEPHENS, RICK	125086	14-Dec	800.00	800.00	12/10/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK	11540	STEPHENS, RICK	125086	14-Dec	45.00	45.00	DEC	INTERNET	45.00						
STEPHENS, RICK	11540	STEPHENS, RICK	113375	12-Jan	800.00	800.00	1/9/2007	REG BOARD MEETING	921.25						
STEPHENS, RICK Total										1,576.25	10,300.00	0.00	571.61	12,447.86	
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	113373	12-Jan	600.00	600.00	1/9/2007	REG BOARD MEETING	884.88						
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	113373	12-Jan	300.00	300.00	1/9/2007	OFFICIAL DUTY FEE	400.00						
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	114329	9-Feb	600.00	600.00	JAN	INTERNET	21.95						
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	114329	9-Feb	300.00	300.00	2/6/2007	REG BOARD MEETING	969.75						
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	114329	9-Feb	100.00	100.00	2/6/2007	OFFICIAL DUTY FEE	400.00						

STRATTON, R WAYNE	11496	STRATTON, R WAYNE	114329	9-Feb	84.88	600.00	200.00	21.95	21.95	FEB	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	115310	9-Mar		600.00	200.00	884.88	884.88	3/5/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	115310	9-Mar		300.00	100.00	400.00	400.00	3/5/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	115310	9-Mar				21.95	21.95	MAR	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	116033	30-Mar		300.00	100.00	400.00	400.00	3/20/2007	SPECIAL BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	116033	30-Mar		450.00	150.00	657.38	657.38	3/22/2007	NRECA ANNUAL MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	116540	13-Apr		600.00	200.00	952.78	952.78	4/10/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	116540	13-Apr		300.00	100.00	400.00	400.00	4/10/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	116540	13-Apr				21.95	21.95	APR	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117288	4-May		600.00	200.00	884.88	884.88	5/1/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117288	4-May		300.00	100.00	400.00	400.00	5/1/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117288	4-May				21.95	21.95	MAY	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117808	18-May		225.00	75.00	384.88	384.88	5/14/2007	BOARD WORKSHOP
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117808	18-May		675.00	225.00	1,060.18	1,960.18	5/9/2007	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117808	18-May		450.00	150.00	405.72	1,005.72	5/11/2007	ACES BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	118768	15-Jun		675.00	225.00	1,078.50	1,078.50	6/1/2007	ACES ANNUAL MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	118768	15-Jun		600.00	200.00	969.75	969.75	6/12/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	118768	15-Jun				21.95	21.95	JUNE	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	118768	15-Jun		300.00	100.00	400.00	400.00	6/12/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	119719	13-Jul		600.00	200.00	850.93	850.93	7/10/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	119719	13-Jul		300.00	100.00	400.00	400.00	7/10/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	119719	13-Jul				21.95	21.95	JULY	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	119953	20-Jul		675.00	225.00	969.40	969.40	6/20/2007	CFC FORUM
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	120623	10-Aug		450.00	150.00	925.77	925.77	8/3/2007	ACES ANNUAL MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	120872	17-Aug				51.00	51.00	5/9/2007	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	120892	17-Aug		150.00	150.00	300.00	300.00	8/7/2007	BIG RIVERS/HOOSIER MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	120892	17-Aug		400.00	400.00	867.90	867.90	8/14/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	120892	17-Aug		200.00	200.00	400.00	400.00	8/14/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	121804	14-Sep				21.95	21.95	AUG	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	121821	14-Sep		400.00	400.00	97.82	97.82	8/7/2007	BIG RIVERS/HOOSIER MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	121821	14-Sep		200.00	200.00	960.05	960.05	9/11/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	121821	14-Sep				21.95	21.95	SEPT	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	122508	5-Oct		400.00	400.00	865.48	865.48	10/2/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	122508	5-Oct		200.00	200.00	400.00	400.00	10/2/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	123705	9-Nov		450.00	450.00	1,039.53	1,039.53	10/25/2007	NRECA REGIONAL MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	123705	9-Nov		300.00	300.00	864.80	864.80	11/2/2007	ACES ANNUAL MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	124250	20-Nov		400.00	400.00	872.75	872.75	11/13/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	124250	20-Nov		200.00	200.00	400.00	400.00	11/13/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	124250	20-Nov				21.95	21.95	NOV	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	124514	30-Nov		300.00	300.00	669.40	669.40	11/20/2007	KAEC MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	125085	14-Dec		400.00	400.00	916.40	916.40	12/10/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	125085	14-Dec		200.00	200.00	400.00	400.00	12/10/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	125085	14-Dec				21.95	21.95	DEC	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	125085	14-Dec				105.00	105.00	12/18/2007	KAEC MEETING
STRATTON, R WAYNE Total					3,935.99	14,400.00	7,600.00	517.22	26,453.21		
VICE, LONNIE	14248	VICE, LONNIE	113468	12-Jan		150.00	150.00	418.34	418.34	12/19/2006	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	113468	12-Jan		400.00	400.00	833.95	833.95	1/9/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	114404	9-Feb				30.00	30.00	JAN	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	114404	9-Feb		150.00	150.00	416.40	416.40	1/16/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	114404	9-Feb		400.00	400.00	867.90	867.90	2/6/2007	REG BOARD MEETING

VICE, LONNIE	14248	VICE, LONNIE	114404	9-Feb	1,088.35	600.00	600.00	30.00	30.00	2,288.35	FEB	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	115411	9-Mar	33.95	400.00	400.00			833.95	2/12/2007	NRECA DIR CONFERENCE
VICE, LONNIE	14248	VICE, LONNIE	115411	9-Mar						833.95	3/5/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	115411	9-Mar						30.00	MAR	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	115411	9-Mar	118.34	150.00	150.00			418.34	2/20/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	116121	30-Mar		200.00	200.00			400.00	3/20/2007	SPECIAL BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	116624	13-Apr	81.48	400.00	400.00			881.48	4/10/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	116624	13-Apr						30.00	APR	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	116624	13-Apr	22.31	150.00	150.00			322.31	3/30/2007	BOARD GEN COUNSEL
VICE, LONNIE	14248	VICE, LONNIE	116624	13-Apr	33.95	400.00	400.00			833.95	5/1/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	117379	4-May						30.00	MAY	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	117379	4-May						950.37	5/9/2007	LEGISLATIVE CONFERENCE
VICE, LONNIE	14248	VICE, LONNIE	117897	18-May	50.37	450.00	450.00			333.95	5/14/2007	BOARD WORKSHOP
VICE, LONNIE	14248	VICE, LONNIE	117897	18-May	33.95	150.00	150.00			974.27	5/9/2007	LEGISLATIVE CONFERENCE
VICE, LONNIE	14248	VICE, LONNIE	118103	25-May						867.90	6/12/2007	REG BOARD MEETING
VICE, LONNIE	14248	FLEMING-MASON EC	118831	15-Jun	67.90	400.00	400.00			30.00	JUNE	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	118831	15-Jun						30.00	JUNE	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	118831	15-Jun	118.34	150.00	150.00			418.34	5/15/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	118831	15-Jun	632.98	450.00	450.00			1,532.98	6/1/2007	ACES ANNUAL MEETING
VICE, LONNIE	14248	VICE, LONNIE	119787	13-Jul	33.95	400.00	400.00			833.95	7/10/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	119787	13-Jul						30.00	JULY	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	120971	17-Aug	33.95	400.00	400.00			833.95	8/14/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	120971	17-Aug						30.00	AUG	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	120971	17-Aug	118.34	150.00	150.00			418.34	4/17/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	120971	17-Aug	118.34	150.00	150.00			418.34	8/7/2007	BIG RIVERS/HOOSIER.MTG
VICE, LONNIE	14248	VICE, LONNIE	121903	14-Sep	67.90	400.00	400.00			867.90	9/11/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	121903	14-Sep						30.00	SEPT	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	121903	14-Sep	118.34	150.00	150.00			418.34	8/21/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	122593	5-Oct	33.95	400.00	400.00			833.95	10/2/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	122593	5-Oct						30.00	OCT	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	122593	5-Oct	17.46	150.00	150.00			317.46	9/18/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	122593	5-Oct	20.37	150.00	150.00			320.37	9/26/2007	RATES TASK FORCE
VICE, LONNIE	14248	VICE, LONNIE	124328	20-Nov	33.95	400.00	400.00			833.95	11/13/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	124328	20-Nov						30.00	NOV	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	124328	20-Nov	118.34	150.00	150.00			418.34	10/16/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	124328	20-Nov	122.22	300.00	300.00			722.22	10/31/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	125188	14-Dec	35.95	400.00	400.00			833.95	12/10/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	125188	14-Dec						30.00	DEC	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	125188	14-Dec	366.58	300.00	300.00			966.58	11/20/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	125188	14-Dec	33.95	150.00	150.00			333.95	11/26/2007	RATES TASK FORCE
VICE, LONNIE	14248	VICE, LONNIE	126095	11-Jan	118.34	150.00	150.00			418.34	12/18/2007	KAEC MEETING
VICE, LONNIE	14248	EMBS, CLAUDIA	VISA	0107						755.00	2/12/2007	NRECA DIR CONFERENCE
VICE, LONNIE	14248	EMBS, CLAUDIA	VISA	0107						213.20	2/12/2007	NRECA DIR CONFERENCE
VICE, LONNIE Total					4,008.44	9,200.00	9,200.00	2,302.47	24,710.91			

Grand Total

29,934.87 198,795.00 24,405.00 29,670.67 282,805.54

2008 DIRECTORS FEES & EXPENSES

DIRECTOR	VENDOR NUMBER	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE		FEES		DEFERRED COMP	MISC	TOTAL	MEETING	
					AMOUNT	AMOUNT	AMOUNT	AMOUNT				DATE	MEETING DESCRIPTION
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	125976	11-Jan	90.90		800.00				890.90	1/8/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	127393	22-Feb			800.00				800.00	2/12/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	128035	14-Mar	90.90		800.00				890.90	3/11/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	128008	14-Mar	151.50		900.00				1,051.50	1/22/2008	2008 ENERGY MGT CONF
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	128930	11-Apr	90.90		800.00				890.90	4/8/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	130171	16-May	90.90		800.00				890.90	5/13/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	131200	13-Jun	90.90		800.00				390.90	5/19/2008	NEW WORLD/POWER SUPPLY
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	131200	13-Jun	181.80		800.00				981.80	6/9/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	132153	11-Jul	105.30		800.00				905.30	7/8/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	132153	11-Jul			200.00				200.00	7/8/2008	OFFICIAL DUTY FEE
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	133340	15-Aug	105.30		800.00				905.30	8/12/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	133340	15-Aug			200.00				200.00	8/12/2008	OFFICIAL DUTY FEE
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	133823	29-Aug	105.30		400.00				505.30	8/25/2008	SPECIAL BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	134287	12-Sep	105.30		800.00				905.30	9/9/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	134287	12-Sep			200.00				200.00	9/9/2008	OFFICIAL DUTY FEE
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	135446	17-Oct	105.30		800.00				905.30	10/13/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	135446	17-Oct			200.00				200.00	10/13/2008	OFFICIAL DUTY FEE
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	136394	14-Nov	105.30		800.00				905.30	11/11/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	136394	14-Nov			200.00				200.00	11/11/2008	OFFICIAL DUTY FEE
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	137338	12-Dec	105.30		800.00				905.30	12/10/2008	REG BOARD MEETING
ADAMS, MICHAEL	11207	ADAMS, MICHAEL	137338	12-Dec			200.00				200.00	12/10/2008	OFFICIAL DUTY FEE
ADAMS, MICHAEL Total					1,524.90		12,400.00				13,924.90		
BROWN, FRED	10698	BROWN, FRED	125946	11-Jan	38.38		800.00				838.38	1/8/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	125946	11-Jan					30.00		30.00	JAN	INTERNET
BROWN, FRED	10698	BROWN, FRED	127372	22-Feb			800.00				800.00	2/12/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	127372	22-Feb					30.00		30.00	FEB	INTERNET
BROWN, FRED	10698	BROWN, FRED	128015	14-Mar	38.38		800.00				838.38	3/11/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	128015	14-Mar					30.00		30.00	MAR	INTERNET
BROWN, FRED	10698	BROWN, FRED	128911	11-Apr	38.38		800.00				838.38	4/8/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	128911	11-Apr					30.00		30.00	APR	INTERNET
BROWN, FRED	10698	BROWN, FRED	130152	16-May	38.38		800.00				838.38	5/13/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	130152	16-May					30.00		30.00	MAY	INTERNET
BROWN, FRED	10698	BROWN, FRED	131176	13-Jun	38.38		300.00				338.38	5/19/2008	NEW WORLD/POWER SUPPLY
BROWN, FRED	10698	BROWN, FRED	131176	13-Jun	439.75		900.00				1,339.75	5/30/2008	ACES ANNUAL MEETING
BROWN, FRED	10698	BROWN, FRED	131176	13-Jun	76.76		800.00				876.76	6/9/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	131176	13-Jun					30.00		30.00	JUN	INTERNET
BROWN, FRED	10698	BROWN, FRED	131176	13-Jun	44.46		800.00				844.46	7/8/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	132126	11-Jul					30.00		30.00	JUL	INTERNET
BROWN, FRED	10698	BROWN, FRED	132126	11-Jul	44.46		800.00				844.46	8/12/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	133320	15-Aug	44.46		400.00				30.00	AUG	INTERNET
BROWN, FRED	10698	BROWN, FRED	133320	15-Aug	44.46		800.00				444.46	8/25/2008	SPECIAL BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	133797	29-Aug	44.46		800.00				844.46	9/9/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	134263	12-Sep	44.46		800.00				30.00	SEP	INTERNET
BROWN, FRED	10698	BROWN, FRED	134263	12-Sep	44.46		800.00				844.46	10/13/2008	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	135421	17-Oct	44.46		800.00				30.00	OCT	INTERNET
BROWN, FRED	10698	BROWN, FRED	135421	17-Oct	44.46		300.00				344.46	9/15/2008	BID OPENINGS
BROWN, FRED	10698	BROWN, FRED	135421	17-Oct					30.00		30.00		

2008 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
BROWN, FRED	10698	17-Oct	44.46	300.00			344.46	9/22/2008	BID OPENINGS
BROWN, FRED	10698	14-Nov	44.46	800.00			844.46	11/11/2008	REG BOARD MEETING
BROWN, FRED	10698	14-Nov	44.46				44.46	11/10/2008	CEO SEARCH COMMITTEE
BROWN, FRED	10698	14-Nov	44.46			30.00	30.00	NOV	INTERNET
BROWN, FRED	10698	12-Dec	44.46	800.00			844.46	12/10/2008	REG BOARD MEETING
BROWN, FRED	10698	12-Dec				30.00	30.00	DEC	INTERNET
BROWN, FRED Total			1,153.01	11,800.00		360.00	13,313.01		
DEPP, P D	15862	14-Mar	90.90	800.00			890.90	3/11/2008	REG BOARD MEETING
DEPP, P D	15862	14-Mar		200.00			200.00	3/11/2008	OFFICIAL DUTY FEE
DEPP, P D	15862	11-Jan	90.90	800.00			890.90	1/8/2008	REG BOARD MEETING
DEPP, P D	15862	11-Jan		200.00			200.00	1/8/2008	OFFICIAL DUTY FEE
DEPP, P D	15862	31-Jan	126.15	900.00			1,026.15	1/23/2008	2008 ENERGY MGT CONF
DEPP, P D	15862	15-Feb	90.90	300.00			390.90	2/1/2008	RATE DESIGN TASK FORCE
DEPP, P D	15862	22-Feb	97.40	800.00			897.40	2/12/2008	REG BOARD MEETING
DEPP, P D	15862	11-Apr	90.90	800.00		106.61	106.61	2/12/2008	REG BOARD MEETING
DEPP, P D	15862	11-Apr		200.00			200.00	4/8/2008	REG BOARD MEETING
DEPP, P D	15862	16-May	90.90	800.00			890.90	5/13/2008	OFFICIAL DUTY FEE
DEPP, P D	15862	16-May		200.00			200.00	5/13/2008	OFFICIAL DUTY FEE
DEPP, P D	15862	6-Jun	814.69	900.00			1,714.69	5/30/2008	ACES ANNUAL MEETING
DEPP, P D	15862	13-Jun		800.00			800.00	6/9/2008	REG BOARD MEETING
DEPP, P D	15862	15-Aug		4,000.00			4,000.00	NA	SEVERENCE BONUS
DEPP, P D Total			1,492.74	11,700.00		106.61	13,299.35		
DIVINE, DANIEL	10497	11-Jan	70.70	800.00			870.70	1/8/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	18-Jan				106.61	106.61	1/8/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	22-Feb		800.00			800.00	2/12/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	22-Feb				106.61	106.61	2/12/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	14-Mar	55.55				55.55	2/12/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	14-Mar	70.70	800.00			870.70	3/11/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	14-Mar	80.80	600.00			680.80	1/22/2008	2008 ENERGY MGT CONF
DIVINE, DANIEL	10497	14-Mar				239.40	239.40	2008	INTERNET
DIVINE, DANIEL	10497	11-Apr				106.61	106.61	3/11/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	11-Apr	70.70	800.00			870.70	4/8/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	16-May	70.70	800.00			870.70	5/13/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	13-Jun	280.53	900.00			1,180.53	5/30/2008	ACES ANNUAL MEETING
DIVINE, DANIEL	10497	13-Jun	70.70	800.00			870.70	6/9/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	20-Jun	70.70	300.00			370.70	5/19/2008	NEW WORLD/POWER SUPPLY
DIVINE, DANIEL	10497	11-Jul	81.90	800.00			881.90	7/8/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	18-Jul				432.80	432.80	5/30/2008	ACES ANNUAL MEETING
DIVINE, DANIEL	10497	15-Aug	81.90	800.00			881.90	8/12/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	29-Aug	81.90	400.00			481.90	8/25/2008	SPECIAL BOARD MEETING
DIVINE, DANIEL	10497	5-Sep				106.61	106.61	7/8/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	12-Sep	81.90	800.00			881.90	9/9/2008	REG BOARD MEETING
DIVINE, DANIEL	10497	12-Sep				34.97	34.97	SEP	INTERNET
DIVINE, DANIEL	10497	17-Oct	81.90	800.00			881.90	10/13/2008	REG BOARD MEETING

2008 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
DIVINE, DANIEL	DIVINE, DANIEL	10497	17-Oct				39.00	39.00	OCT	INTERNET
DIVINE, DANIEL	HOMWOOD SUITES	10497	17-Oct				106.61	106.61	9/9/2008	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	10497	14-Nov	81.90	800.00			881.90	11/11/2008	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	10497	14-Nov	81.90	800.00			81.90	11/10/2008	CEO SEARCH COMMITTEE
DIVINE, DANIEL	DIVINE, DANIEL	10497	12-Dec	81.90	800.00			881.90	12/10/2008	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	10497	12-Dec				44.97	44.97	NOV	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	10497	12-Dec				53.47	53.47	OCT	INTERNET
DIVINE, DANIEL Total				1,496.28	11,800.00		1,377.66	14,673.94		
ESTES, TOM	ESTES, TOM	18423	14-Mar	70.70	800.00			870.70	3/11/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	14-Mar				44.00	44.00	MAR	INTERNET
ESTES, TOM	ESTES, TOM	18423	22-Feb		800.00			800.00	2/12/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	11-Apr	70.70	800.00			870.70	4/8/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	11-Apr				44.00	44.00	APR	INTERNET
ESTES, TOM	ESTES, TOM	18423	16-May	70.70	800.00			870.70	5/13/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	16-May				44.00	44.00	MAY	INTERNET
ESTES, TOM	ESTES, TOM	18423	13-Jun	106.05	300.00			406.05	5/19/2008	NEW WORLD/POWER SUPPLY
ESTES, TOM	ESTES, TOM	18423	13-Jun	106.05	800.00			906.05	6/9/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	13-Jun				44.00	44.00	JUN	INTERNET
ESTES, TOM	ESTES, TOM	18423	11-Jul	81.90	800.00			881.90	7/8/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	11-Jul				44.00	44.00	JUL	INTERNET
ESTES, TOM	ESTES, TOM	18423	22-Aug	81.90	800.00			881.90	8/12/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	22-Aug				44.00	44.00	AUG	INTERNET
ESTES, TOM	ESTES, TOM	18423	29-Aug	81.90	400.00			481.90	8/25/2008	SPECIAL BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	12-Sep	81.90	800.00			881.90	9/9/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	12-Sep				44.00	44.00	SEP	INTERNET
ESTES, TOM	ESTES, TOM	18423	17-Oct	81.90	800.00			881.90	10/13/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	17-Oct				44.00	44.00	OCT	INTERNET
ESTES, TOM	ESTES, TOM	18423	14-Nov	163.80	800.00			963.80	11/11/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	14-Nov				44.00	44.00	NOV	INTERNET
ESTES, TOM	ESTES, TOM	18423	12-Dec	81.90	800.00			881.90	12/10/2008	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	12-Dec				44.00	44.00	DEC	INTERNET
ESTES, TOM Total				1,079.40	9,500.00		440.00	11,019.40		
GILBERT, E A	GILBERT, E A	10574	11-Jan	50.50	800.00			850.50	1/8/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	10574	11-Jan				44.95	44.95	JAN	INTERNET
GILBERT, E A	GILBERT, E A	10574	22-Feb	131.75	600.00			731.75	1/21/2008	2008 ENERGY MGT CONF
GILBERT, E A	GILBERT, E A	10574	22-Feb	50.50	300.00			350.50	1/29/2008	BID OPENING
GILBERT, E A	GILBERT, E A	10574	22-Feb		800.00			800.00	2/12/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	10574	22-Feb				44.95	44.95	FEB	INTERNET
GILBERT, E A	GILBERT, E A	10574	14-Mar	50.50	800.00			850.50	3/11/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	10574	14-Mar				44.95	44.95	MAR	INTERNET
GILBERT, E A	GILBERT, E A	10574	11-Apr	50.50	800.00			850.50	4/8/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	10574	11-Apr				44.95	44.95	APR	INTERNET
GILBERT, E A	GILBERT, E A	10574	11-Apr	50.50	300.00			350.50	3/24/2008	BID OPENING
GILBERT, E A	GILBERT, E A	10574	16-May	50.50	800.00			850.50	5/13/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	10574	16-May				44.95	44.95	MAY	INTERNET

2008 DIRECTORS FEES & EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
GILBERT, E A	GILBERT, E A	130150	16-May	50.50	300.00			350.50	4/14/2008	BID OPENING
GILBERT, E A	GILBERT, E A	130150	16-May	50.50	300.00			350.50	4/22/2008	BID OPENING
GILBERT, E A	GILBERT, E A	131173	13-Jun	50.50	300.00			350.50	5/19/2008	NEW WORLD/POWER SUPPLY
GILBERT, E A	GILBERT, E A	131173	13-Jun	262.36	900.00			1,162.36	5/30/2008	ACES ANNUAL MEETING
GILBERT, E A	GILBERT, E A	131173	13-Jun	101.00	800.00			901.00	6/9/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	131173	13-Jun				44.95	44.95	JUN	INTERNET
GILBERT, E A	BLUE GRASS ENERGY	131482	20-Jun	176.76	1,500.00		382.80	382.80	5/30/2008	ACES ANNUAL MEETING
GILBERT, E A	GILBERT, E A	132119	11-Jul	58.50	800.00			1,676.76	6/18/2008	CFC FORUM
GILBERT, E A	GILBERT, E A	132119	11-Jul				44.95	858.50	7/8/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	132119	11-Jul				1,282.76	44.95	JUL	INTERNET
GILBERT, E A	BLUE GRASS ENERGY	132927	31-Jul	58.50	800.00			1,282.76	6/18/2008	CFC FORUM
GILBERT, E A	GILBERT, E A	133315	15-Aug				44.95	858.50	8/12/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	133315	15-Aug				44.95	44.95	AUG	INTERNET
GILBERT, E A	GILBERT, E A	133795	29-Aug	58.50	400.00			458.50	8/25/2008	SPECIAL BOARD MEETING
GILBERT, E A	GILBERT, E A	134260	12-Sep	58.50	800.00			858.50	9/9/1998	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	134260	12-Sep				44.95	44.95	SEP	INTERNET
GILBERT, E A	GILBERT, E A	135417	17-Oct	58.50	800.00			858.50	10/13/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	135417	17-Oct	58.50	300.00			358.50	9/30/2008	CEO SEARCH COMMITTEE
GILBERT, E A	GILBERT, E A	135417	17-Oct				44.95	44.95	OCT	INTERNET
GILBERT, E A	GILBERT, E A	136367	14-Nov	117.00	800.00			917.00	11/11/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	136367	14-Nov				44.95	44.95	NOV	INTERNET
GILBERT, E A	GILBERT, E A	137315	12-Dec	58.50	800.00			858.50	12/10/2008	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	137315	12-Dec				44.95	44.95	DEC	INTERNET
GILBERT, E A Total				1,652.87	14,800.00		2,204.96	18,657.83		
HAMPTON, ELBERT	HAMPTON, ELBERT	128142	14-Mar	98.48	800.00			898.48	3/11/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	126128	11-Jan	98.48	800.00			898.48	1/8/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	127493	22-Feb					800.00	2/12/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	129064	11-Apr	98.48	800.00			898.48	4/8/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	130290	16-May	98.48	800.00			898.48	5/13/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	131319	13-Jun	98.48	800.00			898.48	6/9/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	132280	11-Jul	114.08	800.00			914.08	7/8/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	133439	15-Aug	114.08	800.00			914.08	8/12/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	134411	12-Sep	114.08	400.00			514.08	8/25/2008	SPECIAL BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	134411	12-Sep	114.08	800.00			914.08	9/9/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	135520	17-Oct	114.08	800.00			914.08	10/13/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	136507	14-Nov	114.08	800.00			914.08	11/11/2008	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	137449	12-Dec	114.08	800.00			914.08	12/10/2008	REG BOARD MEETING
HAMPTON, ELBERT Total				1,290.96	10,000.00			11,290.96		
HAWKINS, PAUL C	HAWKINS, PAUL C	132161	11-Jul		400.00			400.00	6/10/2008	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	132161	11-Jul	163.24	800.00			963.24	7/8/2008	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	132161	11-Jul				23.45	23.45	JUL	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	133120	8-Aug	180.56	600.00			780.56	7/31/2008	NEW DIRECTOR ORIENTATION
HAWKINS, PAUL C	HAWKINS, PAUL C	133344	15-Aug	170.76	800.00			970.76	8/12/2008	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	133344	15-Aug				23.45	23.45	AUG	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	133833	29-Aug	172.04	400.00			572.04	8/25/2008	SPECIAL BOARD MEETING

2008 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
HAWKINS, PAUL C	HOMWOOD SUITES	133967	29-Aug				106.61	106.61	8/12/2008	REG BOARD MEETING
HAWKINS, PAUL C	HOMWOOD SUITES	134199	5-Sep				106.61	106.61	7/8/2008	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	134295	12-Sep	167.37	800.00			967.37	9/9/2008	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	134295	12-Sep				23.45	23.45	SEP	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	134535	19-Sep	159.12	300.00			459.12	9/3/2008	AUDIT COMMITTEE MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	135452	17-Oct		800.00			800.00	10/13/2008	REG BOARD MEETING
HAWKINS, PAUL C	HOMWOOD SUITES	135536	17-Oct				106.61	106.61	9/9/2008	REG BOARD MEETING
HAWKINS, PAUL C	HOMWOOD SUITES	135843	24-Oct				106.61	106.61	10/13/2008	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	136399	14-Nov	123.69	800.00			923.69	11/11/2008	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	136399	14-Nov				23.45	23.45	OCT	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	136399	14-Nov				23.45	23.45	NOV	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	136399	14-Nov	85.16				85.16	11/10/2008	CEO SEARCH COMMITTEE
HAWKINS, PAUL C	HAWKINS, PAUL C	136986	26-Nov		800.00		117.96	117.96	11/11/2008	REG BOARD MEETING
HAWKINS, PAUL C	HOMWOOD SUITES	17794	12-Dec	184.46				984.46	12/10/2008	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	137342	12-Dec				23.45	23.45	DEC	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	137342	12-Dec				123.63	123.63	12/10/2008	REG BOARD MEETING
HAWKINS, PAUL C	RESIDENCE INN	137702	18-Dec				808.73	808.73		
HAWKINS, PAUL C Total				1,406.40	6,500.00			8,715.13		
JOHNSON, J B	JOHNSON, J B	128171	14-Mar		800.00			800.00	1/8/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	128171	14-Mar		800.00			800.00	2/12/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	128171	14-Mar		800.00			800.00	3/11/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	128171	14-Mar	959.27				959.27	11/7/2007	NRECA G&T SEMINAR
JOHNSON, J B	NRECA	128934	11-Apr				800.00	800.00	11/8/2007	NRECA G&T LEGAL SEMINAR
JOHNSON, J B	JOHNSON, J B	129104	11-Apr		800.00			800.00	4/8/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	130327	16-May		800.00			800.00	5/13/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	131342	13-Jun	196.95	800.00			996.95	6/9/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	131816	27-Jun	2,365.58	1,200.00			3,565.58	6/13/2008	NRECA WORKPLACE LAW
JOHNSON, J B	JOHNSON, J B	132313	11-Jul	105.30	800.00			905.30	7/8/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	133738	22-Aug	105.30	800.00			905.30	8/12/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	134208	5-Sep		400.00			400.00	8/25/2008	SPECIAL BOARD MEETING
JOHNSON, J B	JOHNSON, J B	134437	12-Sep		800.00			800.00	9/9/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	135541	17-Oct		800.00			800.00	10/13/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	136533	14-Nov		800.00			800.00	11/11/2008	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	137477	12-Dec		800.00			800.00	12/10/2008	REG BOARD MEETING
JOHNSON, J B	EMBS, CLAUDIA	VISA	16-Dec				1,295.00	1,295.00	12/16/2008	NRECA TRAINING IN NEW ORLEANS
JOHNSON, J B Total				3,732.40	11,200.00		800.00	17,027.40		
KINMAN, HOPE	KINMAN, HOPE	128153	14-Mar	14.14	480.00	320.00		814.14	3/11/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	128153	14-Mar				30.00	30.00	MAR	INTERNET
KINMAN, HOPE	KINMAN, HOPE	126139	11-Jan	24.24	480.00	320.00		824.24	1/8/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	126139	11-Jan				30.00	30.00	JAN	INTERNET
KINMAN, HOPE	KINMAN, HOPE	127506	22-Feb		480.00	320.00		800.00	2/12/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	127506	22-Feb				30.00	30.00	FEB	INTERNET
KINMAN, HOPE	KINMAN, HOPE	129074	11-Apr	30.30	480.00	320.00		830.30	4/8/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	129074	11-Apr				30.00	30.00	APR	INTERNET
KINMAN, HOPE	KINMAN, HOPE	130301	16-May	90.90	480.00	320.00		890.90	5/13/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	130301	16-May				30.00	30.00	MAY	INTERNET

2008 DIRECTORS FEES & EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
KINMAN, HOPE	KINMAN, HOPE	16949	13-Jun	24.24	480.00	320.00		824.24	6/9/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	16949	13-Jun	14.04	480.00		30.00	30.00	JUN	INTERNET
KINMAN, HOPE	KINMAN, HOPE	16949	11-Jul		480.00	320.00		814.04	7/8/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	16949	11-Jul				30.00	30.00	JUL	INTERNET
KINMAN, HOPE	KINMAN, HOPE	16949	15-Aug	105.30	480.00	320.00		905.30	8/12/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	16949	15-Aug				30.00	30.00	AUG	INTERNET
KINMAN, HOPE	KINMAN, HOPE	16949	29-Aug	105.30	240.00	160.00		505.30	8/25/2008	SPECIAL BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	16949	12-Sep	105.30	480.00	320.00		905.30	9/9/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	16949	12-Sep				30.00	30.00	SEP	INTERNET
KINMAN, HOPE	KINMAN, HOPE	16949	17-Oct	105.30	480.00	320.00		905.30	10/13/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	16949	17-Oct				30.00	30.00	OCT	INTERNET
KINMAN, HOPE	KINMAN, HOPE	16949	14-Nov	28.08	480.00	320.00		800.00	11/11/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	16949	12-Dec		480.00	320.00		828.08	12/10/2008	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	16949	12-Dec				30.00	30.00	DEC	INTERNET
KINMAN, HOPE Total				647.14	6,000.00	4,000.00	330.00	10,977.14		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	11-Jan	80.80	800.00			880.80	1/8/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	11-Jan		200.00			200.00	1/8/2008	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	22-Feb	80.80	800.00			880.80	2/12/2008	REG BOARD MEETING
LONGMIRE, JIMMY	SALT RIVER ELEC	10952	22-Feb				26.50	26.50	2/12/2008	REG BOARD MEETING
LONGMIRE, JIMMY	HOMEWOOD SUITES	10952	22-Feb				106.61	106.61	2/12/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	14-Mar	80.80	800.00			880.80	3/11/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	14-Mar		200.00			200.00	3/11/2008	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	11-Apr	60.60	800.00			860.60	4/8/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	11-Apr		200.00			200.00	4/8/2008	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	SALT RIVER ELEC	10952	25-Apr				1,902.85	1,902.85	4/2/2008	NRECA DIR CONFERENCE
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	16-May	80.80	900.00			900.00	4/2/2008	NRECA DIR CONFERENCE
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	16-May		800.00			880.80	5/13/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	16-May		200.00			200.00	5/13/2008	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	13-Jun		900.00			900.00	5/30/2008	ACES ANNUAL MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	13-Jun	80.80	800.00			880.80	6/9/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	13-Jun		200.00			200.00	6/9/2008	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	SALT RIVER ELEC	10952	13-Jun				467.44	467.44	5/30/2008	ACES ANNUAL MEETING
LONGMIRE, JIMMY	SALT RIVER ELEC	10952	26-Jun				28.10	28.10	6/9/2008	REG BOARD MEETING
LONGMIRE, JIMMY	SALT RIVER ELEC	10952	3-Jul				674.61	674.61	6/18/2008	CFC FORUM
LONGMIRE, JIMMY	SALT RIVER ELEC	10952	11-Jul	379.00	1,200.00			1,579.00	6/18/2008	CFC FORUM
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	11-Jul	93.60	800.00			893.60	7/8/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	11-Jul	93.60	800.00			893.60	8/12/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	15-Aug		400.00			400.00	8/25/2008	SPECIAL BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	29-Aug	93.60	800.00			893.60	9/9/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	12-Sep		800.00			800.00	10/13/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	17-Oct		800.00			800.00	11/11/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	14-Nov	108.81	800.00			908.81	11/11/2008	REG BOARD MEETING
LONGMIRE, JIMMY	RESIDENCE INN	10952	20-Nov				123.63	123.63	11/11/2008	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	12-Dec	93.60	800.00			893.60	12/10/2008	REG BOARD MEETING
LONGMIRE, JIMMY Total				1,326.81	14,000.00		3,329.74	18,656.55		
MAY, WADE	MAY, WADE	15799	14-Mar		800.00			800.00	3/11/2008	REG BOARD MEETING

2008 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
MAY, WADE	15799	14-Mar				39.00	39.00	MAR	INTERNET
MAY, WADE	15799	11-Jan		800.00			800.00	1/8/2008	REG BOARD MEETING
MAY, WADE	15799	11-Jan				39.00	39.00	JAN	INTERNET
MAY, WADE	15799	22-Feb		900.00			900.00	1/21/2008	2008 ENERGY MGT CONF
MAY, WADE	15799	22-Feb		800.00			800.00	2/12/2008	REG BOARD MEETING
MAY, WADE	15799	22-Feb				39.00	39.00	FEB	INTERNET
MAY, WADE	15799	11-Apr		800.00			800.00	4/8/2008	REG BOARD MEETING
MAY, WADE	15799	11-Apr				39.00	39.00	APR	INTERNET
MAY, WADE	15799	16-May		800.00			800.00	5/13/2008	REG BOARD MEETING
MAY, WADE	15799	16-May				39.00	39.00	MAY	INTERNET
MAY, WADE	15799	13-Jun	101.00	300.00			401.00	5/19/2008	NEW WORLD/POWER SUPPLY
MAY, WADE	15799	13-Jun		800.00			800.00	6/9/2008	REG BOARD MEETING
MAY, WADE	15799	13-Jun		200.00			200.00	6/9/2008	OFFICIAL DUTY FEE
MAY, WADE	15799	13-Jun				39.00	39.00	JUN	INTERNET
MAY, WADE	15799	13-Jun	250.84	1,200.00			1,450.84	6/18/2008	CFC FORUM
MAY, WADE	15799	11-Jul		800.00			800.00	7/8/2008	REG BOARD MEETING
MAY, WADE	15799	11-Jul		200.00			200.00	7/8/2008	OFFICIAL DUTY FEE
MAY, WADE	15799	11-Jul				39.00	39.00	JUL	INTERNET
MAY, WADE	15799	11-Jul				1,938.55	1,938.55	6/18/2008	CFC FORUM
MAY, WADE	15799	8-Aug	117.00	800.00			917.00	8/12/2008	REG BOARD MEETING
MAY, WADE	15799	15-Aug		200.00			200.00	8/12/2008	OFFICIAL DUTY FEE
MAY, WADE	15799	15-Aug				39.00	39.00	AUG	INTERNET
MAY, WADE	15799	29-Aug		400.00			400.00	8/25/2008	SPECIAL BOARD MEETING
MAY, WADE	15799	29-Aug		800.00			917.00	9/9/2008	REG BOARD MEETING
MAY, WADE	15799	12-Sep	117.00	800.00			200.00	9/9/2008	OFFICIAL DUTY FEE
MAY, WADE	15799	12-Sep		200.00			39.00	SEP	INTERNET
MAY, WADE	15799	12-Sep	117.00	800.00			917.00	10/13/2008	REG BOARD MEETING
MAY, WADE	15799	17-Oct		200.00			200.00	10/13/2008	OFFICIAL DUTY FEE
MAY, WADE	15799	17-Oct				39.00	39.00	OCT	INTERNET
MAY, WADE	15799	17-Oct	117.00	300.00			417.00	9/30/2008	CEO SEARCH COMMITTEE
MAY, WADE	15799	17-Oct				106.61	106.61	10/13/2008	REG BOARD MEETING
MAY, WADE	15799	7-Nov	117.00	800.00			917.00	11/11/2008	REG BOARD MEETING
MAY, WADE	15799	14-Nov		200.00			200.00	11/11/2008	OFFICIAL DUTY FEE
MAY, WADE	15799	14-Nov				39.00	39.00	NOV	INTERNET
MAY, WADE	15799	14-Nov		800.00			123.63	11/11/2008	REG BOARD MEETING
MAY, WADE	15799	20-Nov				123.63	123.63	12/10/2008	REG BOARD MEETING
MAY, WADE	15799	12-Dec		800.00			800.00	12/10/2008	REG BOARD MEETING
MAY, WADE	15799	12-Dec		200.00			200.00	12/10/2008	OFFICIAL DUTY FEE
MAY, WADE	15799	12-Dec				39.00	39.00	DEC	INTERNET
MAY, WADE, Total			936.84	14,100.00		2,636.79	17,673.63		
RICE, WILLIAM	18036	14-Mar	78.27	800.00			878.27	3/11/2008	REG BOARD MEETING
RICE, WILLIAM	18036	14-Mar				39.95	39.95	MAR	INTERNET
RICE, WILLIAM	18036	11-Jan	78.28	800.00			878.28	1/8/2008	REG BOARD MEETING
RICE, WILLIAM	18036	11-Jan				39.95	39.95	JAN	INTERNET
RICE, WILLIAM	18036	22-Feb		800.00			800.00	2/12/2008	REG BOARD MEETING
RICE, WILLIAM	18036	22-Feb				39.95	39.95	FEB	INTERNET
RICE, WILLIAM	18036	11-Apr	78.27	800.00			878.27	4/8/2008	REG BOARD MEETING

2008 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
RICE, WILLIAM	RICE, WILLIAM	18036	11-Apr				39.95	39.95	APR	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	16-May	116.60	800.00			916.60	5/13/2008	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	16-May				39.95	39.95	MAY	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	13-Jun		800.00			800.00	6/9/2008	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	11-Jul		400.00			400.00	6/12/2007	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	11-Jul	90.68	800.00			890.68	7/8/2008	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	11-Jul				39.00	39.00	JUL	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	15-Aug	88.92	800.00			888.92	8/12/2008	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	15-Aug				39.95	39.95	AUG	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	29-Aug	95.94	400.00			495.94	8/25/2008	SPECIAL BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	12-Sep	95.94	800.00			895.94	9/9/2008	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	12-Sep				39.95	39.95	SEP	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	17-Oct	95.94	800.00			895.94	10/13/2008	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	17-Oct				39.95	39.95	OCT	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	17-Oct	95.94	300.00			395.94	10/8/2008	NEW WORLD/POWER SUPPLY
RICE, WILLIAM	RICE, WILLIAM	18036	14-Nov		800.00			800.00	11/1/2008	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	12-Dec	95.94	800.00			895.94	12/10/2008	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	12-Dec				39.95	39.95	DEC	INTERNET
RICE, WILLIAM Total				1,010.72	10,700.00		398.55	12,109.27		
ROSENBERGER, A L	ROSENBERGER, A L	10005	11-Jan	13.13	300.00	100.00		413.13	1/8/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	11-Jan		300.00	100.00		400.00	1/8/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	11-Jan				49.95	49.95	JAN	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	22-Feb				49.95	49.95	FEB	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	14-Mar	13.13	300.00	100.00		413.13	3/11/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	14-Mar		300.00	100.00		400.00	3/11/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	14-Mar				49.95	49.95	MAR	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	11-Apr	13.13	300.00	100.00		413.13	4/8/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	11-Apr		300.00	100.00		400.00	4/8/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	11-Apr				49.95	49.95	APR	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	16-May	13.13	300.00	100.00		413.13	5/13/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	16-May		300.00	100.00		400.00	5/13/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	16-May				49.95	49.95	MAY	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Jun	126.25	225.00	75.00		426.25	5/19/2008	NEW WORLD/POWER SUPPLY
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Jun	634.88	675.00	225.00		1,534.88	5/30/2008	ACES ANNUAL MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Jun	26.26	600.00	200.00		826.26	6/9/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Jun		300.00	100.00		400.00	6/9/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Jun				49.95	49.95	JUN	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Jun	15.21	300.00	100.00		415.21	7/8/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	11-Jul		300.00	100.00		400.00	7/8/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	11-Jul				49.95	49.95	JUL	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	15-Aug	15.21	300.00	100.00		415.21	8/12/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	15-Aug		300.00	100.00		400.00	8/12/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	15-Aug				49.95	49.95	AUG	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	29-Aug	15.21	300.00	100.00		415.21	8/25/2008	SPECIAL BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	12-Sep	146.25	300.00	100.00		546.25	9/9/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	12-Sep		300.00	100.00		400.00	9/9/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	12-Sep				49.95	49.95	DEC	INTERNET

2008 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
ROSENBERGER, A L	ROSENBERGER, A L	134232	12-Sep				49.95	49.95	SEP	INTERNET
ROSENBERGER, A L	GREEN, VALERIE	VISA	0908				123.63	123.63	9/9/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	135400	17-Oct	15.21	300.00	100.00		415.21	10/13/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	135400	17-Oct		300.00	100.00		400.00	10/13/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	135400	17-Oct				49.95	49.95	OCT	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	136343	14-Nov	292.50	600.00	200.00		1,092.50	11/11/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	136343	14-Nov		300.00	100.00		400.00	11/11/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	136343	14-Nov	150.93	225.00	75.00		450.93	11/6/2008	HOOSIER MEETING
ROSENBERGER, A L	ROSENBERGER, A L	136343	14-Nov				49.95	49.95	NOV	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	137280	12-Dec	146.25	300.00	100.00		546.25	12/10/2008	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	137280	12-Dec		300.00	100.00		400.00	12/10/2008	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	137280	12-Dec	146.25	225.00	75.00		446.25	DEC	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	137280	12-Dec	1,782.93	8,850.00	2,950.00	723.03	14,305.96	12/2/2008	HOOSIER MEETING
ROSENBERGER, A L Total										
SEXTON, RANDY	SEXTON, RANDY	128161	14-Mar	158.85	800.00			958.85	3/11/2008	REG BOARD MEETING
SEXTON, RANDY	SEXTON, RANDY	128161	14-Mar				17.00	17.00	MAR	INTERNET
SEXTON, RANDY	SEXTON, RANDY	126154	11-Jan	164.15	800.00			964.15	1/8/2008	REG BOARD MEETING
SEXTON, RANDY	HOMEWOOD SUITES	126461	18-Jan				106.61	106.61	1/8/2008	REG BOARD MEETING
SEXTON, RANDY	SEXTON, RANDY	127511	22-Feb	156.43	800.00			956.43	2/12/2008	REG BOARD MEETING
SEXTON, RANDY	SEXTON, RANDY	127511	22-Feb				17.00	17.00	FEB	INTERNET
SEXTON, RANDY	HOMEWOOD SUITES	127514	22-Feb				106.61	106.61	2/12/2008	REG BOARD MEETING
SEXTON, RANDY	SEXTON, RANDY	129082	11-Apr	140.77	800.00			940.77	4/8/2008	REG BOARD MEETING
SEXTON, RANDY	SEXTON, RANDY	129082	11-Apr				17.00	17.00	APR	INTERNET
SEXTON, RANDY	SEXTON, RANDY	129088	11-Apr				106.61	106.61	3/11/2008	REG BOARD MEETING
SEXTON, RANDY	HOMEWOOD SUITES	129367	18-Apr				117.96	117.96	4/8/2008	REG BOARD MEETING
SEXTON, RANDY	HOMEWOOD SUITES	130318	16-May	176.35	800.00			976.35	5/13/2008	REG BOARD MEETING
SEXTON, RANDY	SEXTON, RANDY	130318	16-May				17.00	17.00	MAY	INTERNET
SEXTON, RANDY	SEXTON, RANDY	131072	6-Jun	260.96	300.00			560.96	5/19/2008	NEW WORLD/POWER SUPPLY
SEXTON, RANDY	SEXTON, RANDY	131334	13-Jun	161.25	800.00			961.25	6/9/2008	REG BOARD MEETING
SEXTON, RANDY	SEXTON, RANDY	131334	13-Jun				17.00	17.00	JUN	INTERNET
SEXTON, RANDY	SEXTON, RANDY	132299	11-Jul		400.00			400.00	6/13/2006	REG BOARD MEETING
SEXTON, RANDY	HOMEWOOD SUITES	132304	11-Jul				106.61	106.61	5/13/2008	REG BOARD MEETING
SEXTON, RANDY	HOMEWOOD SUITES	132525	18-Jul				117.96	117.96	6/9/2008	REG BOARD MEETING
SEXTON, RANDY	SEXTON, RANDY	133453	15-Aug		1,600.00			1,600.00	NA	SEVERENCE BONUS
SEXTON, RANDY	FARMERS RECC	133659	22-Aug	1,218.76	7,100.00		3,494.52	3,494.52	4/2/2008	NRECA DIR CONFERENCE
SEXTON, RANDY Total										
SHEARER, WILLIAM	SHEARER, WILLIAM	128143	14-Mar	10.10	800.00			810.10	3/11/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	128143	14-Mar		400.00			400.00	3/11/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	126129	11-Jan	10.10	800.00			810.10	1/8/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	126129	11-Jan		400.00			400.00	1/8/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	127494	22-Feb		800.00			800.00	2/12/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	129065	11-Apr	10.10	800.00			810.10	4/8/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	129065	11-Apr		400.00			400.00	4/8/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	130291	16-May	10.10	800.00			810.10	5/13/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	130291	16-May		400.00			400.00	5/13/2008	OFFICIAL DUTY FEE

2008 DIRECTORS FEES & EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
SHEARER, WILLIAM	SHEARER, WILLIAM	131320	13-Jun	10.10	800.00			810.10	6/9/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	131320	13-Jun		200.00			200.00	6/9/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	132281	11-Jul	11.70	800.00			811.70	7/8/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	132281	11-Jul		200.00			200.00	7/8/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	133440	15-Aug	11.70	800.00			811.70	8/12/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	133440	15-Aug		200.00			200.00	8/12/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	133948	29-Aug	11.70	400.00			411.70	8/25/2008	SPECIAL BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	134412	12-Sep	11.70	800.00			811.70	9/9/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	134412	12-Sep		200.00			200.00	9/9/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	134652	19-Sep	11.70	300.00			311.70	9/3/2008	AUDIT COMMITTEE MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	134652	19-Sep		200.00			200.00	9/3/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	135521	17-Oct	11.70	800.00			811.70	10/13/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	135521	17-Oct		200.00			200.00	10/13/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	136508	14-Nov	23.40	800.00			823.40	11/11/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	136508	14-Nov		200.00			200.00	11/11/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	136508	14-Nov		200.00			200.00	11/11/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	137450	12-Dec	11.70	800.00			811.70	12/10/2008	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	137450	12-Dec		200.00			200.00	12/10/2008	OFFICIAL DUTY FEE
SHEARER, WILLIAM Total				155.80	13,700.00			13,855.80		
SHUFFETT, DONALD D	SHUFFETT, DONALD D	132320	11-Jul		400.00			400.00	6/10/2008	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	132320	11-Jul	131.04	800.00			931.04	7/8/2008	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	133462	15-Aug	162.08	600.00			762.08	7/31/2008	NEW DIRECTOR ORIENTATION
SHUFFETT, DONALD D	SHUFFETT, DONALD D	133462	15-Aug		800.00			800.00	8/12/2008	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	133980	29-Aug	19.89	400.00			419.89	8/25/2008	SPECIAL BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	134442	12-Sep	140.40	800.00			940.40	9/9/2008	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	135545	17-Oct	140.40	800.00			940.40	10/13/2008	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	136276	7-Nov		800.00	106.61		106.61	10/13/2008	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	136543	14-Nov	193.78	800.00			993.78	11/11/2008	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	136714	20-Nov		800.00		123.63	123.63	11/11/2008	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	137488	12-Dec	140.40	800.00			940.40	12/10/2008	REG BOARD MEETING
SHUFFETT, DONALD D Total				927.99	6,200.00		230.24	7,358.23		
STEPHENS, RICK	STEPHENS, RICK	125999	11-Jan		800.00			800.00	1/8/2008	REG BOARD MEETING
STEPHENS, RICK	STEPHENS, RICK	128492	28-Mar		16,000.00			16,000.00	NA	SEVERENCE BONUS
STEPHENS, RICK Total					16,800.00			16,800.00		
STRATTON, R WAYNE	STRATTON, R WAYNE	125995	11-Jan	73.23	400.00	400.00		873.23	1/8/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	125995	11-Jan		200.00	200.00		400.00	1/8/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	125995	11-Jan				21.95	21.95	JAN	INTERNET
STRATTON, R WAYNE	NRECA	126745	31-Jan		500.00		500.00	500.00	2/27/2008	NRECA ANNUAL MEETING
STRATTON, R WAYNE	NRECA	126961	8-Feb		755.00		755.00	755.00	4/2/2008	NRECA DIR CONFERENCE
STRATTON, R WAYNE	STRATTON, R WAYNE	127403	22-Feb		400.00	400.00		800.00	2/12/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	127403	22-Feb		200.00	200.00		400.00	2/12/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	127403	22-Feb		200.00		21.95	21.95	FEB	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	127839	22-Feb	194.44	450.00	450.00		1,094.44	2/25/2008	NRECA ANNUAL MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	128042	14-Mar	88.38	400.00	400.00		888.38	3/11/2008	REG BOARD MEETING

2008 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
STRATTON, R WAYNE	STRATTON, R WAYNE	128042	14-Mar		200.00	200.00		400.00	3/11/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	128042	14-Mar				21.95	21.95	MAR	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	128941	11-Apr	78.28	400.00	400.00		878.28	4/8/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	128941	11-Apr		200.00	200.00		400.00	4/8/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	128941	11-Apr				21.95	21.95	APR	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	129466	25-Apr	1,275.49	600.00	600.00		2,475.49	4/2/2008	NRECA DIR CONFERENCE
STRATTON, R WAYNE	STRATTON, R WAYNE	130181	16-May	1,109.05	450.00	450.00		2,009.05	5/7/2008	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	STRATTON, R WAYNE	130181	16-May	182.09	300.00	300.00		782.09	5/9/2008	ACES BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	130181	16-May	78.28	400.00	400.00		878.28	5/13/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	130181	16-May		200.00	200.00		400.00	5/13/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	130181	16-May				21.95	21.95	MAY	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	131211	13-Jun		400.00	400.00		800.00	6/9/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	131211	13-Jun		200.00	200.00		400.00	6/9/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	131438	20-Jun	126.25	300.00	300.00		726.25	5/30/2008	ACES ANNUAL MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	131438	20-Jun				21.95	21.95	JUN	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	131689	27-Jun	65.01	600.00	600.00		1,265.01	6/18/2008	CFC FORUM
STRATTON, R WAYNE	STRATTON, R WAYNE	132165	11-Jul	90.68	400.00	400.00		890.68	7/8/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	132165	11-Jul		200.00	200.00		400.00	7/8/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	132633	25-Jul	84.83	400.00	400.00	51.00	51.00	5/7/2008	CONGRESSIONAL BREAKFAST
STRATTON, R WAYNE	STRATTON, R WAYNE	133348	15-Aug		200.00	200.00		400.00	8/12/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	133348	15-Aug				21.95	21.95	AUG	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	133348	15-Aug	81.90	400.00	400.00		881.90	9/9/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	134300	12-Sep		200.00	200.00		400.00	9/9/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	134300	12-Sep				21.95	21.95	SEP	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	134300	12-Sep	123.57	600.00	600.00		1,323.57	9/22/2008	NRECA REGIONAL MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	134984	12-Sep	90.68	400.00	400.00		890.68	10/13/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	135457	17-Oct		200.00	200.00		400.00	10/13/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	135457	17-Oct				21.95	21.95	OCT	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	135457	17-Oct		400.00	400.00		800.00	11/11/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	136402	14-Nov		150.00	150.00		456.20	11/6/2008	HOOSIER MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	136620	20-Nov	156.20	150.00	150.00		488.37	11/7/2008	ACES MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	136620	20-Nov	188.37	150.00	150.00		21.95	NOV	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	136620	20-Nov		400.00	400.00		884.83	12/10/2008	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	137347	12-Dec	84.83	200.00	200.00		400.00	12/10/2008	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	137347	12-Dec				21.95	21.95	DEC	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	137347	12-Dec	84.83	150.00	150.00		384.83	12/2/2008	HOOSIER MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	137347	12-Dec		150.00	150.00		300.00	7/15/2008	HOOSIER MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	138214	9-Jan	4,256.39	10,900.00	10,900.00	1,547.45	27,603.84		
STRATTON, R WAYNE Total										
VICE, LONNIE	VICE, LONNIE	14248	11-Jan	35.35	400.00	400.00		835.35	1/8/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	14248	11-Jan				30.00	30.00	JAN	INTERNET
VICE, LONNIE	VICE, LONNIE	14248	22-Feb	35.35	150.00	150.00		335.35	2/1/2008	RATE DESIGN TASK FORCE
VICE, LONNIE	VICE, LONNIE	14248	22-Feb	75.75	150.00	150.00		375.75	2/4/2008	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	14248	22-Feb	35.35	400.00	400.00		835.35	2/12/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	14248	22-Feb				30.00	30.00	FEB	INTERNET
VICE, LONNIE	VICE, LONNIE	14248	14-Mar	35.35	400.00	400.00		835.35	3/11/2008	REG BOARD MEETING

2008 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
VICE, LONNIE	VICE, LONNIE	128108	14-Mar				30.00	30.00	MAR	INTERNET
VICE, LONNIE	VICE, LONNIE	129024	11-Apr	35.35	400.00	400.00		835.35	4/8/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	129024	11-Apr				30.00	30.00	APR	INTERNET
VICE, LONNIE	VICE, LONNIE	129024	11-Apr	18.18	150.00	150.00		318.18	3/18/2008	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	130262	16-May	1,212.71	450.00	450.00		2,112.71	5/7/2008	LEGISLATIVE CONFERENCE
VICE, LONNIE	VICE, LONNIE	130262	16-May	35.35	400.00	400.00		835.35	5/13/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	130262	16-May				30.00	30.00	MAY	INTERNET
VICE, LONNIE	VICE, LONNIE	131292	13-Jun	35.35	150.00	150.00		335.35	5/19/2008	NEW WORLD/POWER SUPPLY
VICE, LONNIE	VICE, LONNIE	131292	13-Jun	121.20	150.00	150.00		421.20	5/20/2008	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	131292	13-Jun	70.70	400.00	400.00		870.70	6/9/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	131292	13-Jun		200.00	200.00		400.00	6/9/2008	OFFICIAL DUTY FEE
VICE, LONNIE	VICE, LONNIE	131292	13-Jun				30.00	30.00	JUN	INTERNET
VICE, LONNIE	VICE, LONNIE	132248	11-Jul	35.35	150.00	150.00		335.35	6/12/2008	RATE DESIGN TASK FORCE
VICE, LONNIE	VICE, LONNIE	132248	11-Jul	1,174.99	600.00	600.00		2,374.99	6/18/2008	CFC FORUM
VICE, LONNIE	VICE, LONNIE	132248	11-Jul	35.35	150.00	150.00		335.35	6/27/2008	RATE DESIGN TASK FORCE
VICE, LONNIE	VICE, LONNIE	132248	11-Jul	40.95	400.00	400.00		840.95	7/8/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	132248	11-Jul				30.00	30.00	JUL	INTERNET
VICE, LONNIE	FLEMING-MASON EC	132697	25-Jul				570.41	570.41	5/7/2008	CONGRESSIONAL BREAKFAST
VICE, LONNIE	VICE, LONNIE	133416	15-Aug	140.40	150.00	150.00		440.40	7/15/2008	KAEC HOOSIER MEETING
VICE, LONNIE	VICE, LONNIE	133416	15-Aug	40.95	400.00	400.00		840.95	8/12/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	133416	15-Aug				30.00	30.00	AUG	INTERNET
VICE, LONNIE	VICE, LONNIE	133918	29-Aug	40.95	200.00	200.00		440.95	8/25/2008	SPECIAL BOARD MEETING
VICE, LONNIE	VICE, LONNIE	133918	29-Aug		200.00	200.00		400.00	8/25/2008	OFFICIAL DUTY FEE
VICE, LONNIE	VICE, LONNIE	134382	12-Sep	40.95	400.00	400.00		840.95	9/9/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	134382	12-Sep				30.00	30.00	SEP	INTERNET
VICE, LONNIE	VICE, LONNIE	135510	17-Oct	40.95	400.00	400.00		840.95	10/13/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	135510	17-Oct				30.00	30.00	OCT	INTERNET
VICE, LONNIE	VICE, LONNIE	135510	17-Oct	40.95	150.00	150.00		340.95	9/30/2008	CEO SEARCH COMMITTEE
VICE, LONNIE	VICE, LONNIE	135510	17-Oct	81.90	400.00	400.00		881.90	11/11/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	136476	14-Nov		200.00	200.00		400.00	11/11/2008	OFFICIAL DUTY FEE
VICE, LONNIE	VICE, LONNIE	136476	14-Nov				30.00	30.00	NOV	INTERNET
VICE, LONNIE	VICE, LONNIE	136476	14-Nov	281.47	150.00	150.00		581.47	11/6/2008	HOOSIER MEETING
VICE, LONNIE	VICE, LONNIE	136476	14-Nov	140.40	150.00	150.00		440.40	10/21/2008	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	136476	14-Nov		400.00	400.00		840.95	12/10/2008	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	137420	12-Dec	40.95	400.00	400.00		30.00	DEC	INTERNET
VICE, LONNIE	VICE, LONNIE	137420	12-Dec				30.00	30.00	DEC	INTERNET
VICE, LONNIE	VICE, LONNIE	137420	12-Dec	40.95	150.00	150.00		340.95	12/2/2008	HOOSIER MEETING
VICE, LONNIE	VICE, LONNIE	137420	12-Dec	484.47	300.00	300.00		1,084.47	11/17/2008	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	137893	26-Dec	140.40	150.00	150.00		440.40	12/16/2008	KAEC MEETING
VICE, LONNIE Total				4,588.32	8,900.00	8,900.00	930.41	23,318.73		

Grand Total

31,680.66	216,950.00	26,750.00	21,761.05	297,141.71
-----------	------------	-----------	-----------	------------

2009 DIRECTORS FEES & EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
ADAMS, MICHAEL	ADAMS, MICHAEL	138197	9-Jan	99.00	800.00			899.00	1/6/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	138197	9-Jan		200.00			200.00	1/6/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	139293	13-Feb	99.00	800.00			899.00	2/10/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	139293	13-Feb		200.00			200.00	2/10/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	140203	13-Mar		800.00			800.00	3/10/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	140203	13-Mar		200.00			200.00	3/10/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	141414	17-Apr	99.00	800.00			899.00	4/14/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	141414	17-Apr		200.00			200.00	4/14/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	141414	17-Apr		1,200.00			1,200.00	03/24-26/2009	NRECA DIRECTOR'S CONFERENCE
ADAMS, MICHAEL	ADAMS, MICHAEL	142387	15-May		800.00			800.00	5/12/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	142387	15-May		200.00			200.00	5/12/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	142387	15-May	121.00	1,200.00			1,321.00	04/27-30/2009	CEO SELECTION
ADAMS, MICHAEL	ADAMS, MICHAEL	143327	15-May	99.00	800.00			899.00	6/8/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	143327	15-May		200.00			200.00	6/8/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	EMBASSY SUITES	143327	12-Jun					541.02	14/27-5/02/2009	CEO SELECTION
ADAMS, MICHAEL	ADAMS, MICHAEL	144481	17-Jul		800.00			800.00	7/14/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	144481	17-Jul		200.00			200.00	7/14/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	145419	14-Aug	99.00	800.00			899.00	8/11/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	145419	14-Aug		200.00			200.00	8/11/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	145419	14-Aug		600.00			600.00	7/15-7/16/2009	HOOSIER MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	146381	11-Sep		800.00			800.00	9/8/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	146381	11-Sep		200.00			200.00	9/8/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	147612	16-Oct		800.00			800.00	10/13/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	147612	16-Oct		200.00			200.00	10/13/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	148691	13-Nov	99.00	800.00			899.00	11/10/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	148691	13-Nov		200.00			200.00	11/10/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	149369	4-Dec	99.00	800.00			899.00	12/11/2009	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	149369	4-Dec		200.00			200.00	12/11/2009	OFFICIAL DUTY FEE
ADAMS, MICHAEL Total				1,355.02	15,000.00	0.00	0.00	16,355.02		
BROWN, FRED M.	BROWN, FRED M.	138172	9-Jan		800.00			800.00	1/6/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	139272	13-Feb	41.80	800.00		74.19	915.99	2/10/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	139272	13-Feb				30.00	30.00	FEB	INTERNET
BROWN, FRED M.	BROWN, FRED M.	139272	13-Feb	41.80	300.00			341.80	2/5/2009	BID OPENINGS
BROWN, FRED M.	BROWN, FRED M.	140186	13-Mar	41.80	800.00			841.80	3/10/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	140186	13-Mar				30.00	30.00	MARCH	INTERNET
BROWN, FRED M.	BROWN, FRED M.	141390	17-Apr	41.80	800.00			841.80	4/14/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	141390	17-Apr				30.00	30.00	APRIL	INTERNET
BROWN, FRED M.	BROWN, FRED M.	141390	17-Apr		900.00			1,025.40	3/16,03/27,03/27	BID OPENINGS
BROWN, FRED M.	BROWN, FRED M.	142361	15-May	41.80	800.00			841.80	5/12/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	142361	15-May	55.00	1,200.00			1,255.00	04/27-30/2009	CEO SELECTION
BROWN, FRED M.	BROWN, FRED M.	142361	15-May				40.00	40.00	MAY	INTERNET
BROWN, FRED M.	BROWN, FRED M.	142361	15-May	41.80	300.00			341.80	4/21/2009	BID OPENINGS
BROWN, FRED M.	BROWN, FRED M.	143305	12-Jun	83.60	800.00			883.60	6/8/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	143305	12-Jun				40.00	40.00	JUN	INTERNET
BROWN, FRED M.	BROWN, FRED M.	143305	12-Jun	83.60	600.00			683.60	5/26-27/2009	BID OPENINGS
BROWN, FRED M.	EMBASSY SUITES	143613	19-Jun	541.02				541.02	14/27-5/02/2009	CEO SELECTION
BROWN, FRED M.	BROWN, FRED M.	144456	17-Jul	41.80	800.00			841.80	7/14/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	144456	17-Jul				40.00	40.00	JUL	INTERNET
BROWN, FRED M.	BROWN, FRED M.	144456	17-Jul	167.20	1,200.00			1,367.20	6/10-6/17/2009	BID OPENINGS
BROWN, FRED M.	BROWN, FRED M.	145401	14-Aug	41.80	800.00			841.80	8/11/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	145401	14-Aug				40.00	40.00	AUG	INTERNET
BROWN, FRED M.	BROWN, FRED M.	145401	14-Aug	77.00	300.00			377.00	7/17/2009	PSC MANAGEMENT AUDIT

2009 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
BROWN, FRED M.	BROWN, FRED M.	145642	20-Aug		600.00			600.00	7/15-7/16/2009	HOOSIER MEETING
BROWN, FRED M.	BROWN, FRED M.	145642	20-Aug	41.80	300.00			341.80	8/3/2009	BID OPENINGS
BROWN, FRED M.	BROWN, FRED M.	146358	11-Sep	41.80	800.00			841.80	9/8/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	146358	11-Sep				40.00	40.00	SEPT	INTERNET
BROWN, FRED M.	BROWN, FRED M.	147586	16-Oct	41.80	800.00			841.80	10/13/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	147586	16-Oct				40.00	40.00	OCT	INTERNET
BROWN, FRED M.	BROWN, FRED M.	147586	16-Oct		200.00			200.00	10/13/2009	OFFICIAL DUTY FEE
BROWN, FRED M.	BROWN, FRED M.	147586	16-Oct	41.80	600.00			641.80	10/5&6/2009	FUEL COMMITTEE FIELD TRIP
BROWN, FRED M.	BROWN, FRED M.	148672	13-Nov	41.80	300.00			341.80	10/26/2009	HOOSIER DISCUSSION
BROWN, FRED M.	BROWN, FRED M.	148672	13-Nov	41.80	300.00			341.80	11/2/2009	LIBERTY CONSULTING MTG
BROWN, FRED M.	BROWN, FRED M.	148672	13-Nov	41.80	800.00			841.80	11/10/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	148672	13-Nov				40.00	40.00	NOV	INTERNET
BROWN, FRED M.	BROWN, FRED M.	149348	4-Dec	83.60	800.00			883.60	12/1/2009	REG BOARD MEETING
BROWN, FRED M.	BROWN, FRED M.	149348	4-Dec				40.00	40.00	DEC	INTERNET
BROWN, FRED M.	BROWN, FRED M.	EXP	10-VISA	116.48				116.48	10/5/2009	FUEL COMMITTEE FIELD TRIP
BROWN, FRED M. Total				1,959.90	16,700.00	0.00	484.19	19,144.09		
DIVINE, DANIEL	DIVINE, DANIEL	138166	9-Jan	77.00	800.00			877.00	1/6/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	138166	9-Jan				53.47	53.47	JAN	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	139267	13-Feb	77.00	800.00			877.00	2/10/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	139267	13-Feb				45.00	45.00	FEB	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	140176	13-Mar	77.00	800.00			877.00	3/10/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	140176	13-Mar				40.00	40.00	MARCH	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	140347	13-Mar	112.29	800.00			112.29	2/10/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	141385	17-Apr	77.00	800.00			877.00	4/14/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	141385	17-Apr				44.97	44.97	APRIL	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	142354	15-May	77.00	800.00			877.00	5/12/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	142354	15-May	96.14	1,200.00			1,296.14	04/27-30/2009	CEO SELECTION
DIVINE, DANIEL	DIVINE, DANIEL	142354	15-May				44.97	44.97	MAY	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	143300	12-Jun	93.50	800.00			893.50	6/8/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	143300	12-Jun				44.98	44.98	JUN	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	143300	12-Jun	709.77	900.00			1,609.77	5/27-28/2009	ACES MEETING
DIVINE, DANIEL	DIVINE, DANIEL	143391	12-Jun	43.81				43.81	5/27-28/2009	ACES MEETING
DIVINE, DANIEL	DIVINE, DANIEL	143613	19-Jun	541.02	800.00			1,342.02	4/27-5/02/2009	CEO SELECTION
DIVINE, DANIEL	DIVINE, DANIEL	144448	17-Jul	77.00	800.00			877.00	7/14/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	144448	17-Jul				44.97	44.97	JUL	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	144879	24-Jul	112.29	800.00			914.58	6/8/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	145394	14-Aug	77.00	800.00			877.00	8/11/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	145394	14-Aug				44.97	44.97	AUG	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	146357	20-Aug	88.00	600.00			688.00	7/15-7/16/2009	HOOSIER MEETING
DIVINE, DANIEL	DIVINE, DANIEL	146351	11-Sep	77.00	800.00			877.00	9/8/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	146351	11-Sep				44.97	44.97	SEPT	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	147581	16-Oct	77.00	800.00			877.00	10/13/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	147581	16-Oct				44.97	44.97	OCT	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	148664	13-Nov	77.00	300.00			377.00	10/26/2009	HOOSIER DISCUSSION
DIVINE, DANIEL	DIVINE, DANIEL	148664	13-Nov	77.00	800.00			877.00	11/10/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	148664	13-Nov				44.97	44.97	NOV	INTERNET
DIVINE, DANIEL	DIVINE, DANIEL	148664	13-Nov	77.00	300.00			377.00	11/2/2009	LIBERTY CONSULTING MTG
DIVINE, DANIEL	DIVINE, DANIEL	149343	4-Dec	154.00	800.00			954.00	12/1/2009	REG BOARD MEETING
DIVINE, DANIEL	DIVINE, DANIEL	149343	4-Dec				45.00	45.00	DEC	INTERNET
DIVINE, DANIEL Total				2,874.82	12,900.00	0.00	543.24	16,318.06		
ESTES, TOM	ESTES, TOM	18423	9-Jan	77.00	800.00			877.00	1/6/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	18423	9-Jan				44.00	44.00	JAN	INTERNET

2009 DIRECTORS FEE EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
ESTES, TOM	ESTES, TOM	139444	13-Feb	77.00	300.00	500.00		877.00	2/10/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	139444	13-Feb				44.00	44.00	FEB	INTERNET
ESTES, TOM	ESTES, TOM	140356	13-Mar	77.00	300.00	500.00		877.00	3/10/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	140356	13-Mar				44.00	44.00	MARCH	INTERNET
ESTES, TOM	ESTES, TOM	141550	17-Apr	77.00	300.00	500.00		877.00	4/14/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	141550	17-Apr				44.00	44.00	APRIL	INTERNET
ESTES, TOM	ESTES, TOM	142512	15-May	77.00	300.00	500.00		877.00	5/12/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	142512	15-May	99.00	1,200.00			1,299.00	04/27-30/2009	CEO SELECTION
ESTES, TOM	ESTES, TOM	143483	12-Jun	77.00	300.00	500.00		877.00	MAY	INTERNET
ESTES, TOM	ESTES, TOM	143483	12-Jun				44.00	44.00	6/8/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	143483	12-Jun				44.00	44.00	JUN	INTERNET
ESTES, TOM	EMBASSY SUITES	143613	19-Jun	541.02				541.02	4/27-5/02/2009	CEO SELECTION
ESTES, TOM	ESTES, TOM	144637	17-Jul	71.50	300.00			371.50	7/7/2009	PSC MANAGEMENT AUDIT
ESTES, TOM	ESTES, TOM	144637	17-Jul	77.00	300.00	500.00		877.00	7/14/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	144637	17-Jul				44.00	44.00	JUL	INTERNET
ESTES, TOM	ESTES, TOM	145556	14-Aug	77.00	300.00	500.00		877.00	8/11/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	145556	14-Aug				50.00	50.00	AUG	INTERNET
ESTES, TOM	ESTES, TOM	146513	11-Sep	77.00	300.00	500.00		877.00	9/8/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	146513	11-Sep				50.00	50.00	SEPT	INTERNET
ESTES, TOM	ESTES, TOM	147743	16-Oct	77.00	300.00	500.00		877.00	10/13/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	147743	16-Oct				50.00	50.00	OCT	INTERNET
ESTES, TOM	ESTES, TOM	148838	13-Nov	77.00	300.00	500.00		877.00	11/10/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	148838	13-Nov				50.00	50.00	NOV	LIBERTY CONSULTING MTG
ESTES, TOM	ESTES, TOM	148838	13-Nov				50.00	50.00	NOV	INTERNET
ESTES, TOM	ESTES, TOM	149498	4-Dec	154.00	300.00	500.00		954.00	12/1/2009	REG BOARD MEETING
ESTES, TOM	ESTES, TOM	149498	4-Dec				50.00	50.00	DEC	INTERNET
ESTES, TOM Total				1,789.52	5,900.00	5,500.00	558.00	13,747.52		
GILBERT, E A	GILBERT, E A	138170	9-Jan	55.00	800.00			855.00	1/6/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	138170	9-Jan				44.95	44.95	JAN	INTERNET
GILBERT, E A	GILBERT, E A	139269	13-Feb	55.00	800.00			855.00	2/10/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	139269	13-Feb				44.95	44.95	FEB	INTERNET
GILBERT, E A	GILBERT, E A	140178	13-Mar	55.00	800.00			855.00	3/10/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	140178	13-Mar				44.95	44.95	MARCH	INTERNET
GILBERT, E A	GILBERT, E A	141387	17-Apr	55.00	800.00			855.00	4/14/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	141387	17-Apr				36.70	36.70	4/14/2009	COMPUTER INK & PAPER
GILBERT, E A	GILBERT, E A	141387	17-Apr				36.31	36.31	APRIL	INTERNET
GILBERT, E A	GILBERT, E A	141387	17-Apr	148.50	900.00			1,048.50	4/14/2009	CEO SELECTION
GILBERT, E A	GILBERT, E A	142356	15-May	55.00	800.00			855.00	5/12/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	142356	15-May	202.40	1,200.00			1,402.40	04/27-30/2009	CEO SELECTION
GILBERT, E A	GILBERT, E A	142356	15-May				34.98	34.98	MAY	INTERNET
GILBERT, E A	GILBERT, E A	143302	12-Jun	110.00	800.00			910.00	6/8/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	143302	12-Jun				41.32	41.32	5/27-28/2009	ACES MEETING
GILBERT, E A	GILBERT, E A	143302	12-Jun				41.32	41.32	JUN	INTERNET
GILBERT, E A	GILBERT, E A	144451	17-Jul	55.00	300.00			355.00	7/8/2009	PSC MANAGEMENT AUDIT
GILBERT, E A	GILBERT, E A	144451	17-Jul				38.90	38.90	7/14/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	144451	17-Jul				38.90	38.90	JUL	INTERNET
GILBERT, E A	GILBERT, E A	144451	17-Jul	55.00	800.00			855.00	8/11/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	145398	14-Aug				36.80	36.80	AUG	INTERNET
GILBERT, E A	GILBERT, E A	145398	14-Aug	55.00	800.00			855.00	9/8/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	146355	11-Sep				43.90	43.90	SEPT	INTERNET
GILBERT, E A	GILBERT, E A	146355	11-Sep	55.00	800.00			855.00	10/13/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	147582	16-Oct				39.29	39.29	10/13/2009	COMPUTER INK & PAPER
GILBERT, E A	GILBERT, E A	147582	16-Oct	55.00	800.00			855.00	10/13/2009	COMPUTER INK & PAPER

2009 DIRECTORS FEE EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
GILBERT, E A	GILBERT, E A	147582	16-Oct				36.80	36.80	OCT	INTERNET
GILBERT, E A	GILBERT, E A	148666	13-Nov	55.00	300.00			355.00	10/26/2009	HOOSIER DISCUSSION
GILBERT, E A	GILBERT, E A	148666	13-Nov	55.00	300.00			355.00	11/2/2009	LIBERTY CONSULTING MTG
GILBERT, E A	GILBERT, E A	148666	13-Nov	55.00	800.00			855.00	11/10/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	148666	13-Nov				36.80	36.80	NOV	INTERNET
GILBERT, E A	GILBERT, E A	148666	13-Nov	52.80	600.00			652.80	7/15&16/2009	HOOSIER MEETING
GILBERT, E A	GILBERT, E A	149345	4-Dec	110.00	800.00			910.00	12/1/2009	REG BOARD MEETING
GILBERT, E A	GILBERT, E A	149345	4-Dec				34.90	34.90	DEC	INTERNET
GILBERT, E A Total				2,176.78	14,100.00	0.00	551.55	16,828.33		
HAMPTON, ELBERT	HAMPTON, ELBERT	138348	9-Jan	107.25	800.00			907.25	1/6/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	139418	13-Feb	107.25	800.00			907.25	2/10/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	140323	13-Mar	107.25	800.00			907.25	3/10/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	140323	13-Mar	107.25	300.00			407.25	1/15/2009	BID OPENINGS
HAMPTON, ELBERT	HAMPTON, ELBERT	141524	17-Apr	107.25	800.00			907.25	4/14/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	142490	15-May	107.25	800.00			907.25	5/12/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	142490	15-May	124.85	1,200.00			1,324.85	04/27-30/2009	CEO SELECTION
HAMPTON, ELBERT	HAMPTON, ELBERT	143451	12-Jun	209.00	800.00			1,009.00	6/8/2009	REG BOARD MEETING
HAMPTON, ELBERT	EMBASSY SUITES	143613	19-Jun	541.02				541.02	14/27-5/02/200	CEO SELECTION
HAMPTON, ELBERT	HAMPTON, ELBERT	144606	17-Jul	107.25	800.00			907.25	7/14/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	144606	17-Jul	33.00	300.00			333.00	7/7/2009	PSC MANAGEMENT AUDIT
HAMPTON, ELBERT	HAMPTON, ELBERT	145525	14-Aug	107.25	800.00			907.25	8/11/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	146488	11-Sep	107.25	800.00			907.25	9/8/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	147714	16-Oct	107.25	800.00			907.25	10/13/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	148804	13-Nov	107.25	800.00			907.25	11/10/2009	REG BOARD MEETING
HAMPTON, ELBERT	HAMPTON, ELBERT	148804	13-Nov	107.25	300.00			407.25	11/2/2009	LIBERTY CONSULTING MTG
HAMPTON, ELBERT	HAMPTON, ELBERT	148804	13-Nov	107.25	300.00			407.25	10/26/2009	HOOSIER DISCUSSION
HAMPTON, ELBERT	HAMPTON, ELBERT	149473	4-Dec	104.50	800.00			904.50	12/1/2009	REG BOARD MEETING
HAMPTON, ELBERT Total				2,406.62	12,000.00	0.00	0.00	14,406.62		
HAWKINS, PAUL C	HAWKINS, PAUL C	138206	9-Jan	154.45	800.00			954.45	1/6/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	138206	9-Jan				23.45	23.45	JAN	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	139302	13-Feb	156.34	800.00			956.34	2/10/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	139302	13-Feb				23.45	23.45	FEB	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	139874	27-Feb	112.29				112.29	1/6/2009	REG BOARD MEETING
HAWKINS, PAUL C	HOMWOOD SUITES	139874	27-Feb	112.29				112.29	2/10/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	140209	13-Mar	145.29	800.00			945.29	3/10/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	140209	13-Mar				23.45	23.45	MARCH	INTERNET
HAWKINS, PAUL C	HOMWOOD SUITES	140570	20-Mar	112.29				112.29	3/10/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	141421	17-Apr	156.88	800.00			956.88	4/14/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	141778	24-Apr				23.45	23.45	APRIL	INTERNET
HAWKINS, PAUL C	HOMWOOD SUITES	142127	8-May	126.82				126.82	4/14/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	142602	20-May	229.95	1,200.00			1,429.95	04/27-30/2009	CEO SELECTION
HAWKINS, PAUL C	HAWKINS, PAUL C	142602	20-May	147.16	800.00			947.16	5/12/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	143005	29-May				23.45	23.45	MAY	INTERNET
HAWKINS, PAUL C	HOMWOOD SUITES	143337	12-Jun	112.29	800.00			1,122.29	5/12/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	143337	12-Jun	159.08				959.08	6/8/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	143391	12-Jun	8.25	600.00			608.25	5/27-28/2009	ACES MEETING
HAWKINS, PAUL C	SALT RIVER ELECTRIC	143613	19-Jun	43.91				43.91	5/27-28/2009	ACES MEETING
HAWKINS, PAUL C	EMBASSY SUITES	143811	26-Jun	541.02				541.02	14/27-5/02/200	CEO SELECTION
HAWKINS, PAUL C	FARMERS RECC	144487	17-Jul	415.28				415.28	5/27-28/2009	ACES MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	144487	17-Jul	140.80	800.00			940.80	7/14/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	144487	17-Jul				14.95	14.95	JUL	INTERNET

2009 DIRECTORS FEES & EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
HAWKINS, PAUL C	HAWKINS, PAUL C	144487	17-Jul	37.40	300.00			337.40	7/17/2009	PSC MANAGEMENT AUDIT
HAWKINS, PAUL C	HAWKINS, PAUL C	144750	24-Jul		300.00			300.00	5/28/2009	ACES CONFERENCE
HAWKINS, PAUL C	HAWKINS, PAUL C	144750	24-Jul	7.70	600.00			607.70	7/15-7/16/2009	HOOSIER MEETING
HAWKINS, PAUL C	HOMWOOD SUITES	144879	24-Jul	224.58				224.58	6/7-6/8/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	145425	14-Aug	146.17	800.00			946.17	8/11/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	145425	14-Aug				14.95	14.95	AUG	INTERNET
HAWKINS, PAUL C	HOMWOOD SUITES	145785	20-Aug	123.63	800.00			123.63	8/11/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	146389	11-Sep	149.71				949.71	9/8/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	146389	11-Sep				14.95	14.95	SEPT	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	146389	11-Sep	158.61	300.00			458.61	8/21/2009	BID OPENINGS
HAWKINS, PAUL C	HAWKINS, PAUL C	146389	11-Sep	145.86	300.00			445.86	9/2/2009	BID OPENINGS
HAWKINS, PAUL C	HOMWOOD SUITES	147269	2-Oct	112.29	300.00			112.29	9/8/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	147370	9-Oct	150.21	800.00			450.21	9/28/2009	BID OPENINGS
HAWKINS, PAUL C	HAWKINS, PAUL C	147616	16-Oct	140.80				940.80	10/13/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	147616	16-Oct				14.95	14.95	OCT	INTERNET
HAWKINS, PAUL C	HOMWOOD SUITES	147998	23-Oct	112.29				112.29	10/12/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	148407	6-Nov	140.80	300.00			440.80	10/26/2009	HOOSIER DISCUSSION
HAWKINS, PAUL C	HAWKINS, PAUL C	148407	6-Nov	152.86	300.00			452.86	11/2/2009	LIBERTY CONSULTING MTG
HAWKINS, PAUL C	HAWKINS, PAUL C	148407	6-Nov	150.85	300.00			450.85	10/22/2009	BID/NEGOTIATION MTG
HAWKINS, PAUL C	HAWKINS, PAUL C	148697	13-Nov	147.75	800.00			947.75	11/10/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	148697	13-Nov				14.95	14.95	NOV	INTERNET
HAWKINS, PAUL C	HOMWOOD SUITES	149017	20-Nov	112.29				112.29	11/10/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	149375	4-Dec	178.58	800.00			978.58	12/1/2009	REG BOARD MEETING
HAWKINS, PAUL C	HAWKINS, PAUL C	149375	4-Dec				14.95	14.95	DEC	INTERNET
HAWKINS, PAUL C	HAWKINS, PAUL C	17794	23-Dec	123.63				123.63	12/1/2009	REG BOARD MEETING
HAWKINS, PAUL C Total				5,390.40	14,400.00	0.00	221.90	20,012.30		
JOHNSON, J B	JOHNSON, J B	138382	9-Jan		800.00			800.00	1/6/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	139703	20-Feb		800.00			800.00	2/10/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	140576	20-Mar		800.00			800.00	3/10/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	141050	3-Apr	1,832.81	1,500.00			3,332.81	02/12-17/2009	WORKPLACE LAW SEMINAR
JOHNSON, J B	JOHNSON, J B	141548	17-Apr		800.00			800.00	4/14/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	142702	20-May		800.00			800.00	5/12/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	142781	22-May	211.27	900.00			1,111.27	04/27-30/2009	CEO SELECTION
JOHNSON, J B	JOHNSON, J B	142781	22-May	3,754.52				3,754.52	FEB	PSC MANAGEMENT AUDIT
JOHNSON, J B	JOHNSON, J B	143481	12-Jun		800.00			800.00	6/8/2009	REG BOARD MEETING
JOHNSON, J B	EMBASSY SUITES	143613	19-Jun	541.02				541.02	14/27-5/02/2001	CEO SELECTION
JOHNSON, J B	JOHNSON, J B	143664	19-Jun	375.00				375.00	MAY	LEGAL CONSULTING
JOHNSON, J B	JOHNSON, J B	145097	31-Jul		800.00			800.00	7/14/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	145097	31-Jul	1,597.12	1,200.00			2,797.12	6/15-6/18/2009	CFC CONFERENCE
JOHNSON, J B	JOHNSON, J B	145553	14-Aug		800.00			800.00	8/11/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	147032	24-Sep	99.00	800.00			899.00	9/8/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	147032	24-Sep	793.36				793.36	8/1/2009	LEGAL CONSULTING
JOHNSON, J B	JOHNSON, J B	147032	24-Sep	774.00				774.00	6/1/2009	LEGAL CONSULTING
JOHNSON, J B	JOHNSON, J B	147740	16-Oct		800.00			800.00	10/13/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	148834	13-Nov	637.50				637.50	SEPT	LEGAL CONSULTING
JOHNSON, J B	JOHNSON, J B	148834	13-Nov	1,260.50				1,260.50	OCT	LEGAL CONSULTING
JOHNSON, J B	JOHNSON, J B	148834	13-Nov		800.00			800.00	11/10/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	148834	13-Nov		800.00			800.00	12/1/2009	REG BOARD MEETING
JOHNSON, J B	JOHNSON, J B	149497	4-Dec	1,162.50				1,162.50	NOV	LEGAL CONSULTING
JOHNSON, J B	JOHNSON, J B	149794	11-Dec	2,662.50				2,662.50	DEC	LEGAL CONSULTING
JOHNSON, J B	JOHNSON, J B	150680	31-Dec							
JOHNSON, J B Total				15,701.10	13,200.00	0.00	0.00	28,901.10		
KINMAN, HOPE	KINMAN, HOPE	16949	9-Jan	26.40	480.00			826.40	1/6/2009	REG BOARD MEETING

2009 DIRECTORS FEES & EXPENSES

Ti.
prepared by D. Lunsford

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
KINMAN, HOPE	KINMAN, HOPE	138359	9-Jan				30.00	30.00	JAN	INTERNET
KINMAN, HOPE	KINMAN, HOPE	139426	13-Feb	26.40	480.00	320.00		826.40	2/10/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	140335	13-Mar	26.40	480.00	320.00		826.40	3/10/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	140335	13-Mar				30.00	30.00	MARCH	INTERNET
KINMAN, HOPE	KINMAN, HOPE	140335	13-Mar				30.00	30.00	FEB	INTERNET
KINMAN, HOPE	KINMAN, HOPE	141529	17-Apr	26.40	480.00	320.00		826.40	4/14/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	141529	17-Apr				30.00	30.00	APRIL	INTERNET
KINMAN, HOPE	KINMAN, HOPE	142499	15-May	99.00	480.00	320.00		899.00	5/12/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	142499	15-May	98.77	720.00	480.00		1,298.77	04/27-30/2009	CEO SELECTION
KINMAN, HOPE	KINMAN, HOPE	142499	15-May				30.00	30.00	MAY	INTERNET
KINMAN, HOPE	KINMAN, HOPE	143461	12-Jun	99.00	480.00	320.00		899.00	6/8/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	143461	12-Jun				30.00	30.00	JUN	INTERNET
KINMAN, HOPE	KINMAN, HOPE	143613	19-Jun	541.02				541.02	14/27-5/02/2009	CEO SELECTION
KINMAN, HOPE	EMBASSY SUITES	144613	17-Jul	36.30	180.00	120.00		336.30	7/9/2009	PSC MANAGEMENT AUDIT
KINMAN, HOPE	KINMAN, HOPE	144613	17-Jul	26.40	480.00	320.00		826.40	7/14/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	144613	17-Jul				30.00	30.00	JUL	INTERNET
KINMAN, HOPE	KINMAN, HOPE	145276	7-Aug	99.00	600.00			699.00	7/15-7/16/2009	HOOSIER MEETING
KINMAN, HOPE	OWEN ELECTRIC COOP	145276	7-Aug	1,118.35	1,200.00			2,318.35	6/15-6/18/2009	CFC CONFERENCE
KINMAN, HOPE	OWEN ELECTRIC COOP	145536	14-Aug	26.40	480.00	320.00		826.40	8/11/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	145536	14-Aug				30.00	30.00	AUG	INTERNET
KINMAN, HOPE	KINMAN, HOPE	146496	11-Sep	26.40	480.00	320.00		826.40	9/8/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	146496	11-Sep				30.00	30.00	SEPT	INTERNET
KINMAN, HOPE	KINMAN, HOPE	147725	16-Oct	26.40	480.00	320.00		826.40	10/13/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	147725	16-Oct				30.00	30.00	OCT	INTERNET
KINMAN, HOPE	KINMAN, HOPE	148818	13-Nov	99.00	180.00	120.00		399.00	10/26/2009	HOOSIER DISCUSSION
KINMAN, HOPE	KINMAN, HOPE	148818	13-Nov	26.40	180.00	120.00		326.40	11/2/2009	LIBERTY CONSULTING MTG
KINMAN, HOPE	KINMAN, HOPE	148818	13-Nov	99.00	480.00	320.00		899.00	11/10/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	148818	13-Nov				30.00	30.00	NOV	INTERNET
KINMAN, HOPE	KINMAN, HOPE	149481	4-Dec	125.40	480.00	320.00		925.40	12/1/2009	REG BOARD MEETING
KINMAN, HOPE	KINMAN, HOPE	149481	4-Dec				30.00	30.00	DEC	INTERNET
KINMAN, HOPE Total				2,652.44	8,820.00	4,680.00	360.00	16,512.44		
LONGMIRE, JIMMY	LONGMIRE, JIMMY	138182	9-Jan		800.00			800.00	1/6/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	139287	13-Feb	88.00	800.00			888.00	2/10/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	140197	13-Mar	88.00	800.00			888.00	3/10/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	141402	17-Apr	88.00	800.00			888.00	4/14/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	141402	17-Apr					1,200.00	03/24-26/2009	NRECA DIRECTOR'S CONFERENCE
LONGMIRE, JIMMY	SALT RIVER ELECTRIC	141701	24-Apr	992.17				992.17	03/24-26/2009	NRECA DIRECTOR'S CONFERENCE
LONGMIRE, JIMMY	NRECA	141832	24-Apr					795.00	03/24-26/2009	NRECA DIRECTOR'S CONFERENCE
LONGMIRE, JIMMY	LONGMIRE, JIMMY	142374	15-May	110.00	800.00			910.00	5/12/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	142374	15-May	66.00	1,200.00			1,266.00	04/27-30/2009	CEO SELECTION
LONGMIRE, JIMMY	SALT RIVER ELECTRIC	143125	5-Jun	13.53				13.53	4/27/2009	CEO SELECTION
LONGMIRE, JIMMY	LONGMIRE, JIMMY	143316	12-Jun	88.00	800.00			888.00	6/8/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	143316	12-Jun		900.00			900.00	5/27-28/2009	ACES MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	143391	12-Jun	509.72				509.72	5/27-28/2009	ACES MEETING
LONGMIRE, JIMMY	EMBASSY SUITES	143613	19-Jun	541.02				541.02	14/27-5/02/2009	CEO SELECTION
LONGMIRE, JIMMY	SALT RIVER ELECTRIC	143834	26-Jun	33.88				33.88	6/8/2009	REG BOARD MEETING
LONGMIRE, JIMMY	SALT RIVER ELECTRIC	144060	3-Jul	1,309.27				1,309.27	06/15-18/2009	CFC CONFERENCE
LONGMIRE, JIMMY	LONGMIRE, JIMMY	144468	17-Jul		1,200.00			1,200.00	6/15-6/18/2009	CFC CONFERENCE
LONGMIRE, JIMMY	LONGMIRE, JIMMY	144468	17-Jul	88.00	300.00			388.00	7/8/2009	PSC MANAGEMENT AUDIT
LONGMIRE, JIMMY	LONGMIRE, JIMMY	144468	17-Jul		800.00			800.00	7/14/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	144879	24-Jul	112.29				112.29	6/8/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	145654	20-Aug		600.00			600.00	7/15-7/16/2009	HOOSIER MEETING

2009 DIRECTORS FEJ EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	20-Aug	88.00	800.00			888.00	8/11/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	11-Sep	88.00	800.00			888.00	9/8/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	16-Oct	88.00	800.00			888.00	10/13/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	13-Nov	44.00	300.00			344.00	10/26/2009	HOOSIER DISCUSSION
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	13-Nov	44.00	300.00			344.00	11/2/2009	LIBERTY CONSULTING MTG
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	13-Nov		800.00			800.00	11/10/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	4-Dec	110.00	800.00			910.00	12/1/2009	REG BOARD MEETING
LONGMIRE, JIMMY	LONGMIRE, JIMMY	10952	11-Dec	146.68				146.68	12/1/2009	REG BOARD MEETING
LONGMIRE, JIMMY	WESLEY KIDD	EXP	10-VISA	116.48				116.48	10/5/2009	FUEL COMMITTEE FIELD TRIP
LONGMIRE, JIMMY Total				4,853.04	15,600.00	0.00	795.00	21,248.04		
MAY, WADE	MAY, WADE	15799	9-Jan		800.00			800.00	1/6/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	9-Jan		200.00			200.00	1/6/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	9-Jan				39.00	39.00	JAN	INTERNET
MAY, WADE	MAY, WADE	15799	13-Feb	110.00	800.00			910.00	2/10/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	13-Feb		200.00			200.00	2/10/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	13-Feb				39.00	39.00	FEB	INTERNET
MAY, WADE	HOMWOOD SUITES	15799	27-Feb	112.29				112.29	2/10/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	13-Mar	110.00	800.00			910.00	3/10/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	13-Mar		200.00			200.00	3/10/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	13-Mar				39.00	39.00	MARCH	INTERNET
MAY, WADE	MAY, WADE	15799	17-Apr	110.00	800.00			910.00	4/14/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	17-Apr		200.00			200.00	4/14/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	17-Apr				39.00	39.00	APRIL	INTERNET
MAY, WADE	MAY, WADE	15799	17-Apr		1,200.00			1,200.00	03/24-26/2009	NRECA DIRECTOR'S CONFERENCE
MAY, WADE	MAY, WADE	15799	17-Apr	126.50	900.00			1,026.50	3/31,04/01,04/C	CEO SELECTION
MAY, WADE	BIG SANDY RECC	15799	8-May	761.89				761.89	03/24-26/2009	NRECA DIRECTOR'S CONFERENCE
MAY, WADE	EMBASSY SUITES	15799	142448	370.89				370.89	4/2/2009	CEO SELECTION
MAY, WADE	MAY, WADE	15799	142480		800.00			800.00	5/12/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	142480		200.00			200.00	5/12/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	142480				39.00	39.00	MAY	INTERNET
MAY, WADE	MAY, WADE	15799	15-May	126.50	1,200.00			1,326.50	04/27-30/2009	CEO SELECTION
MAY, WADE	MAY, WADE	15799	15-May		800.00			800.00	6/8/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	15-May		200.00			200.00	6/8/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	12-Jun				39.00	39.00	JUN	INTERNET
MAY, WADE	MAY, WADE	15799	12-Jun					541.02	14/27-5/02/2009	CEO SELECTION
MAY, WADE	EMBASSY SUITES	15799	19-Jun	541.02				292.70	03/23-26/2009	NRECA DIRECTOR'S CONFERENCE
MAY, WADE	BIG SANDY RECC	15799	3-Jul	292.70				1,145.29	06/15-18/2009	CFC CONFERENCE
MAY, WADE	BIG SANDY RECC	15799	3-Jul	1,145.29				800.00	7/14/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	17-Jul		800.00			200.00	7/14/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	17-Jul		200.00			39.00	JUL	INTERNET
MAY, WADE	MAY, WADE	15799	17-Jul		1,200.00			1,200.00	6/15-6/18/2009	CFC CONFERENCE
MAY, WADE	MAY, WADE	15799	17-Jul		800.00			800.00	8/11/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	14-Aug		200.00			200.00	8/11/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	14-Aug				39.00	39.00	AUG	INTERNET
MAY, WADE	MAY, WADE	15799	14-Aug		600.00			600.00	7/15-7/16/2009	HOOSIER MEETING
MAY, WADE	MAY, WADE	15799	14-Aug		800.00			800.00	9/8/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	14-Aug		200.00			200.00	9/8/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	11-Sep				39.00	39.00	SEPT	INTERNET
MAY, WADE	MAY, WADE	15799	11-Sep		800.00			800.00	10/13/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	11-Sep		800.00			800.00	11/10/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	16-Oct		200.00			200.00	11/10/2009	LIBERTY CONSULTING MTG
MAY, WADE	MAY, WADE	15799	13-Nov					39.00	NOV	INTERNET
MAY, WADE	MAY, WADE	15799	13-Nov					39.00	NOV	INTERNET

2009 DIRECTORS FEES & EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
MAY, WADE	MAY, WADE	15799	13-Nov	300.00	300.00			300.00	10/26/2009	HOOSIER DISCUSSION
MAY, WADE	MAY, WADE	15799	13-Nov	300.00	300.00			300.00	11/2/2009	LIBERTY CONSULTING MTG
MAY, WADE	MAY, WADE	15799	4-Dec	110.00	800.00			910.00	12/1/2009	REG BOARD MEETING
MAY, WADE	MAY, WADE	15799	4-Dec		200.00			200.00	12/1/2009	OFFICIAL DUTY FEE
MAY, WADE	MAY, WADE	15799	4-Dec				39.00	39.00	DEC	INTERNET
MAY, WADE, Total				3,917.08	17,500.00	0.00	429.00	21,846.08		
RICE, WILLIAM	RICE, WILLIAM	18036	9-Jan	800.00	800.00			800.00	1/6/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	13-Feb	800.00	800.00			890.20	2/10/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	13-Feb	90.20			39.95	39.95	JAN	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	13-Mar	90.20	800.00			890.20	3/10/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	13-Mar				39.95	39.95	FEB	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	17-Apr	90.20	800.00			890.20	4/14/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	17-Apr				39.95	39.95	ARCH & APR	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	15-May	85.25	800.00			885.25	5/12/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	15-May	68.75	900.00			968.75	04/27-30/2009	CEO SELECTION
RICE, WILLIAM	RICE, WILLIAM	18036	15-May				39.95	39.95	MAY	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	12-Jun	95.94	800.00			895.94	6/8/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	12-Jun				39.95	39.95	JUN	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	19-Jun	541.02	800.00			541.02	14/27-5/02/2009	CEO SELECTION
RICE, WILLIAM	EMBASSY SUITES	144632	17-Jul	90.20	800.00			890.20	7/14/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	17-Jul				39.95	39.95	JUL	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	14-Aug	90.20	800.00			890.20	8/11/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	14-Aug				39.95	39.95	AUG	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	14-Aug	90.20	800.00			890.20	9/8/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	11-Sep				39.95	39.95	SEPT	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	11-Sep	22.00	600.00			622.00	10/5&6/2009	FUEL COMMITTEE FIELD TRIP
RICE, WILLIAM	RICE, WILLIAM	18036	16-Oct	85.25	800.00			885.25	10/13/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	16-Oct				39.95	39.95	OCT	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	13-Nov	85.25	800.00			885.25	11/10/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	13-Nov				39.95	39.95	NOV	INTERNET
RICE, WILLIAM	RICE, WILLIAM	18036	13-Nov	85.25	300.00			385.25	10/26/2009	HOOSIER DISCUSSION
RICE, WILLIAM	RICE, WILLIAM	18036	13-Nov	85.25	300.00			385.25	11/2/2009	LIBERTY CONSULTING MTG
RICE, WILLIAM	RICE, WILLIAM	18036	4-Dec		800.00			800.00	12/1/2009	REG BOARD MEETING
RICE, WILLIAM	RICE, WILLIAM	18036	10-VISA	116.48				116.48	10/5/2009	FUEL COMMITTEE FIELD TRIP
RICE, WILLIAM Total				1,811.64	11,700.00	0.00	399.50	13,911.14		
ROSENBERGER, A L	ROSENBERGER, A L	10005	9-Jan	137.50	300.00	100.00		537.50	1/6/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	9-Jan		300.00	100.00		400.00	1/6/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	9-Jan				49.95	49.95	JAN	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Feb	137.50	300.00	100.00		537.50	2/10/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Feb		300.00	100.00		400.00	2/10/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Feb				49.95	49.95	FEB	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Feb	64.90	225.00	75.00		364.90	1/22/2009	HOOSIER MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Feb		300.00	100.00		414.30	3/10/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Mar	14.30	300.00	100.00		400.00	3/10/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	13-Mar				49.95	49.95	MARCH	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	17-Apr	137.50	300.00	100.00		537.50	4/14/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	17-Apr				49.95	49.95	APRIL	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	10005	17-Apr		300.00	100.00		400.00	4/14/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	17-Apr	63.80	225.00	75.00		363.80	3/24/2009	HOOSIER MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	15-May	14.30	300.00	100.00		414.30	5/12/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	10005	15-May		300.00	100.00		400.00	5/12/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	10005	15-May				49.95	49.95	MAY	INTERNET

2009 DIRECTORS FEES & EXPENSES

<u>DIRECTOR</u>	<u>VENDOR</u>	<u>CHECK NUMBER</u>	<u>CHECK DATE</u>	<u>EXPENSE AMOUNT</u>	<u>FEES AMOUNT</u>	<u>DEFERRED COMP</u>	<u>MISC</u>	<u>TOTAL</u>	<u>MEETING DATE</u>	<u>MEETING DESCRIPTION</u>
ROSENBERGER, A L	ROSENBERGER, A L	142338	15-May	63.80	450.00	150.00		663.80	04/22-23/2009	HOOSIER MEETING
ROSENBERGER, A L	ROSENBERGER, A L	142338	15-May	114.40	900.00	300.00		1,314.40	04/27-30/2009	CEO SELECTION
ROSENBERGER, A L	ROSENBERGER, A L	143275	12-Jun	137.50	600.00	200.00		937.50	6/8/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	143275	12-Jun		300.00	100.00		400.00	6/8/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	143275	12-Jun	661.78	450.00	150.00	49.95	1,261.78	JUN	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	143275	12-Jun	541.02				541.02	5/27-28/2009	ACES MEETING
ROSENBERGER, A L	EMBASSY SUITES	143613	19-Jun	112.29				112.29	5/27-5/02/2009	CEO SELECTION
ROSENBERGER, A L	HOMWOOD SUITES	143661	19-Jun	112.29				112.29	6/8/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	144425	17-Jul	14.30	300.00	100.00		414.30	7/14/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	144425	17-Jul		300.00	100.00		400.00	7/14/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	144425	17-Jul				49.95	49.95	JUL	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	144425	17-Jul	53.90	225.00	75.00		353.90	6/25/2009	HOOSIER MEETING
ROSENBERGER, A L	ROSENBERGER, A L	144425	17-Jul	14.30	225.00	75.00		314.30	7/8/2009	PSC MANAGEMENT AUDIT
ROSENBERGER, A L	ROSENBERGER, A L	144689	24-Jul	14.30	300.00	100.00		414.30	8/11/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	145376	7-Aug	14.30	300.00	100.00		400.00	8/11/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	145376	7-Aug		300.00	100.00		400.00	8/11/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	145376	7-Aug				49.95	49.95	AUG	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	145376	7-Aug	66.00	450.00	150.00		666.00	7/15-7/16/2009	HOOSIER MEETING
ROSENBERGER, A L	ROSENBERGER, A L	146332	11-Sep	14.30	300.00	100.00		414.30	9/8/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	146332	11-Sep		300.00	100.00		400.00	9/8/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	146332	11-Sep				49.95	49.95	SEPT	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	147565	16-Oct	137.50	300.00	100.00		537.50	10/13/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	147565	16-Oct				49.95	49.95	OCT	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	147565	16-Oct		300.00	100.00		400.00	10/13/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	147565	16-Oct	137.50	150.00	150.00		437.50	10/7/2009	PSC MANAGEMENT AUDIT
ROSENBERGER, A L	ROSENBERGER, A L	148636	13-Nov	137.50	300.00	100.00		537.50	11/10/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	148636	13-Nov				49.95	49.95	NOV	INTERNET
ROSENBERGER, A L	ROSENBERGER, A L	148636	13-Nov		300.00	100.00		400.00	11/10/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	148636	13-Nov	137.50	225.00	75.00		437.50	11/2/2009	LIBERTY CONSULTING MTG
ROSENBERGER, A L	ROSENBERGER, A L	148636	13-Nov	137.50	225.00	75.00		437.50	10/26/2009	HOOSIER DISCUSSION
ROSENBERGER, A L	ROSENBERGER, A L	149326	4-Dec	275.00	600.00	200.00		1,075.00	12/1/2009	REG BOARD MEETING
ROSENBERGER, A L	ROSENBERGER, A L	149326	4-Dec		300.00	100.00		400.00	12/1/2009	OFFICIAL DUTY FEE
ROSENBERGER, A L	ROSENBERGER, A L	149326	4-Dec				49.95	49.95	DEC	INTERNET
ROSENBERGER, A L Total				3,340.19	11,550.00	3,950.00	599.40	19,439.59		
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	9-Jan	11.00	800.00			811.00	1/6/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	9-Jan		200.00			200.00	1/6/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	13-Feb	11.00	800.00			811.00	2/10/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	13-Feb		200.00			200.00	2/10/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	13-Feb		200.00			200.00	2/10/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	13-Mar	11.00	800.00			811.00	3/10/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	13-Mar		200.00			200.00	3/10/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	13-Mar		200.00			200.00	3/10/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	17-Apr	11.00	800.00			811.00	4/14/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	17-Apr		200.00			200.00	4/14/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	17-Apr		200.00			200.00	4/14/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	15-May	11.00	800.00			811.00	5/12/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	15-May		400.00			400.00	5/12/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	15-May	134.75	1,200.00			1,334.75	04/27-30/2009	CEO SELECTION
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	15-May		800.00			822.00	6/8/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	12-Jun	22.00	400.00			400.00	6/8/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	12-Jun		400.00			400.00	6/8/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	17-Jul	11.00	300.00			311.00	6/18/2009	PSC MANAGEMENT AUDIT
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	17-Jul		1,200.00			1,211.00	7/14/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	16348	14-Aug	126.50	600.00			726.50	7/15-7/16/2009	HOOSIER MEETING

2009 DIRECTORS FEES & EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
SHEARER, WILLIAM	SHEARER, WILLIAM	145526	14-Aug	11.00	1,000.00			1,011.00	8/11/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	146489	11-Sep	11.00	800.00			811.00	9/8/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	146489	11-Sep	400.00	400.00			400.00	9/8/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	147715	16-Oct	11.00	800.00			811.00	10/13/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	147715	16-Oct	400.00	400.00			400.00	10/13/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM	SHEARER, WILLIAM	148805	13-Nov	11.00	1,000.00			1,011.00	11/10/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	148805	13-Nov	11.00	300.00			311.00	10/26/2009	HOOSIER DISCUSSION
SHEARER, WILLIAM	SHEARER, WILLIAM	148805	13-Nov	11.00	300.00			311.00	11/2/2009	LIBERTY CONSULTING MTG
SHEARER, WILLIAM	SHEARER, WILLIAM	149474	4-Dec	22.00	800.00			822.00	12/1/2009	REG BOARD MEETING
SHEARER, WILLIAM	SHEARER, WILLIAM	149474	4-Dec	200.00	200.00			200.00	12/1/2009	OFFICIAL DUTY FEE
SHEARER, WILLIAM Total				448.25	16,300.00	0.00	0.00	16,748.25		
SHUFFETT, DONALD D	SHUFFETT, DONALD D	138391	9-Jan	18.70	800.00			818.70	1/6/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	139449	13-Feb	132.00	800.00			932.00	2/10/2009	REG BOARD MEETING
SHUFFETT, DONALD D	CLAUDIA EMBS	03-VISA	24-Feb	162.41				162.41	03/23-26/2009	NRECA DIRECTOR'S CONFERENCE
SHUFFETT, DONALD D	SALT RIVER ELECTRIC	140048	6-Mar	283.70				283.70	03/23-26/2009	NRECA DIRECTOR'S CONFERENCE
SHUFFETT, DONALD D	SHUFFETT, DONALD D	140362	13-Mar	132.00	800.00			932.00	3/10/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	140362	13-Mar				29.95	29.95	MARCH	INTERNET
SHUFFETT, DONALD D	SHUFFETT, DONALD D	141553	17-Apr	549.34	1,200.00			1,749.34	03/24-26/2009	NRECA DIRECTOR'S CONFERENCE
SHUFFETT, DONALD D	SHUFFETT, DONALD D	141553	17-Apr	132.00	800.00			932.00	4/14/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	141553	17-Apr				29.95	29.95	APRIL	INTERNET
SHUFFETT, DONALD D	NRECA	141832	24-Apr				795.00	795.00	03/24-26/2009	NRECA DIRECTOR'S CONFERENCE
SHUFFETT, DONALD D	SHUFFETT, DONALD D	142515	15-May	123.20	800.00			923.20	5/12/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	142515	15-May	67.36	1,200.00			1,267.36	04/27-30/2009	CEO SELECTION
SHUFFETT, DONALD D	SALT RIVER ELECTRIC	143391	12-Jun	43.81				43.81	5/27-28/2009	ACES MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	143486	12-Jun	132.00	800.00			932.00	6/8/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	143486	12-Jun				29.95	29.95	JUN	INTERNET
SHUFFETT, DONALD D	SHUFFETT, DONALD D	143486	12-Jun	552.05	900.00			1,452.05	5/27-28/2009	ACES MEETING
SHUFFETT, DONALD D	EMBASSY SUITES	143613	19-Jun	541.02				541.02	14/27-5/02/2001	CEO SELECTION
SHUFFETT, DONALD D	CLAUDIA EMBS (DELTA	06-VISA	24-Jun	261.90				261.90	06/15-18/2009	CFC CONFERENCE
SHUFFETT, DONALD D	SHUFFETT, DONALD D	144641	17-Jul	1,344.08	1,500.00			2,844.08	6/15-6/19/2009	CFC CONFERENCE
SHUFFETT, DONALD D	SHUFFETT, DONALD D	144641	17-Jul	18.70	300.00			318.70	7/8/2009	PSC MANAGEMENT AUDIT
SHUFFETT, DONALD D	SHUFFETT, DONALD D	144641	17-Jul	18.70	800.00			818.70	7/14/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	144641	17-Jul				29.95	29.95	JUL	INTERNET
SHUFFETT, DONALD D	HOMWOOD SUITES	144879	24-Jul	112.29				112.29	6/8/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	145561	14-Aug	110.00	600.00			710.00	7/15-7/16/2009	HOOSIER MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	145561	14-Aug	18.70	800.00			818.70	8/11/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	145561	14-Aug				34.95	34.95	AUG	INTERNET
SHUFFETT, DONALD D	SHUFFETT, DONALD D	146516	11-Sep	18.70	800.00			818.70	9/8/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	146516	11-Sep				34.95	34.95	SEPT	INTERNET
SHUFFETT, DONALD D	SHUFFETT, DONALD D	147746	16-Oct	132.00	800.00			932.00	10/13/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	147746	16-Oct				39.95	39.95	OCT	INTERNET
SHUFFETT, DONALD D	SHUFFETT, DONALD D	148842	13-Nov	132.00	800.00			932.00	11/10/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	148842	13-Nov	132.00	300.00			432.00	10/26/2009	HOOSIER DISCUSSION
SHUFFETT, DONALD D	SHUFFETT, DONALD D	148842	13-Nov	132.00	300.00			432.00	11/2/2009	LIBERTY CONSULTING MTG
SHUFFETT, DONALD D	SHUFFETT, DONALD D	148842	13-Nov				34.95	34.95	NOV	INTERNET
SHUFFETT, DONALD D	SHUFFETT, DONALD D	149503	4-Dec	264.00	800.00			1,064.00	12/1/2009	REG BOARD MEETING
SHUFFETT, DONALD D	SHUFFETT, DONALD D	149503	4-Dec				34.95	34.95	DEC	INTERNET
SHUFFETT, DONALD D Total				5,564.66	15,900.00	0.00	1,094.55	22,559.21		
STRATTON, R WAYNE	STRATTON, R WAYNE	138214	9-Jan	85.25	400.00	400.00		885.25	1/6/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	138214	9-Jan	200.00	200.00	200.00		400.00	1/6/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	138214	9-Jan				21.95	21.95	JAN	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	138214	9-Jan		150.00	150.00		300.00	7/15/2008	KAEC Hoosier Mtg

2009 DIRECTORS FEF EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
STRATTON, R WAYNE	STRATTON, R WAYNE	139309	13-Feb	79.75	400.00	400.00		879.75	2/10/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	139309	13-Feb		200.00	200.00		400.00	2/10/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	139309	13-Feb				21.95	21.95	FEB	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	139309	13-Feb		150.00	150.00		300.00	1/22/2009	HOOSIER MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	139780	27-Feb		600.00	600.00		1,200.00	02/15-18/2009	NRECA ANNUAL MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	140215	13-Mar	79.75	400.00	400.00		879.75	3/10/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	140215	13-Mar		200.00	200.00		400.00	3/10/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	140215	13-Mar				21.95	21.95	MARCH	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	140215	13-Mar	79.75	400.00	400.00		879.75	4/14/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	141428	17-Apr		200.00	200.00		400.00	4/14/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	141428	17-Apr		150.00	150.00		300.00	3/24/2009	HOOSIER MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	141428	17-Apr				21.95	21.95	APRIL	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	142131	8-May	123.30	300.00	300.00		723.30	04/22-23/2009	HOOSIER MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	142131	8-May	96.81	150.00	150.00		396.81	4/24/2009	ACES MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	142131	8-May	189.20	600.00	600.00		1,389.20	04/27-30/2009	CEO SELECTION
STRATTON, R WAYNE	STRATTON, R WAYNE	142396	15-May	79.75	400.00	400.00		879.75	5/12/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	142396	15-May		200.00	200.00		400.00	5/12/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	142396	15-May				21.95	21.95	MAY	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	142396	15-May	1,271.43	450.00	450.00		2,171.43	05/04-6/2009	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	STRATTON, R WAYNE	143342	12-Jun	159.50	400.00	400.00		959.50	6/8/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	143342	12-Jun		200.00	200.00		400.00	6/8/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	143342	12-Jun				21.95	21.95	JUN	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	143342	12-Jun	184.50	150.00	150.00		484.50	5/27/2009	HOOSIER MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	143342	12-Jun	394.14	300.00	300.00		994.14	5/27-28/2009	ACES MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	144036	30-Jun	96.28	600.00	600.00		1,296.28	06/15-18/2009	CFC CONFERENCE
STRATTON, R WAYNE	KY ASSOCIATION OF ELI	144231	10-Jul	54.00				54.00	5/6/2009	CONGRESSIONAL BREAKFAST
STRATTON, R WAYNE	STRATTON, R WAYNE	144493	17-Jul	74.25	400.00	400.00		874.25	7/14/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	144493	17-Jul		200.00	200.00		400.00	7/14/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	144493	17-Jul				21.95	21.95	JUL	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	145430	14-Aug	74.25	400.00	400.00		874.25	8/11/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	145430	14-Aug		200.00	200.00		400.00	8/11/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	145430	14-Aug				21.95	21.95	AUG	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	145674	20-Aug	308.07	300.00	300.00		908.07	8/13-8/14/2009	ACES MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	146393	11-Sep	74.25	400.00	400.00		874.25	9/8/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	146393	11-Sep		200.00	200.00		400.00	9/8/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	146393	11-Sep				21.95	21.95	SEPT	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	147622	16-Oct	74.25	400.00	400.00		874.25	10/13/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	147622	16-Oct				21.95	21.95	OCT	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	147622	16-Oct		200.00	200.00		400.00	10/13/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	147622	16-Oct	70.81	300.00	300.00		670.81	1/29-10/01/200	NRECA REGIONAL MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	148411	6-Nov	74.25	150.00	150.00		374.25	11/2/2009	LIBERTY CONSULTING MTG
STRATTON, R WAYNE	STRATTON, R WAYNE	148411	6-Nov	319.54	300.00	300.00		919.54	10/29&30/2009	ACES BD MTG
STRATTON, R WAYNE	STRATTON, R WAYNE	148703	13-Nov	74.25	400.00	400.00		874.25	11/10/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	148703	13-Nov		200.00	200.00		400.00	11/10/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	148703	13-Nov				21.95	21.95	NOV	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	149381	4-Dec	148.50	400.00	400.00		948.50	12/1/2009	REG BOARD MEETING
STRATTON, R WAYNE	STRATTON, R WAYNE	149381	4-Dec		200.00	200.00		400.00	12/1/2009	OFFICIAL DUTY FEE
STRATTON, R WAYNE	STRATTON, R WAYNE	149381	4-Dec				21.95	21.95	DEC	INTERNET
STRATTON, R WAYNE	STRATTON, R WAYNE	149381	4-Dec	4,265.83	11,850.00	11,850.00	263.40	28,229.23		
STRATTON, R WAYNE Total				4,265.83	11,850.00	11,850.00	263.40	28,229.23		
VICE, LONNIE	VICE, LONNIE	138314	9-Jan	38.50	400.00	400.00		838.50	1/6/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	138314	9-Jan				30.00	30.00	JAN	INTERNET
VICE, LONNIE	VICE, LONNIE	14248	13-Feb	38.50	400.00	400.00		838.50	2/10/2009	REG BOARD MEETING

2009 DIRECTORS FEE EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
VICE, LONNIE	VICE, LONNIE	139386	13-Feb	139.80	150.00	150.00	30.00	30.00	FEB	INTERNET
VICE, LONNIE	VICE, LONNIE	139386	13-Feb	132.00	150.00	150.00		439.80	1/20/2009	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	139386	13-Feb	38.50	400.00	400.00		432.00	1/22/2009	HOOSIER MEETING
VICE, LONNIE	VICE, LONNIE	140293	13-Mar		400.00	400.00		838.50	3/10/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	140293	13-Mar		150.00	150.00	30.00	30.00	MARCH	INTERNET
VICE, LONNIE	VICE, LONNIE	140740	27-Mar	38.50	400.00	400.00		300.00	2/14-18/2009	NRECA ANNUAL MEETING
VICE, LONNIE	VICE, LONNIE	141494	17-Apr		400.00	400.00		838.50	4/14/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	141494	17-Apr	132.00	150.00	150.00	30.00	30.00	APRIL	INTERNET
VICE, LONNIE	VICE, LONNIE	141494	17-Apr	135.30	150.00	150.00		432.00	3/17/2009	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	141494	17-Apr	125.40	450.00	450.00		435.30	3/24/2009	HOOSIER MEETING
VICE, LONNIE	VICE, LONNIE	141494	17-Apr	123.63	450.00	450.00		1,025.40	3/31.04/01.04/C	CEO SELECTION
VICE, LONNIE	EMBASSY SUITES	142448	15-May	66.00	450.00	450.00		123.63	4/2/2009	CEO SELECTION
VICE, LONNIE	VICE, LONNIE	142459	15-May	135.85	300.00	300.00		966.00	04/27-30/2009	CEO SELECTION
VICE, LONNIE	VICE, LONNIE	142459	15-May	38.50	400.00	400.00		735.85	04/22-23/2009	HOOSIER MEETING
VICE, LONNIE	VICE, LONNIE	142459	15-May		400.00	400.00		838.50	5/12/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	142459	15-May	77.00	400.00	400.00	30.00	30.00	MAY	INTERNET
VICE, LONNIE	VICE, LONNIE	143421	12-Jun		400.00	400.00		877.00	6/8/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	143421	12-Jun	19.80	150.00	150.00	30.00	30.00	JUN	INTERNET
VICE, LONNIE	VICE, LONNIE	143421	12-Jun	545.53	150.00	150.00		319.80	5/19/2009	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	143421	12-Jun	541.02	600.00	600.00		845.53	5/27/2009	HOOSIER MEETING
VICE, LONNIE	EMBASSY SUITES	143613	19-Jun	255.19	400.00	400.00		541.02	14/27-5/02/2001	CEO SELECTION
VICE, LONNIE	CLAUDIA EMBS (WESTIN	06-VISA	24-Jun	38.50	400.00	400.00		255.19	5/27-28/2009	ACES MEETING
VICE, LONNIE	VICE, LONNIE	144575	17-Jul		400.00	400.00	30.00	838.50	7/14/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	144575	17-Jul	138.60	150.00	150.00		30.00	JUL	INTERNET
VICE, LONNIE	VICE, LONNIE	144575	17-Jul	38.50	150.00	150.00		438.60	6/25/2009	HOOSIER MEETING
VICE, LONNIE	VICE, LONNIE	144575	17-Jul	1,105.58	600.00	600.00		338.50	7/9/2009	PSC MANAGEMENT AUDIT
VICE, LONNIE	VICE, LONNIE	144575	17-Jul	282.99	400.00	400.00		2,305.58	6/15-6/18/2009	CFC CONFERENCE
VICE, LONNIE	FLEMING-MASON ENER	144779	24-Jul	38.50	400.00	400.00		282.99	6/15-6/18/2009	CFC CONFERENCE
VICE, LONNIE	VICE, LONNIE	145497	14-Aug		400.00	400.00	30.00	838.50	8/11/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	145497	14-Aug	135.85	300.00	300.00		30.00	AUG	INTERNET
VICE, LONNIE	VICE, LONNIE	145497	14-Aug	134.20	150.00	150.00		735.85	7/15-7/16/2009	HOOSIER MEETING
VICE, LONNIE	VICE, LONNIE	145497	14-Aug	38.50	400.00	400.00		434.20	7/21/2009	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	146462	11-Sep		400.00	400.00		838.50	9/8/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	146462	11-Sep	38.50	400.00	400.00	30.00	30.00	SEPT	INTERNET
VICE, LONNIE	VICE, LONNIE	147690	16-Oct	38.50	400.00	400.00		838.50	10/13/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	147690	16-Oct		400.00	400.00	30.00	30.00	OCT	INTERNET
VICE, LONNIE	VICE, LONNIE	147690	16-Oct	134.20	150.00	150.00		434.20	9/15/2009	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	147690	16-Oct	38.50	150.00	150.00		338.50	10/7/2009	PSC MANAGEMENT AUDIT
VICE, LONNIE	VICE, LONNIE	148780	13-Nov	38.50	400.00	400.00		838.50	11/10/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	148780	13-Nov		150.00	150.00	30.00	30.00	NOV	INTERNET
VICE, LONNIE	VICE, LONNIE	148780	13-Nov	35.20	150.00	150.00		335.20	10/20/2009	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	148780	13-Nov	38.50	150.00	150.00		338.50	10/26/2009	HOOSIER DISCUSSION
VICE, LONNIE	VICE, LONNIE	148780	13-Nov	38.50	150.00	150.00		338.50	11/2/2009	LIBERTY CONSULTING MTG
VICE, LONNIE	VICE, LONNIE	149453	4-Dec	77.00	400.00	400.00		877.00	12/1/2009	REG BOARD MEETING
VICE, LONNIE	VICE, LONNIE	149453	4-Dec		300.00	300.00	30.00	30.00	DEC	INTERNET
VICE, LONNIE	VICE, LONNIE	149453	4-Dec	468.74	150.00	150.00		1,068.74	11/16&17/2005	KAEC MEETING
VICE, LONNIE	VICE, LONNIE	149453	4-Dec	38.50	150.00	150.00		338.50	11/18/2009	MTG W/ NRECA REP
VICE, LONNIE	VICE, LONNIE	149453	4-Dec	5,518.38	9,600.00	9,600.00	360.00	25,078.38		
Grand Total				66,025.67	223,020.00	35,580.00	6,659.73	331,285.40		

VICE, LONNIE Total

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 111

JULY 6, 1979

COMPENSATION OF DIRECTORS

I. OBJECTIVE

To provide fair and equitable compensation for members of the Board of Directors ("Board") of East Kentucky Power Cooperative ("EKPC") for preparation for and attendance at Board, committee, member, and other approved meetings.

II. CONTENT

- A. Per diem of \$400 plus travel from the Director's home and out-of-pocket expenses, will be paid to Directors when attending Board and committee meetings. Per diem of \$300 plus travel from the Director's home and out-of-pocket expenses will be paid to Directors when attending member or other EKPC meetings on official business. Unexcused absences of more than two (2) days per year from Board meetings, which period will commence at EKPC's annual meeting, shall require Board officers' approval of the reasons for being absent. If the Board changes regular meeting dates or if a Director is at approved training or seminars, these will be considered as excused absences for any director with a conflict. However, notwithstanding anything stated herein to the contrary, except for the unexcused absence provision stated hereinabove, a Director shall be compensated a *minimum of \$800 per month plus expenses.*
- B. The per diem of \$300 will be paid for travel during the day preceding the meeting and for travel the day following the meeting if such travel is required due to the meeting schedule, except that per diem will not be paid for travel to and from Board and committee meetings the day preceding and following Board and committee meetings. Expenses will be paid for such travel.
- C. The following is a list of the reimbursable and non-reimbursable expenses:

Reimbursed Expenses:

- * Per diem is paid for travel the day preceding and the day following a meeting other than a Board and committee meeting, if such is required due to the meeting schedule.
- * Hotel services as indicated:
 - * Parking or valet parking
 - * Phone calls--necessary and reasonable
 - * Room service
 - * *Hotel safes (for valuables)*

POLICY NO. 111

-2-

JULY 6, 1979

Non-Reimbursed Expenses:

- * Per diem will not be paid for travel to and from Board and committee meetings, although expenses will be paid for such travel.
- * Spouse's or any other person's expenses other than Director's own
- * Bar/Alcohol
- * Movies
- * Laundry
- * Health Club/Gym
- * Newspapers
- * Snacks
- * Personal hygiene items
- * Outside lunch on a day EKPC provides lunch

Directors and officers shall be reimbursed for all reimbursable expenses for attendance at such meetings upon submission of a detailed expense account, with receipts attached as appropriate. Such expense accounts will be reviewed by the Secretary-Treasurer on a quarterly basis, with a written report to the Board. No expenses will be paid for spouses of Directors accompanying them to meetings. Travel shall be reimbursed on the following basis:

1. If commercial air travel is available, then without regard to the mode actually used, reimbursement shall be for the expenses actually incurred in an amount not to exceed round trip air coach fare, if the same is available; otherwise, first class fare, plus cost of transportation to and from airport and other expenses attendant to air travel.
 2. If commercial air travel is not available, then the Director or officer shall select the means of travel, which in his judgment is the most satisfactory under the circumstances, giving due consideration to factors of time and cost. Reimbursement shall be for actual expenses incurred.
 3. Mileage reimbursement, plus toll costs, for use of personal automobile shall be at the rate allowed by the IRS for tax deductions to be effective immediately upon notification that the IRS rates have changed. In those instances where Directors travel with others, only the Director or officer actually using his automobile shall receive mileage and tolls paid.
- D. Per diem, travel, meeting fees, and out-of-pocket expenses, as described above, will only be paid for authorized representatives to meetings described in Policy 115.

POLICY NO. 111

-3-

JULY 6, 1979

- E. The Board Chairman, Vice Chairman when serving as Chairman, and Secretary-Treasurer shall be paid one additional day's per diem each month for time involved in carrying out official duties.
- F. Board members who serve as Chairman of any of the three standing Committees shall be paid additional compensation in the amount of one-half day per diem per monthly meeting. The Chairman of the Audit Committee shall be paid additional compensation in the amount of one-half day per diem only for months in which the Audit Committee meets.

III. RESPONSIBILITY

It shall be the responsibility of the Chairman of the Board to see that the provisions of this policy are carried out.

Amended: 11-09-83
Amended: 11-13-84
Amended: 02-10-87
Amended: 05-12-87
Amended: 10-06-87
Amended: 03-08-88
Amended: 12-13-88
Amended: 01-08-91
Amended: 05-14-91
Amended: 02-04-92

Amended: 07-25-95
Amended: 01-06-98
Amended: 02-08-99
Amended: 05-01-00
Amended: 10-03-00
Amended: 09-09-03

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 29**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 29. Provide the following expense account data:

a. A schedule showing a comparison of the balance in East Kentucky's operating expense accounts for each month of the most recent 12 months for which information is available at the time the application is filed to the same month of the preceding 12-month period for each account or subaccount included in East Kentucky's chart of accounts. See Schedule 8.

b. A schedule, in comparative form, showing the operating expense account balance for the base period and each of the three most recent calendar years for each account or subaccount included in East Kentucky's annual report. Show the percentage of increase or decrease of each year over the prior year.

Response 29. a. The operating expense information, with Schedule 8 formatting, is shown on pages 2 through 13 of this response.

b. The operating expense information included in East Kentucky's annual report is shown on pages 14 through 16 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC
PSC Rate Case 2010-00167
First Data Request
Question #29a

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
50020 Operation Supr Engr Dale	115,953	110,912	110,667	102,159	127,982	109,239	117,515	107,552	109,324	121,583	143,410	99,806
50020 Operation Supr Engr Dale	108,433	102,736	106,527	103,093	105,842	127,050	105,776	109,444	115,254	108,279	111,508	82,904
Increase (Decrease)	7,520	8,176	4,140	(934)	22,140	(17,812)	11,739	(1,892)	(5,930)	13,304	31,902	16,903
Most Recent 12 months	164,077	189,671	109,207	139,147	152,068	121,276	136,006	164,319	156,576	132,260	203,935	151,878
Prior 12 Months	137,163	104,971	163,080	146,892	134,338	132,087	108,032	163,456	168,825	89,858	120,779	145,188
Increase (Decrease)	26,914	84,700	(53,874)	(7,745)	17,730	(10,811)	27,975	863	(12,249)	42,402	83,156	6,690
50030 Operation Supr Engr Cooper	154,852	131,874	185,637	184,946	247,024	242,010	305,480	189,888	196,343	249,570	248,227	250,054
50030 Operation Supr Engr Cooper	165,540	130,476	160,451	167,172	255,114	184,778	110,663	246,171	150,468	136,398	166,708	162,749
Increase (Decrease)	(10,687)	1,398	25,187	17,773	(8,090)	57,233	194,817	(56,283)	45,874	113,172	81,519	87,304
50040 Operation Supr Engr Spik	33,514	32,337	44,014	32,423	35,451	37,636	35,459	36,787	49,349	46,678	50,389	45,358
50040 Operation Supr Engr Spik	17,669	14,970	15,478	14,360	15,912	32,002	29,253	32,906	33,134	32,686	34,068	31,816
Increase (Decrease)	15,844	17,368	28,535	18,063	19,539	5,634	6,207	3,881	16,215	13,992	16,321	13,543
50041 Operation Supr Engr Spik 1	33,514	32,337	44,014	32,423	35,451	37,636	35,459	36,787	49,349	46,678	50,389	45,358
50041 Operation Supr Engr Spik 1	17,669	14,970	15,478	14,360	15,912	32,002	29,253	32,906	33,134	32,686	34,068	31,816
Increase (Decrease)	15,844	17,368	28,535	18,063	19,539	5,634	6,207	3,881	16,215	13,992	16,321	12,643
50042 Operation Supr Engr Spik 2	5,399	-	-	-	-	-	-	-	-	-	-	-
50042 Operation Supr Engr Spik 2	5,399	-	-	-	-	-	-	-	-	-	-	-
Increase (Decrease)	-	-	-	-	-	-	-	-	-	-	-	-
50043 Operation Supr Engr Scrub2	5,399	-	-	-	-	-	-	-	-	-	-	-
50043 Operation Supr Engr Scrub2	5,399	-	-	-	-	-	-	-	-	-	-	-
Increase (Decrease)	-	-	-	-	-	-	-	-	-	-	-	-
50044 Operation Supr Engr Gilbert	38,274	37,093	39,033	36,801	37,006	39,158	36,949	38,477	50,852	47,319	52,064	45,971
50044 Operation Supr Engr Gilbert	46,373	29,199	35,307	30,681	32,841	55,907	48,655	57,520	37,156	37,610	38,842	36,589
Increase (Decrease)	(8,099)	7,894	3,727	6,120	4,165	(16,749)	(11,706)	(19,043)	13,242	10,162	13,222	9,382
50045 Operation Supr Engr Spik4	30,598	30,120	33,918	33,301	33,076	35,337	33,209	33,696	47,575	43,448	47,866	42,173
50045 Operation Supr Engr Spik4	30,598	30,120	33,918	33,301	33,076	35,337	33,209	33,696	47,575	43,448	47,866	42,173
Increase (Decrease)	-	-	-	-	-	-	-	-	-	-	-	-
50120 Fuel Coal Dale	1,342,970	2,074,650	2,710,501	3,063,079	1,903,667	2,110,972	2,276,834	3,037,902	3,266,162	3,282,920	2,274,321	2,080,416
50120 Fuel Coal Dale	2,515,290	2,553,432	2,899,686	2,590,056	2,096,034	1,857,551	2,811,746	2,274,533	3,236,005	2,235,687	2,281,578	1,961,387
Increase (Decrease)	(1,172,320)	(478,782)	(189,185)	473,023	(192,367)	253,421	(534,911)	763,369	32,157	1,047,233	(7,257)	119,030
50121 Fuel Oil Dale	22,048	49,205	25,653	38,496	34,866	47,353	51,100	41,673	55,726	23,592	32,851	39,715
50121 Fuel Oil Dale	68,222	87,602	75,071	64,810	44,650	18,373	32,421	29,771	30,245	28,696	14,387	25,985
Increase (Decrease)	(46,174)	(38,397)	(49,418)	(26,314)	(9,784)	28,980	18,679	11,902	25,481	(5,043)	18,465	13,730
50130 Fuel Coal Cooper	4,075,477	4,359,466	2,805,361	3,158,646	3,360,907	3,532,169	5,143,674	5,776,827	5,951,607	5,414,633	5,552,660	5,180,157
50130 Fuel Coal Cooper	4,678,298	4,436,220	5,006,804	5,427,101	4,741,894	6,038,135	6,432,122	5,742,300	6,199,473	3,942,343	5,341,316	2,023,405
Increase (Decrease)	(602,821)	(76,753)	(2,201,443)	(2,268,455)	(1,380,988)	(2,505,966)	(1,288,448)	34,527	(247,866)	1,472,290	211,344	3,156,751
50131 Fuel Oil Cooper	35,992	25,207	33,483	15,544	11,104	35,914	30,978	17,512	23,074	9,283	25,969	25,228
50131 Fuel Oil Cooper	37,566	79,790	28,732	28,864	96,191	54,216	24,470	21,338	22,886	31,795	21,195	23,974
Increase (Decrease)	(1,574)	(54,583)	4,751	(13,320)	(85,087)	(18,302)	6,508	(3,825)	188	(22,512)	4,774	1,254

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
50132 Fuel_Other_Cooper	2,442	-	-	-	-	-	-	-	-	-	-	-
50132 Fuel_Other_Cooper	(2,442)	-	-	-	-	-	-	-	-	-	-	-
50141 Fuel Coal Spik 1	199,173	4,139,760	3,647,980	3,943,115	4,745,584	4,474,004	4,365,174	3,886,264	4,814,181	4,596,501	5,005,336	2,519,777
50141 Fuel Coal Spik 1	(6,441,638)	4,584,852	3,984,110	5,122,354	5,212,045	5,939,454	5,706,817	6,545,837	6,266,341	4,924,729	6,825,071	2,261,980
	(6,442,464)	(445,093)	(336,129)	(1,179,238)	(466,461)	(1,465,451)	(1,341,643)	(2,659,572)	(1,452,160)	(938,228)	(1,819,735)	257,797
50142 Fuel Coal Spik 2	9,123,288	8,157,811	7,690,099	7,989,243	156,092	5,534,367	3,688,546	9,122,078	8,623,378	6,393,682	5,493,968	8,200,043
50142 Fuel Coal Spik 2	(1,644,537)	6,787,562	9,588,990	10,523,226	11,454,573	7,181,670	10,942,660	10,442,433	8,601,846	7,858,915	6,198,181	8,132,447
	10,767,826	1,370,249	(1,898,292)	(3,133,983)	(11,298,481)	(1,647,302)	(6,654,114)	(1,320,355)	21,533	(1,465,234)	(705,213)	67,595
50144 Fuel Coal Gilbert	3,515,518	1,616,226	4,019,786	3,917,025	3,854,233	3,248,876	2,317,260	3,332,779	4,317,497	3,974,921	3,964,869	274,332
50144 Fuel Coal Gilbert	3,557,214	3,361,428	2,845,518	4,152,914	4,135,214	2,336,140	1,855,018	4,361,219	4,209,848	2,099,897	2,377,741	2,486,817
	358,304	(1,745,202)	1,174,268	(235,889)	(280,981)	912,736	462,242	(1,028,440)	108,649	1,881,024	1,587,128	(2,212,485)
50144 Fuel Coal Spik 4	2,683,150	3,559,814	2,425,107	3,027,160	3,718,122	1,705,823	3,117,782	4,293,699	4,139,682	3,711,379	4,357,406	4,093,370
50144 Fuel Coal Spik 4	2,683,150	3,559,814	2,425,107	3,027,160	3,718,122	1,705,823	3,117,782	4,293,699	4,139,682	3,711,379	4,357,406	1,507,454
	-	-	-	-	-	-	-	-	-	-	-	103,370
50145 Fuel TDF Gilbert	-	-	-	-	-	-	-	-	-	-	-	-
50145 Fuel TDF Gilbert	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	103,370
50146 Fuel Oil Spik 1	22,466	123,925	117,458	155,579	58,119	(276,904)	25,156	79,960	35,749	14,739	27,410	91,703
50146 Fuel Oil Spik 1	4,677	17,658	98,715	28,111	22,625	7,020	12,161	50,742	48,613	66,446	11,421	4,738
	17,789	106,267	18,743	127,467	35,494	(283,924)	14,995	29,218	(12,864)	(51,707)	15,989	86,965
50147 Fuel Oil Spik 2	59	48,889	159	4,636	9,315	183,419	85,289	617	60,662	288	45,324	20,667
50147 Fuel Oil Spik 2	-	490,639	(159)	4,474	(9,315)	(29,711)	85,289	617	(60,658)	45,324	(27,246)	(7,013)
	59	(441,750)	(159)	4,474	(9,315)	(29,711)	85,289	617	(60,658)	45,324	(27,246)	(7,013)
50148 Fuel Oil Gilbert	106	134,203	98,004	71,898	164,723	162,447	179,424	179,424	102,280	37,349	148	-
50148 Fuel Oil Gilbert	(106)	134,203	(98,004)	71,895	(7)	161,161	(162,447)	179,424	102,280	35,370	147	73,199
	-	-	-	-	-	-	-	-	-	-	-	-
50149 Fuel Oil Spik 4	82,997	59	113,718	77,922	116,707	116,707	54	226	29,878	170	399	62,031
50149 Fuel Oil Spik 4	82,997	59	113,718	77,922	116,707	116,707	54	226	29,878	170	399	(61,832)
	-	-	-	-	-	-	-	-	-	-	-	-
50220 Steam Expenses Dale	119,791	133,932	157,219	140,173	153,250	124,437	122,588	117,021	120,152	122,108	105,697	116,159
50220 Steam Expenses Dale	160,445	52,999	152,091	139,153	139,213	135,526	110,296	162,081	148,361	131,922	136,368	167,948
	(40,655)	80,933	5,128	1,020	14,037	(11,089)	12,292	(45,060)	(28,209)	(9,813)	(30,671)	(51,789)
50230 Steam Expenses Cooper	123,160	83,987	133,083	106,704	107,669	123,564	99,064	139,496	125,949	114,325	133,374	142,926
50230 Steam Expenses Cooper	109,821	55,508	71,351	85,852	145,997	106,779	98,189	97,662	115,970	152,006	87,660	93,884
	13,339	28,480	61,732	20,852	(38,328)	16,784	875	41,834	9,979	(37,682)	45,714	49,042
50240 Steam Expenses Spurlock	184,883	211,028	141,516	172,017	157,690	181,264	160,301	308,524	78,075	137,282	371,343	45,944
50240 Steam Expenses Spurlock	120,674	7,128	158,985	154,553	177,828	134,514	286,577	15,027	186,438	171,234	200,108	(44,506)
	64,210	203,899	(17,469)	17,464	(20,139)	19,520	25,787	63,048	(49,155)	(49,155)	200,108	(44,506)

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
50544 Electric Expenses-Gilbert	65,157	62,282	66,435	62,951	66,364	68,207	63,146	46,278	57,543	56,993	59,707	57,647
50544 Electric Expenses-Gilbert	59,940	283,152	103,269	102,267	101,552	85,968	77,623	38,617	54,236	59,298	64,726	58,675
	5,217	(220,870)	(96,835)	(39,316)	(35,188)	(17,761)	(14,476)	7,661	3,307	(2,305)	(5,019)	(1,228)
	55,087	51,014	55,164	51,679	55,090	56,212	51,857	50,908	54,840	54,296	57,409	55,339
50545 Electric Expenses Spik4												48,814
50545 Electric Expenses Spik4	55,087	51,014	55,164	51,679	55,090	56,212	51,857	50,908	54,840	54,296	57,409	6,525
	63,547	42,571	29,334	52,783	35,899	28,345	54,165	28,301	30,661	64,163	52,189	36,781
50620 Misc Steam Power Exp Dale	52,085	36,269	65,095	35,660	38,132	28,435	35,382	16,544	27,855	39,537	28,257	33,756
50620 Misc Steam Power Exp Dale	11,462	6,303	(33,761)	17,123	(2,234)	(90)	18,783	11,757	2,806	24,626	23,932	3,025
	23,279	43,241	23,322	39,266	26,670	19,910	13,143	365,741	10,453	31,146	18,791	34,348
50621 Misc Steam Power Exp ENV Dale	18,632	26,321	37,168	4,841	15,998	14,231	42,727	341,268	17,188	43,201	29,740	34,289
50621 Misc Steam Power Exp ENV Dale	4,647	16,920	(13,845)	34,425	10,672	5,680	(29,584)	24,474	(6,735)	(12,055)	(10,949)	59
	133,373	135,393	134,699	105,036	116,739	146,567	105,319	167,383	48,138	72,047	62,261	87,454
50630 Misc Steam Power Exp Cooper	85,252	75,700	65,186	44,493	48,199	36,381	40,619	59,655	24,985	37,302	48,260	51,817
50630 Misc Steam Power Exp Cooper	48,121	59,693	69,513	60,543	68,540	110,186	64,699	107,728	23,153	34,745	14,000	35,638
	30,334	27,836	25,819	45,584	52,955	45,023	24,547	435,412	22,954	52,098	39,278	35,480
50631 Misc Steam Power Exp ENV Cpr	26,372	19,837	21,982	25,916	30,587	60,459	39,360	397,525	28,600	33,828	39,278	41,775
50631 Misc Steam Power Exp ENV Cpr	3,962	7,999	3,837	19,668	22,368	(15,437)	(14,813)	37,887	(5,646)	18,270	(10,849)	(6,295)
	286,091	409,863	371,794	401,345	404,695	525,175	334,552	571,120	315,495	327,048	483,574	444,004
50640 Misc Steam Power Exp Spurlock	357,242	237,091	273,043	256,273	336,690	301,770	182,477	357,098	209,537	318,493	415,466	360,687
50640 Misc Steam Power Exp Spurlock	(71,151)	172,771	98,751	145,072	68,005	223,405	152,075	214,022	105,958	8,556	68,108	83,317
	194,419	174,590	165,928	87,118	170,289	162,271	226,094	32,144	69,346	9,766	164,495	77,484
50641 Misc Steam Power Exp Spurick 1	147,157	151,307	289,517	325,106	241,303	225,901	41,714	137,074	149,220	194,343	192,532	154,561
50641 Misc Steam Power Exp Spurick 1	47,263	23,283	(123,589)	(237,988)	(71,014)	(63,630)	184,380	(104,930)	(79,874)	(184,577)	(28,037)	(77,077)
	196,801	176,033	164,687	86,873	168,937	120,237	223,310	30,599	73,979	16,050	154,491	76,640
50642 Misc Steam Power Exp Spurick 2						75,890	66,434	218,302	149,062	187,881	192,532	161,944
50642 Misc Steam Power Exp Spurick 2	196,801	176,033	164,687	86,873	168,937	44,347	156,876	(187,703)	(75,083)	(171,832)	(36,041)	(85,304)
									274	274	274	274
50643 Misc Steam Power Exp Scrubbers												274
50643 Misc Steam Power Exp Scrubbers												274
	845		387	9,510	114,423	34,960	113,838	75,712	106,604	94,302	111,117	174,865
506431 Misc Steam Power Exp Scrubber1												
506431 Misc Steam Power Exp Scrubber1	845		387	9,510	114,423	34,960	113,838	75,712	106,604	94,302	111,117	174,865
	160,365	236,363	254,908	253,860	18,764	196,683	77,261	150,265	155,371	146,949	115,453	77,608
506432 Misc Steam Power Exp Scrubber2												152,085
506432 Misc Steam Power Exp Scrubber2	160,365	236,363	254,908	253,860	18,764	196,683	77,261	150,265	(18,486)	27,954	19,991	(74,477)
	470,172	254,311	410,756	394,886	388,454	355,652	310,415	212,967	419,304	372,230	424,597	141,751
50644 Misc Steam Power Exp Gilbert	351,752	223,978	227,923	307,789	305,059	291,255	208,556	494,138	61,557	424,138	329,954	304,542
50644 Misc Steam Power Exp Gilbert	118,420	30,333	182,834	87,098	93,395	64,397	101,858	(281,171)	57,747	(51,908)	94,643	(162,791)

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
506444 Misc Steam Power Exp ENV Gilb	53,999	53,423	37,570	42,839	46,407	47,534	36,393	65,583	42,535	62,474	40,776	51,411
506444 Misc Steam Power Exp ENV Gilb	29,523	21,177	20,733	20,787	22,542	29,080	23,606	35,890	44,794	54,090	49,956	44,360
	24,476	32,246	16,837	22,052	23,864	18,454	12,787	29,693	(2,259)	8,384	(9,181)	7,052
506445 Misc Steam Pwr Exp Spik 4	240,773	292,311	198,587	249,413	284,237	140,066	230,939	104,323	268,069	234,892	347,719	322,356
506445 Misc Steam Pwr Exp Spik 4	240,773	292,311	198,587	249,413	284,237	140,066	230,939	104,323	268,069	234,892	347,719	233,019
	61,200	60,804	11,016	34,225	-	110,034	29,907	373,001	19,423	36,597	21,975	27,734
	61,200	60,804	11,016	34,225	-	110,034	29,907	373,001	19,423	36,597	21,975	2,053
												25,681
506446 Misc Steam Pwr Exp ENV Spik 4	32,537	43,643	21,283	17,569	15,378	23,617	124,456	358,013	13,313	17,176	18,571	245,813
506446 Misc Steam Pwr Exp ENV Spik 4	11,383	8,146	5,861	13,467	56,479	74,174	39,014	412,312	14,967	19,082	71,048	52,647
	21,154	35,497	15,422	4,102	(41,100)	(50,557)	85,443	(54,299)	(1,654)	(1,906)	(52,477)	193,165
50646 Misc Steam Pwr Exp ENV Spik1	39,126	50,511	21,928	37,200	25,546	24,831	18,472	59,246	22,988	42,685	23,068	26,342
50646 Misc Steam Pwr Exp ENV Spik1	31,086	20,993	22,425	35,986	31,852	33,926	25,656	38,244	42,898	27,900	27,900	32,212
	8,040	29,518	(497)	1,214	(6,306)	(9,096)	(7,184)	29,320	(15,256)	(212)	(4,832)	(5,871)
50647 Misc Steam Pwr Exp ENV Spik2	45,748	25,688	28,387	35,234	29,206	30,096	22,919	66,895	(6,299)	34,764	31,693	61,525
50647 Misc Steam Pwr Exp ENV Spik2	46,477	34,423	36,859	36,955	45,083	51,698	46,113	84,977	36,795	47,678	38,127	47,664
	(729)	(8,736)	(8,472)	(1,721)	(15,878)	(21,602)	(23,194)	(18,081)	(43,094)	(12,914)	(6,434)	13,860
50648 Misc Steam Exp ENV Scrubbers	-	-	-	-	-	-	2,051	(2,051)	-	-	-	-
50648 Misc Steam Exp ENV Scrubbers	-	-	-	-	-	-	(2,051)	2,051	-	-	-	-
	119,086	191,533	255,678	279,878	183,418	220,036	177,424	234,545	94,427	191,542	98,023	88,035
	84,979	276,025	318,065	281,360	212,901	174,889	139,761	201,852	231,904	173,855	168,258	154,184
	34,107	(84,492)	(62,387)	(1,482)	(29,483)	45,147	37,663	32,693	(137,477)	17,687	(70,235)	(66,149)
50920 Allowances Dale	392,366	450,727	306,612	320,953	362,997	384,044	443,977	449,944	199,561	382,616	292,834	231,085
50920 Allowances Dale	211,972	573,987	725,703	694,609	510,513	605,167	451,376	535,410	537,490	350,916	488,826	162,889
	180,394	(123,260)	(419,091)	(313,656)	(147,516)	(221,123)	(7,399)	(85,466)	(337,929)	31,700	(195,992)	68,196
50930 Allowances Cooper	175,517	247,855	292,204	258,679	184,314	241,045	136,245	170,303	64,509	133,520	84,316	71,143
50930 Allowances Cooper	(316,378)	893,473	1,015,717	1,164,765	764,237	521,799	388,227	553,841	440,175	536,584	387,569	274,915
	491,895	(645,618)	(723,513)	(906,086)	(579,923)	(280,754)	(251,982)	(383,538)	(375,666)	(403,064)	(303,253)	(203,772)
50950 Allowances Smith	3,786	549	1,805	3,010	9,294	6,643	10,460	4,764	(1,278)	(720)	43	66
50950 Allowances Smith	1,677	3,634	1,983	754	-	899	(438)	-	4,908	110	-	-
	2,109	(3,085)	(178)	2,256	9,294	5,744	10,898	4,764	(6,186)	(830)	43	66
51020 Maint Superv Engr Dale	62,030	57,096	62,574	62,325	68,261	65,193	61,714	65,879	64,694	67,591	65,625	63,890
51020 Maint Superv Engr Dale	59,921	58,471	63,597	57,928	56,908	61,500	53,729	54,348	57,757	56,960	58,217	62,991
	2,109	(1,376)	(1,022)	4,397	11,353	3,613	7,985	11,531	6,937	10,631	7,408	899
51030 Maint Superv Engr Cooper	15,610	42,126	40,054	56,420	40,473	39,992	41,410	37,867	24,566	31,470	32,036	28,482
51030 Maint Superv Engr Cooper	15,610	46,701	39,104	36,971	38,873	28,882	25,653	33,840	38,189	36,559	44,053	42,267
	28,927	(4,575)	950	19,449	1,600	11,110	15,757	4,028	(13,623)	(5,089)	(12,017)	(13,785)

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
51040 Maint Superv Engr Spurlock	114,995	117,480	126,024	117,145	108,908	120,853	117,979	97,581	110,826	104,507	114,993	113,057
51040 Maint Superv Engr Spurlock	121,342	101,951	102,634	92,093	99,684	102,065	105,366	86,613	98,029	92,427	99,872	115,524
	(6,347)	15,529	23,390	25,052	9,224	18,788	12,613	10,969	12,798	12,080	15,121	(2,267)
51110 Maint of Structures Centr Lab	1,260	3,327	9,478	129	333	-	-	108	-	-	-	2,029
51110 Maint of Structures Centr Lab	1,364	-	-	-	-	-	-	-	-	-	2,860	670
	(104)	3,327	9,478	129	333	-	-	108	-	-	(2,860)	1,359
51120 Maint of Structures Dale	8,153	8,315	15,220	14,715	23,879	25,456	8,144	16,560	15,829	22,446	20,324	9,524
51120 Maint of Structures Dale	25,445	43,700	15,110	17,507	20,197	15,630	9,541	5,576	16,888	23,057	9,364	8,787
	(17,293)	(35,386)	109	(2,792)	3,681	9,826	(1,397)	10,984	(1,059)	(611)	10,960	737
51130 Maint of Structures Cooper	21,593	197,630	105,857	82,323	65,121	17,215	44,059	50,017	34,347	39,435	72,090	87,936
51130 Maint of Structures Cooper	65,335	73,604	66,415	(23,863)	10,299	56,857	27,878	66,208	19,637	82,174	41,676	56,991
	(43,742)	124,026	39,441	106,187	54,822	(39,642)	16,181	(16,191)	14,709	(48,739)	30,414	30,946
51140 Maint of Structures Spurlock	155,364	111,504	91,507	126,915	91,426	286,013	173,801	699,764	37,729	156,859	218,190	265,373
51140 Maint of Structures Spurlock	95,158	63,172	155,926	125,271	187,631	68,934	42,530	57,403	41,639	123,069	85,153	54,081
	60,206	48,331	(64,419)	1,644	(96,205)	217,079	131,271	642,361	(3,909)	33,790	133,037	211,292
51220 Maint of Boiler Plant Dale	297,685	415,852	315,849	332,084	931,901	584,743	913,999	209,118	116,206	294,909	732,095	443,653
51220 Maint of Boiler Plant Dale	219,998	744,801	189,626	57,703	178,835	100,078	160,142	149,226	150,389	99,745	212,469	286,081
	18,288	(328,950)	126,223	274,382	753,065	484,665	753,857	59,892	(32,183)	135,164	519,626	157,571
51230 Maint of Boiler Plant Cooper	449,686	506,025	377,115	209,570	539,287	875,985	568,195	596,519	307,138	212,527	270,443	231,553
51230 Maint of Boiler Plant Cooper	636,180	337,166	333,180	349,466	1,184,171	(258,332)	438,330	248,931	319,284	489,730	188,257	517,135
	(186,494)	168,860	43,936	(139,895)	(644,884)	1,134,317	429,864	347,588	(12,146)	(277,203)	82,185	(285,582)
51240 Maint of Boiler Plant Spurlock	504,912	494,856	586,015	599,396	633,623	635,682	485,447	740,116	240,221	303,812	856,636	800,469
51240 Maint of Boiler Plant Spurlock	527,459	391,479	532,699	409,040	415,237	214,795	337,422	368,029	286,528	319,237	376,270	352,265
	(22,547)	103,377	53,315	130,356	218,387	418,887	148,025	372,087	(46,707)	(15,425)	480,366	448,205
51241 Maint of Boiler Plant Spik 1	622,613	308,287	359,231	207,831	502,042	214,061	167,082	538,193	156,711	160,356	198,979	137,814
51241 Maint of Boiler Plant Spik 1	149,457	322,194	221,055	84,387	155,690	82,846	45,299	268,123	246,813	187,845	162,353	222,949
	473,157	(13,907)	138,176	123,444	346,353	131,215	121,783	270,070	(90,102)	(27,489)	36,625	(85,135)
51242 Maint of Boiler Plant Spik 2	52,230	40,021	58,270	42,805	299,646	327,075	296,175	1,151,424	(156,043)	218,238	296,064	292,864
51242 Maint of Boiler Plant Spik 2	2,667,228	3,771,285	(1,021,367)	2,342,636	426,892	162,941	43,453	147,103	70,077	321,495	56,388	83,540
	(2,614,998)	(3,731,264)	1,079,637	(2,299,830)	(127,245)	164,134	252,722	1,004,321	(226,121)	(103,258)	239,676	209,324
51243 Maint of Boiler Plant Scrubber	6,596	1,225	(242)	(112)	-	-	317	438,768	(49)	404	320	19,118
51243 Maint of Boiler Plant Scrubber	-	48	-	-	-	5,875	16,207	3,540	1,206	2,142	5,966	177
	6,596	1,177	(242)	(112)	-	(5,875)	(15,889)	435,228	(1,255)	(1,739)	(5,646)	18,941
512431 Maint Boiler Plant Scrubber 1	980	-	4,733	6,880	8,590	22,464	11,638	70,467	33,128	74,474	80,482	228,195
512431 Maint Boiler Plant Scrubber 1	-	-	-	-	-	-	-	-	386	(81)	-	1,356
	980	-	4,733	6,880	8,590	22,464	11,638	70,467	32,742	74,555	80,482	226,840
512432 Maint Boiler Plant Scrubber 2	42,444	83,756	112,597	137,899	133,025	367,515	191,821	207,559	61,708	189,134	333,160	273,129
512432 Maint Boiler Plant Scrubber 2	-	-	-	-	-	6,807	16,237	16,512	25,451	36,631	32,797	63,237
	42,444	83,756	112,597	137,899	133,025	360,708	175,584	191,048	36,258	152,503	300,363	209,892

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
51245	34,630	74,201	57,925	101,737	116,975	213,658	543,590	590,437	76,968	78,428	85,420	129,125
51245												9,979
												119,147
	34,630	74,201	57,925	101,737	116,975	213,658	543,590	590,437	76,968	78,428	85,420	119,147
	637,224	1,041,394	313,516	61,239	30,363	49,610	(109,275)	77,687	(30,261)	10,295	89,594	120,298
	54,164	105,334	28,703	38,184	9,105	67,875	9,435	38,426	51,984	8,152	25,909	251,480
	583,060	936,060	284,814	23,055	21,259	(18,265)	(118,710)	39,261	(82,244)	2,143	63,686	(131,182)
	137,253	64,605	289,066	1,264,414	582,829	1,004,863	696,774	225,194	50,715	152,696	42,296	255,298
	183,945	87,501	120,198	35,806	42,949	91,017	101,465	75,142	29,184	22,128	72,746	485,258
	(46,692)	(22,896)	168,868	1,228,608	539,880	913,847	595,309	150,052	21,531	130,568	(30,450)	(229,960)
	8,084	7,155	11,514	12,796	3,342	4,311	11,848	(26)	2,074	19,981	1,987	1,375
	106,712	7,904	14,759	9,267	9,628	5,078	13,261	13,261	1,245	9,187	8,712	1,266
	(98,628)	(750)	(3,244)	3,529	(6,286)	(768)	9,030	(13,287)	830	10,794	(6,726)	109
	126,020	34,616	58,540	7,679	20,379	1,586	6,259	243,854	15,767	17,128	46,425	47,774
	85,622	20,032	1,612	38,869	31,733	8,257	2,751	7,295	8,780	3,317	15,413	56,050
	40,397	14,584	56,928	(31,190)	(11,353)	(6,671)	3,508	236,559	6,986	13,811	31,013	(8,275)
	14,215	112,486	20,849	10,734	15,083	7,834	54,743	58,765	(3,923)	25,401	45,745	2,458
	2,073,471	1,102,408	531,201	3,564,989	370,321	67,924	2,625	384,711	(9,893)	10,911	17,075	77,037
	(2,059,256)	(989,921)	(510,351)	(3,554,255)	(355,238)	(60,090)	52,118	(325,947)	5,970	14,490	28,670	(74,579)
	67,276	27,010	15,496	10,682	33,392	32,319	14,480	41,171	50,720	9,831	18,917	378,812
	21,822	12,839	11,098	2,766	8,260	48,775	67,220	20,383	3,945	8,424	23,767	102,014
	45,454	14,171	4,388	7,916	25,132	(16,456)	(52,740)	20,788	59,144	6,486	(4,850)	276,798
	4,592	6,023	14,610	30,799	8,237	2,017	25,832	11,352	549	5,203	6,081	4,381
	4,592	6,023	14,610	30,799	8,237	2,017	25,832	11,352	549	4,937	6,184	4,381
	187	66	-	3,712	3,471	-	-	-	-	787	-	-
	(187)	(66)	(66)	3,277	3,644	-	-	-	-	787	-	-
	19,127	3,287	13,059	6,699	11,610	588	1,251	46	2,561	528	364	(18)
	21,379	18,869	7,666	14,049	6,662	14,500	12,375	8,945	3,853	12,469	8,256	12,488
	(2,253)	(15,582)	5,393	(7,411)	4,948	(13,912)	(11,124)	(8,899)	(1,292)	(11,942)	(7,892)	(12,506)
	350	26	2,016	10,809	10,245	274	-	-	-	2,905	(106)	609
	400	1,262	6,512	5,918	329	2,018	(60)	145	136	-	539	(113)
	(51)	(1,235)	(4,496)	4,891	9,917	(1,744)	60	(145)	(136)	2,905	(645)	722
	19,315	21,544	23,488	21,470	26,688	28,323	22,557	28,043	25,960	27,278	28,348	31,662
	10,517	3,091	4,757	4,975	3,991	10,632	5,315	6,885	15,183	25,965	19,886	20,289
	8,798	18,453	18,431	16,495	22,698	17,692	17,242	21,058	10,777	1,313	8,461	11,373
	7,222	8,799	11,048	10,309	11,644	10,803	10,378	10,685	11,209	11,613	13,300	11,769
	9,934	5,792	2,313	6,227	5,759	10,789	5,759	7,421	6,787	6,387	6,023	6,903
	(2,712)	3,007	8,735	4,081	5,885	14	4,620	3,264	4,422	5,225	7,277	4,866

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Fuel CT Oil	-	2,229	-	4,074	1,139	14,096	453,473	-	-	-	-	-
Fuel CT Oil	5,805	-	1,228	1,808	-	1,491	7,447	6,158	3,670	144,421	8,552	2,440
	(5,805)	2,229	(1,228)	2,266	1,139	12,604	446,026	(6,158)	(3,670)	(144,421)	(8,552)	(2,440)
Fuel CT Gas	328,416	851,980	810,053	1,873,642	2,227,859	1,223,482	1,756,758	2,903,083	5,914,293	1,436,908	(817,299)	573,107
Fuel CT Gas	1,752,474	5,057,972	1,389,262	930,861	1,459,475	315,818	803,707	(463,176)	2,751,160	913,038	1,092,262	368,203
	(1,424,058)	(4,205,992)	(579,208)	942,782	768,384	907,665	953,051	3,356,259	3,163,133	523,870	(1,909,561)	204,904
Fuel Landfill Gas/Meth Gas	34,878	38,943	33,190	41,676	(55,224)	29,943	30,585	34,003	37,009	32,202	38,909	54,855
Fuel Landfill Gas/Meth Gas	47,175	(27,052)	47,983	13,088	(31,909)	(26,719)	42,751	43,486	23,206	30,381	44,637	43,388
	(12,298)	65,996	(14,793)	28,588	276,684	56,663	(12,165)	(9,483)	13,802	1,822	(5,727)	11,467
Generation Expense CT	224,535	229,982	235,061	229,596	233,015	240,160	235,389	101,237	210,448	195,373	232,027	235,565
Generation Expense CT	220,369	264,255	238,026	207,416	228,375	216,194	224,104	131,615	201,946	205,141	229,836	226,020
	4,166	(34,273)	(2,966)	22,180	4,640	23,966	11,285	(30,378)	8,502	(9,768)	2,192	9,545
Generation Exp-Landfill Gas	55,035	49,976	50,521	49,382	47,351	51,743	48,805	34,508	49,148	50,037	50,175	25,324
Generation Exp-Landfill Gas	48,427	47,720	45,575	44,348	48,736	53,579	44,430	43,213	45,655	46,402	50,683	52,179
	6,608	2,257	4,945	5,034	(1,385)	(1,836)	4,375	(8,706)	3,493	3,635	(508)	(26,854)
Misc Oth Power Genr Exp DG	169	169	169	169	169	169	169	28	1,908	2,791	1,941	2,086
Misc Oth Power Genr Exp DG	1,454	746	725	756	776	666	666	127	169	234	169	227
	(1,285)	(577)	(556)	(587)	(607)	(497)	(497)	(89)	1,739	2,557	1,772	1,858
Misc Oth Power Genr Exp CT	16,451	46,730	10,472	25,567	16,596	23,719	25,562	39,338	38,520	60,475	66,669	38,007
Misc Oth Power Genr Exp CT	21,412	68,165	32,077	15,363	43,650	13,412	19,142	79,256	14,050	24,107	26,997	18,308
	(4,961)	(21,435)	(21,604)	10,204	(27,054)	10,307	6,420	(39,918)	24,470	36,368	39,672	19,699
Environmental Expense CT	24,827	15,532	29,214	25,595	17,819	38,167	31,495	91,181	22,358	42,293	46,625	27,227
Environmental Expense CT	26,184	45,307	36,803	21,218	21,607	23,643	35,312	47,646	31,211	25,881	49,002	51,032
	(1,356)	(29,775)	(7,589)	4,377	(3,788)	14,524	(3,817)	43,536	(8,852)	16,412	(2,377)	(23,805)
Environmental Expense-Landfill	5,672	3,061	2,957	3,001	3,358	3,890	2,799	5,035	4,867	6,945	2,146	4,877
Environmental Expense-Landfill	2,422	3,336	2,304	3,096	2,295	3,962	2,623	12,925	1,427	4,774	31,059	3,156
	3,250	(775)	653	(95)	1,063	(72)	177	(7,890)	3,440	2,171	(28,913)	1,721
Misc Oth Pwr Genr Exp-Landfill	10,461	10,511	5,211	6,856	10,245	10,717	8,390	1,051	5,931	8,099	9,931	11,790
Misc Oth Pwr Genr Exp-Landfill	7,460	5,988	5,963	5,642	8,671	5,720	8,622	13,011	4,172	6,578	12,564	7,414
	3,001	4,523	(152)	1,215	1,574	4,997	(232)	(11,960)	1,759	1,521	(2,634)	4,375
Maint Super Engr CT	-	74	-	-	-	-	-	-	-	-	-	-
Maint Super Engr CT	6,256	9,840	11,903	10,298	10,726	12,015	10,024	9,938	3,573	(778)	-	-
	(6,256)	(9,766)	(11,903)	(10,298)	(10,726)	(12,015)	(10,024)	(9,938)	(3,573)	778	-	-
Maint Super Engr_Landfill Gas	5,263	1,388	-	-	-	-	-	-	-	-	-	-
Maint Super Engr_Landfill Gas	4,595	4,475	4,636	4,407	4,362	4,965	4,086	4,916	4,027	4,210	4,821	4,653
	667	(3,087)	(4,656)	(4,407)	(4,362)	(4,965)	(4,086)	(4,916)	(4,027)	(4,210)	(4,821)	(4,653)
Maint of Structures-Smith	730	1,956	5,300	4,330	5,183	10,830	1,544	7,796	-	5,110	6,237	4,106
Maint of Structures-Smith	4,084	450	4,022	8,168	173	22,813	10,519	7,385	3,836	1,233	2,601	(3,773)
	(3,354)	1,546	1,278	(3,839)	5,010	(11,984)	(8,976)	411	(3,836)	(1,233)	2,601	(3,773)

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Maint of Structures-LG	-	10,892	6,697	10,072	11,684	16,378	5,762	7,388	-	-	12,329	400
Maint of Structures-LG	-	10,892	6,697	10,072	11,684	16,378	5,762	7,388	-	-	12,329	10,485
												(10,085)
Maint Gen Elect Eq DG	62	39	2,702	5,995	-	526	-	3,562	531	2,512	2,155	2,054
Maint Gen Elect Eq DG	1,573	2,880	5,852	400	(233)	973	306	2,987	703	2,298	987	554
	(1,511)	(2,840)	(3,150)	5,595	233	(446)	(306)	575	(172)	215	1,167	1,499
Maint Gen Elect Eq CT	28,388	10,984	53,802	55,922	70,738	261,314	54,227	385,861	46,351	21,454	323,487	8,190
Maint Gen Elect Eq CT	1,138,828	193,556	437,415	190,542	40,192	5,649	4,884	44,864	228,354	1,296	58,467	22,900
	(1,110,439)	(182,572)	(383,613)	(134,620)	30,546	255,665	49,342	340,997	(182,003)	20,157	265,020	(14,711)
Maint Gen Elec Eq Landfill Gas	110,780	42,011	157,930	35,996	201,465	75,872	171,709	382,367	36,604	48,743	120,084	97,460
Maint Gen Elec Eq Landfill Gas	96,394	73,930	49,600	106,752	110,135	37,221	144,958	257,197	(20,314)	75,939	194,378	117,089
	14,386	(31,919)	108,330	(70,756)	91,329	38,650	26,751	125,170	56,917	(27,196)	(74,294)	(19,629)
Maint Misc Oth Pwr Gen CT	1,263	18,983	3,177	4,002	3,135	-	-	63,036	-	784	67	-
Maint Misc Oth Pwr Gen CT	90	-	272	-	-	-	-	-	-	5,218	-	-
	1,173	18,983	2,905	4,002	3,135	-	-	63,036	-	(4,434)	67	-
Purchased Power	5,112,246	5,336,407	5,437,785	4,512,755	6,169,933	5,084,371	4,971,664	9,228,332	12,628,864	10,221,575	4,150,541	2,959,215
Purchased Power	11,692,070	18,553,029	16,698,809	11,093,615	8,365,544	9,791,252	10,648,148	4,078,285	22,608,952	12,551,322	9,872,496	3,708,919
	(6,519,825)	(13,216,622)	(11,261,023)	(6,580,861)	(2,195,611)	(4,706,881)	(5,676,484)	5,150,047	(9,980,087)	(2,329,747)	(5,721,955)	(749,704)
System Control Load Dispatch	299,944	275,300	325,000	300,995	306,370	306,896	306,484	362,604	283,333	251,643	230,451	352,864
System Control Load Dispatch	248,835	244,101	265,880	250,669	286,875	321,841	257,655	325,014	293,994	280,088	292,156	293,170
	51,108	31,198	59,121	50,326	19,995	(14,945)	48,828	37,590	(10,661)	(28,445)	(61,705)	59,694
Long-Term Power Supply Expense	176,727	479,089	209,752	340,401	875,760	1,296,695	288,939	699,776	145,305	153,184	239,742	197,872
Long-Term Power Supply Expense	136,210	125,805	108,529	221,420	137,930	103,943	116,585	228,861	105,354	215,184	160,121	173,347
	40,517	353,283	101,224	118,981	737,830	1,192,752	172,354	410,915	39,950	(62,001)	79,621	24,525
Oth Exp Load Forecasting	20,079	22,746	20,573	26,276	24,898	20,108	33,276	53,008	34,646	22,115	38,675	15,237
Oth Exp Load Forecasting	34,626	27,006	116,503	23,441	21,573	20,609	26,255	19,622	24,210	18,976	40,679	28,836
	(14,548)	(4,260)	(95,929)	2,835	3,325	(501)	7,021	33,386	10,435	3,140	(2,004)	(13,599)
Oth Exp Broker Fees	163,779	161,140	160,106	161,977	159,773	159,220	159,220	110,473	154,581	154,581	154,581	154,581
Oth Exp Broker Fees	164,893	166,758	166,600	165,261	178,866	166,049	165,147	206,417	161,258	162,206	162,406	160,725
	(1,114)	(5,618)	(6,493)	(3,284)	(19,093)	(6,829)	(5,927)	(95,944)	(6,677)	(7,625)	(7,825)	(6,144)
Oper Supv and Engineering	197,275	215,674	276,697	249,042	266,547	171,045	223,413	349,884	164,905	280,602	311,645	328,709
Oper Supv and Engineering	197,333	388,214	131,419	239,400	270,836	180,548	277,279	337,297	243,520	247,065	257,466	225,019
	(58)	(172,540)	145,278	9,642	(4,290)	(9,503)	(53,866)	12,587	(78,615)	33,538	54,179	103,690
Load Dispatch Transmission	221,671	215,817	225,139	198,263	200,470	193,053	180,924	218,568	193,757	198,653	231,985	226,659
Load Dispatch Transmission	191,298	429,220	235,789	220,514	238,728	279,256	251,233	217,570	203,087	229,512	233,089	217,348
	30,373	(213,403)	(10,650)	(22,251)	(38,258)	(86,204)	(70,309)	999	(9,330)	(30,859)	(1,105)	9,311
Station Expenses	184,605	230,149	245,156	190,531	192,398	288,547	246,267	126,344	146,930	165,195	169,818	209,716
Station Expenses	249,948	(54,602)	227,284	111,956	245,446	271,108	187,166	170,974	207,874	150,577	222,658	239,076
	(65,343)	284,751	17,872	78,575	(53,047)	17,439	59,100	(44,630)	(60,944)	14,618	(52,840)	(29,360)

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
56300 Overhead Line Expenses	134,714	158,624	150,071	138,324	140,094	138,927	166,426	120,334	332,695	295,527	348,419	251,840
56300 Overhead Line Expenses	154,915	164,103	147,182	132,245	143,647	150,508	121,432	151,188	122,801	117,776	163,640	138,975
	(20,201)	(5,478)	2,889	6,079	(3,553)	(11,580)	44,994	(30,854)	209,894	177,751	184,779	112,864
56500 Trans Elect by Others	695,241	698,368	1,065,848	2,030,370	1,104,480	1,542,966	1,822,994	1,548,013	2,172,502	2,397,046	1,689,586	1,616,409
56500 Trans Elect by Others	1,553,787	1,670,368	1,694,093	1,006,712	1,071,109	1,166,843	1,023,634	1,229,146	1,212,105	411,925	1,287,375	1,408,778
	(858,546)	(972,000)	(628,245)	1,023,658	33,370	376,124	799,360	318,867	960,397	1,985,121	402,212	207,631
56600 Misc Trans Expenses	48,369	50,615	53,311	49,718	57,386	40,614	44,086	18,995	42,122	45,862	51,547	41,568
56600 Misc Trans Expenses	67,594	61,942	59,881	50,654	59,018	66,322	46,508	68,112	28,079	44,974	68,833	62,959
	(19,226)	(11,327)	(6,570)	(956)	(1,632)	(25,708)	(2,422)	(49,117)	14,043	888	(17,286)	(21,390)
56700 Rents	37,189	39,208	37,189	37,189	37,189	37,189	37,189	37,189	37,189	37,189	37,189	37,189
56700 Rents	37,189	37,189	37,189	37,189	37,189	37,189	37,189	37,504	37,189	37,189	37,189	37,189
	-	2,019	-	-	-	-	-	(50,315)	-	-	-	-
56800 Maint Supv and Engineering	-	459	458	-	877	2,560	(825)	954	1,281	-	-	899
56800 Maint Supv and Engineering	-	695	470	-	1,639	(734)	-	3,243	6,522	869	(39)	-
	-	(236)	(13)	-	(762)	3,294	(825)	(2,289)	(5,241)	(869)	39	899
57000 Maint Station Equipment	87,559	113,347	88,330	128,925	234,169	243,149	82,917	315,776	142,375	171,472	161,999	163,070
57000 Maint Station Equipment	176,084	204,151	56,663	69,233	67,466	114,567	196,329	206,440	94,255	85,405	105,133	157,536
	(88,545)	(90,804)	26,666	59,692	166,703	128,582	(113,412)	109,336	48,120	86,066	56,867	5,534
57100 Maint OH Lines Line Maint	92,824	213,718	170,524	181,412	235,884	473,734	137,371	522,919	75,646	184,824	203,675	174,877
57100 Maint OH Lines Line Maint	201,644	153,896	232,373	110,246	587,718	173,012	124,393	221,210	94,213	167,241	113,063	127,386
	(108,819)	59,822	(61,849)	71,166	(551,834)	300,722	12,978	301,709	(18,566)	17,583	90,611	47,491
57300 Maint Misc Transmission Plant	2,906	3,321	3,414	10,586	3,525	10,662	3,600	2,689	4,672	2,522	4,196	11,204
57300 Maint Misc Transmission Plant	4,233	3,527	2,412	1,210	3,926	2,243	3,585	4,021	3,176	2,761	2,442	2,235
	(1,327)	(205)	1,002	9,377	(401)	8,419	15	(1,332)	1,496	(239)	1,755	8,969
58100 Load Dispatch Distribution	20,330	12,860	12,225	17,124	14,606	12,847	10,068	15,907	10,487	12,568	14,564	13,000
58100 Load Dispatch Distribution	16,309	11,277	10,539	10,249	12,840	15,853	12,588	17,149	5,480	7,928	20,455	12,127
	4,021	1,583	1,686	6,875	1,766	(3,026)	(2,520)	(1,242)	5,007	4,641	(5,891)	873
58200 Distribution Station Expenses	56,367	50,288	68,304	56,737	32,832	66,494	80,243	21,616	56,697	65,927	61,722	72,182
58200 Distribution Station Expenses	64,990	64,663	82,293	38,311	50,906	71,219	45,015	28,832	45,966	32,951	46,801	31,213
	(8,623)	(14,376)	(13,989)	18,426	(18,074)	(4,725)	35,228	(7,216)	10,731	32,977	14,922	40,969
59200 Maint of Dist Station Eq	109,878	54,350	124,030	101,915	72,665	61,783	53,983	84,302	74,343	97,789	148,607	253,643
59200 Maint of Dist Station Eq	76,331	117,798	174,734	89,168	88,463	101,289	78,275	47,079	85,289	60,219	84,192	31,910
	33,547	(63,448)	(50,704)	12,747	(15,818)	(39,506)	(24,291)	37,224	(10,947)	37,570	64,415	221,733
90800 Customer Assistance-Regulated	207,643	108,527	91,225	132,174	206,434	227,867	261,355	199,457	83,872	171,023	199,036	100,876
90800 Customer Assistance-Regulated	126,653	98,574	79,254	90,644	90,581	643,657	275,540	473,970	144,575	35,811	178,389	190,275
	80,990	9,952	11,971	33,530	115,853	(415,790)	(14,185)	(274,514)	(60,702)	135,212	20,647	(89,400)
90900 Info/Instr Adv-Safety,Tech, Co	-	-	-	-	2,491	2,982	2,847	2,672	2,682	2,419	2,908	2,603
90900 Info/Instr Adv-Safety,Tech, Co	-	-	-	-	-	2,982	5,832	(2,986)	2,672	2,419	2,908	2,603
	-	-	-	-	2,491	2,982	(2,986)	2,672	2,682	2,419	2,908	2,603

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
91000 Info/Instr Adv-Envr Educ-Reg	4,783	5,633	1,695	2,172	2,501	2,018	2,162	2,162	1,144	(280)	-	-
91000 Info/Instr Adv-Envr Educ-Reg	(4,783)	(5,633)	(1,695)	(2,172)	(2,501)	(2,018)	(2,162)	(2,162)	(1,144)	280	-	-
91300 Advertising Exp-Regulated	2,148	1,650	1,724	1,921	927	1,012	1,617	1,234	526	524	3,645	849
91300 Advertising Exp-Regulated	(2,148)	(1,650)	(1,724)	(1,921)	(407)	(3,111)	375	(223)	(320)	102	3,645	807
92000 Administrative General Salar	848,935	908,539	986,114	906,340	1,077,683	928,756	901,384	965,727	935,640	999,832	1,017,935	924,809
92000 Administrative General Salar	999,193	871,344	892,983	851,621	858,066	976,717	856,349	899,701	847,986	825,906	899,494	866,669
	(90,858)	37,189	93,131	54,719	219,617	(47,961)	45,035	(533,974)	87,654	173,926	118,441	58,140
92100 GA Office Supplies & Expenses	399,092	455,951	432,412	520,868	323,456	329,045	349,016	434,863	656,372	343,454	205,976	446,269
92100 GA Office Supplies & Expenses	324,193	307,489	283,563	300,244	354,613	480,031	466,850	396,617	481,575	460,609	370,233	346,544
	74,899	148,462	148,849	220,624	(31,157)	(150,986)	36,245	38,245	174,797	(117,156)	(164,256)	99,725
92300 Outside Services-Regulated	589,828	405,121	774,911	228,661	293,378	301,549	421,175	624,881	7,524	226,898	740,207	548,334
92300 Outside Services-Regulated	157,381	224,512	185,884	238,153	164,595	236,341	225,628	184,349	61,926	536,614	603,252	23,501
	432,447	180,609	589,027	(9,492)	128,783	65,208	195,547	440,533	(54,402)	(309,716)	136,955	524,833
92500 Injuries and Damages	64,558	93,651	281,816	135,497	33,138	175,867	76,008	797,977	256,376	158,826	90,902	108,210
92500 Injuries and Damages	158,281	135,267	81,474	67,327	63,887	84,816	69,201	5,813	97,465	76,074	70,404	102,913
	(93,724)	(41,616)	200,342	68,171	(30,749)	91,052	6,807	792,163	158,910	82,752	20,498	5,298
92600 Employee Pensions Benefits	69,375	74,928	73,254	79,953	84,299	101,699	91,576	182,257	58,890	62,930	57,732	64,270
92600 Employee Pensions Benefits	58,273	61,532	58,109	64,582	62,597	70,621	64,835	119,000	65,467	68,720	70,600	70,744
	11,102	13,396	15,145	15,371	21,703	31,077	26,740	63,257	(6,577)	(5,791)	(12,867)	(6,474)
92800 PSC Annual Assessment	-	1,215,150	-	-	-	-	-	-	-	-	-	-
92800 PSC Annual Assessment	-	(1,179,166)	1,179,166	-	-	-	-	-	-	-	-	-
	-	1,215,150	(1,179,166)	-	-	-	-	-	-	-	-	-
92900 Dupl Chgs Cr Elect HD WH	(34,878)	(30,942)	(35,016)	(35,158)	(35,163)	(35,148)	(35,098)	(48,474)	(59,307)	(55,281)	(44,139)	(31,298)
92900 Dupl Chgs Cr Elect HD WH	(31,968)	(31,581)	(36,226)	(31,660)	(33,807)	(39,125)	(44,250)	(52,585)	(60,404)	(50,592)	(44,538)	(37,988)
	(2,910)	639	1,210	(3,498)	(1,356)	3,977	9,152	4,111	1,097	(4,689)	399	6,690
92932 Oth Rev EKPC Tran NonFrm Pt Pt	3,673	663,122	318,485	188,453	37,116	166,376	38,240	42,599	45,587	2,803	289,346	306,038
92932 Oth Rev EKPC Tran NonFrm Pt Pt	5,404	88,855	80,155	77,315	19,132	29,943	9,796	3,320	8,214	29,349	60,438	52,965
	(1,731)	574,267	238,330	111,138	17,984	136,433	28,445	39,278	37,374	(26,545)	228,907	255,073
92933 Oth Rev EKPC Tran Anc Svc 3_1	200	36,197	17,385	10,287	2,026	9,082	2,087	2,325	2,488	153	15,794	16,705
92933 Oth Rev EKPC Tran Anc Svc 3_1	295	4,850	4,375	4,220	1,044	1,634	535	181	448	1,602	3,299	2,891
	(95)	31,347	13,009	6,067	982	7,447	1,553	2,144	2,040	(1,449)	12,495	13,814
92934 Oth Rev EKPC Tran Anc Svc 3_2	90	16,258	7,808	4,620	910	4,079	938	1,044	1,118	69	7,094	7,503
92934 Oth Rev EKPC Tran Anc Svc 3_2	132	2,178	1,965	1,896	469	734	240	81	201	720	1,482	1,299
	(42)	14,079	5,843	2,725	441	3,345	697	963	916	(651)	5,612	6,205
92940 Oth Rev Internal Trans Reserv	(3,963)	(715,577)	(343,678)	(203,361)	(40,052)	(179,536)	(41,265)	(45,968)	(49,193)	(3,025)	(312,234)	(330,246)
92940 Oth Rev Internal Trans Reserv	(5,831)	(95,884)	(83,431)	(83,431)	(20,645)	(32,311)	(10,571)	(3,583)	(8,864)	(31,670)	(65,219)	(57,155)
	1,868	(619,693)	(257,183)	(119,929)	(19,407)	(147,225)	(30,695)	(42,385)	(40,330)	28,645	(247,014)	(273,091)

ACCOUNT	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
93010	25,063	25,260	36,025	74,247	68,506	35,833	108,452	79,409	72,449	151,348	29,541	403,016
93010	21,562	70,832	23,611	20,486	69,558	80,919	74,744	62,401	131,918	33,033	452,591	54,392
	3,501	(45,572)	12,414	53,762	(1,052)	(45,086)	33,708	17,008	(59,469)	118,314	(423,051)	348,624
93020	48,635	52,464	56,370	29,191	26,285	19,724	36,857	15,396	24,493	23,110	38,544	31,512
93020	30,876	39,066	36,264	59,759	25,696	24,475	26,996	27,762	21,978	26,142	29,094	44,485
	17,960	13,398	20,106	(30,568)	590	(4,750)	9,862	(12,366)	2,515	(3,032)	9,450	(12,973)
93021	59,698	12,757	22,994	84,157	81,406	26,687	13,714	488,530	541,809	151,584	150,271	2,386
93021	15,124	42,545	13,004	654	150,903	16,000	400,064	8,604	618,938	51,037	124,226	25,371
	44,574	(29,788)	9,949	83,503	(69,497)	10,687	(386,350)	479,926	(77,129)	100,548	26,046	(22,985)
93022	75,169	73,191	74,272	68,123	49,523	41,601	47,114	76,210	20,216	41,677	131,115	44,207
93022	54,815	40,730	57,392	46,836	48,222	76,894	47,190	54,091	59,832	72,852	80,802	72,158
	20,354	32,461	16,879	21,287	1,302	(35,293)	(76)	22,119	(39,616)	(31,175)	50,313	(27,951)
93023	49,560	49,560	49,560	49,560	49,560	49,560	49,560	(12,955)	42,591	42,591	42,781	42,781
93023	163,106	(729,160)	14,395	14,095	14,345	14,345	14,345	32,422	49,260	49,260	49,559	49,560
	(113,546)	778,720	35,165	35,465	35,215	35,215	35,215	(45,377)	(6,668)	(6,668)	(6,778)	(6,778)
93025	16,298	55,934	5,827	5,854	56,208	5,905	5,793	55,620	7,165	5,991	6,629	56,214
93025	6,310	5,816	6,112	5,670	(5,170)	6,854	5,417	105,952	5,439	5,298	17,353	56,452
	9,988	50,118	(285)	184	61,378	(949)	376	(49,732)	1,727	693	(10,724)	(288)
93026	(1)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(0)	(0)	(1)	(1)
93026	350	330	349	327	337	355	308	308	158	(44)	(0)	(0)
	(350)	(330)	(350)	(327)	(338)	(355)	(308)	(309)	(159)	43	(0)	(0)
93500	64,705	117,962	55,265	99,581	87,401	87,543	72,248	127,612	55,139	50,850	79,378	88,078
93500	63,585	55,308	108,026	50,776	55,472	40,119	41,880	102,019	40,752	60,605	78,589	47,840
	1,120	62,654	(52,761)	42,805	31,929	47,424	30,369	25,594	14,387	(9,755)	789	40,237

Line No.	Account (a)	Base Year ended 8/31/2010	% Chg	2009	% Chg	2008	% Chg	2007
1	1. POWER PRODUCTION EXPENSES							
2	A. Steam Power Generation							
3	Operation							
4	(500) Operation Supervision and Engineering	8,490,877	22.85%	6,911,658	19.05%	5,805,731	-7.54%	6,278,983
5	(501) Fuel	310,672,075	12.25%	276,776,536	-1.79%	281,821,704	11.83%	252,011,640
6	(502) Steam Expenses	10,905,452	22.30%	8,916,825	-11.10%	10,030,548	16.80%	8,587,970
7	(503) Steam from Other Sources	-	-	-	-	-	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-	-	-	-	-	-
9	(505) Electric Expenses	5,258,914	9.78%	4,790,581	3.24%	4,640,388	-5.55%	4,913,256
10	(506) Miscellaneous Steam Power Expenses	26,245,754	14.52%	22,918,422	66.61%	13,755,914	15.73%	11,885,969
11	(507) Rents	-	-	-	-	-	-	-
12	(509) Allowances	7,227,053	-30.72%	10,432,273	-42.84%	18,252,462	-31.30%	26,566,780
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	368,800,125	11.51%	330,746,295	-1.07%	334,306,747	7.76%	310,244,598
14	Maintenance							
15	(510) Maintenance Supervision and Engineering	2,811,800	9.34%	2,571,560	15.84%	2,219,950	17.12%	1,895,415
16	(511) Maintenance of Structures	3,824,278	26.58%	3,021,229	12.10%	2,695,188	1.57%	2,653,546
17	(512) Maintenance of Boiler Plant	36,738,297	19.56%	30,728,039	7.30%	28,636,831	0.66%	28,448,693
18	(513) Maintenance of Electric Plant	6,120,594	-30.70%	8,831,512	-28.05%	12,274,482	50.75%	8,142,193
19	(514) Maintenance of Miscellaneous Steam Plant	65,131	-47.53%	124,139	-21.20%	157,528	32.86%	118,563
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	49,560,100	9.46%	45,276,479	-1.54%	45,983,979	11.45%	41,258,410
21	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20) As reported on Page 320, FERC Form 1	418,360,225	11.26%	376,022,774	-1.12%	380,290,726	8.19%	351,503,008
60	D. Other Power Generation							
61	Operation							
62	(546) Operation Supervision and Engineering	363,950	-4.08%	379,440	82.10%	208,372	-60.42%	526,441
63	(547) Fuel	27,280,656	51.03%	18,063,618	-14.62%	21,156,073	-49.32%	41,744,143
64	(548) Generation Expenses	3,245,738	2.26%	3,174,159	1.10%	3,139,727	0.97%	3,109,518
65	(549) Miscellaneous Other Power Generation Expenses	1,175,051	32.74%	885,220	-10.01%	983,644	3.97%	946,095
66	(550) Rents	-	-	-	-	-	-	-
67	TOTAL Operation (Enter total of lines 62 thru 66)	32,065,395	42.50%	22,502,437	-11.71%	25,487,816	-44.98%	46,326,197
68	Maintenance							
69	(551) Maintenance Supervision and Engineering	74,314	172.91%	27,230	-82.56%	156,103	37.46%	113,561
70	(552) Maintenance of Structures	161,117	16.11%	138,759	109.15%	66,343	59.81%	41,514
71	(553) Maintenance of Generating and Electric Plant	3,682,058	31.74%	2,794,902	-46.88%	5,261,041	-11.51%	5,945,142
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	99,877	1.08%	98,813	23371.02%	421	-85.70%	2,944
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	4,017,367	31.30%	3,059,704	-44.21%	5,483,908	-10.15%	6,103,161
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)	36,082,762	41.16%	25,562,141	-17.47%	30,971,724	-40.93%	52,429,358
75	E. Other Power Supply Expenses							
76	(555) Purchased Power	65,832,652	-30.41%	94,595,182	-42.63%	164,896,560	36.98%	120,381,439
77	(556) System Control and Load Dispatching	3,751,899	2.99%	3,643,003	11.01%	3,281,653	11.65%	2,939,316
78	(557) Other Expenses	7,685,001	7.08%	7,177,094	80.77%	3,970,312	5.45%	3,765,151
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	77,269,552	-26.70%	105,415,279	-38.76%	172,148,525	35.46%	127,085,906
80	TOTAL Power Production Exp. (Enter Total of lines 21, 41, 59, 74, & 79)	531,712,540	4.87%	507,000,194	-13.10%	583,410,975	9.87%	531,018,272
81	2. TRANSMISSION EXPENSES							
82	Operation							
83	(560) Operation Supervision and Engineering	3,550,484	21.48%	2,922,646	-1.85%	2,977,841	9.21%	2,726,590

Line No.	Account (a)	Base Year ended 8/31/2010	% Chg	2009	% Chg	2008	% Chg	2007
84	(561) Load Dispatching	2,557,908	0.83%	2,536,940	-10.44%	2,832,610	5.61%	2,682,111
85	(562) Station Expenses	2,084,271	-17.43%	2,524,182	10.15%	2,291,553	-13.81%	2,658,594
86	(563) Overhead Line Expenses	3,248,797	92.16%	1,690,707	-7.39%	1,825,579	2.51%	1,780,965
87	(564) Underground Line Expenses	-	-	-	-	-	-	-
88	(565) Transmission of Electricity by Others	18,998,699	28.12%	14,828,464	-12.74%	16,992,727	67.13%	10,167,474
89	(566) Miscellaneous Transmission Expenses	532,632	-6.22%	567,939	-17.80%	690,917	0.31%	688,752
90	(567) Rents	446,283	-0.45%	448,288	-7.85%	486,469	-3.41%	503,667
91	TOTAL Operation (Enter Total of lines 83 thru 90)	31,419,075	23.12%	25,519,166	-9.18%	28,097,696	32.49%	21,208,153
92	Maintenance	-	-	-	-	-	-	-
93	(568) Maintenance Supervision and Engineering	4,846	-59.05%	11,834	122.74%	5,313	525.80%	849
94	(569) Maintenance of Structures	-	-	-	-	-	-	-
95	(570) Maintenance of Station Equipment	2,652,142	53.17%	1,731,481	4.85%	1,651,312	6.46%	1,551,170
96	(571) Maintenance of Overhead Lines	3,164,093	25.05%	2,530,289	7.75%	2,348,395	-7.86%	2,548,768
97	(572) Maintenance of Underground Lines	-	-	-	-	-	-	-
98	(573) Maintenance of Miscellaneous Transmission Plant	119,032	131.95%	51,317	46.04%	35,138	-11.24%	39,587
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	5,940,112	37.35%	4,324,921	7.05%	4,040,158	-2.42%	4,140,374
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	37,359,187	25.18%	29,844,087	-7.14%	32,137,854	26.78%	25,348,527
101	3. DISTRIBUTION EXPENSES	-	-	-	-	-	-	-
102	Operation	-	-	-	-	-	-	-
103	(580) Operation Supervision and Engineering	-	-	-	-	-	-	-
104	3. DISTRIBUTION EXPENSES	-	-	-	-	-	-	-
105	(581) Load Dispatching	163,488	0.95%	161,957	6.98%	151,388	-2.48%	155,235
106	(582) Station Expenses	929,849	57.65%	589,809	2.09%	577,730	1.92%	566,827
107	(583) Overhead Line Expenses	-	-	-	-	-	-	-
108	(584) Underground Line Expenses	-	-	-	-	-	-	-
109	(585) Street Lighting and Signal System Expenses	-	-	-	-	-	-	-
110	(586) Meter Expenses	-	-	-	-	-	-	-
111	(587) Customer Installation Expenses	-	-	-	-	-	-	-
112	(588) Miscellaneous Expenses	-	-	-	-	-	-	-
113	(589) Rents	-	-	-	-	-	-	-
114	TOTAL Operation (Enter Total of lines 103 thru 113)	1,093,336	45.44%	751,766	3.11%	729,118	0.98%	722,062
115	Maintenance	-	-	-	-	-	-	-
116	(590) Maintenance Supervision and Engineering	-	-	-	-	-	-	-
117	(591) Maintenance of Structures	-	-	-	-	-	-	-
118	(592) Maintenance of Station Equipment	1,486,233	60.76%	924,518	-22.78%	1,197,187	-15.93%	1,424,112
119	(593) Maintenance of Overhead Lines	-	-	-	-	-	-	-
120	(594) Maintenance of Underground Lines	-	-	-	-	-	-	-
121	(595) Maintenance of Line Transformers	-	-	-	-	-	-	-
122	(596) Maintenance of Street Lighting and Signal Systems	-	-	-	-	-	-	-
123	(597) Maintenance of Meters	-	-	-	-	-	-	-
124	(598) Maintenance of Miscellaneous Distribution Plant	-	-	-	-	-	-	-
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	1,486,233	60.76%	924,518	-22.78%	1,197,187	-15.93%	1,424,112
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	2,579,569	53.89%	1,676,284	-12.98%	1,936,305	-10.24%	2,146,174
127	4. CUSTOMER ACCOUNTS EXPENSES	-	-	-	-	-	-	-
128	Operation	-	-	-	-	-	-	-
129	(901) Supervision	-	-	-	-	-	-	-

Line No.	Account (a)	Base Year ended 8/31/2010	% Chg	2009	% Chg	2008	% Chg	2007
130	(902) Meter Reading Expenses	-	-	-	-	-	-	-
131	(903) Customer Records and Collection Expenses	-	-	-	-	-	-	-
132	(904) Uncollectible Accounts	-	-	-	-	-	-	-
133	(905) Miscellaneous Customer Accounts Expenses	-	-	-	-	-	-	-
134	TOTAL Customer Accounts Exp. (Enter Total of lines 129 thru 133)	-	-	-	-	-	-	-
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	-	-	-	-	-	-	-
136	Operation	-	-	-	-	-	-	-
137	(907) Supervision	-	-	-	-	-	-	-
138	(908) Customer Assistance Expenses	2,412,415	21.61%	1,983,731	-21.97%	2,542,306	-8.57%	2,780,503
139	(909) Informational and Instructional Expenses	40,520	266.53%	11,055	89.59%	5,831	-98.06%	300,385
140	(910) Miscellaneous Customer Service and Informational Expenses	7,500	768.06%	864	-97.94%	41,842	-88.62%	367,739
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)	2,460,435	23.29%	1,995,650	-22.95%	2,589,979	-24.90%	3,448,627
142	6. SALES EXPENSES	-	-	-	-	-	-	-
143	Operation	-	-	-	-	-	-	-
144	(911) Supervision	-	-	-	-	-	-	-
145	(912) Demonstrating and Selling Expenses	-	-	-	-	-	-	-
146	(913) Advertising Expenses	17,591	188.32%	6,101	-67.28%	18,648	-76.46%	79,219
147	(916) Miscellaneous Sales Expenses	-	-	-	-	-	-	-
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	17,591	188.32%	6,101	-67.28%	18,648	-76.46%	79,219
149	7. ADMINISTRATIVE AND GENERAL EXPENSES	-	-	-	-	-	-	-
150	Operation	-	-	-	-	-	-	-
151	(920) Administrative and General Salaries	11,433,464	10.33%	10,362,927	-3.77%	10,769,197	-10.74%	12,065,149
152	(921) Office Supplies and Expenses	5,326,018	8.66%	4,901,663	11.26%	4,405,714	10.00%	4,005,269
153	(Less) (922) Administrative Expenses Transferred-Credit	-	-	-	-	-	-	-
154	As reported on Page 321-322, FERC Form 1	-	-	-	-	-	-	-
155	(923) Outside Services Employed	4,433,526	-8.87%	4,864,798	116.25%	2,249,587	-32.94%	3,354,361
156	(924) Property Insurance	-	-	-	-	-	-	-
157	(925) Injuries and Damages	1,977,083	-1.41%	2,005,367	89.12%	1,060,348	-36.86%	1,679,243
158	(926) Employee Pensions and Benefits	969,883	-6.10%	1,032,872	33.83%	771,767	21.51%	635,156
159	(927) Franchise Requirements	-	-	-	-	-	-	-
160	(928) Regulatory Commission Expenses	1,275,908	5.00%	1,215,150	3.05%	1,179,166	6.72%	1,104,927
161	(929) (Less) Duplicate Charges-Cr.	(487,856)	0.92%	(483,399)	2.07%	(473,609)	16.48%	(406,612)
162	(930.1) General Advertising Expenses	678,488	-39.68%	1,124,730	61.69%	695,600	29.83%	535,774
163	(930.2) Miscellaneous General Expenses	3,396,041	-6.46%	3,630,636	33.55%	2,718,528	-43.17%	4,783,640
164	(931) Rents	-	-	-	-	-	-	-
165	TOTAL Operation (Enter Total of lines 151 thru 164)	29,002,554	1.21%	28,654,744	22.58%	23,376,298	-15.78%	27,756,907
166	Maintenance	-	-	-	-	-	-	-
167	(935) Maintenance of General Plant	1,663,907	78.13%	934,103	22.43%	762,992	-2.83%	785,229
168	TOTAL Administrative and General Expenses (Enter Total of lines 165 thru 167)	30,666,461	3.64%	29,588,847	22.58%	24,139,290	-15.43%	28,542,136
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 80, 100, 126, 134, 141, 148, and 168)	604,795,784	6.08%	570,111,163	-11.50%	644,223,051	9.08%	590,582,955

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 30**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 30. Provide East Kentucky's cash account balances at the beginning of calendar year 2009 and at the end of each month since then.

Response 30. A detail of East Kentucky's cash account balances from December 31, 2008 through April 30, 2010 is included on page 2 of this response.

Account	Account Description	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09
13111	Cash Gen PNC Bank Kentucky	\$ (5,959,094.52)	\$ (5,130,080.06)	\$ (8,003,954.66)	\$ (2,335,128.67)	\$ (362,812.34)	\$ (6,341,616.95)
13116	Cash Gen PNC Prop Casualty	70,617.28	56,784.91	29,996.26	6,350.33	15,647.86	13,234.32
13117	Cash General PNC Payroll	1,189.87	1,189.87	1,189.87	1,133,145.14	1,133,145.14	16,988.70
13125	Cash Constr Fnd Trustee PNC FFB	500.00	500.00	500.00	500.00	500.00	500.00
13401	Other Special Deposits	425.00	425.00	425.00	425.00	425.00	425.00
13501	Working Funds	9,472.41	9,472.41	9,472.41	9,472.41	9,472.41	9,472.41
13502	Working Fnds Spec ROW Procuremn	20,971.82	3,350.59	14,364.61	8,809.61	11,536.61	20,615.61
13503	Working Fnds Empl Fed Crd Union	-	-	-	-	226,389.39	-
13505	Working Fnds Med Insurance	(210,764.70)	207,995.35	(249,219.89)	(99,881.76)	86,030.06	316,701.78
13506	Working Fnds Self Funded Dental	485.97	(25.15)	1,953.47	8,317.70	3,610.81	11,110.20
13507	Working Fnds Sec 125 Flex Spend	67,900.79	58,512.93	47,156.48	43,228.25	35,907.70	32,137.13
		\$ (5,998,296.08)	\$ (4,791,874.15)	\$ (8,148,116.45)	\$ (2,356,717.26)	\$ 1,159,852.64	\$ (5,920,431.80)
13111	Cash Gen PNC Bank Kentucky	\$ (2,959,624.70)	\$ (6,935,747.17)	\$ (7,446,989.06)	\$ (1,511,041.54)	\$ (7,572,480.51)	\$ (10,674,379.51)
13116	Cash Gen PNC Prop Casualty	619.96	12,393.64	(6,650.13)	62,317.27	12,020.82	13,615.87
13117	Cash General PNC Payroll	16,988.70	16,988.70	1,189.87	2,297.01	2,297.01	2,297.01
13125	Cash Constr Fnd Trustee PNC FFB	500.00	500.00	500.00	500.00	500.00	500.00
13401	Other Special Deposits	425.00	425.00	425.00	425.00	425.00	425.00
13501	Working Funds	9,472.41	9,472.41	9,472.41	9,472.41	9,472.41	9,472.41
13502	Working Fnds Spec ROW Procuremn	11,540.79	31,540.79	8,685.29	1,627.02	10,685.22	21,617.53
13503	Working Fnds Empl Fed Crd Union	-	-	-	-	-	-
13505	Working Fnds Med Insurance	(743,841.23)	340,672.14	1,154,311.87	46,225.75	84,407.05	(27,232.88)
13506	Working Fnds Self Funded Dental	(9,252.04)	31,489.54	50,153.07	(9,265.39)	10,542.31	(3,303.54)
13507	Working Fnds Sec 125 Flex Spend	33,499.43	36,549.78	51,191.31	60,570.37	67,847.52	73,238.62
		\$ (3,639,671.68)	\$ (6,455,715.17)	\$ (6,177,710.37)	\$ (1,336,872.10)	\$ (7,374,283.17)	\$ (10,583,749.49)
							\$ (7,250,110.22)
13111	Cash Gen PNC Bank Kentucky	\$ (8,067,863.01)	\$ (7,609,069.83)	\$ (558,921.97)	\$ (6,169,994.97)		
13116	Cash Gen PNC Prop Casualty	20,779.43	24,914.73	21,680.53	11,986.91		
13117	Cash General PNC Payroll	3,217.93	3,217.93	3,217.93	3,217.93		
13125	Cash Constr Fnd Trustee PNC FFB	500.00	500.00	500.00	500.00		
13401	Other Special Deposits	425.00	425.00	425.00	425.00		
13501	Working Funds	9,472.41	9,472.41	9,472.41	9,472.41		
13502	Working Fnds Spec ROW Procuremn	28,319.29	17,549.89	6,969.97	19,045.27		
13503	Working Fnds Empl Fed Crd Union	-	-	-	-		
13505	Working Fnds Med Insurance	409,622.84	(658,192.76)	221,179.32	106,538.65		
13506	Working Fnds Self Funded Dental	15,053.87	(3,558.41)	361.59	19,684.64		
13507	Working Fnds Sec 125 Flex Spend	66,827.04	52,966.15	31,111.72	18,825.79		
		\$ (7,513,645.20)	\$ (8,161,774.89)	\$ (264,003.50)	\$ (5,980,298.37)		

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 31

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 31. List separately the budgeted and actual numbers of full- and part-time employees by employee group, by month and by year, for the three most recent calendar years, the base period, and the forecasted test period.

Response 31. The budgeted and actual number of full- and part-time employees by employee group, by month and by year, for the three most recent years, the base period, and the forecasted period are included on page 2 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 32**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 32. Provide the information requested in Schedule 9 for budgeted and actual regular wages, overtime wages, and total wages by employee group, by month, for the five most recent calendar years. Explain in detail any variance exceeding 5 percent in any one month.

Response 32. The information requested in Schedule 9 is provided on pages 2 through 6 of this response. Monthly variances exceeding 5% can be attributed to allocation differences between budget and actual time sheets, project timing differences between actual and budget, staff reductions, delay of projects and/or start up of new plant, and unplanned outages. On an annual basis, EKPC has been within a 5% variance on comparison of actual to budget labor costs.

East Kentucky Power Cooperative

Case No. 2010-00167

Monthly Payroll Variance Analysis

As of: December 31, 2008

Type of Filing: _____ Original _____ Updated _____ Revised _____

Workpaper Reference No(s): _____

Date	Employee Group	Budget		Actual		Variance Percentage	
		Regular Time	OverTime	Regular Time	OverTime	Regular Time	OverTime
Jan-08	General & Administrative	1,170,481	21,384	1,115,167	18,803	(4.73)	(12.07)
Jan-08	G&T Operations	2,468,039	450,623	2,309,243	380,242	(6.43)	(15.62)
	Total	\$3,638,520	\$472,007	\$3,424,410	\$399,045	(5.88)	(15.46)
Feb-08	General & Administrative	1,169,986	21,384	1,104,155	29,715	(5.63)	38.96
Feb-08	G&T Operations	2,469,039	448,376	2,277,708	316,961	(7.75)	(29.31)
	Total	\$3,639,025	\$469,760	\$3,381,862	\$346,676	(7.07)	(26.20)
Mar-08	General & Administrative	1,160,885	21,384	1,092,033	25,729	(5.93)	20.32
Mar-08	G&T Operations	2,499,173	447,076	2,263,189	378,329	(9.44)	(15.38)
	Total	\$3,660,058	\$468,460	\$3,355,221	\$404,058	(8.33)	(13.75)
Apr-08	General & Administrative	1,162,143	21,384	1,142,353	24,967	(1.70)	16.75
Apr-08	G&T Operations	2,539,993	444,376	2,362,919	719,024	(6.97)	61.81
	Total	\$3,702,136	\$465,760	\$3,505,272	\$743,990	(5.32)	59.74
May-08	General & Administrative	1,163,055	21,384	1,193,154	44,791	2.59	109.46
May-08	G&T Operations	2,558,610	444,376	2,788,624	1,145,253	8.99	157.72
	Total	\$3,721,665	\$465,760	\$3,981,777	\$1,190,044	6.99	155.51
Jun-08	General & Administrative	1,160,885	21,384	1,094,705	26,277	(5.70)	22.88
Jun-08	G&T Operations	2,604,595	451,076	2,369,041	588,242	(9.04)	30.41
	Total	\$3,765,480	\$472,460	\$3,463,746	\$614,519	(8.01)	30.07
Jul-08	General & Administrative	1,195,254	21,384	1,143,609	22,365	(4.32)	4.59
Jul-08	G&T Operations	2,665,441	452,076	2,584,713	427,905	(3.03)	(5.35)
	Total	\$3,860,695	\$473,460	\$3,728,321	\$450,270	(3.43)	(4.90)
Aug-08	General & Administrative	1,195,254	21,384	1,053,663	14,109	(11.85)	(34.02)
Aug-08	G&T Operations	2,664,941	452,076	2,083,556	325,636	(21.82)	(27.97)
	Total	\$3,860,195	\$473,460	\$3,137,219	\$339,745	(18.73)	(28.24)
Sept-08	General & Administrative	1,195,254	21,384	1,117,530	13,427	(6.50)	(37.21)
Sept-08	G&T Operations	2,646,680	452,176	2,440,334	359,827	(7.80)	(20.47)
	Total	\$3,841,934	\$473,560	\$3,557,864	\$373,054	(7.39)	(21.22)
Oct-08	General & Administrative	1,195,254	21,384	1,317,044	30,802	10.19	44.04
Oct-08	G&T Operations	2,646,680	451,776	3,061,848	535,654	15.69	18.57
	Total	\$3,841,934	\$473,160	\$4,378,892	\$566,455	13.98	19.72
Nov-08	General & Administrative	1,195,258	21,380	1,093,311	20,546	(8.53)	(3.90)
Nov-08	G&T Operations	2,650,188	453,576	2,440,490	434,826	(7.91)	(4.13)
	Total	\$3,845,446	\$474,956	\$3,533,800	\$455,372	(8.10)	(4.12)
Dec-08	General & Administrative	1,195,182	21,380	1,373,106	14,714	14.89	(31.18)
Dec-08	G&T Operations	2,660,817	454,491	3,106,073	450,191	16.73	(0.95)
	Total	\$3,855,999	\$475,871	\$4,479,179	\$464,905	16.16	(2.30)
YTD-08	General & Administrative	14,158,891	256,600	13,839,829	286,245	(2.25)	11.55
YTD-08	G&T Operations	31,074,196	5,402,074	30,087,737	6,061,888	(3.17)	12.21
	Total	\$45,233,087	\$5,658,674	\$43,927,566	\$6,348,134	(2.89)	12.18
	Total			\$50,891,761	\$50,275,700		

East Kentucky Power Cooperative
Case No. 2010-00167

Monthly Payroll Variance Analysis
As of: December 31, 2007

Type of Filing: _____ Original _____ Updated _____ Revised _____
Worksheet Reference No(s): _____

Date	Employee Group	Budget		Actual		Variance Percentage		Total
		Regular Time	Overtime	Regular Time	Overtime	Regular Time	Overtime	
Jan-07	General & Administrative	1,021,042	7,044	965,986	11,419	(5.39)	62.11	(4.93)
Jan-07	G&T Operations	2,778,975	438,517	2,602,893	295,287	(6.34)	(32.66)	(9.92)
	Total	\$3,800,017	\$445,561	\$3,568,879	\$306,706	(6.08)	(31.16)	(8.71)
Feb-07	General & Administrative	1,018,380	7,044	898,524	10,098	(11.77)	43.35	(11.39)
Feb-07	G&T Operations	2,789,472	436,071	2,478,113	251,529	(11.16)	(42.32)	(15.37)
	Total	\$3,807,852	\$443,115	\$3,376,636	\$261,626	(11.32)	(40.96)	(14.41)
Mar-07	General & Administrative	1,018,380	7,044	989,031	6,029	(2.88)	(14.41)	(2.96)
Mar-07	G&T Operations	2,800,390	435,902	2,713,307	279,566	(3.11)	(35.86)	(7.52)
	Total	\$3,818,770	\$442,946	\$3,702,337	\$285,595	(3.05)	(35.52)	(6.42)
Apr-07	General & Administrative	1,018,380	7,044	963,048	5,311	(5.43)	(24.60)	(5.57)
Apr-07	G&T Operations	2,807,143	433,551	2,526,939	504,929	(9.98)	16.46	(6.44)
	Total	\$3,825,523	\$440,595	\$3,489,986	\$510,241	(8.77)	15.81	(6.23)
May-07	General & Administrative	1,018,380	7,044	994,473	6,684	(2.35)	(5.11)	(2.37)
May-07	G&T Operations	2,809,894	432,121	2,757,930	529,418	(1.85)	22.52	1.40
	Total	\$3,828,274	\$439,165	\$3,752,402	\$536,102	(1.98)	22.07	0.49
Jun-07	General & Administrative	1,018,380	7,044	924,568	16,796	(9.21)	138.45	(8.20)
Jun-07	G&T Operations	2,831,276	432,121	2,847,416	666,250	0.57	54.18	7.57
	Total	\$3,849,656	\$439,165	\$3,771,984	\$683,047	(2.02)	55.53	3.88
Jul-07	General & Administrative	1,018,380	7,044	956,888	8,373	(6.04)	18.86	(5.87)
Jul-07	G&T Operations	2,858,991	432,871	2,681,136	345,984	(6.22)	(20.07)	(8.04)
	Total	\$3,877,371	\$439,915	\$3,638,024	\$354,356	(6.17)	(19.45)	(7.53)
Aug-07	General & Administrative	1,018,380	7,043	994,934	6,315	(2.30)	(10.34)	(2.36)
Aug-07	G&T Operations	2,858,992	432,869	2,774,539	323,091	(2.95)	(25.36)	(5.90)
	Total	\$3,877,372	\$439,912	\$3,769,474	\$329,405	(2.78)	(25.12)	(5.06)
Sept-07	General & Administrative	1,018,380	7,043	904,961	10,447	(11.14)	48.34	(10.73)
Sept-07	G&T Operations	2,848,084	433,893	2,419,846	391,384	(15.04)	(9.80)	(14.34)
	Total	\$3,866,464	\$440,936	\$3,324,807	\$401,831	(14.01)	(8.87)	(13.48)
Oct-07	General & Administrative	1,018,380	7,043	967,566	14,513	(4.99)	106.06	(4.23)
Oct-07	G&T Operations	2,840,494	367,922	2,753,686	649,572	(3.06)	76.55	6.07
	Total	\$3,858,874	\$374,965	\$3,721,252	\$664,085	(3.57)	77.11	3.58
Nov-07	General & Administrative	1,048,936	7,043	986,170	17,506	(5.98)	148.55	(4.95)
Nov-07	G&T Operations	2,913,952	367,922	2,836,965	899,359	(2.64)	144.44	13.85
	Total	\$3,962,888	\$374,965	\$3,823,136	\$916,865	(3.53)	144.52	9.27
Dec-07	General & Administrative	1,048,894	7,020	982,836	8,678	(6.30)	23.62	(6.10)
Dec-07	G&T Operations	2,915,557	433,462	2,719,990	442,227	(6.71)	2.02	(5.58)
	Total	\$3,964,451	\$440,482	\$3,702,826	\$450,905	(6.60)	2.37	(5.70)
YTD-07	General & Administrative	12,284,292	84,500	11,528,984	122,169	(6.15)	44.58	(5.80)
YTD-07	G&T Operations	34,053,220	5,077,222	32,112,759	5,578,595	(5.70)	9.87	(3.68)
	Total	\$46,337,512	\$5,161,722	\$43,641,743	\$5,700,764	(5.82)	10.44	(4.19)

East Kentucky Power Cooperative
Case No. 2010-00167

Monthly Payroll Variance Analysis
As of: December 31, 2006

Type of Filing: _____ Original _____ Updated _____ Revised _____
Worksheet Reference No(s): _____

Date	Employee Group	Budget		Actual		Variance Percentage	
		Regular Time	OverTime	Regular Time	OverTime	Regular Time	OverTime
Jan-06	General & Administrative	996,737	7,550	1,062,336	5,378	6.58	(28.77)
Jan-06	G&T Operations	2,664,028	350,998	2,491,622	313,246	(6.47)	(10.76)
	Total	\$3,660,765	\$358,548	\$3,553,958	\$318,624	(2.92)	(11.13)
Feb-06	General & Administrative	987,993	7,550	880,027	6,011	(10.93)	(20.38)
Feb-06	G&T Operations	2,667,418	352,769	2,433,998	239,963	(8.75)	(31.98)
	Total	\$3,655,411	\$360,319	\$3,314,025	\$245,974	(9.34)	(31.73)
Mar-06	General & Administrative	992,857	7,550	1,001,407	4,539	0.90	(39.88)
Mar-06	G&T Operations	2,718,438	343,107	2,679,365	317,885	(1.44)	(7.35)
	Total	\$3,711,295	\$350,657	\$3,681,173	\$322,424	(0.81)	(8.05)
Apr-06	General & Administrative	996,196	7,550	1,003,746	2,672	(20.61)	(64.61)
Apr-06	G&T Operations	2,688,312	368,973	2,433,795	391,480	(9.47)	6.10
	Total	\$3,684,508	\$376,523	\$3,224,719	\$394,152	(12.48)	4.68
May-06	General & Administrative	997,569	7,550	1,005,119	6,138	(3.31)	(18.70)
May-06	G&T Operations	2,701,234	365,810	2,789,661	364,039	3.27	(0.48)
	Total	\$3,698,803	\$373,360	\$3,754,242	\$370,177	1.50	(0.85)
Jun-06	General & Administrative	999,441	7,550	1,006,991	11,480	(6.53)	52.05
Jun-06	G&T Operations	2,766,684	363,458	2,813,568	501,286	1.69	37.92
	Total	\$3,766,125	\$371,008	\$3,747,769	\$512,766	(0.49)	38.21
Jul-06	General & Administrative	1,005,739	7,550	1,013,289	4,574	(13.36)	(39.42)
Jul-06	G&T Operations	2,752,206	377,383	2,493,141	286,360	(9.41)	(24.12)
	Total	\$3,757,945	\$384,933	\$3,364,483	\$290,934	(10.47)	(24.42)
Aug-06	General & Administrative	1,005,910	7,550	1,013,460	3,768	(3.62)	(50.09)
Aug-06	G&T Operations	2,752,045	377,380	2,644,486	279,467	(3.91)	(25.95)
	Total	\$3,757,955	\$384,930	\$4,142,885	\$283,235	(3.83)	(26.42)
Sept-06	General & Administrative	1,003,830	7,550	886,407	6,652	(11.70)	(11.90)
Sept-06	G&T Operations	2,726,398	377,380	2,457,324	385,925	(9.87)	2.26
	Total	\$3,730,228	\$384,930	\$3,343,730	\$392,577	(10.36)	1.99
Oct-06	General & Administrative	1,006,386	7,549	913,479	6,135	(9.23)	(18.73)
Oct-06	G&T Operations	2,739,827	377,380	2,568,056	360,250	(6.27)	(4.54)
	Total	\$3,746,213	\$384,929	\$3,481,535	\$366,385	(7.07)	(4.82)
Nov-06	General & Administrative	1,044,075	7,547	1,051,622	4,937	(8.45)	(34.58)
Nov-06	G&T Operations	2,818,541	377,380	2,631,502	377,033	(6.64)	(0.09)
	Total	\$3,862,616	\$384,927	\$3,587,971	\$387,971	(7.13)	(0.77)
Dec-06	General & Administrative	1,044,057	7,524	1,057,821	8,671	1.32	15.25
Dec-06	G&T Operations	2,821,652	377,581	2,922,348	572,387	3.57	51.59
	Total	\$3,865,709	\$385,105	\$3,980,169	\$581,058	2.96	50.88
YTD-06	General & Administrative	12,080,790	90,570	12,171,360	70,954	(6.56)	(21.66)
YTD-06	G&T Operations	32,816,783	4,409,599	31,358,865	4,389,322	(4.44)	(0.46)
	Total	\$44,897,573	\$4,500,169	\$49,397,742	\$4,460,277	(5.01)	(0.89)

East Kentucky Power Cooperative
Case No. 2010-00167

Monthly Payroll Variance Analysis
As of: December 31, 2005

Type of Filing: _____ Original _____ Updated _____ Revised _____
Worksheet Reference No(s): _____

Date	Employee Group	Budget		Actual		Variance Percentage		
		Regular Time	OverTime	Regular Time	OverTime	Regular Time	OverTime	Total
Jan-05	General & Administrative	879,709	10,103	773,393	11,494	(12.09)	13.77	(11.79)
Jan-05	G&T Operations	2,570,223	355,168	2,214,204	433,045	(13.85)	21.93	(9.51)
	Total	\$3,449,932	\$365,271	\$2,987,597	\$444,539	(13.40)	21.70	(10.04)
Feb-05	General & Administrative	879,859	10,103	785,082	6,665	(10.77)	(34.03)	(11.04)
Feb-05	G&T Operations	2,588,562	355,204	2,288,276	371,353	(11.94)	4.55	(9.96)
	Total	\$3,478,421	\$365,307	\$3,073,358	\$378,018	(11.65)	3.48	(10.21)
Mar-05	General & Administrative	879,859	10,103	911,608	7,178	3.61	(28.95)	3.24
Mar-05	G&T Operations	2,621,794	367,380	2,595,271	432,147	(1.01)	20.92	1.62
	Total	\$3,501,653	\$367,483	\$3,506,879	\$439,325	0.15	19.55	1.99
Apr-05	General & Administrative	884,663	10,103	845,192	7,233	(4.46)	(28.41)	(4.73)
Apr-05	G&T Operations	2,645,683	360,206	2,380,360	452,796	(10.03)	25.70	(5.75)
	Total	\$3,530,346	\$370,309	\$3,225,552	\$460,028	(8.63)	24.23	(5.51)
May-05	General & Administrative	884,813	10,103	876,094	8,879	(0.99)	(12.12)	(1.11)
May-05	G&T Operations	2,638,036	358,383	2,491,947	478,846	(5.54)	33.61	(0.86)
	Total	\$3,522,849	\$368,486	\$3,368,041	\$487,724	(4.39)	32.36	(0.91)
Jun-05	General & Administrative	886,064	10,102	876,264	12,405	(1.11)	22.80	(0.84)
Jun-05	G&T Operations	2,689,014	358,205	2,589,857	362,861	(3.69)	1.30	(3.10)
	Total	\$3,575,078	\$368,307	\$3,466,121	\$375,266	(3.05)	1.89	(2.59)
Jul-05	General & Administrative	890,561	10,102	861,934	8,914	(3.21)	(11.76)	(3.31)
Jul-05	G&T Operations	2,689,183	357,538	2,559,961	459,436	(4.81)	28.50	(0.90)
	Total	\$3,579,744	\$367,640	\$3,421,895	\$468,349	(4.41)	27.39	(1.45)
Aug-05	General & Administrative	891,018	10,102	914,024	5,584	2.58	(44.72)	2.05
Aug-05	G&T Operations	2,688,876	357,534	2,613,801	309,232	(2.79)	(13.51)	(4.05)
	Total	\$3,579,894	\$367,636	\$3,527,825	\$314,817	(1.45)	(14.37)	(2.66)
Sept-05	General & Administrative	891,018	10,102	886,362	6,194	(0.52)	(38.69)	(0.95)
Sept-05	G&T Operations	2,682,390	361,045	2,529,023	305,836	(5.72)	(15.29)	(6.85)
	Total	\$3,573,408	\$371,147	\$3,415,385	\$312,030	(4.42)	(15.93)	(5.50)
Oct-05	General & Administrative	892,071	10,102	780,345	7,745	(12.52)	(23.33)	(12.65)
Oct-05	G&T Operations	2,721,644	408,062	2,451,439	321,644	(9.93)	(21.18)	(11.39)
	Total	\$3,613,715	\$418,164	\$3,231,784	\$329,388	(10.57)	(21.23)	(11.67)
Nov-05	General & Administrative	945,881	10,102	888,474	6,342	(6.07)	(37.22)	(6.40)
Nov-05	G&T Operations	2,823,697	407,687	2,679,375	274,400	(5.11)	(32.69)	(8.59)
	Total	\$3,769,578	\$417,789	\$3,567,849	\$280,742	(5.35)	(32.80)	(8.09)
Dec-05	General & Administrative	945,830	10,093	631,806	12,364	(33.20)	22.50	(32.61)
Dec-05	G&T Operations	2,855,059	732,191	3,207,809	652,652	12.36	(10.86)	7.62
	Total	\$3,800,889	\$742,284	\$3,839,616	\$665,016	1.02	(10.41)	(0.85)
YTD-05	General & Administrative	10,751,346	121,220	10,030,578	100,996	(6.70)	(16.68)	(6.82)
YTD-05	G&T Operations	32,224,161	4,768,603	30,601,324	4,854,247	(5.04)	1.80	(4.16)
	Total	\$42,975,507	\$4,889,823	\$40,631,902	\$4,955,243	(5.45)	1.34	(4.76)

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 33

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 33. Provide a copy of all wage, compensation, and employee benefits studies, analyses, or surveys conducted since East Kentucky's last rate case or currently utilized by East Kentucky.

Response 33. A copy of the 2009 G&T Compensation Survey and a copy of the 2009 G&T Benefits Survey are included on the attached CD. As part of EKPC's annual skill-based pay review, EKPC obtains labor/union contracts from other utilities. However, EKPC does not have permission to disclose these contracts outside of EKPC.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 34**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 34. For each employee group, state the amount, percentage increase, and effective dates for general wage increases and, separately, for merit increases granted or to be granted in the last two calendar years, the base period, and the forecasted test period.

Response 34. The EKPC Board approved no merit increase for 2010. However, a 0.5% discretionary fund was approved. A 3.5% wage increase was budgeted for 2010 and 2011. The EKPC Board approved a 1.5% merit increase and a 0.5% discretionary fund effective September 27, 2009. Details of the September 27, 2009 increase are provided on pages 2 through 4 of this response. The EKPC Board approved a 4.1% merit or general increase and a 1.0% discretionary fund effective September 28, 2008. The EKPC Board approved no merit or general increase in 2007. However a 1.0% discretionary fund was approved in 2007.

In situations when an employee does not earn the minimum salary in the market range, the discretionary fund may be used to move that employee's salary to the minimum in the market range. The discretionary fund may also be used to retain critical positions if the market value of those positions increases substantially. The President and CEO must approve the use of the discretionary fund.

2009/2010 EKPC PERFORMANCE INCREASE RESULTS

TOTAL ANNUALIZED COMPENSATION

As of: 09/29/2009

DEPARTMENT	EMPLOYEES									
	AVAIL(\$)	BASE(\$)	LUMP(\$)	TOTAL(\$)	%	CR	T	N	O	
NON SKILL-BASED	\$413,840	\$436,815	\$7,210	\$444,025	107%	0.95	371	102	64	
SKILL-BASED	\$292,142	\$273,565	\$1,144	\$274,709	94%	0.94	343	29	22	
Sub-total*	\$705,982	\$710,379	\$8,354	\$718,733	102%		714	131	86	

1.50%	1.51%	0.02%	1.53%		
Adjustment**	\$235,327	\$164,491	0.00	\$164,491	70%
	0.50%	0.35%	0.00	0.35%	

Total	\$941,309	\$ 874,870	\$ 8,354	\$ 883,224	0.94		714	124	86	
--------------	-----------	------------	----------	------------	------	--	-----	-----	----	--

2.00%	1.86%	0.02%	1.88%	
Board Approved*****	\$ 706,500			\$ 529,875

*Board approved merit fund \$706,500 (9 months-\$529,875)

**Board approved discretionary fund \$235,500 (9 month-\$176,625)

Actual Labor \$47,065,467

2009/2010 EKPC PERFORMANCE INCREASE RESULTS

SKILL-BASED PAY COMPENSATION PLAN

As of: 09/29/2009

DEPARTMENT	AVAIL(\$)	BASE(\$)	LUMP(\$)	TOTAL(\$)	%	CR	EMPLOYEES			
							T	N	O	
SKILL-BASED										
Total Salaries: \$19,476,155										
Corporate Services	\$ 5,860	\$3,146		\$3,146	54%	0.98	8	1	1	1
G&T Generation	\$ 224,765	\$212,026	\$1,144	\$213,170	95%	0.94	268	23	18	18
G&T Transmission	\$ 61,517	\$58,392		\$58,392	95%	0.96	67	5	3	3
Total	\$292,142	\$273,565	\$1,144	\$274,709	94%	0.94	343	29	22	22
<i>Percent</i>	<i>1.50%</i>	<i>1.40%</i>	<i>0.01%</i>	<i>1.41%</i>						

2009/2010 EKPC PERFORMANCE INCREASE RESULTS

NON SKILL-BASED PAY COMPENSATION PLAN

As of: 09/29/2009

DEPARTMENT	AVAIL(\$)	BASE(\$)	LUMP(\$)	TOTAL(\$)	%	CR	EMPLOYEES		
							T	N	O
NON SKILL-BASED									
Total Salaries: \$27,589,309									
Corporate Services	\$ 79,938	\$76,443	\$4,740	\$81,183	102%	0.95	79	28	13
Executive	\$ 18,853	\$40,897		\$40,897	217%	1.05	7	1	1
Finance	\$ 29,652	\$28,687		\$28,687	97%	0.90	28	3	1
G&T Generation	\$ 121,849	\$129,398		\$129,398	106%	0.94	126	48	15
G&T Transmission	\$ 114,083	\$111,924	\$2,470	\$114,394	100%	0.95	94	18	10
Power Supply	\$ 49,465	\$49,465		\$49,465	100%	0.94	37	4	2
Total	\$413,840	\$436,815	\$7,210	\$444,025	107%	0.95	371	102	42
Percent	1.50%	1.58%	0.03%	1.61%					

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 35**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 35. Provide detailed descriptions of all early retirement plans or other staff reduction programs East Kentucky has offered or intends to offer its employees during either the base period or the forecasted test period. Include all cost-benefit analyses associated with these programs.

Response 35. East Kentucky has not offered, and does not intend to offer, any early retirement plans or institute any staff reduction programs during either the base period or the forecasted test period.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 36**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 36.

Concerning employee fringe benefits:

a. Provide a detailed list of all fringe benefits available to East Kentucky employees and the expected cost of each benefit in the base period and the forecasted test period. Indicate which fringe benefits, if any, are limited to management employees.

b. Provide comparative cost information for the base period and the 12 months preceding the base period. Explain any changes in fringe benefits occurring over this 24-month period.

Response 36.

a. Please see page 2 of this response.

b. Please see page 3 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
LISTING OF FRINGE BENEFITS

	<u>Base Period</u>	<u>Forecasted Period</u>
1802 Retirement	\$ 9,299,718	\$ 11,330,000
1803 Sick Leave Liability	159,599	80,000
1804 Dental - Vision	244,699	280,000
1805 401K - Employer 2% Contribution	778,449	810,000
1806 LTD Insurance	224,641	360,000
1807 Business Travel Insurance	1,314	1,500
1808 Employee Safety Awards	30,000	54,000
1809 Group Term Life/AD&D	244,394	262,000
1811 Vending Supplies	31,988	30,000
1812 Post Retirement Medical Insurance	3,182,208	3,600,000
1813 Post Employment - LTD, WC	100,000	200,000
1814 Employee Food Certificates	57,328	30,000
1815 Employee Recreation	19,000	19,000
1816 Employee Recruiting/Relocation	246,755	200,000
1817 Employee Association Board Lunches	2,130	2,000
1818 Employee Service Awards	131,162	65,000
1819 Employee Physicals	19,522	35,100
1821 Employee Recognition Dinner	51,481	40,000
1823 Retiree Lunch	500	500
1825 Workers Compensation	(140,306)	265,700
1827 Key Contributor Awards	114,842	100,000
1829 Employee Assistance Program (EAP)	27,665	27,000
1831 Wellness Program	156,571	250,000
1832 Medical Surveillance	54,712	101,250
1834 CDL Physicals	2,303	3,400
1835 CDL Drug & Alcohol Testing	3,428	5,150
1836 Corporate Drug & Alcohol Testing	10,966	15,500
1837 Medical Insurance - PPO	5,826,882	7,600,000
1850 401K - Employer 6% Contribution	381,230	600,000
1851 401K - Employer 4% Contribution	223,270	400,000
1852 Car Allowance	5,769	
1853 Retirement Benefit Debt Reduction	-	3,500,000
Subtotal	<u>21,492,221</u>	<u>30,267,100</u>
<u>Provided to Retirees</u>		
1810 Retired Employees Life Insurance	26,853	28,000
1822 Executive Retirement Plan	45,731	45,000
1842 Retiree Medical - PPO	717,132	804,000
Total	<u>\$ 22,281,937</u>	<u>\$ 31,144,100</u>

Note that EKPC's previous President and CEO was given an annual car allowance. This benefit was not available to other employees.

EAST KENTUCKY POWER COOPERATIVE, INC.
LISTING OF FRINGE BENEFITS

	Base Period	12-Month Period Sept 08-Aug 09	Variance
1802 Retirement	9,299,718	7,122,841	2,176,877 a
1803 Sick Leave Liability	159,599	56,718	
1804 Dental - Vision	244,699	221,946	
1805 401K - Employer 2% Contribution	778,449	759,760	
1806 LTD Insurance	224,641	289,357	
1807 Business Travel Insurance	1,314	3,017	
1808 Employee Safety Awards	30,000	18,359	
1809 Group Term Life/AD&D	244,394	219,414	
1811 Vending Supplies	31,988	31,590	
1812 Post Retirement Medical Insurance	3,182,208	2,223,002	959,206 b
1813 Post Employment - LTD, WC	100,000	875	
1814 Employee Food Certificates	57,328	27,636	
1815 Employee Recreation	19,000	19,000	
1816 Employee Recruiting/Relocation	246,755	233,837	
1817 Employee Association Board Lunches	2,130	1,567	
1818 Employee Service Awards	131,162	57,894	
1819 Employee Physicals	19,522	19,859	
1821 Employee Recognition Dinner	51,481	42,021	
1823 Retiree Lunch	500	-	
1825 Workers Compensation	(140,306)	228,940	
1827 Key Contributor Awards	114,842	74,275	
1829 Employee Assistance Program (EAP)	27,665	20,782	
1831 Wellness Program	156,571	83,580	
1832 Medical Surveillance	54,712	46,863	
1834 CDL Physicals	2,303	1,844	
1835 CDL Drug & Alcohol Testing	3,428	2,747	
1836 Corporate Drug & Alcohol Testing	10,966	9,480	
1837 Medical Insurance - PPO	5,826,882	6,070,989	
1839 Drug Charges-Active Employees	-	1,400	
1850 401K - Employer 6% Contribution	381,230	135,534	
1851 401K - Employer 4% Contribution	223,270	69,281	
1852 Car Allowance	5,769	12,692	
Subtotal	21,492,221	18,107,099	
 <u>Provided to Retirees</u>			
1810 Retired Employees Life Insurance	26,853	18,829	
1822 Executive Retirement Plan	45,731	36,538	
1842 Retiree Medical - PPO	717,132	611,946	
Total	22,281,937	18,774,412	

Note that EKPC's previous President and CEO was given an annual car allowance. This benefit was not available to other employees.

- a The increase is related to premium increases. Retirement premiums as a percentage of base wages are shown below.
- | | |
|------------------------------|--|
| September 2008-December 2008 | 16.87% |
| All months in 2009 | 18.72% |
| January 2010-March 2010 | 25.49% |
| April 2010-August 2010 | 25.50% plus 2.25% salary increase budgeted |
- b From 2008 to 2010, the expected benefit payments increased from \$927,000 to \$1,324,000. From 2008 to 2009, interest costs on the accumulated postretirement benefit obligation increased from \$2,367,000 to \$2,633,000. From Jan 1, 2007 to Jan 1, 2009, the number of plan participants increased from 891 to 938.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 37**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 37. Provide a complete description of East Kentucky's Other Post-retirement Employee Benefits package(s) provided to its employees.

Response 37. EKPC Board Policy No. 505 describing East Kentucky's other post-retirement employee benefits is included on pages 2 through 6 of this response.

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 505

July 6, 1979

INSURANCE BENEFITS

I. OBJECTIVE

To provide insurance benefits which will enable East Kentucky Power Cooperative ("EKPC") to attract and retain competent personnel and to provide protection for Directors and Alternate Directors, as indicated, while traveling on official business for EKPC.

II. CONTENT

A. The following fringe benefits are available to all full-time employees and are subject to the specific terms and conditions of currently applicable policies.

1. EKPC will make available the following employee benefits (certain benefits will require employee contributions):

Retirement Security Program – (Employees hired prior to 01/01/07 and employees hired after December 31, 2008, who transfer from a cooperative or employer, that was making contributions to the Retirement Security Plan, as sponsored by the National Rural Electric Cooperative Association, on their behalf at the time of the employees termination date.)

- 2.0% with COLA Benefit level service prior to 01/01/08

- 1.8% without COLA Benefit level service after 12/31/07

Business Travel Accident Insurance

Long-Term Disability Insurance

Medical Insurance

Dental Insurance

Employee Assistance Program

Double Salary Term Life Insurance

Double Salary Accidental Death and Dismemberment

Insurance (Self-Insured Aerial Line Inspection)

Group Dependent Term Life Insurance

Supplemental Employee Death Benefit (Employees hired prior to 01/01/07 only)

Vision

Voluntary Life Insurance

Long-Term Care

Section 125 Cafeteria Plan

401K Pension Plan – 2% Employer Matching of base wages (Employees hired prior to 01/01/07 and employees hired after December 31, 2008, who transfer from a cooperative or employer, that was making contributions to the Retirement Security Plan, as sponsored by the National Rural Electric Cooperative Association, on their behalf at the time of the employees termination date.)

401K Pension Plan – 6% Employer provided and 4% Employer matching of base wages (Employees hired on or after 01/01/07 to December 31, 2008 and employees hired after December 31, 2008, who transfer from a cooperative or employer that was not making contributions to the Retirement Security Plan, as sponsored by the National Rural Electric Cooperative Association, on their behalf at the time of the employee's termination date.)

MetLife Insurance Payroll Deduction Program

Homestead Funds

2. In the event of death of a covered employee (active or disabled), the Employee Group Medical Insurance is available to his/her covered dependent spouse and dependent children at full cost provided, however, if on the date of death, the deceased employee hired prior to 01/01/07 had at least ten (10) years of service or the deceased employee hired on or after 01/01/07 had at least twenty (20) years of service and was at least age 55, the covered dependent spouse and dependent children will receive a 50% discount. This coverage will be available until:
 - (a) spouse remarries, or
 - (b) covered spouse and/or covered children become eligible for benefits under any other employer sponsored plan, or
 - (c) a child ceases to be a dependent.
 - (d) The 65th birthday of the deceased employee hired on or after 1/01/07.
3. Business Travel Accident Insurance
 - (a) The premium on the \$100,000 Business Travel Accident Insurance will be provided for the President and Chief Executive Officer ("President and CEO") and executive positions who directly report to the President and CEO.
 - (b) The premium on the \$50,000 Business Travel Accident

Insurance will be provided for all other full-time employees.

- B. The following fringe benefits are available to all temporary and part-time employees who work at least 1,000 hours in their first 12 months of employment or during any subsequent calendar year, and are subject to the specific terms and conditions of currently applicable policies.

EKPC will reimburse eligible temporary and part-time employees for 50% of their out-of-pocket medical plan insurance premiums on a monthly basis during active service. The monthly maximum reimbursement will not exceed 50% of EKPC's monthly medical contribution rates as applied to EKPC's active full-time employees.

- C. The following benefits are available to retired employees and are subject to the specific terms and conditions of currently applicable policies:

1. EKPC will pay 1/2 the cost of the Employee Group Medical for retired employees, their spouses and dependent children if the employee was hired prior to 01/01/07 and has completed a minimum of 10 years of continuous service with EKPC, and has also attained the minimum retirement age of 55 years, or if the retiring employee was hired on or after 01/01/07, has completed a minimum of 20 years of continuous service with EKPC, and has also attained the minimum retirement age of 55 years. Employee Group Medical Insurance for retired employees hired on or after 01/01/07 will end on the retired employee's 65th birthday or upon retirement if employee retires after his/her 65th birthday. Only the spouse and dependent children covered on the retired employee's last day of active service will be eligible for Employee Group Medical Insurance unless they are entitled to special enrollment rights under the Health Insurance Portability and Accountability Act.

EKPC will pay 1/2 the cost of the Retired Employee Life Insurance, if the retiring employee was hired prior to 01/01/07, has completed a minimum of 10 years of continuous service with EKPC, and has also attained the minimum retirement age of 55 years, or if the retiring employee was hired on or after 01/01/07, has completed a minimum of 20 years of continuous service with EKPC, and has also attained the minimum retirement age of 55 years.

2. The Employee Assistance Plan is available at no cost to retirees, retiree dependents and dependents of deceased retirees.
3. Retired Employee Life Insurance coverage is available in the amount of \$10,000. The coverage of retirees who retired prior to 1/01/86 is limited to a maximum of \$5,000.
4. Other benefits available at full cost to retirees are:
 - Long-Term Care
 - Met Life Insurance Program
 - Homestead Funds
5. In the event of death of the covered retiree, the Employee Group Medical Insurance is available to the surviving eligible dependent spouse and eligible dependent children. A discount rate may apply. This coverage will be available until:
 - (a) spouse remarries, or
 - (b) the covered spouse and/or covered children become eligible for benefits under any other employer-sponsored plan, or
 - (c) a child ceases to be a dependent.
 - (d) The 65th birthday of the deceased employee hired on or after 1/01/07.

D. The following benefits are applicable to EKPC Directors and Alternate Directors and are subject to the specific terms and conditions of currently applicable policies.

1. The premium on the \$100,000 Business Travel Accident Insurance will be paid for Directors and Alternate Directors with coverage applicable only while traveling as a Director of EKPC.
2. The premium on the \$20,000 24-Hour Accident Insurance for Directors will be paid by EKPC.

- E. All of said insurance contracts will govern in all matters related to the insurance plans provided by EKPC. The exact coverage and the conditions for coverage of such insurance will be determined by the terms and conditions of the policy or contract. As has been our practice, EKPC reserves the absolute right to amend, suspend, withdraw, discontinue or terminate each benefit plan in whole or in part at any time for any and all participants of the plan.
- F. The President & CEO or his designee, shall be granted authority to negotiate insurance benefits outside the normal guidelines when hiring individuals from outside the organization. This granted authority is to be used only after an offer has been made within the regularly applied guidelines and only in the event that it is deemed necessary to attain the qualified individual.

III. RESPONSIBILITY

- A. The President and CEO shall, without further Board approval, approve any increased premiums charged by the carrier now providing coverage if, in his opinion, he believes such increases are justifiable.
- B. The President and CEO shall, without further authority from the Board of Directors, approve all changes to the Employee Group Health Plans covered by this policy except for the termination of any particular insurance plan.
- C. The President and CEO, or his designee, shall negotiate all insurance coverages or changes in coverages and make appropriate recommendations to the Board as to carrier and coverages and cost of same except as provided in Section III. B. above.
- D. The President and CEO is responsible for seeing that these programs are properly administered and that all individuals covered by this Board policy are properly informed.

Amended: 06-20-83
 Amended: 12-13-83
 Amended: 02-11-86
 Amended: 11-13-90
 Amended: 08-03-93

Amended: 12-06-94
 Amended: 01-10-95
 Amended: 03-12-96
 Amended: 12-03-96
 Amended: 01-05-99

Amended: 02-07-00
 Amended: 10-03-06
 Amended: 09-11-07
 Amended: 11-13-07
 Amended: 12-10-08

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 38**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 38. Provide all current labor contracts and the most recent labor contracts previously in effect.

Response 38. East Kentucky does not have any labor contracts.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 39**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 39. Provide each group medical insurance policy that East Kentucky currently maintains.

Response 39. A summary plan description for East Kentucky's medical insurance program is included on the attached CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 40**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 40. Provide a schedule reflecting the salaries and other compensation of each executive officer for the base period and three most recent calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each officer, and to whom each officer reports. For employees elected to executive officer status since the test year in East Kentucky's most recent rate case, provide the salaries for the persons they replaced.

Response 40. The duties and responsibilities of the President and Chief Executive Officer are listed in Board Policies 103 and 104 included on pages 2 through 15. Also included on page 16 of this response is a schedule reflecting the salaries and other compensation of each executive officer for the base period and the three most recent calendar years. This schedule includes the percentage annual increase and the effective date of each increase, the job title, and the number of employees who report to each officer.

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 103

JULY 6, 1979

DELEGATIONS FROM THE BOARD OF DIRECTORS
TO THE PRESIDENT AND CHIEF EXECUTIVE OFFICER

I. OBJECTIVE

To clearly define the delegations from the Board of Directors ("Board") to the President and Chief Executive Officer ("President and CEO") to give him the authority he needs to adequately direct the operations of East Kentucky Power Cooperative ("EKPC") and to report to the Board on the results achieved.

II. CONTENT

A. Planning

1. Objectives and Policies

To formulate objectives and policies of EKPC to be recommended to the Board for their consideration. Such objectives and policies shall be reviewed by the President and CEO once a year and a recommendation made on any revisions required.

2. Long and Short Range Plans

a. To formulate and recommend to the Board short and long range plans in such areas as power supply, power requirements and load forecasts, need for generation, transmission, and substation capacity, procurement of fuel, financing, energy management, member and public relations, supply chain, construction, and manpower requirements, and to report to the Board on results compared to such plans.

b. To develop studies to determine long range power requirements of EKPC members and the delivery points, substation capacity, transmission and generating capacity to meet these needs, and to make appropriate recommendations to the Board.

3. Membership Meetings

a. To develop plans for annual and other member meetings and to make appropriate recommendations to the Board.

- b. To develop plans for as-needed meetings of Member System Managers and to report to the Board on the results of such meetings. An agenda for such meetings should be prepared and mailed in advance to all Managers. Minutes shall be kept of such meetings and distributed to each Manager and Board member.

4. Annual Work Plans and Budgets

To formulate annual work plans and budgets for EKPC and recommend them to the Operations, Services and Support Committee and to the Board for their consideration, and to provide detailed reports on revenue, expenses, and other results compared to such plans.

5. Legislation

To analyze and determine, in coordination with the Kentucky Association of Electric Cooperatives ("KAEC"), appropriate positions on state and federal legislative and regulatory matters, consistent with established Board policy.

B. Organization

1. Organization Structure

- a. To review periodically all activities of EKPC and to determine the organization structure best suited to carry out EKPC's overall objectives.
- b. To determine, with the appropriate staff members, the need for additional positions, the transfer, reassignment, or elimination of present positions, and to effect such changes, provided they are in accordance with corporate strategy and the wage and salary program. The addition of personnel above the approved staffing level requires the approval of the Board. Reports shall be made to the Board on changes made in staffing or organizational structure as appropriate.

2. Selection of Personnel

- a. To develop or approve standards and qualifications for use in recruitment, transfer, and promotion of employed personnel. Such standards and qualifications shall meet all federal and state legal requirements.

POLICY NO. 103

-3-

JULY 6, 1979

- b. To select, appoint, transfer, promote, and release all employed personnel within the limitations of Board policy.

3. Training

- a. To see that his staff is trained in accordance with the qualifications and requirements of their positions.
- b. To initiate and promote appropriate management, professional, and technical training programs for all personnel within the limitations of the approved budget and Board policy, including sending personnel to appropriate training programs outside the organization.

4. Performance Evaluations

- a. To evaluate periodically the performance of his or her immediate staff and to counsel with them and assist them to develop and improve.
- b. To see that a performance evaluation program is established and carried out for all personnel and that adjustments are based on established policies and procedures.

5. Position Descriptions

To see that written position descriptions and job specifications are prepared and reviewed annually for all personnel. Such completed descriptions will not require Board approval.

6. Employee Benefits

To administer or approve activities and actions with respect to vacations, holidays, sick leave, and other employee benefit programs for EKPC personnel, within established policies and within the limitations of the budget. A report shall be presented to the Board annually describing the various benefits, the employee and employer contribution, and what percent said benefits are of payroll.

7. Overtime

To see that overtime is monitored and to report periodically to the Board on overtime as a percent of wages compared to previous years.

8. Consultants

- a. To select and appoint outside consultants, including Retained Counsel, and to negotiate contracts or agreements for services of such consultants, within the limitations of the work plan and budget, and to advise the Board of actions taken, within the limitations of Section C, Paragraph 4 (a) of this policy. Contracts for such specialized consultants exceeding such limitations shall be subject to review by the Board Committee having authority over the subject matter and approved by the Board.
- b. To report to the Board periodically on services to be provided, the work accomplished, and the fees received by all consultants.

9. Wage and Salary Administration

- a. To develop a systematic compensation administration program and present it to the Operations, Services and Support Committee of the Board for its review and for it to make an appropriate recommendation to the Board.
- b. To determine all salary adjustments, except for the President and CEO, within the Board approved wage and salary plan and policy and within the limitations of the budget. A detailed report is to be provided to the Board annually on salary adjustments granted.
- c. To evaluate new positions and re-evaluate existing positions, if their responsibilities and authorities substantially change, and as a result of such evaluation or re-evaluation, place these positions in the Board approved wage and salary plan.
- d. To conduct necessary labor surveys to determine wages and salaries paid for comparable jobs in the area from which EKPC recruits personnel, and make recommendations annually to a committee of the Board on any revisions required in the wage and salary plan and the merit budget, taking into account the financial condition of EKPC.

POLICY NO. 103

-5-

JULY 6, 1979

C. Operations

1. Overall Administration

- a. To direct the day-to-day operations and activities of EKPC, except as specified otherwise by the Bylaws or the Board; delegate appropriate authority to his immediate staff; authorize further delegation of his authority to any level of management, with full recognition that he cannot be relieved of his overall responsibility or any portion of his accountability.
- b. To manage operations of EKPC in accordance with the objectives and policies of the Board and in accordance with all RUS, CFC, and other lending institutions' policies and procedures.
- c. To designate one of the vice presidents to serve as vice president in charge in the absence of the President and CEO.
- d. To see that staff advice and assistance is provided to the Board and all committees, and to participate in the deliberation of these groups as requested or required.
- e. To accept invitations to participate in or designate other staff members to participate in national, state, and local meetings which further the best interests of EKPC, within the limitations of Board policy and the approved budget. Participation by the President and CEO in such activities, which requires considerable time over a sustained period, requires the approval of the Board. The President and CEO's serving on the board of other organizations requires the approval of the EKPC Board.
- f. To determine the transportation needs of EKPC, with the understanding that the number of owned or leased vehicles individually assigned to employees will be minimized and a pool of owned or leased vehicles will be utilized, both to be done in the most economical and practical way

POLICY NO. 103

-6-

JULY 6, 1979

possible. EKPC owned or leased vehicles shall only be used for trips, which are primarily official business.

- g. To sign any contracts on behalf of EKPC relating to the day-to-day operations of EKPC, which have been approved by the Board, or for which no Board approval is required by law, the Bylaws or these Board Policies.

2. Membership Services

To direct appropriate and efficient membership services in such areas as, but not necessarily confined to, public and member system relations, marketing, load management, energy conservation, communications, and research as authorized by the Board. Services rendered to individual member systems, for the benefit of only those systems, shall be provided on a cost reimbursable basis.

3. Legislation

- a. To develop and carry out, in consultation with the KAEC and within Board policy, a legislative program furthering EKPC's objectives and policies. Such a program will include, but not be limited to, research, preparation of testimony, presentation of testimony before appropriate committees, or otherwise, consultation with members of Congress, the State Legislature, and state and federal administrative and regulatory agencies.
- b. To participate with allied groups to obtain their increased understanding and support of EKPC's legislative and regulatory objectives and programs.

4. Financial

- a. To administer the approved budget and to (a) approve and execute contracts or purchase orders for budgeted items up to 5,000,000, (b) approve the purchase or optioning of real property for budgeted items where the purchase price of the property is \$5,000,000 or less, (c) approve and execute contracts or purchase orders for non-budgeted items up to \$2,000,000, (d) approve the purchase or optioning of real property for non-budgeted items where the purchase price of the property

is \$2,000,000 or less, and (e) approve all items which, in his or her judgment, are necessary to effect unanticipated maintenance, repairs, or similar situations that are critical to the operations of EKPC.

Expenditures for all non-budgeted items over \$1,000,000 shall be reported each month to the Board, and all expenditures or contracts approved pursuant to item (e) above shall be reviewed by the Operations, Services and Support Committee. All other expenditures, contracts or purchase orders shall be presented to and approved by the Board.

Notwithstanding anything to the contrary stated above, all purchases of coal, including but not limited to, long-term, short-term, spot and test purchases, and budgeted, non-budgeted and economy and emergency purchases, shall be conducted pursuant to Board Policy No. 403.

- b. To authorize prudent investment of EKPC's funds in order to protect and enhance EKPC's cash and financial position and to authorize the use of futures contracts, forward contracts, or options for risk management purposes. Investments will be restricted to those types allowed or approved by the RUS.
- c. To authorize and approve the travel and expenses of personnel, except the President and CEO's, on EKPC business, within the limitations of the budget and within established policy. All such expenses are to be supported by itemized expense accounts with receipts attached as appropriate. Expenses of the President and CEO will be approved by the Secretary-Treasurer prior to payment, with a quarterly written report to be submitted to the Board.
- d. To approve accounting systems, procedures, statistics, and types of reports necessary for sound financial management of EKPC and to meet the requirements of lending and regulatory agencies and for necessary control information required by the Board.
- e. To purchase all equipment, vehicles, hardware, furniture, materials, and supplies in accordance with Board policy. All purchases shall comply with RUS and CFC policies or procedures. All purchases of major equipment, major vehicles, or large quantities of materials shall be done with competitive bids to be approved by the Board, except as indicated in Board Policy No. 401 or subsection (a) of this Section 4.

- f. To negotiate contracts for construction in accordance with RUS and CFC procedures, with required contracts to be submitted to the Board. Once approved, the contracts will be awarded in accordance with RUS and CFC procedures.
- g. To negotiate for the establishment of a line of credit with Board - approved lending institutions in amounts approved by the Board.
- h. To sign checks for payment of bills, salaries, and other expenditures in accordance with Board Policy No. 201.
- i. To open bank accounts in Board approved banks as may be deemed necessary as depository for funds of EKPC and advise the Board of same.
- j. To see that necessary loan applications and documentation are prepared and submitted to the Board for approval as required, and to carry out negotiations with various financing institutions with the loans negotiated subject to the approval of the Board as required.
- k. To oversee preparation of the documentation necessary for the issuance of bonds and to carry out negotiations with financing institutions for the sale of such bonds and to obtain Board approval of such sale.
- l. To determine insurance coverages required and to negotiate purchase of such coverages.
- m. To authorize individual professional and civic memberships in clubs and organizations in which he thinks membership of himself or staff members would be helpful and to authorize payment of dues by EKPC within the limitations of the budget and established Board policy. Professional and civic membership fees and expenses will be paid in accordance with Board Policy No. 513.
- n. To authorize credit and establish credit guidelines for non-member customers with limits up to \$10 million per customer, for sale of bulk electric power and/or transmission services.

- o. To approve trading limits and guidelines and establish risk parameters to buy and sell power for power marketing purposes in accordance with established credit guidelines.

D. Control

1. Operations

To submit periodic and special reports to the Board on conformity of operations with approved objectives, policies, and programs; to recommend any revisions requiring Board approval and to direct any remedial action required.

2. Finances

To submit periodic and special reports to the Board on receipts, disbursements, and cash balances to keep them informed of EKPC's financial position and conformance to financial plans and forecasts, and to see that all persons having access to cash or responsible for purchasing of materials are properly bonded.

3. Budgets

To report monthly to the Board on revenues and expenditures compared to budget, to recommend any revisions required, and to direct any necessary remedial action.

4. Annual Financial Audit

To participate with the Board in the review, with the auditor present, of the annual financial audit and management letter and direct any remedial action required and to see that the management letter from the auditor is sent to each Board member, along with the Audit Report, prior to the meeting at which they are to be discussed.

5. Materials Management

- a. To determine the amount of and establish proper controls of all physical inventories to minimize investment in inventories needed to meet operating and construction needs.

POLICY NO. 103

-10-

JULY 6, 1979

b. To see that a system is established to accurately account for all materials used.

6. Member System Needs

Make systematic and regular inquiries into member system needs and address any such needs appropriately by taking corrective action or by recommending appropriate revisions in Board policy.

7. Reliability of Service

To submit annually to the Board a report on service reliability and any remedial action taken.

8. Bylaws

To report to the Board on the periodic review with the General Counsel of the Bylaws and to recommend any revisions required.

9. Availability of Power Supply

To report periodically to the Board on load growth compared to availability of power and to recommend plans to meet anticipated growth to ensure an adequate and reliable supply for the member systems at the lowest possible cost consistent with sound management practices.

10. Wholesale Power Rates

To continually study wholesale power rates compared to projections and to recommend to the Board, as far in advance as possible, any changes in wholesale power rates necessary to maintain financial strength and stability and to meet all requirements of lending and regulatory agencies.

11. Construction

To review construction practices to make sure all construction is done in accordance with RUS and CFC policies and procedures so that reimbursement for work in progress can be obtained promptly.

POLICY NO. 103

-11-

JULY 6, 1979

12. Business Unit Reports

To direct each business unit to annually report to the Board on key activities.

III. RESPONSIBILITY

- A. The President and CEO shall report to the Board periodically on how he is carrying out these delegations. He may make further delegations to his staff.
- B. The Board of Directors is responsible for approving any changes in the delegations to the President and CEO.

Amended: 11-20-79
Amended: 02-12-80
Amended: 10-14-80
Amended: 03-10-81
Amended: 12-09-86
Amended: 02-10-87
Amended: 03-10-87
Amended: 04-07-87
Amended: 03-13-90
Amended: 06-09-92
Amended: 08-03-93
Amended: 02-15-94
Amended: 12-06-94
Amended: 01-10-96
Amended: 11-12-96
Amended: 01-06-98
Amended: 02-10-98
Amended: 11-14-00
Amended: 09-09-03
Amended: 07-14-09

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 104

JULY 6, 1979

BOARD OF DIRECTORS - PRESIDENT
AND CHIEF EXECUTIVE OFFICER RELATIONSHIP

I. OBJECTIVE

To establish the policy governing the basic relationship between the Board of Directors ("Board") and the President and Chief Executive Officer ("President and CEO"), including the principles involving the delegation of authority.

II. CONTENT

The Board of East Kentucky Power Cooperative ("EKPC") recognizes, establishes, and maintains the following guidelines in their relationship with the President and CEO:

- A. It is recognized that good management is the most important factor in the success of EKPC. This includes a strong and effective Board, President and CEO, and staff, as well as dedicated and capable employees. In exercising its management responsibilities, the Board reserves its authority to establish policies, approve plans and programs, and delegate authority to its President and CEO, except those that are by law, the Articles of Incorporation and Bylaws, conferred upon or reserved to their members.
- B. The Board recognizes its responsibility and its need to establish policies, approve plans and programs, appraise results achieved, and delegate authority to the President and CEO to execute and carry out plans, programs, and policies. The President and CEO shall, among other things, be responsible for the hiring of capable personnel within the limitations of Board policy, determining compensation with the approved wage and salary plan and policy, training, supervising, and terminating, if necessary.
- C. All policies of the Board shall be adopted at regular and special meetings, acting collectively as a Board. The President and CEO is delegated the responsibility of carrying out such policies and reporting back to the Board on the results achieved.

- D. The Board recognizes that should any Director undertake in private conversation with others to make commitments for the Board, unless directed officially by the Board, that Director becomes involved in a serious breach of policy, which might disrupt the entire organization. The Board member shall be subject to rebuke from his fellow Board members should he attempt to make commitments unofficially for the Board.
- E. It shall be the policy of the Board to refrain as individuals from discussing personnel problems with the personnel of EKPC. The Board, in consultation with the President and CEO, may confer with key personnel at regular or special meetings of the Board.
- F. It shall be distinctly understood that the "flow" of authority for the management of EKPC shall pass through the President and CEO, and the President and CEO shall be the connecting link between the Board and the personnel. The Board shall require full and complete information from the President and CEO concerning all matters in connection with the management of EKPC as set forth in Board policies.
- G. Primarily, the purpose of this policy is to define the relationship that shall exist between the Board, who are elected representatives of the members, and the President and CEO who is employed by the Board. The Board recognizes that efficient management of EKPC can exist only through mutual understanding and complete cooperation between the Board and the President and CEO. The President and CEO is expected to produce results and give an account to the Board for his stewardship. His performance cannot be of the best unless he is given latitude to exercise independent judgement in executing policies of the Board. The Board acknowledges that obligation, gives the President and CEO that latitude of judgement and discretion, and expects faithful performance in carrying out all of the policies of the Board.
- H. The Board recognizes their responsibility for the employment of a President and CEO, and further, the additional responsibility for a systematic appraisal annually of the President and CEO's performance in order that growth, development, and effective improvements are encouraged.

III. RESPONSIBILITY

- A. The Chairman of the Board shall be responsible for inviting the attention of Board members to non-adherence to this policy.

- B. The Chairman of the Board shall be responsible for seeing that performance of the President and CEO is appraised each year by the Operations, Services and Support Committee with participation by the Board, and that a report is made in Executive Session to the full Board, by the October meeting, on the results of such appraisal. A report on the results of the appraisal will be discussed with the President and CEO.

Amended: 10-20-81

Amended: 12-09-86

Amended: 02-02-88

Amended: 08-03-93

PSC Data Request - Response to Question #40.

ID	Name	Eff Date	Year	Job Code	Descr	Action	Reason	Reason Description	Chng Amt	Annual Rt	Pct
02612	Campbell,Anthony Scott	6/8/2009	2009	01269	Pres. & Chief Exec. Officer	HIR	NPS	New Position	\$ -	\$450,000.00	0.00%
02436	Marshall,Robert	12/29/2006	2006	01269	Pres. & Chief Exec. Officer	HIR	NPS	New Position	\$ -	\$340,000.18	0.00%
02436	Marshall,Robert	9/9/2008	2008	01269	Pres. & Chief Exec. Officer	PAY	ADJ	Adjustment	\$17,000.10	\$357,000.28	5.00%
02436	Marshall,Robert	6/8/2009	2009	02763	Special Corporate Advisor	POS	TTL	Title Change	\$ -	\$357,000.28	0.00%
02436	Marshall,Robert	1/2/2010	2010	02763	Special Corporate Advisor	RET	RMT	Normal Retirement	\$ -	\$357,000.28	0.00%

Robert Marshall 6 Direct Reports
 Anthony S. Campbell 7 Direct Reports

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 41**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 41. Provide actual fuel costs for the three most recent calendar years in total dollars, cents per kWh generated, and cents per MMBTU for each type of fuel. Also provide the actual amounts of each type of fuel used, the number of BTUs obtained from each type of fuel, and the kWh generated by each type of fuel.

Response 41. Please see page 2 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2010-00167
REQUEST 41

2007							
FUEL TYPE	TOTAL DOLLARS	CENTS PER kWh	CENTS PER MBTU	ACTUAL USAGE	UNIT OF MEASURE	BTUs GENERATED	kWh GENERATED
STEAM PRODUCTION							
COAL (*)	250,119,868	N/A	219.62	4,817,545.86	TONS	113,886,784,130,400	N/A
OIL	1,846,003	N/A	1,009.90	1,318,833.00	GALLONS	182,790,253,800	N/A
WOOD DUST	45,769	N/A	120.00	2,542.71	TONS	38,140,650,000	N/A
TOTAL	252,011,641	2.35	220.85			114,107,715,034,200	10,739,744,000
TURBINE PRODUCTION							
GAS	41,359,468	N/A	812.16	4,944,186.00	MCF	5,092,511,580,000	N/A
OIL	440,511	N/A	733.04	433,574.00	GALLONS	60,093,356,400	N/A
TOTAL	41,799,979	11.04	811.24			5,152,604,936,400	378,475,000

* The total includes all coal expensed and coal handling costs for the test year.

2008							
FUEL TYPE	TOTAL DOLLARS	CENTS PER kWh	CENTS PER MBTU	ACTUAL USAGE	UNIT OF MEASURE	BTUs GENERATED	kWh GENERATED
STEAM PRODUCTION							
COAL (*)	278,671,687	N/A	259.80	4,653,099.27	TONS	107,263,244,372,040	N/A
OIL	3,124,807	N/A	1,341.54	1,680,563.00	GALLONS	232,926,031,800	N/A
WOOD DUST	25,210	N/A	68.40	1,400.55	TONS	36,856,873,800	N/A
TOTAL	281,821,703	2.65	262.08			107,533,027,277,640	10,623,234,000
TURBINE PRODUCTION							
GAS	22,738,650	N/A	1,049.08	2,104,352.00	MCF	2,167,482,560,000	N/A
OIL	195,284	N/A	733.04	192,209.00	GALLONS	26,640,167,400	N/A
TOTAL	22,933,934	11.49	1,045.24			2,194,122,727,400	199,533,000

* The total includes all coal expensed and coal handling costs for the test year.

2009							
FUEL TYPE	TOTAL DOLLARS	CENTS PER kWh	CENTS PER MBTU	ACTUAL USAGE	UNIT OF MEASURE	BTUs GENERATED	kWh GENERATED
STEAM PRODUCTION							
COAL (*)	273,792,965	N/A	251.17	4,783,125.20	TONS	109,007,423,308,000	N/A
OIL	2,983,571	N/A	805.75	2,671,592.00	GALLONS	370,282,651,200	N/A
TDF	-	N/A	#DIV/0!	-	TONS	-	N/A
TOTAL	276,776,536	2.71	253.05			109,377,705,959,200	10,211,893,000
TURBINE PRODUCTION							
GAS	16,703,503	N/A	593.40	2,732,902.00	MCF	2,814,889,060,000	N/A
OIL	634,075	N/A	733.04	624,090.00	GALLONS	86,498,874,000	N/A
TOTAL	17,337,578	4.01	597.56			2,901,387,934,000	432,291,000

* The total includes all coal expensed and coal handling costs for the test year.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 42**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 42. Provide purchased power costs for the three most recent calendar years. These costs should be separated into demand and energy costs. The actual and estimated kW demands and kWh purchased should be included. Indicate any estimates used and explain the estimates in detail.

Response 42. Purchased power costs for 2007-2009 are shown on pages 2 through 4 of this response. No estimates are included in these amounts.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE							BORROWER DESIGNATION Kentucky 59 & 3 GT Fayette East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
OPERATING REPORT PURCHASED POWER							PERIOD ENDED: December 2007			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically For detailed instructions, see RUS Bulletin 1717B-3.							This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.			
Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatt Hours Sold	REVENUE			
				Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (h + i + j)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1. American Electric Power	OS					38,001	0	2,952,026		2,952,026
2. Associated Electric Cooperative	OS					58,676	0	4,175,066		4,175,066
3. Big Rivers Electric Corporation	OS					7,342	0	448,890		448,890
4. Cargill Power Markets	OS					261,839	0	15,721,102		15,721,102
5. Cobb Electric	OS					146,426	0	8,964,249		8,964,249
6. Cox Waste-to-Energy	OS					433	475	14,207		14,682
7. Duke Energy Carolinas	OS					21,737	0	1,672,188		1,672,188
8. Duke Energy Ohio	OS					222,695	0	12,468,237		12,468,237
9. Dayton Power & Light	OS					0	0	0		0
10. DTE Energy Trading	OS					0	0	0		0
11. Dynegy Power Marketing	OS					0	0	0		0
12. Entergy-Koch Trading	OS					3,325	0	376,590		376,590
13. Exelon Power Team	OS					0	0	0		0
14. Hoosier Energy	OS					0	0	0		0
15. Indianapolis Power & Light	OS					0	0	0		0
16. Louisville Gas & Electric	OS					85,755	0	4,803,481		4,803,481
17. Miso	OS					13,615	0	1,579,589		1,579,589
18. North Carolina Electric	OS					0	0	0		0
19. North Carolina Municipal Power	OS					3,313	0	165,160		165,160
20. Owensboro Municipal Utilities	OS					17,659	0	794,520		794,520
21. PJM	OS					582,574	0	40,851,976		40,851,976
22. Progress Energy Carolinas, Inc.	OS					850	0	38,375		38,375
23. SEMPRA	OS					0	0	0		0
24. Southeastern Power Administration	RQ					161,131	704,674	1,854,953		2,559,627
25. Southern Company Services	OS					294,863		19,533,005		19,533,005
26. Southern Illinois Power Cooperative	OS					0	0	0		0
27. Southern Indiana Gas & Electric	OS					0		0		0
28. Tenaska Power Services	OS					21,510	0	1,420,096		1,420,096
29. Tennessee Valley Authority	OS					10,590	0	639,695		639,695
30. The Energy Authority	OS					8,115	0	545,040		545,040
31. Wabash Valley Power	OS					12,800	0	847,100		847,100
32. Western Farmers Electric	OS					0	0	0		0
33. Williams Energy Marketing & Trading	OS					0	0	0		0
34. TOTALS						1,973,249	705,149	119,865,545	-	120,570,694

RUS FORM 12b PP (Rev 12-02)

Page 1 of 1

* FOOTNOTE: Other Charges are Emission Charges

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE							BORROWER DESIGNATION Kentucky 59 & 3 GT Fayette East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707				
OPERATING REPORT PURCHASED POWER							PERIOD ENDED: December 2013				
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically For detailed instructions, see RUS Bulletin 1717B-3.							This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.				
Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatt Hours Sold	REVENUE				
				Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (h + i + j)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1. Ameren Energy	OS					64,979	54,560	4,388,040		4,442,600	
2. American Electric Power	OS					502,980	0	29,490,200		29,490,200	
3. Associated Electric Cooperative	OS					28,119	0	2,599,652		2,599,652	
4. Big Rivers Electric Corporation	OS					5,790	0	372,612		372,612	
5. Cargill Power Markets	OS					280,401	0	18,168,421		18,168,421	
6. Cobb Electric	OS					88,137	0	7,463,793		7,463,793	
7. Cox Waste-to-Energy	OS					2,327	2,560	71,006		73,566	
8. Duke Energy Carolinas	OS					8,697	0	638,502		638,502	
9. Duke Energy Ohio	OS					247,673	0	13,872,915		13,872,915	
10. Dayton Power & Light	OS					0	0	0		0	
11. DTE Energy Trading	OS					0	0	0		0	
12. Dynegy Power Marketing	OS					3,520	304,000	304,646		608,646	
13. Entergy-Koch Trading	OS					0	0	0		0	
14. Exelon Power Team	OS					0	0	0		0	
15. Hoosier Energy	OS					0	0	0		0	
16. Indianapolis Power & Light	OS					0	0	0		0	
17. Louisville Gas & Electric	OS					8,001	0	501,159		501,159	
18. Miso	OS					16,657	0	1,701,221		1,701,221	
19. North Carolina Electric	OS					0	0	0		0	
20. North Carolina Municipal Power	OS					64	0	3,472		3,472	
21. Owensboro Municipal Utilities	OS					98,241	0	4,420,845		4,420,845	
22. PJM	OS					929,402	0	76,915,065		76,915,065	
23. Progress Energy Carolinas, Inc.	OS					0	0	0		0	
24. SEMPRA	OS					0	0	0		0	
25. Southeastern Power Administration	RQ					187,400	0	2,294,184		2,294,184	
26. Southern Company Services	OS					132,484	396,810	9,796,257		10,193,067	
27. Southern Illinois Power Cooperative	OS					0	0	0		0	
28. Southern Indiana Gas & Electric	OS					0	0	0		0	
29. Tenaska Power Services	OS					0	0	0		0	
30. Tennessee Valley Authority	OS					10,677	0	712,855		712,855	
31. The Energy Authority	OS					7,402	0	662,826		662,826	
32. Western Farmers Electric	OS					0	0	0		0	
33. Williams Energy Marketing & Trading	OS					0	0	0		0	
34. Northern State Power	OS					1	0	78		78	
35. Wasbash Valley Power	OS					14,800	0	704,520		704,520	
36. Regulatory Asset	OTHER					-	0	0	(9,557,285)	(9,557,285)	
37.						-		0		0	
38.						-		0		0	
TOTALS						2,637,752	757,930	175,082,269	(9,557,285)	166,282,914	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE							BORROWER DESIGNATION Kentucky 59 & 3 GT Fayette East Kentucky Power Cooperative P. O. Box 707 Winchester, Kentucky 40392-0707			
OPERATING REPORT PURCHASED POWER							PERIOD ENDED: (Quarterly, 2009)			
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically For detailed instructions, see RUS Bulletin 1717B-3.							This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. Seq.) and may be confidential.			
Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Megawatt Hours Sold	REVENUE			
				Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges (\$)	Energy Charges	Other Charges	Total (\$) (h + i + j)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1. Ameren Energy	OS					54,488	0	2,655,928		2,655,928
2. American Electric Power	OS					47,200	0	3,013,720		3,013,720
3. Associated Electric Cooperative	OS					31,700	46,500	1,487,165		1,533,665
4. Big Rivers Electric Corporation	OS					475	0	17,300		17,300
5. Cargill Power Markets	OS					156,324	0	10,318,490		10,318,490
6. Cobb Electric	OS					7,840	0	443,680		443,680
7. Cox Waste-to-Energy	OS					527	12,172	51,628		63,800
8. Duke Energy Carolinas	OS					0	0	0		0
9. Duke Energy Ohio	OS					311,312	0	17,431,772		17,431,772
10. Dayton Power & Light	OS					0	0	0		0
11. DTE Energy Trading	OS					0	0	0		0
12. Dynegy Power Marketing	OS					5,600	341,273	383,068		724,341
13. EDF Trading	OS					75,920	180,500	2,790,984		2,971,484
14. Exelon Power Team	OS					0	0	0		0
15. Hoosier Energy	OS					0	0	0		0
16. Indianapolis Power & Light	OS					0	0	0		0
17. Louisville Gas & Electric	OS					300	0	11,700		11,700
18. Miso	OS					2,012	0	237,927		237,927
19. North Carolina Electric	OS					95,600	0	6,122,600		6,122,600
20. North Carolina Municipal Power	OS					0	0	0		0
21. Owensboro Municipal Utilities	OS					190,816	0	8,586,720		8,586,720
22. PJM	OS					572,130	0	32,697,947		32,697,947
23. Progress Energy Carolinas, Inc.	OS					0	0	0		0
24. SEMPRA	OS					0	0	0		0
25. Southeastern Power Administration	RQ					394,585	0	4,999,393		4,999,393
26. Southern Company Services	OS					4,574	0	294,195		294,195
27. Southern Illinois Power Cooperative	OS					0	0	0		0
28. Southern Indiana Gas & Electric	OS					0	0	0		0
29. Tenaska Power Services	OS					800	0	68,000		68,000
30. Tennessee Valley Authority	OS					400	0	13,200		13,200
31. The Energy Authority	OS					0	0	0		0
32. Western Farmers Electric	OS					0	0	0		0
33. Williams Energy Marketing & Trading	OS					0	0	0		0
34. Northern State Power	OS					-	0	0		0
35. Wasbash Valley Power	OS					-	0	0		0
36. Regulatory Asset	OTHER					-	0	0	2,389,320	2,389,320
37.						-	0	0		0
38.						-	0	0		0
TOTALS						1,952,603	580,445	91,625,417	2,389,320	94,595,182

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 43**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 43. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response 43. A detailed monthly income statement for April 2010 is provided on pages 2 and 3 of this response.



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: April 30, 2010

Period 4 - 2010-04-01

	Current Period		Variance	Year to Date		Variance
	Actual	Plan		Actual	Plan	
Operating Revenues & Patronage Capital						
Electric Energy Revenues						
Power Sales-Mbr Cooperatives	41,296,632.00	53,207,819.00	(11,911,187.00)	279,469,429.00	279,469,429.00	6,874,965.00
Power Sales-Off System	2,105,045.86	275,243.00	1,829,802.86	1,461,666.00	1,461,666.00	3,725,343.32
Total Electric Energy Revenue	43,401,677.86	53,483,062.00	(10,081,384.14)	280,931,095.00	280,931,095.00	10,600,308.32
Other Operating Revenue-Income	10,795,968.12	1,251,682.00	9,544,286.12	5,586,386.00	5,586,386.00	(10,661,704.96)
Total Operating Revenue & Patronage Capital	54,197,645.98	54,734,744.00	(537,098.02)	286,517,481.00	286,517,481.00	(61,396.64)
Operation Expenses						
Production Costs Excludes Fuel	4,591,123.12	5,244,244.00	(653,120.88)	18,906,221.30	21,244,837.00	(2,338,615.70)
Fuel Accounts	23,249,325.11	25,110,557.00	(1,861,231.89)	115,470,626.87	120,437,087.00	(4,966,460.13)
Other Power Supply	3,679,768.21	3,530,959.00	148,809.21	32,543,585.44	25,861,640.00	6,681,945.44
Transmission	2,712,089.73	2,517,404.00	194,685.73	12,062,451.43	11,273,684.00	788,767.43
Distribution	85,181.02	126,497.00	(41,315.98)	307,147.52	497,352.00	(190,204.48)
Customer Accounts	0.00	0.00	0.00	0.00	0.00	0.00
Customer Service & Information	103,478.89	216,643.00	(113,164.11)	565,419.01	919,207.00	(353,787.99)
Sales	848.76	1,629.00	(780.24)	5,544.38	6,816.00	(1,271.62)
Administration and General	2,640,710.67	2,117,834.00	522,876.67	9,825,381.86	10,536,411.00	(711,029.14)
Total Operation Expenses	37,062,525.51	38,865,767.00	(1,803,241.49)	189,686,377.81	190,777,034.00	(1,090,656.19)
Maintenance Expenses						
Production	5,368,601.33	4,329,144.00	1,039,457.33	13,604,500.32	14,186,957.00	(582,456.68)
Transmission Expense	350,050.17	532,055.00	(182,004.83)	1,302,712.85	1,965,561.00	(662,848.15)
Distribution Expense	253,642.86	178,318.00	75,324.86	574,381.67	649,451.00	(75,069.33)
General Plant	88,077.54	311,469.00	(223,391.46)	273,444.24	700,525.00	(427,080.76)
Total Maintenance Expenses	6,060,371.90	5,350,986.00	709,385.90	15,755,039.08	17,502,494.00	(1,747,454.92)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: April 30, 2010

Period 4 - 2010-04-01

	Current Period		Year to Date Plan	Variance
	Actual	Plan		
	5,709,063.36	6,005,519.00	22,785,234.70	(1,026,775.30)
	0.00	0.00	800.00	0.00
	9,306,439.32	9,959,937.00	37,276,172.75	(1,544,600.25)
	0.00	0.00	0.00	0.00
	9,277.85	3,288.00	15,627.26	2,477.26
	562,168.34	171,776.00	1,014,926.40	336,499.40
15,586,948.87	16,140,520.00	(553,571.13)	61,092,761.11	(2,232,398.89)
Operating Expenses				
Depreciation/Amortization			23,812,010.00	(1,026,775.30)
Taxes			800.00	0.00
Interest on Long Term Debt			38,820,773.00	(1,544,600.25)
Interest on Construction			0.00	0.00
Other Interest Expense			13,150.00	2,477.26
Other Deductions			678,427.00	336,499.40
Total Operating Expenses			63,325,160.00	(2,232,398.89)
58,709,846.28	60,357,273.00	(1,647,426.72)	266,534,178.00	(5,070,510.00)
Total Cost of Electric Service				
(4,512,200.30)	(5,622,529.00)	1,110,328.70	19,921,906.36	5,009,113.36
Operating Margins				
Non-Operating Items				
Interest Income			1,014,376.25	(3,787.75)
Allowance Funds Used for Const			0.00	0.00
Other Non-Operating Income			15,747.43	39,140.43
Oth Cap. Credits/Patronage Div			36,134.77	19,470.77
Total Non-Operating Items			1,066,258.45	54,823.45
(4,251,733.92)	(5,368,524.00)	1,116,790.08	20,988,164.81	5,063,936.81
Net Patronage Capital & Margins				

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 44

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 44. Describe how the base period capitalization rate was determined. If differing rates were used for specific expenses (i.e., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the capitalization rate and how the changes were determined.

Response 44. EKPC does not have a pre-determined capitalization rate. Payroll costs are directly assigned; payroll taxes and benefits are allocated based on labor hours and dollars. For the "actual" portion of the base period (September 2009 – March 2010), the following rates were derived from this methodology:

	Payroll	Payroll Taxes	Benefits
Charged to Expense Accounts	89.04%	89.00%	88.97%
Capitalized/Other	10.96%	11.00%	11.03%

EKPC's depreciation rates are based on the depreciation study performed in 2005 (Commission Case No. 2006-00236.)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 45**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 45. Provide East Kentucky's written policies on the compensation of attorneys, auditors, consultants, and all other professional service providers. Include a schedule of fees, per diems, and other compensation in effect during the base period. Include all agreements, contracts, memoranda of understanding, and any other documentation that explains the nature and type of reimbursement paid for professional services. Indicate if any changes have occurred since the test year of its last rate case, the effective date of these changes, and the reason for these changes.

Response 45. Please see the information provided on the enclosed CD. Please note that there are two consulting agreements that East Kentucky Power has with two vendors that contain confidentiality provisions that require vendor approval prior to submission to any third party. East Kentucky will seek that approval and submit those agreements to the Commission (under confidentiality protection) following receipt of that approval.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 46**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 46. Provide a detailed analysis of expenses incurred for professional services during the most recent 12-month period for which information is available at the time the application is filed, as shown in Schedule 10, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

Response 46. An analysis of expenses incurred for professional services from April 2009 to March 2010, as shown in Schedule 10, is included on page 2 of this response. The workpapers supporting this summary are included on the enclosed CD.

East Kentucky Power Cooperative, Inc Case No. 2010-00167					
Analysis of Professional Services Expenses For the 12 Months Ended March 31, 2010					Schedule 10
Line No.	Item (a)	Rate Case (b)	Annual Audit (c)	Other (d)	Total (e)
1	Legal			\$4,347,875	\$4,347,875
2	Engineering			1,428,805	1,428,805
3	Accounting		184,576	11,880	196,456
4	Other	1,850		6,128,006	6,129,856
5	Total	\$1,850	\$184,576	\$11,916,566	\$12,102,992

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 47

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 47. Provide the following information. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

a. A detailed analysis of charges booked for advertising expenditures during the most recent 12-month period for which information is available at the time the application is filed. Include a complete breakdown of Account No. 913 – Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Schedule 11. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.

b. An analysis of Account No. 930 - Miscellaneous General Expenses for the most recent 12-month period for which information is available at the time the application is filed. Include a complete breakdown of this account as shown in Schedule 12 and provide detailed workpapers supporting this analysis. At a minimum, the analysis should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Schedule 12.

c. An analysis of Account No. 426 - Other Income Deductions for the most recent 12-month period for which information is available at the time the application is filed. Include a complete breakdown of this account as show in Schedule 13, and provide detailed workpapers supporting this analysis. At a minimum,

the analysis should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Schedule 13.

- Response 47.**
- a. An analysis of Account No. 913 is included on pages 3 and 4 of this response.
 - b. An analysis of Account No. 930 is included on pages 5 through 9 of this response.
 - c. An analysis of Account No. 426 is included on pages 10 through 15 of this response.

East Kentucky Power Cooperative, Inc

Case No 2010-00167

Analysis of Advertising Expenses
(Including Account No 913)

For the 12-Month Period Ended April 30, 2010

Line No.	Item (a)	Sales or Promotional Advertising (b)	Institutional Advertising (c)	Conservation Advertising (d)	Rate Case (e)	Other (f)	Total (g)
1	Newspaper						-
2	Magazines & Other						-
	91300 Staff Labor & Benefits					6,088	
	913 Other (See Detail)					4,247	
3	Television						
4	Radio						
5	Direct Mail						
6	Sales Aids						
7	Total	-	-	-	-	10,335	-
8	Amount Assigned to Ky Jurisdiction	-	-	-	-	10,335	-

Purpose of Expenditure	Expected Benefit

Voucher	Descr	Acct	Monetary Amount	Name 1	Acctg Date
00245988	2010 CHAMBER DAY SPONSORSHIP	91300	\$ 625	KENTUCKY ASSOCIATION OF ELECTRIC COOP	2009-11-12
00253740	2010 PARTNERSHIP	91300	500	KENTUCKY INSTITUTE FOR ECONOMIC DEVELOP	2010-03-04
00254629	10 Banners	91300	1,572	FUJIFILM NORTH AMERICA CORP	2010-03-16
00255090	2010 ANNUAL MTG ADVERTISING	91300	1,000	KENTUCKY ASSOCIATION FOR ECONOMIC DEV	2010-03-23
	Other Less than \$500	91300	550		
			<u>\$ 4,247</u>		

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Analysis of Account No. 930-Miscellaneous General Expenses
For the 12-Month Period Ended April 30, 2010

Schedule 12

Line No.	Item (a)	Amount (b)
1	Industry Association Dues	\$ 1,635,955
2	Stockholder & Debt Service Expenses	-
3	Institutional Advertising	494,664
4	Conservation, Advertising	490,316
5	Rate Department Load Studies	-
6	Directors' Fees and Expenses (See Request 28b for details)	402,583
7	Dues and Subscriptions	-
8	Miscellaneous	1,654,727
9	Total	<u>\$ 4,678,245</u>
10	Amount Assigned to Kentucky Jurisdictional	<u>\$ 4,678,245</u>

Additional Detail - Miscellaneous General Expenses

93010	General Advertising Expenses	\$	1,109,149
	Labor & Benefits	\$	118,633
	Accts Payable Items (See AP Detail)	\$	988,662
	Travel, Expenses	\$	1,854
93010	Directors Fees and Expenses		402,583
93021	Misc General Exp Dues-Reg		1,635,955
	Accts Payable Items (See AP Detail)	\$	1,634,960
	Travel, Expenses	\$	995
93022	Misc Gen Exp Mbr PR-Reg		742,418
	Labor & Benefits	\$	542,841
	Accts Payable Items (See AP Detail)	\$	169,853
	Travel, Expenses	\$	30,143
	Miscellaneous	\$	(419)
93023	Misc Gen Exp Tax Ins Alloc		504,707
	Property Insurance and Taxes		504,707
93025	Misc Gen Exp Labor Exp RD_Reg		283,439
	Labor & Benefits		71,143
	Accts Payable Items (See AP Detail)		211,064
	Travel, Expenses		1,918
	Miscellaneous		(206)
93026	Misc Gen Exp RD-Wastewater-Reg		(6)
	Miscellaneous		(6)
	Total - 930 Accounts	\$	<u><u>4,678,245</u></u>

Acctg Date	Voucher	Name 1	Acct	Amount	Descr	Desc2
2010-02-25	00253382	ABSTRACT DISPLAYS INC	93010	2,041.56	SCROLLING BANNER-DEPOSIT	Institutional
2010-01-28	00251498	APS COMMUNICATIONS INC	93010	1,053.54	Fleece Pullover - All A	Institutional
2010-03-11	00254363	BLUE GRASS ENERGY	93022	15,095.00	ETS Rebates	Program Rebate
2009-12-17	00248542	BLUEGRASS TOMORROW	93021	1,000.00	2009 CORPORATE DUES	Membership Dues
2009-10-13	00245195	CASH TRANSACTIONS	93021	503.78	BWT - MISO	Membership Dues
2009-12-01	00249296	CASH TRANSACTIONS	93021	532.31	BWT - MISO WEEKLY	Membership Dues
2010-03-30	00255804	CASH TRANSACTIONS	93021	537.57	BWT - MISO WEEKLY	Membership Dues
2009-11-03	00247466	CASH TRANSACTIONS	93021	540.46	BWT - MISO WEEKLY	Membership Dues
2010-04-06	00258128	CASH TRANSACTIONS	93021	557.66	BWT - MISO	Membership Dues
2009-10-06	00245196	CASH TRANSACTIONS	93021	557.84	BWT - MISO	Membership Dues
2009-10-27	00245197	CASH TRANSACTIONS	93021	580.37	BWT - MISO	Membership Dues
2009-11-10	00247464	CASH TRANSACTIONS	93021	602.93	BWT - MISO	Membership Dues
2009-09-08	00243054	CASH TRANSACTIONS	93021	650.92	BWT - MISO	Membership Dues
2009-09-29	00243055	CASH TRANSACTIONS	93021	672.50	BWT - MISO	Membership Dues
2009-11-24	00247465	CASH TRANSACTIONS	93021	677.11	BWT - MISO	Membership Dues
2010-01-19	00251953	CASH TRANSACTIONS	93021	691.51	BWT - MISO WEEKLY	Membership Dues
2009-09-15	00243056	CASH TRANSACTIONS	93021	818.25	BWT - MISO	Membership Dues
2009-09-22	00243057	CASH TRANSACTIONS	93021	1,037.00	BWT - MISO	Membership Dues
2009-07-01	00238914	CASH TRANSACTIONS	93021	1,326.96	BWT - MISO	Membership Dues
2009-07-31	00238918	CASH TRANSACTIONS	93021	1,326.96	BWT - MISO	Membership Dues
2009-09-02	00243058	CASH TRANSACTIONS	93021	1,326.96	BWT - MISO	Membership Dues
2009-10-01	00245199	CASH TRANSACTIONS	93021	1,326.96	BWT - MISO	Membership Dues
2009-10-30	00245200	CASH TRANSACTIONS	93021	1,326.96	BWT - MISO	Membership Dues
2009-12-02	00249297	CASH TRANSACTIONS	93021	1,326.96	BWT - MISO WEEKLY	Membership Dues
2009-12-31	00249298	CASH TRANSACTIONS	93021	1,326.96	BWT - MISO-MONTHLY ARS	Membership Dues
2010-02-03	00253829	CASH TRANSACTIONS	93021	1,326.96	BWT - MISO WEEKLY	Membership Dues
2009-12-31	00249368	CASH TRANSACTIONS	93021	5,000.00	BWT - PJM MONTHLY	Membership Dues
2010-03-11	00254364	CLARK ENERGY COOPERATIVE INC	93022	13,968.00	ETS Rebates	Program Rebate
2010-02-10	00252355	COMMERCE LEXINGTON	93021	2,120.00	2010 Membership Dues	Membership Dues
2009-07-17	00237794	COSTUME SPECIALISTS INC	93010	3,249.00	50% Dep Light Bulb Suit	Conservation
2009-08-31	00240993	COSTUME SPECIALISTS INC	93010	3,298.84	Balance - Light Bulb Suit	Conservation
2010-03-11	00254365	CUMBERLAND VALLEY ELECTRIC	93022	3,593.00	ETS Rebates	Program Rebate
2010-01-26	00251172	DELL MARKETING L P	93022	905.37	Optiplex 960 MiniTower with UI	Equipment/Supplies
2009-10-31	00245546	DESHANE & ASSOCIATES LLC	93010	817.50	Partnership Shoot	Conservation
2009-09-30	00242960	DESHANE & ASSOCIATES LLC	93010	2,158.00	Power Pulse Fall 09	Corporate Information
2010-03-18	00254849	DESHANE & ASSOCIATES LLC	93010	2,247.50	Video Taping	Corporate Information
2010-03-04	00253720	DESHANE & ASSOCIATES LLC	93010	720.00	All A Classic Editing	Institutional
2009-12-10	00247977	DESHANE & ASSOCIATES LLC	93010	1,995.00	Power Pulse Winter 2009	Institutional
2009-12-31	00250196	DESHANE & ASSOCIATES LLC	93022	1,705.00	2009 LINEMAN RODEO VIDEO	Miscellaneous
2009-07-31	00239147	DIXIE SEAL & STAMP COMPANY INC	93010	6,194.30	Custom Light Switch Plate	Institutional
2009-08-31	00240992	DYNAMIX PRODUCTIONS INC	93022	1,366.12	Button Up CFL-Make a Diff/Swit	Conservation
2009-07-16	00237764	DYNAMIX PRODUCTIONS INC	93022	649.00	Simple Saver	DLC-Efficiency
2009-12-10	00247986	DYNAMIX PRODUCTIONS INC	93022	1,293.50	Farmers - Simple Saver	DLC-Efficiency
2009-12-17	00248565	ED BRUCE	93010	570.40	Voice talent for radio spot	Institutional
2010-03-31	00255613	ENERGY CONSERVATORY INC	93022	2,830.20	Item #BD3ALS7#	Equipment/Supplies
2009-08-31	00241112	ENQUIRER MEDIA	93010	560.00	06/09 Ads	Institutional
2010-03-11	00254366	FARMERS RURAL ELECTRIC COOPERATIVE CORP	93022	3,333.00	ETS Rebates	Program Rebate
2010-03-11	00254367	FLEMING-MASON ENERGY COOPERATIVE	93022	2,505.00	ETS Rebates	Program Rebate
2009-05-05	00232793	GOVERNMENT STRATEGIES LLC	93022	4,166.00	05/09 MONTHLY RETAINER	Professional Fees
2009-06-11	00235234	GOVERNMENT STRATEGIES LLC	93022	4,166.00	06/09 MONTHLY RETAINER	Professional Fees
2009-07-01	00236612	GOVERNMENT STRATEGIES LLC	93022	4,166.00	07/09 RETAINER	Professional Fees
2009-08-13	00239729	GOVERNMENT STRATEGIES LLC	93022	4,166.00	08/09 Retainer	Professional Fees
2009-09-10	00241380	GOVERNMENT STRATEGIES LLC	93022	4,166.00	09/09 MONTHLY RETAINER	Professional Fees
2009-10-08	00243474	GOVERNMENT STRATEGIES LLC	93022	4,166.00	10/06 MONTHLY RETAINER	Professional Fees
2009-11-05	00245620	GOVERNMENT STRATEGIES LLC	93022	4,166.00	11/09 RETAINER	Professional Fees
2010-03-11	00254369	GRAYSON RECC	93022	2,015.00	ETS Rebates	Program Rebate
2009-12-22	00248643	IMG COMMUNICATIONS INC	93010	2,618.20	2009-2010 Basketball Calendars	Institutional
2009-08-19	00239968	IMG COMMUNICATIONS INC	93010	42,816.20	02/09 UK Media Buy	Conservation
2009-09-30	00242952	IMG COMMUNICATIONS INC	93010	42,816.20	2009 UK Media Buy	Conservation
2009-11-05	00245541	IMG COMMUNICATIONS INC	93010	42,816.20	10/09 UK Media Buy	Institutional
2009-11-24	00246965	IMG COMMUNICATIONS INC	93010	42,816.20	11/09 Media Buy	Conservation
2009-12-31	00249636	IMG COMMUNICATIONS INC	93010	47,661.20	12/09 Media Buy	Institutional
2010-01-28	00251501	IMG COMMUNICATIONS INC	93010	47,661.20	01/10 Media Buy	Conservation
2010-02-18	00252732	IMG COMMUNICATIONS INC	93010	47,662.05	Kentucky Advertising Agreement	Conservation
2010-03-11	00254370	INTER COUNTY ENERGY	93022	2,030.00	ETS Rebates	Program Rebate
2010-01-01	00247320	ITRON INC	93021	2,000.00	2010 Energy Forecasting Member	Membership Dues
2010-03-11	00254371	JACKSON ENERGY COOPERATIVE	93022	27,345.00	ETS Rebates	Program Rebate
2010-01-14	00250383	KEENELAND ASSOCIATION INC	93010	500.00	2010 CLUB DUES	Institutional
2010-01-28	00251435	KENTUCKY ASSOCIATION FOR ECONOMIC DEV	93021	7,500.00	2010 DUES	Membership Dues
2010-01-27	00251351	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93021	2,400.00	2010 KY CHAMBER DUES	Membership Dues
2009-07-23	00238106	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93021	12,500.00	3rd Qtr 2009 Membership Dues	Membership Dues
2009-10-08	00243532	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93021	12,500.00	4th Qtr 2009 Membership Dues	Membership Dues
2010-01-27	00251354	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93021	50,000.00	2010 DUES	Membership Dues
2009-12-31	00250283	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93022	4,166.67	12/2009 Retainer	Professional Fees
2010-1-31	Prepd	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93022	4,166.63	1/2010 Retainer	Professional Fees
2010-2-28	Prepd	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93022	4,166.67	2/2010 Retainer	Professional Fees
2010-3-31	Prepd	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93022	4,166.63	3/2010 Retainer	Professional Fees
2010-4-30	Prepd	KENTUCKY ASSOCIATION OF ELECTRIC COOP	93022	4,166.63	4/2010 Retainer	Professional Fees
2010-01-12	00250172	KENTUCKY COAL ASSOCIATION CORP	93021	1,100.00	2010 MEMBERSHIP DUES	Membership Dues
2010-02-24	00253228	KENTUCKY COUNCIL OF COOPERATIVES INC	93021	750.00	2010 Membership Dues	Membership Dues
2009-08-13	00239723	KENTUCKY LIVING	93010	2,998.80	1/2 Page 4 Color Ad	Conservation
2009-06-09	00235081	KENTUCKY LIVING	93010	5,331.20	06/09 Full Page Ad	Conservation

Acctg Date	Voucher	Name 1	Acct	Amount	Descr	Desc2
2009-08-13	00239722	KENTUCKY LIVING	93010	5,331.20	08/09 Full Page 4 Color Ad	Conservation
2009-09-10	00241481	KENTUCKY LIVING	93010	5,331.20	09/09 Full Page Ad	Conservation
2009-10-08	00243545	KENTUCKY LIVING	93010	5,331.20	10/09 Full Page Ad	Conservation
2009-11-12	00246123	KENTUCKY LIVING	93010	5,331.20	11/09 Full Page Ad	Conservation
2009-07-17	00237793	KENTUCKY LIVING	93010	5,440.00	07/09 Full Page Ad	Conservation
2010-01-14	00250368	KENTUCKY LIVING	93010	5,485.30	01/10 FULL PAGE AD	Conservation
2010-02-09	00252206	KENTUCKY LIVING	93010	5,485.30	02/10 Full Page Ad	Conservation
2010-03-10	00254188	KENTUCKY LIVING	93010	5,485.30	Full Page AD	Conservation
2010-04-08	00256222	KENTUCKY LIVING	93010	5,485.30	Apr 2010 Full Page Ad	Conservation
2009-05-07	00233025	KENTUCKY LIVING	93010	5,331.20	05/09 Full Page 4 Color Ad	Institutional
2009-12-10	00247974	KENTUCKY LIVING	93010	5,331.20	Dec 2009 Full Page Ad	Institutional
2009-05-21	00233956	KENTUCKY PRESS SERVICE INC	93022	1,285.82	Public Notice	Public Notice
2009-05-07	00233019	KENTUCKY PRESS SERVICE INC	93022	1,665.89	Notice of Public Hearing	Public Notice
2010-04-27	00257531	LANE COMMUNICATION GROUP	93022	3,350.00	April 2010 Ad	Economic Development
2009-10-22	00244574	MARC GUREVITCH	93010	500.00	Interview Recording	Corporate Information
2009-12-31	00250925	MARC GUREVITCH	93010	1,000.00	Commercial Shoot WKYT Radar	Safety
2009-07-16	00237628	MARGARET K TRUSTY CATERING	93022	2,962.70	200 MEALS-ANNUAL MTG	Annual Meeting
2009-06-05	00234939	MAYSVILLE ROTARY CLUB	93010	500.00	2009 DONATION	Institutional
2010-03-31	00256505	MIDWEST INDEPENDENT SYSTEM OPERATOR INC	93021	557.66	Mar 2010 Admin Fee	Membership Dues
2009-08-31	00241271	MIDWEST INDEPENDENT SYSTEM OPERATOR INC	93021	1,326.96	08/09 ARS SYSTEM OPERATING COS	Membership Dues
2009-12-31	00250229	MIDWEST INDEPENDENT SYSTEM OPERATOR INC	93021	1,326.96	12/09 ARS	Membership Dues
		Misc AP Items Less than \$500		12,318.77		Various
2009-05-01	00232236	NATIONAL RENEWABLES COOPERATIVE	93021	6,378.34	2009 Monthly Fee	Membership Dues
2009-06-23	00235967	NATIONAL RENEWABLES COOPERATIVE	93021	6,378.34	07/09 Monthly Fee	Membership Dues
2009-06-30	00237009	NATIONAL RENEWABLES COOPERATIVE	93021	6,378.34	06/09 FEE	Membership Dues
2009-07-16	00237638	NATIONAL RENEWABLES COOPERATIVE	93021	6,378.34	08/09 MONTHLY FEE	Membership Dues
2009-09-01	00239901	NATIONAL RENEWABLES COOPERATIVE	93021	6,378.34	09/09 MONTHLY FEE	Membership Dues
2009-09-24	00242417	NATIONAL RENEWABLES COOPERATIVE	93021	6,378.34	2009 Monthly Fee	Membership Dues
2009-10-15	00243913	NATIONAL RENEWABLES COOPERATIVE	93021	6,378.34	11/09 Monthly Fee	Membership Dues
2009-11-16	00246145	NATIONAL RENEWABLES COOPERATIVE	93021	6,378.34	12/09 FEE	Membership Dues
2010-01-01	00248859	NATIONAL RENEWABLES COOPERATIVE	93021	7,733.33	01/10 Monthly Fee	Membership Dues
2010-01-14	00250360	NATIONAL RENEWABLES COOPERATIVE	93021	7,733.33	2/10 MONTHLY FEE	Membership Dues
2010-03-01	00252633	NATIONAL RENEWABLES COOPERATIVE	93021	7,733.33	3/10 MONTHLY FEE	Membership Dues
2010-04-01	00254416	NATIONAL RENEWABLES COOPERATIVE	93021	7,733.33	04/10 MONTHLY FEE	Membership Dues
2009-12-08	00247722	NATIONAL RURAL ELECTRIC COOPERATIVE ASSO	93021	76,284.00	2009 CRN FUND	Membership Dues
2009-12-08	00247722	NATIONAL RURAL ELECTRIC COOPERATIVE ASSO	93021	345,968.00	2009 MEMBERSHIP DUES	Membership Dues
2010-04-30	00258199	NATIONAL SAFETY COUNCIL	93021	932.00	Corporate Dues	Membership Dues
2009-06-22	00235868	NEWTON MANUFACTURING CO	93010	1,225.30	200 12 PK COOLERS	Institutional
2009-08-23	00240089	NEWTON MANUFACTURING CO	93010	1,586.99	Pilot Pens	Institutional
2009-07-16	00237601	NEWTON MANUFACTURING CO	93010	1,664.62	1000 KEYCHAIN/LIGHT	Institutional
2009-07-31	00239185	NEWTON MANUFACTURING CO	93010	1,986.79	Plastic Bags	Institutional
2010-04-27	00257572	NEWTON MANUFACTURING CO	93010	2,134.18	Magnets	Institutional
2010-01-28	00251499	NEWTON MANUFACTURING CO	93010	3,039.27	Megaphones - All A	Institutional
2009-05-27	00234178	NORTH AMERICAN ELECTRIC	93021	23,208.41	3rd Qtr NERC Assessment	Membership Dues
2009-09-10	00241393	NORTH AMERICAN ELECTRIC	93021	23,208.41	3RD QTR 2008 NERC ASSESSMENT	Membership Dues
2009-05-27	00234178	NORTH AMERICAN ELECTRIC	93021	30,111.67	3rd Qtr SERC Region Assessment	Membership Dues
2009-09-10	00241393	NORTH AMERICAN ELECTRIC	93021	30,111.67	3RD QTR 2008 SERC REG ASSESSME	Membership Dues
2009-12-01	00246695	NORTH AMERICAN ELECTRIC	93021	57,931.17	2010 1ST QTR ASSESSMENT	Membership Dues
2010-03-10	00254278	NORTH AMERICAN ELECTRIC	93021	57,931.17	2010 2DN QTR FEES	Membership Dues
2009-08-27	00240460	NORTH CAROLINA COAL INSTITUTE INC	93021	500.00	2009-2010 DUES	Membership Dues
2010-03-25	00255219	O C TANNER RECOGNITION COMPANY INC	93022	3,869.53	Cooperate Symbol Lapel Pin	Safety Awards
2009-11-30	00247665	PJM INTERCONNECTION LLC	93021	5,000.00	11/09 PURCHASED POWER	Membership Dues
2009-11-30	00247665	PJM INTERCONNECTION LLC	93021	5,000.00	11/09 PURCHASED POWER	Membership Dues
2009-05-07	00233011	POWER DELIVERY CONSULTANTS INC	93025	10,495.98	06/08-12/08 PROFESSIONAL SERV	Research
2009-12-31	00249361	PRESTON OSBORNE RESEARCH	93022	1,483.91	2 of 3 Market Research	Market Research
2009-12-30	00249058	PRESTON OSBORNE RESEARCH	93022	3,750.00	Inv 3 of 3 Market Research	Market Research
2009-12-31	00249361	PRESTON OSBORNE RESEARCH	93022	3,750.00	2 of 3 Market Research	Market Research
2010-02-09	00252220	PROGRESSIVE MARKETING	93010	562.78	1/3 Total Cost- Tote Bags	Institutional
2009-12-17	00248586	PROMOTIONAL PRODUCTS PLUS LLC	93010	805.17	Koozie 12 pack cooler	Institutional
2009-12-31	00249617	PROMOTIONAL PRODUCTS PLUS LLC	93010	946.56	Grocery Tote	Institutional
2009-06-09	00235079	REES PRINTING COMPANY	93010	522.81	Labor - It's Your Turn... Flye	Legislative
2009-10-31	00245622	RURAL ELECTRICITY RESOURCE COUNCIL INC	93021	3,100.00	2009-10/10 MEMBERSHIP	Membership Dues
2010-03-11	00254373	SALT RIVER ELECTRIC	93022	7,268.00	ETS Rebates	Program Rebate
2010-01-01	00248511	SCIENTECH INC	93021	43,800.00	2010 MEMBERSHIP	Membership Dues
2010-03-11	00254374	SHELBY ENERGY COOPERATIVE INC	93022	1,694.00	ETS Rebates	Program Rebate
2009-08-20	00240006	SOUTHEASTERN FEDERAL POWER CUSTOMERS INC	93021	69,655.53	2009 2ND HALF SEFPC DUES	Membership Dues
2010-03-10	00254185	SOUTHEASTERN FEDERAL POWER CUSTOMERS INC	93021	81,992.94	2010 1/2 Dues	Membership Dues
2009-07-31	00239199	SOUTHEASTERN POWER RESOURCES COMMITTEE	93021	1,221.36	09-10 SEPA Assessment	Membership Dues
2010-02-17	00252727	TENNESSEE VALLEY AUTHORITY	93021	8,758.28	2/10 PSO TRO EXT EKPC TRSG	Membership Dues
2009-09-30	00243411	TENNESSEE VALLEY AUTHORITY	93021	10,901.04	09/09 PSO TRO EXT EKPC TRSG	Membership Dues
2009-08-13	00239733	TENNESSEE VALLEY AUTHORITY	93021	12,675.00	PSO TRO EXT EKPC TRSG	Membership Dues
2010-02-25	00253327	TENNESSEE VALLEY AUTHORITY	93021	23,318.71	Contract 72163	Membership Dues
2010-02-10	00252354	TENNESSEE VALLEY AUTHORITY	93021	113,109.00	TEE Contingency Reserve Sharin	Membership Dues
2010-02-09	00252224	TIM WEBB PHOTOGRAPHY	93010	1,500.00	All A Classic Photography	Institutional
2009-05-21	00233948	TIM WEBB PHOTOGRAPHY	93022	1,530.00	All-A Classic Photo Shoot	Institutional
2010-02-23	00253032	TOUCHSTONE ENERGY ALL A CLASSIC INC	93010	75,000.00	All A Classic Basketball	Institutional
2010-01-21	00251008	TOUCHSTONE ENERGY COOPERATIVES INC	93021	415,700.00	2010 MEMBERSHIP	Membership Dues
2009-05-07	00233024	UNIVERSITY OF KENTUCKY	93010	2,080.00	08-09 Basketball Calendars	Institutional
2009-10-08	00243531	UNIVERSITY OF KENTUCKY	93022	1,364.00	Football Tickets	Miscellaneous
2009-06-22	00235858	UNIVERSITY OF KENTUCKY	93025	50,000.00	07/08-06/09 CARBON MGT RESEARC	Research
2009-09-23	00242241	UNIVERSITY OF KENTUCKY	93025	50,000.00	07/09-09/09 RESEARCH GROUP	Research
2009-12-17	00248550	UNIVERSITY OF KENTUCKY	93025	50,000.00	4th Qtr 2990 Carbon Management	Research

Acctg Date	Voucher	Name 1	Acct	Amount	Descr	Desc2
2010-04-27	00257541	UNIVERSITY OF KENTUCKY	93025	50,000.00	Carbon Management Research	Research
2010-01-28	00251516	WATERWAYS COUNCIL INC	93021	2,732.00	2010 Annual Dues	Membership Dues
2009-09-10	00241480	WINCHESTER CLARK CO CHAMBER OF COMMERCE	93021	850.00	2009-2010 Membership Dues	Membership Dues
2010-04-15	00256775	WKYT	93010	187,500.00	2ND PYMT -DOPPLAR RADAR	Institutional
2010-04-15	00256775	WKYT	93010	187,500.00	2ND PYMT -DOPPLAR RADAR	Safety
2009-05-14	00233497	WORLD EXPOSITIONS.COM LLC	93010	7,516.13	05/09 Co-Op Advertising	Institutional
2009-06-09	00235074	WORLD EXPOSITIONS.COM LLC	93010	7,516.13	06/09 Co-Op Advertising Fee	Institutional
2009-07-09	00237217	WORLD EXPOSITIONS.COM LLC	93010	7,516.13	07/09 Co-Op Advertising	Institutional
2009-08-06	00239187	WORLD EXPOSITIONS.COM LLC	93010	7,516.13	08/09 Co-Op Advertising	Institutional
2009-09-03	00241111	WORLD EXPOSITIONS.COM LLC	93010	7,516.13	09/09 Co-Op Advertising	Institutional
2009-10-08	00243551	WORLD EXPOSITIONS.COM LLC	93010	7,985.25	10/09 Co-Op Advertising	Institutional
2009-11-05	00245542	WORLD EXPOSITIONS.COM LLC	93010	7,985.25	11/09 Co-Op Advertising	Institutional
2009-12-10	00247978	WORLD EXPOSITIONS.COM LLC	93010	7,985.25	December 2009 Co-op Advertisin	Institutional
2010-01-14	00250370	WORLD EXPOSITIONS.COM LLC	93010	7,985.25	01/10 COOP ADVERTISING	Institutional
2010-02-10	00252342	WORLD EXPOSITIONS.COM LLC	93010	7,985.25	02/10 Co-Op Advertising	Institutional
2010-03-10	00254180	WORLD EXPOSITIONS.COM LLC	93010	7,985.25	March 2010 Coop Advertising	Institutional
2010-04-08	00256245	WORLD EXPOSITIONS.COM LLC	93010	7,985.25	04/10 Co-Op Advertising	Institutional
				3,004,538.25		

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Analysis of Accounts No 426 - Other Income Deductions
For the 12-Months Ended April 30, 2010

Line No.	Item (a)	Amount (b)
1	Donations	\$ 89,193
2, 3	Civic & Political Activities	45,536
4*	Other	6,617,483
5	Total	<u>\$ 6,752,212</u>

* Includes inventory write-offs, EKPC's share of propane investment activity, supplemental executive retirement plan insurance, and lawsuit settlements.

DONATIONS

Account	Date	Amount	Vendor	Description	Voucher
42610	2009-12-31	25,000.00	MAYSVILLE COMMUNITY & TECHNICAL COLLEGE	2009 PLEDGE	00247913
42610	2009-08-31	10,000.00	KENTUCKY GATEWAY MUSEUM CENTER	Donation - Yr 4 of 5	00239180
42610	2010-02-28	10,000.00	KENTUCKY GATEWAY MUSEUM CENTER	2010 Pledge Amount	00253172
42610	2010-04-30	8,333.33	KENTUCKY ASSOCIATION OF ELECTRIC COOP	National Conf Sponsorship	00257931
42610	2009-08-31	6,000.00	ELIZABETHTOWN COMMUNITY AND	2009 ECTC ECO HOUSE DONATION	00240472
42610	2009-08-31	2,000.00	COMMERCE LEXINGTON	2009 APPRECIATION TOUR SPONSOR	00240470
42610	2010-03-31	1,200.00	KENTUCKY EDUCATIONAL TELEVISION INC	2010 Summer Celebration	00254197
42610	2009-08-31	1,000.00	SOUTH KENTUCKY SERVICES CORPORATION	ROGERS SCHOLARS PROGRAM SPONSO	00240471
42610	2009-09-30	1,000.00	SOUTH KENTUCKY SERVICES CORPORATION	2009 ROGERS SCHOLARS GOLF OUT	00241356
42610	2009-09-30	1,000.00	MAYSVILLE/MASON COUNTY NAACP	2009 BRONZE SPONSORSHIP	00242204
42610	2009-10-31	1,000.00	KENTUCKY COMMUNITY TECHNICAL COLLEGE	2009 BRONZE SPONSORSHIP	00243559
42610	2010-03-31	1,000.00	KENTUCKY ASSOCIATION OF ELECTRIC COOP	2010 Leadership Kentucky	00253620
42610	2010-04-30	1,000.00	FRIENDS OF CLARKS RIVER NWR	JDS Contest Sponsorship	00255724
42610	2010-03-31	800.00	CLARK COUNTY BAND BOOSTERS	MINT 2009	00254855
42610	2010-03-31	800.00	CONKWRIGHT MIDDLE SCHOOL	MINT 2009	00254894
42610	2010-03-31	800.00	GEORGE ROGERS CLARK HIGH SCHOOL	MINT 2009	00254892
42610	2010-03-31	800.00	LICKING RIVER RIDERS 4-H DRILL TEAM	MINT 2009	00254881
42610	2010-03-31	800.00	SALVATION ARMY	MINT 2009	00254879
42610	2010-03-31	650.00	GEORGE ROGERS CLARK HIGH SCHOOL	MINT 2009	00254893
42610	2009-06-30	550.00	MAYSVILLE MASON CO AREA CHAMBER OF COMM	2009 MEMBERSHIP DUES	00235230
42610	2009-07-31	500.00	SOMERSET PULASKI CO CHAMBER OF COMERCE	2009 MEMBERSHIP	00239060
42610	2009-10-31	500.00	KENTUCKY ASSOCIATION OF ELECTRIC COOP	2009 DONATION-KET	00244975
42610	2010-01-31	500.00	STEPHEN FOSTER DRAMA ASSOCIATION INC	2010 DONATION	00249891
		13,960.00	Other less than \$500		
		89,193.33			

Civic and Political Activities

Labor and Benefits	\$ 35,082
Employee Expense Reimbursements	4,704
Accounts Payable--See Below	5,750
	<u>\$ 45,536</u>

Acct	Date	Amount	Name	Descr	Voucher
42640	2010-03-31	4,800	KENTUCKY ASSOCIATION OF ELECTRIC COOP	2010 RENT-FRANKFORT APT	00254834
42640		<u>950</u>	Misc Payments Less than \$500		
		5,750			

OTHER

Business Unit	Ledger	Acct	Journal Date	GL Journal ID	Journal Line Description	Monetary Amount	Account Description
EKPC	ACTUALS	42620	2009-05-31	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2009-05-31	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2009-05-31	RC07	SERP - Joe Christian	1,026.92	Life Insurance
EKPC	ACTUALS	42620	2009-05-31	RC09	Life Ins Premium - Roy Palk	696.47	Life Insurance
EKPC	ACTUALS	42620	2009-06-30	RC02	SERP - Paul Atchison	702.12	Life Insurance
EKPC	ACTUALS	42620	2009-06-30	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2009-06-30	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2009-06-30	RC09	Life Ins Premium - Roy Palk	696.47	Life Insurance
EKPC	ACTUALS	42620	2009-06-30	RC06	Life Insurance-H Smith	833.37	Life Insurance
EKPC	ACTUALS	42620	2009-07-31	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2009-07-31	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2009-07-31	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2009-07-31	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2009-07-31	RC09	Life Ins Premium - Roy Palk	696.47	Life Insurance
EKPC	ACTUALS	42620	2009-08-31	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2009-08-31	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2009-08-31	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2009-08-31	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2009-08-31	RC09	Life Ins Premium - Roy Palk	696.47	Life Insurance
EKPC	ACTUALS	42620	2009-09-30	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2009-09-30	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2009-09-30	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2009-09-30	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2009-09-30	RC09	Life Ins Premium - Roy Palk	696.47	Life Insurance
EKPC	ACTUALS	42620	2009-10-31	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2009-10-31	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2009-10-31	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2009-10-31	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2009-10-31	RC09	Life Ins Premium - Roy Palk	716.44	Life Insurance
EKPC	ACTUALS	42620	2009-11-30	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2009-11-30	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2009-11-30	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2009-11-30	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2009-11-30	RC09	Life Ins Premium - Roy Palk	716.40	Life Insurance
EKPC	ACTUALS	42620	2009-12-31	RC09	Life Ins Premium - Roy Palk	716.40	Life Insurance
EKPC	ACTUALS	42620	2009-12-31	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2009-12-31	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2009-12-31	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2009-12-31	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2009-12-31	SERP_DC	12/31/09 SERP Cash Value	(73,790.62)	Life Insurance
EKPC	ACTUALS	42620	2010-01-31	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2010-01-31	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2010-01-31	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2010-01-31	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2010-01-31	RC09	Life Ins Premium - Roy Palk	716.40	Life Insurance
EKPC	ACTUALS	42620	2010-02-28	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2010-02-28	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2010-02-28	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2010-02-28	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2010-02-28	RC09	Life Ins Premium - Roy Palk	716.40	Life Insurance
EKPC	ACTUALS	42620	2010-03-31	RC02	SERP - Paul Atchison	702.08	Life Insurance
EKPC	ACTUALS	42620	2010-03-31	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance
EKPC	ACTUALS	42620	2010-03-31	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2010-03-31	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2010-03-31	RC09	Life Ins Premium - Roy Palk	716.40	Life Insurance
EKPC	ACTUALS	42620	2010-04-30	RC09	Life Ins Premium - Roy Palk	716.40	Life Insurance
EKPC	ACTUALS	42620	2010-04-30	RC07	SERP - Joe Christian	1,026.93	Life Insurance
EKPC	ACTUALS	42620	2010-04-30	RC06	Life Insurance-H Smith	833.33	Life Insurance
EKPC	ACTUALS	42620	2010-04-30	RC03	Life Ins Prem-Brown	1,162.50	Life Insurance

EKPC	ACTUALS	42620	2010-04-30	RC02	SERP - Paul Atchison	702 08	Life Insurance
		42620	Total			(21,428.61)	
EKPC	ACTUALS	42630	2009-06-30	EPA_ADJ	EPA Penalty Accrual	1,945,115.00	Penalties
EKPC	ACTUALS	42630	2009-07-31	EPA_ADJ	EPA Penalty Accrual	596,924.00	Penalties
EKPC	ACTUALS	42630	2009-08-31	EPA_ADJ	EPA Penalty Accrual	461,947.00	Penalties
EKPC	ACTUALS	42630	2009-09-30	EPA_ADJ	EPA Penalty Accrual	(244,545.00)	Penalties
EKPC	ACTUALS	42630	2009-10-31	EPA_ADJ	EPA Penalty Accrual	(780,937.00)	Penalties
EKPC	ACTUALS	42630	2009-11-30	EPA_ADJ	EPA Penalty Accrual	(737,927.00)	Penalties
EKPC	ACTUALS	42630	2009-12-31	AP00017840	Accounts Payable Accruals	115,000.00	Penalties
EKPC	ACTUALS	42630	2009-12-31	EPA_ADJ	EPA Penalty Accrual	3,697,195.00	Penalties
EKPC	ACTUALS	42630	2010-01-31	EPA_ADJ	EPA Penalty Accrual	-	Penalties
EKPC	ACTUALS	42630	2010-02-28	EPA_ADJ	EPA Penalty Accrual	88,514.00	Penalties
EKPC	ACTUALS	42630	2010-02-28	EPA_ADJA	EPA Penalty Accrual	(88,514.00)	Penalties
EKPC	ACTUALS	42630	2010-02-28	EPA_ADJA	EPA Penalty Accrual	15,952.00	Penalties
EKPC	ACTUALS	42630	2010-03-31	EPA_ADJ	EPA Penalty Accrual	52,904.00	Penalties
EKPC	ACTUALS	42630	2010-04-30	EPA_ADJ	EPA Penalty Accrual	440,923.00	Penalties
		42630	Total			5,562,551.00	
EKPC	ACTUALS	42650	2009-05-31	MR00016973	Material	45.35	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-06-30	0000017058	MVE FR 11114	85,706.24	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-06-30	AR00017110	AR Interface	(90.80)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-07-31	0000017183	W/O PRICE DIFF	(0.50)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-07-31	0000017183	W/O PRICE DIFF	0.01	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-07-31	0000017231	Cancelled joint venture w/ODEC	35,870.72	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-08-31	MR00017310	Material	224,936.45	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-08-31	AR00017316	AR Interface	(2,078.29)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-09-30	0000017430	Other Deductions-Regulated	(295.44)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-09-30	0000017431	Other Deductions-Regulated	(811.70)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-09-30	0000017432	Other Deductions-Regulated	(217.61)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-09-30	0000017433	Other Deductions-Regulated	(667.21)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-09-30	0000017434	Other Deductions-Regulated	217.61	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-09-30	0000017435	Other Deductions-Regulated	667.21	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-09-30	0000017455	TO CORR PRICE DIFF IN SUSPENSE	(0.01)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-09-30	MR00017395	Material	9,702.75	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-09-30	MR00017401	Material	1,267.79	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-10-31	0000017480	MVE FR 11330	3,996.64	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-10-31	0000017480	MVE FR 10173	14,404.38	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-10-31	0000017625	WRITE OFF CT CHARGES	400,000.00	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-10-31	MR00017492	Material	45,891.43	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-10-31	MR00017579	Material	658.43	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-11-30	0000017705	TO CORRECT PRICE DIFF ON INV C	(829.14)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-11-30	AR00017799	AR Interface	3.88	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-11-30	MR00017687	Material	391.26	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-12-31	0000017813	WRITE OFF POLES 21657	12,745.00	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-12-31	0000017813	CORR PROJ BALANCE	14,272.88	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-12-31	0000017813	CORR PROJ BALANCE	4,413.67	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-12-31	0000017813	CORR PROJ BALANCE	36,441.93	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-12-31	AP00017986	Accounts Payable Accruals	(157,205.40)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-12-31	AR00018013	AR Interface	1,617.00	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-12-31	0000018023	WO Rounding Balances	(0.29)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-12-31	AR00018024	AR Interface	-	Other Deductions-Regulated
EKPC	ACTUALS	42650	2009-12-31	MR00017860	Material	401,506.67	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-01-31	AR00018027	AR Interface	(6,125.00)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-02-28	0000018160	PRICE CORRECTION	771.90	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-02-28	0000018194	CORRECT SUSPENSE	0.02	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-02-28	MR00018155	Material	2,997.53	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-03-31	MR00018273	Material	389.00	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-03-31	MR00018282	Material	3,600.00	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-03-31	MR00018293	Material	1,034.00	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-03-31	MR00018315	Material	32,397.34	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-04-30	MR00018376	Material	15,506.00	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-04-30	MR00018396	Material	(1,034.00)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-04-30	AR00018413	AR Interface	(2,500.00)	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-04-30	MR00018428	Material	61.75	Other Deductions-Regulated
EKPC	ACTUALS	42650	2010-04-30	MR00018430	Material	15,506.00	Other Deductions-Regulated
		42650	Total			1,195,165.45	
EKPC	ACTUALS	42651	2009-05-31	AP00016961	Accounts Payable Payments	634.16	Discount Lost
EKPC	ACTUALS	42651	2009-05-31	AP00017002	Accounts Payable Payments	1,155.40	Discount Lost
EKPC	ACTUALS	42651	2009-06-30	AP00017076	Accounts Payable Payments	182.84	Discount Lost

EKPC	ACTUALS	42651	2009-06-30	AP00017106	Accounts Payable Payments	599.88	Discount Lost
EKPC	ACTUALS	42651	2009-07-31	AP00017193	Accounts Payable Payments	1,434.95	Discount Lost
EKPC	ACTUALS	42651	2009-08-31	AP00017291	Accounts Payable Payments	143.78	Discount Lost
EKPC	ACTUALS	42651	2009-08-31	AP00017322	Accounts Payable Payments	30.65	Discount Lost
EKPC	ACTUALS	42651	2009-09-30	AP00017392	Accounts Payable Payments	210.67	Discount Lost
EKPC	ACTUALS	42651	2009-09-30	AP00017415	Accounts Payable Payments	52.90	Discount Lost
EKPC	ACTUALS	42651	2009-09-30	AP00017425	Accounts Payable Payments	92.51	Discount Lost
EKPC	ACTUALS	42651	2009-10-31	AP00017532	Accounts Payable Payments	534.92	Discount Lost
EKPC	ACTUALS	42651	2009-10-31	AP00017541	Accounts Payable Payments	70.05	Discount Lost
EKPC	ACTUALS	42651	2009-10-31	AP00017562	Accounts Payable Payments	86.56	Discount Lost
EKPC	ACTUALS	42651	2009-11-30	AP00017695	Accounts Payable Payments	48.56	Discount Lost
EKPC	ACTUALS	42651	2009-11-30	AP00017659	Accounts Payable Payments	138.50	Discount Lost
EKPC	ACTUALS	42651	2009-11-30	AP00017677	Accounts Payable Payments	4.61	Discount Lost
EKPC	ACTUALS	42651	2009-12-31	AP00017820	AP Cancelled Payment	(1.14)	Discount Lost
EKPC	ACTUALS	42651	2009-12-31	AP00017822	Accounts Payable Payments	429.25	Discount Lost
EKPC	ACTUALS	42651	2009-12-31	AP00017843	Accounts Payable Payments	1,348.44	Discount Lost
EKPC	ACTUALS	42651	2009-12-31	AP00017866	Accounts Payable Payments	715.94	Discount Lost
EKPC	ACTUALS	42651	2010-01-31	AP00018049	Accounts Payable Payments	1,378.62	Discount Lost
EKPC	ACTUALS	42651	2010-02-28	AP00018120	Accounts Payable Payments	678.26	Discount Lost
EKPC	ACTUALS	42651	2010-02-28	AP00018128	Accounts Payable Payments	83.17	Discount Lost
EKPC	ACTUALS	42651	2010-02-28	AP00018145	Accounts Payable Payments	78.09	Discount Lost
EKPC	ACTUALS	42651	2010-03-31	AP00018270	AP Cancelled Payment	(93.02)	Discount Lost
EKPC	ACTUALS	42651	2010-03-31	AP00018272	Accounts Payable Payments	1,359.40	Discount Lost
EKPC	ACTUALS	42651	2010-03-31	AP00018302	Accounts Payable Payments	92.74	Discount Lost
EKPC	ACTUALS	42651	2010-04-30	AP00018401	AP Cancelled Payment	(691.41)	Discount Lost
EKPC	ACTUALS	42651	2010-04-30	AP00018403	Accounts Payable Payments	1,727.73	Discount Lost
EKPC	ACTUALS	42651	2010-04-30	AP00018409	Accounts Payable Payments	802.73	Discount Lost
				42651 Total		13,329.74	
EKPC	ACTUALS	42652	2009-12-31	PROPANE	2008 Propane Income	(132,133.75)	Other Deductions-Nonregulated
				42652 Total		(132,133.75)	
						6,617,483.83	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 48**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 48. Provide a calculation of the rate or rates used to capitalize interest during construction for the three most recent calendar years. Explain each component entering into the calculation of the rate(s).

Response 48. Because during the periods of construction, EKPC incurred no specific new borrowings related to projects under construction, the rate used to capitalize interest is the weighted average rate of interest of all EKPC borrowed funds. This is in conformity with the Statement of Financial Accounting Standards No. 34 and the RUS Uniform System of Accounts. In accordance with the final order of Case No. 2008-00409, EKPC ceased the capitalization of interest during construction on April 1, 2009.

Please see page 2 of this response for rates used for 2007 – 2009.

EAST KENTUCKY POWER COOPERATIVE

	<u>2007</u>	<u>2008</u>	<u>2009</u>
January	5.45	5.20	4.66
February	5.44	5.02	4.61
March	5.42	4.94	4.56
April	5.42	4.77	
May	5.43	4.73	
June	5.43	4.71	
July	5.45	4.67	
August	5.45	4.64	
September	5.49	4.71	
October	5.48	4.82	
November	5.39	4.76	
December	5.28	4.70	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 49

RESPONSIBLE PERSON: Isaac S. Scott

COMPANY: East Kentucky Power Cooperative, Inc.

Request 49. List all present or proposed research efforts dealing with the pricing of electricity and the current status of such efforts.

Response 49. EKPC and its Member Cooperatives are currently engaged in a Rate Design Feasibility Study, a coordinated examination of the EKPC wholesale and Member Cooperatives' retail rate designs. In November 2009 EKPC issued a request for proposals for the Rate Design Feasibility Study. Respondents were expected to conduct wholesale and retail cost-of-service studies, perform load research, and develop proposed wholesale and retail rate designs, taking into consideration the standards included in the Energy Independence and Security Act of 2007. The respondents were also requested to describe their work experience with cooperatives and state regulation. In December 2009, EKPC received six proposals from regional and national consulting firms. In January 2010, EKPC signed a consulting agreement with Power System Engineering, Inc. of Minneapolis, Minnesota ("Power System"). Power System began its work in January and is currently on schedule to complete the project on time. The final reports and study recommendations to EKPC and the Member Cooperatives are scheduled to be delivered by July 31, 2010.

After the study results are provided to EKPC and the Member Cooperatives there will be a period of review and evaluation to determine what rate design is the most appropriate for EKPC's wholesale rates and the Member Cooperatives' retail rates. After completing this review and evaluation, EKPC plans on moving forward and implementing changes in its wholesale rate design.

No other research efforts are in progress or anticipated through the conclusion of the forecasted test year.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 50

RESPONSIBLE PERSON: Ricky L. Drury

COMPANY: East Kentucky Power Cooperative, Inc.

Request 50. Provide an analysis of East Kentucky's expenses for research and development activities for the base period and the three most recent calendar years.

For the base period include the following:

- a. Basis of fees paid to research organizations and East Kentucky's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.
- c. Details of services and other benefits provided to the utility by each organization.
- d. Annual expenditures of each organization with a basic description of the nature of costs incurred by the organization.
- e. Details of the expected benefits to the utility.

Response 50. The East Kentucky Power Cooperative (EKPC) research program is broad-based and encompasses all aspects of the utility's operations, i.e., power production, power delivery (transmission and distribution), environmental (production and power delivery), and end-use efficiency. The goal of the program is to seek technologies aimed at improving the efficiency of power generation and delivery, to

evaluate consumer products designed for energy conservation, and to provide input for environmental compliance issues.

On behalf of EKPC and the Member System cooperatives, EKPC has utilized the research resources of the Electric Power Research Institute (EPRI) and the National Rural Electric Cooperative Association's (NRECA) Cooperative Research Network (CRN). During 2006, EKPC and its Member Systems were members of EPRI and CRN. Due to cost-containment requirements in 2007, EKPC relinquished full membership in EPRI; however, membership in CRN was maintained. For the base period, EKPC and its Member Systems were members of the CRN and joined two, very small project sets within EPRI.

EKPC maintains a comprehensive portfolio of in-house research projects for the benefit of EKPC and its Member Systems. Projects in this portion of the program are either conducted by EKPC and/or Member System staff or are contracted to reputable research organizations, consultants, manufacturers, and universities. To date, the majority of contracted research has been performed at the University of Kentucky. The dollars associated with the projects conducted in-house represent direct costs including capital expenditures. Labor and general operating expenses for the Research and Development program are captured in the "Administrative" costs section. Expenses presented in the attachment are net of any external funds received.

Actual, to-date, R&D expenses are given, by year, in the tables on page 3 of this response.

2006 EKPC RESEARCH EXPENSES

Project	Expense
T&D Maintenance Optimization Project Phase IV	\$10,000.00
Gasification System – ICSET at WKU	\$20,000.00
Operations Assessment for Cooper Power Plant	\$20,000.00
Catalyst Performance Using Slip-Stream steam at Spurlock Power Plant	\$95,000.00
Assessing Performance of Vegetation Management of ROW	\$15,000.00
Practical NERC Security Compliance	\$12,000.00
EPRI Membership Dues	\$1,088,806.40
CRN Membership Dues	\$226,660.00

2007 EKPC RESEARCH EXPENSES

Project	Expense
V&R Energy – Planning and Operations Software	\$22,833.33
Guide to Raptor Remains	\$58.30
Dynamic Thermal Circuit Ratings	\$4,909.90
Transformer DGA – Kelman	\$41,031.00
MCR Performance Solutions	\$124,699.24
EPRI Termination Fee	\$200,000.00
CRN Membership Dues	\$230,204.00

2008 EKPC RESEARCH EXPENSES

Project	Expense
Gasification System – ICSET at WKU	\$40,000.00
Substation Security (copper thefts)	\$9,540.00
Gilbert Ash Utilization – CAER at UK	\$100,000.00
EPRI Membership Dues	\$24,999.66
CRN Membership Dues	\$75,275

2009 EKPC RESEARCH EXPENSES

Project	Expense
Arc Flash Analysis – Meade Electric Company	\$11,670.00
Carbon Management Research Group – CAER at UK	\$200,000.00
Dynamic Thermal Circuit Ratings	\$10,495.98
CRN Membership Dues	\$76,284.00

2010 EKPC RESEARCH EXPENSES

Project	Expense
Carbon Management Research Group – CAER at UK	\$50,000.00

Response 50(a).

The EPRI membership payment for 2006 was based upon a formula which considers both kilowatt-hour sales and gross revenues. In 2004, EKPC entered a five-year membership agreement with EPRI guaranteeing modest member fee increases for years 2007 and 2008. Because of EKPC's decision to withdraw EPRI membership in 2007, EKPC was required to pay \$200,000 in fees to EPRI to break the contract (\$100,000 per year of contract default). In 2008, EKPC rejoined two very small project sets within EPRI, each at a set price. EKPC did not join any part of EPRI in 2009 and 2010.

CRN membership dues are based upon a formula that considers the number of revenue meters within the collective service territory of the EKPC Member Systems. In 2007, CRN membership was included with membership of NRECA. With this change, NRECA allocates a portion of the NRECA dues to CRN. Though CRN's funding remains based on the member's number of revenue meters, the per meter charge has been reduced. For this reason, EKPC's CRN membership dues have reduced as compared to the cost in previous years.

The total revenue for NRECA's CRN program in 2009 was \$ \$4,320,016.00. EKPC's 2009 CRN membership dues were \$76,284.00, which represents 1.76% of CRN's total annual revenue.

The total revenue for CRN in 2010 will likely increase to \$4,500,000.00. EKPC anticipates 2010 membership dues to be \$77,000.00, which represents 1.71% of CRN's forecasted total annual revenue in 2010.

Starting in 2005, EKPC committed \$20,000 a year to support the East Kentucky Power Cooperative/Warren Rural Electric Cooperative Corporation Gasification System at Western Kentucky University's Institute for Combustion Science and Environmental

Technology (ICSET) over ten (10) years. Though initially funded through the EKPC Research and Development Department, this activity has been deemed as a donation and was removed from the R&D budget starting in 2009. Being a donation, the annual cost is fixed.

Having received EKPC Board approval, EKPC has committed \$200,000 per year to join the Carbon Management Research Group (CMRG) membership initiative sponsored by the Center for Applied Energy Research (CAER) at the University of Kentucky. Though CAER has asked for a 10 year commitment, EKPC will join on an annual basis. Funding for this program stems from Kentucky's House Bill 1 (HB 1) in which the state appropriated \$1,000,000 a year for two years starting in 2009. The state money must be matched, dollar for dollar, by the participants. Given that there are five (5) electric utilities serving in Kentucky, the University of Kentucky has requested each to contribute \$200,000 per year.

The total revenue for the CMRG initiative in 2009 is expected to be \$2,000,000.00. EKPC's 2009 payment of \$200,000 represents 10.00% of CAER's total annual revenue for this project.

Through 2007, CRN dues were paid quarterly. Starting in 2008, CRN dues are paid annually.

Donation payments to ICSET at Western Kentucky University are paid annually.

Payments made to support the CMRG initiative at CAER are paid annually.

Response 50(b).

The Gasification System project at Western Kentucky University's Institute for Combustion Science and Environmental Technology (ICSET) is to investigate a novel process to directly produce synthesis gas with adjustable H₂/CO ratio by co-gasification of coal and coal-bed methane. Synthesis gas (H₂ + CO) with a stoichiometric ratio (H₂/CO) at 2 or ranging from 1 to 2 is generally used in major synthesis-gas-based chemicals production. There are growing interests in the development of an alternative technology, other than the expensive natural gas-based catalytic process, for cost-effective production of synthesis gas with a flexible hydrogen/carbon monoxide (H₂/CO) ratio. Direct production of synthesis gas using coal as a cheap feedstock is attractive but challenging due to its low H₂/CO ratio of generated synthesis gas.

The Carbon Management Research Group (CMRG) membership initiative sponsored by the Center for Applied Energy Research (CAER) at the University of Kentucky is designed to investigate and develop technologies that can provide significant reductions in CO₂ in a practical and affordable manner. Fossil fuels also account for about three-fourths of the total emissions of carbon dioxide, which is a suspected prime contributor to global warming and climate change. This latter issue has a direct bearing on our continued reliance on coal to generate power since coal is the most carbon-intensive of the major fossil fuels. Objectives of the CMRG is to:

- Provide guidance to the CMRG members to help identify appropriate post combustion CO₂-control technology for their existing power generation fleet;
- Position the CMRG to better respond to future carbon-reduction requirements, maintain and strengthen coal to electricity's comparative advantage as a viable low-cost producer of electricity, while simultaneously improving the environmental quality;
- Understand and describe the relevant mechanisms of CO₂ enrichment, separation, and capture for both post-combustion and in-situ combustion

processes, and develop/demonstrate practical technologies for reducing CO₂ emissions from the CMRG's existing fleet of coal-fired power plants;

- Create a support infrastructure for research, development and demonstration (RD&D) of technologies related to pollution control, CO₂ management, byproduct management, energy efficiency, and power plant performance; and
- Train the consortium's workforce to effectively respond to challenges that will be faced in a carbon-constrained world.

The CRN is divided into six (6) research areas:

1. Distribution Operations Best Practices.
2. Energy Innovations.
3. Generation, Fuels, and Environment.
4. Renewable & Distributed Energy.
5. Smarter Grid.
6. Transmission & Substation Assets.

A description of the types of research projects in each area is given on pages 8 through 13 of this item.

Distribution Operations Best Practices

Mission

Enabling electric cooperatives to improve operational effectiveness, business processes, safety, and reliability, in compliance with regulatory and industry standards at a reasonable cost.

Research Agenda

Safety and Regulatory Compliance

- Alliances and Industry Partnerships
- Environmental compliance
- Risk Management
- Safe Work Practices/Loss Control
- EPA, OSHA, RUS, NESC, DOT, Fish and Wildlife, Corp of Engineers, Homeland Security, and Forest Service
- Communications

Distribution Reliability

- Alliances and Industry Partnerships
- Power Quality
- Distribution Automation
- System Planning and Protection
- Asset Management/Maintenance
- Replacement Methodologies for Underground Cable Substation Battery issues Thermo-Vision Guide
- Reliability Standards (IEEE, RUS, PSC...)
- Technology Validation

Efficient Distribution Operations

- Alliances and Industry Partnerships
- Distribution Automation
- White Paper on Feeder Automation
- System Protection
- Technology Utilization
- Work Management
- Crisis Management
- Mobile Communications
- Joint-use Facilities

Best Business Processes

- Alliances and Business Partnerships
- Material and Equipment Procurement
- How-To-Guide (including sample specifications) for specifying underground and overhead distribution transformers and power transformers
- Economic Analysis
- Contract Procedures
- Joint-use Facilities
- Work Management
- Technology Utilization

Professional Development

- Training
 - Development of materials
 - Dissemination/Utilization (include CEUs)
- Alliances and Partnerships
 - DSTAR, NEETRAC, PSERC
- Communications

Energy Innovations

Mission

Evaluating consumer services and technologies that can improve energy efficiency, increase comfort and satisfaction, and lower costs.

Research Agenda

HVAC

- Technologies that offer new opportunities for peak shaving, effective expansion of electrically based technologies
- Energy efficiency in manufactured homes

Lighting

- New technologies for outdoor and indoor lighting that emphasize energy efficiency and problem solving (i.e. Dark Skies compliance)

Building Envelope

- Support expansion of the Touchstone Energy Home
- New residential developments that emphasize energy efficiency and green building goals

Outage Mitigation

- Analyze from customer point of view – how can co-ops be more responsive
- Optimize outage automation and customer response software

Develop information tools for CRN members

- Top Ten co-op energy service programs – produce How-To Guides
- Analysis of consumer-side options to combat rising electricity costs

Generation, Fuels & Environment

Mission

Ensuring cost-effective central station generation for electric cooperatives, while facilitating compliance with environmental regulations.

Research Agenda

ENVIRONMENT - Protection, improvement and regulation

- *Water Supply Critical Issues* : A growing concern as to availability, treatment, conditioning and limitations imposed.
- *Mercury* : New standards and limitations are developing, with a need for understanding techniques and control technology.
- *Small Particulates* : Understanding significance of dispersion, methods to moderate or eliminate small particulate effluents
- *CFB, Supercritical Boilers* : The availability and capability of fluidized-bed and supercritical boiler technology for alleviation of environmental concerns, retrofit capability, cost and results
- *SCR Catalyst Life* : Methods to extend, alternatives to existing materials for new and retrofit
- *EPA Assessments*: Research to help understand environmental regulation and requirements

TRAINING AND EDUCATION - Enhanced understanding for the membership and development of the workforce

- *The Energy Bill*: Full evaluation of ramifications, the availability of funds in support of generation, fuels and environment, means to tap those sources of support.
- *Greenhouse Gas*: Further the body of knowledge regarding the issues, the reality of concern, and the means to respond.

NEW MARKETS - The evolving generation marketplace and the role of cooperatives therein

- *Evolving Markets in Generation* : Develop understanding of allowance trading, ancillary service markets, impacts and approach to maximize value while moderating service risk.
- *By-Product Options* : Identify alternatives to refuse and stockpiling, learn from the experience of others and develop ways to add value.

NEW TECHNOLOGIES - The options newly available, efficiency enhancements

- *Advanced Emissions Monitoring* : Investigate extended capabilities, accuracy, advanced designs and resources for reporting.
- *Low-Cost SO₂/NO_x Reduction* : Investigate lime urea hydrate technology and verify capability of method for large-scale generation facilities.
- *Generation Technology Tracking* : Monitor ultra-supercritical developments, entrained syngas production, IGCC, traditional and non-traditional.
- *Pollution Abatement Equipment* : New, retrofit, large- and small-scale, materials, techniques, and economics
- *Retrofit/Repower* : Emerging requirements to refurbish aging plant, extend plant lives, reconfigure for regulatory requirements.

FUELS - Cost, availability, transportation, quality

- *Cost & Transportation*: Understand fundamentals affecting price and availability, methods to moderate impacts, alternatives.
- *Preparation*: Obtain knowledge of the state-of-the-art, debunk myths and seek beneficial methods to improve feedstock.
- *Co-Firing* : Determine criteria for, the economics of, and the credits available from co-firing with various materials.

OPERATIONS & MAINTENANCE - Procedures and equipment to improve generation service

- *Dispatch Changes* : Operating rules of regional bodies, unit cycling impacts on coal plants, other effects of market changes.
- *Efficiency Upgrades* : Incremental effects and benefits on the organization, work structure, maintenance scheduling and practices.
- *Other* : Outsourcing services impacts, business practices to improve operating efficiencies and productivity.

Renewable & Distributed Energy

Mission

Increasing electric cooperative knowledge of all aspects of emerging renewable and distributed generation technologies to ensure innovative and sound business decision-making in the deployment of those technologies.

Research Agenda

Energy Storage

- Voltage support for wind turbines (possibilities include flywheels and S&C Electric's "shock absorber" in development for use on wind turbines.)
- Plug-In Hybrid Vehicles
- Wind-Hydro Integration
- Batteries and ultra-capacitors

Biomass

- Animal Waste
- Agricultural Waste
- Wood Waste
- Alternative and Bio Fuels (Ethanol, Biodiesel, Processing Waste, Hydrogen)
- Business case for use of biomass and biofuels
- Long term maintenance and service issues

Project Management Guide For Photovoltaics

Project Management Guide For Landfill Gas

Financial Models For Co-Op/Consumer Wind Project Ownership (Include Info On Minnesota Flip And Clean Energy Bonds)

Small Chp (Aissen Equipment)

Cold Climate Technology For Intermediate Size Wind Turbines

Distributed Generation

- SCADA monitoring
- Interconnection
- Dispatch

Needs for RE/DG information tools for CRN members

- Review the many good projects and information that this group "inherited" and develop better information transfer products. This may include repackaging or developing white papers, brochures, guides, or web content to provide answers to co-op and member questions.
- Some tools that have already been developed may need maintenance and updating – technology and economics changes rapidly – need to provide current information for business decisions. Traditional published report may not be best mechanism.
- Top Ten Questions (with answers) received by co-ops regarding DG and renewables
- Library of PowerPoint presentations that describe technologies, their economics, and issues, that can serve as tools to stock a CRN Speaker's Bureau.
- Create web database of co-op projects and contacts in different DG and renewables projects – build on expertise and information base that already exists.
- Provide updated info on renewable portfolio standards
- Migrate products like DG toolkit to web so material can be frequently updated
- Keep in mind highly regional nature of renewable potential. Renewables decision tree that helps someone focus on regional solutions that make sense – (no wind in Southeast, air quality issues in some urban areas affect DG operation, etc.)

Smarter Grid

Mission

Tracking the emerging class of information and digital communications technologies to assist electric co-ops in deciding whether, when, and how to deploy them either for consumer applications or for improved business processes.

Research Agenda

Digital Communications Technologies: Broadband

- Provide Continuing Technology Surveillance of Broadband, Every 6 Months for 3 Years
- Hold a CRN Broadband Conference on the "Digital Divide" Sometime During the Next 3 Years
- Survey Co-ops to Determine Interest In Broadband Understanding
 - Fiber
 - Fixed Wireless
 - Satellite
 - BPL
 - Develop Guide for Evaluating BPL
 - DSL
 - Cable
 - Mobile
 - Cellular
 - Radio
 - Internat

Other Emerging Technologies

Digital Communications Issues:

- Deployment
 - Broadband access for consumers
 - Broadband application for utility business processes
- Technical feasibility
- Economic feasibility
- Institutional feasibility

Information Technologies

Explore the "Digital Co-op of the Future"

- Business Processes
- Investigate Business Process Best Practices in Relation to IT
 - Centralized Organizational Intelligence
 - Planning
 - Operations
 - Customer Care
 - Finance & Administration
 - Marketing & Sales
 - Competitive Intelligence
 - Human Resources
 - Products & Services
 - Regulatory/Legislative
 - Security
 - Disaster Recovery & Business Continuity
- Consumer Applications
- Strategic Management of IT
- Seek Generic IT Information Source for Co-ops
- Systems Integration
- Technology Planning
- Develop Guide on the Why/How of Developing an IT Plan

Transmission & Substation Assets

Mission

Providing technology solutions to electric cooperatives that optimize the existing and evolving transmission system, enhance reliability, and mitigate security risks.

Research Agenda

Maintain Access To Low-Cost Power By Mitigating Transmission Congestion

- CRN Strategic Priority
- Optimization of Existing Transmission System Planning and Operation
- Study on Exchange and Emerging VAR Control
- Alliances and Partnerships Join an Emerging Intelligent Power Infrastructure Consortium
- University Partnership Low Z Asymmetric Bundling on New HVAD Lines

Maintain Or Improve Reliability

- Alliances and Partnerships
- Transmission Enterprise Wide Data Management System for Improved Reliability, Maintenance, and Operations Dynamic Characteristics of New Motor and Digital Loads (ED Substation Communication and Control Protocols) NEEETRAC, PSERC, EPRU, DOE, IREQ, etc.
- Reliability Standards (IEEE, RUS, etc.)
- Exports of O&M/T Reliability Metrics Benchmarking Study for Input to a National Electric Reliability Organization
- Energy Bill Impacts on Transmission Business
- Technology Validation
- Economics
- Congestion Management, Economics versus Reliability

Improve Transmission System Performance Such As Losses, Stability, Etc.

- CRN Strategic Priority
- Optimization of Existing Transmission System Planning and Operation
- Study on Existing and Emerging VAR Control
- Alliances and Partnerships Dynamic Characteristics of New Motor and Digital Loads Communication and Control Protocols
- Join an Emerging Intelligent Power Infrastructure Consortium
- NEEETRAC, PSERC, EPRU, DOE, IREQ, etc.

Manage Or Minimize Costs

- CRN Strategic Priority
- Optimization of Existing Transmission System Planning and Operation
- Study on Existing and Emerging VAR Control
- Alliances and Partnerships
- Transmission Enterprise Wide Data Management System for Improved Reliability, Maintenance, and Operations
- Partner With TVA on Measurement Detection of Tower, Conductor, Dead Ends, and Splice Corrosion (NEETRAC, PSERC, EPRU, DOE, IREQ, etc.)
- Economic Analysis
- Work Management
- Technology Utilization

Identify And Promote Improved Or Best Practices For Safety, Operation And Maintenance:

- Alliances and Partnerships
- EHV Audible Noise Mitigation and Audible Noise Cancellation for Transformers and Reactors
- NEEETRAC, PSERC, EPRU, DOE, IREQ, etc.
- Work Management
- Risk Management
- Safe Work Practices/Loss Control
- EPA, OSHA, RUS, NERC, DOT, Fish and Wildlife, Corp of Engineers, Homeland Security, and Forest Service
- Communications

Evaluate And Promote New Materials, Design, And Construction Technologies; And Standards:

- Alliances and Partnerships
- Update on Improved LV Cable Insulation and Design (NEETRAC, PSERC, EPRU, DOE, IREQ, etc.)

Identify Local And Regional Specific Transmission Issues And Promote Improved Planning Methodologies

- CRN Strategic Priority
- Optimization of Existing Transmission System Planning and Operation

Develop New And Advantageous Relationships With Other Transmission Owners, Operators, And Users

- CRN Strategic Priority
- Optimization of Existing Transmission System Planning and Operation

Improve Transmission Asset Security

- Alliances and Partnerships
- Low-Cost Physical Security Measures for Transmission Facilities
- NEEETRAC, PSERC, EPRU, DOE, IREQ, etc.

Mitigate The Potential Impact Of New Generation— Such As Wind And Dg—And Load On The Transmission Grid:

- CRN Strategic Priority
- Optimization of Existing Transmission System Planning and Operation
- Study on Existing and Emerging VAR Control

Encourage Or Recommend The Commercialization Of Key Technologies That Meet Electric Coop Needs:

- CRN Strategic Priority
- License Contested Projected Short-Term Solutions to Transmission Congestion
- Alliances and Partnerships
- Join an Emerging Intelligent Power Infrastructure Consortium
- NEEETRAC, PSERC, EPRU, DOE, IREQ, etc.

Response 50(c).

A goal of the EKPC R&D department is to maximize the benefits of the investment EKPC makes in the EPRI and CRN programs and to identify opportunities for efficiency improvements and cost reductions. EKPC and the 16 Member Systems have taken an active role in the advisory structure of both organizations.

Since 2006, EKPC and the Member Systems are represented on the following CRN committees as shown in the Table below. Also, since 2002, Dan Brewer, the President and CEO of Blue Grass Energy, has served as the chairman on the Cooperative Research Committee.

EKPC and Member System Representation on CRN Committees

CRN Member Advisory Group	EKPC Representative	Cooperative
Distribution Operations Best Practices	Not represented	n/a
Energy Innovations	Rodney Chrisman	Jackson Energy
Generation, Fuels, and Environment	Jeffrey Schaefer	EKPC
Renewable and Distributed Energy	Not represented	n/a
Smarter Grid	Greg Harrington	Nolin
Transmission and Substation Assets	Paul Dolloff	EKPC

Mark Brewer represents EKPC on the East Kentucky Power Cooperative/Warren Rural Electric Cooperative Corporation Gasification System at Western Kentucky University’s Institute for Combustion Science and Environmental Technology (ICSET)

Mark Brewer represents EKPC on the Carbon Management Research Group (CMRG) membership initiative sponsored by the Center for Applied Energy Research (CAER) at the University of Kentucky.

Representation on these committees provided EKPC a voice in the management of the research programs. Through participation on these committees, EKPC also receives a significant intangible benefit of timely information on the most recent developments in the utility industry.

Through CRN, EKPC has been able to actively participate in many projects which directly benefit the cooperative.

All technical reports developed by the CRN program are automatically sent to EKPC and the Member Systems.

The institute for Combustion Science and Environmental Technology (ICSET) at Western Kentucky University provides EKPC with an annual progress report on the East Kentucky Power Cooperative/Warren Rural Electric Cooperative Corporation Gasification System project.

The Center for Applied Energy Research (CAER) at the University of Kentucky provides EKPC with an annual progress report on all projects associated with the Carbon Management Research Group (CMRG).

Specific projects performed by research organization in 2009 and 2010 are given in the tables below.

2009 EKPC RESEARCH PROJECTS

Project	Organization
Gasification System – ICSET at WKU	WKU
Gilbert Ash Utilization – CAER at UK	UK

2010 EKPC RESEARCH PROJECTS

Project	Organization
Gasification System – ICSET at WKU	WKU
Gilbert Ash Utilization – CAER at UK	UK

Response 50(d).

The CRN project funding levels for 2009 and 2010 are given below.

CRN funding levels for 2009 projects are given in the table below.

CRN Project	Funding
E Source Membership	\$122,000
NEETRAC Membership	\$190,000
University Carbon Capture Symposium	\$75,000
CEATI Thermal Generation Interest Group	\$71,000
	\$100,000
Center for Energy Innovation Website	
Interconnecting Solar, Wind, and other DG Resources	\$110,000
Distributed and Utility-Scale Solar Power as a Co-op Asset: Business Models and Financing Options	\$111,140
Residential PV Guide	\$75,000
"Smarter" Grid Planning	\$109,000
Cyber Security Pre-Assessment	\$75,000
Solid State Lighting Evaluation and Demonstration	\$330,000
CEATI Transmission Line Asset Management	\$66,000
Tech Surveillance	\$250,000
Smart Grid Demonstration Project Support	\$100,000
Fossil Plant Waste Heat to Electricity	\$60,000
Methane Digester Business Case	\$75,000
CEATI Customer Energy Solutions Interest Group	\$90,000
Data Quality	\$110,000
Electronic Power Flow and Voltage Control	\$120,000

CRN funding levels for 2010 projects are given in the table below.

CRN Project	Funding
CEATI Thermal Generation Interest Group	\$81,000
National Electric Energy Testing, Research, and Applications Center (NEETRAC)	\$120,000
Voltage Optimization	\$125,000
CEATI Wind and Ice Storm Mitigation Interest Group	\$136,600
	\$89,600
Third-Party Energy-Use Web Portals	
E Source Membership	\$139,871
Fiber Optics Video	\$30,000
Meter Data Management (MDM) Systems	\$139,700
"Smarter" Grid Planning	\$109,000
Cyber Security Pre-Assessment	\$75,000
Solid State Lighting Evaluation and Demonstration	\$330,000
CEATI Transmission Line Asset Management	\$66,000
Tech Surveillance	\$250,000
Smart Grid Demonstration Project Support	\$100,000
Fossil Plant Waste Heat to Electricity	\$60,000
Methane Digester Business Case	\$75,000
CEATI Customer Energy Solutions Interest Group	\$90,000
Data Quality	\$110,000
Electronic Power Flow and Voltage Control	\$120,000

Response 50(e).

Due to cost-containment requirements in 2007, EKPC relinquished full membership in EPRI; however, membership in CRN was maintained. Additionally, the 2007 reorganization of EKPC severely reduced staffing and resources available to the Research and Development department. Believing that technology is key to preserving competitive costs, EKPC is committed to maintaining an R&D department, while facing challenging financial pressures. In the short term, research efforts will focus on training, regulatory compliancy issues, root-cause failure analysis, and operational efficiency and methods for cost reduction.

In the future, EKPC will become more active in identifying areas of research applicable to each business area of the cooperative and to the specific needs of the EKPC Member Systems. Plans have been made to host additional seminars on CRN products in general and training on specific products such as software as needed. Cooperative research projects with EPRI, CRN, and various Federal agencies will continue to be pursued. Sources for external funding of projects will also continue and expand.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10

REQUEST 51

RESPONSIBLE PERSON: Isaac S. Scott

COMPANY: East Kentucky Power Cooperative, Inc.

Request 51. Provide the average number of retail customers on the system (actual or projected), by rate schedule (i.e., Section B, Section C, Section E), for the base period and the three most recent calendar years.

Response 51.

Year	Rate E	Rate B	Rate C	Rate G
2007	508,473	59	13	2
2008	517,022	64	12	2
2009	518,807	66	10	2

Base Year	Rate E	Rate B	Rate C	Rate G
Sep-09	519,557	66	9	2
Oct-09	520,437	65	9	2
Nov-09	520,958	64	9	2
Dec-09	520,409	64	9	2
Jan-10	520,411	66	8	2
Feb-10	520,919	66	8	2
Mar-10	520,663	66	8	2
Apr-10	520,730	66	8	2
May-10	520,948	67	8	2
Jun-10	521,168	67	8	2
Jul-10	521,388	67	8	2
Aug-10	521,608	67	8	2
Base Yr. AVG	520,767	66	8	2

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 52

RESPONSIBLE PERSON: **Ann F. Wood**

COMPANY: **East Kentucky Power Cooperative, Inc.**

Request 52. Provide a complete description of the financial reporting and rate-making treatment of East Kentucky's pension costs.

Response 52. Employees hired before January 1, 2007 are offered an employer-paid defined benefit pension plan. EKPC's defined benefit pension plan is a multi-employer plan administered by the National Rural Electric Cooperative Association's Retirement and Security Program. Both the financial reporting and the rate-making treatment for this item is the same as for any other EKPC-provided benefit. Pension costs are allocated to expense and capital based on labor dollars.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 53**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 53. For each of the following Statement of Financial Accounting Standards ("S FAS"), provide the information listed concerning implementation by East Kentucky.

a. SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions."

- (1) The date that East Kentucky adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period or forecasted test period

includes any impact of the implementation. If so, provide a detailed description of the impact.

b. SFAS No. 112, "Employers' Accounting for Postretirement Benefits."

- (1) The date that East Kentucky adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period or forecasted test period

includes any impact of the implementation. If so, provide a detailed description of the impact.

c. SFAS No. 143, "Accounting for Asset Retirement Obligations."

- (1) The date that East Kentucky adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period or forecasted test period

includes any impact of the implementation. If so, provide a detailed description of the impact.

d. A schedule comparing the depreciation rates utilized by East Kentucky prior to and after the adoption of SFAS No 143. The schedule should identify the assets corresponding to the affected depreciation rates.

e. SFAS No 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans."

- (1) The date that East Kentucky adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period or forecasted test period

includes any impact of the implementation. If so, provide a detailed description of the impact.

Response 53.

- a.
 - (1) EKPC adopted SFAS No. 106 in 1991.
 - (2) Please see pages 4 through 7 of this response.
 - (3) There was no impact on the base period or the

forecasted test period.

b. (1)-(3) SFAS No. 112 is not applicable to EKPC.

c. (1)-(3) EKPC has certain generating plants that contain

asbestos, which is required by law to be removed or contained if the plants are renovated or demolished. EKPC has no plans to retire any of its generating plants at this time.

Because there is an indeterminate settlement date for the asset retirement obligation, the range of time over which EKPC may settle any obligations is unknown. Therefore, EKPC has not recorded an asset retirement obligation as because does not have sufficient information to estimate the fair value of the asset retirement obligation.

d. This is not applicable. Please see the response to Request 53c (1)-(3).

e. (1) EKPC adopted SFAS 158 in 2007.

(2) Adoption of SFAS 158 had the following effect on individual line items in the 2007 balance sheet (dollars in thousands):

	Before Application of SFAS 158	Adjustments	After Application of SFAS 158
Accrued postretirement benefit cost	\$ 51,053	\$ (12,136)	\$ 38,917
Accumulated other comprehensive income	\$ 486	\$ 12,136	\$ 12,622

(3) This implementation had no impact on the base period or forecasted test period.

8 Renewal Date 12-1-92
 EAST KENTUCKY POWER COOPERATIVE
 HSA JOURNAL ENTRY
 1-24-92
 MONTH ENDED 12/31/91

JE#	DR/CR	ACCT#	CTR	SC	DEBIT	CREDIT	DESCRIPTION	DEBIT	PROJ CODE
1272	10	9260918	010		1841679600		RES VALUE-RETIREES MED BENEFIT	0101812	
	60	2630400	000			1841679600			

SUBMITTED BY McGowan
 APPROVED BY GN AC
 EDIT CHECK BY CWAC

TOTAL 1841679600

RUN UAI. 1/20/92

FUND AND GAAP REQUIREMENTS
GRAND TOTALS

AVE. AGE	AVE. PHLIF	AVE. HLIF	AVE. COST	TOTAL CUST	ANNUAL EPBO	TOTAL APBO
53.67	14.60	18.12	50,309.96	30,977,819.88	7,649,869.09	18,409,664.41
						+ 252,152.17
						# 18,656,716.58

TOTAL EMPLOYEES TOTAL PARTICIPANTS

735 1,329

ANNUAL MEDCOST	DISCOUNT RATE	RETIREMENT AGE	# OF YEARS TO ADD TO AGE
1,250.00	.075	.62	.00

PROGRAM - BONDING
 I AND GAAP K REVENUES
 GRAND TOTALS
 AVE. AGI 44.27
 AVE. PHLIF 14.85
 AVE. HLIF 18.42
 AVE. COST 592.38
 TOTAL COST 428,292.07
 ANNUAL EPBO 130,159.2
 TOTAL 252,152.17

TOTAL EMPLOYEES

723

ANNUAL MEDICOST 114.00
 DISCOUNT RATE .07%
 RETIREMENT AGE 62
 # OF YEARS TO ADD TO AGE 00

7630400	PFNS	6	4FT	RES-RETIRE	MEMO		
12/31/21	1400	000	REC	VALUE-RETIRERS	MEMO	BENEFIT	2,829,741.00
12/31/21	1400	000	REC	VALUE-RETIRERS	MEMO	BENEFIT	18,416,796.00
12/31/21	1400	000	REC	VALUE-RETIRERS	MEMO	BENEFIT	20,000.00
12/31/21	1400	000	REC	VALUE-RETIRERS	MEMO	BENEFIT	3,049,741.00
							15,607,055.00
							18,656,796.00

2630400 BEGINNING BALANCE
. CURRENT ACTIVITY TOTAL
. ENDING BALANCE

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 54**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 54. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering,
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a

detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when East Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

Response 54.

a. A schedule of expenses is included on page 3 of this response. Copies of the contracts from Dan Walker and Dennis Eicher are included on pages 4 and 5 of this response, respectively. Invoices received to date are included on pages 6 through 14.

b. The estimated rate case expenses are provided in the Application as Wood Exhibit 1, Schedule 1.21 (Volume 2, Tab 23).

c. Monthly updates of actual costs incurred in conjunction with this rate case will be filed with the Commission on or around the 20th of each month. Updates will be provided through the month of the public hearing.

Schedule of Rate Case Expenses Incurred to Date:

	Category	Amount	Account	Description
(1)	Accounting	\$ -		
(2)	Engineering	-		
(3)	Legal	-		
(4)	Consultants			
	D.R. Eicher Consulting	11,963.42	92300	Invoice Received--Not Yet Paid
	Daniel Walker	5,920.00	92300	Invoice Received--Not Yet Paid
	D.R. Eicher Consulting	25,506.90	92300	Paid Check # 155409
	Daniel Walker	1,850.00	92300	Paid Check # 153732
	D.R. Eicher Consulting	2,320.00	92300	Paid Check #154102
(5)	Other			
	Secretary of State	10.00	92100	Certificate of Existence--paid with VISA
	Staples	642.43	92100	Supplies--paid with VISA
	Staples	118.75	92100	Supplies--paid with VISA
	Staples	45.49	92100	Supplies--paid with VISA
Total Rate Case Costs to Date		<u>\$ 48,376.99</u>		

AGREEMENT

TO: Ann Wood
FROM: Dan Walker
DATE: February 26, 2010
SUBJECT: Cost of Capital Testimony for East Kentucky

I am delighted to assist East Kentucky.

Proposed Study

The purpose of this study is to develop an independent assessment of the cost of capital for East Kentucky Power Cooperative and support the cost of capital study results before the Kentucky Public Service Commission.

Cost

The billing rate for developing the cost of capital study, preparing testimony, and appearing before the Commission is \$185 an hour. In addition to time spent on the project, billings will also include any direct cost such as travel and document production. Every effort will be taken to minimize cost. Invoices will be presented monthly.

Agree: Ann J Wood 

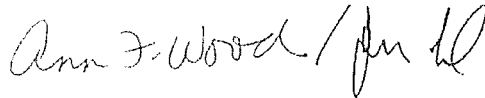
Date: 3/1/10

Professional Service Agreement

2010 Wholesale Rate Filing

This Professional Service Agreement ("Agreement") is entered into effective February 15, 2010 by and between East Kentucky Power Cooperative, Inc. ("EKPC"), a Kentucky cooperative corporation and D.R. Eicher Consulting, Inc. ("DREC"), a Minnesota corporation for the provision of professional consulting services as specified below.

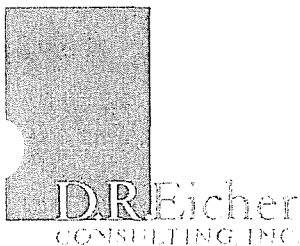
1. Scope of Services. DREC will provide professional consulting services to assist East Kentucky in preparing a 2010 Rate Filing with the Public Service Commission ("PSC") of Kentucky. Services provided under this agreement shall be at the direction of East Kentucky and are expected to include the preparation of a Cost of Service ("COS") study, the preparation of supporting testimony, responses to data requests submitted by the PSC Staff and any intervening parties, any related tasks.
2. Compensation. DREC shall be compensated for services rendered at its standard hourly rate, which for 2010 is \$290 per hour, plus reimbursement at cost for out-of-pocket expenses such as travel.
3. Confidentiality. As part of this agreement, DREC may be provided certain information by EKPC related to, among other things, its operations, contractual arrangements, cost structure and rate tariffs. DREC shall treat all such provide material as confidential and shall not divulge any material to and third party without the direct written authorization of EKPC.



Ann Wood, Manager Regulatory Services
East Kentucky Power Cooperative, Inc.



Dennis Eicher, President
D.R. Eicher Consulting, Inc.



D.R. Eicher Consulting, Inc.

28947 River Ridge Rd NW

Isanti, MN 55040

Invoice Submitted To:

East Kentucky Power Cooperative, Inc.

P.O. Box 707

Winchester, KY 40392-0707

Date: June 1, 2010

Invoice No. 051009

W.O. 0241002

Attn: Ann Wood

Professional Services: East Kentucky Wholesale Rate Application

The following charges are for consulting services rendered during May 2010 relative to the development of a cost of service study to be filed with a rate application by East Kentucky.

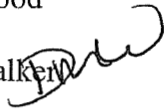
Dennis Eicher

Time	40.0 hours	@	\$290/hr	= \$ 11,600.00
Reimbursable expense (Travel 5/6/10)				318.42
PSE Clerical Charges				<u>45.00</u>
Total				\$ 11,963.42

New Charges:	\$ 11,963.42
Previous Balance:	\$ 25,506.90
Payment Applied:	\$ 25,506.90
Balance Due Now:	\$ 11,963.42

Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment is due upon receipt. A 1.5% per month charge will be applied to amounts not paid within 30 days.

INVOICE

TO: Ann Wood
FROM: Dan Walker 
DATE: 5/24/10
SUBJECT: Invoice For April & May Services

Please find below a listing of time spent for April & May, 2010.

April 20	Work on DSC analysis	2 hrs
April 21	Work on testimony	4 hrs
May 10	Work on testimony	3 hrs
May 11	Work on analysis	3 hrs
May 13	Work on testimony	6 hrs
May 14	Work on testimony	3 hrs
May 17	Work on testimony	2 hrs
May 18	Work on testimony and proof draft	8 hrs
May 23	Review changes	<u>1 hr</u>
	Total Hours	32 hrs

Total Invoice **\$ 5,920**

Make Check Payable To:
Daniel Walker
7106 University Drive
Richmond, Virginia, 23229

Thank you for the opportunity to do business with East Kentucky



D.R. Eicher Consulting, Inc.

28947 River Ridge Rd NW

Isanti, MN 55040

Invoice Submitted To:

East Kentucky Power Cooperative, Inc.

P.O. Box 707

Winchester, KY 40392-0707

Date: May 1, 2010

Invoice No. 041007

W.O. 0241002

Attn: Ann Wood

Professional Services: East Kentucky Wholesale Rate Application

The following charges are for consulting services rendered during April 2010 relative to the development of a cost of service study to be filed with a rate application by East Kentucky.

Dennis Eicher

Time	87.0 hours	@	\$290/hr	=	\$ 25,230.00
Reimbursable expense (Travel 5/6/10)					<u>276.90</u>
Total					\$ 25,506.90

New Charges: \$ 25,506.90

Previous Balance: \$ 2,320.00

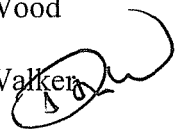
Payment Applied: \$ 2,320.00

Balance Due Now: \$ 25,506.90

Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment is due upon receipt. A 1.5% per month charge will be applied to amounts not paid within 30 days.



INVOICE

TO: Ann Wood
FROM: Dan Walker 
DATE: 4/01/10
SUBJECT: Invoice For March Services

Please find below a listing of time spent for March, 2010.

March 16	Develop G&T data base	6 hrs
March 17	Develop G&T data base	<u>4 hrs</u>
	Total Hours	10 hrs

Total Invoice **\$ 1,850**

Make Check Payable To:
Daniel Walker
7106 University Drive
Richmond, Virginia, 23229

Thank you for the opportunity to do business with East Kentucky

Received _____
Prices Checked _____
Computation _____
Approved _____



D.R. Eicher Consulting, Inc.
28947 River Ridge Rd NW
Isanti, MN 55040

Invoice Submitted To:

East Kentucky power Cooperative, Inc.
P.O. Box 707
Winchester, KY 40392-0707

Date: April 1, 2010

Invoice No. 0310011

W.O. 0241002

Attn: Ann Wood

Professional Services: East Kentucky Wholesale Rate Application

The following charges are for consulting services rendered during March 2010 relative to the development of a cost of service study to be filed with a rate application by East Kentucky.

Dennis Eicher

Time	8.0 hours	@	\$290/hr	= \$ 2,320.00
Reimbursable expense				<u>0.00</u>
Total				\$ 2,320.00

New Charges:	\$ 2,320.00
Previous Balance:	\$ 0.00
Payment Applied:	\$ 0.00
Balance Due Now:	\$ 2,320.00

Purchaser is responsible for all sales, use or excise taxes. Any such taxes not included in this invoice may be invoiced at a later date. Payment is due upon receipt. A 1.5% per month charge will be applied to amounts not paid within 30 days.



OFFICE (763) 444-7111
CELL (612) 643-1983 • FAX (763) 444-8106
28947 RIVER RIDGE RD ISANTI, MN 55040
E-MAIL: Dennis@DREicherConsulting.com
www.DREicherConsulting.com

Received _____
Prices Checked _____
Computation _____
Approved _____

The transaction was completed successfully. The Certificate of Existence / Authorization for EAST KENTUCKY POWER COOPERATIVE, INC. is now ready for viewing and printing.

You can print this page to use as your receipt for payment.

View/Print this certificate (PDF)

Certificate number	97347
Jurisdiction	East Kentucky Power Cooperative, Inc.
Certificate Type	Certificate of Existence / Authorization
Certificate Date	4/29/2010
Company	EAST KENTUCKY POWER COOPERATIVE, INC.
Company ID	0015195.09.99998
Charge	\$10.00
Payment Type	Credit Card
Accounting ID	2163941.2926925
Credit Card Transaction ID	6624712
Credit Card Authorization	022597
Certificate Web Address	http://apps.sos.ky.gov/corpcertificates/47/2010042900097347.pdf

To order another certificate of this type for a different jurisdiction, click [here](#). DO NOT click the back button if you are attempting to order another document.

Note: If your browser settings allow third party cookies, returning to this page within the next seven days will allow you to view this receipt and download your certificate again. If your browser does allow cookies, you may click [here](#) to list all certificates of this type that you have ordered in the last seven days for this particular company.

A0126

PSC Request 54

Page 12 of 14



Advantage

ORDER INFORMATION

STATUS: Complete

Order No. 273762585 Date Created 29-Apr-2010 Date Submitted 29-Apr-2010 Time Submitted 01:08 PM, MST Order Status As Of 20-May-2010 04:13 AM, MST Deliver Date Information 30-Apr-2010

Order Name Project A0126 Ordered By Gwyn Willoughby Phone 8597459627

LOCN ID HQSPOWERSUPPLYOPS1

Bill To Information 14922985

4775 LEXINGTON RD WINCHESTER, KY 403919709

Payment Method MUCC

Ship To Information 15298077 HQS-POWER SUPPLY OPERATIONS 4775 LEXINGTON RD HQS-POWER SUPPLY OPERATIONS WINCHESTER, KY 403919709

Order Notes Rate Case Supplies

Order Lines

Product #	Customer Product #	Item Description	Ordered	Shipped	Delivered	Backordered	Cancelled	Return Pending	Returned	Unit Price	Extended Price
AVE01052		INDEX,LGL,LTR,ST,52	1	0	1	0	0	0	0	\$5.41 / PK	\$5.41
AVE01053		INDEX,LGL,LTR,ST,53	1	0	1	0	0	0	0	\$5.41 / PK	\$5.41
SMDBE129		CVR,REP,PB,11"X8.5",3",BE	300	0	300	0	0	0	0	\$1.45 / EA	\$435.00
AVE01054		INDEX,LGL,LTR,ST,54	1	0	1	0	0	0	0	\$5.41 / PK	\$5.41
AVE01055		INDEX,LGL,LTR,ST,55	1	0	1	0	0	0	0	\$5.41 / PK	\$5.41
STP489565		LBL,LASR,2X4,WE	1	0	1	0	0	0	0	\$39.99 / BX	\$39.99
AVE01056		INDEX,LGL,LTR,ST,56	1	0	1	0	0	0	0	\$5.41 / PK	\$5.41
AVE01057		INDEX,LGL,LTR,ST,57	1	0	1	0	0	0	0	\$5.41 / PK	\$5.41
AVE01058		INDEX,LGL,LTR,ST,58	1	0	1	0	0	0	0	\$5.41 / PK	\$5.41
AVE01701		INDEX,LGL,SDTAB,1-25	25	0	25	0	0	0	25	\$5.22 / ST	\$0.00
AVE11372		INDEX,SD TAB,LTR,26-50	25	0	25	0	0	0	0	\$4.75 / ST	\$118.75
AVE01059		INDEX,LGL,LTR,ST,59	1	0	1	0	0	0	0	\$5.41 / PK	\$5.41
AVE01051		INDEX,LGL,LTR,ST,51	1	0	1	0	0	0	0	\$5.41 / PK	\$5.41

Product \$642.43
 Tax \$0.00
 Shipping and Handling \$0.00
 Misc \$0.00
 Total Due \$642.43

Questions?

Call 888-238-6329

or send a message to Customer Care

DELIVERY INFORMATION

Carton 1 of 8 Status: Shipped Expected Delivery Date: 14-May-2010 MDT



Advantage

A0126

***** REQUEST FOR QUOTATION *****

ORDER INFORMATION

STATUS: Complete

Order No. 274067019 Date Created 04-May-2010 Date Submitted 04-May-2010 Time Submitted 11:11 AM, MST Order Status As Of 05-May-2010 01:31 PM, MST Deliver Date Information 05-May-2010

Order Name Rate Case Materials Ordered By Gwyn Willoughby Phone 8597459627

LOCN ID HQSPOWERSUPPLYOPS1

Bill To Information 14922985 4775 LEXINGTON RD WINCHESTER, KY 403919709

Ship To Information 15298077 HQS-POWER SUPPLY OPERATIONS 4775 LEXINGTON RD HQS-POWER SUPPLY OPERATIONS WINCHESTER, KY 403919709

Payment Method MUCC

Order Notes No Order Notes.

Order Lines

Product #	Customer Product #	Item Description	Ordered	Shipped	Delivered	Backordered	Cancelled	Return Pending	Returned	Unit Price	Extended Price
AVE11370		INDEX,SD TAB,LTR,1-25	25	0	25	0	0	0	0	\$4.75 / ST	\$118.75

Product	\$118.75
Tax	\$0.00
Shipping and Handling	\$0.00
Misc	\$0.00
Total Due	\$118.75

Questions?

Call 888-238-6329

or send a message to Customer Care

***** REQUEST FOR QUOTATION *****

DELIVERY INFORMATION

Carton 1 of 3 Status: Shipped Expected Delivery Date: 05-May-2010 MDT
Items: 1 Driver Name: Not Available Signer Name: Not Available

Product #	Customer Product #	Item Description	Quantity Ordered	Quantity Shipped	Unit Price	Extended Price
AVE11370		INDEX,SD TAB,LTR,1-25	25	1	\$57.00 / CT	\$57.00

Carton 2 of 3 Status: Shipped Expected Delivery Date: 05-May-2010 MDT
Items: 1 Driver Name: Not Available Signer Name: Not Available

Product #	Customer Product #	Item Description	Quantity Ordered	Quantity Shipped	Unit Price	Extended Price
AVE11370		INDEX,SD TAB,LTR,1-25	25	1	\$4.75 / ST	\$4.75

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC CASE NO. 2010-00167
FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 55

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 55. Concerning depreciation, provide the following information:

a. A copy of East Kentucky's most recent depreciation study. If no such study exists, provide a copy of East Kentucky's most recent depreciation schedule. The schedule should include a list of all facilities by account number, service life and accrual rate for each plant item, the methodology that supports the schedule, and the date the schedule was last updated.

b. Information for plotting depreciation guideline curves in accordance with RUS Bulletin 183-1, for the most recent 12 months for which information is available, separately for production plant and transmission plant as shown in Schedule 14.

Response 55. a. EKPC filed its most recent depreciation study with the Commission in Case No. 2006-00236.

b. Information for plotting the depreciation guideline curves is provided on page 2 of this response.

Data for Depreciation Guideline Curve
RUS Bulletin 183-1

12 Months Ended	Production Plant In Service (a)	Accumulated Provision For Depreciation Production Plant (b)	Reserve Ratio (c)=(b)÷(a)	Ratio of Current Production Plant to Production Plant Ten Years Prior (d)
04/30/10	\$2,412,166,279	\$629,356,035	26.09%	3.16
04/30/00	\$762,953,700	\$435,073,506	57.02%	
12 Months Ended	Transmission Plant In Service (a)	Accumulated Provision For Depreciation Transmission Plant (b)	Reserve Ratio (c)=(b)÷(a)	Ratio of Current Transmission Plant to Transmission Plant Ten Years Prior (d)
04/30/10	\$452,414,013	\$136,756,070	30.23%	2.03
04/30/00	\$222,344,170	\$92,498,966	41.60%	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 56**

RESPONSIBLE PERSON: Isaac S. Scott

COMPANY: East Kentucky Power Cooperative, Inc.

Request 56. Regarding demand-side management, conservation and energy efficiency programs, provide the following:

- a. A list of all programs currently offered by East Kentucky and its member cooperatives.
- b. The total cost incurred for these programs by East Kentucky in each of the three most recent calendar years.
- c. The total demand and energy reductions realized through these programs in each of the three most recent calendar years.
- d. The total cost for these programs included in the proposed forecast test period and the expected demand and energy reductions to be realized therefrom.

Response 56 (a-d). Please see pages 2 through 4 of this response.

56.a.	56.b.		
Currently Offered Programs	Total Cost Incurred by Calendar Year		
	2007	2008	2009
Residential			
Button-Up Weatherization	\$58,535	\$169,483	\$363,732
Compact Fluorescent Lighting	\$66,907	\$69,415	\$100,141
Direct Load Control – AC and Water Heaters	\$0	\$0	\$3,281,126
Electric Thermal Storage Incentive	\$24,315	\$0	\$0
Geothermal Heating and Cooling	\$36,788	\$1,100	\$2,300
Air Source Heat Pump	\$50,050	\$15,900	\$45,320
Touchstone Energy Home	\$35,250	\$24,500	\$35,750
Touchstone Energy Manufactured Home	\$125	\$3,400	\$0
Tune-Up HVAC Maintenance	\$41,475	\$8,400	\$77,100
Totals	\$313,445	\$292,198	\$3,905,469

Notes:

- a) The Direct Load Control program was begun in 2009.
- b) The Electric Thermal Storage incentive in 2008 and 2009 was a discount in the price of the heating units rather than an actual incentive payment as was done in 2007.
- c) EKPC also performs energy audits; however, due to changes in personnel, the fluctuating amount of employee time devoted to the audits, and other organizational changes, the cost for the energy audits is not readily available.

56.c.										
56.a	2007 Reductions			2008 Reductions			2009 Reductions			
	Energy MWh	Winter Peak MW	Summer Peak MW	Energy MWh	Winter Peak MW	Summer Peak MW	Energy MWh	Winter Peak MW	Summer Peak MW	
Residential										
Button-Up Weatherization	(1,158.728)	(0.921)	(0.347)	(1,127.476)	(0.896)	(0.338)	(2,649.208)	(2.105)	(0.793)	
Compact Fluorescent Lighting	(3,770.000)	(0.566)	(0.377)	(3,770.000)	(0.566)	(0.377)	(6,023.700)	(0.904)	(0.602)	
Direct Load Control – AC and Water Heaters	.000	.000	.000	.000	.000	.000	(92.952)	(1.769)	(3.827)	
Electric Thermal Storage Incentive	59.408	(0.638)	.000	75.208	(0.808)	.000	16.432	(0.177)	.000	
Geothermal Heating and Cooling	(562.455)	(1.016)	(0.135)	(42.669)	(0.077)	(0.010)	(89.217)	(0.161)	(0.021)	
Air Source Heat Pump	(301.500)	.000	(0.101)	(127.836)	.000	(0.043)	(365.820)	.000	(0.123)	
Touchstone Energy Home	(297.888)	(0.288)	(0.077)	(251.664)	(0.243)	(0.065)	(362.088)	(0.350)	(0.093)	
Touchstone Energy Manufactured Home	(5.158)	(0.003)	(0.001)	(113.476)	(0.063)	(0.020)	.000	.000	.000	
Tune-Up HVAC Maintenance	(303.296)	(0.240)	(0.092)	(75.824)	(0.060)	(0.023)	(695.956)	(0.550)	(0.211)	
Totals	(6,339.617)	(3.672)	(1.130)	(5,433.737)	(2.713)	(0.876)	(10,262.509)	(6.016)	(5.670)	

Notes:

- The Direct Load Control program was begun in 2009.
- The Electric Thermal Storage Incentive program focuses on shifting energy consumption from on-peak to off-peak hours; the program encourages participants to use electricity for heating during off-peak hours.
- The energy audits performed by EKPC do not directly result in energy or demand reductions; reductions are achieved through the implementation of energy-saving measures identified in the audit.

56.d.				
Currently Offered and Additional Programs	Forecasted 2011 Cost	Forecasted 2011 Reductions		
		Energy MWh	Winter Peak MW	Summer Peak MW
Residential – Currently Offered				
Button-Up Weatherization	\$64,500	(360.600)	(0.287)	(0.108)
Compact Fluorescent Lighting	\$99,000	(5,500.000)	(0.825)	(0.550)
Direct Load Control – AC and Water Heaters	\$4,595,551	(153.660)	(1.825)	(7.799)
Electric Thermal Storage Incentive	\$35,000	44.240	(0.475)	.000
Geothermal Heating and Cooling	\$0	.000	.000	.000
Air Source Heat Pump	\$237,500	(3,361.575)	.000	(0.086)
Touchstone Energy Home	\$37,500	(385.200)	(0.372)	(0.099)
Touchstone Energy Manufactured Home	\$3,750	(77.370)	(0.043)	(0.014)
Tune-Up HVAC Maintenance	\$51,000	(203.100)	(0.161)	(0.062)
Total Residential – Currently Offered	\$5,123,801	(9,997.265)	(3.988)	(8.718)
Residential – Additional Programs 2011				
Button-Up with Air Sealing	\$124,800	(644.865)	(0.503)	(0.191)
Dual Fuel Heating	\$250,000	(857.400)	(0.812)	.000
Touchstone Energy Home Geothermal Heating and Cooling	\$12,500	(245.900)	(0.381)	(0.060)
Total Residential – Additional Programs 2011	\$387,300	(1,748.165)	(1.696)	(0.251)
Total Residential	\$5,511,101	(11,745.430)	(5.684)	(8.969)
Commercial – Additional Programs 2011				
Advanced Lighting	\$350,450	(4,415.670)	(0.477)	(0.883)
Industrial Compressed Air	\$234,000	(1,510.197)	(0.119)	(0.298)
Total Commercial	\$584,450	(5,925.867)	(0.596)	(1.181)
Total All Programs	\$6,095,551	(17,671.297)	(6.280)	(10.150)

Notes:

- a) The Geothermal Heating and Cooling program is being incorporated into the Touchstone Energy Home program and will only be available for new construction; the current program has been available for retrofits as well as new construction.
- b) EKPC plans on continuing to perform energy audits, but does not separately budget that activity.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2010-00167

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 5/14/10
REQUEST 57**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 57. To the extent not included in other responses, provide all workpapers, calculations, and assumptions East Kentucky used to develop its forecasted test period financial information.

Response 57. Workpapers and assumptions that East Kentucky used to develop its forecasted test period financial information were provided in the Application in this proceeding. Please see the exhibits to the testimonies of Mr. Oliva and Ms. Wood.