

East Kentucky Power Cooperative, Inc.

Case No. 2010-00167

Fully Forecasted Test Period Filing Requirements

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Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
1	1	807 KAR 5:001 Section 10(1)(b)(1)	A statement of the reason the adjustment is required.	Anthony S. Campbell Frank J. Oliva
1	2	807 KAR 5:001 Section 10(1)(b)(2)	A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1).	Ann F. Wood
1	3	807 KAR 5:001 Section 10(1)(b)(3) and (5)	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out of state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	Ann F. Wood
1	4	807 KAR 5:001 Section 10(1)(b)(4) and (5)	If applicant is a limited partnership, a certified copy of the limited partnership agreement <u>or</u> if the agreement was filed with the PSC in a prior proceeding, a reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	Ann F. Wood
1	5	807 KAR 5:001 Section 10(1)(b)(6)	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.	Ann F. Wood
1	6	807 KAR 5:001 Section 10(1)(b)(7)	The proposed tariff in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.	Isaac S. Scott
1	7	807 KAR 5:001 Section 10(1)(b)(8)	Proposed tariff changes shown either by providing present and proposed tariffs in comparative form or indicating additions by italicized inserts or underscoring and striking over deletions in a copy of the current tariff.	Isaac S. Scott
1	8	807 KAR 5:001 Section 10(1)(b)(9)	Statement that notice given, see subsections (3) and (4) of 807 KAR 5:001, Section 10 with copy.	Ann F. Wood
1	9	807 KAR 5:001 Section 10(2)	If gross annual revenues exceed \$1,000,000 written notice of intent filed at least four (4) weeks prior to application. Notice shall state whether the application will be supported by historical or a fully forecasted test period.	Ann F. Wood
1	10	807 KAR 5:001 Section 10 (3)	Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information: (a) Amount of change requested in dollar amounts and percentage for each customer classification to which change will apply.	Ann F. Wood

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			<ul style="list-style-type: none"> (b) Present and proposed rates for each customer class to which change would apply. (c) Electric, gas, water and sewer utilities - the effect upon average bill for each customer class to which change will apply. (d) Local exchange companies - include effect upon average bill for each customer class for change in basic local service. (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice; (f) A Statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; Intervention may be granted beyond the thirty (30) day period for good cause shown. (g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice; (h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and (i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein. 	
1	11	807 KAR 5:001 Section 10(4)(a)	Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.	Ann F. Wood
1	12	807 KAR 5:001 Section 10(4)(b)	Manner of notification. Applicant has 20 customers or less, written notice of proposed rate changes and estimated amount of increase per customer class shall be mailed to each customer no later than date of application.	Ann F. Wood
1	13	807 KAR 5:001 Section 10(4)(c)	Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods: 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission; 2. Publishing the notice in a	Ann F. Wood

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			trade publication of newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or 3. Publishing the notice once a week for three (3) weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the Commission.	
1	14	807 KAR 5:001 Section 10(4)(d)	If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.	Ann F. Wood
1	15	807 KAR 5:001 Section 10(4)(e)	If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.	Ann F. Wood
1	16	807 KAR 5:001 Section 10(4)(f)	All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.	Ann F. Wood
1	17	807 KAR 5:001 Section 10(4)(g)	Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.	Ann F. Wood
1	18	807 KAR 5:001 Section 10 (5)	Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300	Ann F. Wood
1	19	807 KAR 5:001 Section 10 (8)(a)	Financial data for forecasted period presented as pro forma adjustments to base period.	Frank J. Oliva Ann F. Wood
1	20	807 KAR 5:001 Section 10 (8)(b)	Forecasted adjustments shall be limited to the 12 months immediately following the suspension period.	Ann F. Wood
1	21	807 KAR 5:001 Section 10 (8)(c)	Capitalization and net investment rate base shall be based on a 13 month average for the forecasted period.	Ann F. Wood
1	22	807 KAR 5:001 Section 10 (8)(f)	The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.	Ann F. Wood
2	23	807 KAR 5:001 Section 10(9)(a)	Prepared testimony of each witness supporting its application including testimony from chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program.	Ann F. Wood
3	24	807 KAR 5:001 Section 10(9)(b)	Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.	John R. Twitchell Craig A. Johnson

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Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
				Ricky L. Drury
3	25	807 KAR 5:001 Section 10(9)(c)	Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.	Frank J. Oliva
3	26	807 KAR 5:001 Section 10(9)(d)	Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.	Frank J. Oliva
3	27	807 KAR 5:001 Section 10(9)(e)	Attestation signed by utility's chief officer in charge of Kentucky operations providing: <ol style="list-style-type: none"> 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and 3. That productivity and efficiency gains are included in the forecast; 	Anthony S. Campbell
3	28	807 KAR 5:001 Section 10(9)(f)	For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed: <ol style="list-style-type: none"> 1. Date project began or estimated starting date; 2. Estimated completion date; 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During Construction ("AFUDC") or Interest During Construction Credit; and 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit; 	John R. Twitchell
3	29	807 KAR 5:001 Section 10(9)(g)	For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection;	John R. Twitchell Craig A. Johnson Ricky L. Drury
3	30	807 KAR 5:001 Section 10(9)(h)	Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information: <ol style="list-style-type: none"> 1. Operating income statement (exclusive of dividends per share or earnings per share); 2. Balance sheet; 	John R. Twitchell Frank J. Oliva Ann F. Wood

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Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			3. Statement of cash flows; 4. Revenue requirements necessary to support the forecasted rate of return; 5. Load forecast including energy and demand (electric); 6. Access line forecast (telephone); 7. Mix of generation (electric); 8. Mix of gas supply (gas); 9. Employee level; 10. Labor cost changes; 11. Capital structure requirements; 12. Rate base; 13. Gallons of water projected to be sold (water); 14. Customer forecast (gas, water); 15. MCF sales forecasts (gas); 16. Toll and access forecast of number of calls and number of minutes (telephone); and 17. A detailed explanation of any other information provided.	
3	31	807 KAR 5:001 Section 10(9)(i)	Most recent FERC or FCC audit reports;	Ann F. Wood
3	32	807 KAR 5:001 Section 10(9)(j)	Prospectuses of most recent stock or bond offerings;	Ann F. Wood
3	33	807 KAR 5:001 Section 10(9)(k)	Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the Automated Reporting Management Information System Report (telephone) and PSC Form T (telephone);	Ann F. Wood
4	34	807 KAR 5:001 Section 10(9)(l)	Annual report to shareholders or members and statistical supplements for the most recent 5 years prior to application filing date;	Ann F. Wood
5	35	807 KAR 5:001 Section 10(9)(m)	Current chart of accounts if more detailed than Uniform System of Accounts chart;	Ann F. Wood
5	36	807 KAR 5:001 Section 10(9)(n)	Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast;	Ann F. Wood
5	37	807 KAR 5:001 Section 10(9)(o)	Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each month of base period, and subsequent months, as available;	Frank J. Oliva

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Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
5	38	807 KAR 5:001 Section 10(9)(p)	SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters;	Ann F. Wood
5	39	807 KAR 5:001 Section 10(9)(q)	Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls;	Ann F. Wood
5	40	807 KAR 5:001 Section 10(9)(r)	Quarterly reports to the stockholders for the most recent 5 quarters;	Ann F. Wood
5	41	807 KAR 5:001 Section 10(9)(s)	Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.	Ann F. Wood
5	42	807 KAR 5:001 Section 10(9)(t)	List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program.	Ann F. Wood
5	43	807 KAR 5:001 Section 10(9)(u)	If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the base period or during the previous three (3) calendar years, the utility shall file: <ol style="list-style-type: none"> 1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment; 2. Method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; 3. Explain how allocator for both base and forecasted test period was determined; and 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable. 	Ann F. Wood
5	44	807 KAR 5:001 Section 10(9)(v)	If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from single time period.	Dennis Eicher

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5	45	807 KAR 5:001 Section 10(9)(w)	Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file: <ol style="list-style-type: none"> 1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and 2. Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access: <ol style="list-style-type: none"> a. Based on current and reliable data from single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles. 	Ann F. Wood
5	46	807 KAR 5:001 Section 10(10)(a)	Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase;	Frank J. Oliva Ann F. Wood
5	47	807 KAR 5:001 Section 10(10)(b)	Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base;	Ann F. Wood
5	48	807 KAR 5:001 Section 10(10)(c)	Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account;	Ann F. Wood
5	49	807 KAR 5:001 Section 10(10)(d)	Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors;	Ann F. Wood
5	50	807 KAR 5:001 Section 10(10)(e)	Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes;	Ann F. Wood
5	51	807 KAR 5:001 Section 10(10)(f)	Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases;	Ann F. Wood
5	52	807 KAR 5:001 Section 10(10)(g)	Analyses of payroll costs including schedules for wages and salaries, employees benefits, payroll taxes straight time and overtime hours, and executive compensation by title;	Ann F. Wood
5	53	807 KAR 5:001 Section 10(10)(h)	Computation of gross revenue conversion factor for forecasted period;	Ann F. Wood

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Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
5	54	807 KAR 5:001 Section 10(10)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period;	Ann F. Wood John R. Twitchell Frank J. Oliva
5	55	807 KAR 5:001 Section 10(10)(j)	Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.	Frank J. Oliva
5	56	807 KAR 5:001 Section 10(10)(k)	Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period;	Ann F. Wood Frank J. Oliva
5	57	807 KAR 5:001 Section 10(10)(l)	Narrative description and explanation of all proposed tariff changes;	Isaac S. Scott
5	58	807 KAR 5:001 Section 10(10)(m)	Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes; and	Isaac S. Scott
5	59	807 KAR 5:001 Section 10(10)(n)	Typical bill comparison under present and proposed rates for all customer classes.	Isaac S. Scott

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Volume 5, Tab 35

Filing Requirement
807 KAR 5:001 Section 10(9)(m)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Current chart of accounts if more detailed than Uniform System of Accounts chart;

Response:

EKPC's current chart of accounts (PeopleSoft Version 7.5) is included on pages 2 through 20 of this response.

Please note that EKPC is in the process of converting software from PeopleSoft Version 7.5 to PeopleSoft Version 9.0. All exhibits to this application have been prepared using this chart of accounts.

Acct	Descr
10200	Elect Plant Sold or Purchased
10501	Elec Plant Held for Future Use
10600	Compl Constr Not Classified El
10601	Equipment Purchases
10720	WIP-Construction & Contract
10810	Accum Depreciation Lab
10811	Accum Depreciation Dale
10812	Accum Depreciation Cooper
10813	Accum Depreciation Spur 1
10814	Accum Depreciation Spur 2
108144	Accum Depreciation Gilbert
108145	Accum Depreciation Spur 4
10815	Accum Depreciation Spur Common
10816	Accum Depr Retire Lab
10817	Accum Depr Retire Dale
10818	Accum Depr Retire Cooper
10819	Accum Depr Retire Spurlock
108194	Accum Depr Retire Gilbert
10820	available for use
10840	Accum Depreciation CT Common
108406	Accum Depreciation CT Unit 6
108407	Accum Depreciation CT Unit 7
108409	Accum Depreciation CT Unit 9
10841	Accum Depreciation CT Unit 1
108410	Accum Depreciation CT Unit 10
10842	Accum Depreciation CT Unit 2
10843	Accum Depreciation CT Unit 3
10844	Accum Depreciation CT Unit 4
10845	Accum Depreciation CT Unit 5
10846	Accum Depr Landfill Gas
10848	Accum Depr Retire CT's
10849	Accum Depreciation Diesel Gen
10850	Accum Depreciation Trans Plant
10858	Accum Depr Retire Transm Plnt
10860	Accum Depreciation Distr Plant
10868	Accum Depr Retire Distrib Plnt
10870	Accum Depreciation Gen Plant
10871	Accum Depreciation Software
10878	Accum Depr Retire Genrl Plnt
10880	Retirement Work in Progress
11100	Accum Prov For Amort Elect Pln
12101	NonUtility Property Trans
12310	Patronage Cap From Assoc Coop
12321	Subscr to Cap Term Certif CFC
12322	Invest in CFC Cap Subord Trm
12323	Oth Invest in Assoc Organizatn
12324	Oth Invest Assoc Org Ky Recc
12325	Low Int Loan Prg for Memb Coop

Acct	Descr
12326	Greensburg Revenue Adjustment
12327	Credit Line - Member Coops
12328	COOP Industrial Dev Loans
12329	Oth Invest COOP Propane Buyout
12401	Oth Invest Ky Bus Devel Corp
12402	Oth Invest Lake Cumberland Dev
12404	Oth Invest RUS CB-Spur 1
12405	Oth Invest CFC CB Spur 1
12406	Oth Invst Ptr Cap Assn Nonassc
12407	Oth Investments
12408	Oth Invst Cash Surr Val of Lif
12409	Oth Investments
12410	Oth Invst Fed Econ Dev Loans
12420	Oth Invst Non Fed Econ Dev Ln
12451	Oth Invst Poll Cont Bond Spur2
12452	Oth Invst Poll Cntrl Bond Smth
12453	Oth Invst Splk Poll Bond Disc
12454	Oth Invst Smith Poll Bond Disc
12455	Oth Invst Cooper Poll Bond DSR
12456	Oth Invst Coop Poll Bond Disc
12458	Oth Invst Avail For Sale Gen
12459	Oth Invst LT Trad Gen F
12460	Oth Inv LT Gen Fund Disc
12461	Oth Inv LT Rec InInd Cont
12462	Oth Inv LT Rec City of Hmlton
12463	Oth Inv LT Rec Cagle
12464	Oth Inv LT Rec Taylor Co RECC
12465	Oth Inv LT Rec FlemngMason REC
12800	Oth Special Funds Def Compensa
12804	Oth Spc Fnds Dep Escr Bank On
12805	Oth Spec Funs Esc Dep Ins Bond
12810	Spec Funds Resrv Defer Comp
12811	Oth Spec Funds Def Cmp J Pilot
12812	Spec Fnds Rsrv Def Cmp J Pilot
12813	Oth Spec Fnd Prudential Annui
13111	Cash Gen PNC Bank Kentucky
13113	Cash Gen Econ Dev Grant Fund
13114	Cash Gen Econ Dev Non Fed Rev
13115	Cash Gen Bank One Lexington
13116	Cash Gen PNC Prop Casualty
13117	Cash General PNC Payroll
13120	Cash Cnstr Fnd Trstee PNC Insu
13125	Cash Constr Fnd Trstee PNC FFB
13127	Cash Constr Fnd Trstee PNC CFC
13140	Transfer of Cash
13141	Trans of Csh Ky REC Empl Benef
13401	Other Special Deposits
13501	Working Funds

Acct	Descr
13502	Wrking Fnds Spec ROW Procuremn
13503	Wrking Fnds Empl Fed Crd Union
13504	Working Funds ETS Project
13505	Wrking Fnds Med Insurance
13506	Wrking Fnds Self Funded Dental
13507	Wrking Fnds Sec 125 Flex Spend
13601	Temp Cash Invst Treas Bills Gov
13602	Temp Csh Invst Copr Poll Const
13605	Temp Cash Invst Copr Poll Bnd
13606	Temp Cash Invst Spur Poll Bnd
13607	Temp Cash Invst Spur Poll DSR
13609	Temp Cash Invst Smith Poll Bnd
13610	Temp Cash Invst Smith Poll DSR
13611	Temp Cash Invst Pledged Escrow
14210	Customer A R Electric
14301	Oth Accounts Receivable
14302	Oth Accts Rec Spurlock 1
14303	Oth Accts Rec Coop Loan Prgm
14304	Oth Accts Rec Retiree Med Ins
14305	Oth Accts Rec Job Orders
14306	Oth Accts Rec Retiree Life Ins
14307	Oth Accts Rec Retiree Dent Ins
14308	Oth Accts Rec Cobra
14309	Oth Accts Rec LTD Other
14310	Other AR Coop Line of Credit
14311	Oth Accts Rec Benefits Billing
14312	Oth AR COOP Propane Buyout
14313	LT Receivable NRECA
14341	Oth AR Coop Medical Insurance
14400	Accum Prov For Uncoll Accts CR
15101	Fuel Stock Dale
15102	Fuel Stock Cooper
15103	Fuel Stock CB Spurlock 1
15104	Fuel Stock Spurlock 2
15105	Fuel Stock Cred CB Spur 1
15106	Fuel Stock Inventory Adjust
15107	Fuel Stock Cooper ROM Blend
15108	Fuel Stock Coal Miscellaneous
15109	Fuel Stock Lockwood 2
15110	Fuel Stock CT Smith Gen Fac
15111	Fuel Stock JK Smith Gas
15112	Fuel Stock Rivereagle 1
15113	Fuel Stock Rivereagle 2
15114	Fuel Stock Diesel Cagles
15115	Fuel Stock Diesel Cooper
15116	Fuel Stock Rivereagle 3
15118	Fuel Stock Gilbert
15119	Fuel Stock Dale ROM Blend

Acct	Descr
15120	Fuel Stock Scrubber Coal
15128	Fuel Stock Limestone Gilbert
15129	Fuel Stock Limestone Sp2 Scrub
15138	Fuel Stock TDF Gilbert
15200	Fuel Stock Exp Undistributed
15201	Fuel Stock Exp Undistrib CR CB
15202	Fuel Stock Exp Undist Fuel Dep
15203	Fuel Stock Exp Undist Coal Bar
15204	Fuel Stck Exp Undist-Rnwbl Dep
15400	Plant Matl Opr Supp Hrdwr Cond
15402	Plant Matr Opr Supp OCR
15403	CT 1,2,3 Capital Spares
15404	CT 4,5 Capial Spares
15405	Plant Matls Poles PD Expansion
15406	Plant Matls Poles L N
15407	Plant Matls Poles Crittenden
15410	Plant Matls Poles Bardstown
15411	Plant Matls Poles Burnside
15412	Plant Matls Opr Supl Reels Win
15413	Plant Matls Opr Supl EKP Comp
15414	Plant Matls Opr Supl Dale
15415	Plant Matr Trans Reg
15416	Plant Matr Opr Supl Cooper
15417	Plant Matr Opr Supl CB Spur 1
15418	Plant Matr Opr Sup CR CB Spur1
15419	Plant Matr Opr Supl Gas Win
15420	Plant Matr Unld Gas-Splk
15421	Plant Matr Opr Supl_Home Guard
15422	Plant Matlr Opr Supl Lime Scrb
15423	Plant Matr Opr Supl Gas Smith
15424	Plant Matr Opr Supl ETS Hdwe
15430	Plant Matl & Opr Supl_CT 1,2,3
15440	Plant Matl & Op Supl_CT 4,5
15499	Temp Asset Recd Not Stocked
15810	Allowance Inventory
16300	Stores Expense Winchester Inv
16303	Stores Exp Smith Inventory
16304	Stores Exp No Ky Inventory
16310	Stores Exp Bardstown Inventory
16311	Stores Exp Burnside Inventory
16320	Stores Exp Dale Inventory
16330	Stores Exp Cooper Inventory
16340	Stores Exp Spurlock Inventory
16350	Stores Exp Smith Inventory
16510	Prepayments Insurance
16511	Prepayments Ins Retirement
16512	Prepymts 401K Retirement Plan
16513	Prepymts 401K Employer Contr

Acct	Descr
16514	Prepymts LTD Insurance
16515	Prepymts 24Hr Business Travel
16516	Prepayments Term Life
16523	Oth Prepays TVA Wheeling
16525	Oth Prepays Misc Exp Subseq Yr
17100	Int Div Rec CFC
17101	Int Div Rec General Fund Inves
17103	Int Div Rec Poll Control Spur
17104	Int Div Rec Dep in Escrow CCB
17105	Int Div Rec KAEC PCG Petox Pr
17106	Int Div Rec Poll Control Smith
17107	Int Div Rec Escrow Dep Wk Comp
17108	Int Div Rec Poll Control Coop
17109	Int Div Rec Pledged Escrow
17200	Rents Receivable-Gilbert
18102	Unamor Debt Exp Spur PC Iss Cs
18103	Unamor Debt Exp Smth PC Iss Cs
18104	Unamor Dept Exp FFB Rllver Pre
18105	Unamor Debt Exp Cooper PC Iss
18106	Unamor Debt Exp Sr Cr Fac
18107	Unamor Debt Exp CREB's
18230	Oth Reg Asset-Forced Outages
18231	Other Regulatory Asset-FAC
18232	Other Regulatory Asset-ES
18233	Other Regulatory Asset-Mgt Aud
18234	Other Regulatory Asset-RteCase
18300	Prelim Surv Investigation Chgs
18303	Prelim Surv/Inv-G&T Workng Grp
18400	Clearing Winchester Inventor
18403	Clearing Smith Site Inventory
18404	Clearing No Ky Inventory
18409	Clearing Bardstown Inventory
18410	Transportation Exp Clearing
18411	Clearing Burnside Inventory
18420	Clearing Dale Inventory
18422	Clearing Accts Other Cntrl Lab
18424	Clearing Acct Other Prod Staff
18425	Clearing Acct Other Visa
18430	Clearing Cooper Inventory
18440	Clearing Spurlock Inventory
18441	Clearing Account A/R
18611	Misc Defd Deb Replmt Plnt CB
18620	Misc Defd Deb Deferred Compen
18621	Misc Defd Debit
18800	Res Devel Air Poll Res Agree
20010	Memberships Issued
20110	Patrons Capital Credits
20120	Patronage Capital Assignable

Acct	Descr
20800	Donated Capital
20900	Accum Oth Comprehensive Income
21510	Unrealized Gains Losses Deb Eq
21511	Other Comprehensive Income
21800	Capital Gains Losses
21910	Operating Margins
21911	Operating Margins-Prior Year
21920	Nonoperating Margins
21921	Nonoperating Margins-Prior Yea
21940	Oth Margins Equity Prior Rec
22102	Bonds Bank Ameri Trst Sp2 Poll
22103	Bonds Bank Ameri Trst Smth Pol
22104	Bonds Morgan Guar Cooper Poll
22105	Bonds NCSC SP Inland
22106	Bonds CREB's
22411	Oth Long Term Debt Sub CFC
22412	Oth Long Term Debt CFC CB Spur
22413	Oth Long Term Debt CFC
22414	Oth Long Term Debt Misc Sck Lv
22415	Oth Long Term Debt CFC Cr Faci
224151	Oth Long Term Debt Sr Cr Fac
22416	Oth Long Term Debt CFC ETC's
22417	Oth LTD CFC-CT6-7 Bridge
224171	Oth LTD CFC CT9-10
22418	Oth LTD CFC-CT6-7 Bridge CTC
22430	LTD RUS Notes Executed
22431	LTD RUS Notes Exec CB Spur 1
22432	LTD RUS Notes Exec L8 FFB
22433	LTD RUS Notes Exec M9 FFB
22434	LTD RUS Notes Exec N8 FFB
22435	LTD RUS Notes Exec P12/W8 FFB
22436	LTD RUS Notes Exec R12/X8 FFB
22437	LTD RUS Notes Exec S8 FFB
22438	LTD RUS Notes Exe T62 FFB
22439	LTD RUS Notes Exe U8\V8\Y8 FFB
224391	LTD RUS Notes Exec Z8 FFB
224392	LTD RUS Notes Exec AA8 FFB
224393	LTD RUS Notes Exec AB8 FFB
224394	LTD RUS Notes Exec AC8 FFB
224395	LTD RUS Notes Exec AD8 FFB
224396	LTD RUS Notes Exec AE8 FFB
224397	LTD RUS Notes Exec AG8 FFB
224398	LTD RUS Notes Exec AH8 FFB
22440	RUS Notes Exec Constr Debit
22441	RUS Notes Exe Const DB T62 FFB
22442	RUS Note Ex Const DB U8/Y8 FFB
22443	RUS Notes Exe Const DB V8 FFB
22444	RUS Notes Exe Const DB T62 CFC

Acct	Descr
22445	RUS Notes Exec Constr DB R12
22446	RUS Notes Exec Constr DB R12
22447	RUS Notes Exec Constr DB S8
22448	RUS Notes Exec Constr DB W8
22449	RUS Notes Exec Constr DB X8
224491	RUS Notes Exec Constr DB Z8
224492	RUS Notes Exec Constr DB AA8
224493	RUS Notes Exec Constr DB AB8
224494	RUS Notes Exec Constr DB AC8
224495	RUS Notes Exec Constr DB AD8
224496	RUS Notes Exec Constr DB AE8
224497	RUS Notes Exec Constr DB AG8
224498	RUS Notes Exec Constr DB AH8
22450	Int Accrued Def RUS Constr
22460	Advanced Pay Unapplied LTD Deb
22820	Insur & Injuries - Litigation
22830	Pens Benfts Resv Retire Medcal
22831	Pens Benfts Resv Def Comp
22832	Pens Benft Med Employee Ded
22833	Pens Benfts Res Annuity,LTD,WC
22834	Pens Benfts Resv Dental Insur
22835	Pens Benfts Flex Spend Hea Car
22836	Pens Benfts Flex Spend Dep Car
22837	Pens Benfts 401K Empl Contr
228371	Pens Benfts 401K 4% Emple Con
22838	Pens Benfts 401K Emplr Contr
228381	Pens Benfts 401K 4% Emplr Con
228382	Pens Benfts 401K 6% Emplr Con
22839	Pens Benfts Retiree MedCurlnd
22840	Pens Benfts Med New Ind
22841	Pens Benfts RetireeMED-New Ind
22842	Misc Oper Provisions-Gallatin
22843	Pension Restoration Payable
22850	Pens Benfts MED PPO
22851	Pens Benfts RetireeMED-PPO
22860	Pens Benfts-Drug Chg-Active
22861	Pens Benfts-Drug Chg-Retiree
22862	Pens Benfts-Vision
23100	Notes Payable - Other
23101	Notes Payable CFC
23210	Accts Payable General
23212	Misc Liability Rec Insp
23213	Expenses General
23220	Accts Payable RUS Constr
23221	Accts Payable RUS Cnstr Spur2
23222	Accts Payable-RUS Const. Smith
23223	Accts Payable Poll Fnds Smith
23224	Accts Payable Constr Clearing

Acct	Descr
23610	Accrued Property Taxes
23620	Accrued FUTA
23630	Accrued FICA SS Medicare
23640	Accrued State Unemployment Ins
23650	Accrued State Sales Tax
23710	Int Acc RUS Constr Oblig
23711	Int Acc RUS Constr Oblig CB
23712	Int Acc RUS Constr Oblig L8
23713	Int Acc RUS Constr Oblig M9
23714	Int Acc RUS Constr Oblig N8
23715	Int Acc RUS Constr Oblig P12
23716	Int Acc RUS Constr Oblig R12
23717	Int Acc RUS Constr Oblig S8
23718	Int Acc RUS Const Oblg T62 FFB
23719	Int Acc RUS Const Oblig U8 FFB
23720	Int Acc RUS Const Oblig V8 FFB
23721	Int Acc RUS Const Oblig W8 FFB
23722	Int Acc RUS Const Oblig X8 FFB
23723	Int Acc RUS Const Oblig Y8 FFB
23724	Int Acc RUS Const Oblig Z8 FFB
23725	Int Acc RUS Const Oblig AA8 FF
23726	Int Acc RUS Const AB8 FFB
23727	Int Acc RUS Const AC8 FFB
23728	Int Acc RUS Const AD8 FFB
23730	Oth Int Accr CFC Intermed S T
23733	Oth Int Accr CFC CB
23737	Oth Int Accr Rate Swap
23738	Oth Int Accr Inland NCSC
23744	Oth Int Accr Splk Poll Ctl Bnd
23745	Oth Int Accr Coopr Poll Ctl Bn
23749	Oth Int Accr Smith Poll Ctl Bn
23750	Oth Int Accr P12 CFC Trans
23751	Oth Int Acc R12 CFC
23752	Oth Int Acc T62 CFC
23753	Oth Int Acc CFC Cr Facility
23754	Oth Int Acc CFC ETC's
23755	Oth Int Acc CFC-CT6-7 Bridge
237551	Oth Int Acc CT9-10
23756	Oth Int Acc CFC-CT6-7 Br CTC
237561	Oth Int Acc CT9-10 CTC's
23760	Oth Int Acc-COOP Prepay
23761	Oth Int Accr - Other
237611	Oth Int Accr Sr Cr Fac
237612	Oth Int Accr CREB
237613	Int Acc RUS Const AE8 FFB
237614	Int Acc RUS Const AG8 FFB
237615	Int Acc RUS Const AH8 FFB
24100	Tax Collections Payable FIT

Acct	Descr
24105	Tax Collect Payable SIT
24110	Tax Collect Payable Clark PR
24120	Tax Collect Payable Pulaski PR
24130	Tax Collect Payable Mason PR
24140	Tax Collect Payable Nelson PR
24150	Tax Collect Payable Laurel PR
24160	Tax Collect Payable Boone PR
24170	Tax Collect Payable Pendleton
24180	Tax Collect Payable Frankfort
24220	Accrued Payroll
24221	Accrual Performance Award
24230	Accrued Compensated Absences
24250	Oth Curr Accr Liab Sv Bnd PR
24251	Oth Curr Accr Liab Inadvrt Pwr
24252	Oth Curr Accr Liab Un Fnd PR
24253	Oth Curr Accr Liab CB Spur 1
24254	Oth Curr Accr Liab Misc
24255	Oth Curr Accr Liab 401k Ln P/R
24256	Oth Curr Accr Liab Homestead
24257	Oth Curr Accr Liab Vol Life In
24258	Oth Curr Accr Liab ACRE
24259	Oth Curr Accr Liab-MetLife
24260	Oth Curr Accr Liab-Supple Life
24261	Oth Curr Accr Liab-Supple AD&D
24262	Oth Curr Accr Liab-Family AD&D
25300	Oth Defd Cr Ret Dis Empl Ins
25306	Oth Defd Cr Inland Fac Charge
25310	Oth Defd Cr-Member Prep
25401	Other Regulatory Liab-FAC
25402	Other Regulatory Liab-ES
26500	Misc Opr Resrv Tax Intang Prop
30100	Organization
30301	Misc Intang Plnt Ghent Trn Tow
30302	Misc Intang Plnt TVA Int Summe
30303	Misc Intang Plnt Pleasant Gr M
30304	Misc Intang Plnt KU Lynch Sw
30305	Misc Intang Plnt Wolfe St Corp
30306	Misc Intang Plnt KU/Lake Reba
30307	Misc Intang Plnt N Madison Tap
30308	Misc Intang Plnt Zimmer
30309	Misc Intang Plnt Stuart
31020	Land and Land Rights Dale
31030	Land and Land Rights-Cooper
31040	Land and Land Rights Spurlock
31043	Land and Rights Spur 2 Ash
31044	Land and Land Rights Gilbert
31110	Struc & Improv Central Lab
31120	Struc & Improv Dale

Acct	Descr
31130	Struc & Improv Cooper
31140	Struc & Improv Spurlock Common
31141	Struc & Improv Spurlock 1
31142	Struc & Improv Spurlock 2
31143	Struc & Improv Scrubber
311431	Struc & Improv Scrub1
311432	Struc & Improv Scrub2
31144	Struc & Improv Gilbert
31145	Struc & Improv Splk4
31220	Boiler Plant Equipment Dale
31230	Boiler Plant Equipment Cooper
31240	Boiler Plant Equipment Spur Cm
31241	Boiler Plant Equipment Spur 1
31242	Boiler Plant Equipment Spur 2
31243	Boiler Plant Equipment Scrubbr
312431	Boiler Plant Equipment Scrub1
312432	Boiler Plant Equipment Scrub2
31244	Boiler Plant Equipment Gilbert
31245	Boiler Plant Equipment Splk4
31420	Turbogenerator Unit Dale
31430	Turbogenerator Unit Cooper
31441	Turbogenerator Unit Spur 1
31442	Turbogenerator Unit Spur 2
314431	Turbogenerator Unit Scrub1
314432	Turbogenerator Unit Scrub2
31444	Turbogenerator Unit Gilbert
31445	Turbogenerator Unit Splk4
31520	Accessory Elec Equip Dale
31530	Accessory Elec Equip Cooper
31541	Accessory Elec Equip Spur 1
31542	Accessory Elec Equip Spur 2
31543	Accessory Elec Equip Scrubber
315431	Accessory Elec Equip Scrub1
315432	Accessory Elec Equip Scrub2
31544	Accessory Elec Equip Gilbert
31545	Accessory Elec Equip Splk4
31610	Misc Pwr Plnt Equip Centr Lab
31620	Misc Pwr Plnt Equip Dale
31630	Misc Pwr Plnt Equip Cooper
31640	Misc Pwr Plnt Equip Sp 1 and 2
31643	Misc Pwr Plnt Equip Scrubber
316431	Misc Pwr Plnt Equip Scrub1
316432	Misc Pwr Plnt Equip Scrub2
31644	Misc Pwr Plnt Equip Gilbert
31645	Misc Pwr Plnt Equip Splk4
34050	Land & Land Rights CT's
34150	Struc & Improv CT Common
34151	Struc & Improv CT Unit 1

Acct	Descr
34152	Struc & Improv CT Unit 2
34153	Struc & Improv CT Unit 3
34154	Struc & Improv CT Unit 4
34155	Struc & Improv CT Unit 5
34156	Struc & Improv CT Unit 6
34157	Struc & Improv CT Unit 7
34161	Struc & Improv Green Valley LF
34162	Struc & Improv Laurel Ridge LF
34163	Struc & Improv Bavarian LF
34164	Struc & Improv Hardin Co LF
34165	Struc & Improv Pendleton Co LF
34250	Fuel Holders Access CT Common
34256	Fuel Holders Access CT 6
34257	Fuel Holders Access CT 7
34261	Fuel Holders Green Valley LF
34262	Fuel Holders Laurel Ridge LF
34263	Fuel Holders Bavarian LF
34264	Fuel Holders Hardin Co LF
34265	Fuel Holders Pendleton Co LF
34350	Prime Movers CT Common
34351	Prime Movers CT Unit 1
34352	Prime Movers CT Unit 2
34353	Prime Movers CT Unit 3
34354	Prime Movers CT Unit 4
34355	Prime Movers CT Unit 5
34356	Prime Movers CT Unit 6
34357	Prime Movers CT Unit 7
34361	Prime Movers Green Valley LF
34362	Prime Movers Laurel Ridge LF
34363	Prime Movers Bavarian LF
34364	Prime Movers Hardin Co LF
34365	Prime Movers Pendleton Co LF
34400	Oth Prod Plnt Diesel Generator
34450	Generators CT Common
34451	Generators CT Unit 1
34452	Generators CT Unit 2
34453	Generators CT Unit 3
34454	Generators CT Unit 4
34455	Generators CT Unit 5
34456	Generators CT Unit 6
34457	Generators CT Unit 7
34461	Generators Green Valley LF
34462	Generators Laurel Ridge LF
34463	Generators Bavarian LF
34464	Generators Hardin Co LF
34465	Generators Pendleton Co LF
34550	Access Elec EQ CT Common
34551	Access Elec EQ CT Unit 1

Acct	Descr
34552	Access Elec EQ CT Unit 2
34553	Access Elec EQ CT Unit 3
34554	Access Elec EQ CT Unit 4
34555	Access Elec EQ CT Unit 5
34556	Access Elec EQ CT Unit 6
34557	Access Elec EQ CT Unit 7
34561	Access Elec EQ Green Valley LF
34562	Access Elec EQ Laurel Ridge LF
34563	Access Elec EQ Bavarian LF
34564	Access Elec EQ Hardin Co LF
34565	Access Elec EQ Pendleton Co LF
34650	Misc Pwr Plt Equip CT
34651	Misc Pwr Plt Equip CT
34661	Misc Pwr Plt EQ GreenValley LF
34662	Misc Pwr Plt EQ LaurelRidge LF
34663	Misc Pwr Plt EQ Bavarian LF
34664	Misc Pwr Plt EQ Hardin Co LF
34665	Misc Pwr Plt EQ Pendleton LF
35001	Land Land Rights Easements
35002	Land and Rights
35300	Station Equipment
35301	Station Equipment ECS
35400	Towers and Fixtures
35500	Poles and Fixtures
35600	Overhd Conductors and Devices
35900	Roads and Trails
36000	Land and Rights Dist Subs
36200	Station Equip Distribution
36201	Station Equip SCADA
36800	Line Transformers
38900	Land and Rights - Radio Twr
38901	Land and Rights Winchester
38903	Land and Rights Bardstown
38905	Land & Land Rights Crittendon
39001	Structures Improvements HQ
39002	Structures Impr Warehouses
39003	Structures Imprv Bardstown
39004	Structures Impr Burnside
39005	Structures Impr - Crittenden
39006	Structures Impr - Hillsboro
39100	Office Furniture and Equipment
39101	Office Furn & EQ-PeopleSoft
39200	Transportation Equipment
39300	Stores Equipment
39400	Tools Shop and Garage Equip
39500	Lab Equipment
39600	Power Operated Equipment
39700	Communication Equipment

Acct	Descr
39701	Communication Equipment ECS
39800	Miscellaneous Equipment
39900	Other Tangible Property
40100	Operation Expense
40200	Maintenance Expense
40300	Depr Exp Steam Trans Gen CB
40310	Depr Exp Steam Prod Plnt Lab
40311	Depr Exp Steam Prod Plnt Dale
40312	Depr Exp Steam Prod Plt Cooper
40313	Depr Exp Steam Prod Plant CB
403131	Depr Exp Steam Prod Plt Scrub1
403132	Depr Exp Steam Prod Plt Scrub2
40314	Depr Exp Steam Prod Plt Spur 2
403144	Depr Exp Steam Prod Plt Gilber
403145	Depr Exp Steam Prod Plt Splk4
40315	Depr Exp Steam Prod Plt SpurC
40316	Depr Exp Diesel Generator
40340	Depr Exp CT Common
403406	Depr Exp CT Unit 6
403407	Depr Exp CT Unit 7
403409	Depr Exp CT Unit 9
40341	Depr Exp CT Unit 1
403410	Depr Exp CT Unit 10
40342	Depr Exp CT Unit 2
40343	Depr Exp CT Unit 3
40344	Depr Exp CT Unit 4
40345	Depr Exp CT Unit 5
40346	Depr Exp Green Valley LF
40347	Depr Exp Laurel Ridge LF
40348	Depr Exp Bavarian LF
403481	Depr Exp Hardin Co LF
403482	Depr Exp Pendleton Co LF
403483	Depr Exp Mason Co LF
40349	Depr Exp Diesel Generator
40350	Depr Exp Transmission Plant
40351	Depr Exp Transmission Plant CB
40360	Depr Exp Distribution Plant
40361	Depr Exp Dist Plant CB
40370	Depr Exp General Plant
40371	Depr Exp General Plant CB
40372	Depr Exp General Plant-Nonreg
40500	Amortization Intangible Plant
40810	Taxes Property-Regulated
40811	Taxes Property CB Spurlock 1
40812	Taxes Property Nonregulated
40820	Taxes Federal Unemployment
40830	Taxes FICA
40840	Taxes State Unemployment

Acct	Descr
40870	Taxes Other
40900	Income Taxes-Regulated
40901	Income Taxes-Nonregulated
40902	Taxes-Other States
41180	Gain Disposition of Allowance
41710	Exp NonUtility Oper-Oth/ACES
41711	Expense NonUtility Oper-Propan
41712	Expense NonUtility Oper-Envisi
41900	Interest & Dividend Inc-Reg
41902	Interest Dividend Inc-Nonregul
41910	Interest Inc Inland Container
41911	Allowance Oth Funds Used Const
42100	Misc Income Interest-Regulated
42101	Misc Income Interest-Non-Reg
42102	Misc Income Oth-Regulated
42110	Gain Disposition of Prop-Reg
42111	Gain Disp of Property-Nonreg
42120	Loss Disposition of Prop-Reg
42121	Loss Disp of Property-Nonreg
42400	Oth Cap Cred Patr Cap Alloc
42610	Donations
42620	Life Insurance
42630	Penalties
42640	Civic & Political Activities
42650	Other Deductions-Regulated
42651	Discount Lost
42652	Other Deductions-Nonregulated
42710	Interest RUS Construction Loan
42711	Interest RUS Const Loan CB
42712	Interest FFB Const Loan
42713	Int Oth LTD CFC Cr Facility
427131	Int Oth LTD Sr Cr Fac
42714	Int Oth LTD CFC ETC's
42715	Int Oth LTD CFC-CT6-7 Bridge
427151	Int Oth LTD CT9-10
42716	Int Oth LTD CFC-CT6-7 Br CTC
427161	Int Oth LTD CT9-10 CTC's
42717	Int Oth LTD CFC T62
42718	Int Oth LTD CFC R12
42719	Int Oth LTD NCSC Inland
42720	Int Oth LTD CFC P12 Loan
42721	Int Oth LTD CFC CB
42723	Int Oth LTD CFC CTC Invest
42725	Int Oth LTD Smith Poll Control
42727	Int Oth LTD Cooper PCB
42729	Int Oth LTD Spur Poll Control
427291	Int Oth LTD CREB
42730	Int Chrgd Const CR FFB RUS

Acct	Descr
42731	Int Chrgd to Const CR CT
42802	Amrt Dbt Disc Exp Spur PCB ISS
42803	Amrt Dbt Disc Exp Smth PCB ISS
42804	Amrt Dbt Exp Repricing Premium
42805	Amrt Dbt Disc Exp Coop PCB ISS
42806	Amrt Dbt Exp Sr Cr Fac
42807	Amrt Dbt Exp CREB
43100	Other Interest Expenses-Reg
43101	Other Interest Expense-Nonreg
44710	Sales Resale RUS Borr Mbr Coop
44711	Sales Resale RUS Borr Off Sys
44713	Sales-Resale-MBR Coop-Grn Pwr
44720	Sales Resale NON RUS Off Sys
44910	Revenue Subject to Refund
45100	Misc Service Revenues-Reg
45101	Misc Service Revenues-Nonregul
45401	Rent From Electric Prop-Reg
45402	Rent Fr Elect Property-Nonreg
45600	Oth Elect Rev Wheeling
45601	Oth Elect Rev TVA Monticello
45602	Oth Elect Rev Bedford Sub
45603	Oth Elect Rev Sales Tax Compen
45604	Oth Elect Rev Miscellaneous
45605	Oth Elect Rev Zula Sub Rent
45606	Oth Elect Rev Steam Inland Con
45609	Oth Elect Rev Facility Chg Gal
45610	Oth Elect Rev Wheeling Gallati
45612	Oth Elect Rev Cagles Facility
45613	Oth Elect Rev Facility Chg Fle
45614	Oth Elect Rev Big Sandy Inez69
45632	Oth Rev Oth Tran NonFirm Pt P
45633	Oth Rev Oth Tran Anc Svc 3_1
45634	Oth Rev Oth Tran Anc Svc 3_2
50020	Operation Supr Engr Dale
50030	Operation Supr Engr Cooper
50040	Operation Supr Engr Splk
50041	Operation Supr Engr Splk 1
50042	Operation Supr Engr Splk 2
50043	Operation Supr Engr Scrubber
500431	Operation Supr Engr Scrub1
500432	Operation Supr Engr Scrub2
50044	Operation Supr Engr Gilbert
50045	Operation Supr Engr Splk4
50120	Fuel Coal Dale
50121	Fuel Oil Dale
50130	Fuel Coal Cooper
50131	Fuel Oil Cooper
50132	Fuel_Other_Cooper

Acct	Descr
50141	Fuel Coal Splk 1
50142	Fuel Coal Splk 2
50144	Fuel Coal Gilbert
501445	Fuel Coal Splk 4
50145	Fuel TDF Gilbert
50146	Fuel Oil Splk 1
50147	Fuel Oil Splk 2
50148	Fuel Oil Gilbert
50149	Fuel Oil Splk 4
50220	Steam Expenses Dale
50230	Steam Expenses Cooper
50240	Steam Expenses Spurlock
50241	Steam Expenses Splk 1
50242	Steam Expenses Spurlock 2
50243	Steam Expenses Scrubbers
502431	Steam Expenses Scrub1
502432	Steam Expenses Scrub2
50244	Steam Expenses Gilbert
50245	Steam Expenses Splk4
50520	Electric Expenses Dale
50530	Electric Expenses Cooper
50540	Electric Expenses Spurlock
50541	Electric Expenses Spurlock 1
50542	Electric Expenses Spurlock 2
505431	Electric Expenses Scrub1
505432	Electric Expenses Scrub2
50544	Electric Expenses-Gilbert
50545	Electric Expenses Splk4
50620	Misc Steam Power Exp Dale
50621	Misc Steam Power Exp ENV Dale
50625	Misc Steam Power Expenses
50630	Misc Steam Power Exp Cooper
50631	Misc Steam Power Exp ENV Cpr
50640	Misc Steam Power Exp Spurlock
50641	Misc Steam Power Exp Spurlck 1
50642	Misc Steam Power Exp Spurlck 2
50643	Misc Steam Power Exp Scrubbers
506431	Misc Steam Power Exp Scrubber1
506432	Misc Steam Power Exp Scrubber2
50644	Misc Steam Power Exp Gilbert
506444	Misc Steam Power Exp ENV Gilb
506445	Misc Steam Pwr Exp Splk 4
506446	Misc Steam Pwr Exp ENV Splk 4
50645	Misc Steam Pwr Exp ENV SplkCom
50646	Misc Steam Pwr Exp ENV Splk1
50647	Misc Steam Pwr Exp ENV Splk2
50648	Misc Steam Exp ENV Scrubbers
50920	Allowances Dale

Acct	Descr
50930	Allowances Cooper
50940	Allowances Spurlock
50944	Allowances Gilbert
50950	Allowances Smith
51020	Maint Superv Engr Dale
51030	Maint Superv Engr Cooper
51040	Maint Superv Engr Spurlock
51041	Maint Superv Engr Spurlock 1
51042	Maint Superv Engr Spurlock 2
51043	Maint Superv Engr Scrubbers
51044	Maint Superv Engr Gilbert
51110	Maint of Structures Centrl Lab
51120	Maint of Structures Dale
51130	Maint of Structures Cooper
51140	Maint of Structures Spurlock
51141	Maint of Structures Spurlock 1
51142	Maint of Structures Spurlock 2
51143	Maint of Structures Scrubbers
51144	Maint of Structures Gilbert
51220	Maint of Boiler Plant Dale
51230	Maint of Boiler Plant Cooper
51240	Maint of Boiler Plant Spurlock
51241	Maint of Boiler Plant Splk 1
51242	Maint of Boiler Plant Splk 2
51243	Maint of Boiler Plant Scrubber
512431	Maint Boiler Plant Scrubber 1
512432	Maint Boiler Plant Scrubber 2
51244	Maint of Boiler Plant Gilbert
51245	Maint of Boiler Plant Splk 4
51320	Maint of Electric Plant Dale
51330	Maint of Electric Plant Cooper
51340	Maint of Electric Plant Splk
51341	Maint of Electric Plant Splk 1
51342	Maint of Electric Plant Splk 2
51343	Maint of Electric Plant Scrubb
513431	Maint of Electric Plant Scrub1
513432	Maint of Electric Plant Scrub2
51344	Maint of Electric Plant Gilber
51345	Maint of Electric Plant Spur 4
51410	Maint of Misc Steam Plant Lab
51420	Maint of Misc Steam Plant Dale
51430	Maint of Misc Steam Plant Cpr
51440	Maint of Misc Steam Plant Splk
51442	Maint of Misc Steam Plant Splk
51443	Maint of Misc Steam Plant Scru
51444	Maint of Misc Steam Plant Gilb
54651	Operation Superv Engr CT
54661	Oper Supv Engr-Landfill Gas

Acct	Descr
54710	Fuel Diesel Genr Cooper
54711	Fuel CT Oil
54712	Fuel Diesel Genr Cagles
54721	Fuel CT Gas
54761	Fuel Landfill Gas/Meth Gas
54851	Generation Expense CT
54861	Generation Exp-Landfill Gas
54900	Misc Oth Power Genr Exp DG
54942	available for use
54951	Misc Oth Power Genr Exp CT
54961	Environmental Expense CT
54962	Environmental Expense-Landfill
54963	Misc Oth Pwr Gen Exp-Landfill
55000	Rents Other Power Generation
55151	Maint Super Engr CT
55161	Maint Super Engr_Landfill Gas
55251	Maint of Structures-Smith
55261	Maint of Structures-LG
55300	Maint Gen Elect Eq DG
55351	Maint Gen Elect Eq CT
55361	Maint Gen Elec Eq Landfill Gas
55451	Maint Misc Oth Pwr Gen CT
55500	Purchased Power
55600	System Control Load Dispatch
55700	Long-Term Power Supply Expense
55701	Oth Exp Load Forecasting
55702	Oth Exp Broker Fees
56000	Oper Supv and Engineering
56100	Load Dispatch Transmission
56200	Station Expenses
56300	Overhead Line Expenses
56500	Trans Elect by Others
56501	Trans Elect Oth KU Gallatin
56600	Misc Trans Expenses
56700	Rents
56800	Maint Supv and Engineering
57000	Maint Station Equipment
57100	Maint OH Lines Line Maint
57300	Maint Misc Transmission Plant
58100	Load Dispatch Distribution
58200	Distribution Station Expenses
59200	Maint of Dist Station Eq
90400	Uncollectible Accounts
90700	Supervision-Regulated
90800	Customer Assistance-Regulated
90900	Info/Instr Adv-Safety,Tech, Co
91000	Info/Instr Adv-Envir Educ-Reg
91300	Advertising Exp-Regulated

Acct	Descr
92000	Administrative General Salar
92100	GA Office Supplies & Expenses
92300	Outside Services-Regulated
92301	Outside Services-Nonregulated
92400	Property Insurance
92500	Injuries and Damages
92600	Employee Pensions Benefits
92800	PSC Annual Assessment
92900	Dupl Chgs Cr Elect HD WH
92932	Oth Rev EKPC Tran NonFrm Pt Pt
92933	Oth Rev EKPC Tran Anc Svc 3__1
92934	Oth Rev EKPC Tran Anc Svc 3__2
92940	Oth Rev Internal Trans Reserv
93010	General Advertising Expenses
93020	Misc Gen Exp Directors Fees
93021	Misc General Exp Dues-Reg
93022	Misc Gen Exp Mbr PR-Reg
93023	Misc Gen Exp Tax Ins Alloc
93025	Misc Gen Exp Labor Exp RD_Reg
93026	Misc Gen Exp RD-Wastewater-Reg
93500	Maint General Plant Winchester

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 36

Filing Requirement
807 KAR 5:001 Section 10(9)(n)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast;

Response:

The monthly managerial reports for April 2009 through March 2010 are included on pages 2 through 25 of this response.



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: March 31, 2010

Period 3 - 2010-03-01
 Current Period

Actual	Plan	Variance
64,265,671.00	67,564,877.00	(3,299,206.00)
2,186,737.65	333,168.00	1,853,569.65
66,452,408.65	67,898,045.00	(1,445,636.35)
1,329,784.51	1,373,493.00	(43,708.49)
67,782,193.16	69,271,538.00	(1,489,344.84)

5,341,000.41	5,462,660.00	(121,659.59)
26,037,170.32	30,709,221.00	(4,672,050.68)
4,813,990.79	3,254,459.00	1,559,531.79
2,840,188.96	2,552,807.00	287,381.96
76,286.47	122,481.00	(46,194.53)
0.00	0.00	0.00
201,943.37	236,703.00	(34,759.63)
3,645.07	1,714.00	1,931.07
2,467,494.16	2,788,115.00	(320,620.84)
41,781,719.55	45,128,160.00	(3,346,440.45)

4,312,847.40	3,964,377.00	348,470.40
369,870.46	546,874.00	(177,003.54)
148,607.12	180,201.00	(31,593.88)
79,377.81	133,709.00	(54,331.19)
4,910,702.79	4,825,161.00	85,541.79

Operating Revenues & Patronage Capital

Electric Energy Revenues

Power Sales-Mbr Cooperatives	245,047,762.00
Power Sales-Off System	3,081,963.46
Total Electric Energy Revenue	248,129,725.46
Other Operating Revenue-Income	(15,871,287.08)
Total Operating Revenue & Patronage Capital	232,258,438.38

Operation Expenses

Production Costs Excludes Fuel	14,315,098.18
Fuel Accounts	92,221,301.76
Other Power Supply	28,863,817.23
Transmission	9,350,361.70
Distribution	221,966.50
Customer Accounts	0.00
Customer Service & Information	461,940.12
Sales	4,695.62
Administration and General	7,184,671.19
Total Operation Expenses	152,623,852.30

Maintenance Expenses

Production	8,235,898.99
Transmission Expense	952,662.68
Distribution Expense	320,738.81
General Plant	185,366.70
Total Maintenance Expenses	9,694,667.18

Actual	Year to Date Plan	Variance
245,047,762.00	226,261,610.00	18,786,152.00
3,081,963.46	1,186,423.00	1,895,540.46
248,129,725.46	227,448,033.00	20,681,692.46
(15,871,287.08)	4,334,704.00	(20,205,991.08)
232,258,438.38	231,782,737.00	475,701.38
14,315,098.18	16,000,593.00	(1,685,494.82)
92,221,301.76	95,326,530.00	(3,105,228.24)
28,863,817.23	22,330,681.00	6,533,136.23
9,350,361.70	8,756,280.00	594,081.70
221,966.50	370,855.00	(148,888.50)
0.00	0.00	0.00
461,940.12	702,564.00	(240,623.88)
4,695.62	5,187.00	(491.38)
7,184,671.19	8,418,577.00	(1,233,905.81)
152,623,852.30	151,911,267.00	712,585.30
8,235,898.99	9,857,813.00	(1,621,914.01)
952,662.68	1,433,506.00	(480,843.32)
320,738.81	471,133.00	(150,394.19)
185,366.70	389,056.00	(203,689.30)
9,694,667.18	12,151,508.00	(2,456,840.82)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
 Report as of: March 31, 2010

Period 3 - 2010-03-01

Current Period				Year to Date		
Actual	Plan	Variance		Actual	Plan	Variance
Operating Expenses						
5,755,822.79	5,972,901.00	(217,078.21)	Depreciation/Amortization	17,076,171.34	17,806,491.00	(730,319.66)
800.00	800.00	0.00	Taxes	800.00	800.00	0.00
9,675,098.40	9,681,822.00	(6,723.60)	Interest on Long Term Debt	27,969,733.43	28,860,836.00	(891,102.57)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
2,249.40	3,397.00	(1,147.60)	Other Interest Expense	6,349.41	9,862.00	(3,512.59)
216,312.33	171,858.00	44,454.33	Other Deductions	452,758.06	506,651.00	(53,892.94)
15,650,282.92	15,830,778.00	(180,495.08)	Total Operating Expenses	45,505,812.24	47,184,640.00	(1,678,827.76)
62,342,705.26	65,784,099.00	(3,441,393.74)	Total Cost of Electric Service	207,824,331.72	211,247,415.00	(3,423,083.28)
5,439,487.90	3,487,439.00	1,952,048.90	Operating Margins	24,434,106.66	20,535,322.00	3,898,784.66
Non-Operating Items						
448,691.50	259,728.00	188,963.50	Interest Income	742,106.62	763,740.00	(21,633.38)
0.00	0.00	0.00	Allowance Funds Used for Const	0.00	0.00	0.00
4,086.44	(5,746.00)	9,832.44	Other Non-Operating Income	27,972.02	(18,808.00)	46,780.02
35,508.53	4,166.00	31,342.53	Oth Cap. Credits/Patronage Div	35,713.43	12,498.00	23,215.43
488,286.47	258,148.00	230,138.47	Total Non-Operating Items	805,792.07	757,430.00	48,362.07
5,927,774.37	3,745,587.00	2,182,187.37	Net Patronage Capital & Margins	25,239,898.73	21,292,752.00	3,947,146.73



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: February 28, 2010**

Period 2 - 2010-02-01						
Actual	Current Period Plan	Variance		Actual	Year to Date Plan	Variance
Operating Revenues & Patronage Capital						
Electric Energy Revenues						
86,226,258.00	74,588,730.00	11,637,528.00	Power Sales-Mbr Cooperatives	180,782,091.00	158,696,733.00	22,085,358.00
162,144.76	638,144.00	(475,999.24)	Power Sales-Off System	895,225.81	853,255.00	41,970.81
86,388,402.76	75,226,874.00	11,161,528.76	Total Electric Energy Revenue	181,677,316.81	159,549,988.00	22,127,328.81
(9,352,190.31)	1,429,421.00	(10,781,611.31)	Other Operating Revenue-Income	(17,201,071.59)	2,961,211.00	(20,162,282.59)
77,036,212.45	76,656,295.00	379,917.45	Total Operating Revenue & Patronage Capital	164,476,245.22	162,511,199.00	1,965,046.22
Operation Expenses						
4,759,208.41	5,212,598.00	(453,389.59)	Production Costs Excludes Fuel	8,974,097.77	10,537,933.00	(1,563,835.23)
28,973,891.31	29,856,302.00	(882,410.69)	Fuel Accounts	66,184,131.44	64,617,309.00	1,566,822.44
10,803,098.15	8,520,162.00	2,282,936.15	Other Power Supply	24,049,826.44	19,076,222.00	4,973,604.44
3,420,074.09	2,929,965.00	490,109.09	Transmission	6,510,172.74	6,203,473.00	306,699.74
78,495.93	123,600.00	(45,104.07)	Distribution	145,680.03	248,374.00	(102,693.97)
0.00	0.00	0.00	Customer Accounts	0.00	0.00	0.00
173,442.08	228,599.00	(55,156.92)	Customer Service & Information	259,996.75	465,861.00	(205,864.25)
524.39	1,565.00	(1,040.61)	Sales	1,050.55	3,473.00	(2,422.45)
2,152,958.35	2,296,583.00	(143,624.65)	Administration and General	4,717,177.03	5,630,462.00	(913,284.97)
50,361,692.71	49,169,374.00	1,192,318.71	Total Operation Expenses	110,842,132.75	106,783,107.00	4,059,025.75
Maintenance Expenses						
2,410,769.70	3,345,048.00	(934,278.30)	Production	3,923,051.59	5,893,436.00	(1,970,384.41)
358,818.44	533,713.00	(174,894.56)	Transmission Expense	582,792.22	886,632.00	(303,839.78)
97,788.91	178,747.00	(80,958.09)	Distribution Expense	172,131.69	290,932.00	(118,800.31)
50,849.94	161,183.00	(110,333.06)	General Plant	105,988.89	255,347.00	(149,358.11)
2,918,226.99	4,218,691.00	(1,300,464.01)	Total Maintenance Expenses	4,783,964.39	7,326,347.00	(2,542,382.61)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: February 28, 2010

Period 2 - 2010-02-01								
Actual	Current Period Plan	Variance		Actual	Year to Date Plan	Variance		
Operating Expenses								
5,690,024.05	5,921,644.00	(231,619.95)	Depreciation/Amortization	11,320,348.55	11,833,590.00	(513,241.45)		
0.00	0.00	0.00	Taxes	0.00	0.00	0.00		
8,759,217.40	9,577,167.00	(817,949.60)	Interest on Long Term Debt	18,294,635.03	19,179,014.00	(884,378.97)		
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00		
2,010.68	3,068.00	(1,057.32)	Other Interest Expense	4,100.01	6,465.00	(2,364.99)		
135,612.18	172,178.00	(36,565.82)	Other Deductions	236,445.73	334,793.00	(98,347.27)		
14,586,864.31	15,674,057.00	(1,087,192.69)	Total Operating Expenses	29,855,529.32	31,353,862.00	(1,498,332.68)		
67,866,784.01	69,062,122.00	(1,195,337.99)	Total Cost of Electric Service	145,481,626.46	145,463,316.00	18,310.46		
9,169,428.44	7,594,173.00	1,575,255.44	Operating Margins	18,994,618.76	17,047,883.00	1,946,735.76		
Non-Operating Items								
185,315.59	244,126.00	(58,810.41)	Interest Income	293,415.12	504,012.00	(210,596.88)		
0.00	0.00	0.00	Allowance Funds Used for Const	0.00	0.00	0.00		
4,053.44	(6,104.00)	10,157.44	Other Non-Operating Income	23,885.58	(13,062.00)	36,947.58		
0.00	4,166.00	(4,166.00)	Oth Cap. Credits/Patronage Div	204.90	8,332.00	(8,127.10)		
189,369.03	242,188.00	(52,818.97)	Total Non-Operating Items	317,505.60	499,282.00	(181,776.40)		
9,358,797.47	7,836,361.00	1,522,436.47	Net Patronage Capital & Margins	19,312,124.36	17,547,165.00	1,764,959.36		



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
 Report as of: January 31, 2010

Period 1 - 2010-01-01						Year to Date		
Actual	Current Period Plan	Variance		Actual	Plan	Variance		
Operating Revenues & Patronage Capital								
Electric Energy Revenues								
94,555,833.00	84,108,003.00	10,447,830.00	Power Sales-Mbr Cooperatives	94,555,833.00	84,108,003.00	10,447,830.00		
733,081.05	215,111.00	517,970.05	Power Sales-Off System	733,081.05	215,111.00	517,970.05		
95,288,914.05	84,323,114.00	10,965,800.05	Total Electric Energy Revenue	95,288,914.05	84,323,114.00	10,965,800.05		
(7,848,881.28)	1,531,790.00	(9,380,671.28)	Other Operating Revenue-Income	(7,848,881.28)	1,531,790.00	(9,380,671.28)		
87,440,032.77	85,854,904.00	1,585,128.77	Total Operating Revenue & Patronage Capital	87,440,032.77	85,854,904.00	1,585,128.77		
Operation Expenses								
4,214,889.36	5,325,335.00	(1,110,445.64)	Production Costs Excludes Fuel	4,214,889.36	5,325,335.00	(1,110,445.64)		
37,210,240.13	34,761,007.00	2,449,233.13	Fuel Accounts	37,210,240.13	34,761,007.00	2,449,233.13		
13,246,728.29	10,556,060.00	2,690,668.29	Other Power Supply	13,246,728.29	10,556,060.00	2,690,668.29		
3,090,098.65	3,273,508.00	(183,409.35)	Transmission	3,090,098.65	3,273,508.00	(183,409.35)		
67,184.10	124,774.00	(57,589.90)	Distribution	67,184.10	124,774.00	(57,589.90)		
0.00	0.00	0.00	Customer Accounts	0.00	0.00	0.00		
86,554.67	237,262.00	(150,707.33)	Customer Service & Information	86,554.67	237,262.00	(150,707.33)		
526.16	1,908.00	(1,381.84)	Sales	526.16	1,908.00	(1,381.84)		
2,564,218.68	3,333,879.00	(769,660.32)	Administration and General	2,564,218.68	3,333,879.00	(769,660.32)		
60,480,440.04	57,613,733.00	2,866,707.04	Total Operation Expenses	60,480,440.04	57,613,733.00	2,866,707.04		
Maintenance Expenses								
1,512,281.89	2,548,388.00	(1,036,106.11)	Production	1,512,281.89	2,548,388.00	(1,036,106.11)		
223,973.78	352,919.00	(128,945.22)	Transmission Expense	223,973.78	352,919.00	(128,945.22)		
74,342.78	112,185.00	(37,842.22)	Distribution Expense	74,342.78	112,185.00	(37,842.22)		
55,138.95	94,164.00	(39,025.05)	General Plant	55,138.95	94,164.00	(39,025.05)		
1,865,737.40	3,107,656.00	(1,241,918.60)	Total Maintenance Expenses	1,865,737.40	3,107,656.00	(1,241,918.60)		



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
 Report as of: January 31, 2010

Period 1 - 2010-01-01						Year to Date				
Actual	Current Period Plan	Variance		Actual	Plan	Variance		Actual	Plan	Variance
Operating Expenses										
5,630,324.50	5,911,946.00	(281,621.50)	Depreciation/Amortization	5,630,324.50	5,911,946.00	(281,621.50)		5,630,324.50	5,911,946.00	(281,621.50)
0.00	0.00	0.00	Taxes	0.00	0.00	0.00		0.00	0.00	0.00
9,535,417.63	9,601,847.00	(66,429.37)	Interest on Long Term Debt	9,535,417.63	9,601,847.00	(66,429.37)		9,535,417.63	9,601,847.00	(66,429.37)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00		0.00	0.00	0.00
2,089.33	3,397.00	(1,307.67)	Other Interest Expense	2,089.33	3,397.00	(1,307.67)		2,089.33	3,397.00	(1,307.67)
100,833.55	162,615.00	(61,781.45)	Other Deductions	100,833.55	162,615.00	(61,781.45)		100,833.55	162,615.00	(61,781.45)
15,268,665.01	15,679,805.00	(411,139.99)	Total Operating Expenses	15,268,665.01	15,679,805.00	(411,139.99)		15,268,665.01	15,679,805.00	(411,139.99)
77,614,842.45	76,401,194.00	1,213,648.45	Total Cost of Electric Service	77,614,842.45	76,401,194.00	1,213,648.45		77,614,842.45	76,401,194.00	1,213,648.45
9,825,190.32	9,453,710.00	371,480.32	Operating Margins	9,825,190.32	9,453,710.00	371,480.32		9,825,190.32	9,453,710.00	371,480.32
Non-Operating Items										
108,099.53	259,886.00	(151,786.47)	Interest Income	108,099.53	259,886.00	(151,786.47)		108,099.53	259,886.00	(151,786.47)
0.00	0.00	0.00	Allowance Funds Used for Const	0.00	0.00	0.00		0.00	0.00	0.00
19,832.14	(6,958.00)	26,790.14	Other Non-Operating Income	19,832.14	(6,958.00)	26,790.14		19,832.14	(6,958.00)	26,790.14
204.90	4,166.00	(3,961.10)	Oth Cap. Credits/Patronage Div	204.90	4,166.00	(3,961.10)		204.90	4,166.00	(3,961.10)
128,136.57	257,094.00	(128,957.43)	Total Non-Operating Items	128,136.57	257,094.00	(128,957.43)		128,136.57	257,094.00	(128,957.43)
9,953,326.89	9,710,804.00	242,522.89	Net Patronage Capital & Margins	9,953,326.89	9,710,804.00	242,522.89		9,953,326.89	9,710,804.00	242,522.89



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: December 31, 2009**

Period 12 - 2009-12-01
Current Period

Actual	Plan	Variance
74,071,226.00	94,477,910.00	(20,406,684.00)
645,454.57	272,436.00	373,018.57
74,716,680.57	94,750,346.00	(20,033,665.43)
6,956,268.66	1,366,686.00	5,589,582.66
81,672,949.23	96,117,032.00	(14,444,082.77)

6,133,589.50	7,569,936.00	(1,436,346.50)
32,706,047.85	41,568,111.00	(8,862,063.15)
10,394,194.18	8,611,411.00	1,782,783.18
2,419,327.40	2,360,643.00	58,684.40
37,523.36	92,111.00	(54,587.64)
0.00	0.00	0.00
202,128.41	173,049.00	29,079.41
1,234.18	1,253.00	(18.82)
3,059,440.48	1,867,540.00	1,191,900.48
54,953,485.36	62,244,054.00	(7,290,568.64)

7,816,211.50	3,667,580.00	4,148,631.50
842,337.74	522,563.00	319,774.74
84,302.24	102,816.00	(18,513.76)
127,612.39	135,638.00	(8,025.61)
8,870,463.87	4,428,597.00	4,441,866.87

Operating Revenues & Patronage Capital

Electric Energy Revenues

Power Sales-Mbr Cooperatives
Power Sales-Off System
Total Electric Energy Revenue

Other Operating Revenue-Income
Total Operating Revenue & Patronage Capital

Operation Expenses

Production Costs Excludes Fuel
Fuel Accounts
Other Power Supply
Transmission
Distribution
Customer Accounts
Customer Service & Information
Sales
Administration and General
Total Operation Expenses

Maintenance Expenses

Production
Transmission Expense
Distribution Expense
General Plant
Total Maintenance Expenses

Actual	Year to Date Plan	Variance
735,860,894.00	908,994,863.00	(173,133,969.00)
9,844,533.66	8,412,295.00	1,432,238.66
745,705,427.66	917,407,158.00	(171,701,730.34)
27,383,723.75	14,962,115.00	12,421,608.75
773,089,151.41	932,369,273.00	(159,280,121.59)
58,408,578.33	69,358,426.00	(10,949,847.67)
294,840,153.49	419,960,295.00	(125,120,141.51)
105,415,279.45	92,565,872.00	12,849,407.45
25,519,164.96	29,555,813.00	(4,036,648.04)
751,766.83	1,147,450.00	(395,683.17)
0.00	0.00	0.00
1,995,650.05	1,749,246.00	246,404.05
6,100.96	10,000.00	(3,899.04)
28,654,744.02	27,260,488.00	1,394,256.02
515,591,438.09	641,607,590.00	(126,016,151.91)
48,336,182.56	53,363,008.00	(5,026,825.44)
4,324,920.82	4,863,086.00	(538,165.18)
924,518.50	993,005.00	(68,486.50)
934,103.42	1,265,583.00	(331,479.58)
54,519,725.30	60,484,682.00	(5,964,956.70)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: December 31, 2009

Period 12 - 2009-12-01
 Current Period

Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Expenses						
5,672,766.77	6,450,578.00	(777,811.23)	Depreciation/Amortization	60,548,673.79	64,633,454.00	(4,084,780.21)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,588,260.64	11,288,671.00	(1,700,410.36)	Interest on Long Term Debt	113,319,763.93	129,134,932.00	(15,815,168.07)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
2,934.91	3,397.00	(462.09)	Other Interest Expense	35,780.84	39,999.00	(4,218.16)
4,053,022.29	259,251.00	3,793,771.29	Other Deductions	7,207,521.55	2,387,945.00	4,819,576.55
19,316,984.61	18,001,897.00	1,315,087.61	Total Operating Expenses	181,112,540.11	196,197,130.00	(15,084,589.89)
83,140,933.84	84,674,548.00	(1,533,614.16)	Total Cost of Electric Service	751,223,703.50	898,289,402.00	(147,065,698.50)
(1,467,984.61)	11,442,484.00	(12,910,468.61)	Operating Margins	21,865,447.91	34,079,871.00	(12,214,423.09)
Non-Operating Items						
357,643.60	347,623.00	10,020.60	Interest Income	3,615,135.72	4,106,575.00	(491,439.28)
0.00	0.00	0.00	Allowance Funds Used for Const	4,883,872.37	5,673,335.00	(789,462.63)
966.60	(2,586.00)	3,552.60	Other Non-Operating Income	(59,870.18)	(26,411.00)	(33,459.18)
14.15	4,174.00	(4,159.85)	Oth Cap. Credits/Patronage Div	264,434.94	250,000.00	14,434.94
358,624.35	349,211.00	9,413.35	Total Non-Operating Items	8,703,572.85	10,003,499.00	(1,299,926.15)
(1,109,360.26)	11,791,695.00	(12,901,055.26)	Net Patronage Capital & Margins	30,569,020.76	44,083,370.00	(13,514,349.24)



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: November 30, 2009**

Period 11 - 2009-11-01

Current Period			Year to Date		
Actual	Plan	Variance	Actual	Plan	Variance
Operating Revenues & Patronage Capital					
Electric Energy Revenues					
52,667,102.00	71,079,898.00	(18,412,796.00)	661,789,668.00	814,516,953.00	(152,727,285.00)
476,783.77	253,615.00	223,168.77	9,199,079.09	8,139,859.00	1,059,220.09
53,143,885.77	71,333,513.00	(18,189,627.23)	670,988,747.09	822,656,812.00	(151,668,064.91)
4,270,070.34	1,119,687.00	3,150,383.34	20,427,455.09	13,595,429.00	6,832,026.09
57,413,956.11	72,453,200.00	(15,039,243.89)	691,416,202.18	836,252,241.00	(144,836,038.82)
Operation Expenses					
4,970,234.32	5,729,729.00	(759,494.68)	52,274,988.83	61,788,490.00	(9,513,501.17)
23,477,477.12	34,125,227.00	(10,647,749.88)	262,134,105.64	378,392,184.00	(116,258,078.36)
5,759,582.98	8,529,164.00	(2,769,581.02)	95,021,085.27	83,954,461.00	11,066,624.27
2,721,298.61	2,232,054.00	489,244.61	23,099,837.56	27,195,170.00	(4,095,332.44)
90,310.67	79,132.00	11,178.67	714,243.47	1,055,339.00	(341,095.53)
0.00	0.00	0.00	0.00	0.00	0.00
264,201.61	137,263.00	126,938.61	1,793,521.64	1,576,197.00	217,324.64
1,616.62	833.00	783.62	4,866.78	8,747.00	(3,880.22)
2,065,550.49	2,092,466.00	(26,915.51)	25,595,303.54	25,392,948.00	202,355.54
39,350,272.42	52,925,868.00	(13,575,595.58)	460,637,952.73	579,363,536.00	(118,725,583.27)
Maintenance Expenses					
4,774,972.50	4,522,574.00	252,398.50	40,519,971.06	49,695,428.00	(9,175,456.94)
223,063.28	395,546.00	(172,482.72)	3,482,583.08	4,340,523.00	(857,939.92)
53,983.35	81,862.00	(27,878.65)	840,216.26	890,189.00	(49,972.74)
72,248.43	77,888.00	(5,639.57)	806,491.03	1,129,945.00	(323,453.97)
5,124,267.56	5,077,870.00	46,397.56	45,649,261.43	56,056,085.00	(10,406,823.57)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: November 30, 2009

Period 11 - 2009-11-01						
Current Period						
Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Expenses						
5,585,888.35	6,109,495.00	(523,606.65)	Depreciation/Amortization	54,875,907.02	58,182,876.00	(3,306,968.98)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,542,355.32	11,168,148.00	(1,625,792.68)	Interest on Long Term Debt	103,731,503.29	117,846,261.00	(14,114,757.71)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
6,817.23	3,288.00	3,529.23	Other Interest Expense	32,845.93	36,602.00	(3,756.07)
(631,457.54)	223,616.00	(855,073.54)	Other Deductions	3,154,499.26	2,128,694.00	1,025,805.26
14,503,603.36	17,504,547.00	(3,000,943.64)	Total Operating Expenses	161,795,555.50	178,195,233.00	(16,399,677.50)
58,978,143.34	75,508,285.00	(16,530,141.66)	Total Cost of Electric Service	668,082,769.66	813,614,854.00	(145,532,084.34)
(1,564,187.23)	(3,055,085.00)	1,490,897.77	Operating Margins	23,333,432.52	22,637,387.00	696,045.52
Non-Operating Items						
363,364.75	344,532.00	18,832.75	Interest Income	3,257,492.12	3,758,952.00	(501,459.88)
0.00	0.00	0.00	Allowance Funds Used for Const	4,883,872.37	5,673,335.00	(789,462.63)
(4,166.81)	(2,116.00)	(2,050.81)	Other Non-Operating Income	(60,836.78)	(23,825.00)	(37,011.78)
571.76	4,166.00	(3,594.24)	Oth Cap. Credits/Patronage Div	264,420.79	245,826.00	18,594.79
359,769.70	346,582.00	13,187.70	Total Non-Operating Items	8,344,948.50	9,654,288.00	(1,309,339.50)
(1,204,417.53)	(2,708,503.00)	1,504,085.47	Net Patronage Capital & Margins	31,678,381.02	32,291,675.00	(613,293.98)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: October 31, 2009

Period 10 - 2009-10-01

Current Period			Year to Date		
Actual	Plan	Variance	Actual	Plan	Variance
Operating Revenues & Patronage Capital					
Electric Energy Revenues					
50,364,390.00	62,026,372.00	(11,661,982.00)	609,122,566.00	743,437,055.00	(134,314,489.00)
1,106,544.82	1,001,815.00	104,729.82	8,722,295.32	7,886,244.00	836,051.32
51,470,934.82	63,028,187.00	(11,557,252.18)	617,844,861.32	751,323,299.00	(133,478,437.68)
3,673,160.88	1,169,039.00	2,504,121.88	16,157,384.75	12,475,742.00	3,681,642.75
55,144,095.70	64,197,226.00	(9,053,130.30)	634,002,246.07	763,799,041.00	(129,796,794.93)
Other Operating Revenue-Income					
Total Operating Revenue & Patronage Capital					
Operation Expenses					
5,145,834.93	5,164,210.00	(18,375.07)	47,304,754.51	56,058,761.00	(8,754,006.49)
21,998,581.73	28,713,801.00	(6,715,219.27)	238,656,628.52	344,266,957.00	(105,610,328.48)
6,867,290.74	4,667,144.00	2,200,146.74	89,261,502.29	75,425,297.00	13,836,205.29
2,412,341.40	2,463,173.00	(50,831.60)	20,378,538.95	24,963,116.00	(4,584,577.05)
79,340.79	79,871.00	(530.21)	623,932.80	976,207.00	(352,274.20)
0.00	0.00	0.00	0.00	0.00	0.00
230,848.45	138,738.00	92,110.45	1,529,320.03	1,438,934.00	90,386.03
1,012.39	833.00	179.39	3,250.16	7,914.00	(4,663.84)
1,981,075.71	1,858,633.00	122,442.71	23,529,753.05	23,300,482.00	229,271.05
38,716,326.14	43,086,403.00	(4,370,076.86)	421,287,680.31	526,437,668.00	(105,149,987.69)
Maintenance Expenses					
5,639,780.51	6,539,943.00	(900,162.49)	35,744,998.56	45,172,854.00	(9,427,855.44)
730,104.74	400,679.00	329,425.74	3,259,519.80	3,944,977.00	(685,457.20)
61,782.91	84,805.00	(23,022.09)	786,232.91	808,327.00	(22,094.09)
87,542.66	78,137.00	9,405.66	734,242.60	1,052,057.00	(317,814.40)
6,519,210.82	7,103,564.00	(584,353.18)	40,524,993.87	50,978,215.00	(10,453,221.13)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: October 31, 2009

Period 10 - 2009-10-01						
Current Period						
Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Expenses						
5,502,079.25	6,109,495.00	(607,415.75)	Depreciation/Amortization	49,290,018.67	52,073,381.00	(2,783,362.33)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,746,904.52	11,290,717.00	(1,543,812.48)	Interest on Long Term Debt	94,189,147.97	106,678,113.00	(12,488,965.03)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
4,299.98	3,397.00	902.98	Other Interest Expense	26,028.70	33,314.00	(7,285.30)
(206,605.69)	224,014.00	(430,619.69)	Other Deductions	3,785,956.80	1,905,078.00	1,880,878.80
15,046,678.06	17,627,623.00	(2,580,944.94)	Total Operating Expenses	147,291,952.14	160,690,686.00	(13,398,733.86)
60,282,215.02	67,817,590.00	(7,535,374.98)	Total Cost of Electric Service	609,104,626.32	738,106,569.00	(129,001,942.68)
(5,138,119.32)	(3,620,364.00)	(1,517,755.32)	Operating Margins	24,897,619.75	25,692,472.00	(794,852.25)
Non-Operating Items						
380,021.92	347,842.00	32,179.92	Interest Income	2,894,127.37	3,414,420.00	(520,292.63)
0.00	0.00	0.00	Allowance Funds Used for Const	4,883,872.37	5,673,335.00	(789,462.63)
(5,023.81)	(2,194.00)	(2,829.81)	Other Non-Operating Income	(56,669.97)	(21,709.00)	(34,960.97)
204,223.58	4,166.00	200,057.58	Oth Cap. Credits/Patronage Div	263,849.03	241,660.00	22,189.03
579,221.69	349,814.00	229,407.69	Total Non-Operating Items	7,985,178.80	9,307,706.00	(1,322,527.20)
(4,558,897.63)	(3,270,550.00)	(1,288,347.63)	Net Patronage Capital & Margins	32,882,798.55	35,000,178.00	(2,117,379.45)



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: September 30, 2009**

Period 9 - 2009-09-01						
Current Period						
Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Revenues & Patronage Capital						
Electric Energy Revenues						
53,963,931.00	70,658,539.00	(16,694,608.00)	Power Sales-Mbr Cooperatives	558,758,176.00	681,410,683.00	(122,652,507.00)
199,951.05	1,311,731.00	(1,111,779.95)	Power Sales-Off System	7,615,750.50	6,884,429.00	731,321.50
54,163,882.05	71,970,270.00	(17,806,387.95)	Total Electric Energy Revenue	566,373,926.50	688,295,112.00	(121,921,185.50)
800,756.12	1,134,665.00	(333,908.88)	Other Operating Revenue-Income	12,484,223.87	11,306,703.00	1,177,520.87
54,964,638.17	73,104,935.00	(18,140,296.83)	Total Operating Revenue & Patronage Capital	578,858,150.37	699,601,815.00	(120,743,664.63)
Operation Expenses						
4,940,920.47	5,537,794.00	(596,873.53)	Production Costs Excludes Fuel	42,158,919.58	50,894,551.00	(8,735,631.42)
20,133,175.30	31,216,736.00	(11,083,560.70)	Fuel Accounts	216,658,046.79	315,553,156.00	(98,895,109.21)
7,536,734.13	4,775,392.00	2,761,342.13	Other Power Supply	82,394,211.55	70,758,153.00	11,636,058.55
1,998,563.85	2,236,265.00	(237,701.15)	Transmission	17,966,197.55	22,499,943.00	(4,533,745.45)
47,438.03	78,540.00	(31,101.97)	Distribution	544,592.01	896,336.00	(351,743.99)
0.00	0.00	0.00	Customer Accounts	0.00	0.00	0.00
208,924.76	138,785.00	70,139.76	Customer Service & Information	1,298,471.58	1,300,196.00	(1,724.42)
926.71	833.00	93.71	Sales	2,237.77	7,081.00	(4,843.23)
2,108,280.07	2,071,089.00	37,191.07	Administration and General	21,548,677.34	21,441,849.00	106,828.34
36,974,963.32	46,055,434.00	(9,080,470.68)	Total Operation Expenses	382,571,354.17	483,351,265.00	(100,779,910.83)
Maintenance Expenses						
4,709,394.66	3,681,656.00	1,027,738.66	Production	30,105,218.05	38,632,911.00	(8,527,692.95)
474,454.01	396,524.00	77,930.01	Transmission Expense	2,529,415.06	3,544,298.00	(1,014,882.94)
72,664.83	81,855.00	(9,190.17)	Distribution Expense	724,450.00	723,522.00	928.00
87,401.08	79,242.00	8,159.08	General Plant	646,699.94	973,920.00	(327,220.06)
5,343,914.58	4,239,277.00	1,104,637.58	Total Maintenance Expenses	34,005,783.05	43,874,651.00	(9,868,867.95)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: September 30, 2009

Period 9 - 2009-09-01
 Current Period

Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Expenses						
5,528,158.51	6,063,468.00	(535,309.49)	Depreciation/Amortization	43,787,939.42	45,963,886.00	(2,175,946.58)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,292,138.92	11,027,355.00	(1,735,216.08)	Interest on Long Term Debt	84,442,243.45	95,387,396.00	(10,945,152.55)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
3,169.36	3,288.00	(118.64)	Other Interest Expense	21,728.72	29,917.00	(8,188.28)
(127,139.75)	223,728.00	(350,867.75)	Other Deductions	3,992,562.49	1,681,064.00	2,311,498.49
14,696,327.04	17,317,839.00	(2,621,511.96)	Total Operating Expenses	132,245,274.08	143,063,063.00	(10,817,788.92)
57,015,204.94	67,612,550.00	(10,597,345.06)	Total Cost of Electric Service	548,822,411.30	670,288,979.00	(121,466,567.70)
(2,050,566.77)	5,492,385.00	(7,542,951.77)	Operating Margins	30,035,739.07	29,312,836.00	722,903.07
Non-Operating Items						
319,180.83	344,753.00	(25,572.17)	Interest Income	2,514,105.45	3,066,578.00	(552,472.55)
0.00	0.00	0.00	Allowance Funds Used for Const	4,883,872.37	5,673,335.00	(789,462.63)
11,371.12	(2,219.00)	13,590.12	Other Non-Operating Income	(51,646.16)	(19,515.00)	(32,131.16)
10,457.15	4,166.00	6,291.15	Oth Cap. Credits/Patronage Div	59,625.45	237,494.00	(177,868.55)
341,009.10	346,700.00	(5,690.90)	Total Non-Operating Items	7,405,957.11	8,957,892.00	(1,551,934.89)
(1,709,557.67)	5,839,085.00	(7,548,642.67)	Net Patronage Capital & Margins	37,441,696.18	38,270,728.00	(829,031.82)



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: August 31, 2009**

Period 8 - 2009-08-01

Current Period			Year to Date		
Actual	Plan	Variance	Actual	Plan	Variance
Operating Revenues & Patronage Capital					
Electric Energy Revenues					
61,588,741.00	82,019,925.00	(20,431,184.00)	504,794,245.00	610,752,144.00	(105,957,899.00)
551,667.41	1,159,704.00	(608,036.59)	7,415,799.45	5,572,698.00	1,843,101.45
62,140,408.41	83,179,629.00	(21,039,220.59)	512,210,044.45	616,324,842.00	(104,114,797.55)
1,152,838.24	1,187,993.00	(35,154.76)	11,683,467.75	10,172,038.00	1,511,429.75
63,293,246.65	84,367,622.00	(21,074,375.35)	523,893,512.20	626,496,880.00	(102,603,367.80)
Other Operating Revenue-Income					
Total Operating Revenue & Patronage Capital					
Operation Expenses					
4,855,875.05	6,097,276.00	(1,241,400.95)	37,217,999.11	45,356,757.00	(8,138,757.89)
26,781,736.70	36,663,291.00	(9,881,554.30)	196,524,871.49	284,336,420.00	(87,811,548.51)
5,342,404.48	6,244,943.00	(902,538.52)	74,857,477.42	65,982,761.00	8,874,716.42
2,893,436.88	2,310,751.00	582,685.88	15,967,633.70	20,263,678.00	(4,296,044.30)
73,860.53	79,095.00	(5,234.47)	497,153.98	817,796.00	(320,642.02)
0.00	0.00	0.00	0.00	0.00	0.00
132,173.84	136,972.00	(4,798.16)	1,089,546.82	1,161,411.00	(71,864.18)
0.00	833.00	(833.00)	1,311.06	6,248.00	(4,936.94)
2,147,293.66	1,782,730.00	364,563.66	19,440,397.27	19,370,760.00	69,637.27
42,226,781.14	53,315,891.00	(11,089,109.86)	345,596,390.85	437,295,831.00	(91,699,440.15)
Maintenance Expenses					
3,716,942.45	3,647,219.00	69,723.45	25,395,823.39	34,951,255.00	(9,555,431.61)
320,923.35	396,264.00	(75,340.65)	2,054,961.05	3,147,774.00	(1,092,812.95)
101,915.18	82,000.00	19,915.18	651,785.17	641,667.00	10,118.17
93,580.86	77,590.00	15,990.86	559,298.86	894,678.00	(335,379.14)
4,233,361.84	4,203,073.00	30,288.84	28,661,868.47	39,635,374.00	(10,973,505.53)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: August 31, 2009

Period 8 - 2009-08-01
 Current Period

Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Expenses						
5,560,395.02	5,723,363.00	(162,967.98)	Depreciation/Amortization	38,259,780.91	39,900,418.00	(1,640,637.09)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,545,508.14	11,139,513.00	(1,594,004.86)	Interest on Long Term Debt	75,150,104.53	84,360,041.00	(9,209,936.47)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
2,716.56	3,397.00	(680.44)	Other Interest Expense	18,559.36	26,629.00	(8,069.64)
809,816.34	223,747.00	586,069.34	Other Deductions	4,119,702.24	1,457,336.00	2,662,366.24
15,918,436.06	17,090,020.00	(1,171,583.94)	Total Operating Expenses	117,548,947.04	125,745,224.00	(8,196,276.96)
62,378,579.04	74,608,984.00	(12,230,404.96)	Total Cost of Electric Service	491,807,206.36	602,676,429.00	(110,869,222.64)
914,667.61	9,758,638.00	(8,843,970.39)	Operating Margins	32,086,305.84	23,820,451.00	8,265,854.84
Non-Operating Items						
212,671.48	348,066.00	(135,394.52)	Interest Income	2,194,924.62	2,721,825.00	(526,900.38)
0.00	0.00	0.00	Allowance Funds Used for Const	4,883,872.37	5,673,335.00	(789,462.63)
(27,065.21)	(2,103.00)	(24,962.21)	Other Non-Operating Income	(63,017.28)	(17,296.00)	(45,721.28)
5,626.40	204,166.00	(198,539.60)	Oth Cap. Credits/Patronage Div	49,168.30	233,328.00	(184,159.70)
191,232.67	550,129.00	(358,896.33)	Total Non-Operating Items	7,064,948.01	8,611,192.00	(1,546,243.99)
1,105,900.28	10,308,767.00	(9,202,866.72)	Net Patronage Capital & Margins	39,151,253.85	32,431,643.00	6,719,610.85



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
 Report as of: July 31, 2009

Period 7 - 2009-07-01

Current Period			Year to Date		
Actual	Plan	Variance	Actual	Plan	Variance
Operating Revenues & Patronage Capital					
Electric Energy Revenues					
57,991,480.00	78,791,864.00	(20,800,384.00)	443,205,504.00	528,732,219.00	(85,526,715.00)
930,153.28	1,119,946.00	(189,792.72)	6,864,132.04	4,412,994.00	2,451,138.04
58,921,633.28	79,911,810.00	(20,990,176.72)	450,069,636.04	533,145,213.00	(83,075,576.96)
1,104,125.56	1,089,196.00	14,929.56	10,530,629.51	8,984,045.00	1,546,584.51
60,025,758.84	81,001,006.00	(20,975,247.16)	460,600,265.55	542,129,258.00	(81,528,992.45)
Operation Expenses					
4,930,853.09	5,963,173.00	(1,032,319.91)	32,362,124.06	39,259,481.00	(6,897,356.94)
24,432,390.34	38,694,455.00	(14,262,064.66)	169,743,134.79	247,673,129.00	(77,929,994.21)
6,153,217.70	6,389,885.00	(236,667.30)	69,515,072.94	59,737,818.00	9,777,254.94
2,053,411.64	2,296,773.00	(243,361.36)	13,074,196.82	17,952,927.00	(4,878,730.18)
80,528.37	99,467.00	(18,938.63)	423,293.45	738,701.00	(315,407.55)
0.00	0.00	0.00	0.00	0.00	0.00
91,225.47	134,417.00	(43,191.53)	957,372.98	1,024,439.00	(67,066.02)
0.00	833.00	(833.00)	1,311.06	5,415.00	(4,103.94)
2,758,498.87	3,042,756.00	(284,257.13)	17,293,103.61	17,588,030.00	(294,926.39)
40,500,125.48	56,621,759.00	(16,121,633.52)	303,369,609.71	383,979,940.00	(80,610,330.29)
Maintenance Expenses					
3,829,603.80	3,484,652.00	344,951.80	21,678,880.94	31,304,036.00	(9,625,155.06)
257,725.41	396,736.00	(139,010.59)	1,734,037.70	2,751,510.00	(1,017,472.30)
124,030.19	81,841.00	42,189.19	549,869.99	559,667.00	(9,797.01)
55,264.63	159,232.00	(103,967.37)	465,718.00	817,088.00	(351,370.00)
4,266,624.03	4,122,461.00	144,163.03	24,428,506.63	35,432,301.00	(11,003,794.37)



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: July 31, 2009**

Period 7 - 2009-07-01
Current Period

Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Expenses						
5,141,588.15	5,723,300.00	(581,711.85)	Depreciation/Amortization	32,699,385.89	34,177,055.00	(1,477,669.11)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,459,362.42	11,140,546.00	(1,681,183.58)	Interest on Long Term Debt	65,604,596.39	73,220,528.00	(7,615,931.61)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
6,165.28	3,397.00	2,768.28	Other Interest Expense	15,842.80	23,232.00	(7,389.20)
741,398.33	224,386.00	517,012.33	Other Deductions	3,309,885.90	1,233,589.00	2,076,296.90
15,348,514.18	17,091,629.00	(1,743,114.82)	Total Operating Expenses	101,630,510.98	108,655,204.00	(7,024,693.02)
60,115,263.69	77,835,849.00	(17,720,585.31)	Total Cost of Electric Service	429,428,627.32	528,067,445.00	(98,638,817.68)
(89,504.85)	3,165,157.00	(3,254,661.85)	Operating Margins	31,171,638.23	14,061,813.00	17,109,825.23
Non-Operating Items						
217,660.96	348,197.00	(130,536.04)	Interest Income	1,982,253.14	2,373,759.00	(391,505.86)
0.00	0.00	0.00	Allowance Funds Used for Const	4,883,872.37	5,673,335.00	(789,462.63)
12,849.46	(2,100.00)	14,949.46	Other Non-Operating Income	(35,952.07)	(15,193.00)	(20,759.07)
0.00	4,166.00	(4,166.00)	Oth Cap. Credits/Patronage Div	43,541.90	29,162.00	14,379.90
230,510.42	350,263.00	(119,752.58)	Total Non-Operating Items	6,873,715.34	8,061,063.00	(1,187,347.66)
141,005.57	3,515,420.00	(3,374,414.43)	Net Patronage Capital & Margins	38,045,353.57	22,122,876.00	15,922,477.57



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: June 30, 2009**

Period 6 - 2009-06-01

Current Period			Year to Date		
Actual	Plan	Variance	Actual	Plan	Variance
Operating Revenues & Patronage Capital					
Electric Energy Revenues					
57,512,612.00	69,762,689.00	(12,250,077.00)	385,214,024.00	449,940,355.00	(64,726,331.00)
1,403,904.09	1,332,340.00	71,564.09	5,933,978.76	3,293,048.00	2,640,930.76
58,916,516.09	71,095,029.00	(12,178,512.91)	391,148,002.76	453,233,403.00	(62,085,400.24)
4,442,801.58	1,093,276.00	3,349,525.58	9,426,503.95	7,894,849.00	1,531,654.95
63,359,317.67	72,188,305.00	(8,828,987.33)	400,574,506.71	461,128,252.00	(60,553,745.29)
Operation Expenses					
4,997,680.66	5,730,341.00	(732,660.34)	27,431,270.97	33,296,308.00	(5,865,037.03)
25,182,366.01	32,218,785.00	(7,036,418.99)	145,310,744.45	208,978,674.00	(63,667,929.55)
6,274,681.38	4,898,895.00	1,375,786.38	63,361,855.24	53,347,933.00	10,013,922.24
1,608,454.87	2,339,085.00	(730,630.13)	11,020,785.18	15,656,154.00	(4,635,368.82)
63,147.97	80,153.00	(17,005.03)	342,765.08	639,234.00	(296,468.92)
0.00	0.00	0.00	0.00	0.00	0.00
108,590.16	137,026.00	(28,435.84)	866,147.51	890,022.00	(23,874.49)
0.00	833.00	(833.00)	1,311.06	4,582.00	(3,270.94)
3,389,557.04	2,133,529.00	1,256,028.04	14,534,604.74	14,545,274.00	(10,669.26)
41,624,478.09	47,538,647.00	(5,914,168.91)	262,869,484.23	327,358,181.00	(64,488,696.77)
Maintenance Expenses					
4,020,982.57	5,000,712.00	(979,729.43)	17,849,277.14	27,819,384.00	(9,970,106.86)
330,845.92	486,784.00	(155,938.08)	1,476,312.29	2,354,774.00	(878,461.71)
54,350.47	81,855.00	(27,504.53)	425,839.80	477,826.00	(51,986.20)
117,961.65	103,942.00	14,019.65	410,453.37	657,856.00	(247,402.63)
4,524,140.61	5,673,293.00	(1,149,152.39)	20,161,882.60	31,309,840.00	(11,147,957.40)



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: June 30, 2009**

Period 6 - 2009-06-01
Current Period

Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Expenses						
5,166,532.09	5,723,016.00	(556,483.91)	Depreciation/Amortization	27,557,797.74	28,453,755.00	(895,957.26)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,110,577.06	10,667,749.00	(1,557,171.94)	Interest on Long Term Debt	56,145,233.97	62,079,982.00	(5,934,748.03)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
3,104.04	3,288.00	(183.96)	Other Interest Expense	9,677.52	19,835.00	(10,157.48)
2,138,974.80	224,378.00	1,914,596.80	Other Deductions	2,568,487.57	1,009,203.00	1,559,284.57
16,419,187.99	16,618,431.00	(199,243.01)	Total Operating Expenses	86,281,996.80	91,563,575.00	(5,281,578.20)
62,567,806.69	69,830,371.00	(7,262,564.31)	Total Cost of Electric Service	369,313,363.63	450,231,596.00	(80,918,232.37)
791,510.98	2,357,934.00	(1,566,423.02)	Operating Margins	31,261,143.08	10,896,656.00	20,364,487.08
Non-Operating Items						
345,545.52	336,637.00	8,908.52	Interest Income	1,764,592.18	2,025,562.00	(260,969.82)
0.00	0.00	0.00	Allowance Funds Used for Const	4,883,872.37	5,673,335.00	(789,462.63)
14,665.13	(2,150.00)	16,815.13	Other Non-Operating Income	(48,801.53)	(13,093.00)	(35,708.53)
1,432.64	4,166.00	(2,733.36)	Oth Cap. Credits/Patronage Div	43,541.90	24,996.00	18,545.90
361,643.29	338,653.00	22,990.29	Total Non-Operating Items	6,643,204.92	7,710,800.00	(1,067,595.08)
1,153,154.27	2,696,587.00	(1,543,432.73)	Net Patronage Capital & Margins	37,904,348.00	18,607,456.00	19,296,892.00



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: May 31, 2009**

Period 5 - 2009-05-01

Current Period			Year to Date		
Actual	Plan	Variance	Actual	Plan	Variance
Operating Revenues & Patronage Capital					
Electric Energy Revenues					
50,356,446.00	65,237,982.00	(14,881,536.00)	327,701,412.00	380,177,666.00	(52,476,254.00)
2,829,352.28	884,451.00	1,944,901.28	4,530,074.67	1,960,708.00	2,569,366.67
53,185,798.28	66,122,433.00	(12,936,634.72)	332,231,486.67	382,138,374.00	(49,906,887.33)
4,522,728.53	1,190,773.00	3,331,955.53	4,983,702.37	6,801,573.00	(1,817,870.63)
57,708,526.81	67,313,206.00	(9,604,679.19)	337,215,189.04	388,939,947.00	(51,724,757.96)
Operation Expenses					
4,836,358.17	5,284,831.00	(448,472.83)	22,433,590.31	27,565,967.00	(5,132,376.69)
21,866,430.90	28,551,568.00	(6,685,137.10)	120,128,378.44	176,759,889.00	(56,631,510.56)
5,772,773.67	4,693,386.00	1,079,387.67	57,087,173.86	48,449,038.00	8,638,135.86
1,519,063.76	2,607,845.00	(1,088,781.24)	9,412,330.31	13,317,069.00	(3,904,738.69)
76,697.06	90,836.00	(14,138.94)	279,617.11	559,081.00	(279,463.89)
0.00	0.00	0.00	0.00	0.00	0.00
207,643.08	145,175.00	62,468.08	757,557.35	752,996.00	4,561.35
0.00	833.00	(833.00)	1,311.06	3,749.00	(2,437.94)
2,210,731.61	1,967,628.00	243,103.61	11,145,047.70	12,411,745.00	(1,266,697.30)
36,489,698.25	43,342,102.00	(6,852,403.75)	221,245,006.14	279,819,534.00	(58,574,527.86)
Maintenance Expenses					
3,910,953.95	6,300,043.00	(2,389,089.05)	13,828,294.57	22,818,672.00	(8,990,377.43)
183,269.04	398,880.00	(215,610.96)	1,145,466.37	1,867,990.00	(722,523.63)
109,878.48	82,559.00	27,319.48	371,489.33	395,971.00	(24,481.67)
64,705.20	78,961.00	(14,255.80)	292,491.72	553,914.00	(261,422.28)
4,268,806.67	6,860,443.00	(2,591,636.33)	15,637,741.99	25,636,547.00	(9,998,805.01)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: May 31, 2009

Period 5 - 2009-05-01
 Current Period

Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Expenses						
5,188,445.65	5,504,925.00	(316,479.35)	Depreciation/Amortization	22,391,265.65	22,730,739.00	(339,473.35)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,261,660.33	10,779,503.00	(1,517,842.67)	Interest on Long Term Debt	47,034,656.91	51,412,233.00	(4,377,576.09)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
1,880.91	3,397.00	(1,516.09)	Other Interest Expense	6,573.48	16,547.00	(9,973.52)
108,580.93	(76,248.00)	184,828.93	Other Deductions	429,512.77	784,825.00	(355,312.23)
14,560,567.82	16,211,577.00	(1,651,009.18)	Total Operating Expenses	69,862,808.81	74,945,144.00	(5,082,335.19)
55,319,072.74	66,414,122.00	(11,095,049.26)	Total Cost of Electric Service	306,745,556.94	380,401,225.00	(73,655,668.06)
2,389,454.07	899,084.00	1,490,370.07	Operating Margins	30,469,632.10	8,538,722.00	21,930,910.10
Non-Operating Items						
244,654.20	340,005.00	(95,350.80)	Interest Income	1,419,046.66	1,688,925.00	(269,878.34)
0.00	0.00	0.00	Allowance Funds Used for Const	4,883,872.37	5,673,335.00	(789,462.63)
(5,362.61)	(2,145.00)	(3,217.61)	Other Non-Operating Income	(63,466.66)	(10,943.00)	(52,523.66)
782.75	4,166.00	(3,383.25)	Oth Cap. Credits/Patronage Div	42,109.26	20,830.00	21,279.26
240,074.34	342,026.00	(101,951.66)	Total Non-Operating Items	6,281,561.63	7,372,147.00	(1,090,585.37)
2,629,528.41	1,241,110.00	1,388,418.41	Net Patronage Capital & Margins	36,751,193.73	15,910,869.00	20,840,324.73



**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: April 30, 2009**

Period 4 - 2009-04-01

Current Period						Year to Date		
Actual	Plan	Variance		Actual	Plan	Variance		
Operating Revenues & Patronage Capital								
Electric Energy Revenues								
54,590,809.00	60,401,229.00	(5,810,420.00)	Power Sales-Mbr Cooperatives	277,344,966.00	314,939,684.00	(37,594,718.00)		
222,259.58	285,302.00	(63,042.42)	Power Sales-Off System	1,700,722.39	1,076,257.00	624,465.39		
54,813,068.58	60,686,531.00	(5,873,462.42)	Total Electric Energy Revenue	279,045,688.39	316,015,941.00	(36,970,252.61)		
2,648,571.29	1,252,394.00	1,396,177.29	Other Operating Revenue-Income	460,973.84	5,610,800.00	(5,149,826.16)		
57,461,639.87	61,938,925.00	(4,477,285.13)	Total Operating Revenue & Patronage Capital	279,506,662.23	321,626,741.00	(42,120,078.77)		
Operation Expenses								
4,303,017.92	5,299,836.00	(996,818.08)	Production Costs Excludes Fuel	17,597,232.14	22,281,136.00	(4,683,903.86)		
20,075,978.30	29,042,999.00	(8,967,020.70)	Fuel Accounts	98,261,947.54	148,208,321.00	(49,946,373.46)		
4,364,996.32	6,291,944.00	(1,926,947.68)	Other Power Supply	51,314,400.19	43,755,652.00	7,558,748.19		
2,329,344.66	2,478,898.00	(149,553.34)	Transmission	7,893,266.55	10,709,224.00	(2,815,957.45)		
43,339.37	86,840.00	(43,500.63)	Distribution	202,920.05	468,245.00	(265,324.95)		
0.00	0.00	0.00	Customer Accounts	0.00	0.00	0.00		
190,275.44	141,363.00	48,912.44	Customer Service & Information	549,914.27	607,821.00	(57,906.73)		
42.06	833.00	(790.94)	Sales	1,311.06	2,916.00	(1,604.94)		
1,674,799.81	2,142,720.00	(467,920.19)	Administration and General	8,934,316.09	10,444,117.00	(1,509,800.91)		
32,981,793.88	45,485,433.00	(12,503,639.12)	Total Operation Expenses	184,755,307.89	236,477,432.00	(51,722,124.11)		
Maintenance Expenses								
4,130,892.81	4,447,973.00	(317,080.19)	Production	9,917,340.62	16,518,629.00	(6,601,288.38)		
287,157.17	396,736.00	(109,578.83)	Transmission Expense	962,197.33	1,469,110.00	(506,912.67)		
31,909.80	81,841.00	(49,931.20)	Distribution Expense	261,610.85	313,412.00	(51,801.15)		
47,840.13	88,732.00	(40,891.87)	General Plant	227,786.52	474,953.00	(247,166.48)		
4,497,799.91	5,015,282.00	(517,482.09)	Total Maintenance Expenses	11,368,935.32	18,776,104.00	(7,407,168.68)		



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: April 30, 2009

Period 4 - 2009-04-01
 Current Period

Actual	Plan	Variance		Actual	Year to Date Plan	Variance
Operating Expenses						
5,090,480.33	5,494,810.00	(404,329.67)	Depreciation/Amortization	17,202,820.00	17,225,814.00	(22,994.00)
0.00	0.00	0.00	Taxes	800.00	800.00	0.00
9,095,187.10	10,650,813.00	(1,555,625.90)	Interest on Long Term Debt	37,772,996.58	40,632,730.00	(2,859,733.42)
0.00	0.00	0.00	Interest on Construction	0.00	0.00	0.00
3,997.35	3,288.00	709.35	Other Interest Expense	4,692.57	13,150.00	(8,457.43)
65,260.14	223,526.00	(158,265.86)	Other Deductions	320,931.84	861,073.00	(540,141.16)
14,254,924.92	16,372,437.00	(2,117,512.08)	Total Operating Expenses	55,302,240.99	58,733,567.00	(3,431,326.01)
51,734,518.71	66,873,152.00	(15,138,633.29)	Total Cost of Electric Service	251,426,484.20	313,987,103.00	(62,560,618.80)
5,727,121.16	(4,934,227.00)	10,661,348.16	Operating Margins	28,080,178.03	7,639,638.00	20,440,540.03
Non-Operating Items						
246,219.93	336,987.00	(90,767.07)	Interest Income	1,174,392.46	1,348,920.00	(174,527.54)
0.00	0.00	0.00	Allowance Funds Used for Const	4,883,872.37	5,673,335.00	(789,462.63)
(83,479.16)	(2,097.00)	(81,382.16)	Other Non-Operating Income	(58,104.05)	(8,798.00)	(49,306.05)
565.75	4,166.00	(3,600.25)	Oth Cap. Credits/Patronage Div	41,326.51	16,664.00	24,662.51
163,306.52	339,056.00	(175,749.48)	Total Non-Operating Items	6,041,487.29	7,030,121.00	(988,633.71)
5,890,427.68	(4,595,171.00)	10,485,598.68	Net Patronage Capital & Margins	34,121,665.32	14,669,759.00	19,451,906.32

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 37

Filing Requirement
807 KAR 5:001 Section 10(9)(o)
Sponsoring Witness: Frank J. Oliva

Description of Filing Requirement:

Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each month of base period, and subsequent months, as available;

Response:

Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period through March 2010, the most recent month available are included on pages 2 through 20 of this response.

EKPC explained all variances greater than \$1,000,000.



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: September 30, 2008

Operating Revenues & Patronage Capital	Period 9 - 2008-		Variance	Explanation of Variance
	Actual	09-01 Budget		
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	58,825,573	55,617,451	3,208,122	Volume variance of 67,951 MWh sales and Fuel Adjustment Revenue over budget \$3.0 mm
Power Sales-Off System	235,612	344,556	(108,944)	
Total Electric Energy Revenue	59,061,185	55,962,007	3,099,178	
Other Operating Revenue-Income	1,335,912	962,813	373,099	
Total Operating Revenue & Patronage Capital	60,397,098	56,924,820	3,472,278	
Operation Expenses				
Production Costs Excludes Fuel	4,919,042	5,010,471	(91,429)	Fuel for Spurlock Station over budget \$6.8 mm; fuel for combustion turbines under budget \$2.3 mm
Fuel	28,940,116	24,014,766	4,925,350	
Other Power Supply	8,990,888	8,202,724	788,164	
Transmission	2,065,974	1,992,312	73,662	
Distribution	63,745	177,549	(113,804)	
Customer Accounts	0	0	0	
Customer Service & Information	93,082	146,680	(53,598)	
Sales	1,334	3,421	(2,087)	
Administration and General	1,773,841	1,820,636	(46,795)	
Total Operation Expenses	46,848,022	41,368,559	5,479,463	
Maintenance Expenses				
Production	3,573,146	3,881,929	(308,783)	
Transmission Expense	660,748	426,109	234,639	
Distribution Expense	88,483	85,707	2,776	
General Plant	55,472	83,391	(27,919)	
Total Maintenance Expenses	4,377,850	4,477,136	(99,286)	
Operating Expenses				
Depreciation/Amortization	3,378,028	3,790,476	(412,448)	Interest for Senior Credit Facility under budget \$1.7 mm due to interest rates approximately 2% lower; and Interest on FFB Long-Term Debt under budget \$0.8 mm due to timing of loan advances
Taxes	0	0	0	
Interest on Long Term Debt	9,216,080	11,435,246	(2,219,166)	
Interest on Construction	0	0	0	
Other Interest Expense	998	7,464	(6,466)	
Other Deductions	71,082	109,056	(37,974)	
Total Operating Expenses	12,666,188	15,342,242	(2,676,054)	
Total Cost of Electric Service	63,892,059	61,187,937	2,704,122	
Operating Margins	(3,494,962)	(4,263,117)	768,155	
Non-Operating Items				
Interest Income	469,784	487,503	(17,719)	Delay in start of construction of Smith CFB #1. Suspension of AFUDC accrual.
Allowance Funds Used for Const	3,019,293	4,536,849	(1,517,556)	
Other Non-Operating Income	44	(2,315)	2,359	
Oth Cap. Credits/Patronage Div	6,410	2,083	4,327	
Total Non-Operating Items	3,495,531	5,024,120	(1,528,589)	
Net Patronage Capital & Margins	570	761,003	(760,433)	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: October 31, 2008

	Period 10 - 2008-		Variance	Explanation of Variance	
	Actual	10-01 Budget			
Operating Revenues & Patronage Capital					
Electric Energy Revenues					
Power Sales-Mbr Cooperatives	57,382,315	52,694,719	4,687,596	Volume variance of 74,502 MWh sales or \$3.4 mm under budget; Fuel Adjustment Revenue over budget \$8.8 mm; Environmental Surcharge under budget \$0.7 mm	
Power Sales-Off System	341,799	466,484	(124,685)		
Total Electric Energy Revenue	57,724,114	53,161,203	4,562,911		
Other Operating Revenue-Income	1,698,347	1,066,089	632,258		
Total Operating Revenue & Patronage Capital	59,422,461	54,227,292	5,195,169		
Operation Expenses					
Production Costs Excludes Fuel	4,648,307	4,251,400	396,907	Fuel for Cooper Station over budget \$2.9 mm; fuel for Spurlock Station over budget \$4.3 mm; fuel for combustion turbines under budget \$2.5 mm Purchased Power volume variance of 22,686 MWh and price variance of \$2.48	
Fuel	23,910,131	19,399,944	4,510,187		
Other Power Supply	10,403,694	8,606,012	1,797,682		
Transmission	2,151,773	2,511,337	(359,564)		
Distribution	87,172	143,664	(56,492)		
Customer Accounts	0	0	0		
Customer Service & Information	645,675	146,075	499,600		
Sales	4,124	3,359	765		
Administration and General	2,029,242	1,727,020	302,222		
Total Operation Expenses	43,880,119	36,788,811	7,091,308		
Maintenance Expenses					
Production	1,382,324	4,709,979	(3,327,655)		Dale Station turbine overhaul under budget \$0.8 mm; Cooper Station boiler maintenance under budget \$0.7 mm; various projects at Spurlock Station under budget \$1.3 mm
Transmission Expense	289,088	426,290	(137,202)		
Distribution Expense	101,289	85,748	15,541		
General Plant	40,119	81,170	(41,051)		
Total Maintenance Expenses	1,812,820	5,303,187	(3,490,367)		
Operating Expenses					
Depreciation/Amortization	3,389,238	3,800,164	(410,926)	Interest for Senior Credit Facility under budget \$1.4 mm due to interest rates approximately 2% lower; and Interest on FFB Long-Term Debt under budget \$0.8 mm due to timing of loan advances	
Taxes	0	0	0		
Interest on Long Term Debt	9,865,518	11,856,264	(1,990,746)		
Interest on Construction	0	0	0		
Other Interest Expense	6,683	7,713	(1,030)		
Other Deductions	111,848	109,025	2,823		
Total Operating Expenses	13,373,287	15,773,166	(2,399,879)		
Total Cost of Electric Service	59,066,226	57,865,164	1,201,062		
Operating Margins	356,236	(3,637,872)	3,994,108		
Non-Operating Items					
Interest Income	455,806	488,466	(32,660)	Delay in start of construction of Smith CFB #1. Suspension of AFUDC accrual.	
Allowance Funds Used for Const	1,555,346	4,838,377	(3,283,031)		
Other Non-Operating Income	3,331	(2,309)	5,640		
Oth Cap. Credits/Patronage Div	94,988	2,083	92,905		
Total Non-Operating Items	2,109,471	5,326,617	(3,217,146)		
Net Patronage Capital & Margins	2,465,706	1,688,745	776,961		



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: November 30, 2008

	Period 11 - 2008-			Explanation of Variance
	Actual	Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	68,664,583	56,679,306	11,985,277	Fuel Adjustment Revenue over budget \$11.9 mm
Power Sales-Off System	222,613	604,195	(381,582)	
Total Electric Energy Revenue	68,887,196	57,283,501	11,603,695	
Other Operating Revenue-Income	1,635,289	1,007,368	627,921	
Total Operating Revenue & Patronage Capital	70,522,485	58,290,869	12,231,616	
Operation Expenses				
Production Costs Excludes Fuel	3,648,887	4,246,925	(598,038)	Fuel for Dale Station over budget \$0.9 mm; fuel for Cooper Station over budget \$1.9 mm; fuel for Spurlock Station over budget \$7.6 mm; and fuel for combustion turbines under budget \$1.8 mm Purchased Power volume variance of 67,159 MWh
Fuel	28,233,774	19,628,803	8,604,971	
Other Power Supply	11,213,791	14,014,394	(2,800,603)	
Transmission	1,944,441	2,820,704	(876,263)	
Distribution	57,603	144,516	(86,913)	
Customer Accounts	0	0	0	
Customer Service & Information	283,534	143,897	139,637	
Sales	1,242	3,362	(2,120)	
Administration and General	2,207,677	2,065,353	142,324	
Total Operation Expenses	47,590,949	43,067,954	4,522,995	
Maintenance Expenses				
Production	1,820,132	4,604,720	(2,784,588)	Dale Station turbine overhaul under budget \$0.8 mm; various projects at Spurlock Station under budget \$1.4 mm
Transmission Expense	324,307	426,472	(102,165)	
Distribution Expense	78,275	85,789	(7,514)	
General Plant	41,880	81,199	(39,319)	
Total Maintenance Expenses	2,264,593	5,198,180	(2,933,587)	
Operating Expenses				
Depreciation/Amortization	3,421,616	3,800,375	(378,759)	Interest for Senior Credit Facility under budget \$1.3 mm due to interest rates approximately 2% lower; and Interest on FFB Long-Term Debt under budget \$0.9 mm due to timing of loan advances
Taxes	0	0	0	
Interest on Long Term Debt	9,614,994	11,721,188	(2,106,194)	
Interest on Construction	0	0	0	
Other Interest Expense	0	7,464	(7,464)	
Other Deductions	136,141	108,774	27,367	
Total Operating Expenses	13,172,750	15,637,801	(2,465,051)	
Total Cost of Electric Service	63,028,292	63,903,935	(875,643)	
Operating Margins	7,494,193	(5,613,066)	13,107,259	
Non-Operating Items				
Interest Income	445,006	487,244	(42,238)	Delay in start of construction of Smith CFB #1. Suspension of AFUDC accrual.
Allowance Funds Used for Const	1,624,057	4,820,773	(3,196,716)	
Other Non-Operating Income	(6,468)	(2,254)	(4,214)	
Oth Cap. Credits/Patronage Div	556	2,083	(1,527)	
Total Non-Operating Items	2,063,150	5,307,846	(3,244,696)	
Net Patronage Capital & Margins	9,557,343	(305,220)	9,862,563	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: December 31, 2008

	Period 12 - 2008-		Variance	Explanation of Variance
	Actual	12-01 Budget		
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	77,500,226	70,175,580	7,324,646	Volume variance of 52,794 MWh sales or \$1.7 mm under budget; Fuel Adjustment Revenue over budget \$6.7 mm; Environmental Surcharge over budget \$2.3 mm
Power Sales-Off System	146,171	319,127	(172,956)	
Total Electric Energy Revenue	77,646,397	70,494,707	7,151,690	
Other Operating Revenue-Income	1,248,597	1,136,152	112,445	
Total Operating Revenue & Patronage Capital	78,894,994	71,630,859	7,264,135	
Operation Expenses				
Production Costs Excludes Fuel	5,891,511	6,535,874	(644,363)	Purchased Power under budget \$3.8 mm which includes \$9.6 mm for forced outage purchases transferred to a regulatory asset account
Fuel	29,064,640	28,757,910	306,730	
Other Power Supply	7,188,296	10,840,061	(3,651,765)	
Transmission	2,261,790	2,753,385	(491,595)	
Distribution	45,981	160,394	(114,413)	
Customer Accounts	0	0	0	
Customer Service & Information	476,132	179,462	296,670	
Sales	1,457	4,094	(2,637)	
Administration and General	1,843,836	1,924,838	(81,002)	
Total Operation Expenses	46,773,644	51,156,018	(4,382,374)	
Maintenance Expenses				
Production	3,610,515	4,795,995	(1,185,480)	Cooper Station under budget \$0.4 mm; Spurlock Station under budget \$0.6 mm; and Smith Station under budget \$0.3 mm
Transmission Expense	434,913	552,699	(117,786)	
Distribution Expense	47,079	106,262	(59,183)	
General Plant	102,019	136,037	(34,018)	
Total Maintenance Expenses	4,194,526	5,590,993	(1,396,467)	
Operating Expenses				
Depreciation/Amortization	3,423,598	4,411,346	(987,748)	Interest for Senior Credit Facility under budget \$1.4 mm due to interest rates approximately 2% lower; and Interest on FFB Long-Term Debt under budget \$0.7 mm due to timing of loan advances
Taxes	0	0	0	
Interest on Long Term Debt	9,925,678	11,908,043	(1,982,365)	
Interest on Construction	0	0	0	
Other Interest Expense	6,067	7,713	(1,646)	
Other Deductions	7,549,539	112,952	7,436,587	Includes adjustment to EPA penalty accrual of \$7.3 mm
Total Operating Expenses	20,904,881	16,440,054	4,464,827	
Total Cost of Electric Service	71,873,051	73,187,065	(1,314,014)	
Operating Margins	7,021,943	(1,556,206)	8,578,149	
Non-Operating Items				
Interest Income	417,897	488,206	(70,309)	Delay in start of construction of Smith CFB #1. Suspension of AFUDC accrual.
Allowance Funds Used for Const	1,593,762	5,106,902	(3,513,140)	
Other Non-Operating Income	(2,817)	(2,619)	(198)	
Oth Cap. Credits/Patronage Div	97	2,087	(1,990)	
Total Non-Operating Items	2,008,939	5,594,576	(3,585,637)	
Net Patronage Capital & Margins	9,030,882	4,038,370	4,992,512	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: January 31, 2009

	Period 1 - 2009-			Explanation of Variance
	Actual	Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	86,754,361	94,889,325	(8,134,964)	Fuel Adjustment Revenue under budget \$6.6 mm; Environmental Surcharge under budget \$1.9 mm
Power Sales-Off System	205,282	229,621	(24,339)	
Total Electric Energy Revenue	86,959,643	95,118,946	(8,159,303)	
Other Operating Revenue-Income	1,479,875	1,561,644	(81,769)	
Total Operating Revenue & Patronage Capital	88,439,518	96,680,590	(8,241,072)	
Operation Expenses				
Production Costs Excludes Fuel	4,199,627	5,615,836	(1,416,209)	Dale Station under budget \$0.1 mm; Cooper Station under budget \$0.3 mm; and Spurlock Station under budget \$1.0 mm Dale Station under budget \$1.6 mm; Cooper Station under budget \$1.4 mm; and Spurlock Station under budget \$4.0 mm; and Smith Station under budget \$5.1 mm
Fuel	31,555,233	43,676,574	(12,121,341)	Purchased Power volume variance of 128,514 MWh; over budget \$7.7 mm
Other Power Supply	23,184,792	16,165,885	7,018,907	
Transmission	2,054,654	2,934,450	(879,796)	
Distribution	51,446	93,146	(41,700)	
Customer Accounts	0	0	0	
Customer Service & Information	145,719	166,110	(20,391)	
Sales	847	417	430	
Administration and General	2,381,539	3,466,071	(1,084,532)	Consulting expense under budget \$0.7 mm
Total Operation Expenses	63,573,857	72,118,489	(8,544,632)	
Maintenance Expenses				
Production	1,315,271	2,613,687	(1,298,416)	Spurlock Station under budget \$1.3 mm
Transmission Expense	198,165	277,230	(79,065)	
Distribution Expense	85,289	65,407	19,882	
General Plant	40,752	208,778	(168,026)	
Total Maintenance Expenses	1,639,477	3,165,102	(1,525,625)	
Operating Expenses				
Depreciation/Amortization	3,912,615	3,897,075	15,540	
Taxes	0	0	0	
Interest on Long Term Debt	9,899,310	9,974,568	(75,258)	
Interest on Construction	0	0	0	
Other Interest Expense	0	3,397	(3,397)	
Other Deductions	(5,892)	190,007	(195,899)	
Total Operating Expenses	13,806,033	14,065,047	(259,014)	
Total Cost of Electric Service	79,019,367	89,348,638	(10,329,271)	
Operating Margins	9,420,151	7,331,952	2,088,199	
Non-Operating Items				
Interest Income	285,400	340,662	(55,262)	
Allowance Funds Used for Const	1,681,697	1,931,936	(250,239)	
Other Non-Operating Income	14,822	(2,454)	17,276	
Oth Cap. Credits/Patronage Div	200	4,166	(3,966)	
Total Non-Operating Items	1,982,120	2,274,310	(292,190)	
Net Patronage Capital & Margins	11,402,271	9,606,262	1,796,009	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
 Report as of: February 28, 2009

	Period 2 - 2009-			Explanation of Variance
	Actual	02-01 Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	71,689,652	81,698,478	(10,008,826)	Volume variance of 65,417 MWh sales or \$1.9 mm under budget; Fuel Adjustment Revenue under budget \$7.2 mm; Environmental Surcharge under budget \$0.9 mm
Power Sales-Off System	360,378	187,701	172,677	
Total Electric Energy Revenue	72,050,030	81,886,179	(9,836,149)	
Other Operating Revenue-Income	1,477,092	1,416,832	60,260	
Total Operating Revenue & Patronage Capital	73,527,122	83,303,011	(9,775,889)	
Operation Expenses				
Production Costs Excludes Fuel	4,483,853	5,537,943	(1,054,090)	Dale Station under budget \$0.2 mm; Cooper Station under budget \$0.3 mm; and Spurlock Station under budget \$0.5 mm Dale Station under budget \$1.9 mm; Cooper Station under budget \$2.8 mm; and Spurlock Station under budget \$5.9 mm; and Smith Station under budget \$5.4 mm Purchased Power volume variance of 20,995 MWh; over budget \$1.4 mm Wheeling expense under budget \$1.3 mm
Fuel	22,305,947	38,317,643	(16,011,696)	
Other Power Supply	13,116,863	12,064,709	1,052,154	
Transmission	1,239,018	2,655,693	(1,416,675)	
Distribution	40,878	85,218	(44,340)	
Customer Accounts	0	0	0	
Customer Service & Information	35,532	144,127	(108,595)	
Sales	422	833	(411)	
Administration and General	2,154,909	2,121,227	33,682	
Total Operation Expenses	43,377,422	60,927,393	(17,549,971)	
Maintenance Expenses				
Production	2,357,703	5,331,218	(2,973,515)	Dale Station under budget \$0.1 mm; Cooper Station under budget \$1.2 mm; and Spurlock Station under budget \$0.8 mm; and Smith Station under budget \$0.8 mm
Transmission Expense	256,276	396,870	(140,594)	
Distribution Expense	60,219	83,309	(23,090)	
General Plant	60,605	78,961	(18,356)	
Total Maintenance Expenses	2,734,804	5,890,358	(3,155,554)	
Operating Expenses				
Depreciation/Amortization	4,200,636	3,907,477	293,159	
Taxes	0	0	0	
Interest on Long Term Debt	8,957,757	9,764,378	(806,621)	
Interest on Construction	0	0	0	
Other Interest Expense	380	3,068	(2,688)	
Other Deductions	118,474	223,812	(105,338)	
Total Operating Expenses	13,277,247	13,898,735	(621,488)	
Total Cost of Electric Service	59,389,473	80,716,486	(21,327,013)	
Operating Margins	14,137,649	2,586,525	11,551,124	
Non-Operating Items				
Interest Income	267,038	330,916	(63,878)	
Allowance Funds Used for Const	1,676,680	1,765,374	(88,694)	
Other Non-Operating Income	14,339	(2,046)	16,385	
Oth Cap. Credits/Patronage Div	0	4,166	(4,166)	
Total Non-Operating Items	1,958,057	2,098,410	(140,353)	
Net Patronage Capital & Margins	16,095,706	4,684,935	11,410,771	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
 Report as of: March 31, 2009

	Period 3 - 2009-			Explanation of Variance	
	Actual	03-01 Budget	Variance		
Operating Revenues & Patronage Capital					
Electric Energy Revenues					
Power Sales-Mbr Cooperatives	64,310,144	77,950,652	(13,640,508)	Volume variance of 128,772 MWh sales or \$4.4 mm under budget; Fuel Adjustment Revenue under budget \$8.2 mm; Environmental Surcharge under budget \$1.1 mm	
Power Sales-Off System	912,803	373,633	539,170		
Total Electric Energy Revenue	65,222,947	78,324,285	(13,101,338)		
Other Operating Revenue-Income	(226,128)	1,379,930	(1,606,058)	Revenue subject to refund unbudgeted \$1.7 mm	
Total Operating Revenue & Patronage Capital	64,996,818	79,704,215	(14,707,397)		
Operation Expenses					
Production Costs Excludes Fuel	4,610,735	5,827,521	(1,216,786)	Dale Station under budget \$0.2 mm; Cooper Station under budget \$0.3 mm; and Spurlock Station under budget \$0.7 mm Dale Station under budget \$2.3 mm; Cooper Station under budget \$2.0 mm; and Spurlock Station under budget \$5.7 mm; and Smith Station under budget \$2.7 mm	
Fuel Accounts	24,324,789	37,171,105	(12,846,316)		
Other Power Supply	10,527,858	9,233,114	1,294,744		
Transmission	2,270,250	2,640,183	(369,933)		
Distribution	67,256	203,041	(135,785)		
Customer Accounts	0	0	0		
Customer Service & Information	178,389	156,221	22,168		
Sales	0	833	(833)		
Administration and General	2,723,069	2,714,099	8,970		
Total Operation Expenses	44,702,345	57,946,117	(13,243,772)		
Maintenance Expenses					
Production	2,113,473	4,125,751	(2,012,278)		Dale Station under budget \$0.1 mm; Cooper Station under budget \$0.6 mm; and Spurlock Station under budget \$1.0 mm; and Smith Station under budget \$0.3 mm
Transmission Expense	220,599	398,274	(177,675)		
Distribution Expense	84,192	82,855	1,337		
General Plant	78,589	98,482	(19,893)		
Total Maintenance Expenses	2,496,854	4,705,362	(2,208,508)		
Operating Expenses					
Depreciation/Amortization	3,999,089	3,926,452	72,637		
Taxes	800	800	0		
Interest on Long Term Debt	9,820,742	10,242,971	(422,229)		
Interest on Construction	0	0	0		
Other Interest Expense	315	3,397	(3,082)		
Other Deductions	143,090	223,728	(80,638)		
Total Operating Expenses	13,964,036	14,397,348	(433,312)		
Total Cost of Electric Service	61,163,235	77,048,827	(15,885,592)		
Operating Margins	3,833,583	2,655,388	1,178,195		
Non-Operating Items					
Interest Income	375,734	340,355	35,379		
Allowance Funds Used for Const	1,525,496	1,976,025	(450,529)		
Other Non-Operating Income	(3,786)	(2,201)	(1,585)		
Oth Cap. Credits/Patronage Div	40,561	4,166	36,395		
Total Non-Operating Items	1,938,004	2,318,345	(380,341)		
Net Patronage Capital & Margins	5,771,588	4,973,733	797,855		



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: April 30, 2009

2009-04-30

	Period 4 - 2009-			Explanation of Variance	
	Actual	Budget	Variance		
Operating Revenues & Patronage Capital					
Electric Energy Revenues					
Power Sales-Mbr Cooperatives	54,590,809	60,401,229	(5,810,420)	Fuel Adjustment Revenue under budget \$6.2 mm	
Power Sales-Off System	222,260	285,302	(63,042)		
Total Electric Energy Revenue	54,813,069	60,686,531	(5,873,462)		
Other Operating Revenue-Income	2,648,571	1,252,394	1,396,177	Revenue subject to refund unbudgeted \$1.3 mm	
Total Operating Revenue & Patronage Capital	57,461,640	61,938,925	(4,477,285)		
Operation Expenses					
Production Costs Excludes Fuel	4,303,018	5,299,836	(996,818)	Date Station under budget \$1.2 mm; Cooper Station under budget \$1.4 mm; Spurlock Station under budget \$3.2 mm; and Smith Station under budget \$3.1 mm Purchased Power under budget \$1.5 mm due to price variance	
Fuel Accounts	20,075,978	29,042,999	(8,967,021)		
Other Power Supply	4,364,996	6,291,944	(1,926,948)		
Transmission	2,329,345	2,478,898	(149,553)		
Distribution	43,339	86,840	(43,501)		
Customer Accounts	0	0	0		
Customer Service & Information	190,275	141,363	48,912		
Sales	42	833	(791)		
Administration and General	1,674,800	2,142,720	(467,920)		
Total Operation Expenses	32,981,794	45,485,433	(12,503,639)		
Maintenance Expenses					
Production	4,130,893	4,447,973	(317,080)		
Transmission Expense	287,157	396,736	(109,579)		
Distribution Expense	31,910	81,841	(49,931)		
General Plant	47,840	88,732	(40,892)		
Total Maintenance Expenses	4,497,800	5,015,282	(517,482)		
Operating Expenses					
Depreciation/Amortization	5,090,480	5,494,810	(404,330)	FFB interest under budget \$0.4 mm; Senior Credit Facility interest under budget \$0.9 mm; and Interest on long-term debt for CT 9 & 10 under budget \$0.2 mm	
Taxes	0	0	0		
Interest on Long Term Debt	9,095,187	10,650,813	(1,555,626)		
Interest on Construction	0	0	0		
Other Interest Expense	3,997	3,288	709		
Other Deductions	65,260	223,526	(158,266)		
Total Operating Expenses	14,254,925	16,372,437	(2,117,512)		
Total Cost of Electric Service	51,734,519	66,873,152	(15,138,633)		
Operating Margins	5,727,121	(4,934,227)	10,661,348		
Non-Operating Items					
Interest Income	246,220	336,987	(90,767)		
Allowance Funds Used for Const	0	0	0		
Other Non-Operating Income	(83,479)	(2,097)	(81,382)		
Oth Cap. Credits/Patronage Div	566	4,166	(3,600)		
Total Non-Operating Items	163,307	339,056	(175,749)		
Net Patronage Capital & Margins	5,890,428	(4,595,171)	10,485,599		



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: May 31, 2009

2009-05-31

	Period 5 - 2009-			Explanation of Variance
	Actual	05-01 Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	50,356,446	65,237,982	(14,881,536)	Volume variance of 97,191 MWh sales or \$7.3 mm under budget; Fuel Adjustment Revenue under budget \$5.5 mm; Environmental Surcharge under budget \$2.0 mm
Power Sales-Off System	2,829,352	884,451	1,944,901	
Total Electric Energy Revenue	53,185,798	66,122,433	(12,936,635)	
Other Operating Revenue-Income	4,522,729	1,190,773	3,331,956	Revenue subject to refund unbudgeted \$3.2 mm
Total Operating Revenue & Patronage Capital	57,708,527	67,313,206	(9,604,679)	
Operation Expenses				
Production Costs Excludes Fuel	4,836,358	5,284,831	(448,473)	Dale Station under budget \$0.6 mm; Cooper Station under budget \$0.5 mm; Spurlock Station under budget \$4.4 mm; and Smith Station under budget \$1.2 mm Purchased Power volume variance of 59,823 MWh; over budget \$1.4 mm
Fuel Accounts	21,866,431	28,551,568	(6,685,137)	
Other Power Supply	5,772,774	4,693,386	1,079,388	
Transmission	1,519,064	2,607,845	(1,088,781)	
Distribution	76,697	90,836	(14,139)	
Customer Accounts	0	0	0	
Customer Service & Information	207,643	145,175	62,468	
Sales	0	833	(833)	
Administration and General	2,210,732	1,967,628	243,104	
Total Operation Expenses	36,489,698	43,342,102	(6,852,404)	
Maintenance Expenses				
Production	3,910,954	6,300,043	(2,389,089)	Dale Station under budget \$1.1 mm and Spurlock Station under budget \$1.1 mm
Transmission Expense	183,269	398,880	(215,611)	
Distribution Expense	109,878	82,559	27,319	
General Plant	64,705	78,961	(14,256)	
Total Maintenance Expenses	4,268,807	6,860,443	(2,591,636)	
Operating Expenses				
Depreciation/Amortization	5,188,446	5,504,925	(316,479)	Senior Credit Facility interest under budget \$1.1 mm
Taxes	0	0	0	
Interest on Long Term Debt	9,261,660	10,779,503	(1,517,843)	
Interest on Construction	0	0	0	
Other Interest Expense	1,881	3,397	(1,516)	
Other Deductions	108,581	(76,248)	184,829	
Total Operating Expenses	14,560,568	16,211,577	(1,651,009)	
Total Cost of Electric Service	55,319,073	66,414,122	(11,095,049)	
Operating Margins	2,389,454	899,084	1,490,370	
Non-Operating Items				
Interest Income	244,654	340,005	(95,351)	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	(5,363)	(2,145)	(3,218)	
Oth Cap. Credits/Patronage Div	783	4,166	(3,383)	
Total Non-Operating Items	240,074	342,026	(101,952)	
Net Patronage Capital & Margins	2,629,528	1,241,110	1,388,418	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: June 30, 2009

2009-06-30

	Actual	Period 6 - 2009- 06-01 Budget	Variance	Explanation of Variance
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	57,512,612	69,762,689	(12,250,077)	Volume variance of 64,352 MWh sales or \$4.5 mm under budget; Fuel Adjustment Revenue under budget \$5.0 mm; Environmental Surcharge under budget \$2.9 mm
Power Sales-Off System	1,403,904	1,332,340	71,564	
Total Electric Energy Revenue	58,916,516	71,095,029	(12,178,513)	
Other Operating Revenue-Income	4,442,802	1,093,276	3,349,526	Revenue subject to refund unbudgeted \$3.2 mm
Total Operating Revenue & Patronage Capital	63,359,318	72,188,305	(8,828,987)	
Operation Expenses				
Production Costs Excludes Fuel	4,997,681	5,730,341	(732,660)	Spurlock Station under budget \$5.7 mm; and Smith Station under budget \$0.9 mm Purchased Power volume variance of 35,903 MWh; over budget \$1.4 mm
Fuel Accounts	25,182,366	32,218,785	(7,036,419)	
Other Power Supply	6,274,681	4,898,895	1,375,786	
Transmission	1,608,455	2,339,085	(730,630)	
Distribution	63,148	80,153	(17,005)	
Customer Accounts	0	0	0	
Customer Service & Information	108,590	137,026	(28,436)	
Sales	0	833	(833)	
Administration and General	3,389,557	2,133,529	1,256,028	
Total Operation Expenses	41,624,478	47,538,647	(5,914,169)	
Maintenance Expenses				
Production	4,020,983	5,000,712	(979,729)	
Transmission Expense	330,846	486,784	(155,938)	
Distribution Expense	54,350	81,855	(27,505)	
General Plant	117,962	103,942	14,020	
Total Maintenance Expenses	4,524,141	5,673,293	(1,149,152)	
Operating Expenses				
Depreciation/Amortization	5,166,532	5,723,016	(556,484)	
Taxes	0	0	0	
Interest on Long Term Debt	9,110,577	10,667,749	(1,557,172)	Senior Credit Facility interest under budget \$1.3 mm
Interest on Construction	0	0	0	
Other Interest Expense	3,104	3,288	(184)	
Other Deductions	2,138,975	224,378	1,914,597	EPA penalty adjustment of \$1.9 mm
Total Operating Expenses	16,419,188	16,618,431	(199,243)	
Total Cost of Electric Service	62,567,807	69,830,371	(7,262,564)	
Operating Margins	791,511	2,357,934	(1,566,423)	
Non-Operating Items				
Interest Income	345,546	336,637	8,909	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	14,665	(2,150)	16,815	
Oth Cap. Credits/Patronage Div	1,433	4,166	(2,733)	
Total Non-Operating Items	361,643	338,653	22,990	
Net Patronage Capital & Margins	1,153,154	2,696,587	(1,543,433)	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: July 31, 2009

2009-07-31

	Period 7 - 2009-			Explanation of Variance
	Actual	Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	57,991,480	78,791,864	(20,800,384)	Volume variance of 207,266 MWh sales or \$12.9 mm under budget; Fuel Adjustment Revenue under budget \$4.2 mm; Environmental Surcharge under budget \$3.7 mm
Power Sales-Off System	930,153	1,119,946	(189,793)	
Total Electric Energy Revenue	58,921,633	79,911,810	(20,990,177)	
Other Operating Revenue-Income	1,104,126	1,089,196	14,930	
Total Operating Revenue & Patronage Capital	60,025,759	81,001,006	(20,975,247)	
Operation Expenses				
Production Costs Excludes Fuel	4,930,853	5,963,173	(1,032,320)	Cooper Station under budget \$0.3 mm; and Spurlock Station under budget \$0.7 mm Dale Station under budget \$0.6 mm; Cooper Station under budget \$2.7 mm; Spurlock Station under budget \$6.4 mm; and Smith Station under budget \$4.6 mm
Fuel Accounts	24,432,390	38,694,455	(14,262,065)	
Other Power Supply	6,153,218	6,389,885	(236,667)	
Transmission	2,053,412	2,296,773	(243,361)	
Distribution	80,528	99,467	(18,939)	
Customer Accounts	0	0	0	
Customer Service & Information	91,225	134,417	(43,192)	
Sales	0	833	(833)	
Administration and General	2,758,499	3,042,756	(284,257)	
Total Operation Expenses	40,500,125	56,621,759	(16,121,634)	
Maintenance Expenses				
Production	3,829,604	3,484,652	344,952	
Transmission Expense	257,725	396,736	(139,011)	
Distribution Expense	124,030	81,841	42,189	
General Plant	55,265	159,232	(103,967)	
Total Maintenance Expenses	4,266,624	4,122,461	144,163	
Operating Expenses				
Depreciation/Amortization	5,141,588	5,723,300	(581,712)	
Taxes	0	0	0	
Interest on Long Term Debt	9,459,362	11,140,546	(1,681,184)	Senior Credit Facility interest under budget \$1.6 mm
Interest on Construction	0	0	0	
Other Interest Expense	6,165	3,397	2,768	
Other Deductions	741,398	224,386	517,012	
Total Operating Expenses	15,348,514	17,091,629	(1,743,115)	
Total Cost of Electric Service	60,115,264	77,835,849	(17,720,585)	
Operating Margins	(89,505)	3,165,157	(3,254,662)	
Non-Operating Items				
Interest Income	217,661	348,197	(130,536)	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	12,849	(2,100)	14,949	
Oth Cap. Credits/Patronage Div	0	4,166	(4,166)	
Total Non-Operating Items	230,510	350,263	(119,753)	
Net Patronage Capital & Margins	141,006	3,515,420	(3,374,414)	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: August 31, 2009

2009-08-31

	Period 8 - 2009-			Explanation of Variance
	Actual	08-01 Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	61,588,741	82,019,925	(20,431,184)	Volume variance of 117,970 MWh sales or \$7.2 mm under budget; Fuel Adjustment Revenue under budget \$9.3 mm; Environmental Surcharge under budget \$3.9 mm
Power Sales-Off System	551,667	1,159,704	(608,037)	
Total Electric Energy Revenue	62,140,408	83,179,629	(21,039,221)	
Other Operating Revenue-Income	1,152,838	1,187,993	(35,155)	
Total Operating Revenue & Patronage Capital	63,293,247	84,367,622	(21,074,375)	
Operation Expenses				
Production Costs Excludes Fuel	4,855,875	6,097,276	(1,241,401)	Cooper Station under budget \$0.3 mm; and Spurlock Station under budget \$0.9 mm
Fuel Accounts	26,781,737	36,663,291	(9,881,554)	Cooper Station under budget \$2.2 mm; Spurlock Station under budget \$6.0 mm; and Smith Station under budget \$2.0 mm
Other Power Supply	5,342,404	6,244,943	(902,539)	
Transmission	2,893,437	2,310,751	582,686	
Distribution	73,861	79,095	(5,234)	
Customer Accounts	0	0	0	
Customer Service & Information	132,174	136,972	(4,798)	
Sales	0	833	(833)	
Administration and General	2,147,294	1,782,730	364,564	
Total Operation Expenses	42,226,781	53,315,891	(11,089,110)	
Maintenance Expenses				
Production	3,716,942	3,647,219	69,723	
Transmission Expense	320,923	396,264	(75,341)	
Distribution Expense	101,915	82,000	19,915	
General Plant	93,581	77,590	15,991	
Total Maintenance Expenses	4,233,362	4,203,073	30,289	
Operating Expenses				
Depreciation/Amortization	5,560,395	5,723,363	(162,968)	
Taxes	0	0	0	
Interest on Long Term Debt	9,545,508	11,139,513	(1,594,005)	Senior Credit Facility interest under budget \$1.8 mm
Interest on Construction	0	0	0	
Other Interest Expense	2,717	3,397	(680)	
Other Deductions	809,816	223,747	586,069	
Total Operating Expenses	15,918,436	17,090,020	(1,171,584)	
Total Cost of Electric Service	62,378,579	74,608,984	(12,230,405)	
Operating Margins	914,668	9,758,638	(8,843,970)	
Non-Operating Items				
Interest Income	212,671	348,066	(135,395)	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	(27,065)	(2,103)	(24,962)	
Oth Cap. Credits/Patronage Div	5,626	204,166	(198,540)	
Total Non-Operating Items	191,233	550,129	(358,896)	
Net Patronage Capital & Margins	1,105,900	10,308,767	(9,202,867)	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: September 30, 2009

2009-09-30

	Period 9 - 2009-			Explanation of Variance
	Actual	Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	53,963,931	70,658,539	(16,694,608)	Volume variance of 123,990 MWh sales or \$8.8 mm under budget; Fuel Adjustment Revenue under budget \$4.8 mm;
Power Sales-Off System	199,951	1,311,731	(1,111,780)	Environmental Surcharge under budget \$3.1 mm
Total Electric Energy Revenue	54,163,882	71,970,270	(17,806,388)	Volume variance of 28,615 MWh sales and price variance of \$11.274 per MWh
Other Operating Revenue-Income	800,756	1,134,665	(333,909)	
Total Operating Revenue & Patronage Capital	54,964,638	73,104,935	(18,140,297)	
Operation Expenses				
Production Costs Excludes Fuel	4,940,920	5,537,794	(596,874)	
Fuel Accounts	20,133,175	31,216,736	(11,083,561)	Spurlock Station under budget \$10.4 mm
Other Power Supply	7,536,734	4,775,392	2,761,342	Purchased Power volume variance of 69,469 MWh; over budget \$2.4 mm
Transmission	1,998,564	2,236,265	(237,701)	
Distribution	47,438	78,540	(31,102)	
Customer Accounts	0	0	0	
Customer Service & Information	208,925	138,785	70,140	
Sales	927	833	94	
Administration and General	2,108,280	2,071,089	37,191	
Total Operation Expenses	36,974,963	46,055,434	(9,080,471)	
Maintenance Expenses				
Production	4,709,395	3,681,656	1,027,739	Dale Station over budget \$0.6 mm; Cooper Station over budget \$0.2 mm; Spurlock Station over budget \$0.1 mm; and
Transmission Expense	474,454	396,524	77,930	Landfill Gas over budget \$0.1 mm
Distribution Expense	72,665	81,855	(9,190)	
General Plant	87,401	79,242	8,159	
Total Maintenance Expenses	5,343,915	4,239,277	1,104,638	
Operating Expenses				
Depreciation/Amortization	5,528,159	6,063,468	(535,309)	
Taxes	0	0	0	
Interest on Long Term Debt	9,292,139	11,027,355	(1,735,216)	Senior Credit Facility interest under budget \$1.9 mm
Interest on Construction	0	0	0	
Other Interest Expense	3,169	3,288	(119)	
Other Deductions	(127,140)	223,728	(350,868)	
Total Operating Expenses	14,696,327	17,317,839	(2,621,512)	
Total Cost of Electric Service	57,015,205	67,612,550	(10,597,345)	
Operating Margins	(2,050,567)	5,492,385	(7,542,952)	
Non-Operating Items				
Interest Income	319,181	344,753	(25,572)	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	11,371	(2,219)	13,590	
Oth Cap. Credits/Patronage Div	10,457	4,166	6,291	
Total Non-Operating Items	341,009	346,700	(5,691)	
Net Patronage Capital & Margins	(1,709,558)	5,839,085	(7,548,643)	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: October 31, 2009

2009-10-31

	Period 10 - 2009-			Explanation of Variance
	Actual	Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	50,364,390	62,026,372	(11,661,982)	Volume variance of 56,938 MWh sales or \$4.2 mm under budget; Fuel Adjustment Revenue under budget \$5.2 mm; Environmental Surcharge under budget \$2.2 mm
Power Sales-Off System	1,106,545	1,001,815	104,730	
Total Electric Energy Revenue	51,470,935	63,028,187	(11,557,252)	
Other Operating Revenue-Income	3,673,161	1,169,039	2,504,122	Revenue subject to refund unbudgeted \$2.5 mm
Total Operating Revenue & Patronage Capital	55,144,096	64,197,226	(9,053,130)	
Operation Expenses				
Production Costs Excludes Fuel	5,145,835	5,164,210	(18,375)	Spurlock Station under budget \$6.8 mm Purchased Power volume variance of 53,085 MWh and over budget \$1.5 mm; Direct Load Control Project over budget \$0.7 mm
Fuel Accounts	21,998,582	28,713,801	(6,715,219)	
Other Power Supply	6,867,291	4,667,144	2,200,147	
Transmission	2,412,341	2,463,173	(50,832)	
Distribution	79,341	79,871	(530)	
Customer Accounts	0	0	0	
Customer Service & Information	230,848	138,738	92,110	
Sales	1,012	833	179	
Administration and General	1,981,076	1,858,633	122,443	
Total Operation Expenses	38,716,326	43,086,403	(4,370,077)	
Maintenance Expenses				
Production	5,639,781	6,539,943	(900,162)	
Transmission Expense	730,105	400,679	329,426	
Distribution Expense	61,783	84,805	(23,022)	
General Plant	87,543	78,137	9,406	
Total Maintenance Expenses	6,519,211	7,103,564	(584,353)	
Operating Expenses				
Depreciation/Amortization	5,502,079	6,109,495	(607,416)	
Taxes	0	0	0	
Interest on Long Term Debt	9,746,905	11,290,717	(1,543,812)	Senior Credit Facility interest under budget \$2.0 mm
Interest on Construction	0	0	0	
Other Interest Expense	4,300	3,397	903	
Other Deductions	(206,606)	224,014	(430,620)	
Total Operating Expenses	15,046,678	17,627,623	(2,580,945)	
Total Cost of Electric Service	60,282,215	67,817,590	(7,535,375)	
Operating Margins	(5,138,119)	(3,620,364)	(1,517,755)	
Non-Operating Items				
Interest Income	380,022	347,842	32,180	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	(5,024)	(2,194)	(2,830)	
Oth Cap. Credits/Patronage Div	204,224	4,166	200,058	
Total Non-Operating Items	579,222	349,814	229,408	
Net Patronage Capital & Margins	(4,558,898)	(3,270,550)	(1,288,348)	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: November 30, 2009

2009-11-30

	Period 11 - 2009-			Explanation of Variance
	Actual	Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	52,667,102	71,079,898	(18,412,796)	Volume variance of 145,000 MWh sales or \$9.3 mm under budget; Fuel Adjustment Revenue under budget \$4.8 mm; Environmental Surcharge under budget \$4.3 mm
Power Sales-Off System	476,784	253,615	223,169	
Total Electric Energy Revenue	53,143,886	71,333,513	(18,189,627)	
Other Operating Revenue-Income	4,270,070	1,119,687	3,150,383	
Total Operating Revenue & Patronage Capital	57,413,956	72,453,200	(15,039,244)	
Operation Expenses				
Production Costs Excludes Fuel	4,970,234	5,729,729	(759,495)	
Fuel Accounts	23,477,477	34,125,227	(10,647,750)	Dale Station under budget \$1.1 mm; Spurlock Station under budget \$5.9 mm; and Smith Station under budget \$3.1 mm Purchased Power volume variance of 21,395 MWh and under budget \$2.5 mm
Other Power Supply	5,759,583	8,529,164	(2,769,581)	
Transmission	2,721,299	2,232,054	489,245	
Distribution	90,311	79,132	11,179	
Customer Accounts	0	0	0	
Customer Service & Information	264,202	137,263	126,939	
Sales	1,617	833	784	
Administration and General	2,065,550	2,092,466	(26,916)	
Total Operation Expenses	39,350,272	52,925,868	(13,575,596)	
Maintenance Expenses				
Production	4,774,973	4,522,574	252,399	
Transmission Expense	223,063	395,546	(172,483)	
Distribution Expense	53,983	81,862	(27,879)	
General Plant	72,248	77,888	(5,640)	
Total Maintenance Expenses	5,124,268	5,077,870	46,398	
Operating Expenses				
Depreciation/Amortization	5,585,888	6,109,495	(523,607)	
Taxes	0	0	0	
Interest on Long Term Debt	9,542,355	11,168,148	(1,625,793)	Senior Credit Facility interest under budget \$1.9 mm
Interest on Construction	0	0	0	
Other Interest Expense	6,817	3,288	3,529	
Other Deductions	(631,458)	223,616	(855,074)	
Total Operating Expenses	14,503,603	17,504,547	(3,000,944)	
Total Cost of Electric Service	58,978,143	75,508,285	(16,530,142)	
Operating Margins	(1,564,187)	(3,055,085)	1,490,898	
Non-Operating Items				
Interest Income	363,365	344,532	18,833	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	(4,167)	(2,116)	(2,051)	
Oth Cap. Credits/Patronage Div	572	4,166	(3,594)	
Total Non-Operating Items	359,770	346,582	13,188	
Net Patronage Capital & Margins	(1,204,418)	(2,708,503)	1,504,085	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: December 31, 2009

2009-12-31

	Period 12 - 2009-			Explanation of Variance
	Actual	12-01 Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	74,071,226	94,477,910	(20,406,684)	Volume variance of 34,127 MWh sales or \$4.0 mm under budget; Fuel Adjustment Revenue under budget \$11.3 mm; Environmental Surcharge under budget \$5.1 mm
Power Sales-Off System	645,455	272,436	373,019	
Total Electric Energy Revenue	74,716,681	94,750,346	(20,033,665)	
Other Operating Revenue-Income	6,956,269	1,366,686	5,589,583	Revenue subject to refund unbudgeted \$5.6 mm
Total Operating Revenue & Patronage Capital	81,672,949	96,117,032	(14,444,083)	
Operation Expenses				
Production Costs Excludes Fuel	6,133,590	7,569,936	(1,436,347)	Spurlock Station under budget \$1.5 mm including ammonia, limestone, and magnesium Spurlock Station under budget \$5.0 mm; and Smith Station under budget \$3.0 mm Purchased Power volume variance of 103,633 MWh and over budget \$1.7 mm
Fuel Accounts	32,706,048	41,568,111	(8,862,063)	
Other Power Supply	10,394,194	8,611,411	1,782,783	
Transmission	2,419,327	2,360,643	58,684	
Distribution	37,523	92,111	(54,588)	
Customer Accounts	0	0	0	
Customer Service & Information	202,128	173,049	29,079	
Sales	1,234	1,253	(19)	
Administration and General	3,059,440	1,867,540	1,191,900	Outside legal services over budget \$0.4 mm and Injuries/Damages over budget \$0.7 mm
Total Operation Expenses	54,953,485	62,244,054	(7,290,569)	
Maintenance Expenses				
Production	7,816,212	3,667,580	4,148,632	Various boiler and structure maintenance projects at Spurlock Station over budget \$3.8 mm
Transmission Expense	842,338	522,563	319,775	
Distribution Expense	84,302	102,816	(18,514)	
General Plant	127,612	135,638	(8,026)	
Total Maintenance Expenses	8,870,464	4,428,597	4,441,867	
Operating Expenses				
Depreciation/Amortization	5,672,767	6,450,578	(777,811)	
Taxes	0	0	0	
Interest on Long Term Debt	9,588,261	11,288,671	(1,700,410)	Senior Credit Facility interest under budget \$2.0 mm; FFB interest over budget \$1.3 mm and interest for CT #9 & #10 under budget 0.8 mm
Interest on Construction	0	0	0	
Other Interest Expense	2,935	3,397	(462)	
Other Deductions	4,053,022	259,251	3,793,771	EPA Penalty \$3.7 mm
Total Operating Expenses	19,316,985	18,001,897	1,315,088	
Total Cost of Electric Service	83,140,934	84,674,548	(1,533,614)	
Operating Margins	(1,467,985)	11,442,484	(12,910,469)	
Non-Operating Items				
Interest Income	357,644	347,623	10,021	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	967	(2,586)	3,553	
Oth Cap. Credits/Patronage Div	14	4,174	(4,160)	
Total Non-Operating Items	358,624	349,211	9,413	
Net Patronage Capital & Margins	(1,109,360)	11,791,695	(12,901,055)	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
 Report as of: January 31, 2010

2010-01-31

	Period 1 - 2010-			Explanation of Variance
	Actual	01-01 Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	94,555,833	84,108,003	10,447,830	Volume variance of 139,244 MWh sales or \$6.3 mm over budget; Environmental Surcharge over budget \$4.3 mm
Power Sales-Off System	733,081	215,111	517,970	
Total Electric Energy Revenue	95,288,914	84,323,114	10,965,800	
Other Operating Revenue-Income	(7,848,881)	1,531,790	(9,380,671)	Revenue subject to refund unbudgeted \$9.4 mm
Total Operating Revenue & Patronage Capital	87,440,033	85,854,904	1,585,129	
Operation Expenses				
Production Costs Excludes Fuel	4,214,889	5,325,335	(1,110,446)	Dale Station under budget \$0.1 mm; Cooper Station under budget \$0.2 mm; and Spurlock Station under budget \$0.8 mm Smith Station over budget \$2.7 mm Purchased Power volume variance of 102,749 MWh and over budget \$3.8 mm
Fuel Accounts	37,210,240	34,761,007	2,449,233	
Other Power Supply	13,246,728	10,556,060	2,690,668	
Transmission	3,090,099	3,273,508	(183,409)	
Distribution	67,184	124,774	(57,590)	
Customer Accounts	0	0	0	
Customer Service & Information	86,555	237,262	(150,707)	
Sales	526	1,908	(1,382)	
Administration and General	2,564,219	3,333,879	(769,660)	
Total Operation Expenses	60,480,440	57,613,733	2,866,707	
Maintenance Expenses				
Production	1,512,282	2,548,388	(1,036,106)	Dale Station under budget \$0.1 mm; Cooper Station under budget \$0.2 mm; and Spurlock Station under budget \$0.6 mm
Transmission Expense	223,974	352,919	(128,945)	
Distribution Expense	74,343	112,185	(37,842)	
General Plant	55,139	94,164	(39,025)	
Total Maintenance Expenses	1,865,737	3,107,656	(1,241,919)	
Operating Expenses				
Depreciation/Amortization	5,630,325	5,911,946	(281,622)	
Taxes	0	0	0	
Interest on Long Term Debt	9,535,418	9,601,847	(66,429)	
Interest on Construction	0	0	0	
Other Interest Expense	2,089	3,397	(1,308)	
Other Deductions	100,834	162,615	(61,781)	
Total Operating Expenses	15,268,665	15,679,805	(411,140)	
Total Cost of Electric Service	77,614,842	76,401,194	1,213,648	
Operating Margins	9,825,190	9,453,710	371,480	
Non-Operating Items				
Interest Income	108,100	259,886	(151,786)	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	19,832	(6,958)	26,790	
Oth Cap. Credits/Patronage Div	205	4,166	(3,961)	
Total Non-Operating Items	128,137	257,094	(128,957)	
Net Patronage Capital & Margins	9,953,327	9,710,804	242,523	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: February 28, 2010

2010-02-28

	Period 2 - 2010-			Explanation of Variance
	Actual	02-01 Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	86,226,258	74,588,730	11,637,528	Volume variance of 167,299 MWh sales or \$8.3 mm over budget; Fuel Adjustment over budget \$1.1 mm; and Environmental Surcharge over budget \$2.2 mm
Power Sales-Off System	162,145	638,144	(475,999)	
Total Electric Energy Revenue	86,388,403	75,226,874	11,161,529	
Other Operating Revenue-Income	(9,352,190)	1,429,421	(10,781,611)	Revenue subject to refund unbudgeted \$10.8 mm
Total Operating Revenue & Patronage Capital	77,036,212	76,656,295	379,917	
Operation Expenses				
Production Costs Excludes Fuel	4,759,208	5,212,598	(453,390)	Purchased Power volume variance of 115,443 MWh and over budget \$2.5 mm
Fuel Accounts	28,973,891	29,856,302	(882,411)	
Other Power Supply	10,803,098	8,520,162	2,282,936	
Transmission	3,420,074	2,929,965	490,109	
Distribution	78,496	123,600	(45,104)	
Customer Accounts	0	0	0	
Customer Service & Information	173,442	228,599	(55,157)	
Sales	524	1,565	(1,041)	
Administration and General	2,152,958	2,296,583	(143,625)	
Total Operation Expenses	50,361,693	49,169,374	1,192,319	
Maintenance Expenses				
Production	2,410,770	3,345,048	(934,278)	
Transmission Expense	358,818	533,713	(174,895)	
Distribution Expense	97,789	178,747	(80,958)	
General Plant	50,850	161,183	(110,333)	
Total Maintenance Expenses	2,918,227	4,218,691	(1,300,464)	
Operating Expenses				
Depreciation/Amortization	5,690,024	5,921,644	(231,620)	
Taxes	0	0	0	
Interest on Long Term Debt	8,759,217	9,577,167	(817,950)	
Interest on Construction	0	0	0	
Other Interest Expense	2,011	3,068	(1,057)	
Other Deductions	135,612	172,178	(36,566)	
Total Operating Expenses	14,586,864	15,674,057	(1,087,193)	
Total Cost of Electric Service	67,866,784	69,062,122	(1,195,338)	
Operating Margins	9,169,428	7,594,173	1,575,255	
Non-Operating Items				
Interest Income	185,316	244,126	(58,810)	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	4,053	(6,104)	10,157	
Oth Cap. Credits/Patronage Div	0	4,166	(4,166)	
Total Non-Operating Items	189,369	242,188	(52,819)	
Net Patronage Capital & Margins	9,358,797	7,836,361	1,522,436	



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
Report as of: March 31, 2010

2010-03-31

	Period 3 - 2010-			Explanation of Variance
	Actual	Budget	Variance	
Operating Revenues & Patronage Capital				
Electric Energy Revenues				
Power Sales-Mbr Cooperatives	64,265,671	67,564,877	(3,299,206)	Volume variance of 44,013 MWh sales or \$3.1 mm under budget; Fuel Adjustment over budget \$0.7 mm; and Environmental Surcharge under budget \$0.9 mm
Power Sales-Off System	2,186,738	333,168	1,853,570	
Total Electric Energy Revenue	66,452,409	67,898,045	(1,445,636)	
Other Operating Revenue-Income	1,329,785	1,373,493	(43,708)	
Total Operating Revenue & Patronage Capital	67,782,193	69,271,538	(1,489,345)	
Operation Expenses				
Production Costs Excludes Fuel	5,341,000	5,462,660	(121,660)	
Fuel Accounts	26,037,170	30,709,221	(4,672,051)	Cooper Station over budget \$1.9 mm; Spurlock Station under budget \$3.9 mm; and Smith Station under budget \$2.7 mm
Other Power Supply	4,813,991	3,254,459	1,559,532	
Transmission	2,840,189	2,552,807	287,382	Purchased Power volume variance of 48,852 MWh and over budget \$1.8 mm
Distribution	76,286	122,481	(46,195)	
Customer Accounts	0	0	0	
Customer Service & Information	201,943	236,703	(34,760)	
Sales	3,645	1,714	1,931	
Administration and General	2,467,494	2,788,115	(320,621)	
Total Operation Expenses	41,781,720	45,128,160	(3,346,440)	
Maintenance Expenses				
Production	4,312,847	3,964,377	348,470	
Transmission Expense	369,870	546,874	(177,004)	
Distribution Expense	148,607	180,201	(31,594)	
General Plant	79,378	133,709	(54,331)	
Total Maintenance Expenses	4,910,703	4,825,161	85,542	
Operating Expenses				
Depreciation/Amortization	5,755,823	5,972,901	(217,078)	
Taxes	800	800	0	
Interest on Long Term Debt	9,675,098	9,681,822	(6,724)	
Interest on Construction	0	0	0	
Other Interest Expense	2,249	3,397	(1,148)	
Other Deductions	216,312	171,858	44,454	
Total Operating Expenses	15,650,283	15,830,778	(180,495)	
Total Cost of Electric Service	62,342,705	65,784,099	(3,441,394)	
Operating Margins	5,439,488	3,487,439	1,952,049	
Non-Operating Items				
Interest Income	448,692	259,728	188,964	
Allowance Funds Used for Const	0	0	0	
Other Non-Operating Income	4,086	(5,746)	9,832	
Oth Cap. Credits/Patronage Div	35,509	4,166	31,343	
Total Non-Operating Items	488,286	258,148	230,138	
Net Patronage Capital & Margins	5,927,774	3,745,587	2,182,187	

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 38

Filing Requirement
807 KAR 5:001 Section 10(9)(p)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters;

Response:

EKPC is not an SEC registrant; therefore, this filing requirement is not applicable to EKPC.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 39

Filing Requirement
807 KAR 5:001 Section 10(9)(q)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls;

Response:

The 2009 independent auditor's annual opinion report is included on pages 2 through 30 of this response. Other required audit communication is included on pages 31 through 42 of this response.

East Kentucky Power Cooperative, Inc. and Subsidiary

Consolidated Financial Statements and
Supplementary Information as of and for the
Years Ended December 31, 2009 and 2008,
and Independent Auditors' Report

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

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INDEPENDENT AUDITORS' REPORT

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To the Audit Committee
East Kentucky Power Cooperative, Inc. and Subsidiary:

We have audited the accompanying consolidated balance sheets of East Kentucky Power Cooperative, Inc. and subsidiary (the "Cooperative") as of December 31, 2009 and 2008, and the related consolidated statements of revenues and expenses, changes in members' equity, and cash flows for the years then ended. These financial statements are the responsibility of the Cooperative's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the respective financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the respective financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Cooperative as of December 31, 2009 and 2008, and the results of their operations and their cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with *Government Auditing Standards*, we have also issued our report dated April 2, 2010, on our consideration of East Kentucky Power Cooperative, Inc. and subsidiary's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audit.

Our audits were conducted for the purpose of forming an opinion on the 2009 and 2008 basic consolidated financial statements taken as a whole. The supplementary consolidating information is presented for purposes of additional analysis of the consolidated financial statements rather than to present the financial position, results of operations, and cash flows of the individual companies. This supplementary information is the responsibility of the Cooperative's management. The supplementary 2009 and 2008 consolidating information has been subjected to the auditing procedures applied in our audits of the basic consolidated financial statements and, in our opinion, is fairly stated, in all material respects, in relation to the basic consolidated financial statements taken as a whole.

Deloitte + Touche LLP

April 2, 2010

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**CONSOLIDATED BALANCE SHEETS
AS OF DECEMBER 31, 2009 AND 2008
(Dollars in thousands)**

	2009	2008
ASSETS		
ELECTRIC PLANT — At original cost:		
In-service	\$3,083,748	\$2,119,372
Construction in progress	<u>382,843</u>	<u>1,131,657</u>
	3,466,591	3,251,029
LESS ACCUMULATED DEPRECIATION	<u>837,259</u>	<u>780,846</u>
Electric plant — net	<u>2,629,332</u>	<u>2,470,183</u>
LONG-TERM ACCOUNTS RECEIVABLE	<u>3,352</u>	<u>4,564</u>
INVESTMENT SECURITIES:		
Available for sale	<u>47,611</u>	<u>47,343</u>
Held to maturity	<u>8,683</u>	<u>15,472</u>
CURRENT ASSETS:		
Cash and cash equivalents	51,552	54,305
Accounts receivable	79,582	85,273
Fuel	70,815	55,976
Materials and supplies	42,951	41,664
Regulatory asset	9,152	1,774
Emission allowances	10,919	20,750
Other	<u>3,025</u>	<u>2,854</u>
Total current assets	<u>267,996</u>	<u>262,596</u>
REGULATORY ASSET	<u>9,782</u>	<u>12,301</u>
DEFERRED CHARGES	<u>7,893</u>	<u>2,970</u>
OTHER	<u>6,817</u>	<u>6,623</u>
TOTAL	<u>\$2,981,466</u>	<u>\$2,822,052</u>
LIABILITIES AND MEMBERS' EQUITIES		
MEMBERS' EQUITIES	<u>\$ 219,131</u>	<u>\$ 190,372</u>
LONG-TERM DEBT — Excluding current portion	<u>2,531,261</u>	<u>2,385,919</u>
CURRENT LIABILITIES:		
Current portion of long-term debt	75,794	71,517
Accounts payable	70,097	88,050
Current portion of regulatory liability	-	4,060
Accrued expenses	<u>15,433</u>	<u>19,798</u>
Total current liabilities	<u>161,324</u>	<u>183,425</u>
ACCRUED POSTRETIREMENT BENEFIT COST	<u>46,382</u>	<u>42,302</u>
OTHER	<u>23,368</u>	<u>20,034</u>
TOTAL	<u>\$2,981,466</u>	<u>\$2,822,052</u>

See notes to consolidated financial statements.

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**CONSOLIDATED STATEMENTS OF REVENUE AND EXPENSES
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008
(Dollars in thousands)**

	2009	2008
OPERATING REVENUE	<u>\$ 773,089</u>	<u>\$ 795,172</u>
OPERATING EXPENSES:		
Production:		
Fuel	294,840	302,978
Other	117,565	115,536
Purchased power	94,595	164,896
Transmission and distribution	31,520	34,064
Depreciation	60,549	41,197
General and administrative	<u>33,904</u>	<u>28,077</u>
	<u>632,973</u>	<u>686,748</u>
OPERATING MARGIN	<u>140,116</u>	<u>108,424</u>
NONOPERATING DEFICIT:		
Interest expense	(113,355)	(109,876)
Interest income	3,615	5,385
Allowance for interest on borrowed funds used during construction	4,884	28,885
Lawsuit settlements	(4,938)	(5,424)
Miscellaneous	<u>(17)</u>	<u>333</u>
	<u>(109,811)</u>	<u>(80,697)</u>
CAPITAL CREDITS AND PATRONAGE		
CAPITAL ALLOCATIONS	<u>264</u>	<u>145</u>
NET MARGIN	<u>\$ 30,569</u>	<u>\$ 27,872</u>

See notes to consolidated financial statements.

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**CONSOLIDATED STATEMENTS OF CHANGES IN MEMBERS' EQUITIES
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008
(Dollars in thousands)**

	Memberships	Patronage Capital	Donated Capital	Accumulated Other Comprehensive Income	Total Members' Equities
BALANCE — January 1, 2008	\$ 2	\$149,143	\$3,035	\$12,622	\$164,802
Comprehensive income:					
Net margin	-	27,872	-	-	27,872
Unrealized losses on investments available for sale	-	-	-	(102)	(102)
Postretirement benefit obligation	-	-	-	(2,200)	(2,200)
Total comprehensive income	-	-	-	-	25,570
BALANCE — December 31, 2008	2	177,015	3,035	10,320	190,372
Comprehensive income:					
Net margin	-	30,569	-	-	30,569
Unrealized losses on investments available for sale	-	-	-	(385)	(385)
Postretirement benefit obligation	-	-	-	(1,425)	(1,425)
Total comprehensive income	-	-	-	-	28,759
BALANCE — December 31, 2009	\$ 2	\$207,584	\$3,035	\$ 8,510	\$219,131

See notes to consolidated financial statements.

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008
(Dollars in thousands)**

	2009	2008
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net margin	\$ 30,569	\$ 27,872
Adjustments to reconcile net margin to net cash from operating activities:		
Depreciation	60,549	41,197
Amortization of loan costs	2,806	2,861
Changes in:		
Accounts receivable	5,691	(16,964)
Fuel	(13,775)	(10,116)
Materials and supplies	(1,475)	(2,162)
Emission allowances	9,831	6,536
Accounts payable — trade	1,618	(9,185)
Accrued expenses	(4,365)	8,659
Accrued postretirement benefit cost	2,655	1,185
Other	(4,760)	(7,635)
Regulatory asset	(8,919)	(6,352)
	<u>80,425</u>	<u>35,896</u>
CASH FLOWS FROM INVESTING ACTIVITIES:		
Additions to electric plant	(240,145)	(432,457)
Maturities and calls of securities available for sale	58,907	354
Purchases of securities available for sale	(59,560)	(1,248)
Maturities of securities held to maturity	14,316	21
Purchases of securities held to maturity	(7,527)	(7,298)
Payments received on long-term accounts receivable	1,212	1,117
	<u>(232,797)</u>	<u>(439,511)</u>
CASH FLOWS FROM FINANCING ACTIVITIES:		
Proceeds from long-term debt	801,209	503,502
Principal payments on long-term debt	(651,590)	(62,242)
	<u>149,619</u>	<u>441,260</u>
NET CHANGE IN CASH AND CASH EQUIVALENTS	(2,753)	37,645
CASH AND CASH EQUIVALENTS — Beginning of year	<u>54,305</u>	<u>16,660</u>
CASH AND CASH EQUIVALENTS — End of year	<u>\$ 51,552</u>	<u>\$ 54,305</u>

(Continued)

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008
(Dollars in thousands)**

	2009	2008
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION — Cash paid for interest	<u>\$ 116,943</u>	<u>\$ 109,531</u>
NONCASH OPERATING TRANSACTION:		
Fuel included in accounts payable	<u>\$ 25,213</u>	<u>\$ 24,149</u>
Materials and supplies included in accounts payable	<u>\$ 931</u>	<u>\$ 1,119</u>
NONCASH INVESTING TRANSACTION:		
Additions to electric plant included in accounts payable	<u>\$ 12,958</u>	<u>\$ 33,405</u>
Unrealized losses on securities available for sale	<u>\$ (385)</u>	<u>\$ (102)</u>
See notes to consolidated financial statements.		(Concluded)

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Nature of Operations — East Kentucky Power Cooperative (the Cooperative) is a not-for-profit electric generation and transmission cooperative providing wholesale electric service to 16 distribution members mainly for residential consumers in central and eastern Kentucky.

The consolidated financial statements include the accounts of East Kentucky Power Cooperative, Inc. and its subsidiary, Charleston Bottoms Rural Electric Cooperative Corporation (CBRECC). All significant intercompany accounts and transactions have been eliminated.

Basis of Accounting — The consolidated financial statements are prepared in accordance with policies prescribed or permitted by the Kentucky Public Service Commission (PSC) and the United States Department of Agriculture, Rural Utilities Service (RUS), which conform with accounting principles generally accepted in the United States of America (GAAP) in all material respects. As a rate regulated entity, the Cooperative's financial statements reflect actions of regulators that result in the recording of revenues and expenses in different time periods than enterprises that are not rate regulated in accordance with Financial Accounting Standards Board (FASB) Accounting Standards Codification (ASC) Topic 980-10, *Regulated Operations* (formerly FASB Statement No. 71, *Accounting for the Effects of Certain Types of Regulation*).

Electric Plant and Maintenance — Electric plant is stated at original cost, which is the cost when first dedicated to public service, including applicable labor and overhead cost and an allowance for interest on borrowed funds used during construction. On March 31, 2009, the Cooperative requested and the PSC approved that the Cooperative should no longer record Allowance for Interest on Borrowed Funds Used During Construction.

The cost of maintenance and repairs, including renewals of minor items of property, is charged to operating expense. The cost of replacement of depreciable property units, as distinguished from minor items, is charged to utility plant. The cost of units replaced or retired, including cost of removal, net of any salvage value, is charged to accumulated depreciation.

Inventories — Inventories of fuel and materials and supplies are valued at the lower of average cost or market.

Emission Allowances — Title IV of the Clean Air Act Amendments of 1990 provides for the issuance of allowances as a means to limit the emissions of certain airborne pollutants. Allowances are stated at cost. Issuances of allowances are recognized using a monthly weighted-average method of cost determination. Gains and losses are recorded upon the disposition of allowances.

Depreciation — Depreciation for the generating plants and transmission facilities is provided on the basis of estimated useful lives at straight-line composite rates. Rates applied to electric plant in service for both 2009 and 2008 are:

Production plant	Years 2019–2049
Transmission and distribution plant	0.71%–3.42%
General plant	2.00%–20.00%

Investment Securities — Investment securities are classified as held to maturity and carried at amortized cost when management has the positive intent and ability to hold them to maturity. Investment securities are classified as available for sale when they might be sold before maturity. Investment securities available for sale are carried at fair value, with unrealized holding gains and losses reported in other comprehensive income. Trading securities are carried at fair value, with changes in unrealized holding gains and losses included in income.

Interest income includes amortization of purchase premium or discount. Gains and losses on sales are based on the amortized cost of the security sold. Investment securities are written down to fair value when a decline in fair value is not temporary.

Allowance for Interest on Borrowed Funds Used During Construction — In accordance with practices permitted by the prescribed system of accounts, the Cooperative provides an allowance for interest on borrowed funds used during construction. The allowance represents the calculated net interest cost of funds borrowed for construction of major projects which take longer than one year and cost in excess of \$100,000. Effective March 31, 2009, the PSC allowed the Cooperative to receive a cash return on Construction Work in Progress (CWIP); therefore, the practice of accruing any Allowance for Interest on Borrowed Funds Used During Construction ceased. Thus, the consolidated statements of revenue and expenses only reflects three months for 2009 and a full year for 2008 of the Allowance for Interest on Borrowed Funds Used During Construction.

Fair Value of Financial Instruments — The carrying amount of cash and cash equivalents, receivables and certain other current liabilities approximates fair value due to the short maturity of the instruments. The Cooperative uses fair value to measure certain financial instruments, with related unrealized gains or losses generally affecting future recoverable costs. The fair value of a financial instrument is the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (the exit price). Observable inputs or unobservable inputs, defined by ASC Topic 820-10, *Fair Value Measurements and Disclosures* (formerly FASB Statement No. 157, *Fair Value Measurements*), may be used in the calculation of fair value. ASC Topic 820-10 establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The three levels of the fair value hierarchy are described below:

Level 1 — Unadjusted quoted prices in active markets that are accessible at the measurement date for identical, unrestricted assets or liabilities;

Level 2 — Quoted prices in markets that are not considered to be active or financial instruments for which all significant inputs are observable, either directly or indirectly;

Level 3 — Prices or valuations that require inputs that are both significant to the fair value measure and unobservable.

A financial instrument's level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement.

The inputs used to measure cash equivalents are level 1 measurements, as the money market funds are exchange traded funds in an active market. The inputs used to measure the available for sale and held to maturity investment securities are level 1 measurements, as the securities are based on quoted market prices for the same or similar investments.

At December 31, 2009 and 2008, the carrying value and the estimated fair values of the Cooperative's cash, cash equivalents and investments were as follows (dollars in thousands):

	2009		2008	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Cash and cash equivalents	\$ 51,552	\$ 51,552	\$ 54,305	\$ 54,305
Investment securities:				
Available for sale	47,611	47,611	47,343	47,343
Held to maturity	8,683	8,013	15,472	19,463

The Cooperative adopted ASC Topic 820 (previously FASB Staff Position FAS 157-2, *Effective Date of FASB Statement No. 157*) for all non-financial assets and liabilities in 2009. The adoption did not have a material impact on the Cooperative's financial position, results of operations, or cash flows.

Rate Matters — Revenue is recorded monthly based on meter readings made at month-end.

The PSC has adopted a uniform fuel adjustment clause for all electric utilities within its jurisdiction. Under this clause, fuel cost above or below a stated amount per kWh is charged or credited to the member cooperatives for all energy sales.

The PSC has an environmental cost recovery mechanism that allows utilities to recover certain costs incurred in complying with the Federal Clean Air Act. This environmental surcharge is being billed on a percentage of revenue basis.

In October 2008, the Cooperative submitted an application to the PSC requesting a rate increase of approximately \$68,000,000 annually. On March 31, 2009, the PSC approved a settlement reached among the Cooperative and the interveners which will yield a \$59,500,000 increase in annual revenue. This rate increase is effective for service rendered on and after April 1, 2009.

Concentration of Credit Risk — Credit risk represents the risk of loss that would occur if suppliers or customers did not meet their contractual obligations to EKPC. Concentration of credit risk occurs when significant suppliers or customers possess similar characteristics that would cause their ability to meet contractual obligations to be affected by the same events.

The Cooperative's sales are primarily to its member cooperatives and amounted to approximately \$748,815,000 and \$792,906,000 for 2009 and 2008, respectively. Accounts receivable at December 31, 2009 and 2008, were primarily from billings to member cooperatives.

At December 31, 2009 and 2008, individual account balances that exceeded 10% of total accounts receivable are as follows (dollars in thousands):

	2009	2008
Owen Electric Cooperative	\$ 10,545	\$ 9,536
South Kentucky RECC	8,697	9,083
Blue Grass Energy Cooperative	7,930	8,540

Cash and Cash Equivalents — The Cooperative considers temporary investments having a maturity of three months or less when purchased to be cash equivalents.

At December 31, 2009 the Cooperative had \$304,411 of cash on deposit at one bank, which is in excess of federally insured limits.

Estimates in the Financial Statements — The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Asset Impairment — Long-lived assets held and used by the Cooperative are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of the assets may not be recoverable. Specifically, the evaluation for impairment involves comparison of an asset's carrying value to the estimated undiscounted cash flows the asset is expected to generate over its remaining life. If this evaluation were to conclude that the carrying value of the asset is impaired, an impairment charge would be recorded as a charge to operations based on the difference between the asset's carrying amount and its fair value. No impairment has been recognized on long-term assets for the years ended December 31, 2009 or 2008.

Members' Equities — Memberships represent contributions to the Cooperative made by members. Should the Cooperative cease business, these amounts, if available, will be returned to the members. In addition, any available capital credits will also be allocated to members on a contribution-to-gross margins basis.

A provision in the Cooperative's bylaws prohibits the return of capital contributed by patrons unless, after any proposed retirement, the total capital of the Cooperative equals or exceeds 40% of total assets. In addition, provisions of certain loan agreements prohibit the retirement of capital until stipulated requirements as to liquid assets (cash and U.S. Government obligations) are met. Accordingly, at December 31, 2009 and 2008, no patronage capital was available for refunds or retirement.

Comprehensive Income — Comprehensive income includes both net margin and other comprehensive income. Other comprehensive income represents the change in unrealized gains and losses on securities available for sale as well as the change in funded status of the accumulated postretirement benefit obligation.

Income Taxes — The Cooperative is exempt under Section 501(c)(12) of the Internal Revenue Code from federal income tax for any year in which at least 85% of its gross income is derived from members but is responsible for income taxes on certain unrelated business income. ASC Topic 740-10, *Income Taxes*, (formerly FASB Interpretation 48, *Accounting for Uncertainty in Income Taxes*), clarifies the accounting for uncertainty in income taxes recognized in the financial statements. This interpretation

requires financial statement recognition of the impact of a tax position if a position is more likely than not of being sustained on audit, based on the technical merits of the position. Additionally, ASC Topic 740-10 provides guidance on measurement, recognition, classification, accounting in interim periods and disclosure requirements for uncertain tax positions.

Deferred Finance Charges — The Cooperative amortizes their deferred financing charges using the effective interest method.

Derivatives — The Cooperative's activities expose it to a variety of market risks including interest rates and commodity prices. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on its operating results. These policies and strategies include the use of derivative instruments and hedging activities. These derivative instruments generally qualify for hedge accounting or the normal purchase and normal sales exclusion under ASC Topic 815-10, *Derivatives and Hedging* (formerly FASB Statement No. 133, *Accounting for Derivative Instruments and Hedging Activities*, as amended). If hedge treatment is obtained, unrealized gains or losses resulting from these instruments are deferred as a component of accumulated other comprehensive income (loss) until the corresponding item being hedged is settled, at which time the gain or loss is recognized in earnings. Gains or losses for items not qualifying for hedge treatment are accounted for as regulatory assets or liabilities and recorded on the balance sheet until such time that the asset or liability is settled, at which time the gain or loss is recognized in earnings. No derivative transactions qualifying for hedge accounting treatment have been identified for the years ended December 31, 2009 or 2008.

Asset Retirement Obligations — ASC Topic 410-20, *Asset Retirement Obligations*, (formerly Statement No. 143, *Accounting for Asset Retirement Obligation*), requires legal obligations associated with the retirement of long-lived assets to be recognized at fair value when incurred and capitalized as part of the related long-lived asset. ASC Topic 410-20 clarifies the term conditional asset retirement obligation where an obligation exists even though the method or timing of settlement may be conditional. The liability is accreted to its present value each period and the capitalized cost is depreciated over the useful life of the related asset. When the asset is retired, the entity settles the obligation for its recorded amount or incurs a gain or loss. The Cooperative has certain generating plants that contain asbestos, which is required by law to be removed or contained if the plants are renovated or demolished. The Cooperative has no plans to retire any of its generating plants at this time. Because there is an indeterminate settlement date for the asset retirement obligation, the range of time over which the Cooperative may settle the obligation is unknown. Therefore, as of December 31, 2009 and 2008, the Cooperative has not recorded an asset retirement obligation because it does not have sufficient information to estimate the fair value of the asset retirement obligation.

New Accounting Standards — In June 2009, the FASB issued guidance under ASC Topic 810 (previously SFAS No. 167, *Amendments to FASB Interpretation No. 46(R)*), which amended the consolidation guidance for Variable Interest Entities (VIEs). The new guidance requires a company to perform an analysis to determine whether its variable interest gives it a controlling financial interest in a VIE. The amendment, which requires ongoing reassessments, redefines the primary beneficiary as the party that (1) has the power to direct the activities of a VIE that most significantly impact the entity's economic performance and (2) has the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE. The guidance includes enhanced disclosures about a company's involvement in a VIE and eliminates the exemption for qualifying special purpose entities. The guidance is effective for the Cooperative on January 1, 2010. The Cooperative is currently evaluating the impact, if any, on the Cooperative's financial position, results of operations, and cash flows.

2. ELECTRIC PLANT

Electric plant in-service at December 31, 2009 and 2008, consisted of the following (dollars in thousands):

	2009	2008
Production plant	\$ 1,693,446	\$ 1,494,325
Transmission plant	550,671	516,526
General plant	73,570	70,766
Completed construction, not classified, and other	<u>766,061</u>	<u>37,755</u>
Electric plant in service	<u>\$ 3,083,748</u>	<u>\$ 2,119,372</u>

3. LONG-TERM ACCOUNTS RECEIVABLE

Long-term receivables include modifications to Spurlock Power Station in order to provide steam to a paper mill that recycles container board. The paper mill is reimbursing the Cooperative for the cost of the modifications through a monthly facilities charge over the 20-year life of the contract. Long-term receivables also include interest-bearing notes from joint ventures owned by the Cooperative and four of the Cooperative's member systems for the buyout of a propane company. The joint ventures of the member systems are making principal and interest (prime rate minus one-half of one percent, adjusted annually) payments. The notes are payable in full in 2015.

4. INVESTMENT SECURITIES

Amortized cost and estimated fair value of investment securities available for sale at December 31, 2009 and 2008, are as follows (dollars in thousands):

	Amortized Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
2009				
National Rural Utilities Cooperative Finance Corporation Promissory Note	\$ 24	\$ -	\$ -	\$ 24
U.S. Treasury bill	43,686	5	-	43,691
Zero Coupon Bond	2,840	-	(20)	2,820
Other	<u>1,061</u>	<u>15</u>	<u>-</u>	<u>1,076</u>
	<u>\$ 47,611</u>	<u>\$ 20</u>	<u>\$ (20)</u>	<u>\$ 47,611</u>
2008				
National Rural Utilities Cooperative Finance Corporation Promissory Note	\$ 24	\$ -	\$ -	\$ 24
U.S. Treasury bill	42,636	98	-	42,734
Zero Coupon Bond	3,238	317	-	3,555
Other	<u>1,061</u>	<u>-</u>	<u>(31)</u>	<u>1,030</u>
	<u>\$ 46,959</u>	<u>\$ 415</u>	<u>\$ (31)</u>	<u>\$ 47,343</u>

Proceeds from maturities and calls of securities were \$58,907,000 and \$354,000 in 2009 and 2008, respectively. There were no realized gains or losses on those calls.

Amortized cost and estimated fair value of investment securities held to maturity at December 31 are as follows (dollars in thousands):

2009	Amortized Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
National Rural Utilities Cooperative Finance Corporation:				
3-5% capital term certificates	\$ 7,656	\$ -	\$ (615)	\$ 7,041
6.5875% subordinated term certificate	405	95	-	500
0% subordinated term certificate	<u>622</u>	<u>-</u>	<u>(150)</u>	<u>472</u>
	<u>\$ 8,683</u>	<u>\$ 95</u>	<u>\$ (765)</u>	<u>\$ 8,013</u>
 2008				
National Rural Utilities Cooperative Finance Corporation:				
3-5% capital term certificates	\$ 7,656	\$ 1,614	\$ (10)	\$ 9,260
6.5875% subordinated term certificate	425	167	-	592
0% subordinated term certificate	246	-	(45)	201
5.88% subordinated term certificate	<u>7,145</u>	<u>2,265</u>	<u>-</u>	<u>9,410</u>
	<u>\$ 15,472</u>	<u>\$ 4,046</u>	<u>\$ (55)</u>	<u>\$ 19,463</u>

The debt related to the 5.88% subordinated term certificate was paid off in 2009 (see Note 5) and the related cash was returned to the Cooperative.

Investment securities held to maturity with unrealized losses at December 31 not recognized in net margin are as follows (dollars in thousands):

	Unrealized Loss Less Than 12 Months		Unrealized Loss 12 Months or More	
	Fair Value	Unrealized Loss	Fair Value	Unrealized Loss
2009				
3–5% capital term certificates	\$ -	\$ -	\$ 7,041	\$ (615)
0% subordinated term certificate	<u>-</u>	<u>-</u>	<u>472</u>	<u>(150)</u>
	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 7,513</u>	<u>\$ (765)</u>
2008				
3–5% capital term certificates	\$ -	\$ -	\$ 9,260	\$ (10)
0% subordinated term certificate	<u>-</u>	<u>-</u>	<u>201</u>	<u>(45)</u>
	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 9,461</u>	<u>\$ (55)</u>

The maturity dates on the above securities range from 2019 to 2080 and have no available trading market. However, it is management’s intent to hold these securities until maturity, at which time management expects to recover full value.

The amortized cost and fair value of securities at December 31, 2009, by contractual maturity, are shown below (dollars in thousands). Expected maturities may differ from contractual maturities because certain borrowers may have the right to call or prepay obligations with or without call or prepayment penalties.

	Amortized Cost	Fair Value
Available for sale:		
Due in one year or less	\$ 44,074	\$ 44,096
Due after one year through five years	2,476	2,438
Due after ten years	<u>1,061</u>	<u>1,077</u>
	<u>\$ 47,611</u>	<u>\$ 47,611</u>
Held to maturity — due after ten years	<u>\$ 8,683</u>	<u>\$ 8,013</u>

5. LONG-TERM DEBT

Long-term debt outstanding at December 31, 2009 and 2008, consisted of the following (dollars in thousands):

	2009	2008
First mortgage notes:		
2.721%–10.657%, payable quarterly to Federal Financing Bank (FFB) in varying amounts through 2040, weighted average 4.826%	\$2,144,244	\$1,628,513
5%, and 5.125% payable quarterly to RUS in varying amounts through 2024, weighted average 5.032%	35,984	39,660
4.55%, payable quarterly to CFC in varying amounts through 2024	8,882	16,445
Variable rate, 4.95% at December 31, 2009, payable quarterly to CFC in varying amounts through 2024	7,384	58,386
Fixed rate loan, 7.7%, payable semi-annually in varying amounts to National Cooperative Services Corporation through 2012	4,500	6,000
Pollution control bonds:		
Series 1984B, variable rate bonds, due October 15, 2014, 1.070% and 1.50% at December 31, 2009 and 2008, respectively	58,200	67,000
Series 1984J, variable rate bonds, due October 15, 2011, 2.00% and 5.25% at December 31, 2009 and 2008, respectively	7,625	11,535
Solid waste disposal revenue bonds, Series 1993B, variable rate bonds, due August 15, 2023, 3.25% and 2.00% at December 31, 2009 and 2008, respectively	7,700	8,100
Clean Renewable Energy Bonds, Fixed rate of 0.40% payable quarterly to CFC to December 1, 2023	7,536	6,797
Promissory notes:		
1.14% - 1.70% variable rate note payable to CFC in 2010	<u>325,000</u>	<u>615,000</u>
	2,607,055	2,457,436
Less current portion of long-term debt	<u>75,794</u>	<u>71,517</u>
	<u>\$2,531,261</u>	<u>\$2,385,919</u>

In September 2003, RUS approved a loan application in the amount of \$27,645,000 for the construction of five landfill gas to energy generating units including engineering services, preliminary structural design, and related transmission facilities. Advances on these loans are subject to certain conditions outlined by RUS and the non-governmental portions of such loans are subject to authorization from the PSC. As of December 31, 2009, \$14,453,000 of these amounts remained to be advanced.

In May 2005, RUS approved a loan application in the amount of \$55,240,000 for the construction of two additional combustion turbines at the J.K. Smith site, including engineering services, preliminary structural design, and related transmission facilities. Advances on these loans are subject to certain

conditions outlined by RUS and the non-governmental portions of such loans are subject to authorization from the PSC. As of December 31, 2009, \$2,240,000 of these amounts remained to be advanced.

In May 2005, the Cooperative submitted to RUS a loan application in the amount of \$906,973,000 for the construction of the Smith #1 Unit and the construction of five additional combustion turbines at the J.K. Smith site, including engineering services, preliminary structural design, and related transmission facilities. In June 2007, the Cooperative re-submitted this same loan application for the Smith #1 Unit, along with the construction of only two combustion turbines and related transmission facilities for a revised loan amount of \$943,932,000. In May 2008, due to the institution by RUS of a moratorium on financing of base load generation facilities, the Cooperative once again revised this loan to only include the two combustion turbines and related transmission facilities for a revised loan amount of \$276,298,000. This loan was approved by RUS in June 2008. Advances on this loan are subject to certain conditions outlined by RUS and the non-governmental portions of such loans are subject to authorization from the PSC. As of December 31, 2009, \$137,298,000 of these amounts remained to be advanced.

In August 2005, RUS approved a loan application in the amount of \$64,240,000 for the construction of various transmission projects. Advances on these loans are subject to certain conditions outlined by RUS and the non-governmental portions of such loans are subject to authorization from the PSC. As of December 31, 2009, \$15,340,000 of these amounts remained to be advanced.

In September 2005, the Cooperative entered into an unsecured credit facility syndicate with the co-arrangers of CFC and the Bank of Tokyo-Mitsubishi. This loan was approved for a total of \$650,000,000 for general operating expenses and capital construction projects. As of December 31, 2009, \$325,000,000 of this amount remained to be advanced. The Cooperative has secured long-term financing through RUS, of which future proceeds will be utilized to pay the outstanding balances.

In March 2006, RUS approved a loan application in the amount of \$481,388,000 for the construction of the Unit #4 at the Spurlock Power Station, including engineering services, preliminary structural design, and related transmission facilities. Advances on these loans are subject to certain conditions outlined by RUS and the non-governmental portions of such loans are subject to authorization from the PSC. As of December 31, 2009, \$3,492,000 of these amounts remained to be advanced.

In May 2007, the Cooperative submitted to RUS a loan application in the amount of \$457,510,000 for the engineering and construction of a new scrubber on the Spurlock Unit #1 and the replacement of the existing scrubber on the Spurlock Unit #2. This loan was approved by RUS in June 2008. Advances on this loan are subject to certain conditions outlined by RUS and the non-governmental portions of such loans are subject to authorization from the PSC. As of December 31, 2009, \$91,510,000 of these amounts remained to be advanced.

In May 2008, the Cooperative submitted to RUS a loan application in the amount of \$96,147,000 for various generation projects. This loan amount was revised in July 2008 to \$108,147,000. This loan was approved by RUS in August 2008. Advances on this loan are subject to certain conditions outlined by RUS and the non-governmental portions of such loans are subject to authorization from the PSC. As of December 31, 2009, \$98,147,000 of these amounts remained to be advanced.

In July 2008, the Cooperative submitted to RUS a loan application in the amount of \$152,716,000 for various transmission projects. This loan was revised in July 2008 to \$140,716,000 and has not been cleared by RUS for advance of funds.

In March 2009, the Cooperative submitted to RUS a loan application for \$341,000,000 for construction of the Cooper Station Retrofit Air Pollution Project. This loan has not been cleared by RUS for advance of funds.

In September 2005, the Cooperative submitted to CFC a loan application in the amount of \$275,000,000 for the front-end financing for the engineering and construction of five combustion turbines to be located at the J.K. Smith Plant Site. CFC approved this loan in November 2005. In September 2007, the loan amount was amended to \$180,000,000 as a result of a decision to decrease the number of combustion turbines to be purchased for the facility to two. The loan was paid in full in November 2009.

In February 2007, the Cooperative was approved to receive funds up to an amount of \$20,986,000 to finance certain qualified renewable energy projects, specifically landfill gas to energy projects with Clean Renewable Energy Bonds ("CREBS"). This total amount was revised to \$8,613,000 in January 2008. Advances on this loan are subject to certain conditions outlined by CFC and the non-governmental portions of such loans are subject to authorization from the PSC. The loan was fully advanced in July 2009.

In accordance with the Rural Electrification Act of 1936 (RE Act), as amended, the RUS established a cushion of credit program. Under this program, RUS borrowers may make voluntary deposits into a special cushion of credit account. This cushion of credit account balance accrues interest at a rate of 5% per annum. The amounts in the cushion of credit account (deposits and earned interest) can only be used to make scheduled payments on loans made or guaranteed under the RE Act. As of December 31, 2009 and 2008, the Cooperative's cushion of credit account balance was \$4,819,000 and \$478,832, respectively.

The interest rate on the Series 1984B Pollution Control Bonds is subject to change weekly and the interest rate on the Series 1984J Pollution Control Bonds and the Series 1993B Solid Waste Disposal Revenue Bonds are subject to change semiannually. The interest rate adjustment period on any series of the above-mentioned variable rate bonds may be converted to a weekly, semiannual, annual or three-year basis or to a fixed-rate basis, at the option of the Cooperative.

Long-term pollution control and solid waste disposal revenue bonds require that debt service reserve funds be on deposit with a trustee throughout the term of the bonds. Debt service reserve requirements are as follows: Series 1984B — \$12,717,000; Series 1984J — \$5,368,000; and Series 1993B — \$1,062,000. In addition, mandatory sinking fund payments are required for each series as follows: Series 1984B — payments range from \$9,700,000 in 2010 to \$13,150,000 in 2013; Series 1984J — payments range from \$4,325,000 in 2010 to \$3,300,000 in 2011; and Series 1993B — payments range from \$400,000 in 2010 to \$700,000 in 2023. Debt service reserve and construction funds are held by trustees and are invested primarily in U.S. Government securities and CFC promissory notes. These funds are included in investment securities available for sale and have a fair value of approximately \$22,129,000 at December 31, 2009.

Estimated maturities of long-term debt for the five years subsequent to December 31, 2009, are as follows: 2010 — \$75,794,000; 2011 — \$89,007,000; 2012 — \$85,447,000; 2013 — \$84,112,000; 2014 — \$83,629,000; and thereafter — \$2,189,066,000.

Under the terms of the loan agreements with RUS, CFC and institutional investors, the Cooperative is required to maintain certain levels of members' equities, interest coverage, and debt service coverage, all of which were met at December 31, 2009.

Substantially all assets are pledged as collateral for first mortgage notes payable to the United States of America (RUS and FFB) and CFC.

As of December 31, 2009, the Cooperative has \$3,100,000 outstanding in a letter of credit with the Commonwealth of Kentucky for Worker's Compensation.

As of December 31, 2009, the Cooperative has pledged securities of \$2,000,000 with the United States Department of Labor for Federal Longshore Harbor Workers and the Commonwealth of Kentucky.

6. RETIREMENT BENEFITS

Pension Plan — Pension benefits for employees hired prior to January 1, 2007, are provided through participation in the National Rural Electric Cooperative Association's Retirement and Security Program, a multi-employer defined benefit plan. The Cooperative's required contributions were approximately \$7,384,000 and \$6,592,000 for 2009 and 2008, respectively. The Cooperative expects to contribute approximately \$10,005,000 to the plan in 2010.

Effective January 1, 2008, the Cooperative revised its defined benefit plan by reducing the benefit level from 2.0% with a cost of living adjustment to 1.8% without a cost of living adjustment. This revision will apply to all employees currently participating in the defined benefit plan.

Retirement Savings Plan — The Cooperative has a Retirement Savings Plan for all employees who are eligible to participate in the Cooperative's benefit programs. The plan allows participants to make contributions by salary reduction, pursuant to Section 401(k) of the Internal Revenue Code. For employees hired prior to January 1, 2007, the Cooperative makes matching contributions to the account of each participant up to 2.0% of the participant's compensation. For employees hired on or after January 1, 2007, the Cooperative will automatically contribute 6.0% of base wages and match the employee contribution up to 4.0%. The Cooperative contributed approximately \$1,054,000 and \$879,000 to the plan in 2009 and 2008, respectively. Employees vest immediately in their contributions and the contributions of the Cooperative. The Cooperative expects to contribute approximately \$1,179,000 to the plan in 2010.

Supplemental Death Benefit Plan — The Cooperative provides a Supplemental Death Benefit Plan to all employees eligible to participate in the pension plan. The supplemental death benefit is payable to a deceased employee's beneficiary if the lump sum value of a 100% survivor benefit under the pension plan exceeds the pension plan benefits plus the Cooperative's group life insurance proceeds. Management believes that any liability related to this plan will not have a material effect on the consolidated financial statements.

Postretirement Medical Benefits — The Cooperative sponsors a defined benefit plan that provides medical and life insurance coverage to retirees and their dependents. Participating retirees and dependents contribute 50% of the projected cost of coverage. For purposes of the liability estimates, the substantive plan is assumed to be the same as the extant written plan. The plan is not funded.

As a result of adopting ASC Topic 715-20, *Defined Benefit Plans — General*, (formerly FASB Statement 158, *Employer's Accounting for Defined Benefit Pension and Other Postretirement Plans*), in 2008, the Cooperative recorded an unrecognized loss related to changes in actuarial valuation assumptions and prior service costs. The Cooperative has recorded losses totaling \$2,200,000 in other comprehensive income for the year ended December 31, 2008, as a result of this adoption.

The following sets forth the accumulated post-retirement benefit obligation, the change in plan assets, and the component of accrued post-retirement benefit cost and net periodic benefit cost as of December 31, 2009 and 2008 (dollars in thousands):

	2009	2008
Accumulated post-retirement benefit obligation — beginning of year	\$ 43,340	\$ 38,917
Service cost	1,185	1,315
Interest cost	2,633	2,367
Plan participant's contributions	755	705
Actuarial loss	1,161	1,566
Benefits paid	<u>(1,368)</u>	<u>(1,530)</u>
Accumulated post-retirement benefit obligation — end of year	<u>\$ 47,706</u>	<u>\$ 43,340</u>
Fair value of plan assets — beginning of year	\$ -	\$ -
Employer contributions	613	825
Plan Participants' contributions	755	705
Benefits paid	<u>(1,368)</u>	<u>(1,530)</u>
Fair value of plan assets — end of year	<u>\$ -</u>	<u>\$ -</u>
Funded status	\$ 47,706	\$ 43,340
Unrecognized net actuarial gain	<u>8,490</u>	<u>9,937</u>
Net amount recognized	<u>\$ 56,196</u>	<u>\$ 53,277</u>
Funded status	\$ 47,706	\$ 43,340
Current liabilities	<u>1,324</u>	<u>1,038</u>
Noncurrent liabilities	<u>\$ 46,382</u>	<u>\$ 42,302</u>
Service cost	\$ 1,185	\$ 1,315
Interest cost	2,633	2,367
Amortization of net actuarial gain	<u>(263)</u>	<u>(634)</u>
Net periodic benefit cost	<u>\$ 3,555</u>	<u>\$ 3,048</u>
Net amount recognized (included in other comprehensive income)	<u>\$ (1,425)</u>	<u>\$ (2,200)</u>
Amounts in other comprehensive income expected to be realized in 2010 — actuarial (loss) gain	<u>\$ (278)</u>	<u>\$ 448</u>

The discount rate used in determining the accumulated postretirement benefit obligation was 6% for 2009 and 2008.

The Cooperative expects to contribute approximately \$1,324,000 to the plan in 2010.

The following expected benefit payments from the plan, which reflect anticipated future service, are (dollars in thousands):

Years Ending December 31	
2010	\$ 1,324
2011	1,445
2012	1,611
2013	1,763
2014	1,937
2015-2018	<u>12,676</u>
Total	<u>\$ 20,756</u>

For measurement purposes, an 8% annual rate of increase in the per capita cost of covered health care benefits was used for the year ended December 31, 2009. The rate is assumed to decline to 5% after six years.

The health care cost trend rate assumption has a significant effect on the amounts reported (dollars in thousands).

	2009	2008
Effect on total of service cost and interest cost components (dollars in thousands):		
1-percentage-point increase	\$ 800	\$ 816
1-percentage-point decrease	(628)	(636)
Effect on postretirement benefit obligation (dollars in thousands):		
1-percentage-point increase	8,618	8,512
1-percentage-point decrease	(6,913)	(6,756)

7. COMMITMENTS, EXPENDITURES AND CONTINGENCIES

The Cooperative has entered into long-term power purchase agreements having minimum payment obligations for one year subsequent to December 31, 2009, as follows (dollars in thousands):

2010	<u>\$ 5,944</u>
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The Cooperative is committed to purchase coal for its generating plants under long-term contracts having minimum purchase obligations as follows (dollars in thousands):

Years Ending December 31	
2010	\$ 223,354
2011	182,670
2012	150,809
2013	99,717
2014	58,959

The minimum cost of the coal purchases, based on the latest contractual prices, is subject to escalation clauses that are generally based on government-published indices and market price re-openers.

There are pending civil claims in litigation against the Cooperative. Under the Cooperative's general liability insurance program, it is responsible for a deductible amount up to \$1,000,000 for each occurrence. Neither the probable outcome nor ultimate liability resulting from any claims and litigation can be readily determined at this time. Accruals have been made when appropriate and management believes that any liability for such matters will, in any case, not have a material effect on the consolidated financial statements.

On January 17, 2006, the Cooperative received a Notice of Violation (NOV) from the EPA alleging violations of the Federal Clean Air Act's Acid Rain Program and NOx SIP Call Allowance Trading Program at Dale Units 1 and 2. At issue was EPA's allegation that the Cooperative incorrectly reported the turbine, rather than the generator, nameplate ratings, thus placing the Units under the Acid Rain Program. On February 10, 2006, the Cooperative received an NOV from the Kentucky Environmental and Public Protection Cabinet regarding the same matter. The NOV's covered the years 2000 through 2004.

The parties executed a Consent Decree (Acid Rain Consent Decree) which the United States Department of Justice lodged on September 20, 2007, and subsequently entered after the 30-day public comment period on November 30, 2007.

Under the terms of the Acid Rain Consent Decree, the Cooperative must make six annual payments of \$1,900,000 (Fixed Penalty Payment), totaling \$11,400,000. The Cooperative made the third installment of this fixed penalty payment in December 2009. In addition to the Fixed Penalty Payment, the Cooperative is subject to a Contingent Penalty Payment for a period of five years, based on audited consolidated financial statements for the years 2008 through 2012. The Cooperative will be subject to the Contingent Penalty Payment if certain financial ratios are achieved. As of December 31, 2009, the Cooperative has reserved \$19,241,000 for such contingent penalty payments.

In November 2004, the Board approved the construction of a 278-megawatt circulating fluidized bed baseload unit at the J.K. Smith Station. The cost of construction of the generating unit, including related interconnection facilities, will approximate \$800,000,000. This construction project is subject to PSC approval.

8. REGULATORY ASSETS AND LIABILITIES

ASC Topic 980-10 applies to regulated entities for which rates are designed to recover the costs of providing service. In accordance with this topic, certain items that would normally be reflected in the Consolidated Statements of Revenue and Expenses are deferred on the Consolidated Balances Sheets. Regulatory assets represent probable future revenues associated with certain incurred costs, which will be recovered from customers through the rate-making process. Regulatory assets are charged to earnings as collection of the cost in rates is recognized or when future recovery is no longer probable. Conversely, regulatory liabilities represent future reductions in revenues associated with amounts that are to be credited to customers through the rate-making process. During 2008, the Cooperative recorded a regulatory asset of \$12,301,000 related to unrecorded forced outage replacement power costs incurred during 2008 that are included in their 2009 rate case. The PSC approved a three-year amortization period beginning in April 2009.

Regulatory Assets (Liabilities) were comprised of the following as of December 31, 2009 and 2008 (dollars in thousands):

	2009	2008
Deferred outage costs	\$ 9,226	\$ 12,301
Deferred management audit costs	556	-
Fuel adjustment clause	5,846	1,774
Environmental cost recovery	<u>3,306</u>	<u>(4,060)</u>
	<u>\$ 18,934</u>	<u>\$ 10,015</u>

9. SUBSEQUENT EVENTS

The Cooperative's financial statements are available for issuance as of April 2, 2010. Any subsequent events have been evaluated through this date.

On March 10, 2010, a motion was granted in the Cooperative's favor declaring a third party obligated under its contract with the Cooperative to provide 585,000 tons of coal to the Cooperative. The total savings to the Cooperative as a result of this motion are calculated to be approximately \$5,800,000.

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SUPPLEMENTARY INFORMATION

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**SUPPLEMENTARY CONSOLIDATING BALANCE SHEET INFORMATION
AS OF DECEMBER 31, 2009
(Dollars in thousands)**

	EKPC, Inc.	CBRECC	Eliminations	Consolidated
ASSETS				
ELECTRIC PLANT — At original cost:				
In-service	\$2,966,525	\$117,223	\$ -	\$3,083,748
Construction in progress	<u>382,843</u>	<u>-</u>	<u>-</u>	<u>382,843</u>
	3,349,368	117,223	-	3,466,591
Less accumulated depreciation	<u>751,317</u>	<u>85,942</u>	<u>-</u>	<u>837,259</u>
Electric plant — net	<u>2,598,051</u>	<u>31,281</u>	<u>-</u>	<u>2,629,332</u>
LONG-TERM ACCOUNTS RECEIVABLE	<u>3,352</u>	<u>-</u>	<u>-</u>	<u>3,352</u>
SUBORDINATED NOTES RECEIVABLE FROM SUBSIDIARY	<u>3,179</u>	<u>-</u>	<u>(3,179)</u>	<u>-</u>
INVESTMENT SECURITIES:				
Available for sale	<u>47,611</u>	<u>-</u>	<u>-</u>	<u>47,611</u>
Held to maturity	<u>8,683</u>	<u>-</u>	<u>-</u>	<u>8,683</u>
CURRENT ASSETS:				
Cash and cash equivalents	51,552	-	-	51,552
Accounts receivable	79,582	-	-	79,582
Fuel	69,903	912	-	70,815
Materials and supplies	42,130	821	-	42,951
Regulatory asset	9,152	-	-	9,152
Emission allowances	10,919	-	-	10,919
Other	<u>3,025</u>	<u>-</u>	<u>-</u>	<u>3,025</u>
Total current assets	<u>266,263</u>	<u>1,733</u>	<u>-</u>	<u>267,996</u>
REGULATORY ASSET	<u>9,782</u>	<u>-</u>	<u>-</u>	<u>9,782</u>
INTERCOMPANY PAYABLE	<u>-</u>	<u>(12,777)</u>	<u>12,777</u>	<u>-</u>
DEFERRED CHARGES	<u>24,951</u>	<u>-</u>	<u>(17,058)</u>	<u>7,893</u>
OTHER	<u>6,817</u>	<u>-</u>	<u>-</u>	<u>6,817</u>
TOTAL	<u>\$2,968,689</u>	<u>\$ 20,237</u>	<u>\$ (7,460)</u>	<u>\$2,981,466</u>
LIABILITIES AND MEMBERS' EQUITIES				
MEMBERS' EQUITIES	<u>\$ 219,131</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 219,131</u>
LONG-TERM DEBT — Excluding current portion	<u>2,531,261</u>	<u>3,179</u>	<u>(3,179)</u>	<u>2,531,261</u>
CURRENT LIABILITIES:				
Current portion of long-term debt	75,794	-	-	75,794
Accounts payable — trade	70,097	-	-	70,097
Accounts payable — construction	-	17,058	(17,058)	-
Current portion of regulatory liability	-	-	-	-
Accrued expenses	<u>15,433</u>	<u>-</u>	<u>-</u>	<u>15,433</u>
Total current liabilities	<u>161,324</u>	<u>17,058</u>	<u>(17,058)</u>	<u>161,324</u>
INTERCOMPANY RECEIVABLE	<u>(12,777)</u>	<u>-</u>	<u>12,777</u>	<u>-</u>
ACCRUED POSTRETIREMENT BENEFIT COST	<u>46,382</u>	<u>-</u>	<u>-</u>	<u>46,382</u>
OTHER	<u>23,368</u>	<u>-</u>	<u>-</u>	<u>23,368</u>
TOTAL	<u>\$2,968,689</u>	<u>\$ 20,237</u>	<u>\$ (7,460)</u>	<u>\$2,981,466</u>

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**SUPPLEMENTARY CONSOLIDATING BALANCE SHEET INFORMATION
AS OF DECEMBER 31, 2008
(Dollars in thousands)**

	EKPC, Inc.	CBRECC	Eliminations	Consolidated
ASSETS				
ELECTRIC PLANT — At original cost:				
In-service	\$2,002,149	\$ 117,223	\$ -	\$2,119,372
Construction in progress	<u>1,131,657</u>	<u>-</u>	<u>-</u>	<u>1,131,657</u>
	3,133,806	117,223	-	3,251,029
Less accumulated depreciation	<u>695,698</u>	<u>85,148</u>	<u>-</u>	<u>780,846</u>
Electric plant — net	<u>2,438,108</u>	<u>32,075</u>	<u>-</u>	<u>2,470,183</u>
LONG-TERM ACCOUNTS RECEIVABLE	<u>4,564</u>	<u>-</u>	<u>-</u>	<u>4,564</u>
SUBORDINATED NOTES RECEIVABLE FROM SUBSIDIARY	<u>3,973</u>	<u>-</u>	<u>(3,973)</u>	<u>-</u>
INVESTMENT SECURITIES:				
Available for sale	<u>47,343</u>	<u>-</u>	<u>-</u>	<u>47,343</u>
Held to maturity	<u>15,472</u>	<u>-</u>	<u>-</u>	<u>15,472</u>
CURRENT ASSETS:				
Cash and cash equivalents	54,305	-	-	54,305
Accounts receivable	85,273	-	-	85,273
Fuel	55,064	912	-	55,976
Materials and supplies	40,844	820	-	41,664
Regulatory asset	1,774	-	-	1,774
Emission allowances	20,750	-	-	20,750
Other	<u>2,854</u>	<u>-</u>	<u>-</u>	<u>2,854</u>
Total current assets	<u>260,864</u>	<u>1,732</u>	<u>-</u>	<u>262,596</u>
REGULATORY ASSET	<u>12,301</u>	<u>-</u>	<u>-</u>	<u>12,301</u>
INTERCOMPANY PAYABLE	<u>-</u>	<u>(12,776)</u>	<u>12,776</u>	<u>-</u>
DEFERRED CHARGES	<u>20,028</u>	<u>-</u>	<u>(17,058)</u>	<u>2,970</u>
OTHER	<u>6,623</u>	<u>-</u>	<u>-</u>	<u>6,623</u>
TOTAL	<u>\$2,809,276</u>	<u>\$ 21,031</u>	<u>\$ (8,255)</u>	<u>\$2,822,052</u>
LIABILITIES AND MEMBERS' EQUITIES				
MEMBERS' EQUITIES				
	\$ 190,372	\$ -	\$ -	\$ 190,372
LONG-TERM DEBT — Excluding current portion				
	<u>2,385,919</u>	<u>3,973</u>	<u>(3,973)</u>	<u>2,385,919</u>
CURRENT LIABILITIES:				
Current portion of long-term debt	71,517	-	-	71,517
Accounts payable — trade	88,050	-	-	88,050
Accounts payable — construction	-	17,058	(17,058)	-
Current portion of regulatory liability	4,060	-	-	4,060
Accrued expenses	<u>19,798</u>	<u>-</u>	<u>-</u>	<u>19,798</u>
Total current liabilities	<u>183,425</u>	<u>17,058</u>	<u>(17,058)</u>	<u>183,425</u>
INTERCOMPANY RECEIVABLE	<u>(12,776)</u>	<u>-</u>	<u>12,776</u>	<u>-</u>
ACCRUED POSTRETIREMENT BENEFIT COST	<u>42,302</u>	<u>-</u>	<u>-</u>	<u>42,302</u>
OTHER	<u>20,034</u>	<u>-</u>	<u>-</u>	<u>20,034</u>
TOTAL	<u>\$2,809,276</u>	<u>\$ 21,031</u>	<u>\$ (8,255)</u>	<u>\$2,822,052</u>

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**SUPPLEMENTARY CONSOLIDATING REVENUE AND EXPENSES INFORMATION
FOR THE YEAR ENDED DECEMBER 31, 2009
(Dollars in thousands)**

	EKPC, Inc.	CBRECC	Consolidated
OPERATING REVENUE	<u>\$ 710,957</u>	<u>\$ 62,132</u>	<u>\$ 773,089</u>
OPERATING EXPENSES:			
Production:			
Fuel	244,724	50,116	294,840
Other	102,407	15,158	117,565
Purchased power	94,595	-	94,595
Transmission and distribution	31,520	-	31,520
Depreciation	59,756	793	60,549
General and administrative	<u>33,904</u>	<u>-</u>	<u>33,904</u>
	<u>566,906</u>	<u>66,067</u>	<u>632,973</u>
OPERATING MARGIN (DEFICIT)	<u>144,051</u>	<u>(3,935)</u>	<u>140,116</u>
NONOPERATING DEFICIT:			
Interest expense	(113,173)	(182)	(113,355)
Interest income	3,615	-	3,615
Allowance for interest on borrowed funds used during construction	4,884	-	4,884
Assessments	(4,938)	-	(4,938)
Miscellaneous	<u>(17)</u>	<u>-</u>	<u>(17)</u>
	<u>(109,629)</u>	<u>(182)</u>	<u>(109,811)</u>
CAPITAL CREDITS AND PATRONAGE CAPITAL ALLOCATIONS	<u>264</u>	<u>-</u>	<u>264</u>
NET MARGIN (DEFICIT)	<u>\$ 34,686</u>	<u>\$ (4,117)</u>	<u>\$ 30,569</u>

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**SUPPLEMENTARY CONSOLIDATING REVENUE AND EXPENSES INFORMATION
FOR THE YEAR ENDED DECEMBER 31, 2008**

(Dollars in thousands)

	EKPC, Inc.	CBRECC	Consolidated
OPERATING REVENUE	<u>\$ 722,084</u>	<u>\$ 73,088</u>	<u>\$ 795,172</u>
OPERATING EXPENSES:			
Production:			
Fuel	244,450	58,528	302,978
Other	102,000	13,536	115,536
Purchased power	164,896	-	164,896
Transmission and distribution	34,064	-	34,064
Depreciation	40,404	793	41,197
General and administrative	<u>28,077</u>	<u>-</u>	<u>28,077</u>
	<u>613,891</u>	<u>72,857</u>	<u>686,748</u>
OPERATING MARGIN	<u>108,193</u>	<u>231</u>	<u>108,424</u>
NONOPERATING DEFICIT:			
Interest expense	(37,019)	(72,857)	(109,876)
Interest income	5,385	-	5,385
Allowance for interest on borrowed funds used during construction	28,885	-	28,885
Assessments	(5,424)	-	(5,424)
Miscellaneous	<u>333</u>	<u>-</u>	<u>333</u>
	<u>(7,840)</u>	<u>(72,857)</u>	<u>(80,697)</u>
CAPITAL CREDITS AND PATRONAGE CAPITAL ALLOCATIONS	<u>145</u>	<u>-</u>	<u>145</u>
NET MARGIN (DEFICIT)	<u>\$ 100,498</u>	<u>\$ (72,626)</u>	<u>\$ 27,872</u>

INDEPENDENT AUDITOR'S MANAGEMENT LETTER REPORT



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INDEPENDENT AUDITORS' MANAGEMENT LETTER REPORT

Board of Directors
East Kentucky Power Cooperative, Inc.
4775 Lexington Road
Winchester, KY 40392

We have audited the consolidated financial statements of East Kentucky Power Cooperative, Inc. (the "Cooperative") for the year ended December 31, 2009, and have issued our report thereon dated April 2, 2010. We conducted our audit in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, and 7 CFR Part 1773, *Policy on Audits of Rural Utilities Service (RUS) Borrowers*. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement.

In planning and performing our audit of the consolidated financial statements of the Cooperative for the year ended December 31, 2009, we considered its internal control over financial reporting in order to determine our auditing procedures for the purpose of expressing an opinion on the consolidated financial statements and not to provide assurance on the internal control over financial reporting.

Management is responsible for establishing and maintaining internal control over financial reporting. In fulfilling this responsibility, estimates and judgments by management are required to assess the expected benefits and related costs of controls. The objectives of internal control are to provide management with reasonable, but not absolute, assurance that assets are safeguarded against loss from unauthorized use or disposition, and that transactions are executed in accordance with management's authorization and recorded properly to permit the preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America. Because of inherent limitations in any internal control, misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of internal control to future periods are subject to the risk that the internal control may become inadequate because of changes in conditions or that the degree of compliance with the policies or procedures may deteriorate.

Our consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control over financial reporting that might be material weaknesses. A material weakness is a condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatements caused by error or fraud in amounts that would be material in relation to the consolidated financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. We noted no matters involving the internal control over financial reporting that we consider to be material weaknesses.

7 CFR Part 1773.33 requires comments on specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, and other additional matters. We have grouped our comments accordingly. In addition to obtaining reasonable assurance about whether the consolidated financial statements are free from material misstatements, at your request, we performed tests of specific aspects of the internal control over financial reporting, of compliance with specific RUS loan and security instrument provisions, and of additional matters. The specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, and other additional matters tested include, among other things, the accounting procedures and records, materials control, compliance with specific RUS loan and security instrument provisions set forth in 7 CFR Part 1773.33 (e)(1), related-party transactions, and depreciation rates. In addition, our audit of the consolidated financial statements also included the procedures specified in 7 CFR Part 1773.38-.45. Our objective was not to provide an opinion on these specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, or additional matters and accordingly, we express no opinion thereon. The additional matters tested also include a schedule of deferred debits and credits and a schedule of investments which are attached to this report, upon which we express an opinion.

No reports (other than our independent auditors' report on the consolidated financial statements and our independent auditors' report on internal control over financial reporting and on compliance and other matters based on an audit performed in accordance with *Government Auditing Standards*, all dated April 2, 2010) or summary of recommendations related to our audit have been furnished to management.

Our comments on specific aspects of internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, and other additional matters as required by 7 CFR Part 1773.33 are presented below.

Comments on Certain Specific Aspects of the Internal Control Over Financial Reporting

We noted no matters regarding the Cooperative's internal control over financial reporting that we consider to be a material weakness as previously defined with respect to:

- The accounting procedures and records
- The process for accumulating and recording labor, material, and overhead costs, and the distribution of these costs to construction, retirement, and maintenance or other expense accounts
- The materials control.

Comments on Compliance With Specific RUS Loan and Security Instrument Provisions

Compliance with laws, regulations, contracts, and grant agreements is the responsibility of the Cooperative's management. At your request, we have performed the procedures enumerated below with respect to compliance with certain provisions of laws, regulations, contracts, and grant agreements. The procedures we performed are summarized as follows:

- Procedures performed with respect to the requirement for a borrower to obtain written approval of the mortgagee to enter into any contract for the operation or maintenance of its property, or for the use of its mortgaged property by others for the year ended December 31, 2009:
 1. Obtained and read a borrower-prepared schedule of new written contracts entered into during the year for the operation or maintenance of its property, or for the use of its property by others, as defined in 7 CFR Part 1773.33 (e)(1)(i).
 2. Read Board of Directors' minutes to ascertain whether board-approved written contracts are included in the borrower-prepared schedule.
 3. Noted the existence of written RUS approval of each contract listed by the borrower.
- Procedure performed with respect to the requirement to submit RUS Form 12 to the RUS:
 1. Agreed amounts reported in Form 12 to the Cooperative's accounting records.

The results of our tests indicate that, with respect to the items tested, the Cooperative complied, in all material respects, with the specific RUS loan and security instrument provisions referred to below. The specific provisions tested, as well as exceptions noted, include the requirement that:

- The borrower has obtained written approval of the RUS to enter into any contracts for the operation or maintenance of its property, or for the use of mortgaged property by others as defined in 7 CFR Part 1773.33 (e)(1)(i);
- The borrower has submitted Form 12 to the RUS, Financial and Statistical Report, as of December 31, 2009, represented by the Cooperative as having been submitted to RUS, in agreement with the Cooperative's audited records in all material respects.

Comments on Other Additional Matters

In connection with our audit of the consolidated financial statements of the Cooperative, nothing came to our attention that caused us to believe that the Cooperative failed to comply with respect to:

- The reconciliation of continuing property records to the controlling general ledger plant accounts addressed at 7 CFR Part 1773.33 (c)(1);
- The clearing of construction accounts and the accrual of depreciation on completed construction addressed at 7 CFR Part 1773.33 (c)(2);
- The retirement of plant addressed at 7 CFR Part 1773.33 (c)(3) and (4);
- Approval of the sale, lease or transfer of capital assets and disposition of proceeds for the sale or lease of plant, material, or scrap addressed at 7 CFR Part 1773.33 (c)(5);

- The disclosure of material related-party transactions, in accordance with Statement of Financial Accounting Standards (SFAS) No. 57, Related Party Transactions, for the year ended December 31, 2009, in the consolidated financial statements referenced in the first paragraph of this report, addressed at 7 CFR Part 1773.33 (f);
- The depreciation rates addressed at 7 CFR Part 1773.33 (g);
- The schedule of deferred debits and deferred credits;
- The detailed schedule of investments.

Our audit was made for the purpose of forming an opinion on the basic consolidated financial statements taken as a whole. The detailed schedule of deferred debits and deferred credits required by 7 CFR Part 1773.33 (h) and the detailed schedule of investments required by 7 CFR Part 1773.33 (i) attached hereto are presented for purposes of additional analysis and are not a required part of the basic consolidated financial statements. This information is the responsibility of the Cooperative's management. This information has been subjected to the auditing procedures applied in our audit of the basic consolidated financial statements and, in our opinion, is fairly stated in all material respects when considered in relation to the basic consolidated financial statements taken as a whole.

This report is intended solely for the information and use of the Board of Directors, management, the Rural Utilities Service, and supplemental lenders and is not intended to be and should not be used by anyone other than these specific parties.

Deloitte + Touche LLP

April 2, 2010

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

DETAILED SCHEDULE OF DEFERRED DEBITS AND DEFERRED CREDITS AS OF DECEMBER 31, 2009

Deferred Debits — Note 1 to the consolidated financial statements discusses the deferred debits as of December 31, 2009 (dollars in thousands):

Regulatory asset — forced outage	\$ 9,226
Regulatory asset — management audit	<u>556</u>
Regulatory asset — noncurrent	<u>\$ 9,782</u>
Fuel adjustment charge receivable	\$ 5,846
Environmental surcharge receivable	<u>3,306</u>
Regulatory asset — current	<u>\$ 9,152</u>
Peoplesoft cost incurred	\$ 6,059
Debt issuance costs — unsecured credit facility	683
Debt issuance costs — CREBs	620
Debt issuance costs — Spurlock pollution control bond issue costs	318
Debt issuance costs — Cooper pollution control bond issue costs	137
Debt issuance costs — Smith pollution control bond issue costs	76
Debt issuance costs — other	<u> </u>
Deferred charges	<u>\$ 7,893</u>

Written RUS approval was not obtained for the Regulatory Asset — Forced Outage or Regulatory Asset — Management Audit as it was not required.

EAST KENTUCKY POWER COOPERATIVE, INC. AND SUBSIDIARY

**DETAILED SCHEDULE OF INVESTMENTS
AS OF DECEMBER 31, 2009**

Alliance for Cooperative Energy Services (ACES) Power Marketing, LLC is an organization formed primarily to purchase and sell power. The Cooperative is a 5.88% owner. The Cooperative accounts for this investment on the cost basis since ownership is less than 20%.

Original Investment	Advances	Repayments	Accumulated Loss	Current Investment
<u>\$ 750,000</u>	<u>\$ 507,058</u>	<u>\$ (503,979)</u>	<u>\$ (128,994)</u>	<u>\$ 624,085</u>

The Cooperative, along with four of its member systems, has invested in propane ventures. The Cooperative has a 25% investment in the following propane ventures.

	Original Investment	Advances	Accumulated Gain (Loss)	Current Investment
Farmers Energy Services Corporation	\$ 75,000	\$ 185,000	\$ 55,719	\$ 315,719
Shelby Energy Services	3,000	457,000	(145,211)	314,789
Jackson Energy Services	3,000	445,000	78,503	526,503
Clark Energy Services	3,000	395,000	14,607	412,607

**INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER
FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS
BASED ON AN AUDIT PERFORMED IN ACCORDANCE WITH
*GOVERNMENT AUDITING STANDARDS***



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**INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER
FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER
MATTERS BASED ON AN AUDIT PERFORMED IN ACCORDANCE WITH
GOVERNMENT AUDITING STANDARDS**

Board of Directors
East Kentucky Power Cooperative, Inc.
4775 Lexington Road
Winchester, Kentucky 40392

We have audited the consolidated financial statements of East Kentucky Power Cooperative, Inc. (the "Cooperative") as of and for the year ended December 31, 2009, and have issued our report thereon dated April 2, 2010. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered the Cooperative's internal control over financial reporting in order to determine our auditing procedures for the purpose of expressing an opinion on the financial statements and not to provide assurance on the internal control over financial reporting. Our consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control over financial reporting that might be material weaknesses. A material weakness is a condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatements caused by error or fraud in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. We noted no matters involving the internal control over financial reporting and its operation that we consider to be material weaknesses.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Cooperative's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

This report is intended solely for the information and use of the Board of Directors, management, the Rural Utilities Service, and supplemental lenders and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

April 2, 2010

**INDEPENDENT AUDITOR'S REPORT
(FOR CFC COMPLIANCE CERTIFICATE)**



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INDEPENDENT AUDITORS' REPORT

To the Board of Directors
East Kentucky Power Cooperative, Inc.
4775 Lexington Road
Winchester, Kentucky 40392

We have audited, in accordance with auditing standards generally accepted in the United States of America, the consolidated balance sheet of East Kentucky Power Cooperative, Inc. (the "Cooperative") as of December 31, 2009, and the related statements of revenue and expenses, changes in members' equity, and cash flows for the year then ended, and have issued our report thereon dated April 2, 2010.

In connection with our audit, nothing came to our attention that caused us to believe that the Cooperative failed to comply with the terms, covenants, provisions, or conditions of Article IV, Section 4.15 (b)(1) of the Restated and Consolidated Mortgage and Security Agreement dated January 2, 2004, with the Rural Utilities Service (RUS) and National Rural Utilities Cooperative Finance Corporation (CFC) insofar as they relate to financial and accounting matters. However, our audit was not directed primarily toward obtaining knowledge of noncompliance with such Section.

This report is intended solely for the information and use of the boards of directors and management of East Kentucky Power Cooperative, Inc., the Rural Utilities Service and National Rural Utilities Cooperative Finance Cooperative and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

April 2, 2010

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 40

Filing Requirement
807 KAR 5:001 Section 10(9)(r)
Sponsoring Witness: Ann F. Wood

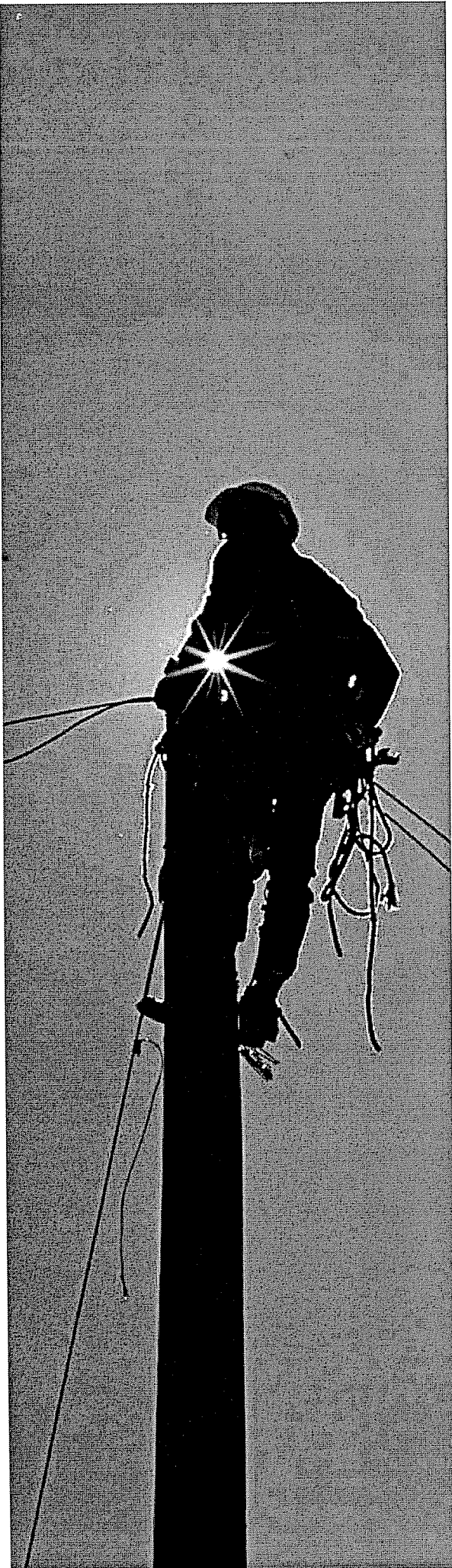
Description of Filing Requirement:

Quarterly reports to the stockholders for the most recent 5 quarters;

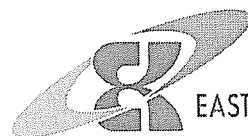
Response:

EKPC's five most recent quarterly reports, which are provided to lenders, are included on pages 2 through 31 of this response.


Fourth Quarter Report



As of and for the
twelve months ended
December 31, 2009



EAST KENTUCKY POWER COOPERATIVE

A Touchstone Energy Cooperative 

Consolidated Balance Sheets (unaudited)

(Dollars in Thousands)

December 31

2009

2008

	2009	2008
Assets		
Electric Plant, at Original Cost		
In-service	\$3,083,748	\$2,119,372
Construction in Progress	382,843	1,131,657
	<u>3,466,591</u>	<u>3,251,029</u>
Less Accumulated Depreciation	837,259	780,846
Electric Plant, Net	<u>2,629,332</u>	<u>2,470,183</u>
Long-term Accounts Receivable	3,352	4,564
Investment Securities		
Available for Sale	47,611	47,343
Held to Maturity	8,683	15,472
Current Assets		
Cash and Cash Equivalents	51,552	54,305
Accounts Receivable	79,582	85,273
Fuel	70,815	55,976
Materials and Supplies	42,951	41,664
Regulatory Asset	9,152	1,774
Emission Allowances	10,919	20,750
Other	3,025	2,854
Total Current Assets	<u>267,996</u>	<u>262,596</u>
Regulatory Asset	9,782	12,301
Deferred Charges	7,893	2,970
Other	6,817	6,623
Total Assets	<u>\$2,981,466</u>	<u>\$2,822,052</u>
Liabilities and Members' Equities		
Members' Equities	\$219,131	\$190,372
Long-term Debt	2,531,261	2,385,919
Current Liabilities		
Current portion of long-term debt	75,794	71,517
Accounts Payable	70,097	88,050
Current portion of regulatory liability	-	4,060
Accrued Expenses	15,433	19,798
Total Current Liabilities	<u>161,324</u>	<u>183,425</u>
Accrued Postretirement Benefit Cost	46,382	42,302
Other	23,368	20,034
Total Liabilities and Members' Equities	<u>\$2,981,466</u>	<u>\$2,822,052</u>

Consolidated Statements of Revenue and Expenses (unaudited)

(Dollars in Thousands)

	Three Months Ended December 31		Twelve Months Ended December 31	
	2009	2008	2009	2008
Operating Revenue	<u>\$194,231</u>	<u>\$202,891</u>	<u>\$773,089</u>	<u>\$795,172</u>
Operating Expenses:				
Fuel	78,182	81,209	294,840	302,978
Other Production	38,217	22,960	117,565	115,536
Purchased Power	19,285	24,518	94,595	164,896
Transmission and Distribution	9,756	7,824	31,520	34,064
Depreciation	16,761	10,234	60,549	41,197
General and Administrative	9,016	8,048	33,904	28,077
	<u>171,217</u>	<u>154,793</u>	<u>632,973</u>	<u>686,748</u>
Operating Margin	23,014	48,098	140,116	108,424
Nonoperating Margin:				
Interest Expense	(28,892)	(29,419)	(113,355)	(109,876)
Interest Income	1,101	1,319	3,615	5,385
Allowance for Interest on Borrowed Funds Used During Construction	-	4,773	4,884	28,885
Assessments	(2,293)	(5,424)	(4,938)	(5,424)
Miscellaneous	(8)	(6)	(17)	333
	<u>(30,092)</u>	<u>(28,757)</u>	<u>(109,811)</u>	<u>(80,697)</u>
Capital Credits and Patronage Capital Allocations	<u>205</u>	<u>96</u>	<u>264</u>	<u>145</u>
Net Margin	<u><u>\$ (6,873)</u></u>	<u><u>\$ 19,437</u></u>	<u><u>\$ 30,569</u></u>	<u><u>\$ 27,872</u></u>

Selected Financial Highlights (unaudited)

Year-to-date Ending December 31

	2009	2008
Equity as a Percentage of Assets	7.35	6.77
Current Ratio	1.66	1.43
Times Interest Earned Ratio	1.27	1.25
Debt Service Coverage Ratio	1.11	1.04
Average Cost of Long-term Debt %	4.41	4.71

Consolidated Statements of Changes in Members' Equities (unaudited)

(Dollars in Thousands)

	Memberships	Patronage Capital	Donated Capital	Accumulated Other Comprehensive Income (loss)	Total Members' Equities
Balances, January 1, 2008	\$2	\$149,143	\$3,035	\$12,622	\$164,802
Comprehensive Income					
Net Margin		27,872			27,872
Unrealized Losses on Investments					
Available for Sale				(102)	(102)
Postretirement Benefit Obligation				(2,200)	(2,200)
Total Comprehensive Income					<u>25,570</u>
Balances, December 31, 2008	\$2	\$177,015	\$3,035	\$10,320	\$190,372
Comprehensive Income					
Net Margin		30,569			30,569
Unrealized Losses on Investments					
Available for Sale				(385)	(385)
Postretirement Benefit Obligation				(1,425)	(1,425)
Total Comprehensive Income					<u>28,759</u>
Balances, December 31, 2009	<u>\$2</u>	<u>\$207,584</u>	<u>\$3,035</u>	<u>\$8,510</u>	<u>\$219,131</u>

Consolidated Statements of Cash Flows

(Dollars in Thousands)

 Twelve Months
 Ended December 31

2009 2008

Cash Flows from Operating Activities

Net Margin	\$ 30,569	\$ 27,872
Adjustments to Reconcile Net Margin to Net Cash from Operating Activities		
Depreciation	60,549	41,197
Amortization of Loan Costs	2,806	2,861
Changes in:		
Accounts Receivable	5,691	(16,964)
Fuel	(13,775)	(10,116)
Materials and Supplies	(1,475)	(2,162)
Emission Allowances	9,831	6,536
Accounts Payable, Trade	1,618	(9,185)
Accrued Expenses	(4,365)	8,659
Accrued Postretirement Benefit Cost	2,655	1,185
Other	(4,760)	(7,635)
Regulatory Asset	(8,919)	(6,352)
Net Cash from Operating Activities	<u>80,425</u>	<u>35,896</u>

Cash Flows from Investing Activities

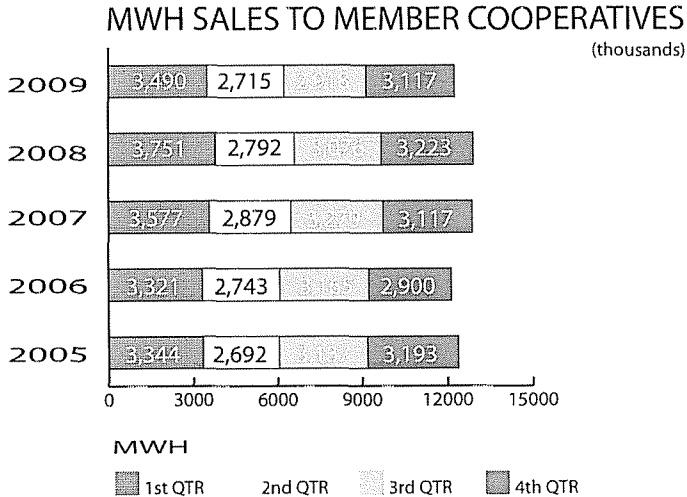
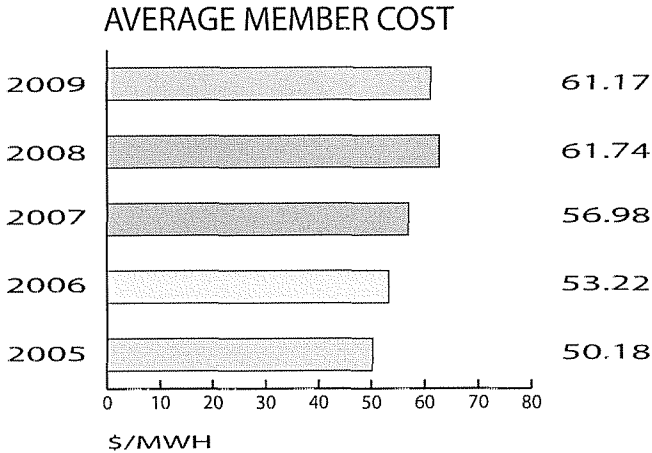
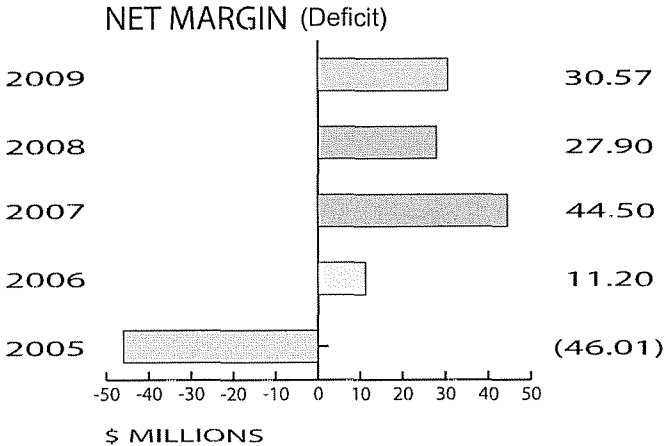
Additions to Electric Plant	(240,145)	(432,457)
Maturities and Calls of Securities		
Available for Sale	58,907	354
Purchases of Securities Available for Sale	(59,560)	(1,248)
Maturities of Securities Held to Maturity	14,316	21
Purchases of Securities Held to Maturity	(7,527)	(7,298)
Payments Received on Long-term Accounts Receivable	1,212	1,117
Net Cash from Investing Activities	<u>(232,797)</u>	<u>(439,511)</u>

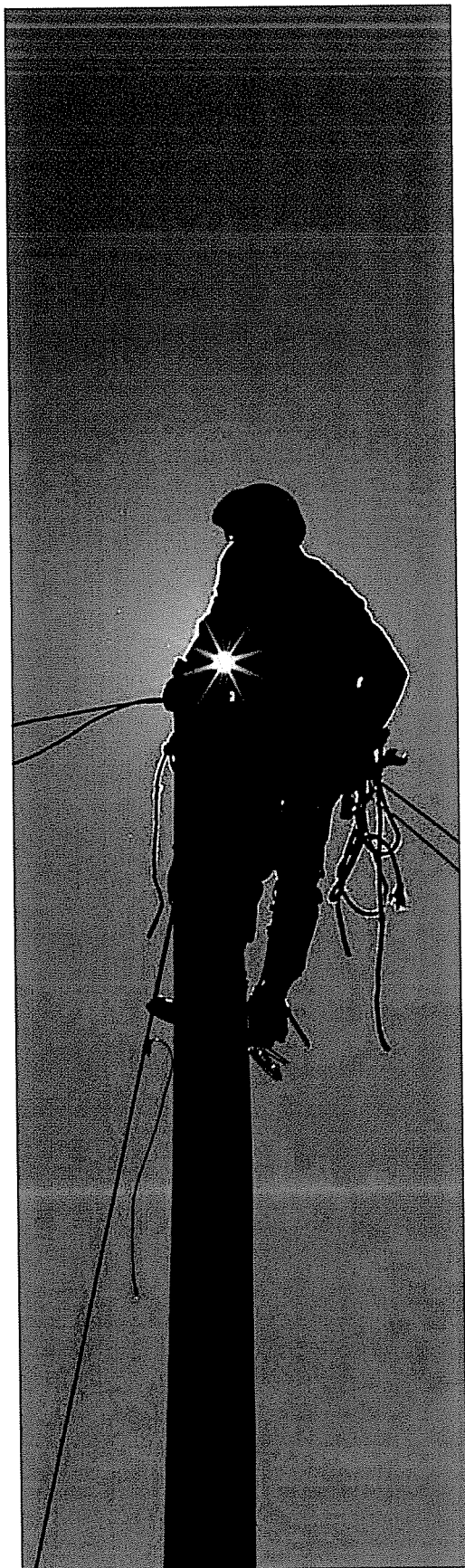
Cash Flows from Financing Activities

Proceeds from Long-term Debt	801,209	503,502
Principal Payments on Long-term Debt	(651,590)	(62,242)
Net Cash from Financing Activities	<u>149,619</u>	<u>441,260</u>

Net Change in Cash and Cash Equivalents (2,753) 37,645

 Cash and Cash Equivalents at
 Beginning of Period 54,305 16,660
**Cash and Cash Equivalents at
End of Period**
\$ 51,552 \$ 54,305






Third Quarter Report

As of and for the
nine months ended
September 30, 2009



EAST KENTUCKY POWER COOPERATIVE

A Touchstone Energy Cooperative 

Consolidated Balance Sheets (unaudited)

(Dollars in Thousands)

September 30

	2009	2008
Assets		
Electric Plant, at Original Cost		
In-service	\$3,031,764	\$2,095,338
Construction in Progress	385,516	1,048,067
	<u>3,417,280</u>	<u>3,143,405</u>
Less Accumulated Depreciation	822,382	771,940
Electric Plant, Net	<u>2,594,898</u>	<u>2,371,465</u>
Long-term Accounts Receivable	3,679	4,864
Investment Securities		
Available for Sale	48,329	47,029
Held to Maturity	22,896	15,472
Current Assets		
Cash and Cash Equivalents	55,365	8,607
Accounts Receivable	59,091	61,970
Fuel	65,170	56,006
Materials and Supplies	46,157	39,369
Regulatory Asset	-	-
Emission Allowances	13,399	24,081
Other	3,357	2,563
Total Current Assets	<u>242,539</u>	<u>192,596</u>
Regulatory Asset	10,406	-
Deferred Charges	5,723	3,138
Other	5,495	5,720
Total Assets	<u>\$2,933,965</u>	<u>\$2,640,284</u>
Liabilities and Members' Equities		
Members' Equities	\$227,553	\$169,390
Long-term Debt	2,575,277	2,331,704
Current Liabilities		
Accounts Payable	42,693	62,176
Current portion of regulatory liability	645	-
Accrued Expenses	11,842	11,696
Total Current Liabilities	<u>55,180</u>	<u>73,872</u>
Accrued Postretirement Benefit Cost	45,770	41,347
Regulatory liability	1,407	-
Other	28,778	23,971
Total Liabilities and Members' Equities	<u>\$2,933,965</u>	<u>\$2,640,284</u>

Consolidated Statements of Revenue and Expenses (unaudited)

(Dollars in Thousands)

	Three Months Ended September 30		Nine Months Ended September 30	
	2009	2008	2009	2008
Operating Revenue	\$178,284	\$196,510	\$578,858	\$592,282
Operating Expenses:				
Fuel	71,347	83,887	216,658	221,769
Other Production	29,896	29,292	79,347	87,283
Purchased Power	16,121	38,102	75,311	145,673
Transmission and Distribution	8,499	8,088	21,765	26,240
Depreciation	16,230	10,189	43,788	30,962
General and Administrative	8,293	6,976	24,888	20,030
	<u>150,386</u>	<u>176,534</u>	<u>461,757</u>	<u>531,957</u>
Operating Margins (Deficit)	27,898	19,976	117,101	60,325
Interest Expense	<u>28,309</u>	<u>27,590</u>	<u>84,464</u>	<u>80,457</u>
Net Operating Margins (Deficit)	(411)	(7,614)	32,637	(20,132)
Nonoperating Margins:				
Interest Income	749	1,373	2,514	4,066
Allowance for Funds Used During Construction	-	8,621	4,884	24,112
Lawsuit settlements	(814)	-	(2,644)	
Miscellaneous	(3)	(5)	(9)	339
	<u>(68)</u>	<u>9,989</u>	<u>4,745</u>	<u>28,517</u>
Capital Credits and Patronage				
Capital Allocations	<u>16</u>	<u>9</u>	<u>60</u>	<u>49</u>
Net Margin (Deficit)	<u><u>\$(463)</u></u>	<u><u>\$2,384</u></u>	<u><u>\$37,442</u></u>	<u><u>\$8,434</u></u>

Selected Financial Highlights (unaudited)

Year-to-date Ending September 30

	2009	2008
Equity as a Percentage of Assets	7.76	6.41
Current Ratio	4.40	2.61
Times Interest Earned Ratio	1.44	1.10
Debt Service Coverage Ratio	1.21	0.94
Average Cost of Long-term Debt %	4.44	4.71

Consolidated Statements of Changes in Members' Equities (unaudited)

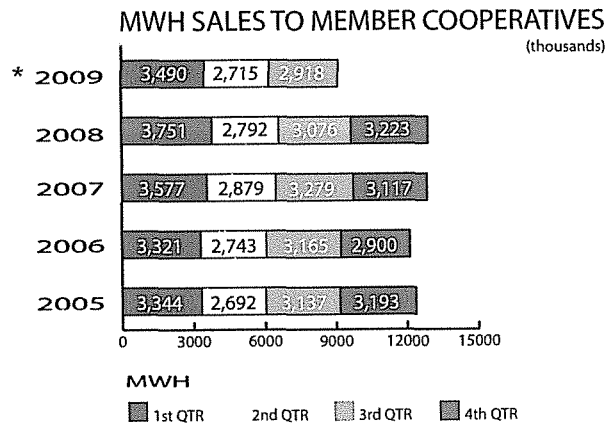
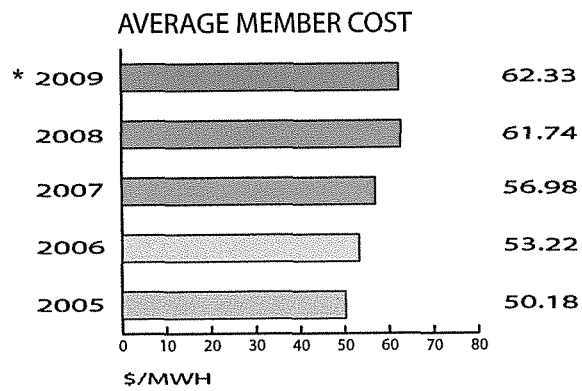
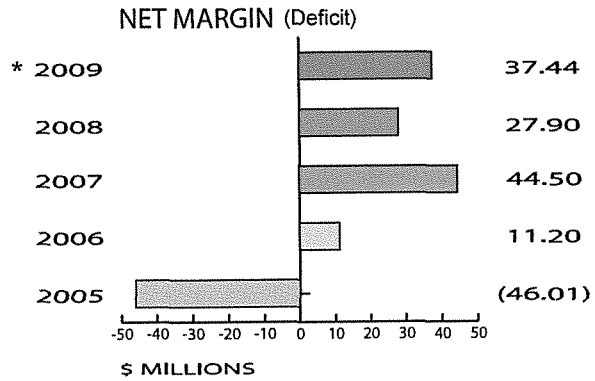
(Dollars in Thousands)

	Memberships	Patronage Capital	Donated Capital	Accumulated Other Comprehensive Income (loss)	Total Members' Equities
Balances, December 31, 2007 (Restated)	\$2	\$149,143	\$3,035	\$12,622	\$164,802
Comprehensive Income					
Net Margin		27,872			27,872
Unrealized Losses on Investments					
Available for Sale				(102)	(102)
Postretirement Benefit Obligation				(2,200)	(2,200)
Total Comprehensive Income					25,570
Balances, December 31, 2008	\$2	\$177,015	\$3,035	\$10,320	\$190,372
Comprehensive Income					
Net Margin		37,442			37,442
Unrealized Losses on Investments					
Available for Sale				(261)	(261)
Total Comprehensive Income					37,181
Balances, September 30, 2009	\$2	\$214,457	\$3,035	\$10,059	\$227,553

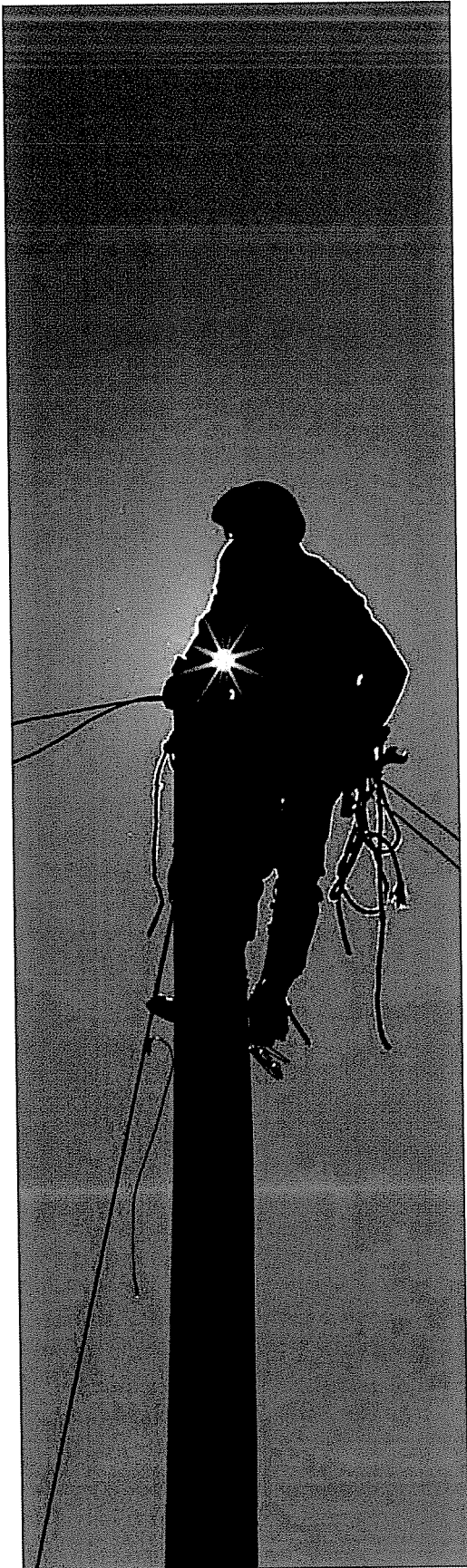
Consolidated Statements of Cash Flows (unaudited)

(Dollars in Thousands)

	Three Months Ended September 30		Nine Months Ended September 30	
	2009	2008	2009	2008
Cash Flows from Operating Activities				
Net Margin (Deficit)	\$ (463)	\$ 2,384	\$ 37,442	\$ 8,434
Adjustments to Reconcile Net Margin to Net Cash from Operating Activities				
Depreciation	16,230	10,189	43,788	30,962
Amortization of Loan Costs	704	717	2,112	2,155
Changes in:				
Accounts Receivable	4,856	3,945	26,182	6,339
Fuel	(6,452)	(12,850)	(9,194)	(12,138)
Materials and Supplies	849	(850)	(4,493)	(164)
Current Portion of Regulatory Liability	1,606	-	1,774	-
Emission Allowances	2,459	5,529	7,351	3,205
Accounts Payable, Trade	(6,390)	(10,445)	(45,357)	(43,977)
Accrued Expenses	317	(3,755)	(7,956)	557
Accrued Postretirement Benefit Cost	810	810	3,468	2,430
Current Portion of Regulatory Liability	(2,115)	-	(3,415)	-
Regulatory Asset	870	-	1,895	-
Regulatory Liability	1,407	-	1,407	-
Other	(812)	343	4,504	(1,966)
Net Cash from Operating Activities	<u>13,876</u>	<u>(3,983)</u>	<u>59,508</u>	<u>(4,163)</u>
Cash Flows from Investing Activities				
Additions to Electric Plant	(55,749)	(111,806)	(168,503)	(312,297)
Maturities and Calls of Securities				
Available for Sale	21,766	-	49,285	-
Purchases of Securities Available for Sale	(21,870)	(268)	(50,533)	(661)
Maturities of Securities Held to Maturity	-	-	26	21
Purchases of Securities Held to Maturity	(76)	(7,222)	(7,450)	(7,298)
Payments Received on Long-term				
Accounts Receivable	<u>302</u>	<u>272</u>	<u>885</u>	<u>817</u>
Net Cash from Investing Activities	<u>(55,627)</u>	<u>(119,024)</u>	<u>(176,290)</u>	<u>(319,418)</u>
Cash Flows from Financing Activities				
Proceeds from Long-term Debt	242,922	95,713	610,640	352,678
Principal Payments on Long-term Debt	(220,036)	(12,508)	(492,798)	(37,150)
Net Cash from Financing Activities	<u>22,886</u>	<u>83,205</u>	<u>117,842</u>	<u>315,528</u>
Net Change in Cash and Cash Equivalents	(18,865)	(39,802)	1,060	(8,053)
Cash and Cash Equivalents at Beginning of Period	74,230	48,409	54,305	16,660
Cash and Cash Equivalents at End of Period	<u>\$ 55,365</u>	<u>\$ 8,607</u>	<u>\$ 55,365</u>	<u>\$ 8,607</u>



* Year-to-Date




Second Quarter Report

As of and for the
six months ended
June 30, 2009



EAST KENTUCKY POWER COOPERATIVE

A Touchstone Energy Cooperative 

Consolidated Balance Sheets (unaudited)

(Dollars in Thousands)

June 30

	2009	2008
Assets		
Electric Plant, at Original Cost		
In-service	\$2,876,700	\$2,171,793
Construction in Progress	485,928	951,556
	<u>3,362,628</u>	<u>3,123,349</u>
Less Accumulated Depreciation	807,249	853,501
Electric Plant, Net	<u>2,555,379</u>	<u>2,269,848</u>
Long-term Accounts Receivable	3,981	5,136
Investment Securities		
Available for Sale	48,299	46,807
Held to Maturity	22,820	8,250
Current Assets		
Cash and Cash Equivalents	74,230	48,409
Accounts Receivable	63,947	65,915
Fuel	58,718	43,156
Materials and Supplies	47,005	38,519
Regulatory Asset	1,606	-
Emission Allowances	15,857	29,610
Other	4,262	3,387
Total Current Assets	<u>265,625</u>	<u>228,996</u>
Regulatory Asset	11,276	-
Deferred Charges	3,991	3,400
Other	5,534	5,815
Total Assets	<u>\$2,916,905</u>	<u>\$2,568,252</u>
Liabilities and Members' Equities		
Members' Equities	\$228,087	\$167,052
Long-term Debt	2,552,391	2,248,499
Current Liabilities		
Accounts Payable	49,083	72,621
Current portion of regulatory debt	2,760	-
Accrued Expenses	11,525	15,451
Total Current Liabilities	<u>63,368</u>	<u>88,072</u>
Accrued Postretirement Benefit Cost	44,960	40,537
Other	28,099	24,092
Total Liabilities and Members' Equities	<u>\$2,916,905</u>	<u>\$2,568,252</u>

Consolidated Statements of Revenue and Expenses (unaudited)

(Dollars in Thousands)

	Three Months Ended June 30		Six Months Ended June 30	
	2009	2008	2009	2008
Operating Revenue	\$178,529	\$169,816	\$400,575	\$395,772
Operating Expenses:				
Fuel	67,125	62,827	145,311	137,882
Other Production	28,455	37,136	49,452	61,342
Purchased Power	14,158	45,585	59,190	104,221
Transmission and Distribution	6,637	9,069	13,266	18,152
Depreciation	15,445	10,435	27,558	20,773
General and Administrative	8,423	5,715	16,595	13,054
	<u>140,243</u>	<u>170,767</u>	<u>311,372</u>	<u>355,424</u>
Operating Margins (Deficit)	38,286	(951)	89,203	40,348
Interest Expense	<u>27,476</u>	<u>26,281</u>	<u>56,155</u>	<u>52,866</u>
Net Operating Margins (Deficit)	10,810	(27,232)	33,048	(12,518)
Nonoperating Margins:				
Interest Income	836	1,424	1,765	2,693
Allowance for Funds Used During Construction		7,907	4,884	15,491
Lawsuit settlements	(1,945)	-	(1,830)	
Miscellaneous	(31)	336	(6)	344
	<u>(1,140)</u>	<u>9,667</u>	<u>4,813</u>	<u>18,528</u>
Capital Credits and Patronage				
Capital Allocations	<u>3</u>	<u>2</u>	<u>44</u>	<u>40</u>
Net Margin (Deficit)	<u>\$9,673</u>	<u>\$(17,563)</u>	<u>\$37,905</u>	<u>\$6,050</u>

Selected Financial Highlights (unaudited)

Year-to-date Ending June 30

	2009	2008
Equity as a Percentage of Assets	7.82	6.51
Current Ratio	4.19	2.60
Times Interest Earned Ratio	1.68	1.11
Debt Service Coverage Ratio	1.34	0.95
Average Cost of Long-term Debt %	4.61	4.89

Consolidated Statements of Changes in Members' Equities (unaudited)

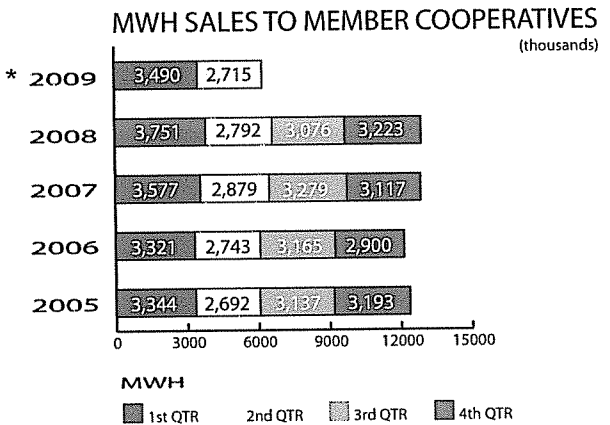
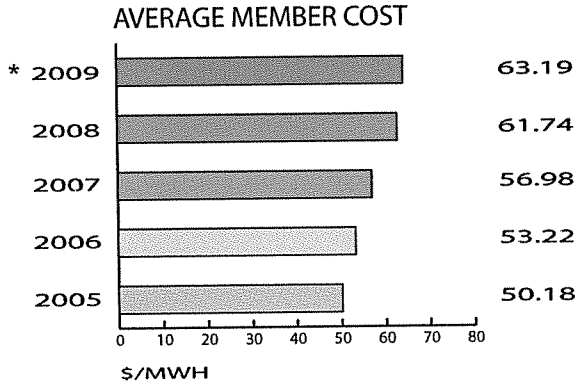
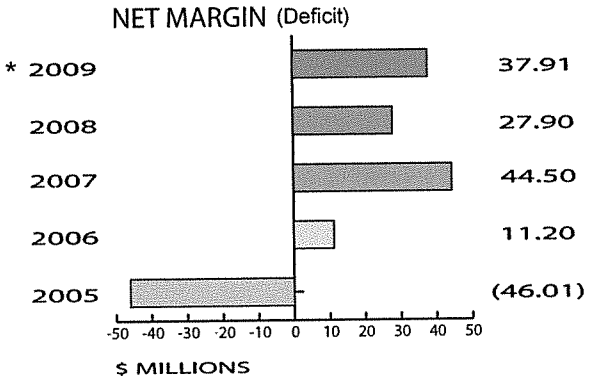
(Dollars in Thousands)

	<i>Memberships</i>	<i>Patronage Capital</i>	<i>Donated Capital</i>	<i>Accumulated Other Comprehensive Income (loss)</i>	<i>Total Members' Equities</i>
Balances, December 31, 2007 (Restated)	\$2	\$149,143	\$3,035	\$12,622	\$164,802
Comprehensive Income					
Net Margin		27,872			27,872
Unrealized Losses on Investments Available for Sale				(102)	(102)
Postretirement Benefit Obligation				(2,200)	(2,200)
Total Comprehensive Income					<u>25,570</u>
Balances, December 31, 2008	\$2	\$177,015	\$3,035	\$10,320	\$190,372
Comprehensive Income					
Net Margin		37,905			37,905
Unrealized Losses on Investments Available for Sale				(190)	(190)
Total Comprehensive Income					<u>37,715</u>
Balances, June 30, 2009	<u>\$2</u>	<u>\$214,920</u>	<u>\$3,035</u>	<u>\$10,130</u>	<u>\$228,087</u>

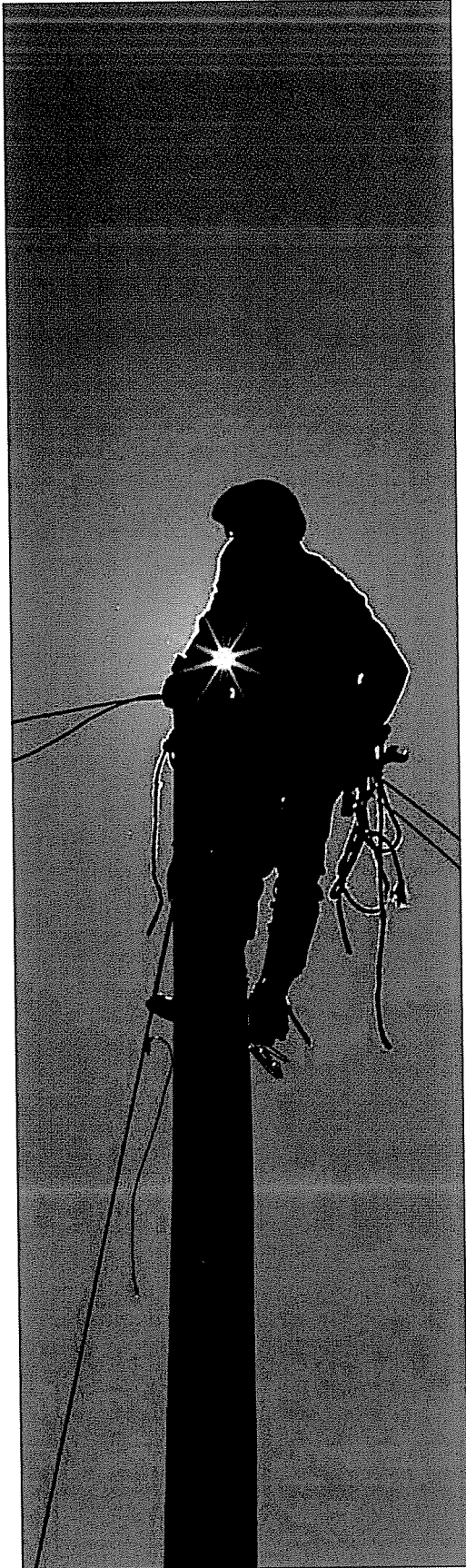
Consolidated Statements of Cash Flows (unaudited)

(Dollars in Thousands)

	Three Months Ended June 30		Six Months Ended June 30	
	2009	2008	2009	2008
Cash Flows from Operating Activities				
Net Margin (Deficit)	\$ 9,673	\$ (17,563)	\$ 37,905	\$ 6,050
Adjustments to Reconcile Net Margin to Net Cash from Operating Activities				
Depreciation	15,445	10,435	27,558	20,773
Amortization of Loan Costs	704	721	1,408	1,438
Changes in:				
Accounts Receivable	5,005	5,069	21,326	2,394
Fuel	1,379	(13,897)	(2,742)	712
Materials and Supplies	(2,713)	229	(5,341)	686
Current Portion of Regulatory Liability	(1,606)	-	168	-
Emission Allowances	1,572	(1,747)	4,893	(2,324)
Accounts Payable, Trade	(2,850)	13,419	(38,967)	(33,532)
Accrued Expenses	859	3,274	(8,273)	4,312
Accrued Postretirement Benefit Cost	810	810	2,658	1,620
Current Portion of Regulatory Liability	(3,167)	-	(1,300)	-
Regulatory Asset	1,025	-	1,025	-
Regulatory Liability	(2,992)	-	-	-
Other	(1,901)	(1,643)	5,316	(4,999)
Net Cash from Operating Activities	<u>21,243</u>	<u>(893)</u>	<u>45,634</u>	<u>(2,870)</u>
Cash Flows from Investing Activities				
Additions to Electric Plant	(55,537)	(120,133)	(112,754)	(197,803)
Maturities and Calls of Securities				
Available for Sale	-	2	27,519	352
Purchases of Securities Available for Sale	(975)	(316)	(28,664)	(745)
Maturities of Securities Held to Maturity	-	-	26	21
Payments of Securities Held to Maturity	(76)	(76)	(7,374)	(76)
Payments Received on Long-term				
Accounts Receivable	<u>299</u>	<u>285</u>	<u>583</u>	<u>546</u>
Net Cash from Investing Activities	<u>(56,289)</u>	<u>(120,238)</u>	<u>(120,664)</u>	<u>(197,705)</u>
Cash Flows from Financing Activities				
Proceeds from Long-term Debt	274,998	119,760	367,718	256,966
Principal Payments on Long-term Debt	(224,703)	(12,395)	(272,763)	(24,642)
Net Cash from Financing Activities	<u>50,295</u>	<u>107,365</u>	<u>94,955</u>	<u>232,324</u>
Net Change in Cash and Cash Equivalents	15,249	(13,766)	19,925	31,749
Cash and Cash Equivalents at Beginning of Period	58,981	62,175	54,305	16,660
Cash and Cash Equivalents at End of Period	<u><u>\$ 74,230</u></u>	<u><u>\$ 48,409</u></u>	<u><u>\$ 74,230</u></u>	<u><u>\$ 48,409</u></u>



* Year-to-Date




First Quarter Report

As of and for the
three months ended
March 31, 2009



EAST KENTUCKY POWER COOPERATIVE

A Touchstone Energy Cooperative 

Consolidated Balance Sheets (unaudited)

(Dollars in Thousands)

March 31

	2009	2008
Assets		
Electric Plant, at Original Cost		
In-service	\$2,344,715	\$2,161,891
Construction in Progress	963,253	841,325
	<u>3,307,968</u>	<u>3,003,216</u>
Less Accumulated Depreciation	792,681	844,909
Electric Plant, Net	<u>2,515,287</u>	<u>2,158,307</u>
Long-term Accounts Receivable	4,280	5,421
Investment Securities		
Available for Sale	47,350	46,599
Held to Maturity	22,744	8,174
Current Assets		
Cash and Cash Equivalents	58,981	62,175
Accounts Receivable	68,952	70,984
Fuel	60,097	29,259
Materials and Supplies	44,292	38,748
Emission Allowances	17,429	27,863
Other	5,221	4,024
Total Current Assets	<u>254,972</u>	<u>233,053</u>
Regulatory Asset	12,301	-
Deferred Charges	2,587	3,697
Other	5,634	5,914
Total Assets	<u><u>\$2,865,155</u></u>	<u><u>\$2,461,165</u></u>
Liabilities and Members' Equities		
Members' Equities	\$218,439	\$184,722
Long-term Debt	2,502,096	2,141,134
Current Liabilities		
Accounts Payable	51,933	59,202
Current portion of regulatory debt	5,927	-
Accrued Expenses	10,666	12,177
Total Current Liabilities	<u>68,526</u>	<u>71,379</u>
Accrued Postretirement Benefit Cost	44,150	39,727
Regulatory liability	2,992	-
Other	28,952	24,203
Total Liabilities and Members' Equities	<u><u>\$2,865,155</u></u>	<u><u>\$2,461,165</u></u>

Consolidated Statements of Revenue and Expenses (unaudited)

(Dollars in Thousands)

	Three Months Ended March 31	
	2009	2008
Operating Revenue	<u>\$222,045</u>	<u>\$225,957</u>
Operating Expenses:		
Fuel	78,186	75,055
Other Production	20,997	22,514
Purchased Power	45,033	60,328
Transmission and Distribution	6,628	9,083
Depreciation	12,112	10,337
General and Administrative	8,172	7,341
	<u>171,128</u>	<u>184,658</u>
Operating Margins	50,917	41,299
Interest Expense	<u>28,679</u>	<u>26,585</u>
Net Operating Margins	<u>22,238</u>	<u>14,714</u>
Nonoperating Margins:		
Interest Income	928	1,269
Allowance for Funds Used During Construction	4,884	7,584
Lawsuit settlements	115	-
Miscellaneous	25	9
	<u>5,952</u>	<u>8,862</u>
Capital Credits and Patronage Capital Allocations	<u>41</u>	<u>37</u>
Net Margin	<u><u>\$28,231</u></u>	<u><u>\$23,613</u></u>

Selected Financial Highlights (unaudited)

Year-to-date Ending March 31

	2009	2008
Equity as a Percentage of Assets	7.62	7.51
Current Ratio	3.72	3.27
Times Interest Earned Ratio	1.98	1.89
Debt Service Coverage Ratio	1.52	1.44
Average Cost of Long-term Debt %	4.61	5.05

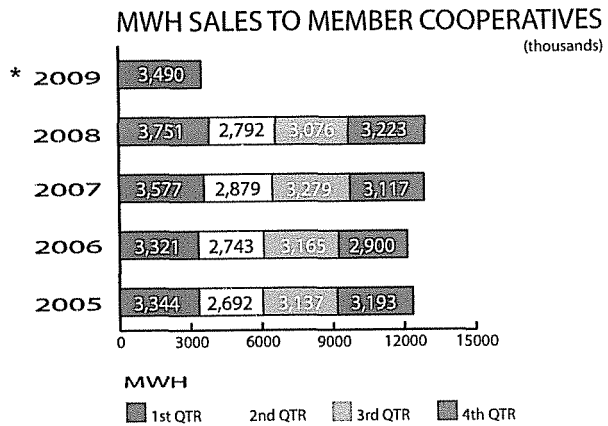
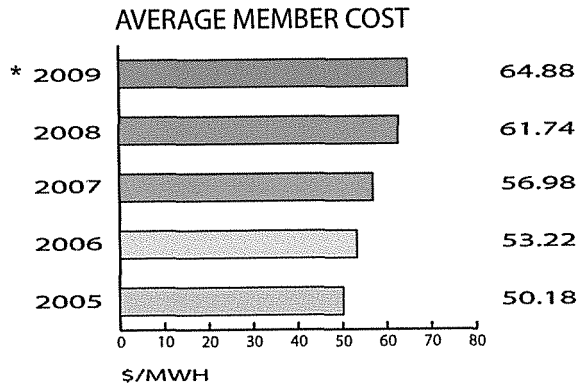
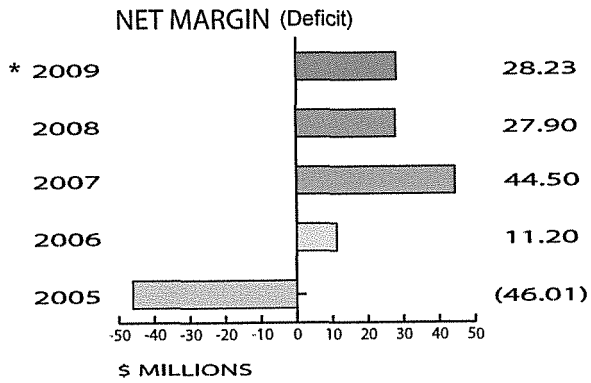
Consolidated Statements of Changes in Members' Equities (unaudited)

(Dollars in Thousands)

	Memberships	Patronage Capital	Donated Capital	Accumulated Other Comprehensive Income (loss)	Total Members' Equities
Balances, December 31, 2007 (Restated)	\$2	\$149,143	\$3,035	\$12,622	\$164,802
Comprehensive Income					
Net Margin		27,872			27,872
Unrealized Losses on Investments Available for Sale				(102)	(102)
Postretirement Benefit Obligation				(2,200)	(2,200)
Total Comprehensive Income					<u>25,570</u>
Balances, December 31, 2008	\$2	\$177,015	\$3,035	\$10,320	\$190,372
Comprehensive Income					
Net Margin		28,231			28,231
Unrealized Losses on Investments Available for Sale				(164)	(164)
Total Comprehensive Income					<u>28,067</u>
Balances, March 31, 2009	<u>\$2</u>	<u>\$205,246</u>	<u>\$3,035</u>	<u>\$10,156</u>	<u>\$218,439</u>

Consolidated Statements of Cash Flows (unaudited)

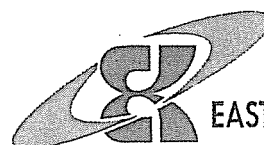
(Dollars in Thousands)	Three Months Ended March 31	
	2009	2008
Cash Flows from Operating Activities		
Net Margin	\$ 28,231	\$ 23,613
Adjustments to Reconcile Net Margin to Net Cash from Operating Activities		
Depreciation	12,112	10,337
Amortization of Loan Costs	704	717
Changes in:		
Accounts Receivable	16,321	(2,675)
Fuel	(4,121)	14,609
Materials and Supplies	(2,628)	457
Regulatory Asset	1,774	-
Emission Allowances	3,321	(577)
Accounts Payable, Trade	(36,117)	(46,951)
Accrued Expenses	(9,132)	1,038
Accrued Postretirement Benefit Cost	1,848	810
Current Portion of Regulatory Liability	1,867	-
Regulatory Liability	2,992	-
Other	7,219	(3,354)
Net Cash from Operating Activities	<u>24,391</u>	<u>(1,976)</u>
Cash Flows from Investing Activities		
Additions to Electric Plant	(57,216)	(77,670)
Maturities and Calls of Securities		
Available for Sale	27,516	350
Purchases of Securities Available for Sale	(27,687)	(428)
Maturities of Securities Held to Maturity	26	21
Purchases of Securities Held to Maturity	(7,298)	-
Payments Received on Long-term		
Accounts Receivable	284	260
Net Cash from Investing Activities	<u>(64,375)</u>	<u>(77,467)</u>
Cash Flows from Financing Activities		
Proceeds from Long-term Debt	92,719	137,204
Principal Payments on Long-term Debt	(48,059)	(12,246)
Net Cash from Financing Activities	<u>44,660</u>	<u>124,958</u>
Net Change in Cash and Cash Equivalents	4,676	45,515
Cash and Cash Equivalents at Beginning of Period	<u>54,305</u>	<u>16,660</u>
Cash and Cash Equivalents at End of Period	<u><u>\$ 58,981</u></u>	<u><u>\$ 62,175</u></u>




* Year-to-Date

Fourth Quarter Report

As of and for the
twelve months ended
December 31, 2008



EAST KENTUCKY POWER COOPERATIVE

A Touchstone Energy Cooperative 

Consolidated Balance Sheets

(Dollars in Thousands)

807 KAR 5:001 Section 10(9)(r)

Page 27 of 31

December 31

	2008	2007 (restated)
Assets		
Electric Plant, at Original Cost		
In-service	\$2,119,372	\$2,157,134
Construction in Progress	1,131,657	768,412
	<u>3,251,029</u>	<u>2,925,546</u>
Less Accumulated Depreciation	780,846	835,416
Electric Plant, Net	<u>2,470,183</u>	<u>2,090,130</u>
Long-term Accounts Receivable	4,564	5,681
Investment Securities		
Available for Sale	47,343	46,551
Held to Maturity	15,472	8,195
Current Assets		
Cash and Cash Equivalents	54,305	16,660
Accounts Receivable	85,273	68,309
Fuel	55,976	43,868
Materials and Supplies	41,664	39,205
Regulatory Asset	1,774	5,928
Emission Allowances	20,750	27,286
Other	2,854	2,782
Total Current Assets	<u>262,596</u>	<u>204,038</u>
Regulatory Asset	12,301	-
Deferred Charges	2,970	3,392
Other	6,623	5,944
Total Assets	<u><u>\$2,822,052</u></u>	<u><u>\$2,363,931</u></u>
Liabilities and Members' Equities		
Members' Equities	\$190,372	\$164,802
Long-term Debt	2,385,919	1,955,039
Current Liabilities		
Current portion of long-term debt	71,517	61,137
Accounts Payable	88,050	106,153
Current portion of regulatory debt	4,060	1,458
Accrued Expenses	19,798	11,139
Total Current Liabilities	<u>183,425</u>	<u>179,887</u>
Accrued Postretirement Benefit Cost	42,302	38,917
Regulatory liability	-	807
Other	20,034	24,479
Total Liabilities and Members' Equities	<u><u>\$2,822,052</u></u>	<u><u>\$2,363,931</u></u>

Consolidated Statements of Revenue and Expenses

(Dollars in Thousands)

	Three Months Ended December 31		Twelve Months Ended December 31	
	2008	2007	2008	2007
	(unaudited)		(restated)	
Operating Revenue	<u>\$202,891</u>	<u>\$159,572</u>	<u>\$795,172</u>	<u>\$745,599</u>
Operating Expenses:				
Fuel	81,209	67,744	302,978	293,756
Other Production	22,960	25,805	115,536	116,882
Purchased Power	24,518	18,796	164,896	120,381
Transmission and Distribution	7,824	6,411	34,064	27,495
Depreciation	10,234	(1,986)	41,197	40,563
General and Administrative	8,048	10,170	28,077	39,456
	<u>154,793</u>	<u>126,940</u>	<u>686,748</u>	<u>638,533</u>
Operating Margins	48,098	32,632	108,424	107,066
Interest Expense	<u>29,419</u>	<u>23,531</u>	<u>109,876</u>	<u>102,986</u>
Net Operating Margins (Deficit)	<u>18,679</u>	<u>9,101</u>	<u>(1,452)</u>	<u>4,080</u>
Nonoperating Margins:				
Interest Income	1,319	2,558	5,385	7,860
Allowance for Funds Used During Construction	4,773	3,391	28,885	22,275
Lawsuit settlements	(5,424)		(5,424)	9,443
Miscellaneous	(6)	(41)	333	700
	<u>662</u>	<u>5,908</u>	<u>29,179</u>	<u>40,278</u>
Capital Credits and Patronage Capital Allocations	<u>96</u>	<u>1</u>	<u>145</u>	<u>135</u>
Net Margin	<u>\$19,437</u>	<u>\$15,010</u>	<u>\$27,872</u>	<u>\$44,493</u>

Selected Financial Highlights

Year-to-date Ending December 31

	2008	2007 (restated)
Equity as a Percentage of Assets	6.77	6.84
Current Ratio	1.43	1.13
Times Interest Earned Ratio	1.25	1.43
Debt Service Coverage Ratio	1.04	1.17
Average Cost of Long-term Debt	4.81	5.49

Consolidated Statements of Changes in Members' Equities

(Dollars in Thousands)

	Memberships	Patronage Capital	Donated Capital	Accumulated Other Comprehensive Income (loss)	Total Members' Equities
Balances, January 1, 2007 (Restated)	\$2	\$104,650	\$3,035	\$436	\$108,123
Comprehensive Income					
Net Margin		44,493			44,493
Unrealized Gains on Investments					
Available for Sale				50	50
Total Comprehensive Income				50	44,543
Adoption of SFAS No. 158				12,136	12,136
Balances, December 31, 2007 (restated)	\$2	\$149,143	\$3,035	\$12,622	\$164,802
Comprehensive Income					
Net Margin		27,872			27,872
Unrealized Losses on Investments					
Available for Sale				(102)	(102)
Postretirement Benefit Obligation				(2,200)	(2,200)
Total Comprehensive Income				25,570	25,570
Balances, December 31, 2008	\$2	\$177,015	\$3,035	\$10,320	\$190,372

Consolidated Statements of Cash Flows

(Dollars in Thousands)

Twelve Months
Ended December 31

2008 2007 (restated)

Cash Flows from Operating Activities

Net Margin	\$ 27,872	\$ 44,493
Adjustments to Reconcile Net Margin to Net Cash from Operating Activities		
Depreciation	41,197	40,563
Amortization of Loan Costs	2,861	2,859
Changes in:		
Accounts Receivable	(16,964)	(6,218)
Fuel	(10,116)	(21,343)
Materials and Supplies	(2,162)	(2,898)
Emission Allowances	6,536	41,650
Accounts Payable, Trade	(9,185)	82,767
Accrued Expenses	8,659	(13,803)
Accrued Postretirement Benefit Cost	1,185	2,390
Other	(7,635)	(46,902)
Regulatory Asset	(6,352)	(2,573)
Net Cash from Operating Activities	<u>35,896</u>	<u>120,985</u>

Cash Flows from Investing Activities

Additions to Electric Plant	(432,457)	(487,839)
Maturities and Calls of Securities		
Available for Sale	354	10
Purchases of Securities Available for Sale	(1,248)	(2,555)
Maturities of Securities Held to Maturity	21	21
Purchases of Securities Held to Maturity	(7,298)	-
Payments Received on Long-term		
Accounts Receivable	1,117	1,747
Net Cash from Investing Activities	<u>(439,511)</u>	<u>(488,616)</u>

Cash Flows from Financing Activities

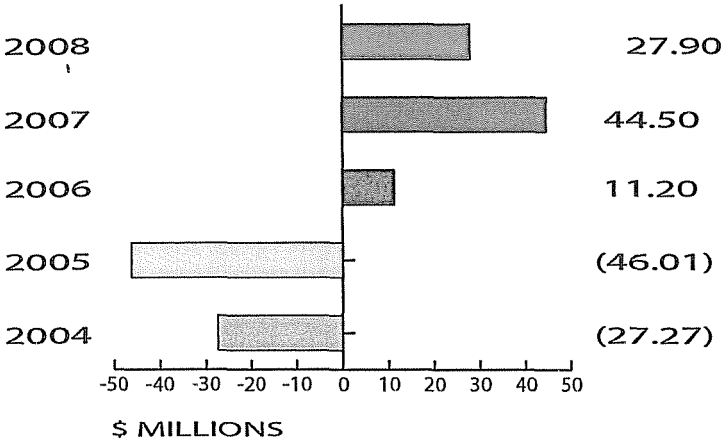
Proceeds from Long-term Debt	503,502	582,126
Principal Payments on Long-term Debt	(62,242)	(267,037)
Net Cash from Financing Activities	<u>441,260</u>	<u>315,089</u>

Net Change in Cash and Cash Equivalents 37,645 (52,542)

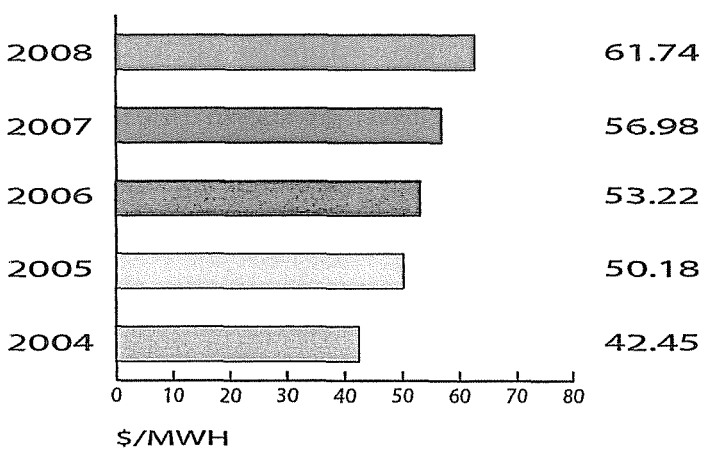
Cash and Cash Equivalents at
Beginning of Period 16,660 69,202

**Cash and Cash Equivalents at
End of Period** \$ 54,305 \$ 16,660

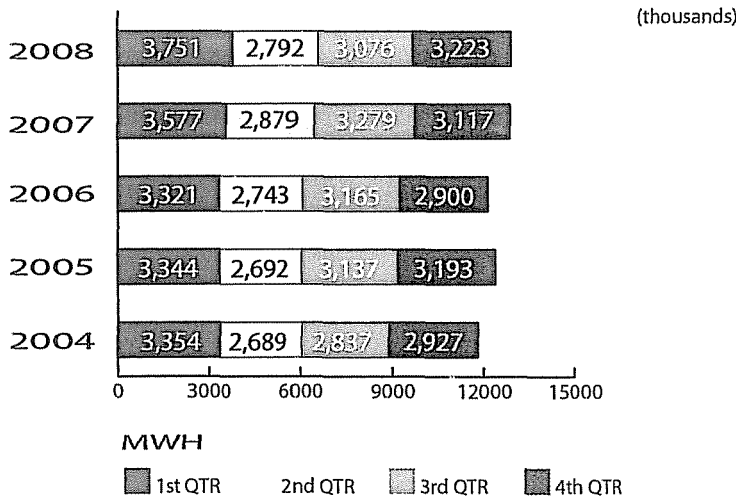
NET MARGIN (Deficit)



AVERAGE MEMBER COST



MWH SALES TO MEMBER COOPERATIVES



East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 41

Filing Requirement
807 KAR 5:001 Section 10(9)(s)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.

Response:

A summary of the latest depreciation study with schedules itemized by major plant accounts, as filed as part of Commission Case No. 2006-00236, is included on pages 2 through 5 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2005

ACCOUNT (1)	PROBABLE RETIRE DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST (5)	BOOK RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
PRODUCTION PLANT									
311.00	STRUCTURES AND IMPROVEMENTS								
	2030	80-S1	* 0	619,445.56	475,516	143,929	5,937	0.96	24.2
	2019	80-S1	* 0	5,410,643.00	5,410,643	0	0	7.69 **	13.0
	2030	80-S1	* 0	8,162,595.23	8,047,524	115,069	4,656	0.06	24.7
	2045	80-S1	* 0	2,797,266.67	1,049,936	1,747,332	46,351	1.66	37.7
	2040	80-S1	* 0	24,430,683.94	19,404,858	5,025,826	158,580	0.65	31.7
	2042	80-S1	* 0	45,364,295.28	31,610,601	13,753,693	412,526	0.91	33.3
	2045	80-S1	* 0	20,048,759.31	522,103	19,526,656	504,434	2.52	38.7
	TOTAL STRUCTURES AND IMPROVEMENTS			106,833,688.99	66,521,181	40,312,505	1,132,484	1.06	35.6
312.00	BOILER PLANT EQUIPMENT								
	2019	55-S0.5	* 0	41,463,658.68	41,463,659	0	0	7.81 **	12.8
	2030	55-S0.5	* 0	60,908,915.68	55,571,714	5,337,203	224,928	0.37	23.7
	2045	55-S0.5	* 0	9,120,890.52	2,343,349	6,777,543	194,966	2.14	34.8
	2040	55-S0.5	* 0	175,237,443.46	53,391,063	121,846,380	3,872,191	2.21	31.5
	2042	55-S0.5	* 0	311,398,141.93	178,348,848	133,049,294	4,344,378	1.40	30.6
	2045	55-S0.5	* 0	328,728,183.81	8,560,630	320,167,554	8,908,390	2.71	35.9
	TOTAL BOILER PLANT EQUIPMENT			926,857,234.08	339,679,263	587,177,974	17,544,853	1.89	33.5
314.00	TURBOGENERATOR UNITS								
	2019	50-S1	* 0	37,485,923.46	37,485,923	0	0	7.75 **	12.9
	2030	50-S1	* 0	16,860,888.12	14,012,176	2,848,710	119,076	0.71	23.9
	2040	50-S1	* 0	33,056,653.92	21,915,062	11,141,592	394,232	1.19	28.3
	2042	50-S1	* 0	52,399,963.21	32,236,450	20,163,514	706,738	1.35	28.5
	2045	50-S1	* 0	40,669,592.15	1,059,104	39,610,488	1,100,291	2.71	36.0
	TOTAL TURBOGENERATOR UNITS			180,473,020.86	106,708,715	73,764,304	2,320,337	1.29	31.8
315.00	ACCESSORY ELECTRIC EQUIPMENT								
	2019	60-S2	* 0	2,032,835.61	2,032,836	0	0	7.69 **	13.0
	2030	60-S2	* 0	3,305,081.09	2,535,709	769,374	30,994	0.94	24.8
	2040	60-S2	* 0	10,737,641.84	6,110,474	4,627,168	143,191	1.33	32.3
	2042	60-S2	* 0	27,864,727.97	18,956,455	8,908,273	287,966	1.03	30.9
	2045	60-S2	* 0	8,025,732.74	209,003	7,816,730	202,296	2.52	38.6
	TOTAL ACCESSORY ELECTRIC EQUIPMENT			51,966,019.25	29,844,477	22,121,545	664,447	1.28	33.3
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT								
	2030	35-R2	* 0	1,006,870.37	595,757	411,113	19,161	1.90	21.5
	2019	35-R2	* 0	717,177.43	681,805	35,373	2,607	7.94 **	12.6
	2030	35-R2	* 0	1,404,053.56	1,339,522	64,530	2,812	0.20	22.9
	2045	35-R2	* 0	3,295,005.63	2,147,067	1,147,940	38,693	1.17	29.7
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT			6,423,106.99	4,764,151	1,658,956	63,273	0.99	26.2

EAST KENTUCKY POWER COOPERATIVE, INC.
SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE AND CALCULATED
ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2005

ACCOUNT (1)	PROBABLE RETIRE DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST (5)	BOOK RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)	
341.00	STRUCTURES AND IMPROVEMENTS									
	2045	SQUARE	*	0	14,672,511.86	3,757,040	10,915,472	272,888	1.86	40.0
	2035	SQUARE	*	0	2,666,719.81	598,885	2,067,835	68,928	2.58	30.0
	2035	SQUARE	*	0	2,666,719.81	603,442	2,063,278	68,776	2.58	30.0
	2035	SQUARE	*	0	2,666,719.81	594,342	2,072,378	69,080	2.59	30.0
	2041	SQUARE	*	0	1,928,481.48	288,214	1,640,267	45,563	2.36	36.0
	2041	SQUARE	*	0	1,589,859.50	232,161	1,357,699	37,714	2.37	36.0
	2045	SQUARE	*	0	294,248.85	11,770	282,479	7,062	2.40	40.0
	2045	SQUARE	*	0	294,248.85	11,770	282,479	7,062	2.40	40.0
	2038	SQUARE	*	0	1,119,860.80	174,201	945,660	28,656	2.56	33.0
	2038	SQUARE	*	0	1,200,486.53	186,742	1,013,745	30,720	2.56	33.0
	2038	SQUARE	*	0	1,135,966.24	176,706	959,260	29,068	2.56	33.0
	TOTAL STRUCTURES AND IMPROVEMENTS				30,235,823.54	6,635,273	23,600,552	665,517	2.20	35.5
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
	2045	SQUARE	*	0	13,766,120.51	1,861,316	11,904,805	297,621	2.16	40.0
	2045	SQUARE	*	0	70,051.65	2,802	67,250	1,681	2.40	40.0
	2045	SQUARE	*	0	70,051.65	2,802	67,250	1,681	2.40	40.0
	2038	SQUARE	*	0	106,294.19	16,627	89,667	2,717	2.56	33.0
	2038	SQUARE	*	0	357,670.24	55,638	302,032	9,152	2.56	33.0
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES				14,370,188.24	1,939,185	12,431,004	312,852	2.18	39.7
343.00	PRIME MOVERS									
	2045	SQUARE	*	0	16,545,588.01	3,490,975	13,054,613	326,365	1.97	40.0
	2035	SQUARE	*	0	17,936,474.77	5,051,685	12,884,790	429,493	2.39	30.0
	2035	SQUARE	*	0	16,982,148.05	4,856,792	12,125,356	404,179	2.38	30.0
	2035	SQUARE	*	0	17,912,658.41	4,966,676	12,945,982	431,533	2.41	30.0
	2041	SQUARE	*	0	25,583,847.44	4,096,457	21,487,390	596,872	2.33	36.0
	2041	SQUARE	*	0	21,221,722.26	3,536,960	17,684,762	491,243	2.31	36.0
	2045	SQUARE	*	0	16,645,496.35	665,820	15,979,676	399,492	2.40	40.0
	2045	SQUARE	*	0	16,430,713.84	657,229	15,773,485	394,337	2.40	40.0
	2038	SQUARE	*	0	293,827.07	45,962	247,865	7,511	2.56	33.0
	2038	SQUARE	*	0	300,785.97	46,789	253,997	7,697	2.56	33.0
	2038	SQUARE	*	0	298,911.42	46,497	252,414	7,649	2.56	33.0
	TOTAL PRIME MOVERS				150,152,173.59	27,461,842	122,690,330	3,496,371	2.33	35.1
344.00	GENERATORS									
	2045	SQUARE	*	0	2,037,847.16	441,820	1,596,027	39,901	1.96	40.0
	2035	SQUARE	*	0	4,848,327.86	1,365,712	3,482,616	116,087	2.39	30.0
	2035	SQUARE	*	0	4,848,327.87	1,386,950	3,461,378	115,379	2.38	30.0
	2035	SQUARE	*	0	4,848,327.87	1,344,361	3,503,967	116,799	2.41	30.0
	2041	SQUARE	*	0	7,338,334.95	1,219,475	6,118,860	169,968	2.32	36.0
	2041	SQUARE	*	0	7,327,273.73	1,218,184	6,109,090	169,697	2.32	36.0
	2045	SQUARE	*	0	5,131,719.09	205,269	4,926,450	123,161	2.40	40.0
	2045	SQUARE	*	0	5,138,931.73	205,557	4,933,375	123,334	2.40	40.0
	2038	SQUARE	*	0	1,098,205.33	171,786	926,419	28,073	2.56	33.0
	2038	SQUARE	*	0	1,477,051.25	229,764	1,247,287	37,797	2.56	33.0
	2038	SQUARE	*	0	1,453,451.26	226,092	1,227,359	37,193	2.56	33.0
	TOTAL GENERATORS				45,547,798.10	8,014,970	37,532,828	1,077,389	2.37	34.8

EAST KENTUCKY POWER COOPERATIVE, INC.
SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE AND CALCULATED
ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2005

ACCOUNT (1)	PROBABLE RETIRE DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST (5)	BOOK RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
345.00	ACCESSORY ELECTRIC EQUIPMENT								
	2045	SQUARE	* 0	9,247,178.54	1,652,833	7,594,345	189,858	2.05	40.0
	2035	SQUARE	* 0	1,039,394.43	292,829	746,565	24,886	2.39	30.0
	2035	SQUARE	* 0	1,039,395.53	297,322	742,074	24,736	2.38	30.0
	2035	SQUARE	* 0	1,039,395.53	288,349	751,047	25,035	2.41	30.0
	2041	SQUARE	* 0	993,996.86	165,666	828,331	23,009	2.31	36.0
	2041	SQUARE	* 0	993,996.86	165,666	828,331	23,009	2.31	36.0
	2045	SQUARE	* 0	1,251,472.92	50,059	1,201,414	30,035	2.40	40.0
	2045	SQUARE	* 0	1,220,275.59	48,811	1,171,465	29,287	2.40	40.0
	2038	SQUARE	* 0	344,891.29	53,650	291,241	8,825	2.56	33.0
	2038	SQUARE	* 0	386,164.65	60,070	326,095	9,882	2.56	33.0
	2038	SQUARE	* 0	357,452.26	55,604	301,848	9,147	2.56	33.0
	TOTAL ACCESSORY ELECTRIC EQUIPMENT			17,913,614.46	3,130,859	14,782,756	397,709	2.22	37.2
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT								
	2045	SQUARE	* 0	1,336,390.17	534,835	801,555	20,040	1.50	40.0
	2038	SQUARE	* 0	65,409.45	10,175	55,234	1,674	2.56	33.0
	2038	SQUARE	* 0	17,076.56	2,656	14,421	437	2.56	33.0
	2038	SQUARE	* 0	64,922.98	10,099	54,824	1,661	2.56	33.0
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT			1,483,799.16	557,765	926,034	23,812		
	TOTAL PRODUCTION PLANT			1,532,256,467.26	595,257,681	936,998,788	27,699,044	1.81	33.8
	TRANSMISSION PLANT								
353.00		40-R3	0	118,156,914.09	53,921,208	64,235,704	2,113,699	1.79	30.4
354.00		65-R3	(5)	3,905,020.05	2,943,693	1,156,577	27,871	0.71	41.5
355.00		50-R2.5	(5)	80,594,736.43	32,250,716	52,373,758	1,257,462	1.56	41.7
356.00		50-S2	(5)	69,700,342.33	33,793,136	39,392,226	1,038,551	1.49	37.9
359.00		60-R4	0	23,287.65	23,288	0	0	-	-
	TOTAL TRANSMISSION PLANT			272,380,300.55	122,932,041	157,158,265	4,437,583	1.63	35.4
	DISTRIBUTION PLANT								
362.00		30-R3	0	111,071,891.70	29,350,619	81,721,271	3,800,268	3.42	21.5
368.00		40-R2.5	0	1,313,761.67	663,831	649,932	23,694	1.80	27.4
	TOTAL DISTRIBUTION PLANT			112,385,653.37	30,014,450	82,371,203	3,823,962	3.40	21.5
	GENERAL PLANT								
390.00	STRUCTURES AND IMPROVEMENTS								
	VARIOUS	SQUARE	* 0	12,207,417.51	6,973,560	5,233,856	222,119	1.82	23.6
		40-SQ	0	2,293,454.85	1,385,820	907,638	30,861	1.35	29.4
	TOTAL STRUCTURES AND IMPROVEMENTS			14,500,872.36	8,359,380	6,141,494	252,980	1.74	24.3

EAST KENTUCKY POWER COOPERATIVE, INC.
SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK RESERVE AND CALCULATED
ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2005

ACCOUNT (1)	PROBABLE RETIRE DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST (5)	BOOK RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)	RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
391.00		15-SQ	0	7,717,381.91	7,340,327	377,055	28,444	0.37	13.3
392.00		9-R0.5	15	6,975,293.75	4,714,230	1,214,770	141,766	2.03	8.6
393.00		20-SQ	0	176,860.27	138,017	38,844	2,448	1.38	15.9
394.00		20-SQ	0	1,573,063.10	1,007,369	565,695	31,431	2.00	18.0
395.00		20-SQ	0	1,892,230.28	1,331,974	560,260	31,324	1.66	17.9
396.00		16-R0.5	15	6,719,559.55	5,354,249	357,376	23,042	0.34	15.5
397.00		10-SQ	0	28,496,303.30	10,548,596	17,947,709	2,020,525	7.09	8.9
398.00		15-SQ	0	883,511.75	562,730	320,781	27,562	3.12	11.6
TOTAL GENERAL PLANT				68,935,076.27	39,356,872	27,523,984	2,559,522	3.71	10.8
TOTAL DEPRECIABLE PLANT				1,985,957,497.45	787,561,044	1,204,052,240	38,520,111		
NONDEPRECIABLE PLANT AND PLANT NOT STUDIED									
301.00				5,040.43					
303.00				1,815,946.24	380,632	1,435,314	45,118		
310.00				5,656,221.20					
340.00				4,759,582.83					
350.00				34,844,110.06					
360.00				5,737,223.49					
360.10				870,935.53					
TOTAL NONDEPRECIABLE PLANT AND PLANT NOT STUDIED				53,689,059.78	380,632	1,435,314	45,118		
TOTAL COMMON AND GAS PLANT				2,039,646,557.23	787,941,676	1,205,487,554	38,565,229		

* Curve shown is interim survivor curve. Each facility in the account is assigned an individual probable retirement year.

** Accrual rate applicable to additions subsequent to 12-31-2005.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 42

Filing Requirement
807 KAR 5:001 Section 10(9)(t)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program.

Response:

A detailed listing, with descriptions, of all commercial and in-house computer software, programs and models used to develop schedules and workpapers associated with this application, is included on pages 2 through 4 of this response.

EAST KENTUCKY POWER COOPERATIVE

Case No. 2010-00167

Software used in the development of East Kentucky Power Cooperative's application for a rate increase of wholesale rates and listed below:

<ul style="list-style-type: none">• <u>Microsoft Windows XP SP3</u>	<p>The primary client desktop software used is Windows XP operating system. Hardware requirements – PC with 2.6 gigahertz or higher clock speed; 2.0 gigahertz minimum required; Intel Pentium 4 family or AMD K6/Anthion/Duron family or compatible. 512 MB of RAM or higher recommended. 1.5 GB of available hard disk space. Super VGA or higher resolution video adapter and monitor. CD-ROM or DVD drive. Keyboard and Microsoft Mouse or compatible pointing device.</p>
<ul style="list-style-type: none">• <u>IBM Maximo Version 6.2 Asset Management</u>	<p>Provides comprehensive asset life cycle and maintenance management for power production assets.</p> <ul style="list-style-type: none">- Client: Same hardware requirements as Microsoft Windows XP.- Web server: Web services running on Windows 2003 Server. Minimum hardware requirements are the same as Microsoft Windows XP.- Database server: Oracle database environment (RDBMS) on Windows 2003 Server. Minimum hardware requirements are the same as Microsoft Windows XP.
<ul style="list-style-type: none">• <u>Microsoft Excel</u>	<p>Used to create and format spreadsheets, and analyze and share information to make informed decisions. Same hardware requirements as Microsoft Windows XP.</p>
<ul style="list-style-type: none">• <u>Microsoft Word</u>	<p>Used to create and share documents by combining a comprehensive set of writing tools with an easy to use interface. Same hardware requirements as Windows XP.</p>

<ul style="list-style-type: none">• <u>MV90</u>	<p>Software program used for translation of meter reading data.</p> <ul style="list-style-type: none">- Client: Same hardware requirements as Microsoft Windows XP.- Database server: Pervasive SQL database environment (RDBMS) running on Windows 2003 Server. Minimum hardware requirements are the same as Microsoft Windows XP.
<ul style="list-style-type: none">• <u>PeopleSoft 7.5</u>	<p>PeopleSoft Financials is an enterprise system that includes Accounts Payable, Accounts Receivable, General Ledger, Asset Management, Projects and Purchasing. The software integrates the above financial modules.</p> <ul style="list-style-type: none">- Client: Same hardware requirements as Microsoft Windows XP.- Citrix Server: Remote access services providing connection to PeopleSoft environment. Minimum hardware requirements are the same as Microsoft Windows XP.- Batch Processing: Task and report processing server. Same hardware requirements as Microsoft Windows XP.- Database server: Informix database environment (RDBMS) on IBM AIX Server. Minimum hardware requirements are IBM RISC processor server with 512MB of RAM and 4GB of hard drive space.
<ul style="list-style-type: none">• <u>Adobe</u>	<p>Adobe® software enables business professionals to reliably create, combine and control Adobe PDF documents for easy, more secure distribution, collaboration and data collection. Same hardware requirements as Microsoft Windows XP.</p>

<ul style="list-style-type: none"> • <u>MetrixND – Windows capabilities</u> 	<p>Forecasting tool used for developing forecasts for customers, monthly sales, long-term energy demand and short-term hourly loads. Same hardware requirements as Microsoft Windows XP.</p>
<ul style="list-style-type: none"> • <u>MetrixLT</u> 	<p>Specialized tool for developing hourly load forecasts. Same hardware requirements as Microsoft Windows XP.</p>
<ul style="list-style-type: none"> • <u>SAS®</u> 	<p>Statistical software package used to validate the final forecast with respect to peak days and time. Same hardware requirements as Microsoft XP.</p>
<ul style="list-style-type: none"> • <u>RTSIM</u> 	<p>Production cost model simulating chronological operating conditions, unit commitment, Monte Carlo forced outages, unit ramp rates and unit startup characteristics. Same hardware requirements as Microsoft Windows XP.</p>
<ul style="list-style-type: none"> • <u>Power Billing System</u> 	<p>Provided by ITRON; used for monthly billings.</p> <ul style="list-style-type: none"> - Client: Same hardware requirements as Microsoft Windows XP. - Database server: Oracle database environment (RDBMS) on Windows 2003 Server. Minimum hardware requirements are the same as Microsoft Windows XP.
<ul style="list-style-type: none"> • <u>Financial Risk & Strategy Tool - FRST™</u> 	<p>Developed by MCR Performance Solutions, Inc.; Excel-based financial forecasting tool customized to EKPC's needs. Same hardware requirements as Microsoft Windows XP.</p>
<ul style="list-style-type: none"> • <u>@RISK</u> 	<p>Add-on product for statistical modeling within Microsoft Excel. Same hardware requirements as Microsoft Windows XP.</p>

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 43

Filing Requirement
807 KAR 5:001 Section 10(9)(u)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the base period or during the previous three (3) calendar years, the utility shall file:

- 1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment;*
- 2. Method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period;*
- 3. Explain how allocator for both base and forecasted test period was determined;
and*
- 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable.*

Response:

This filing requirement is not applicable to EKPC.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 44

Filing Requirement
807 KAR 5:001 Section 10(9)(v)
Sponsoring Witness: Dennis R. Eicher

Description of Filing Requirement:

If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from single time period

Response:

The cost of service study is included with Mr. Eicher's testimony in Tab 23.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 45

Filing Requirement
807 KAR 5:001 Section 10(9)(w)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically

directed by PSC. Local exchange carriers with more than 50,000 access lines shall file:

- 1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and*
- 2. Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access:*
 - a. Based on current and reliable data from single timeperiod; and*
 - b. Using generally recognized fully allocated, embedded, or incremental cost principles.*

Response:

This filing requirement is not applicable to EKPC.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 46

Filing Requirement
807 KAR 5:001 Section 10(10)(a)
Sponsoring Witness: Frank J. Oliva and Ann F. Wood

Description of Filing Requirement:

Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase;

Response:

The financial summaries for both the base period and the forecasted test period are included under Tab 26. The financial summary for the forecasted test period is included as Oliva Exhibit 1 included in Mr. Oliva's testimony (Tab 23.) The detail of how EKPC derived the amount of the requested revenue increase is included as Wood Exhibit 1 in Ms. Wood's testimony (Tab 23.)

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period Filing
Volume 5, Tab 47

Filing Requirement
807 KAR 5:001 Section 10(10)(b)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base;

Response:

The rate base summaries for the base period and forecasted period, which include details of the components each rate base, are included on page 2 through 5 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
Base Period 13-Month Average Net Cost Rate Base

Item	Actuals 1 August 2009	Actuals 2 September 2009	Actuals 3 October 2009	Actuals 4 November 2009	Actuals 5 December 2009	Actuals 6 January 2010	Actuals 7 February 2010	Actuals 8 March 2010	Budget 9 April 2010	Budget 10 May 2010	Budget 11 June 2010	Budget 12 July 2010	Budget 13 August 2010	13-Month Average
Net Cost Rate Base -- Including Environmental														
Utility Plant in Service														
Generation	2,401,002,020	2,402,861,317	2,395,116,934	2,398,047,770	2,402,565,768	2,403,558,298	2,406,127,329	2,409,394,020	2,553,436,143	2,557,009,016	2,560,581,888	2,564,154,761	2,567,727,634	2,463,198,684
Transmission	398,723,397	399,973,296	408,139,608	413,518,371	450,811,671	452,088,948	452,329,698	452,358,059	454,471,108	456,584,157	458,697,206	460,810,255	462,923,305	440,109,929
Distribution	155,041,123	155,476,652	156,154,484	156,166,513	156,590,952	159,094,021	159,193,375	158,982,676	159,888,268	160,793,861	161,699,453	162,605,046	163,510,638	158,861,313
General	73,481,365	73,453,212	73,543,349	73,620,264	73,779,239	73,665,885	73,741,802	73,849,074	74,551,809	75,254,544	75,957,278	76,660,013	77,362,748	74,532,352
Total Utility Plant in Service	3,028,247,905	3,031,764,477	3,032,954,375	3,041,352,918	3,083,747,630	3,088,407,152	3,091,392,204	3,094,583,829	3,242,347,328	3,249,641,577	3,256,935,826	3,264,230,075	3,271,524,324	3,136,702,279
Construction Work in Progress (CWIP)														
Generation	304,785,844	321,050,606	330,977,358	337,540,372	342,737,028	343,555,443	347,904,709	355,193,684	216,588,934	218,453,434	234,632,986	250,812,538	266,992,090	297,786,540
Transmission	57,462,938	57,847,123	59,962,819	56,935,735	29,283,218	27,872,368	29,413,183	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	39,192,867
Distribution	5,097,466	5,229,370	4,890,847	6,725,890	6,979,845	4,913,278	5,383,487	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,675,652
General	1,360,641	1,388,862	1,443,021	1,499,690	3,843,255	3,682,090	3,702,920	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,020,173
Total CWIP	368,706,889	385,515,961	397,274,045	402,701,687	382,843,346	380,023,179	386,404,299	396,466,174	257,861,424	259,725,924	275,905,476	292,085,028	308,264,580	345,675,232
Materials & Supplies	43,123,702	43,331,053	43,283,282	47,558,379	40,166,969	40,207,058	40,919,500	41,118,274	41,637,026	42,155,778	42,674,531	43,193,283	43,712,035	42,544,682
Fuel Stock	75,531,225	78,568,139	77,342,463	79,413,837	81,734,287	70,818,958	68,568,637	66,667,910	64,614,660	62,561,411	60,508,163	58,454,914	56,401,665	69,322,021
Cash Working Capital (1/8th of Adj. Annual O&M)	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901	22,904,901
Total	3,538,514,622	3,562,084,531	3,573,759,066	3,593,931,722	3,611,397,133	3,602,361,248	3,610,189,541	3,621,741,088	3,629,365,340	3,636,989,592	3,658,928,897	3,680,868,201	3,702,807,505	3,617,149,115
Less: Accumulated Depreciation														
Generation	594,626,774	598,938,333	603,102,571	607,435,774	611,786,692	616,126,933	620,507,643	624,953,706	629,632,942	634,318,856	639,032,119	643,745,382	648,475,352	620,975,621
Transmission	131,766,170	131,586,753	131,769,288	132,413,097	132,024,339	133,196,083	132,994,096	133,169,067	133,657,269	134,145,471	134,636,639	135,127,807	135,619,566	133,238,896
Distribution	41,849,978	42,148,917	42,323,895	42,738,491	42,844,659	43,267,348	43,692,591	43,976,772	44,405,814	44,834,856	45,279,333	45,723,810	46,174,902	43,789,336
General	49,484,601	49,708,150	50,027,752	50,375,866	50,602,921	50,820,447	51,117,048	51,465,290	51,874,329	52,602,364	53,330,791	54,061,985	54,793,370	51,558,840
Total Accumulated Depreciation	817,727,523	822,382,153	827,223,506	832,963,228	837,258,611	843,410,811	848,311,378	853,564,835	859,570,354	865,901,547	872,278,882	878,658,984	885,063,190	849,562,692
Net Investment Rate Base	2,720,787,099	2,739,702,378	2,746,535,560	2,760,968,494	2,774,138,522	2,758,950,437	2,761,878,163	2,768,176,253	2,769,794,986	2,771,088,045	2,786,650,015	2,802,209,217	2,817,744,315	2,767,586,422

EAST KENTUCKY POWER COOPERATIVE, INC.
Base Period 13-Month Average Net Cost Rate Base

Item	Actuals 1 August 2009	Actuals 2 September 2009	Actuals 3 October 2009	Actuals 4 November 2009	Actuals 5 December 2009	Actuals 6 January 2010	Actuals 7 February 2010	Actuals 8 March 2010	Budget 9 April 2010	Budget 10 May 2010	Budget 11 June 2010	Budget 12 July 2010	Budget 13 August 2010	13-Month Average
Net Cost Rate Base Items -- Environmental Plant														
Plant in Service	657,500,348	658,373,811	649,461,783	652,239,262	652,239,262	653,506,487	653,537,385	656,536,256	664,700,352	664,700,353	664,700,354	664,700,355	664,700,356	658,222,797
Construction Work in Progress (CWIP)	3,556,948	3,564,141	3,569,917	3,566,474	5,796,375	5,854,627	5,920,365	5,920,365						2,903,786
Accumulated Depreciation	55,242,957	56,752,271	58,115,392	59,650,519	61,163,187	62,698,978	64,215,611	65,842,860	67,310,801	68,829,173	70,347,545	71,865,917	73,384,289	64,263,038
Allowance Inventory	14,288,392	13,560,291	12,800,906	11,971,339	11,092,688	10,570,662	10,048,724	9,576,653	6,688,278	6,243,918	5,762,878	5,141,637	4,523,253	9,405,355
Limestone Inventory	1,049,507	1,071,006	1,020,223	1,122,728	722,077	754,742	822,450	772,522	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	948,866
Cash Working Capital	1,688,758	1,706,844	1,769,441	1,849,763	1,864,545	2,027,226	2,055,920	2,168,110	2,801,723	2,916,660	3,107,787	3,270,615	3,405,403	2,356,369
Net Cost Rate Base -- Excluding Environmental														
Utility Plant in Service														
Generation	1,743,501,672	1,744,487,506	1,745,655,151	1,745,808,508	1,750,326,506	1,750,051,811	1,752,589,944	1,752,857,764	1,888,735,791	1,892,308,663	1,895,881,534	1,899,454,406	1,903,027,278	1,804,975,887
Transmission	398,723,397	399,973,296	408,139,608	413,518,371	450,811,671	452,088,948	452,329,698	452,358,059	454,471,108	456,584,157	458,697,206	460,810,255	462,923,305	440,109,929
Distribution	155,041,123	155,476,652	156,154,484	156,166,513	156,590,952	159,094,021	159,193,375	158,982,676	159,888,268	160,793,861	161,699,453	162,605,046	163,510,638	158,861,313
General	73,481,365	73,453,212	73,543,349	73,620,264	73,779,239	73,665,885	73,741,802	73,849,074	74,551,809	75,254,544	75,957,278	76,660,013	77,362,748	74,532,352
Total Utility Plant in Service	2,370,747,557	2,373,390,666	2,383,492,592	2,389,113,656	2,431,508,368	2,434,900,665	2,437,854,819	2,438,047,573	2,577,646,976	2,584,941,224	2,592,235,472	2,599,529,720	2,606,823,968	2,478,479,481
Construction Work in Progress (CWIP)														
Generation	301,228,896	317,486,465	327,407,441	333,973,898	336,940,653	337,700,816	341,984,344	349,273,319	216,588,934	218,453,434	234,632,986	250,812,538	266,992,090	294,882,755
Transmission	57,462,938	57,847,123	59,962,819	56,935,735	29,283,218	27,872,368	29,413,183	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	39,192,867
Distribution	5,097,466	5,229,370	4,890,847	6,725,890	6,979,845	4,913,278	5,383,487	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,675,652
General	1,360,641	1,388,862	1,443,021	1,499,690	3,843,255	3,682,090	3,702,920	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,020,173
Total CWIP	365,149,941	381,951,820	393,704,128	399,135,213	377,046,971	374,168,552	380,483,934	390,545,809	257,861,424	259,725,924	275,905,476	292,085,028	308,264,580	342,771,446
Materials & Supplies	43,123,702	43,331,053	43,283,282	47,558,379	40,166,969	40,207,058	40,919,500	41,118,274	41,637,026	42,155,778	42,674,531	43,193,283	43,712,035	42,544,682
Fuel Stock	60,193,326	63,936,842	63,521,334	66,319,770	69,919,522	59,493,554	57,697,463	56,318,735	56,926,382	55,317,493	53,745,285	52,313,276	50,878,411	58,967,800
Cash Working Capital (1/8th of Adj. Annual O&M)	21,216,143	21,198,057	21,135,460	21,055,138	21,040,356	20,877,675	20,848,981	20,736,791	20,103,178	19,988,241	19,797,115	19,634,286	19,499,498	20,548,532
Total	2,860,430,669	2,883,808,438	2,905,136,796	2,923,182,156	2,939,682,186	2,929,647,504	2,937,804,697	2,946,767,182	2,954,174,987	2,962,128,661	2,984,357,878	3,006,755,594	3,029,178,493	2,943,311,942
Less: Accumulated Depreciation														
Generation	539,383,817	542,186,062	544,987,179	547,785,255	550,623,505	553,427,955	556,292,032	559,110,846	562,322,141	565,489,683	568,684,574	571,879,465	575,091,063	556,712,583
Transmission	131,766,170	131,586,753	131,769,288	132,413,097	132,024,339	133,196,083	132,994,096	133,169,067	133,657,269	134,145,471	134,636,639	135,127,807	135,619,566	133,238,896
Distribution	41,849,978	42,148,917	42,323,895	42,738,491	42,844,659	43,267,348	43,692,591	43,976,772	44,405,814	44,834,856	45,279,333	45,723,810	46,174,902	43,789,336
General	49,484,601	49,708,150	50,027,752	50,375,866	50,602,921	50,820,447	51,117,048	51,465,290	51,874,329	52,602,364	53,330,791	54,061,985	54,793,370	51,558,840
Total Accumulated Depreciation	762,484,566	765,629,882	769,108,114	773,312,709	776,095,424	780,711,833	784,095,767	787,721,975	792,259,553	797,072,374	801,931,337	806,793,067	811,678,901	785,299,654
Net Investment Rate Base	2,097,946,103	2,118,178,556	2,136,028,682	2,149,869,447	2,163,586,762	2,148,935,671	2,153,708,930	2,159,045,207	2,161,915,434	2,165,056,287	2,182,426,541	2,199,962,526	2,217,499,592	2,158,012,288

EAST KENTUCKY POWER COOPERATIVE, INC.
Forecasted Test Period 13-Month Average Net Cost Rate Base

Item	1 December 2010	2 January 2011	3 February 2011	4 March 2011	5 April 2011	6 May 2011	7 June 2011	8 July 2011	9 August 2011	10 September 2011	11 October 2011	12 November 2011	13 December 2011	13-Month Average
Net Cost Rate Base – Including Environmental														
Utility Plant in Service														
Generation	2,582,019,125	2,585,817,452	2,589,615,779	2,593,414,106	2,597,212,433	2,601,010,760	2,604,809,087	2,608,607,414	2,612,405,741	2,616,204,068	2,620,002,395	2,623,800,722	2,627,599,049	2,604,809,087
Transmission	471,375,501	473,697,752	476,020,004	478,342,255	480,664,507	482,986,758	485,309,009	487,631,261	489,953,512	492,275,764	494,598,015	496,920,266	499,242,518	485,309,009
Distribution	167,133,008	168,128,259	169,123,509	170,118,760	171,114,011	172,109,261	173,104,512	174,099,762	175,095,013	176,090,264	177,085,514	178,080,765	179,076,015	173,104,512
General	80,173,687	80,743,501	81,313,316	81,883,131	82,452,945	83,022,760	83,592,574	84,162,389	84,732,203	85,302,018	85,871,833	86,441,647	87,011,462	83,592,574
Total Utility Plant in Service	3,300,701,321	3,308,386,964	3,316,072,608	3,323,758,252	3,331,443,895	3,339,129,539	3,346,815,182	3,354,500,826	3,362,186,469	3,369,872,113	3,377,557,757	3,385,243,400	3,392,929,044	3,346,815,182
Construction Work in Progress (CWIP)														
Generation	331,710,298	346,093,699	360,477,100	374,860,501	389,243,902	403,627,303	418,010,704	432,394,105	446,777,506	461,160,907	475,544,308	489,927,709	504,311,110	418,010,704
Transmission	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314
Distribution	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548
General	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628
Total CWIP	372,982,788	387,366,189	401,749,590	416,132,991	430,516,392	444,899,793	459,283,194	473,666,595	488,049,996	502,433,397	516,816,798	531,200,199	545,583,600	459,283,194
Materials & Supplies	45,787,044	45,940,757	46,094,470	46,248,183	46,401,895	46,555,608	46,709,321	46,863,034	47,016,747	47,170,460	47,324,173	47,477,885	47,631,598	46,709,321
Fuel Stock	48,188,669	49,195,388	50,202,106	51,208,824	52,215,543	53,222,261	54,228,980	55,235,698	56,242,416	57,249,135	58,255,853	59,262,572	60,269,290	54,228,980
Cash Working Capital (1/8th of Adj. Annual O&M)	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412	30,565,412
Total	3,798,225,234	3,821,454,710	3,844,684,185	3,867,913,661	3,891,143,137	3,914,372,613	3,937,602,089	3,960,831,565	3,984,061,041	4,007,290,516	4,030,519,992	4,053,749,468	4,076,978,944	3,937,602,089
Less: Accumulated Depreciation														
Generation	667,443,280	672,196,360	676,955,879	681,722,510	686,493,615	691,264,720	696,038,166	700,820,715	705,603,264	710,389,972	715,176,679	719,963,385	724,786,080	696,038,166
Transmission	137,593,731	138,092,617	138,591,503	139,090,390	139,589,277	140,088,163	140,587,049	141,086,281	141,585,013	142,083,745	142,582,477	143,081,209	143,580,000	140,587,049
Distribution	47,997,434	48,465,001	48,932,568	49,400,135	49,867,702	50,335,269	50,802,836	51,270,403	51,737,970	52,205,537	52,673,104	53,140,671	53,608,238	50,802,836
General	57,768,042	58,542,480	59,328,084	60,120,625	60,919,917	61,729,557	62,539,739	63,350,087	64,160,806	64,975,900	65,796,785	66,617,913	67,441,000	62,539,739
Total Accumulated Depreciation	910,802,487	917,296,458	923,808,034	930,333,660	936,870,511	943,417,709	949,993,833	956,579,225	963,167,153	969,763,615	976,365,869	982,968,364	989,570,309	950,082,171
Net Investment Rate Base	2,887,422,747	2,904,158,252	2,920,876,151	2,937,580,001	2,954,272,626	2,970,954,904	2,987,608,256	3,004,252,340	3,020,893,888	3,037,526,901	3,054,154,123	3,070,781,104	3,087,277,635	2,987,519,918

EAST KENTUCKY POWER COOPERATIVE, INC.
Forecasted Test Period 13-Month Average Net Cost Rate Base

Item	1 December 2010	2 January 2011	3 February 2011	4 March 2011	5 April 2011	6 May 2011	7 June 2011	8 July 2011	9 August 2011	10 September 2011	11 October 2011	12 November 2011	13 December 2011	13-Month Average
Net Cost Rate Base Items – Environmental Plant														
Plant in Service	664,700,358	664,700,361	664,700,364	664,700,367	664,700,370	664,700,373	664,700,376	664,700,379	664,700,382	664,700,385	664,700,388	664,700,391	664,700,394	664,700,376
Construction Work in Progress (CWIP)	109,905,359	132,625,406	141,762,132	150,063,736	164,993,790	174,794,828	188,698,918	196,787,744	207,267,536	238,913,782	248,013,535	261,863,473	268,217,170	191,069,801
Accumulated Depreciation	79,457,777	80,976,149	82,494,521	84,012,893	85,531,265	87,049,637	88,568,009	90,086,381	91,604,753	93,123,125	94,641,497	96,159,869	97,678,241	88,568,009
Allowance Inventory	2,326,674	4,631,113	4,242,888	3,822,948	3,434,767	3,097,249	2,735,617	2,249,893	1,756,100	1,378,155	989,526	640,798	199,811	2,423,503
Limestone Inventory	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
Cash Working Capital	3,567,812	3,586,958	3,608,740	3,617,153	3,607,064	3,661,599	3,691,021	3,746,841	3,790,773	3,815,330	3,841,603	3,979,219	4,018,826	3,733,303
Net Cost Rate Base – Excluding Environmental														
Utility Plant in Service														
Generation	1,917,318,767	1,921,117,091	1,924,915,415	1,928,713,739	1,932,512,063	1,936,310,387	1,940,108,711	1,943,907,035	1,947,705,359	1,951,503,683	1,955,302,007	1,959,100,331	1,962,898,655	1,940,108,711
Transmission	471,375,501	473,697,752	476,020,004	478,342,255	480,664,507	482,986,758	485,309,009	487,631,261	489,953,512	492,275,764	494,598,015	496,920,266	499,242,518	485,309,009
Distribution	167,133,008	168,129,259	169,123,509	170,118,760	171,114,011	172,109,261	173,104,512	174,099,762	175,095,013	176,090,264	177,085,514	178,080,765	179,076,015	173,104,512
General	80,173,687	80,743,501	81,313,316	81,883,131	82,452,945	83,022,760	83,592,574	84,162,389	84,732,203	85,302,018	85,871,833	86,441,647	87,011,462	83,592,574
Total Utility Plant in Service	2,636,000,963	2,643,686,603	2,651,372,244	2,659,057,885	2,666,743,525	2,674,429,166	2,682,114,806	2,689,800,447	2,697,486,087	2,705,171,728	2,712,857,369	2,720,543,009	2,728,228,650	2,682,114,806
Construction Work in Progress (CWIP)														
Generation	221,804,939	213,468,293	218,714,968	224,796,765	224,250,112	228,832,475	229,311,786	235,606,361	239,509,970	222,247,125	227,530,773	228,054,236	236,093,940	226,940,903
Transmission	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314	31,788,314
Distribution	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548	5,760,548
General	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628	3,723,628
Total CWIP	263,077,429	254,740,783	259,987,458	266,069,255	265,522,502	270,104,965	270,584,276	276,878,851	280,782,460	263,519,615	268,803,263	269,336,726	277,366,430	268,213,393
Materials & Supplies	45,787,044	45,940,757	46,094,470	46,248,183	46,401,895	46,555,608	46,709,321	46,863,034	47,016,747	47,170,460	47,324,173	47,477,885	47,631,598	46,709,321
Fuel Stock	44,861,996	43,564,275	44,959,218	46,385,877	47,780,776	49,125,012	50,493,362	51,985,805	53,486,317	54,870,980	56,266,328	57,621,773	59,069,480	50,805,477
Cash Working Capital (1/8th of Adj. Annual O&M)	26,997,600	26,978,454	26,956,672	26,948,259	26,958,348	26,903,813	26,874,391	26,818,571	26,774,639	26,750,082	26,723,809	26,586,193	26,546,586	26,832,109
Total	3,016,725,031	3,014,910,872	3,029,370,062	3,044,709,458	3,053,407,146	3,067,118,564	3,076,776,157	3,092,346,708	3,105,546,250	3,097,482,865	3,111,974,940	3,121,565,587	3,138,842,744	3,074,675,106
Less: Accumulated Depreciation														
Generation	587,985,503	591,220,211	594,461,358	597,709,617	600,962,350	604,215,083	607,470,157	610,734,334	613,998,511	617,266,847	620,535,182	623,803,516	627,107,839	607,497,731
Transmission	137,593,731	138,092,617	138,591,503	139,090,390	139,589,277	140,088,163	140,592,222	141,096,281	141,600,478	142,104,675	142,608,873	143,113,070	143,625,619	140,598,992
Distribution	47,997,434	48,465,001	48,932,568	49,400,135	49,867,702	50,335,269	50,823,706	51,312,142	51,802,605	52,293,068	52,783,532	53,273,995	53,794,188	50,852,411
General	57,768,042	58,542,480	59,328,084	60,120,625	60,919,917	61,729,557	62,539,739	63,350,087	64,160,806	64,975,900	65,796,785	66,617,913	67,495,422	62,565,027
Total Accumulated Depreciation	831,344,710	836,320,309	841,313,513	846,320,767	851,339,246	856,368,072	861,425,824	866,492,844	871,562,400	876,640,490	881,724,372	886,808,495	892,023,068	861,514,162
Net Investment Rate Base	2,185,380,321	2,178,590,563	2,188,056,548	2,198,388,690	2,202,067,900	2,210,750,492	2,215,350,332	2,225,853,864	2,233,983,850	2,220,842,375	2,230,250,568	2,234,757,092	2,246,819,676	2,213,160,944

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 48

Filing Requirement
807 KAR 5:001 Section 10(10)(c)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account;

Response:

EKPC's operating income summary for the base period is included under Tab 26. Base year supporting schedules, which provide breakdowns by major account group and by individual account, are on pages 2 through 6 of this response.

EKPC's operating income summary for the forecasted period is included under Tab 26. Forecasted year supporting schedules, which provide breakdowns by major account group and by individual account, are on pages 7 through 11 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
BASE YEAR TRIAL BALANCE
12 MONTHS ENDED AUGUST 31, 2010

FERC Account	EKPC Account	Description	8/31/2010
403	40310	Depr Exp Steam Prod Plnt Lab	\$ 14,944.48
403	40311	Depr Exp Steam Prod Plnt Dale	271,230.69
403	40312	Depr Exp Steam Prod Plt Cooper	2,164,106.65
403	40313	Depr Exp Steam Prod Plant CB	693,759.75
403	40314	Depr Exp Steam Prod Plt Spur 2	26,408,898.51
403	403144	Depr Exp Steam Prod Plt Gilber	5,781,184.35
403	403145	Depr Exp Steam Prod Plt Splk4	7,641,662.47
403	40315	Depr Exp Steam Prod Plt SpurC	2,497,023.89
403	40340	Depr Exp CT Common	800,879.42
403	403406	Depr Exp CT Unit 6	331,647.44
403	403407	Depr Exp CT Unit 7	328,262.39
403	40341	Depr Exp CT Unit 1	4,614,758.20
403	40342	Depr Exp CT Unit 2	363,685.28
403	40343	Depr Exp CT Unit 3	381,111.92
403	40344	Depr Exp CT Unit 4	494,187.67
403	40345	Depr Exp CT Unit 5	426,899.51
403	40346	Depr Exp Green Valley L.F	44,762.14
403	40347	Depr Exp Laurel Ridge LF	60,918.73
403	40348	Depr Exp Bavarian LF	274,906.01
403	403481	Depr Exp Hardin Co LF	59,816.55
403	403482	Depr Exp Pendleton Co LF	69,661.45
403	403483	Depr Exp Mason Co LF	42,911.47
403	40349	Depr Exp Diesel Generator	81,358.84
403	40350	Depr Exp Transmission Plant	5,979,939.58
403	40351	Depr Exp Transmission Plant CB	99,124.79
403	40360	Depr Exp Distribution Plant	5,136,127.20
403	40370	Depr Exp General Plant	5,747,392.98
403	40372	Depr Exp General Plant-Nonreg	375.62
405	40500	Amortization Intangible Plant	51,881.24
409	40902	Taxes-Other States	800.00
411	41180	Gain Disposition of Allowance	(100,000.00)
417	41710	Exp NonUtility Oper-Oth/ACES	2,193.40
417	41711	Expense NonUtility Oper-Propan	7,972.87
417	41712	Expense NonUtility Oper-Envisi	33,732.07
419	41900	Interest & Dividend Inc-Reg	(3,130,431.54)
419	41902	Interest Dividend Inc-Nonregul	(64,916.18)
419	41910	Interest Inc Inland Container	(320,868.00)
421	42102	Misc Income Oth-Regulated	(48.00)
421	42110	Gain Disposition of Prop-Reg	(51,730.46)
421	42120	Loss Disposition of Prop-Reg	200.00
424	42400	Oth Cap Cred Patr Cap Alloc	(371,810.07)

FERC Account	EKPC Account	Description	8/31/2010
426	42610	Donations	95,759.50
426	42620	Life Insurance	(42,721.83)
426	42630	Penalties	2,117,642.00
426	42640	Civic & Political Activities	37,397.90
426	42650	Other Deductions-Regulated	891,596.52
426	42651	Discount Lost	7,309.03
426	42652	Other Deductions-Nonregulated	(132,133.75)
427	42710	Interest RUS Construction Loan	1,794,680.97
427	42712	Interest FFB Const Loan	106,692,154.81
427	427131	Int Oth LTD Sr Cr Fac	5,626,044.91
427	427151	Int Oth LTD CT9-10	1,220,547.94
427	427161	Int Oth LTD CT9-10 CTC's	258,981.78
427	42717	Int Oth LTD CFC T62	182,138.53
427	42718	Int Oth LTD CFC R12	232,598.69
427	42719	Int Oth LTD NCSC Inland	380,187.50
427	42720	Int Oth LTD CFC P12 Loan	206,099.34
427	42721	Int Oth LTD CFC CB	159,618.08
427	42723	Int Oth LTD CFC CTC Invest	8,297.13
427	42725	Int Oth LTD Smith Poll Control	157,923.32
427	42727	Int Oth LTD Cooper PCB	222,478.17
427	42729	Int Oth LTD Spur Poll Control	1,082,240.13
427	427291	Int Oth LTD CREB	27,589.53
428	42802	Amrt Dbt Disc Exp Spur PCB ISS	51,061.82
428	42803	Amrt Dbt Disc Exp Smth PCB ISS	41,687.72
428	42805	Amrt Dbt Disc Exp Coop PCB ISS	10,026.65
428	42806	Amrt Dbt Exp Sr Cr Fac	1,279,236.69
428	42807	Amrt Dbt Exp CREB	44,281.12
431	43100	Other Interest Expenses-Reg	40,337.89
447	44710	Sales Resale RUS Borr Mbr Coop	(800,021,255.00)
447	44711	Sales Resale RUS Borr Off Sys	(434,031.00)
447	44713	Sales-Resale-MBR Coop-Grn Pwr	(67,637.00)
447	44720	Sales Resale NON RUS Off Sys	(6,684,203.67)
449	44910	Revenue Subject to Refund	9,431,793.00
451	45100	Misc Service Revenues-Reg	(18,082.49)
454	45401	Rent From Electric Prop-Reg	(97,647.50)
456	45600	Oth Elect Rev Wheeling	(1,047,223.17)
456	45603	Oth Elect Rev Sales Tax Compen	(16,907.46)
456	45604	Oth Elect Rev Miscellaneous	(80,000.00)
456	45606	Oth Elect Rev Steam Inland Con	(12,399,759.00)
456	45612	Oth Elect Rev Cagles Facility	(109,392.00)
456	45614	Oth Elect Rev Big Sandy Inez69	(42,124.06)
456	45632	Oth Rev Oth Tran NonFirm Pt P	(1,672,525.74)
456	45633	Oth Rev Oth Tran Anc Svc 3_1	(91,415.67)
456	45634	Oth Rev Oth Tran Anc Svc 3_2	(41,243.83)
500	50020	Operation Supr Engr Dale	1,605,320.44
500	50030	Operation Supr Engr Cooper	1,982,430.74
500	50040	Operation Supr Engr Splk	3,071,853.25
500	50041	Operation Supr Engr Splk 1	421,282.85
500	50042	Operation Supr Engr Splk 2	419,380.96
500	500431	Operation Supr Engr Scrub1	77,756.00
500	500432	Operation Supr Engr Scrub2	77,756.00

FERC Account	EKPC Account	Description	8/31/2010
500	50044	Operation Supr Engr Gilbert	431,357.08
500	50045	Operation Supr Engr Splk4	403,739.91
501	50120	Fuel Coal Dale	29,031,755.35
501	50121	Fuel Oil Dale	478,745.02
501	50130	Fuel Coal Cooper	53,985,104.71
501	50131	Fuel Oil Cooper	303,412.85
501	50141	Fuel Coal Splk 1	53,992,119.00
501	50142	Fuel Coal Splk 2	82,146,658.63
501	50144	Fuel Coal Gilbert	42,768,012.58
501	501445	Fuel Coal Splk 4	46,416,710.48
501	50146	Fuel Oil Splk 1	81,635.64
501	50147	Fuel Oil Splk 2	521,946.41
501	50148	Fuel Oil Gilbert	506,704.63
501	50149	Fuel Oil Splk 4	439,269.24
502	50220	Steam Expenses Dale	1,641,898.04
502	50230	Steam Expenses Cooper	1,477,855.91
502	50240	Steam Expenses Spurlock	2,677,368.19
502	50241	Steam Expenses Splk 1	1,106,710.01
502	50242	Steam Expenses Spurlock 2	1,039,219.19
502	502431	Steam Expenses Scrub1	218,075.39
502	502432	Steam Expenses Scrub2	389,101.47
502	50244	Steam Expenses Gilbert	1,037,259.02
502	50245	Steam Expenses Splk4	1,317,964.46
505	50520	Electric Expenses Dale	1,114,560.32
505	50530	Electric Expenses Cooper	1,160,718.86
505	50540	Electric Expenses Spurlock	131,949.97
505	50541	Electric Expenses Spurlock 1	676,618.49
505	50542	Electric Expenses Spurlock 2	744,731.50
505	505431	Electric Expenses Scrub1	51,780.00
505	505432	Electric Expenses Scrub2	71,998.17
505	50544	Electric Expenses-Gilbert	733,691.90
505	50545	Electric Expenses Splk4	572,865.23
506	50620	Misc Steam Power Exp Dale	601,102.07
506	50621	Misc Steam Power Exp ENV Dale	664,390.10
506	50630	Misc Steam Power Exp Cooper	1,413,929.05
506	50631	Misc Steam Power Exp ENV Cpr	995,614.16
506	50640	Misc Steam Power Exp Spurlock	4,515,841.48
506	50641	Misc Steam Power Exp Spurlock 1	1,480,284.59
506	50642	Misc Steam Power Exp Spurlock 2	1,549,452.66
506	50643	Misc Steam Power Exp Scrubbers	2,192.90
506	506431	Misc Steam Power Exp Scrubber1	1,289,018.97
506	506432	Misc Steam Power Exp Scrubber2	2,044,613.69
506	50644	Misc Steam Power Exp Gilbert	4,681,942.31
506	506444	Misc Steam Power Exp ENV Gilb	597,812.71
506	506445	Misc Steam Pwr Exp Splk 4	3,505,834.94
506	506446	Misc Steam Pwr Exp ENV Splk 4	928,940.70
506	50645	Misc Steam Pwr Exp ENV SplkCom	751,084.60
506	50646	Misc Steam Pwr Exp ENV Splk 1	508,649.48
506	50647	Misc Steam Pwr Exp ENV Splk2	715,049.92
509	50920	Allowances Dale	1,754,465.00
509	50930	Allowances Cooper	3,832,760.00

FERC Account	EKPC Account	Description	8/31/2010
509	50940	Allowances Spurlock	1,602,195.00
509	50950	Allowances Smith	37,633.00
510	51020	Maint Superv Engr Dale	820,151.75
510	51030	Maint Superv Engr Cooper	580,294.19
510	51040	Maint Superv Engr Spurlock	1,411,354.35
511	51110	Maint of Structures Centrl Lab	32,943.40
511	51120	Maint of Structures Dale	239,821.52
511	51130	Maint of Structures Cooper	630,349.63
511	51140	Maint of Structures Spurlock	2,921,163.21
512	51220	Maint of Boiler Plant Dale	6,061,063.36
512	51230	Maint of Boiler Plant Cooper	6,123,581.73
512	51240	Maint of Boiler Plant Spurlock	7,091,803.76
512	51241	Maint of Boiler Plant Spk 1	3,397,185.45
512	51242	Maint of Boiler Plant Spk 2	3,031,007.87
512	51243	Maint of Boiler Plant Scrubber	443,095.74
512	512431	Maint Boiler Plant Scrubber 1	733,635.45
512	512432	Maint Boiler Plant Scrubber 2	2,153,819.95
512	51244	Maint of Boiler Plant Gilbert	4,742,791.65
512	51245	Maint of Boiler Plant Spk 4	2,960,311.91
513	51320	Maint of Electric Plant Dale	341,229.50
513	51330	Maint of Electric Plant Cooper	3,204,666.59
513	51340	Maint of Electric Plant Spk	311,584.81
513	51341	Maint of Electric Plant Spk 1	506,974.90
513	51342	Maint of Electric Plant Spk 2	410,934.84
513	51344	Maint of Electric Plant Gilber	1,144,064.04
513	51345	Maint of Electric Plant Spur 4	201,139.19
514	51420	Maint of Misc Steam Plant Dale	4,258.22
514	51430	Maint of Misc Steam Plant Cpr	40,367.84
514	51440	Maint of Misc Steam Plant Spk	20,505.26
546	54651	Operation Superv Engr CT	277,328.22
546	54661	Oper Supv Engr-Landfill Gas	86,621.53
547	54710	Fuel Diesel Genr Cooper	1,835.00
547	54711	Fuel CT Oil	1,242,242.23
547	54712	Fuel Diesel Genr Cagles	835.00
547	54721	Fuel CT Gas	25,675,371.79
547	54761	Fuel Landfill Gas/Meth Gas	360,372.20
548	54851	Generation Expense CT	2,751,295.61
548	54861	Generation Exp-Landfill Gas	494,442.16
549	54900	Misc Oth Power Genr Exp DG	7,985.06
549	54951	Misc Oth Power Genr Exp CT	550,752.22
549	54961	Environmental Expense CT	378,176.46
549	54962	Environmental Expense-Landfill	61,507.44
549	54963	Misc Oth Pwr Gen Exp-Landfill	176,630.02
551	55151	Maint Super Engr CT	74,314.00
552	55251	Maint of Structures-Smith	107,576.03
552	55261	Maint of Structures-LG	53,541.45
553	55300	Maint Gen Elect Eq DG	29,621.11
553	55351	Maint Gen Elect Eq CT	1,572,595.97
553	55361	Maint Gen Elec Eq Landfill Gas	2,079,841.01
554	55451	Maint Misc Oth Pwr Gen CT	99,877.48
555	55500	Purchased Power	65,832,651.65

FERC Account	EKPC Account	Description	8/31/2010
556	55600	System Control Load Dispatch	3,751,899.32
557	55700	Long-Term Power Supply Expense	5,432,136.93
557	55701	Oth Exp Load Forecasting	408,770.34
557	55702	Oth Exp Broker Fees	1,844,094.02
560	56000	Oper Supv and Engineering	3,550,483.62
561	56100	Load Dispatch Transmission	2,557,908.47
562	56200	Station Expenses	2,084,271.44
563	56300	Overhead Line Expenses	3,248,796.68
565	56500	Trans Elect by Others	18,998,699.07
566	56600	Misc Trans Expenses	532,632.19
567	56700	Rents	446,283.49
568	56800	Maint Supv and Engineering	4,846.34
570	57000	Maint Station Equipment	2,652,141.74
571	57100	Maint OH Lines Line Maint	3,164,092.75
573	57300	Maint Misc Transmission Plant	119,031.62
581	58100	Load Dispatch Distribution	163,487.75
582	58200	Distribution Station Expenses	929,848.60
592	59200	Maint of Dist Station Eq	1,486,233.14
908	90800	Customer Assistance-Regulated	2,412,414.97
909	90900	Info/Instr Adv-Safety,Tech, Co	40,520.38
910	91000	Info/Instr Adv-Envir Educ-Reg	7,500.00
913	91300	Advertising Exp-Regulated	17,590.52
920	92000	Administrative General Salar	11,433,463.55
921	92100	GA Office Supplies & Expenses	5,326,017.83
923	92300	Outside Services-Regulated	4,433,526.42
925	92500	Injuries and Damages	1,977,082.78
926	92600	Employee Pensions Benefits	969,882.76
928	92800	PSC Annual Assessment	1,275,908.00
929	92900	Dupl Chgs Cr Elect HD WH	(487,856.00)
929	92932	Oth Rev EKPC Tran NonFrm Pt Pt	622,067.00
929	92933	Oth Rev EKPC Tran Anc Svc 3_1	33,955.83
929	92934	Oth Rev EKPC Tran Anc Svc 3_2	15,251.26
929	92940	Oth Rev Internal Trans Reserv	(671,274.09)
930	93010	General Advertising Expenses	678,487.90
930	93020	Misc Gen Exp Directors Fees	365,405.90
930	93021	Misc General Exp Dues-Reg	1,620,177.43
930	93022	Misc Gen Exp Mbr PR-Reg	723,210.36
930	93023	Misc Gen Exp Tax Ins Alloc	494,357.38
930	93025	Misc Gen Exp Labor Exp RD_Reg	192,893.25
930	93026	Misc Gen Exp RD-Wastewater-Reg	(3.62)
935	93500	Maint General Plant Winchester	<u>1,663,907.26</u>
		Net Margin	<u>\$ (19,034,295.64)</u>

EAST KENTUCKY POWER COOPERATIVE, INC
MONTHLY COMPARATIVE TRIAL BALANCE
Forecasted Test Year 2011

FERC Account	EKPC Account	Description	2011 Test Year
403	40311	Depr Exp Steam Prod Plnt Dale	\$ 534,074
403	40312	Depr Exp Steam Prod Plt Cooper	2,417,736
403	40313	Depr Exp Steam Prod Plant CB	792,887
403	40314	Depr Exp Steam Prod Plt Spur 2	42,559,499
403	40341	Depr Exp CT Unit 1	10,411,557
403	40348	Depr Exp Bavarian LF	545,689
403	40349	Depr Exp Diesel Generator	81,358
403	40350	Depr Exp Transmission Plant	5,980,006
403	40360	Depr Exp Distribution Plant	5,796,754
403	40370	Depr Exp General Plant	9,727,380
405	40500	Amortization Intangible Plant	51,882
409	40902	Taxes-Other States	800
411	41180	Gain Disposition of Allowance	(100,000)
417	41710	Exp NonUtility Oper-Oth/ACES	3,500
417	41711	Expense NonUtility Oper-Propan	1,650
417	41712	Expense NonUtility Oper-Envisi	64,338
419	41900	Interest & Dividend Inc-Reg	(3,167,619)
419	41902	Interest Dividend Inc-Nonregul	(57,732)
419	41910	Interest Inc Inland Container	(192,528)
424	42400	Oth Cap Cred Patr Cap Alloc	(150,000)
426	42610	Donations	74,165
426	42640	Civic & Political Activities	25,628
426	42650	Other Deductions-Regulated	-
427	42710	Interest RUS Construction Loan	1,578,623
427	42712	Interest FFB Const Loan	127,675,527
427	427131	Int Oth LTD Sr Cr Fac	15,104,803
427	427151	Int Oth LTD CT9-10	-
427	427161	Int Oth LTD CT9-10 CTC's	-
427	42717	Int Oth LTD CFC T62	201,070
427	42718	Int Oth LTD CFC R12	258,005
427	42719	Int Oth LTD NCSC Inland	231,000
427	42720	Int Oth LTD CFC P12 Loan	201,322
427	42721	Int Oth LTD CFC CB	125,271
427	42723	Int Oth LTD CFC CTC Invest	6,507
427	42725	Int Oth LTD Smith Poll Control	43,316
427	42727	Int Oth LTD Cooper PCB	245,687
427	42729	Int Oth LTD Spur Poll Control	1,620,717
427	427291	Int Oth LTD CREB	24,949
428	42802	Amrt Dbt Disc Exp Spur PCB ISS	51,060

FERC Account	EKPC Account	Description	2011 Test Year
428	42803	Amrt Dbt Disc Exp Smth PCB ISS	41,688
428	42805	Amrt Dbt Disc Exp Coop PCB ISS	10,020
428	42806	Amrt Dbt Exp Sr Cr Fac	1,635,744
428	42807	Amrt Dbt Exp CREB	44,280
431	43100	Other Interest Expenses-Reg	39,999
447	44710	Sales Resale RUS Borr Mbr Coop	(980,001,553)
447	44720	Sales Resale NON RUS Off Sys	(4,077,873)
451	45100	Misc Service Revenues-Reg	(24,000)
454	45401	Rent From Electric Prop-Reg	(97,650)
456	45600	Oth Elect Rev Wheeling	(2,538,793)
456	45601	Oth Elect Rev TVA Monticello	-
456	45603	Oth Elect Rev Sales Tax Compen	(18,000)
456	45605	Oth Elect Rev Zula Sub Rent	-
456	45606	Oth Elect Rev Steam Inland Con	(12,515,469)
456	45612	Oth Elect Rev Cagles Facility	(109,392)
456	45614	Oth Elect Rev Big Sandy Inez69	(42,127)
456	45632	Oth Rev Oth Tran NonFirm Pt P	(1,775,000)
456	45633	Oth Rev Oth Tran Anc Svc 3_1	(97,000)
456	45634	Oth Rev Oth Tran Anc Svc 3__2	(44,000)
500	50020	Operation Supr Engr Dale	2,035,884
500	50030	Operation Supr Engr Cooper	2,583,318
500	50040	Operation Supr Engr Splk	3,708,566
500	50041	Operation Supr Engr Splk 1	343,984
500	50042	Operation Supr Engr Splk 2	343,984
500	500431	Operation Supr Engr Scrub1	206,266
500	500432	Operation Supr Engr Scrub2	206,266
500	50044	Operation Supr Engr Gilbert	343,984
500	50045	Operation Supr Engr Splk4	343,984
501	50120	Fuel Coal Dale	31,018,370
501	50121	Fuel Oil Dale	600,000
501	50130	Fuel Coal Cooper	62,609,898
501	50131	Fuel Oil Cooper	473,214
501	50141	Fuel Coal Splk 1	67,298,755
501	50142	Fuel Coal Splk 2	125,513,214
501	50144	Fuel Coal Gilbert	48,240,363
501	501445	Fuel Coal Splk 4	47,652,413
501	50145	Fuel TDF Gilbert	-
501	50146	Fuel Oil Splk 1	487,500
501	50147	Fuel Oil Splk 2	877,500
501	50148	Fuel Oil Gilbert	645,000
501	50149	Fuel Oil Splk 4	540,000
502	50220	Steam Expenses Dale	2,034,950
502	50230	Steam Expenses Cooper	1,711,417
502	50240	Steam Expenses Spurlock	4,165,605
502	50241	Steam Expenses Splk 1	1,022,181
502	50242	Steam Expenses Spurlock 2	1,067,912
502	50243	Steam Expenses Scrubbers	-
502	502431	Steam Expenses Scrub1	346,432
502	502432	Steam Expenses Scrub2	490,115
502	50244	Steam Expenses Gilbert	1,189,303
502	50245	Steam Expenses Splk4	1,633,664

FERC Account	EKPC Account	Description	2011 Test Year
505	50520	Electric Expenses Dale	1,246,802
505	50530	Electric Expenses Cooper	1,289,806
505	50540	Electric Expenses Spurlock	148,839
505	50541	Electric Expenses Spurlock 1	680,408
505	50542	Electric Expenses Spurlock 2	751,185
505	505431	Electric Expenses Scrub1	137,417
505	505432	Electric Expenses Scrub2	166,813
505	50544	Electric Expenses-Gilbert	707,753
505	50545	Electric Expenses Splk4	430,922
506	50620	Misc Steam Power Exp Dale	807,548
506	50621	Misc Steam Power Exp ENV Dale	696,129
506	50630	Misc Steam Power Exp Cooper	1,029,170
506	50631	Misc Steam Power Exp ENV Cpr	1,364,987
506	50640	Misc Steam Power Exp Spurlock	3,710,114
506	50641	Misc Steam Power Exp Spurlock 1	1,552,929
506	50642	Misc Steam Power Exp Spurlock 2	1,958,921
506	506431	Misc Steam Power Exp Scrubber1	1,704,117
506	506432	Misc Steam Power Exp Scrubber2	3,162,482
506	50644	Misc Steam Power Exp Gilbert	5,667,736
506	506444	Misc Steam Power Exp ENV Gilb	892,454
506	506445	Misc Steam Pwr Exp Splk 4	4,566,806
506	506446	Misc Steam Pwr Exp ENV Splk 4	1,125,404
506	50645	Misc Steam Pwr Exp ENV SplkCom	473,836
506	50646	Misc Steam Pwr Exp ENV Splk 1	1,020,200
506	50647	Misc Steam Pwr Exp ENV Splk2	1,768,213
509	50920	Allowances Dale	1,010,956
509	50930	Allowances Cooper	2,530,110
509	50940	Allowances Spurlock	1,304,793
509	50950	Allowances Smith	48,503
510	51020	Maint Superv Engr Dale	883,339
510	51030	Maint Superv Engr Cooper	830,014
510	51040	Maint Superv Engr Spurlock	1,610,954
511	51110	Maint of Structures Centrl Lab	31,250
511	51120	Maint of Structures Dale	231,933
511	51130	Maint of Structures Cooper	1,479,918
511	51140	Maint of Structures Spurlock	4,104,514
512	51220	Maint of Boiler Plant Dale	4,544,439
512	51230	Maint of Boiler Plant Cooper	6,206,397
512	51240	Maint of Boiler Plant Spurlock	7,480,353
512	51241	Maint of Boiler Plant Splk 1	4,489,974
512	51242	Maint of Boiler Plant Splk 2	2,978,400
512	51243	Maint of Boiler Plant Scrubber	9,132
512	512431	Maint Boiler Plant Scrubber 1	1,350,826
512	512432	Maint Boiler Plant Scrubber 2	1,938,282
512	51244	Maint of Boiler Plant Gilbert	4,619,635
512	51245	Maint of Boiler Plant Splk 4	4,301,796
513	51320	Maint of Electric Plant Dale	448,452
513	51330	Maint of Electric Plant Cooper	1,180,098
513	51340	Maint of Electric Plant Splk	566,447
513	51341	Maint of Electric Plant Splk 1	949,810
513	51342	Maint of Electric Plant Splk 2	609,167

FERC Account	EKPC Account	Description	2011 Test Year
513	51344	Maint of Electric Plant Gilber	908,748
513	51345	Maint of Electric Plant Spur 4	501,366
514	51430	Maint of Misc Steam Plant Cpr	57,109
514	51440	Maint of Misc Steam Plant Splk	18,345
546	54651	Operation Superv Engr CT	238,531
546	54661	Oper Supv Engr-Landfill Gas	18,847
547	54710	Fuel Diesel Genr Cooper	4,400
547	54711	Fuel CT Oil	3,989,868
547	54712	Fuel Diesel Genr Cagles	2,000
547	54721	Fuel CT Gas	55,457,444
547	54761	Fuel Landfill Gas/Meth Gas	543,337
548	54851	Generation Expense CT	2,976,621
548	54861	Generation Exp-Landfill Gas	425,145
549	54900	Misc Oth Power Genr Exp DG	-
549	54951	Misc Oth Power Genr Exp CT	608,760
549	54961	Environmental Expense CT	376,911
549	54962	Environmental Expense-Landfill	119,001
549	54963	Misc Oth Pwr Gen Exp-Landfill	285,450
551	55151	Maint Super Engr CT	185,853
552	55251	Maint of Structures-Smith	351,198
552	55261	Maint of Structures-LG	-
553	55300	Maint Gen Elect Eq DG	49,676
553	55351	Maint Gen Elect Eq CT	1,602,331
553	55361	Maint Gen Elec Eq Landfill Gas	2,316,460
554	55451	Maint Misc Oth Pwr Gen CT	79,793
555	55500	Purchased Power	42,997,833
556	55600	System Control Load Dispatch	4,866,819
557	55700	Long-Term Power Supply Expense	6,998,809
557	55701	Oth Exp Load Forecasting	536,530
557	55702	Oth Exp Broker Fees	1,900,000
560	56000	Oper Supv and Engineering	5,101,573
561	56100	Load Dispatch Transmission	3,095,363
562	56200	Station Expenses	2,295,701
563	56300	Overhead Line Expenses	3,718,957
565	56500	Trans Elect by Others	19,351,829
566	56600	Misc Trans Expenses	578,474
567	56700	Rents	446,300
570	57000	Maint Station Equipment	2,007,960
571	57100	Maint OH Lines Line Maint	3,299,396
573	57300	Maint Misc Transmission Plant	379,460
581	58100	Load Dispatch Distribution	189,246
582	58200	Distribution Station Expenses	1,278,623
592	59200	Maint of Dist Station Eq	1,014,342
908	90800	Customer Assistance-Regulated	3,285,419
909	90900	Info/Instr Adv-Safety,Tech, Co	56,771
910	91000	Info/Instr Adv-Envir Educ-Reg	18,000
913	91300	Advertising Exp-Regulated	21,002
920	92000	Administrative General Salar	13,739,579
921	92100	GA Office Supplies & Expenses	5,710,537
923	92300	Outside Services-Regulated	3,784,000
925	92500	Injuries and Damages	951,416

FERC Account	EKPC Account	Description	2011 Test Year
926	92600	Employee Pensions Benefits	832,500
928	92800	PSC Annual Assessment	1,339,703
929	92900	Dupl Chgs Cr Elect HD WH	(519,905)
930	93010	General Advertising Expenses	967,375
930	93020	Misc Gen Exp Directors Fees	445,350
930	93021	Misc General Exp Dues-Reg	1,655,660
930	93022	Misc Gen Exp Mbr PR-Reg	831,803
930	93023	Misc Gen Exp Tax Ins Alloc	549,131
930	93025	Misc Gen Exp Labor Exp RD_Reg	1,142,044
935	93500	Maint General Plant Winchester	2,049,142
			(66,231,784)
Rate Increase included in 2011 budget			55,000,000
Ties to Oliva Exhibit 1			\$ (11,231,784)

**East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 49**

**Filing Requirement
807 KAR 5:001 Section 10(10)(d)
Sponsoring Witness: Ann F. Wood**

Description of Filing Requirement:

Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors;

Response:

A summary of pro-forma adjustments to operating income by major account is included on pages 2 and 3 of this response. Supporting schedules for individual adjustments are included in Exhibit 1 to Ms. Wood's testimony in Volume 2, Tab 23.

East Kentucky Power Cooperative, Inc.
Summary of Pro-Forma Adjustments by Major Account

Major Account Group	447.1	447.2	501	506	509	547	555	512	923	924	928	930.1	930.2	403	427	417	426.1	426.4	Total
Schedule 1.01	(499,738,400)																		(499,738,400)
Schedule 1.01	48,873,789																		48,873,789
Schedule 1.01			(367,711,746)			(59,919,671)													(427,631,417)
Eames Exh 1	(102,331,164)																		(102,331,164)
Schedule 1.02							(29,812,073)												(29,812,073)
Schedule 1.03		(491,972)																	(491,972)
Schedule 1.04			(2,910,880)	(17,818,146)				(8,917,908)											(29,646,934)
Schedule 1.05						(4,845,860)													(4,845,860)
Schedule 1.06				(1,817,040)															(1,817,040)
Schedule 1.07															(18,275,052)				(18,275,052)
Schedule 1.08																(34,976,871)			(34,976,871)
Schedule 1.09												(444,104)							(444,104)
Schedule 1.10													(16,000)						(16,000)
Schedule 1.11																		(74,165)	(74,165)
Schedule 1.12																11,756			11,756
Schedule 1.13																		(25,628)	(25,628)
Schedule 1.14													(414,000)						(414,000)
Schedule 1.15*																			-
Schedule 1.16										900,000									900,000
Schedule 1.17			2,374,346																2,374,346
Schedule 1.18			160,841			220,220	1,327,272												1,708,333
Schedule 1.19							(3,185,760)												(3,185,760)
Schedule 1.20									333,333										333,333
Schedule 1.21									208,333										208,333
Schedule 1.22											65,817								65,817
*	Please see page 3 of this response																		

<u>Major Account Group</u>	<u>Schedule 1.15*</u>
107	\$ (368,489)
108	(3,151)
143	(9,893)
163	(44,664)
417	(2,088)
426	(879)
500	(343,317)
501	(245,781)
502	(242,190)
505	(190,968)
506	(151,250)
510	(124,210)
511	(42,356)
512	(360,757)
513	(88,156)
514	(1,759)
546	(8,610)
547	(1,392)
548	(33,269)
549	(7,841)
551	(7,511)
552	(220)
553	(21,874)
554	(769)
556	(167,445)
557	(69,250)
560	(184,482)
561	(91,014)
562	(39,754)
563	(43,602)
566	(21,801)
570	(28,579)
571	(28,872)
581	(3,151)
582	(23,083)
592	(15,462)
908	(52,285)
909	(1,722)
913	(550)
920	(552,714)
930	(30,521)
935	(8,317)
Total	\$ (3,664,000)

East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 5, Tab 50

Filing Requirement
807 KAR 5:001 Section 10(10)(e)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes;

Response:

EKPC is tax exempt under Internal Revenue Code Section 501(c)(12.) Therefore, this filing requirement is not applicable to EKPC.

**East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 51**

**Filing Requirement
807 KAR 5:001 Section 10(10)(f)
Sponsoring Witness: Ann F. Wood**

Description of Filing Requirement:

Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases;

Response:

Summary schedules for both base and forecasted periods for the following are included on pages 2 through 10 of this response: organization membership dues; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties, outings and gifts; and rate cases.

Expenditures relating to initiation fees and country club are not applicable to EKPC.

**East Kentucky Power Cooperative, Inc.
Organization Membership Dues**

Organization	Base Period Sept 2009 - Aug 2010	Forecasted Period Jan - Dec 2011
Bernmeim Forest Corporate		\$ 500
Bluegrass Tomorrow	\$ 1,000	
Bluegrass Claims WC	-	150
Chamber of Commerce - KY	-	500
Commerce Lexington	2,120	-
CRN	76,284	80,000
Energy Forecasters' Group	-	2,000
EPRI Safety, Power Switching	-	46,800
FOMIS (Fossil Opr. & Maint. Information Services)	-	44,000
G&T Managers Association	250	
ITRON Inc.	2,000	
KAEC	112,500	100,000
KAEC Managers Association	300	200
KAED (Kentucky Assoc. of Economic Development)	7,650	7,500
KY Arbitrators WC	-	100
KY Assigned Claims Plan	217	
KY Chamber of Commerce	2,400	2,500
KY Coal Association	1,386	1,500
KY Council of Cooperatives	750	750
KY Gas Association	-	170
Ky Self-Insured Claims		400
KY Self-Insurers Association	400	1,300
Lexington Chamber of Commerce	-	2,000
MISO	36,244	31,200
National G&T Finance Association		150
National G&T Managers Association	250	250
National Renewables Cooperative (NRCO)	77,878	70,000
National Rural Economic Development Assoc.	350	350
National Rural Electric Environmental Assn		2,500
National Safety Council	-	700
NC Coal Institute	-	500
NERC/SERC	58,000	288,800
North American Electric	169,182	
NRECA	345,968	344,750
PJM	5,000	5,000
Quest International	-	1,200
Rapid Utility Investment Recovery Program		21,000
Renewables Assoc		1,000
RIMS (Risk & Insurance Management Society)	560	560
Rural Electricity Resource Council	6,600	3,500
Sciencetech Inc	43,800	
SeFPC	81,993	150,000
Solid Waste No America SWANA		500
Southeast Claims Association	-	80
Southeastern Power Resources Committee	-	1,200
Southern Coal Association	150	200
TEE Automatic Reserve Sharing	10,000	24,000
Touchstone Energy *	415,700	414,000
TVA	156,087	
Waterways Council	2,732	3,000
Winchester-Clark Co. Chamber of Commerce	1,700	850
	<u>\$ 1,619,452</u>	<u>\$ 1,655,660</u>

* Pro-forma adjustment in application.

**East Kentucky Power Cooperative, Inc.
Charitable Contributions**

	<u>Base Period</u> <u>Sept 2009 - Aug 2010</u>	<u>Forecasted Period</u> <u>Jan - Dec 2011</u>
Acct 42610*	\$ 95,760	\$ 74,165

* Pro-forma adjustment in application.

**East Kentucky Power Cooperative, Inc.
Marketing, Sales, Advertising**

	Base Period <u>Sept 2009 - Aug 2010</u>	Forecasted Period <u>Jan - Dec 2011</u>
90800 Customer Assistance	\$ 2,412,415	\$ 3,285,419
90900 Information, Instructional Advertising, Efficiency	40,520	56,771
91000 Information, Instructional Advertising - Environmental Education	7,500	18,000
91300 Advertising - Industrial Development	17,591	21,002
93010 General Advertising *	678,488	967,375
93022 Misc General Expense - Member & Public Relations	723,210	831,803
	<u>\$ 3,879,724</u>	<u>\$ 5,180,370</u>

* Pro-forma adjustment in application to remove \$444,104

East Kentucky Power Cooperative
Outside Services

Organization	Base Period Sept 2009 - Aug 2010	Forecasted Test Year Jan - Dec 2011
Adecco Employment Svces	\$ 95,522	\$ -
AGE Engineering Services	817	-
Air Quality Services Inc	46,701	-
Alstom Power Inc	11,815	12,500
American Industrial Hygienist Assoc (AIHA)	1,250	-
Anchoring Systems Inc	16,000	-
Apogee Interactive Inc	21,000	21,000
APPCO Appraisal Service	2,600	-
APTECH Engineering Svces Inc	12,260	-
Aquis Communications	3,384	-
AWS Truewind LLC	2,790	-
Bailey & Dixon LLP	27,016	-
Black & Veatch	-	-
Bluedot Solutions Inc	-	-
Bryan Pendleton Swats & McAllister LLC	7,500	-
Burns & McDonnell Engineering Co Inc	3,000	-
CAER	-	200,000
Carl Koontz Associates	675	-
Carter Market Rsearch Services	21,345	-
Catalyst Air Management Inc	122,800	-
Cedarstone Inc	1,801	-
Christensen Associates	194,151	30,000
Clean Air Engineering	136,795	-
Daniel M Walker	1,850	-
Davis H Elliott	44	-
DB Consulting LLC	5,926	-
Deloitte & Touche LLP	144,391	169,000
Deshane & Associates LLC	13,406	-
Dinsmore & Shohl LLP	49,902	-
Distribution System Solutions Inc	1,700	-
Dynamix Productions	2,919	-
Ed Bruce	570	-
Energy Ventures Analysis (EVA)	27,000	25,000
Environmental Systems Corp	38,900	-
EPRI	22,415	25,000
EPRI Solutions	68,409	-
Fellon McCord Svce Agreement	40,600	42,000
Fitch Rating	-	30,000
Fountains at Andover	-	-
Frost Brown Todd	2,568,485	3,500,000
General Electric International, Inc	23,350	12,500
Goodcents Solutions	895,861	-
Government Strategies LLC	29,165	50,000
Great River Energy	2,771	-
Greenebaum Doll & McDonald PLLC	355,604	-
Greg Ferguson	3,390	-
Grizzle Company	53,045	-
Hot Shot Infrared Inspections Inc	28,496	15,000
Human Systems Technology Corp	15,723	10,000
Hunton & Williams	295,013	-

Organization	Base Period Sept 2009 - Aug 2010	Forecasted Test Year Jan - Dec 2011
IHS Global Insight	16,000	-
Ira E Clark Detective Agency	679,413	676,500
Itron Inc	2,398	-
Jack Jones	16,665	100,000
Jackson Environmental Consulting Service	3,972	-
James R Adkins	17,034	-
Jennings Strouss & Salmon PLC	31,963	-
John Farley Consulting	50,000	-
Jonathan Morpew	200	-
KAEC	20,830	-
Kenvirons Inc	63,238	-
Kim Dixon	350	-
Laramore Douglass & Popham Inc	155,543	-
LeHigh GIT Inc	14,243	-
LFG Technologies Development LLC	5,249	-
Liberty Consulting Group	229,188	-
Marc Gurevitch	1,500	-
MCR Performance Solutions LLC	32,218	100,000
Meade Electric	8,330	20,000
Media Library	27	-
Melissa C Davidson	376	-
Michael W Walsh	3,861	-
Mikon Corp	42,140	-
Mineral Labs Inc	27,625	-
MIPRO Consulting	6,177,287	400,000
National Renewables Cooperatives	4,765	-
Navigant Consulting	21,429	25,000
Nesco Service Co	88,574	-
NRECA - Audit	45,654	-
Outsolve	2,050	3,000
Owen Electric Cooperative	1,485	-
Paul Prather	293	-
Power System Engineering Inc	345,887	-
Precision Testing Laboratory Inc	19,024	-
Preston Osborne Research	56,751	-
Prime Group	12,748	-
Questar Data Systems Inc	4,568	-
R W Title Opinions / Mediator Fees	-	-
Rapid Technical Services Inc	3,150	-
Reliability Management Group	718,384	-
Rick Allen	50	-
RMB Consulting	66,450	-
Ronald L Willhite	2,000	-
S&ME Inc	8,000	-
S&P Rating	-	30,000
Scott Goettel	275	-
SCS Engineers	8,328	-
Seminole Electric	13,500	-
Service Resources Corporation	924	-
SGS North America Inc	42,630	-
Southern Air Solutions Corp	126,349	-
Specialized Technical Services Inc	43,523	-
Spiegel & McDairmid LLP	3,530	-
Stamps Communications	750	-

Organization	Base Period Sept 2009 - Aug 2010	Forecasted Test Year Jan - Dec 2011
Standard Laboratories Inc	16,433	-
Stanley Consultants Inc	145,717	-
Stantec Consulting Services	66,245	-
Steve Graves	760	-
Stoll Keenon Ogden PLLC	755	-
Sutherland Asbill & Brennan LLP	22,591	-
TELA Holdings LLC	57,738	63,000
Thermo Environmental Instruments Inc	2,303	-
Tim Webb Photography	1,500	-
TVA	178,808	272,400
UMR	9,261	10,200
University of Kentucky	100,000	-
Unnamed Consultants (Multiple Departments)	2,375,289	9,483,070
W O Appraisers / Witnesses		-
Winston & Strawn LLP	513,646	-
World Expositions.com LLC *	100,797	107,760
Total	\$ 18,250,717	\$ 15,432,930

* Pro-forma adjustment in application

**East Kentucky Power Cooperative, Inc.
Civic and Political Activities**

<u>Civic and Political Activities</u>	<u>Base Period Sept 2009 - Aug 2010</u>	<u>Forecasted Period Jan - Dec 2011</u>
Account 42640*	\$ 37,398	\$ 25,628
	<u>\$ 37,398</u>	<u>\$ 25,628</u>

* Pro-forma adjustment in application.

East Kentucky Power Cooperative, Inc.
Employee Parties, Outings and Gifts

	Base Period Sept 2009 - Aug 2010	Forecasted Period Jan - Dec 2011
Employee Recreation *	\$ 19,000	\$ 19,000
Employee Recognition Dinner *	51,481	40,000
Employee Food Certificates *	57,328	30,000
	<u>\$ 127,809</u>	<u>\$ 89,000</u>

* Pro-forma adjustment in application.

East Kentucky Power Cooperative, Inc.
Rate Case Expense

	<u>Base Period</u> <u>Sept 2009 - Aug 2010</u>	<u>Forecasted Period</u> <u>Jan - Dec 2011</u>
Rate Case Expense	\$ 1,850	\$ -

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 52

Filing Requirement
807 KAR 5:001 Section 10(10)(g)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Analyses of payroll costs including schedules for wages and salaries, employees benefits, payroll taxes straight time and overtime hours, and executive compensation by title;

Response:

Analyses of base year and forecasted test year payroll costs, including schedules for wages and salaries, employee benefits, and payroll taxes, are included on pages 2 and 3 of this response, respectively. Note that EKPC's budget is based on labor dollars; EKPC does not budget labor hours.

An analysis of executive compensation by title is included on page 4 of this response.

Payroll and Benefits Analysis--Base Year

Wages and Salaries:

Total Straight-Time Wages and Salaries	\$ 49,087,921
Total Overtime Wages	4,908,775
Total Payroll	<u>\$ 53,996,697</u>

Payroll Taxes:

FICA Taxes	\$ 3,971,519
Federal Unemployment Taxes	58,233
State Unemployment Taxes	87,076
Total Payroll Taxes	<u>\$ 4,116,829</u>

Employee Benefits:

Defined Benefit Plan	\$ 9,299,718
Medical Insurance--PPO	6,544,014
Post-Retirement Medical Benefits	3,182,208
401K Employer Match	1,382,948
Long-Term Disability Insurance	224,641
Dental and Vision Insurance	244,699
Workers Compensation	(140,306)
Group Term Life/AD&D	244,394
Wellness Program	156,571
Postemployment Benefits	100,000
Employee Recruiting/Relocation	246,755
Miscellaneous	796,294
Total Employee Benefits	<u>\$ 22,281,937</u>

Payroll and Benefits Analysis--Forecasted Test Year

Wages and Salaries:

Total Straight-Time Wages and Salaries	\$	55,609,153
Total Overtime Wages		4,186,262
Total Payroll	\$	<u>59,795,415</u>

Payroll Taxes:

FICA Taxes	\$	4,447,732
Federal Unemployment Taxes		45,752
State Unemployment Taxes		68,628
Total Payroll Taxes	\$	<u>4,562,112</u>

Employee Benefits:

Defined Benefit Plan	\$	14,830,000
Medical Insurance--PPO		8,404,000
Post-Retirement Medical Benefits		3,600,000
401K Employer Match		1,810,000
Long-Term Disability Insurance		360,000
Dental and Vision Insurance		280,000
Workers Compensation		265,700
Group Term Life/AD&D		262,000
Wellness Program		250,000
Postemployment Benefits		200,000
Employee Recruiting/Relocation		200,000
Miscellaneous		682,400
Total Employee Benefits	\$	<u>31,144,100</u>

Name of Executive: Anthony S. Campbell
 Title: President and CEO

Total Base Year Labor (September 2009 to August 2010)	<u>\$ 454,500</u>
Payroll Taxes:	
FICA	\$ 13,212
Federal Unemployment	56
State Unemployment	84
Total Payroll Taxes	<u>\$ 13,352</u>
Benefits:	
Retirement	\$ 98,677
Medical Insurance-PPO	13,343
401K Employer Match	4,900
Long-Term Disability Insurance	1,764
Workers' Compensation	397
Group Term Life/AD%D	2,264
Dental Vision	295
Total Benefits	<u>\$ 121,640</u>
Total Forecasted Test Year Labor (Calendar 2011)	<u>\$ 472,736</u>
Payroll Taxes:	
FICA	\$ 13,476
Federal Unemployment	56
State Unemployment	84
Total Payroll Taxes	<u>\$ 13,616</u>
Benefits:	
Retirement	\$ 132,555
Medical Insurance-PPO	13,343
401K Employer Match	4,900
Long-Term Disability Insurance	1,917
Workers' Compensation	409
Group Term Life/AD%D	2,442
Dental Vision	324
Total Benefits	<u>\$ 155,890</u>

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 53

Filing Requirement
807 KAR 5:001 Section 10(10)(h)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Computation of gross revenue conversion factor for forecasted period;

Response:

EKPC has applied a revenue conversion factor to reflect the increase in the PSC assessment resulting from the proposed increase in revenues. Please see Volume 2, Tab 23, Testimony of Ann F. Wood, Wood Exhibit 1, Schedule 1.22.

**East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 54**

**Filing Requirement
807 KAR 5:001 Section 10(10)(i)
Sponsoring Witness: Ann F. Wood, John R. Twitchell, and
Frank J. Oliva**

Description of Filing Requirement:

Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period;

Response:

Comparative income statements and sales and revenue statistics for the 5 calendar years prior to this application, the base year and the forecasted year are shown on page 2 of this response.

Income statements and sales and revenue statistics for 2012 and 2013, two calendar years beyond the forecast period, are included on pages 3 and 4 of this response.

EAST KENTUCKY POWER COOPERATIVE & CHARLESTON BOTTOMS RECC							
STATEMENT OF OPERATIONS							
	Test Year	Base Year	2009 Actual	2008 Actual	2007 Actual	2006 Actual	2005 Actual
Electric Energy Revenue							
Power Sales-Mbr Coops-Basic Rate	870,589,634	812,175,766	\$684,810,077	\$628,675,947	\$578,900,113	\$499,881,247	\$494,614,670
Power Sales-Member Coops - Rate Increase			-	-	-	-	-
Power Sales-Mbr Coops-Fuel Clause	(47,919,245)	(92,613,945)	(10,494,247)	102,684,583	82,895,790	79,302,740	88,492,268
Power Sales-Mbr Coops-Environmental Surcharge	102,331,164	80,527,071	61,545,064	47,867,930	58,575,397	55,193,441	26,730,039
Power Sales-Mbr Coops-Steam	12,515,469	12,399,759	12,953,999	13,677,840	11,976,967	11,098,876	10,672,135
Power Sales-Off System	4,077,873	7,118,235	9,844,534	5,183,439	7,741,219	3,457,797	7,469,042
Wheeling Revenue	2,538,793	1,047,223	306,212	442,414	313,199	1,453,786	1,954,292
Other Operating Revenue-Income	2,207,169	(7,262,454)	14,123,513	(3,359,884)	5,196,300	572,055	1,364,427
Total Operating Revenue & Patronage Capital	946,340,857	813,391,655	773,089,151	795,172,269	745,598,985	650,959,942	631,296,873
Operation Expenses							
Production Costs Excluding Fuel	70,782,434	62,912,789	58,408,578	56,816,788	62,815,011	68,259,844	63,420,822
Fuel	445,953,276	337,852,731	294,840,153	302,977,775	293,755,785	278,209,877	263,434,248
Other Power Supply	57,299,991	77,269,552	105,415,279	172,148,523	127,085,904	83,353,027	116,313,213
Transmission	34,588,197	31,419,075	25,519,165	28,097,697	21,208,154	21,470,645	15,362,739
Distribution	1,467,869	1,093,336	751,766	729,119	722,064	929,377	864,406
Customer Accounts	-	-	-	-	-	-	(1,030)
Customer Service & Information	3,360,190	2,460,435	1,995,650	2,589,982	3,448,627	4,343,009	3,922,001
Sales	21,002	17,591	6,101	18,648	79,220	128,469	127,401
Administration and General	31,429,193	29,002,554	28,654,744	23,376,297	27,756,906	31,620,567	31,722,702
Total Operation Expenses	644,902,152	542,128,064	515,591,438	586,754,827	536,871,672	488,314,815	495,166,502
STATEMENT OF OPERATIONS							
Maintenance Expenses							
Production Maintenance	56,916,009	53,577,467	48,336,183	51,467,888	47,361,569	38,550,633	33,469,444
Transmission Expense	5,686,816	5,940,112	4,324,921	4,040,158	4,140,373	3,953,908	3,803,633
Distribution Expense	1,014,342	1,486,233	924,519	1,197,187	1,424,112	1,202,831	998,693
General Plant	2,049,142	1,663,907	934,103	762,990	785,231	612,008	744,421
Total Maintenance Expenses	65,666,309	62,667,720	54,519,725	57,468,224	53,711,285	44,319,380	39,016,191
Fixed Costs							
Depreciation/Amortization	\$78,898,822	\$70,863,419	60,548,674	41,196,739	40,562,780	39,384,188	52,037,569
Taxes	800	800	800	800	(9,918)	559	234,938
Interest on Long Term Debt	147,316,797	118,251,581	113,319,764	109,848,439	102,943,597	84,634,106	69,570,845
Interest During Construction	0	0	0	0	0	0	0
Other Interest Expense	39,999	40,338	35,781	27,254	42,482	199,868	273,188
Other Deductions	1,782,585	4,301,143	7,207,522	6,456,376	(2,405,438)	1,079,103	33,884,036
Total Fixed Costs	228,039,003	193,457,281	181,112,540	157,529,609	141,133,504	125,297,824	155,000,576
Total Cost of Electric Service	938,607,464	798,253,065	751,223,703	801,752,660	731,716,461	657,932,019	690,183,269
Operating Margins	7,733,393	15,138,590	21,865,448	(6,580,391)	13,882,525	(6,972,077)	(58,886,396)
Non-Operating Items							
Interest Income	\$3,417,879	\$3,516,216	3,615,136	5,384,480	7,860,295	8,432,882	5,898,139
Allowance Funds Used for Const.	0	0	4,883,872	28,884,837	22,274,767	9,191,679	6,225,998
Other Non-Operating Income	(69,488)	7,680	(59,870)	36,834	340,087	206,014	179,283
OTH Cap. Credits/Patronage Div.	150,000	371,810	264,435	144,802	135,467	315,491	575,454
Total Non-Operating Items	3,498,391	3,895,706	8,703,573	34,450,953	30,610,615	18,146,066	12,878,874
Net Patronage Capital & Margins (Deficit) *	11,231,784	19,034,296	\$30,569,021	\$27,870,562	\$44,493,140	\$11,173,989	(\$46,007,522)
* Test Year Excludes Rate Increase							
	Test Year	Base Year	2009 Actual	2008 Actual	2007 Actual	2006 Actual	2005 Actual
Sales to Coops-MWH:							
Rate E	10,900,307	10,080,296	8,608,733	9,753,133	9,726,963	9,100,864	9,357,671
Rate B	912,839	899,407	882,670	903,556	890,752	852,915	906,278
Rate C	308,081	315,676	661,041	517,268	576,689	560,000	431,215
Rate G	319,824	328,808	864,506	242,059	225,497	220,445	219,304
Inland Steam	261,958	267,906	270,199	277,527	261,315	266,469	278,754
Gallatin Steel	968,960	958,479	793,664	956,331	986,518	978,939	992,824
Pumping Stations	182,305 **	111,922 **	158,722	192,511	183,886	149,770	179,421
Total Sales to Coops-MWH	13,854,274	12,962,494	12,239,535	12,842,385	12,851,620	12,129,402	12,365,467
*** On-Peak Energy Rate is Based on Forward Price (Cinergy Hub) Off-Peak Energy Rate is Based on EKPC System Avg Incremental Cost Plus O & M Plus 3 Mill Adder							
Generation - MWH	13,765,189	12,144,462	10,925,246	10,670,423	11,493,588	11,197,632	11,105,626
Revenue from Members (Mills per kWh)	67.67	63.23	61.18	61.74	56.98	53.22	50.18
% kWh Increase Over Prev. Year	6.88	5.91	-4.7%	-0.1%	6.0%	-1.9	4.7
% Equity	7.87	7.71	7.4	6.7	7.0	5.3	5.7
TIER	1.08	1.16	1.27	1.25	1.43	1.13	0.34
DSC	0.97	1.06	1.11	1.04	1.17	0.98	0.66
System Peak Demand - MW							
Winter Season	3,079	2,859	2,872	3,149	3,033	2,859	2,642
Summer Season	2,476	2,487	2,175	2,265	2,487	2,339	2,227
Member Load Growth %							
Energy	7.7	(0.5)	(4.69)	(0.07)	5.8	(1.9)	4.7
Demand	(0.4)	14.3	(2.52)	0.40	5.3	1.3	6.2
Load Factor %	51	52	44	48	51	50	52

EAST KENTUCKY POWER COOPERATIVE
TWENTY YEAR FINANCIAL FORECAST
(2012-2013)

STATEMENT OF OPERATIONS

	<u>2012</u>	<u>2013</u>
<u>OPERATING REVENUE</u>		
MEMBER COOPERATIVES		
BASE RATES	\$949,547	\$966,284
FUEL ADJUSTMENT	25,821	(6,049)
ENVIRONMENTAL SURCHARGE	211,716	266,194
BASE RATE CHANGE	0	0
TOTAL FROM MEMBERS	1,187,084	1,226,430
OFF SYSTEM SALES	1,461	2,889
TOTAL OPERATING REVENUE	1,188,545	1,229,319
<u>EXPENSES</u>		
PRODUCTION		
FUEL	416,506	379,514
O AND M	234,268	284,277
OTHER POWER SUPPLY	155,771	171,061
TRANSMISSION O AND M	30,982	32,209
ADMINISTRATIVE & GENERAL	41,538	42,682
DEPRECIATION	91,953	101,742
TAXES	0	0
INTEREST ON LONG TERM DEBT	147,069	163,429
INTEREST CHARGED TO CONSTR	0	0
OTHER DEBT COST	7,905	9,901
TOTAL EXPENSES	1,125,993	1,184,816
OPERATING MARGINS	62,552	44,502
OTHER REVENUE	2,426	2,403
NET MARGIN	\$64,979	\$46,905
TIMES INTEREST EARNED RATIO	1.44	1.29

EAST KENTUCKY POWER COOPERATIVE
TWENTY YEAR FINANCIAL FORECAST

STATISTICAL DATA

	<u>2012</u>	<u>2013</u>
<u>MEMBER CO-OP AVG COST</u>		
BASE RATES (MILLS/KWH)	67.56	67.81
FUEL ADJ RATE (MILLS/KWH)	1.86	(0.43)
ENVIRON. SURCHARGE (MILLS/KWH)	15.06	18.68
TOTAL FM MEMBERS (MILLS/KWH)	84.46	86.07
PERCENTAGE CHANGE IN RATES	18.6%	1.9%
<u>POWER PURCHASES - SEPA</u>		
DEMAND (\$/KW/MO) - SEPA	0.00	1.90
ENERGY - MILLS/KWH - SEPA	12.67	9.81
<u>OFF-SYSTEM SALES</u>		
ENERGY (MILLS/KWH)	45.61	64.86
<u>STATISTICS</u>		
AVG FUEL COST(MILLS/KWH)	32.96	29.71
VARIABLE O&M (MILLS/KWH)	10.32	13.89
TOTAL GENERATION (MWH)	12,635,316	12,775,621
SALES TO MEMBER CO-OPS (MWH)	14,054,163	14,249,633
TOTAL SYSTEM CAPACITY (MW)	30,328	31,266
	2670.908333	2837.7
<u>ORIGINAL COST OF FACILITIES (\$000)</u>		
PRODUCTION PLANT	\$3,043,389	\$3,069,196
TRANSMISSION PLANT	748,695	776,877
GENERAL PLANT	93,681	95,927
TOTAL PLANT	<u>\$3,885,764</u>	<u>\$3,942,000</u>

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 55

Filing Requirement
807 KAR 5:001 Section 10(10)(j)
Sponsoring Witness: Frank J. Oliva

Description of Filing Requirement:

Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.

Response:

A cost of capital summary for both the base and forecasted periods, which details the components of capital structure, is included on page 2 of this response.

**East Kentucky Power Cooperative, Inc.
Cost of Capital Summary as of December 31, 2011--Forecasted Period**

	Balance 12/31/11	Interest Rate	Ratio	Cost of Capital
Tax-Exempt Debt Bonds:				
Spurlock	\$ 48,392,500	3.50%	1.65%	0.06%
Cooper	6,900,000	3.50%	0.23%	0.01%
Intermediate Debt - General	325,000,000	5.50%	11.05%	0.61%
CFC Long-Term Debt	13,116,594	4.00%	0.45%	0.02%
CFC Other:				
Inland	1,500,000	7.70%	0.05%	0.00%
CREB's	6,459,785	0.40%	0.22%	0.00%
RUS Notes	31,075,435	5.02%	1.06%	0.05%
FFB Notes	2,508,332,686	5.00%	85.29%	4.26%
Total Debt	<u>\$ 2,940,777,000</u>		100.00%	5.01%
TIER Requirement				1.5 7.52%

**East Kentucky Power Cooperative, Inc.
Cost of Capital Summary as of August 31, 2010--Base Period**

	Balance 8/31/10	Interest Rate	Ratio	Cost of Capital
Tax-Exempt Debt Bonds:				
Spurlock	\$ 58,200,000	3.00%	2.07%	0.06%
Smith	7,625,000	3.00%	0.27%	0.01%
Cooper	7,300,000	3.00%	0.26%	0.01%
Intermediate Debt - General	325,000,000	5.50%	11.55%	0.64%
CFC Long-Term Debt	15,124,014	4.00%	0.54%	0.02%
CFC Other:				
Inland	4,500,000	7.70%	0.16%	0.01%
CREB's	7,267,259	0.40%	0.26%	0.00%
RUS Notes	33,874,442	5.02%	1.20%	0.06%
FFB Notes	2,355,653,285	4.81%	83.70%	4.03%
	<u>\$ 2,814,544,000</u>		100.00%	4.83%
TIER Requirement				1.5 7.25%

**East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 56**

**Filing Requirement
807 KAR 5:001 Section 10(10)(k)
Sponsoring Witness: Ann F. Wood and Frank J. Oliva**

Description of Filing Requirement:

Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period;

Response:

Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period are included on pages 2 and 3 of this response.

EAST KENTUCKY POWER COOPERATIVE & CHARLESTON BOTTOMS RECC STATEMENT OF OPERATIONS						
	Test Year	Base Year	2009 Actual	2008 Actual	2007 Actual	2006 Actual
Electric Energy Revenue						
Power Sales-Mbr Coops-Basic Rate	\$ 870,589,634	\$ 812,175,766	\$ 684,810,077	\$ 628,675,947	\$ 578,900,113	\$ 499,881,247
Power Sales-Member Coops - Rate Increase	-	-	-	-	-	-
Power Sales-Mbr Coops-Fuel Clause	(47,919,245)	(92,613,945)	(10,494,247)	102,684,583	82,895,790	79,302,740
Power Sales-Mbr Coops-Environmental Surcharge	102,331,164	80,527,071	61,545,064	47,867,930	58,575,397	55,193,441
Power Sales-Mbr Coops-Steam	12,515,469	12,399,759	12,953,999	13,677,840	11,976,967	11,098,876
Power Sales-Off System	4,077,873	7,118,235	9,844,534	5,183,439	7,741,219	3,457,797
Wheeling Revenue	2,538,793	1,047,223	306,212	442,414	313,199	1,453,786
Other Operating Revenue-Income	2,207,169	(7,262,454)	14,123,513	(3,359,884)	5,196,300	572,055
Total Operating Revenue & Patronage Capital	946,340,857	813,391,655	773,089,151	795,172,269	745,598,985	650,959,942
Operation Expenses						
Production Costs Excluding Fuel	70,782,434	62,912,789	58,408,578	56,816,788	62,815,011	68,259,844
Fuel	445,953,276	337,952,731	294,840,153	302,977,775	293,755,785	278,209,877
Other Power Supply	57,299,991	77,269,552	105,415,279	172,148,523	127,085,904	83,353,027
Transmission	34,588,197	31,419,075	25,519,165	28,097,697	21,208,154	21,470,645
Distribution	1,467,869	1,093,336	751,766	729,119	722,064	929,377
Customer Accounts	-	-	-	-	-	-
Customer Service & Information	3,360,190	2,460,435	1,995,650	2,589,982	3,448,627	4,343,009
Sales	21,002	17,591	6,101	18,648	79,220	128,469
Administration and General	31,429,193	29,002,554	28,654,744	23,376,297	27,756,906	31,620,567
Total Operation Expenses	644,902,152	542,128,064	515,591,438	586,754,827	536,871,672	488,314,815
STATEMENT OF OPERATIONS						
	Test Year	Base Year	2009 Actual	2008 Actual	2007 Actual	2006 Actual
Maintenance Expenses						
Production Maintenance	56,916,009	53,577,467	48,336,183	51,467,888	47,361,569	38,550,633
Transmission Expense	5,686,816	5,940,112	4,324,921	4,040,158	4,140,373	3,953,908
Distribution Expense	1,014,342	1,486,233	924,519	1,197,187	1,424,112	1,202,831
General Plant	2,049,142	1,663,907	934,103	762,990	785,231	612,008
Total Maintenance Expenses	65,666,309	62,667,720	54,519,725	57,468,224	53,711,285	44,319,380
Fixed Costs						
Depreciation/Amortization	\$78,898,822	\$70,863,419	60,548,674	41,196,739	40,562,780	39,384,188
Taxes	800	800	800	800	(9,918)	559
Interest on Long Term Debt	147,316,797	118,251,581	113,319,764	109,848,439	102,943,597	84,634,106
Interest During Construction	0	0	-	-	-	-
Other Interest Expense	39,999	40,338	35,781	27,254	42,482	199,868
Other Deductions	1,782,585	4,301,143	7,207,522	6,456,376	(2,405,438)	1,079,103
Total Fixed Costs	228,039,003	193,457,281	181,112,540	157,529,609	141,133,504	125,297,824
Total Cost of Electric Service	938,607,464	798,253,065	751,223,703	801,752,660	731,716,461	657,932,019
Operating Margins	7,733,393	15,138,590	21,865,448	(6,580,391)	13,882,525	(6,972,077)
Non-Operating Items						
Interest Income	\$3,417,879	\$3,516,216	3,615,136	5,384,480	7,860,295	8,432,882
Allowance Funds Used for Const.	0	0	4,893,872	28,884,837	22,274,767	9,191,679
Other Non-Operating Income	(69,488)	7,680	(59,870)	36,834	340,087	206,014
OTH Cap. Credits/Patronage Div.	150,000	371,810	264,435	144,802	135,467	315,491
Total Non-Operating Items	3,498,391	3,895,706	8,703,573	34,450,953	30,610,615	18,146,066
Net Patronage Capital & Margins (Deficit) *	\$ 11,231,784	\$ 19,034,296	\$ 30,569,021	\$ 27,870,562	\$ 44,493,140	\$ 11,173,989
* Test Year Excludes Rate Increase						
	Test Year	Base Year	2009 Actual	2008 Actual	2007 Actual	2006 Actual
Sales to Coops-MWH:						
Rate E	10,900,307	10,080,296	8,608,733	9,753,133	9,726,963	9,100,864
Rate B	912,839	899,407	862,670	903,556	890,752	852,915
Rate C	308,081	315,676	661,041	517,268	576,689	560,000
Rate G	319,824	328,808	864,506	242,059	225,497	220,445
Inland Steam	261,958	267,906	270,199	277,527	281,315	266,469
Gallatin Steel	968,960	958,479	793,664	956,331	986,518	978,939
Pumping Stations	182,305	111,922	158,722	192,511	183,886	149,770
Total Sales to Coops-MWH	13,854,274	12,962,494	12,239,535	12,842,385	12,851,620	12,129,402
** On-Peak Energy Rate is Based on Forward Price (Cinergy Hub)						
Off-Peak Energy Rate is Based on EKPC System Avrg Incremental Cost Plus O & M Plus 3 Mill Adder						
Generation - MWH	13,765,189	12,144,462	10,925,246	10,670,423	11,493,588	11,197,632
Revenue from Members (Mills per kWh)	67.67	63.23	61.18	61.74	56.98	53.22
% kWh Increase Over Prev. Year	6.88	5.91	-4.7%	-0.1%	6.0%	-1.9
% Equity	7.87	7.71	7.4	6.7	7.0	5.3
TIER	1.08	1.16	1.27	1.25	1.43	1.13
DSC	0.97	1.06	1.11	1.04	1.17	0.98
System Peak Demand - MW						
Winter Season	3,079	2,859	2,872	3,149	3,033	2,859
Summer Season	2,476	2,487	2,175	2,265	2,487	2,339
Member Load Growth %						
Energy	7.7	(0.5)	(4.69)	(0.07)	5.8	(1.9)
Demand	(0.4)	14.3	(2.52)	0.40	5.3	1.3
Load Factor %	51	52	44	48	51	50

EAST KENTUCKY POWER COOPERATIVE & CHARLESTON BOTTOMS RECC STATEMENT OF OPERATIONS						
	2005	2004	2003	2002	2001	2000
	Actual	Actual	Actual	Actual	Actual	Actual
Electric Energy Revenue						
Power Sales-Mbr Coops-Basic Rate	\$ 494,614,670	\$ 441,379,469	\$ 412,273,069	\$ 389,847,164	\$ 365,999,078	\$ 354,809,057
Power Sales-Member Coops - Rate Increase	-	-	-	-	-	-
Power Sales-Mbr Coops-Fuel Clause	88,492,268	51,618,557	21,840,046	15,865,085	20,536,274	(1,534,706)
Power Sales-Mbr Coops-Environmental Surcharge	26,730,039	-	-	-	-	-
Power Sales-Mbr Coops-Steam	10,672,135	8,170,632	6,939,763	6,610,536	6,940,437	5,754,651
Power Sales-Off System	7,469,042	1,642,591	3,191,048	15,029,202	30,999,237	29,685,492
Wheeling Revenue	1,954,292	2,340,590	2,272,673	1,595,256	1,588,644	2,485,379
Other Operating Revenue-Income	1,364,427	528,624	607,840	541,443	787,100	2,081,074
Total Operating Revenue & Patronage Capital	631,296,873	505,680,463	447,124,459	429,488,686	426,850,770	393,280,947
Operation Expenses						
Production Costs Excluding Fuel	63,420,822	37,501,941	27,165,535	28,470,655	24,657,916	20,730,827
Fuel	263,434,248	173,506,697	137,102,799	146,506,315	132,044,462	114,138,767
Other Power Supply	116,313,213	140,484,513	107,036,399	67,864,304	88,129,206	80,274,821
Transmission	15,362,739	19,774,760	16,577,321	13,481,376	12,494,624	13,635,601
Distribution	864,406	797,532	698,284	728,634	1,083,228	726,211
Customer Accounts	(1,030)	(231)	342	2,967	8,988	-
Customer Service & Information	3,922,001	3,955,733	2,269,548	2,400,806	3,782,348	5,804,869
Sales	127,401	2,588,862	1,969,290	2,443,237	2,468,085	2,471,336
Administration and General	31,722,702	27,740,975	21,913,491	20,481,389	19,605,818	19,512,152
Total Operation Expenses	495,166,502	406,350,882	314,732,949	282,379,680	284,274,674	257,294,584
STATEMENT OF OPERATIONS						
	2005	2004	2003	2002	2001	2000
	Actual	Actual	Actual	Actual	Actual	Actual
Maintenance Expenses						
Production Maintenance	33,469,444	45,133,508	33,230,279	22,813,491	26,038,606	30,603,789
Transmission Expense	3,803,633	3,764,098	3,320,335	3,469,601	5,343,031	3,899,893
Distribution Expense	988,693	1,261,740	1,006,414	1,390,871	983,612	1,034,800
General Plant	744,421	668,582	294,791	2,508,097	890,102	814,536
Total Maintenance Expenses	39,016,191	50,827,928	37,851,819	30,182,061	33,255,351	36,353,018
Fixed Costs						
Depreciation/Amortization	52,037,569	38,994,125	31,166,309	45,106,388	46,065,091	44,790,588
Taxes	234,938	2,938	9	(511,493)	766,257	611,630
Interest on Long Term Debt	69,570,845	53,923,424	44,457,850	39,318,685	37,590,537	38,412,297
Interest During Construction	-	-	-	-	-	-
Other Interest Expense	273,188	565,068	611,325	258,263	(91,364)	1,358
Other Deductions	33,884,036	1,337,754	991,274	1,590,733	1,762,314	15,849,315
Total Fixed Costs	156,000,576	94,823,309	77,226,767	85,762,576	86,092,835	99,655,188
Total Cost of Electric Service	690,183,269	552,002,119	429,811,535	398,324,317	403,622,860	393,312,790
Operating Margins	(58,886,396)	(46,321,655)	17,312,924	31,164,369	23,227,910	(31,843)
Non-Operating Items						
Interest Income	5,898,139	2,510,109	2,934,796	4,033,983	5,903,994	8,332,492
Allowance Funds Used for Const.	6,225,998	16,080,435	8,950,643	2,071,675	450,290	-
Other Non-Operating Income	179,283	208,192	55,851	99,420	602,797	350,361
Oil Cap. Credits/Patronage Div.	575,454	255,405	143,564	58,887	232,997	90,595
Total Non-Operating Items	12,878,874	19,054,141	12,084,854	6,263,965	7,190,078	8,773,448
Net Patronage Capital & Margins (Deficit) *	\$ (46,007,522)	\$ (27,267,516)	\$ 29,397,778	\$ 37,428,334	\$ 30,417,988	\$ 8,741,605
* Test Year Excludes Rate Increase						
	2005	2004	2003	2002	2001	2000
	Actual	Actual	Actual	Actual	Actual	Actual
Sales to Coops-MWH:						
Rate E	9,357,671	8,813,123	8,649,015	8,438,163	8,074,094	6,042,288
Rate B	906,278	821,529	734,528	714,071	544,610	503,363
Rate C	431,215	444,374	394,795	544,394	449,965	423,985
Rate G	219,304	222,543	215,188	217,673	210,099	205,114
Inland Steam	278,754	263,476	243,527	241,211	255,707	235,672
Gallatin Steel	992,824	1,047,466	1,007,736	1,005,492	992,711	918,004
Pumping Stations	179,421	194,873	195,646	189,281	92,482	555
Total Sales to Coops-MWH	12,365,467	11,807,384	11,440,435	11,350,285	10,619,668	10,328,981
Generation - MWH						
Generation - MWH	11,105,626	9,046,449	9,061,760	9,873,289	9,211,819	9,162,952
Revenue from Members (Mills per kWh)	50.18	42.45	38.54	36.32	37.05	34.76
% kWh Increase Over Prev. Year	4.7	3.2	0.8	6.9	2.8	6.1
% Equity	5.7	9.1	12.6	13.7	11.3	8.3
TIER	0.34	0.49	1.66	1.95	1.81	1.23
DSC	0.66	0.72	1.35	1.73	1.76	1.45
System Peak Demand - MW						
Winter Season	2,642	2,711	2,589	2,568	2,217	2,322
Summer Season	2,227	2,041	1,996	2,120	1,980	1,941
Member Load Growth %						
Energy	4.7	3.2	0.7	6.9	2.8	6.1
Demand	6.2	4.0	(0.6)	6.2	3.6	5.6
Load Factor %	52	51	51	58	52	52

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 57

Filing Requirement
807 KAR 5:001 Section 10(10)(l)
Sponsoring Witness: Isaac S. Scott

Description of Filing Requirement:

Narrative description and explanation of all proposed tariff changes;

Response:

Narrative description and explanation of all proposed tariff changes are included in the testimony of Mr. Scott in Tab 23.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 58

Filing Requirement
807 KAR 5:001 Section 10(10)(m)
Sponsoring Witness: Isaac S. Scott

Description of Filing Requirement:

Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes; and

Response:

The base period revenue summary, which includes detailed billing analyses for all customer classes, is included on pages 2 through 6 of this response.

The forecasted period revenue summary, which includes detailed billing analyses for all customer classes, is included on pages 7 through 13 of this response.

**Base Year - 12-Months Ending 8/31/2010
Summary**

	Total Base Yr Revenue
Rate E	\$ 663,715,337
Renewable Energy	67,637
Rate B	50,635,782
Rate C	17,886,720
Rate G	17,902,743
Large Special Contract	43,884,383
Steam Service	12,926,843
Pumping Stations	5,769,605
Total	<u>812,789,049</u>
Billing and Other Adjustments	(67,471)
Member System Generator Credit	(352,995)
Total Member Revenue	<u>\$ 812,368,583</u>

Billing Analysis Base Year
 Actual Billing Determinants and Revenue 9/1/09 - 3/31/10
 Budgeted Billing Determinants and Revenue 4/1/10 - 8/31/10

RATE E	Billing Units	Rate	Current \$
Metering Point Charge			
All Customers	3,759	\$ 137	514,983
Substation charges			
Substation 1,000 - 2,999 kVa	36	\$ 1,033	37,188
Substation 3,000 - 7,499 kVa	502	2,598	1,304,196
Substation 7,500 - 14,999 kVa	2,544	3,125	7,950,000
Substation > 15,000 kVa	600	5,041	3,024,600
	3,682		12,315,984
	3,662		
Demand Charge			
Option 1 (Owen)	2,210,541	\$ 7.58	16,755,901
Option 2	20,173,903	\$ 5.71	115,192,986
Option 1 Interr	3,127	\$ 0.81	2,533
Option 2 Interr Buy Thru			838
	22,387,571		131,952,258
Energy Charge			
	kWh		
On-Peak (Option 1)	552,956,983	\$ 0.048908	27,044,020
Off-Peak (Option 1)	515,760,005	\$ 0.048359	24,941,638
On-Peak (Option 2)	4,573,255,449	\$ 0.056641	259,033,762
Off-Peak (Option 2)	4,438,323,130	\$ 0.048359	214,632,868
Adj			31,637
	10,080,295,567		525,683,925
Sub-Total -- Base Rates			670,467,150
FAC	10,080,295,567		(73,604,585)
Environmental Surcharge	\$ 596,862,565		66,852,772
Total Billings			663,715,337

Billing Analysis Base Year
 Actual Billing Determinants and Revenue 9/1/09 - 3/31/10
 Budgeted Billing Determinants and Revenue 4/1/10 - 8/31/10

Wholesale Renewable Resource Power Service

Energy Premium	2,847,874	0.02375	<u>67,637</u>
RATE B	Billing Units	Rate	Current \$
Demand Charge			
Minimum Demand	1,343,142	\$ 6.81	9,146,797
Excess Demand	80,807	\$ 9.47	765,242
Interr Dmd	99,754	\$ 4.33	432,109
Buy Through			2,876
Adjustment			9,928
	<u>1,523,703</u>		<u>10,356,953</u>
Energy Charge			
All kWh	899,407,100	\$ 0.046772	42,067,069
Adjustment			(24,817)
Sub-Total -- Base Rates			<u>52,399,205</u>
FAC			(6,826,263)
Environmental Surcharge			5,062,840
Total Billings			<u>\$ 50,635,782</u>

RATE C	Billing Units	Rate	Current \$
Demand Charge			
All Kw	553,338	\$ 6.81	3,768,232
Energy Charge			
All kWh	315,676,259	## \$ 0.046772	14,764,810
Sub-Total -- Base Rates			<u>18,533,042</u>
FAC			(2,421,687)
Environmental Surcharge			1,775,365
Total Billings			<u>\$ 17,886,720</u>

Billing Analysis Base Year
 Actual Billing Determinants and Revenue 9/1/09 - 3/31/10
 Budgeted Billing Determinants and Revenue 4/1/10 - 8/31/10

RATE G	Billing Units	Rate	Current \$
Meter Pt Charge	12	137	1,644
Substation charges			
Substation > 15,000 kVa	12	5,041	60,492
Demand Charge			
Base Kw	532,699	\$ 6.63	3,531,794
Interr kW	21,000	\$ 3.13	65,730
Buy-Through			5,980
Energy Charge			
All kWh	328,807,655	\$ 0.044840	14,743,735
Adjust			253,660
Sub-Total -- Base Rates			18,663,036
FAC			(2,543,984)
Environmental Surcharge			1,783,691
Total Billings			17,902,743

Large Special Contract	Billing Units	Rate	Current \$
Demand Charge			
Firm Demand	1,919,406	\$ 6.63	12,725,662
10-Min Interruptible Demand	1,440,000	\$ (5.60)	(8,064,000)
90-Min Interruptible Demand	299,406	\$ (4.20)	(1,257,505)
	3,658,812		
Energy Charge			
	kWh		
On-Peak	266,543,194	\$ 0.047128	12,561,648
Off-Peak	691,936,031	\$ 0.043844	30,337,243
	958,479,225		
Sub-Total -- Base Rates			46,303,048
Load Following, Buy-Thru			479,871
FAC			(7,217,427)
Environmental Surcharge			4,318,891
Total Billings			43,884,383

Billing Analysis Base Year
 Actual Billing Determinants and Revenue 9/1/09 - 3/31/10
 Budgeted Billing Determinants and Revenue 4/1/10 - 8/31/10

Special Contract - Pumping Stations	Billing Units	Rate	Current \$
Demand Charge			
All Kw	454,000	\$ 1.75	794,500
Energy Charge			
On-Pk Energy	51,598,104		2,055,212
Off-Pk Energy	60,323,573		2,574,264
	111,921,677		4,629,476
Off Peak Fuel/Purchased Power Cost Recovery			46,855
Sub-Total -- Base Rates			5,470,831
Environmental Surcharge			298,774
Total Billings			5,769,605
Steam Service	Billing Units	Rate	Current \$
Demand Charge			
Per MMBTU	3,990	\$ 547.87	2,185,925
Energy Charge	MMBTU		
Per MMBTU	2,323,998	\$ 4.931	11,459,634
Sub-Total -- Base Rates			13,645,559
FAC			(2,004,490)
Environmental Surcharge			1,285,774
Total Billings Steam Service			12,926,843
Total Calculated Billings			812,789,049
Billing and Other Adjustments			(67,471)
Member System Generator Credit			(352,995)
Total Member Revenue (as would appear in General Ledger and Budget)			\$ 812,368,583

**Forecasted Period
Summary
Rate Impact Test Year Ended December 31, 2011**

	Current	Proposed	\$ Incr	% Incr
Rate E	\$ 771,730,096	\$ 812,253,177	\$ 40,523,082	5.25%
Rate B	56,378,640	59,358,593	2,979,952	5.29%
Rate C	18,785,745	19,779,364	993,619	5.29%
Rate G	19,002,098	20,008,762	1,006,664	5.30%
Large Special Contract	48,534,624	51,656,241	3,121,617	6.43%
Steam Service	14,076,304	14,828,817	752,513	5.35%
Pumping Stations	9,009,512	9,009,512	-	0.00%
Total	\$ 937,517,019	\$ 986,894,466	\$ 49,377,447	5.27%
		Revenue Deficiency	\$ 49,375,429	
		Over Recovery due to Rounding	\$ 2,018	

East Kentucky Power Cooperative, Inc.
Forecasted Period
Billing Analysis - 12-Mo Ended December 31, 2011

Description	Current			Proposed			% Change
	Billing Units	Rate	Current \$	Billing Units	Rate	Proposed \$	
Metering Point Charge							
All Customers	3,801	\$ 137	\$ 520,737	3,801	\$ 145	\$ 551,145	5.84%
Substation charges							
Substation 1,000 - 2,999 kVa	36	\$ 1,033	37,188	36	\$ 1,091	39,276	5.61%
Substation 3,000 - 7,499 kVa	504	\$ 2,598	1,309,392	504	\$ 2,744	1,382,976	5.62%
Substation 7,500 - 14,999 kVa	2,577	\$ 3,125	8,053,125	2,577	\$ 3,301	8,506,677	5.63%
Substation > 15,000 kVa	612	\$ 5,041	3,085,092	612	\$ 5,325	3,258,900	5.63%
	<u>3,729</u>		<u>12,484,797</u>	<u>3,729</u>		<u>13,187,829</u>	
Demand Charge							
Option 1 (Owen)	2,305,000	\$ 7.58	17,471,900	2,305,000	\$ 8.01	18,463,050	5.67%
Option 2	22,170,000	\$ 5.71	126,590,700	22,170,000	\$ 6.03	133,685,100	5.60%
	<u>24,475,000</u>		<u>144,062,600</u>	<u>24,475,000</u>		<u>152,148,150</u>	
Energy Charge							
On-Peak (Option 1)	553,228,000	\$ 0.048908	27,057,275	553,228,000	\$ 0.051633	28,564,822	5.57%
Off-Peak (Option 1)	517,402,000	\$ 0.048359	25,021,043	517,402,000	\$ 0.051053	26,414,924	5.57%
On-Peak (Option 2)	5,024,921,558	\$ 0.056641	284,616,582	5,024,921,558	\$ 0.059797	300,475,234	5.57%
Off-Peak (Option 2)	4,804,755,442	\$ 0.048359	232,353,168	4,804,755,442	\$ 0.051053	245,297,180	5.57%
	<u>10,900,307,000</u>		<u>569,048,069</u>	<u>10,900,307,000</u>		<u>600,752,160</u>	
Sub-Total -- Base Rates			<u>726,116,203</u>			<u>766,639,284</u>	
FAC	10,900,307,000	-0.00357	(38,965,807)			(38,965,807)	0.00%
Environmental Surcharge	\$ 687,150,396	12.309%	84,579,700			84,579,700	0.00%
Total Billings			<u>\$ 771,730,096</u>			<u>\$ 812,253,177</u>	5.25%
						Annual Increase \$ 40,523,082	
						Impact on Typical Monthly Invoice \$ 211,058	

East Kentucky Power Cooperative, Inc.
 Forecasted Period
 Billing Analysis - 12-Mo Ended December 31, 2011

Description	Current			Proposed			% Change
	Billing Units	Rate	Current \$	Billing Units	Rate	Proposed \$	
RATE B - 10 Customers							
Demand Charge							
Minimum Demand	1,349,240	\$ 6.81	\$ 9,188,324	1,349,240	\$ 7.19	\$ 9,701,036	5.58%
Excess Demand	166,760	\$ 9.47	1,579,217	166,760	\$ 10.00	1,667,600	5.60%
	<u>1,516,000</u>			<u>1,516,000</u>			
Energy Charge							
All kWh	912,839,000	\$ 0.046772	42,695,306	912,839,000	0.049378	45,074,164	5.57%
Sub-Total -- Base Rates			<u>53,462,847</u>			<u>56,442,800</u>	
FAC	912,839,000	-0.00357	(3,263,166)			(3,263,166)	0.00%
Environmental Surcharge	\$ 50,199,681	12.309%	6,178,959			6,178,959	0.00%
Total Billings			<u>\$ 56,378,640</u>			<u>\$ 59,358,593</u>	5.29%
						Annual Increase	2,979,952
						Impact on Average Typical Invoice	24,833
RATE C - 5 Customers							
Demand Charge							
All Kw	502,000	\$ 6.81	\$ 3,418,620	502,000	7.19	\$ 3,609,380	5.58%
Energy Charge							
All kWh	308,081,000	\$ 0.046772	14,409,565	308,081,000	0.049378	15,212,424	5.57%
Sub-Total -- Base Rates			<u>17,828,185</u>			<u>18,821,804</u>	
FAC	308,081,000	-0.00357	(1,101,311)			(1,101,311)	
Environmental Surcharge	\$ 16,726,874	12.309%	2,058,871			2,058,871	
Total Billings			<u>\$ 18,785,745</u>			<u>\$ 19,779,364</u>	5.29%
						Annual Increase \$	993,619
						Impact on Typical Monthly Invoice	16,560

East Kentucky Power Cooperative, Inc.
 Forecasted Period
 Billing Analysis - 12-Mo Ended December 31, 2011

Description	Current			Proposed			% Change
	Billing Units	Rate	Current \$	Billing Units	Rate	Proposed \$	
RATE G - 2 Customers							
Meter Pt Charge	12	\$ 137	\$ 1,644	12	\$ 145	\$ 1,740	5.84%
Substation charges							
Substation 1,000 - 2,999 kVa	-						
Substation 3,000 - 7,499 kVa	-						
Substation 7,500 - 14,999 kVa	-						
Substation > 15,000 kVa	12	\$ 5,041	60,492	12	\$ 5,325	63,900	5.63%
Demand Charge							
All Kw	552,000	\$ 6.63	3,659,760	552,000	\$ 7.00	3,864,000	5.58%
Energy Charge							
All kWh	319,824,000	\$ 0.044840	14,340,908	319,824,000	\$ 0.047338	15,139,829	5.57%
Sub-Total -- Base Rates			<u>18,062,804</u>			<u>19,069,469</u>	
FAC	319,824,000	-0.00357	(1,143,289)			(1,143,289)	
Environmental Surcharge	\$ 16,919,515	12.309%	2,082,583			2,082,583	
Total Billings			<u>\$ 19,002,098</u>			<u>\$ 20,008,762</u>	5.30%
					Annual Increase	\$ 1,006,664	
					Impact on Typical Monthly Invoice	\$ 41,944	

East Kentucky Power Cooperative, Inc.
 Forecasted Period
 Billing Analysis - 12-Mo Ended December 31, 2011

Description	Current			Proposed			% Change
	Billing Units	Rate	Current \$	Billing Units	Rate	Proposed \$	
Large Special Contract							
Demand Charge							
Total Demand	1,920,000	\$ 6.63	\$ 12,729,600	1,920,000	\$ 7.00	\$ 13,440,000	5.58%
10-Min Interruptible Demand	1,440,000	\$ (5.60)	(8,064,000)	1,440,000	\$ (5.60)	(8,064,000)	0.00%
90-Min Interruptible Demand	300,000	\$ (4.20)	(1,260,000)	300,000	\$ (4.20)	(1,260,000)	0.00%
Energy Charge							
On-Peak kWh	240,697,818	\$ 0.047128	11,343,607	240,697,818	\$ 0.049754	11,975,679	5.57%
Off-Peak kWh	728,262,182	\$ 0.043844	31,929,927	728,262,182	\$ 0.046287	33,709,072	5.57%
	<u>968,960,000</u>			<u>968,960,000</u>			
Sub-Total -- Base Rates			<u>46,679,134</u>			<u>49,800,751</u>	
FAC	968,960,000	-0.00357	(3,463,784)			(3,463,784)	
Environmental Surcharge	\$ 43,215,350	12.309%	5,319,274			5,319,274	
			<u>\$ 48,534,624</u>			<u>\$ 51,656,241</u>	6.43%
Total Billings						Annual Increase \$ 3,121,617	
						Impact on Typical Monthly Invoice \$ 260,135	

East Kentucky Power Cooperative, Inc.
 Forecasted Period
 Billing Analysis - 12-Mo Ended December 31, 2011

Description	Current			Proposed			% Change
	Billing Units	Rate	Current \$	Billing Units	Rate	Proposed \$	
Special Contract - Pumping Stations - 2 Customers							
Demand Charge							
All Kw	467,000	\$ 1.75	\$ 817,250	467,000	\$ 1.75	\$ 817,250	0%
Energy Charge							
On-Peak	83,860,300		3,817,341	83,860,300		3,817,341	
Off-Peak	98,444,700		3,805,872	98,444,700		3,805,872	
	<u>182,305,000</u>		<u>7,623,213</u>	<u>182,305,000</u>		<u>7,623,213</u>	
Sub-Total -- Base Rates			<u>8,440,463</u>			<u>8,440,463</u>	
Environmental Surcharge		12.309%	569,049			569,049	
						-	
Total Billings			<u>\$ 9,009,512</u>			<u>\$ 9,009,512</u>	0.00%

Annual Increase \$ -
 Impact on Typical Monthly Invoice \$ -

East Kentucky Power Cooperative, Inc.
 Forecasted Period
 Billing Analysis - 12-Mo Ended December 31, 2011

Description	Current			Proposed			% Change
	Billing Units	Rate	Current \$	Billing Units	Rate	Proposed \$	
Steam Service - 1 Customer							
Demand Charge							
Steam Adj	0.987			0.987			
Per MMBTU	3,913	\$ 547.87	\$ 2,116,054	3,913	\$ 578.76	\$ 2,235,361	5.64%
Equiv kW					-		
<i>Equiv kW 492,000</i>							
Energy Charge							
Per MMBTU	2,332,894	\$ 4.931	11,353,955	2,332,894	\$ 5.206	11,987,161	5.58%
Equiv kWh							
<i>Equiv kWh 261,958,000</i>							
Sub-Total -- Base Rates			13,470,009			14,222,522	
FAC	261,958,000	-0.00357	(936,433)			(936,433)	
Environmental Surcharge	\$ 12,533,576	12.309%	1,542,728			1,542,728	
Total Billings			\$ 14,076,304			\$ 14,828,817	5.35%
						Annual Increase \$	752,513
						Impact on Typical Monthly Invoice \$	62,709
Total Base Rate Revenue EKPC Members			884,059,644			933,437,092	
Total FAC			(48,873,789)			(48,873,789)	
Total ES			102,331,164			102,331,164	
Total EKPC Member Revenue			\$ 937,517,019			\$ 986,894,466	\$ 49,377,447 5.27%

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 5, Tab 59

Filing Requirement
807 KAR 5:001 Section 10(10)(n)
Sponsoring Witness: Isaac S. Scott

Description of Filing Requirement:

Typical bill comparison under present and proposed rates for all customer classes.

Response:

Typical bill comparison under present and proposed wholesale rates is shown on pages 7 through 13 of Tab 58.