

East Kentucky Power Cooperative, Inc.

Case No. 2010-00167

**Fully Forecasted Test Period Filing Requirements
Table of Contents**

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
1	1	807 KAR 5:001 Section 10(1)(b)(1)	A statement of the reason the adjustment is required.	Anthony S. Campbell Frank J. Oliva
1	2	807 KAR 5:001 Section 10(1)(b)(2)	A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1).	Ann F. Wood
1	3	807 KAR 5:001 Section 10(1)(b)(3) and (5)	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out of state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	Ann F. Wood
1	4	807 KAR 5:001 Section 10(1)(b)(4) and (5)	If applicant is a limited partnership, a certified copy of the limited partnership agreement <u>or</u> if the agreement was filed with the PSC in a prior proceeding, a reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	Ann F. Wood
1	5	807 KAR 5:001 Section 10(1)(b)(6)	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.	Ann F. Wood
1	6	807 KAR 5:001 Section 10(1)(b)(7)	The proposed tariff in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.	Isaac S. Scott
1	7	807 KAR 5:001 Section 10(1)(b)(8)	Proposed tariff changes shown either by providing present and proposed tariffs in comparative form or indicating additions by italicized inserts or underscoring and striking over deletions in a copy of the current tariff.	Isaac S. Scott
1	8	807 KAR 5:001 Section 10(1)(b)(9)	Statement that notice given, see subsections (3) and (4) of 807 KAR 5:001, Section 10 with copy.	Ann F. Wood
1	9	807 KAR 5:001 Section 10(2)	If gross annual revenues exceed \$1,000,000 written notice of intent filed at least four (4) weeks prior to application. Notice shall state whether the application will be supported by historical or a fully forecasted test period.	Ann F. Wood
1	10	807 KAR 5:001 Section 10 (3)	Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information: (a) Amount of change requested in dollar amounts and percentage for each customer classification to which change will apply.	Ann F. Wood

East Kentucky Power Cooperative, Inc.

Case No. 2010-00167

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			<ul style="list-style-type: none"> (b) Present and proposed rates for each customer class to which change would apply. (c) Electric, gas, water and sewer utilities - the effect upon average bill for each customer class to which change will apply. (d) Local exchange companies - include effect upon average bill for each customer class for change in basic local service. (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice; (f) A Statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; Intervention may be granted beyond the thirty (30) day period for good cause shown. (g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice; (h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and (i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein. 	
1	11	807 KAR 5:001 Section 10(4)(a)	Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.	Ann F. Wood
1	12	807 KAR 5:001 Section 10(4)(b)	Manner of notification. Applicant has 20 customers or less, written notice of proposed rate changes and estimated amount of increase per customer class shall be mailed to each customer no later than date of application.	Ann F. Wood
1	13	807 KAR 5:001 Section 10(4)(c)	Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods: 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission; 2. Publishing the notice in a	Ann F. Wood

East Kentucky Power Cooperative, Inc.

Case No. 2010-00167

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			trade publication of newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or 3. Publishing the notice once a week for three (3) weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the Commission.	
1	14	807 KAR 5:001 Section 10(4)(d)	If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.	Ann F. Wood
1	15	807 KAR 5:001 Section 10(4)(e)	If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.	Ann F. Wood
1	16	807 KAR 5:001 Section 10(4)(f)	All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.	Ann F. Wood
1	17	807 KAR 5:001 Section 10(4)(g)	Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.	Ann F. Wood
1	18	807 KAR 5:001 Section 10 (5)	Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300	Ann F. Wood
1	19	807 KAR 5:001 Section 10 (8)(a)	Financial data for forecasted period presented as pro forma adjustments to base period.	Frank J. Oliva Ann F. Wood
1	20	807 KAR 5:001 Section 10 (8)(b)	Forecasted adjustments shall be limited to the 12 months immediately following the suspension period.	Ann F. Wood
1	21	807 KAR 5:001 Section 10 (8)(c)	Capitalization and net investment rate base shall be based on a 13 month average for the forecasted period.	Ann F. Wood
1	22	807 KAR 5:001 Section 10 (8)(f)	The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.	Ann F. Wood
2	23	807 KAR 5:001 Section 10(9)(a)	Prepared testimony of each witness supporting its application including testimony from chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program.	Ann F. Wood
3	24	807 KAR 5:001 Section 10(9)(b)	Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.	John R. Twitchell Craig A. Johnson

East Kentucky Power Cooperative, Inc.

Case No. 2010-00167

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
				Ricky L. Drury
3	25	807 KAR 5:001 Section 10(9)(c)	Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.	Frank J. Oliva
3	26	807 KAR 5:001 Section 10(9)(d)	Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.	Frank J. Oliva
3	27	807 KAR 5:001 Section 10(9) (e)	Attestation signed by utility's chief officer in charge of Kentucky operations providing: <ol style="list-style-type: none"> 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and 3. That productivity and efficiency gains are included in the forecast; 	Anthony S. Campbell
3	28	807 KAR 5:001 Section 10(9)(f)	For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed: <ol style="list-style-type: none"> 1. Date project began or estimated starting date; 2. Estimated completion date; 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During Construction ("AFUDC") or Interest During Construction Credit; and 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit; 	John R. Twitchell
3	29	807 KAR 5:001 Section 10(9)(g)	For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection;	John R. Twitchell Craig A. Johnson Ricky L. Drury
3	30	807 KAR 5:001 Section 10(9)(h)	Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information: <ol style="list-style-type: none"> 1. Operating income statement (exclusive of dividends per share or earnings per share); 2. Balance sheet; 	John R. Twitchell Frank J. Oliva Ann F. Wood

East Kentucky Power Cooperative, Inc.

Case No. 2010-00167

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			3. Statement of cash flows; 4. Revenue requirements necessary to support the forecasted rate of return; 5. Load forecast including energy and demand (electric); 6. Access line forecast (telephone); 7. Mix of generation (electric); 8. Mix of gas supply (gas); 9. Employee level; 10. Labor cost changes; 11. Capital structure requirements; 12. Rate base; 13. Gallons of water projected to be sold (water); 14. Customer forecast (gas, water); 15. MCF sales forecasts (gas); 16. Toll and access forecast of number of calls and number of minutes (telephone); and 17. A detailed explanation of any other information provided.	
3	31	807 KAR 5:001 Section 10(9)(i)	Most recent FERC or FCC audit reports;	Ann F. Wood
3	32	807 KAR 5:001 Section 10(9)(j)	Prospectuses of most recent stock or bond offerings;	Ann F. Wood
3	33	807 KAR 5:001 Section 10(9)(k)	Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the Automated Reporting Management Information System Report (telephone) and PSC Form T (telephone);	Ann F. Wood
4	34	807 KAR 5:001 Section 10(9)(l)	Annual report to shareholders or members and statistical supplements for the most recent 5 years prior to application filing date;	Ann F. Wood
5	35	807 KAR 5:001 Section 10(9)(m)	Current chart of accounts if more detailed than Uniform System of Accounts chart;	Ann F. Wood
5	36	807 KAR 5:001 Section 10(9)(n)	Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast;	Ann F. Wood
5	37	807 KAR 5:001 Section 10(9)(o)	Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each month of base period, and subsequent months, as available;	Frank J. Oliva

East Kentucky Power Cooperative, Inc.

Case No. 2010-00167

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
5	38	807 KAR 5:001 Section 10(9)(p)	SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters;	Ann F. Wood
5	39	807 KAR 5:001 Section 10(9)(q)	Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls;	Ann F. Wood
5	40	807 KAR 5:001 Section 10(9)(r)	Quarterly reports to the stockholders for the most recent 5 quarters;	Ann F. Wood
5	41	807 KAR 5:001 Section 10(9)(s)	Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.	Ann F. Wood
5	42	807 KAR 5:001 Section 10(9)(t)	List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program.	Ann F. Wood
5	43	807 KAR 5:001 Section 10(9)(u)	If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the base period or during the previous three (3) calendar years, the utility shall file: <ol style="list-style-type: none"> 1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment; 2. Method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; 3. Explain how allocator for both base and forecasted test period was determined; and 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable. 	Ann F. Wood
5	44	807 KAR 5:001 Section 10(9)(v)	If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from single time period.	Dennis Eicher

East Kentucky Power Cooperative, Inc.

Case No. 2010-00167

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
5	45	807 KAR 5:001 Section 10(9)(w)	Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file: <ol style="list-style-type: none"> 1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and 2. Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access: <ol style="list-style-type: none"> a. Based on current and reliable data from single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles. 	Ann F. Wood
5	46	807 KAR 5:001 Section 10(10)(a)	Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase;	Frank J. Oliva Ann F. Wood
5	47	807 KAR 5:001 Section 10(10)(b)	Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base;	Ann F. Wood
5	48	807 KAR 5:001 Section 10(10)(c)	Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account;	Ann F. Wood
5	49	807 KAR 5:001 Section 10(10)(d)	Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors;	Ann F. Wood
5	50	807 KAR 5:001 Section 10(10)(e)	Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes;	Ann F. Wood
5	51	807 KAR 5:001 Section 10(10)(f)	Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases;	Ann F. Wood
5	52	807 KAR 5:001 Section 10(10)(g)	Analyses of payroll costs including schedules for wages and salaries, employees benefits, payroll taxes straight time and overtime hours, and executive compensation by title;	Ann F. Wood
5	53	807 KAR 5:001 Section 10(10)(h)	Computation of gross revenue conversion factor for forecasted period;	Ann F. Wood

East Kentucky Power Cooperative, Inc.

Case No. 2010-00167

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
5	54	807 KAR 5:001 Section 10(10)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period;	Ann F. Wood John R. Twitchell Frank J. Oliva
5	55	807 KAR 5:001 Section 10(10)(j)	Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.	Frank J. Oliva
5	56	807 KAR 5:001 Section 10(10)(k)	Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period;	Ann F. Wood Frank J. Oliva
5	57	807 KAR 5:001 Section 10(10)(l)	Narrative description and explanation of all proposed tariff changes;	Isaac S. Scott
5	58	807 KAR 5:001 Section 10(10)(m)	Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes; and	Isaac S. Scott
5	59	807 KAR 5:001 Section 10(10)(n)	Typical bill comparison under present and proposed rates for all customer classes.	Isaac S. Scott

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 24

Filing Requirement
807 KAR 5:001 Section 10(9)(b)
Sponsoring Witnesses: John R. Twitchell, Craig A. Johnson, and
Ricky L. Drury

Description of Filing Requirement:

Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.

Response:

Please see page 2 of this response.

East Kentucky Power Cooperative

SUMMARY OF CAPITAL FUNDS AND CONSTRUCTION BUDGET FOR 2011 - 2013

ESTIMATED EXPENDITURES

	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>TOTAL</u>
Major Construction Projects				
Dale Station:				
3 & 4 Pollution Control Upgrade	4,329,000	8,379,000		12,708,000
J. K. Smith:				
Unit # 1	7,515,004	234,118,635	235,664,000	477,297,639
New CT Site	5,474,000	5,749,000		11,223,000
404 Mitigation	1,300,000	1,000,000		2,300,000
Cooper Station:				
Retrofit Air Pollution Project	158,311,811	55,685,913		213,997,724
Spurlock Station:				
1 & 2 Mercury Mitigation	13,935,000	8,935,000		22,870,000
Landfill Gas:				
Site # 7		6,000,000		6,000,000
	<u>190,864,815</u>	<u>319,867,548</u>	<u>235,664,000</u>	<u>746,396,363</u>
Transmission Facilities:				
Station Upgrades	1,702,888	1,075,000		2,777,888
Breaker & Transmission Stations	11,169,761	2,056,000		13,225,761
Stations and Taps	4,413,726	2,506,000		6,919,726
69/138/161/KV Lines	13,881,930	17,586,000		31,467,930
Reconductors & Upgrade Lines	1,424,831	2,674,000		4,098,831
Capacitor Banks	215,896			215,896
Miscellaneous Work Orders	30,000			30,000
System Protection Projects	873,763	405,000		1,278,763
Misc Transmission Projects - 2013			18,327,000	18,327,000
Misc Distribution Projects - 2013			9,856,000	9,856,000
	<u>33,712,795</u>	<u>26,302,000</u>	<u>28,183,000</u>	<u>88,197,795</u>
Grand Total	<u><u>\$224,577,610</u></u>	<u><u>\$346,169,548</u></u>	<u><u>\$263,847,000</u></u>	<u><u>\$834,594,158</u></u>

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 25

Filing Requirement
807 KAR 5:001 Section 10(9)(c)
Sponsoring Witness: Frank J. Oliva

Description of Filing Requirement:

Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.

Response:

Complete descriptions of all factors used to prepare the forecasted test period are described in the testimonies of Mr. Twitchell, Mr. Oliva, Mr. Johnson, and Mr. Drury. See Tab 23.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 26

Filing Requirement
807 KAR 5:001 Section 10(9)(d)
Sponsoring Witness: Frank J. Oliva

Description of Filing Requirement:

Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.

Response:

See annual and monthly budget information on pages 2 through 5. Note that the 2009 and 2010 budgets encompass the annual and monthly budgets for the 12 months preceding the filing date.



	JAN-09	FEB-09	MAR-09	APR-09	MAY-09	JUNE-09	JULY-09	AUG-09	SEPT-09	OCT-09	NOV-09	DEC-09	Totals
	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	
STATEMENT OF OPERATIONS													
Electric Energy Revenues													
Power Sales-Member Coops - Basic Rate	\$67,596,887	\$58,249,335	\$55,918,875	\$45,258,767	\$51,556,634	\$57,156,085	\$64,207,458	\$63,093,475	\$55,368,408	\$50,408,730	\$58,304,823	\$70,960,121	\$698,079,598
Power Sales-Member Coops - Fuel Clause	18,918,964	16,612,637	15,648,235	10,146,902	7,092,394	4,839,308	5,695,708	9,418,926	7,092,765	4,579,464	4,936,575	12,775,630	117,757,508
Power Sales-Member Coops - Environmental Surcharge	8,373,474	6,636,506	6,383,542	4,955,500	6,598,954	7,767,296	8,688,698	9,507,524	8,197,366	7,038,178	7,838,500	10,742,159	93,157,757
Power Sales - Off System	1,258,451	1,177,342	1,175,454	1,052,570	982,008	861,269	860,989	933,981	905,265	964,278	912,316	1,147,638	12,231,541
Wheeling Revenue	187,701	373,633	373,633	285,302	884,451	1,332,340	1,119,946	1,159,704	1,311,731	1,001,815	253,615	272,436	8,412,295
Other Operating Revenue - Income	273,233	209,530	174,516	169,864	178,288	201,540	197,760	223,545	198,933	173,994	176,604	188,281	2,366,098
	29,960	29,960	29,960	29,960	30,467	30,467	30,467	30,467	30,467	30,767	30,767	30,767	364,476
Total Operating Revenue & Patronage Capital	\$96,680,590	\$83,303,011	\$79,704,215	\$61,938,925	\$67,313,206	\$72,188,305	\$81,001,006	\$84,367,622	\$73,104,935	\$64,197,226	\$72,453,200	\$96,117,032	\$932,369,273
Operation Expenses													
Production Costs Excludes Fuel	\$5,615,836	\$5,537,943	\$5,827,521	\$5,299,836	\$5,284,831	\$5,730,341	\$5,963,173	\$6,097,276	\$5,537,794	\$5,164,210	\$5,729,729	\$7,569,936	\$69,358,426
Fuel	43,676,574	38,317,643	37,171,105	29,042,999	28,551,568	32,218,785	38,694,455	36,663,291	31,216,736	28,713,801	34,125,227	41,568,111	419,960,295
Other Power Supply	16,165,885	12,064,709	9,233,114	6,291,944	4,693,386	4,898,895	6,389,885	6,244,943	4,775,392	4,667,144	8,529,164	8,611,411	92,565,872
Transmission	2,934,450	2,655,693	2,640,183	2,478,898	2,607,845	2,339,085	2,296,773	2,310,751	2,236,265	2,463,173	2,232,054	2,360,643	29,555,813
Distribution	93,146	85,218	203,041	86,840	90,836	80,153	99,467	79,095	78,540	79,871	79,132	92,111	1,147,450
Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service & Information	166,110	144,127	156,221	141,363	145,175	137,026	134,417	136,972	138,785	138,738	137,263	173,049	1,749,246
Sales	417	833	833	833	833	833	833	833	833	833	833	1,253	10,000
Administration and General	3,466,071	2,121,227	2,714,099	2,142,720	1,967,628	2,133,529	3,042,756	1,782,730	2,071,089	1,858,633	2,092,466	1,867,540	27,260,488
Total Operation Expenses	\$72,118,489	\$60,927,393	\$57,946,117	\$45,485,433	\$43,342,102	\$47,538,647	\$56,621,759	\$53,315,891	\$46,055,434	\$43,086,403	\$52,925,868	\$62,244,054	\$641,607,590
Maintenance Expenses													
Production	\$2,613,687	\$5,331,218	\$4,125,751	\$4,447,973	\$6,300,043	\$5,000,712	\$3,484,652	\$3,647,219	\$3,681,656	\$6,539,943	\$4,522,574	\$3,667,580	\$53,363,008
Transmission Expense	277,230	396,670	398,274	396,736	398,880	486,784	396,736	396,264	396,524	400,679	395,546	522,563	4,863,086
Distribution Expense	65,407	83,309	82,855	81,841	82,559	81,855	81,841	82,000	81,855	84,805	81,662	102,816	893,005
General Plant	208,778	78,961	98,482	88,732	78,961	103,942	159,232	77,590	79,242	78,137	77,888	135,638	1,265,583
Total Maintenance Expenses	\$3,165,102	\$5,890,358	\$4,705,362	\$5,015,282	\$6,860,443	\$5,673,293	\$4,122,461	\$4,203,073	\$4,239,277	\$7,103,564	\$5,077,870	\$4,428,597	\$60,484,682
Fixed Costs													
Deprecation/Amortization	\$3,897,075	\$3,907,477	\$3,926,452	\$5,494,810	\$5,504,925	\$5,723,016	\$5,723,300	\$5,723,363	\$6,063,468	\$6,109,495	\$6,109,495	\$6,450,578	\$64,633,454
Taxes	0	0	800	0	0	0	0	0	0	0	0	0	800
Interest on Long-Term Debt	9,974,568	9,764,378	10,242,971	10,650,813	10,779,503	10,667,749	11,140,546	11,139,513	11,027,355	11,290,717	11,168,148	11,288,671	129,134,932
Interest During Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Interest Expense	3,397	3,066	3,397	3,288	3,397	3,288	3,397	3,397	3,288	3,397	3,288	3,397	39,999
Other Deductions	190,007	223,812	223,728	223,526	(76,248)	224,378	224,385	223,747	223,728	224,014	223,616	259,251	2,387,945
Total Fixed Costs	\$14,065,047	\$13,898,735	\$14,397,348	\$16,372,437	\$16,211,577	\$16,618,431	\$17,091,629	\$17,090,020	\$17,317,639	\$17,627,623	\$17,504,547	\$18,001,897	\$196,197,130
Total Cost of Electric Service	\$89,348,638	\$80,716,486	\$77,048,827	\$66,873,152	\$66,414,122	\$69,830,371	\$77,835,849	\$74,608,984	\$67,612,550	\$67,817,590	\$75,508,285	\$84,674,548	\$898,289,402
Operating Margins	\$7,331,952	\$2,586,525	\$2,655,388	(\$4,934,227)	\$899,084	\$2,357,934	\$3,165,157	\$9,758,638	\$5,492,385	(\$3,620,364)	(\$3,055,085)	\$11,442,484	\$34,079,871
Non-Operating Items													
Interest Income	\$340,662	\$330,916	\$340,355	\$336,987	\$340,005	\$336,637	\$348,197	\$348,066	\$344,753	\$347,842	\$344,532	\$347,623	\$4,106,575
Allowance for Funds used for Construction	1,931,936	1,765,374	1,976,025	0	0	0	0	0	0	0	0	0	5,673,335
Other Non-Operating Income	(2,454)	(2,046)	(2,201)	(2,097)	(2,145)	(2,150)	(2,100)	(2,103)	(2,219)	(2,194)	(2,116)	(2,586)	(26,411)
Other Capital Credits/Patronage Dividends	4,166	4,166	4,166	4,166	4,166	4,166	4,166	204,166	4,166	4,166	4,166	4,174	250,000
Total Non-Operating Items	\$2,274,310	\$2,098,410	\$2,318,345	\$339,056	\$342,026	\$338,653	\$350,263	\$550,129	\$346,700	\$349,814	\$346,582	\$349,211	\$10,003,499
Net Patronage Capital & Margins(Deficits)	\$9,606,262	\$4,684,935	\$4,973,733	(\$4,595,171)	\$1,241,110	\$2,696,587	\$3,515,420	\$10,308,767	\$5,839,085	(\$3,270,550)	(\$2,708,503)	\$11,791,695	\$44,083,370

Budgeted Statement of Operations
2010



	JAN-10 Budget	FEB-10 Budget	MAR-10 Budget	APR-10 Budget	MAY-10 Budget	JUNE-10 Budget	JULY-10 Budget	AUG-10 Budget	SEPT-10 Budget	OCT-10 Budget	NOV-10 Budget	DEC-10 Budget	Totals
STATEMENT OF OPERATIONS													
Electric Energy Revenues													
Power Sales-Member Coops - Basic Rate	\$83,361,986	\$71,948,275	\$69,060,605	\$56,483,706	\$58,717,621	\$65,532,467	\$74,057,025	\$73,148,657	\$64,146,614	\$58,911,834	\$67,431,993	\$82,227,410	\$825,028,393
Power Sales-Member Coops - Fuel Clause	(6,052,675)	(5,451,409)	(6,647,552)	(7,590,558)	(7,015,195)	(8,097,747)	(7,432,973)	(7,718,837)	(7,732,208)	(5,626,386)	(3,050,648)	(5,462,169)	(79,878,758)
Power Sales-Member Coops - Environmental Surcharge	6,798,692	8,091,864	7,152,024	4,314,671	4,970,068	6,597,760	9,014,810	8,993,007	7,318,139	5,711,907	7,421,523	10,886,264	87,270,729
Power Sales-Member Coops - Steam	1,124,980	1,034,169	979,928	920,399	951,527	878,759	907,421	911,497	878,595	1,018,783	1,046,678	1,135,542	11,788,278
Power Sales - Off System	215,111	638,144	333,168	275,243	149,075	115,899	486,854	580,466	120,433	13,929	77,063	130,757	3,136,142
Wheeling Revenue	222,880	211,322	209,635	147,353	159,711	178,807	190,089	190,346	221,281	297,770	306,694	130,396	2,466,284
Other Operating Revenue - Income	183,930	183,930	183,930	183,930	183,930	183,930	183,930	183,930	183,930	183,930	183,930	183,930	2,207,169
Total Operating Revenue & Patronage Capital	\$85,854,904	\$76,656,295	\$69,271,638	\$54,734,744	\$58,116,736	\$65,389,875	\$77,407,156	\$76,289,066	\$65,136,784	\$60,511,767	\$73,417,233	\$89,232,139	\$852,018,237
Operation Expenses													
Production Costs Excludes Fuel	\$5,325,335	\$5,212,598	\$5,462,660	\$5,244,244	\$5,153,881	\$5,791,660	\$5,571,982	\$5,645,345	\$5,312,677	\$5,215,209	\$5,411,095	\$7,621,943	\$66,968,629
Fuel	34,761,007	28,856,302	30,709,221	25,110,557	26,067,973	28,410,361	34,173,604	33,653,652	27,758,574	27,969,208	34,347,538	35,243,247	368,061,244
Other Power Supply	10,556,060	8,520,162	3,254,459	3,530,959	3,232,445	3,376,171	3,990,192	3,716,166	3,637,922	4,268,468	4,268,468	9,427,938	61,054,942
Transmission	3,273,508	2,929,965	2,552,807	2,517,404	2,586,421	2,447,047	2,546,803	2,419,507	2,352,428	2,593,592	2,187,276	2,428,558	30,835,316
Distribution	124,774	123,600	122,481	126,497	133,616	119,161	118,777	118,777	118,248	118,924	118,668	131,983	1,475,436
Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service & Information	237,262	228,599	236,703	216,643	222,664	221,166	214,288	217,631	221,677	218,722	214,323	270,705	2,720,383
Sales	1,908	1,565	1,629	1,616	1,616	1,590	1,602	1,668	1,590	1,628	1,590	1,851	19,951
Administration and General	3,333,879	2,296,583	2,788,115	2,117,834	2,372,252	2,233,150	3,604,750	2,275,550	2,255,856	2,117,771	2,399,195	2,238,500	30,033,435
Total Operation Expenses	\$57,613,733	\$49,169,374	\$45,128,160	\$38,866,767	\$39,770,868	\$42,600,306	\$50,221,927	\$48,050,296	\$41,563,050	\$41,872,976	\$48,948,154	\$57,364,725	\$561,169,336
Maintenance Expenses													
Production	\$2,548,388	\$3,345,048	\$3,964,377	\$4,329,144	\$5,289,641	\$5,125,955	\$3,820,274	\$3,836,195	\$3,374,591	\$4,378,553	\$4,401,048	\$3,929,029	\$48,342,243
Transmission Expense	352,919	533,713	546,874	532,055	534,763	581,941	532,055	536,676	534,941	535,601	545,194	714,145	6,480,877
Distribution Expense	112,185	178,747	180,201	178,318	178,747	178,289	178,318	179,089	178,289	179,192	178,294	245,827	2,145,496
General Plant	94,164	161,183	133,709	311,469	269,183	299,940	141,254	81,890	83,240	81,942	81,492	91,452	1,830,918
Total Maintenance Expenses	\$3,107,656	\$4,218,691	\$4,825,161	\$5,350,966	\$6,272,334	\$6,186,125	\$4,671,901	\$4,633,850	\$4,171,061	\$5,175,288	\$5,206,028	\$4,980,453	\$58,799,534
Fixed Costs													
Depreciation/Amortization	\$5,911,946	\$5,921,644	\$5,972,901	\$6,005,519	\$6,331,193	\$6,377,335	\$6,380,102	\$6,404,206	\$6,405,708	\$6,414,047	\$6,415,844	\$6,503,698	\$75,044,143
Taxes	0	0	800	0	0	0	0	0	0	0	0	0	800
Interest on Long-Term Debt	9,601,847	9,577,167	9,681,822	9,959,937	9,989,722	9,958,770	11,200,102	11,003,657	11,656,642	12,357,179	12,301,647	12,342,158	129,630,650
Interest During Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Interest Expense	3,397	3,068	3,397	3,288	3,397	3,288	3,397	3,397	3,288	3,397	3,288	3,397	39,999
Other Deductions	162,615	172,179	171,858	171,776	171,853	172,512	172,523	171,902	172,022	171,998	171,812	182,686	1,965,745
Total Fixed Costs	\$15,679,805	\$15,674,057	\$15,830,778	\$16,140,520	\$16,396,165	\$16,511,905	\$17,756,124	\$17,563,162	\$18,237,660	\$18,946,621	\$18,892,591	\$19,031,949	\$206,681,337
Total Cost of Electric Service	\$76,401,194	\$69,062,122	\$65,784,099	\$60,357,273	\$62,439,367	\$65,298,336	\$72,649,952	\$70,267,308	\$63,971,771	\$65,994,885	\$73,046,773	\$81,377,127	\$826,650,207
Operating Margins	\$9,453,710	\$7,594,173	\$3,487,439	(\$5,622,529)	(\$4,322,631)	\$91,539	\$4,757,204	\$6,021,758	\$1,165,013	(\$5,483,118)	\$370,460	\$7,855,012	\$25,368,030
Non-Operating Items													
Interest Income	\$259,866	\$244,126	\$259,728	\$254,424	\$259,572	\$254,269	\$292,860	\$292,773	\$287,464	\$292,606	\$287,294	\$292,438	\$3,277,440
Allowance for Funds used for Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Non-Operating Income	(6,958)	(6,104)	(5,746)	(4,585)	(4,704)	(4,770)	(4,646)	(4,734)	(4,819)	(4,909)	(4,643)	(5,144)	(61,762)
Other Capital Credits/Patronage Dividends	4,166	4,166	4,166	4,166	4,166	4,166	4,166	104,166	4,166	4,166	4,166	4,174	150,000
Total Non-Operating Items	\$257,094	\$242,188	\$258,148	\$254,005	\$259,034	\$253,665	\$292,380	\$392,205	\$286,811	\$291,863	\$286,817	\$291,468	\$3,365,678
Net Patronage Capital & Margins(Deficits)	\$9,710,804	\$7,836,361	\$3,745,587	(\$5,368,524)	(\$4,063,597)	\$345,204	\$5,049,584	\$6,413,963	\$1,451,824	(\$5,191,255)	\$657,277	\$8,146,480	\$28,733,708

**East Kentucky Power Cooperative, Inc.
Case No. 2008-00167
Fully Forecasted Test Period
Volume 3, Tab 27**

**Filing Requirement
807 KAR 5:001 Section 10(9)(e)
Sponsoring Witness: Anthony S. Campbell**

Description of Filing Requirement:

Attestation signed by utility's chief officer in charge of Kentucky operations providing:

- 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and*
- 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and*
- 3. That productivity and efficiency gains are included in the forecast;*

Response:

See page 2 of this response.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In re the Matter of:

THE APPLICATION OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR A) **CASE NO.**
GENERAL ADJUSTMENT OF ITS) **2010-00167**
WHOLESALE ELECTRIC RATES)

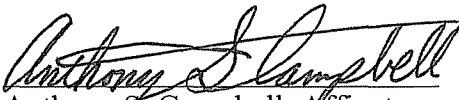
A F F I D A V I T

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

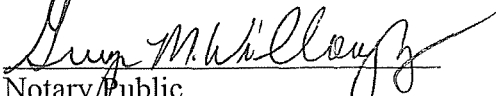
Now comes Anthony S. Campbell, President and Chief Executive Officer of East Kentucky Power Cooperative, Inc. ("EKPC"), and as required by 807 KAR 5:001, Section 10(9)(e), hereby attests as follows:

1. the forecast for the fully forecasted test period (January 2011 - December 2011) used in Case No. 2010-00167 by EKPC is reasonable, reliable, made in good faith and all basic assumptions used in the forecast have been identified and justified; and
2. the forecast for the fully forecasted test period contains the same assumptions and methodologies as used in the forecast prepared for use by management; and
3. productivity and efficiency gains are included in the forecast.

Further affiant sayeth not.


Anthony S. Campbell, Affiant

Subscribed and sworn before me on this 27th day of May, 2010.


Notary Public
MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 28

Filing Requirement
807 KAR 5:001 Section 10(9)(f)
Sponsoring Witness: John R. Twitchell

Description of Filing Requirement:

For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed:

- 1. Date project began or estimated starting date;*
- 2. Estimated completion date;*
- 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During Construction ("AFUDC") or Interest During Construction Credit; and*
- 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit*

Response:

Each major construction project constituting 5% or more of the annual construction budget within the 3-year forecast is included on page 2 of this response. EKPC ceased accounting for AFUDC on March 31, 2009 (Case No. 2008-00409). Please note that the J. K. Smith #1 project was under construction prior to March 31, 2009. Therefore, a small portion of AFUDC is included in the project balance.

**East Kentucky Power Cooperative
Major Construction Projects
Constituting 5% or More of Annual Budget
Years 2011-2013**

Line No.	Project Description	Actual or Projected Start Date	Projected Completion Date	Estimated Costs Excluding AFUDC			Actual Costs as of 3/31/10 Incl. AFUDC	Actual Costs as of 3/31/10 Excl. AFUDC
				2011	2012	2013		
1	Cooper-Retrofit Air Pollution Project	Jul-08	Dec-12	\$ 158,311,811	\$ 55,685,913	\$ -	\$ 14,801,743	\$ 14,801,743
2	Spurlock #1 & #2 Mercury Mitigation	Jan-10	Dec-12	13,935,000	-	-	-	-
3	J. K. Smith Unit #1	Jan-10	Dec-13	-	234,118,635	235,664,000	152,250,480	150,768,118
				<u>\$ 172,246,811</u>	<u>\$ 289,804,548</u>	<u>\$ 235,664,000</u>	<u>\$ 167,052,223</u>	<u>\$ 165,569,861</u>

**East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 29**

**Filing Requirement
807 KAR 5:001 Section 10(9)(g)
Sponsoring Witness: John R. Twitchell, Craig A. Johnson and
Ricky L. Drury**

Description of Filing Requirement:

For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection;

Response:

All major construction projects, in the aggregate, constituting less than 5% of the annual construction budget within the 3-year forecast are included on page 2 of this response.

**East Kentucky Power Cooperative
Major Construction Projects
Constituting Less Than 5% of Annual Budget
Years 2011-2013**

Line No.	Project Description	Actual or Projected Start Date	Projected Completion Date	Estimated Costs Excluding AFUDC			Actual Costs as of 3/31/10 Incl. AFUDC	Actual Costs as of 3/31/10 Excl. AFUDC
				2011	2012	2013		
1	Sum of all projects not included on FR 10(9)(f)	Various	Various	\$ 52,330,799	\$ 56,365,000	\$ 28,183,000	\$ 229,413,950	\$ 229,413,950

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 30

Filing Requirement
807 KAR 5:001 Section 10(9)(h)
Sponsoring Witness: John R. Twitchell, Frank J. Oliva and
Ann F. Wood

Description of Filing Requirement:

Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information:

- 1. Operating income statement (exclusive of dividends per share or earnings per share);*
- 2. Balance sheet;*
- 3. Statement of cash flows;*
- 4. Revenue requirements necessary to support the forecasted rate of return;*
- 5. Load forecast including energy and demand (electric);*
- 6. Access line forecast (telephone);*
- 7. Mix of generation (electric);*
- 8. Mix of gas supply (gas);*
- 9. Employee level;*
- 10. Labor cost changes;*
- 11. Capital structure requirements;*
- 12. Rate base;*
- 13. Gallons of water projected to be sold (water);*
- 14. Customer forecast (gas, water);*
- 15. MCF sales forecasts (gas);*
- 16. Toll and access forecast of number of calls and number of minutes (telephone);*
and
- 17. A detailed explanation of any other information provided.*

Response:

The information included in the financial forecast for years 2011-2013, the three forecasted years included in EKPC's capital construction budget, is included on the page number or in the referenced tab listed below.

- 1—Operating Income Statements—Included on page 3 of this response.
- 2—Balance Sheets—Included on page 4 of this response.
- 3—Statements of Cash Flows—Included on page 5 of this response.

- 4—Revenue Requirements Necessary to Support the Forecasted Rate of Return — Included in Exhibit 1 in Ms. Wood’s testimony under Tab 23. Please also see the notation regarding TIER under Tab 22.
- 5—Load Forecasts Including Energy and Demand—Included on page 6 of this response.
- 6—Access Line Forecast—This filing requirement is not applicable to EKPC.
- 7—Mix of Generation—Included on page 7 of this response.
- 8—Mix of Gas Supply—This filing requirement is not applicable to EKPC.
- 9—Employee Level—Included on page 8 of this response.
- 10—Labor Cost Changes—Included on page 9 of this response.
- 11—Capital Structure Requirements—Included on page 10 of this response.
- 12—Rate Base—Included on page 11 of this response.
- 13—Gallons of Water to be Sold—This filing requirement is not applicable to EKPC.
- 14—Customer Forecast—This filing requirement is not applicable to EKPC.
- 15—MCF Sales Forecast—This filing requirement is not applicable to EKPC.
- 16—Toll and access forecast of number of calls and number of minutes—This filing requirement is not applicable to EKPC.
- 17—A detailed explanation of any other information provided—No other information is provided.

**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
(2011-2013)**

(\$000)

	TEST YEAR		
	2011	2012	2013
<u>OPERATING REVENUE</u>			
MEMBER COOPERATIVES			
BASE RATES	\$884,060	\$949,547	\$966,284
FUEL ADJUSTMENT	(48,874)	25,821	(6,049)
ENVIRONMENTAL SURCHARGE	102,331	211,716	266,194
* BASE RATE CHANGE	49,377	0	0
TOTAL FROM MEMBERS	986,894	1,187,084	1,226,430
OFF SYSTEM SALES	4,078	1,461	2,889
TOTAL OPERATING REVENUE	<u>990,972</u>	<u>1,188,545</u>	<u>1,229,319</u>
<u>EXPENSES</u>			
PRODUCTION			
FUEL	431,388	416,506	379,514
O AND M	142,264	234,268	284,277
OTHER POWER SUPPLY	74,752	155,771	171,061
TRANSMISSION O AND M	23,405	30,982	32,209
ADMINISTRATIVE & GENERAL	40,542	41,538	42,682
DEPRECIATION	78,899	91,953	101,742
TAXES	1	0	0
INTEREST ON LONG TERM DEBT	147,317	147,069	163,429
INTEREST CHARGED TO CONSTR	0	0	0
OTHER DEBT COST	40	7,905	9,901
TOTAL EXPENSES	<u>938,607</u>	<u>1,125,993</u>	<u>1,184,816</u>
OPERATING MARGINS	52,365	62,552	44,502
OTHER REVENUE	8,244	2,426	2,403
NET MARGIN	<u>\$60,609</u>	<u>\$64,979</u>	<u>\$46,905</u>

* Represents Revenue Deficiency of \$49,375,429 (Wood Exhibit 1, Page 1 of 1) plus \$2,018 Over Recovery (See Volume 5, Tab 58, Page 7 of 13)

**EAST KENTUCKY POWER COOPERATIVE
BALANCE SHEET
2011-2013**

(\$000)

	TEST YEAR 2011	2012	2013
<u>ASSETS</u>			
ELECTRIC PLANT IN SERVICE	\$3,392,929	\$3,791,467	\$3,847,702
CONSTR WORK IN PROGRESS	545,584	518,570	754,234
UTILITY PLANT	3,938,513	4,310,037	4,601,937
ACCUM DEPRECIATION	989,701	1,081,655	1,183,397
UTILITY PLANT NET	<u>2,948,811</u>	<u>3,228,382</u>	<u>3,418,539</u>
PROPERTY & INVESTMENTS	44,285	46,589	49,522
OTHER ASSETS	13,926	12,834	12,766
CURRENT ASSETS			
CASH AND INVESTMENTS	170,227	117,875	116,826
ACCOUNTS RECEIVABLE	103,851	104,338	84,970
FUEL STOCK	60,269	58,026	52,081
MATERIALS & SUPPLIES	47,632	55,602	56,727
OTHER CURRENT ASSETS	<u>2,313</u>	<u>2,911</u>	<u>3,023</u>
TOTAL ASSETS	<u>\$3,391,315</u>	<u>\$3,626,557</u>	<u>\$3,794,455</u>
<u>EQUITY AND LIABILITIES</u>			
EQUITY	\$312,428	\$377,407	\$424,312
LONG TERM DEBT	2,940,777	2,986,714	3,027,835
SHORT TERM DEBT	0	123,200	200,000
CURRENT LIABILITIES	42,813	42,951	43,089
DEF CREDIT & OPER RESERVES	<u>95,297</u>	<u>96,286</u>	<u>99,219</u>
TOTAL EQUITY & LIABILITIES	<u>\$3,391,315</u>	<u>\$3,626,557</u>	<u>\$3,794,455</u>

**EAST KENTUCKY POWER COOPERATIVE
CASH FLOW SCHEDULE
2011-2013**

(\$000)

	TEST YEAR		
	2011	2012	2013
<u>AVAILABLE FUNDS</u>			
NET MARGIN	\$60,609	\$64,979	\$46,905
DEPRECIATION	78,899	92,159	101,948
LTD ADVANCES	163,487	359,000	252,000
SHORT TERM BORROWINGS	0	323,200	76,800
OPERATING RESERVES	2,857	2,889	2,933
OTHER TRANSACTIONS	2,980	(290)	0
TOTAL AVAILABLE	<u>308,833</u>	<u>841,936</u>	<u>480,586</u>
<u>CASH REQUIREMENTS</u>			
PRINCIPAL PAYMENTS	96,903	98,063	100,878
CREDIT FACILITY PAYMENTS	0	415,000	110,000
FUEL STOCK	12,081	(2,243)	(5,945)
MATERIALS & SUPPLIES	1,845	7,971	1,125
OTHER ASSETS	184	598	112
ACCOUNTS RECEIVABLE	10,114	487	(19,368)
POST RETIREMENT MEDICAL FD	2,857	2,889	2,933
INTEREST CHARGED TO CONSTR	0	0	0
CAPITAL ADDITIONS	264,829	371,525	291,899
CAPITAL CREDITS RETIRED	0	0	0
TOTAL CASH REQUIREMENTS	<u>388,812</u>	<u>894,289</u>	<u>481,634</u>
INCREASE (DECREASE) IN CASH	<u>(\$79,979)</u>	<u>(\$52,352)</u>	<u>(\$1,049)</u>

East Kentucky Power Cooperative, Inc.
Load Forecasts Including Energy and Demand
2011 - 2013

MWh (2011 - 2013)	2011	2012	2013
Rate E-2 - On-Peak	5,024,922	5,198,305	5,273,469
Rate E-2 - Off-Peak	4,804,755	4,798,436	4,867,817
Rate E-1 - On-Peak	553,228	570,542	583,231
Rate E-1 - Off-Peak	517,402	526,654	538,367
Rate B	912,839	927,430	955,648
Rate C	308,081	299,160	299,984
Rate G	319,824	321,386	319,824
Pumping Stations	182,305	182,873	182,305
Large Special Contract - On-Peak	240,698	415,987	415,823
Large Special Contract - Off-Peak	728,262	551,424	551,208
Steam Service	261,958	261,965	261,958
Total	13,854,274	14,054,163	14,249,633

kW (2011 - 2013)	2011	2012	2013
Rate E-2	22,170,000	22,517,338	23,329,439
Rate E-1	2,305,000	2,358,064	2,418,657
Excess B	166,760	168,905	175,408
Rate B	1,349,240	1,366,592	1,419,209
Rate C	502,000	487,523	493,719
Rate G	552,000	550,800	550,800
Pumping Stations	467,000	467,000	467,000
Large Special Contract - 360 Hrs Inte	1,920,000	1,920,000	1,920,000
Steam Service	492,000	492,000	492,000
Total	29,924,000	30,328,222	31,266,232

East Kentucky Power Cooperative, Inc.
Forecasted Generation Mix
2011-2013

	2011		2012		2013	
	Net Generation MWH	Percent Total Generation	Net Generation MWH	Percent Total Generation	Net Generation MWH	Percent Total Generation
Dale	842,545	6.1%	691,341	5.5%	722,648	5.7%
Cooper	1,781,740	12.9%	1,457,557	11.5%	1,532,869	12.0%
Spurlock 1	2,254,370	16.4%	2,253,646	17.8%	2,299,473	18.0%
Spurlock 2	4,287,717	31.1%	3,783,182	29.9%	3,814,310	29.9%
Gilbert	1,895,438	13.8%	1,786,444	14.1%	1,765,055	13.8%
Spurlock 4	1,880,105	13.7%	1,811,378	14.3%	1,787,671	14.0%
Combustion Turbines	670,333	4.9%	692,393	5.5%	694,638	5.4%
Landfill	152,941	1.1%	159,376	1.3%	158,958	1.2%
Total	13,765,189		12,635,316		12,775,621	

EAST KENTUCKY POWER COOPERATIVE

EMPLOYEE LEVEL - 2011 - 2013

EMPLOYEE SUMMARY

Estimated Number of Full-Time Employees as of 12/31/2011	698
Additional Employees to be Hired in 2012	0
Additional Employees to be Hired in 2013	0

East Kentucky Power Cooperative, Inc.
Labor Cost Changes
2011-2013

	<u>Total Wages</u>	<u>Amount Over Previous Year</u>	<u>Percentage Over Previous Year</u>	
2010	\$ 56,157,686			
2011	\$ 59,795,415	\$ 3,637,729	6%	*
2012	\$ 61,290,300	\$ 1,494,885	2%	
2013	\$ 62,822,558	\$ 1,532,258	2%	

* EKPC budgeted a 3.5% wage and salary increase for 2011; the remaining increase results from increased staffing of approximately 21 people in 2010 and 2011.

EAST KENTUCKY POWER COOPERATIVE, INC.
Capital Structure Requirements
2011-2013

Item	December 2011	December 2012	December 2013
Capitalization			
Members' Equity	\$ 312,428,100	\$ 377,407,900	\$ 424,312,300
Long-Term Debt	2,940,777,700	2,986,713,800	3,027,835,300
Total	<u>\$ 3,253,205,800</u>	<u>\$ 3,364,121,700</u>	<u>\$ 3,452,147,600</u>
Capital Structure (Percentage of Total)			
Members' Equity	9.60%	11.22%	12.29%
Long-Term Debt	90.40%	88.78%	87.71%
Total	100.00%	100.00%	100.00%

EAST KENTUCKY POWER COOPERATIVE, INC.
Rate Base
Year End 2011-2013

Item	December 2011	December 2012	December 2013
Net Cost Rate Base -- Including Environmental			
Utility Plant in Service			
Generation	2,627,599,049	2,996,503,647	3,022,310,793
Transmission	499,242,518	519,411,420	537,738,153
Distribution	179,076,015	187,719,831	197,575,343
General	87,011,462	87,831,962	90,077,908
Total Utility Plant in Service	3,392,929,044	3,791,466,860	3,847,702,197
Construction Work in Progress (CWIP)			
Generation	504,311,110	477,297,840	712,961,839
Transmission	31,788,314	31,788,314	31,788,314
Distribution	5,760,548	5,760,548	5,760,548
General	3,723,628	3,723,628	3,723,628
Total CWIP	545,583,600	518,570,330	754,234,329
Materials & Supplies	47,631,598	55,602,355	56,727,061
Fuel Stock	60,269,290	58,025,905	52,081,347
Cash Working Capital (1/8th of Adj. Annual O&M)	30,565,412	31,202,955	32,975,928
Total	4,076,978,944	4,454,868,405	4,743,720,861
Less: Accumulated Depreciation			
Generation	724,786,080	800,477,093	885,038,531
Transmission	143,625,619	150,550,598	157,781,022
Distribution	53,794,188	57,834,192	62,211,252
General	67,495,422	72,792,879	78,366,251
Total Accumulated Depreciation	989,701,309	1,081,654,762	1,183,397,056
Net Investment Rate Base	3,087,277,635	3,373,213,643	3,560,323,805
Net Cost Rate Base Items -- Environmental Plant			
Plant in Service	664,700,394	988,700,382	988,700,382
Construction Work in Progress (CWIP)	268,217,170	-	-
Accumulated Depreciation	97,678,241	126,115,252	161,850,280
Allowance Inventory	199,811	199,811	199,811
Limestone Inventory	1,000,000	1,000,000	1,000,000
Cash Working Capital	4,018,826	8,316,023	11,385,451
Net Cost Rate Base -- Excluding Environmental			
Utility Plant in Service			
Generation	1,962,898,655	2,007,803,265	2,033,610,411
Transmission	499,242,518	519,411,420	537,738,153
Distribution	179,076,015	187,719,831	197,575,343
General	87,011,462	87,831,962	90,077,908
Total Utility Plant in Service	2,728,228,650	2,802,766,478	2,859,001,815
Construction Work in Progress (CWIP)			
Generation	236,093,940	477,297,840	712,961,839
Transmission	31,788,314	31,788,314	31,788,314
Distribution	5,760,548	5,760,548	5,760,548
General	3,723,628	3,723,628	3,723,628
Total CWIP	277,366,430	518,570,330	754,234,329
Materials & Supplies	47,631,598	55,602,355	56,727,061
Fuel Stock	59,069,480	57,826,095	51,881,536
Cash Working Capital (1/8th of Adj. Annual O&M)	26,546,586	22,886,932	21,590,477
Total	3,138,842,744	3,457,652,189	3,743,435,218
Less: Accumulated Depreciation			
Generation	627,107,839	674,361,841	723,188,251
Transmission	143,625,619	150,550,598	157,781,022
Distribution	53,794,188	57,834,192	62,211,252
General	67,495,422	72,792,879	78,366,251
Total Accumulated Depreciation	892,023,068	955,539,510	1,021,546,776
Net Investment Rate Base	2,246,819,676	2,502,112,679	2,721,888,442

**East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 31**

**Filing Requirement
807 KAR 5:001 Section 10(9)(i)
Sponsoring Witness: Ann F. Wood**

Description of Filing Requirement:

Most recent FERC or FCC audit reports;

Response:

Neither the FERC nor FCC has conducted any audits of EKPC; therefore, this filing requirement is not applicable.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 32

Filing Requirement
807 KAR 5:001 Section 10(9)(j)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Prospectuses of most recent stock or bond offerings;

Response:

EKPC has not entered into any stock or bond offerings; therefore, this filing requirement is not applicable.

East Kentucky Power Cooperative, Inc.
Case No. 2010-00167
Fully Forecasted Test Period
Volume 3, Tab 33

Filing Requirement
807 KAR 5:001 Section 10(9)(k)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the automated reporting Management Information System Report (telephone) and PSC Form T (telephone);

Response:

EKPC's most recent FERC Form 1 is attached.

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)			
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission	OR	<input type="checkbox"/> Resubmission No. _____
Item 2:	<input type="checkbox"/> An Original Signed Form	OR	<input checked="" type="checkbox"/> Conformed Copy

Form Approved
 OMB No. 1902-0021
 (Expires 3/31/2005)




FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) East Kentucky Power Cooperative, Incorporated	Year of Report December 31, 2009
--	--

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal name of Respondent East Kentucky Power Cooperative & Charleston Bottoms RECC	02 Year of Report December 31, 2009	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 4775 Lexington Road, Winchester, KY 40391		
05 Name of Contact Person Mr. Anthony S. Campbell	06 Title of Contact Person President & CEO	
07 Address of Contact Person (Street, City State, Zip Code) 4775 Lexington Road, Winchester, KY 40391		
08 Telephone of Contact Person, Including Area Code (859) 744 - 4812	09 This Report is (1) X An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 03/31/2010
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Mr. Anthony S. Campbell	03 Signature 	04 Date Signed (Mo, Da, Yr) 3/30/2010
02 Title President & CEO		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

OATH

Commonwealth of Kentucky)
) ss:
County of Clark)


Anthony S. Campbell makes oath and says
(Name of Officer)

that he is President and Chief Executive Officer of
(Official title of officer)

East Kentucky Power Cooperative, Inc.
(Exact legal title or name of respondent)

that it is his duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he knows that such books have, during the period covered by the forgoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he has carefully examined the said report and to have the best of his knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including


January 1, 2009, to and including December 31, 2009


(Signature of Officer)

subscribed and sworn to before me, a notary, in and for
the State and County named in the above this 30th day of March 2010

My commission expires December 20, 2012

(Apply Seal Here)


(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

Additional Requested Information

Utility Name East Kentucky Power Cooperative, Incorporated

FEIN # (Federal Employer Identification Number)

6	1	-	0	4	6	1	9	1	9
---	---	---	---	---	---	---	---	---	---

Contact Person Michael Brann

Contact Person's E-Mail Address mike.brann@ekpc.coop

Utility's Web Address www.ekpc.coop

Please complete the above information, if it is available.

If there are multiple staff who may be contacts, please include their names and e-mail addresses also.

NOT APPLICABLE
KENTUCKY PUBLIC SERVICE COMMISSION
REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY
BUSINESS FOR THE YEAR ENDING DECEMBER 31, 20__

(Utility Reporting) (Address)

(DO NOT INCLUDE TAXES COLLECTED)

To Be Completed by Retail Electric Suppliers, Subject to the Jurisdiction of the Public Service Commission for Rates.

Intrastate Gross Revenues of Retail Electric Supplier
Less One-half of the Applicable Wholesale Power Costs
(provided the utility from which such wholesale power
purchases were made pays assessment on the full
wholesale value of its gross Intra-Kentucky revenues) \$ _____
Wholesale Power Costs _____ = \$ _____
2
** Assessable Revenues \$ _____

OATH

State of.....)
) ss:
County of.....)

_____ being duly sworn, states that he/she
(Officer)

is _____ of the _____
(Official Title) (Utility Reporting)

that the above report of gross revenues is in exact accordance with
_____, and that such books accurately show the gross
(Utility Reporting)

revenues of: _____, derived from Intra-Kentucky
(Utility Reporting)
business for the calendar year ending December 31, 20__.

(Officer) (Title)

This the _____ day of _____, 20__

(Notary Public) (County) (Commission Expires)

**NOTE: ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS
REVENUES SHOWN IN THE ANNUAL REPORT AND THE AMOUNT
APPEARING ON THIS STATEMENT MUST BE RECONCILED ON THE
REVERSE OF THIS REPORT.**

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$500,570,333.00	
Is Principal Current?		Y
Is Interest Current?		Y

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Additional Information - Part 1

	Total	Amount
--	-------	--------

Please furnish the following information, for Kentucky Operations only

Number of Rural Customers (other than farms)

Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)

Number of KWH sold to all Rural Customers

Total Revenue from all Rural Customers

LINE DATA

Total Number of Miles of Wire Energized (located in Kentucky)

8,829

Total number of Miles of Pole Line (Located in Kentucky)

2,794

Additional Information - Counties

Adair, Anderson, Barren, Bath, Boone, Bourbon, Boyle, Bracken, Breathitt, Bullitt, Butler, Campbell, Carroll, Carter, Casey, Clark, Clay, Clinton, Cumberland, Elliott, Estill, Fayette, Fleming, Floyd, Franklin, Gallatin, Garrard, Grant, Green, Greenup, Hardin, Harlan, Harrison, Hart, Henry, Jackson, Jessamine, Johnson, Kenton, Knox, Larue, Laurel, Lawrence, Lee, Letcher, Lewis, Lincoln, McCreary, Madison, Magoffin, Marion, Martin, Mason, Menifee, Mercer, Metcalfe, Montgomery, Morgan, Nelson, Nicholas, Owen, Owsley, Pendleton, Powell, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Simpson, Spencer, Taylor, Trimble, Warren, Washington, Wayne, Whitley, Wolfe

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)			
Commercial and Industrial Sales			
Small (or Comercial)			
Large (or Industrial)			
Public St and Hwy Lighting (444)			
Other Sales to Public Authorities (445)			
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers			
Sales For Resale (447)	\$745,705,427.00	12,310,597	32
Total Sales of Electricity	\$745,705,427.00	12,310,597	32

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
------	----------	----------	------	-------	-----	-------

Exact Legal Name of Respondent

East Kentucky Power
Cooperative, Inc. &
Charleston Bottoms
Rural Electric
Cooperative

Previous Name and Date of change (if name changed during the year)

Name Address and Phone number of the contact person

Mr. Anthony S. Campbell, President & CEO	4775 Lexington Road		Winchester	Ky	40391	8597444812
--	---------------------	--	------------	----	-------	------------

Note File: Attestation and signature via Electronic Filing

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	A. L. Rosenberger	4775 Lexington Road	Winchester	Ky	40391
Provide Address of Office where the general Corporate books are kept	East Kentucky Power Cooperative, Inc.	4775 Lexington Road	Winchester	Ky	40391
Provide the Address of any other offices where other corporate books are kept if different from where the general corporate books are kept					

General Information (2,3,4) (Ref Page: 101)

Explain

Provide the name of the State under the laws which respondent is incorporated and date

If incorporated under a special law give reference to such law

If not incorporated state that fact and give the type of organization and the date organized

Kentucky - 1941

If at any time during the year the property of respondent was held by a receiver or trustee

give (a) the name of receiver or trustee

(b) date such receiver or trustee took possession

(c) the authority by which the receivership or trusteeship was created and

(d) date when possession by receiver or trustee ceased.

State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Class A Utility

General Information - (5) (Ref Page: 101)

	Yes/No	Date
--	--------	------

Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?

Enter Y for Yes or N for No

N

If yes, Enter the date when such independent accountant was initially engaged

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Control Over Respondent (Ref Page: 102)

Explain

If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year

state name of controlling corporation or organization

manner in which control was held and extent of control.

If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization.

If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.

East Kentucky Power Cooperative is a rural electric cooperative engaged in the generation and transmission of electric energy to the substations for its Member Rural Electric Distribution Cooperatives. By virtue of their memberships, these member cooperatives own East Kentucky Power Cooperative. Each of these members has a representative on the Board of Directors of East Kentucky Power Cooperative.

Big Sandy RECC, Blue Grass Energy Coop, Clark Energy Coop, Cumberland Valley Electric, Farmers RECC, Fleming-Mason Energy, Grayson RECC, Inter-County Energy Coop, Jackson Energy Coop, Licking Valley RECC, Nolin RECC, Owen Electric Coop, Salt River Electric, Shelby Energy Coop, South Kentucky RECC, Taylor County RECC.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Charleston Bottoms Rural Electric Cooperative	Electric Generation & Distribution for EKPC	100.0000000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Officers (Ref Page: 104)

Title	Name	first	Salary
-------	------	-------	--------

Report name, title and salary for each executive officer whose salary is \$50,000 or more

CEO 1/2009 - 06/2009	Marshall	Robert M.	\$0.00
CEO 6/2009 - 12/2009	Campbell	Anythony S.	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
R Wayne Stratton, Chairman	115 Blue Bird Drive	Shelbyville	KY	40065
Lonnie Vice, Vice Chairman	2395 Wyoming Road	Owingsville	KY	40360
A. L. Rosenberger, Secretary-Treasurer	11851 Rineyville-Big Springs Road	Rineyville	KY	40162
Wade May	5650 Middle Fork Road	Leander	KY	41222
E. A. Gilbert	792 Richmond Road	Berea	KY	40403
William P. Shearer	6600 Muddy Creek Road	Winchester	KY	40391
Elbert Hampton	1924 Little Brush Creek	Artemus	KY	40903
Paul C. Hawkins	7925 Cub Run Hwy.	Munfordville	KY	42765
William T. Rice	P. O. Box 493	Sandy Hook	KY	41171
Daniel L. Divine	151 Divine Road	Perryville	KY	40468
Fred M. Brown	380 Doe Creek Road	Irvine	KY	40336
Michael Adams	235 Mine Fork Road	Salyersville	KY	41465
Hope Kinman	7224 Cascade Drive	Florence	KY	41042
Jimmy Longmire	855 Hibbs Lane	Cox's Creek	KY	40013
Tom Estes	165 Twin Oaks Road	Kings Mountain	KY	40442
Donald D. Shuffett	495 Pikeview Road	Greensburg	KY	42743

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Important Changes During the Year (Ref Page: 108)

Explain

Give particulars concerning the matters indicated below.

- | | |
|--|---|
| 1. Changes in and important additions to franchise rights: | None |
| 2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies: | None |
| 3. Purchase or sale of an operating unit or system: | None |
| 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered: | None |
| 5. Important extension or reduction of transmission or distribution system: | None |
| 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees. | None |
| 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. | None |
| 8. State the estimated annual effect and nature of any important wage scale changes during the year. | In August 2009, the EKPC Board of Directors authorized a 1.5% wage adjustment to be applied in accordance with the compensation plan. The estimated annual effect of this increase was \$529,875. |
| 9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results. | 1. The Goettle Co. vs. EKPC (Spurlock Construction) 2. Sierra Club vs. Environmental Protection Agency; United States 6th Circuit Court of appeals Case #07-4485 3. Sierra Club vs. U.S. Dept. of Agriculture et al., Case No. 3:08-cv-04248-SC (N.D. Cal.) (San Francisco II) 4. Sierra Club vs. Johnson Case # 08-CV-01545 CKK 5. Sierra Club vs. East Kentucky Power Cooperative, Inc. Case #5:09-cv-144 6. Cynthia Perkins vs Robbie Zornes & EKPC - Harrison Circuit Court 7. Elkins vs. Robbie Zornes & EKPC - Harrison Circuit court 8. Carolina Power and Light Company d/b/a Progress Energy Carolinas, Inc. (CPL) vs 3M Company, et al., and Consolidation Coal Company (Consol) vs. 3M Company 9. Riggs, Executrix of the Estate of Phillip Barker vs. 3M Co, etal - Asbestos complaint - W. Va. 10. EKPC vs. Argus Energy, LLC - Clark Circuit Court 11. EKPC vs. Armstrong Coal Company, Inc. - Clark Circuit Court 12. PSC Case #2009-00426 - Sierra Club, KEF, KFC, Patterson, Rausch and Berry vs. EKPC 13. PSC Case #2009-00476-EKPC 14. Sierra Club & Valley Watch vs. Jackson - Case #1:09-cv-02089-ESH (DDC). |
| 10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest. | |
| (Reserved) | |
| 12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included. | |

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$2,119,371,789.00	\$3,083,747,630.00
3. Construction Work in Progress (107)	\$1,131,657,318.00	\$382,843,347.00
4. TOTAL UTILITY PLANT	\$3,251,029,107.00	\$3,466,590,977.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$780,846,487.00	\$837,258,611.00
6. Net Utility Plant	\$2,470,182,620.00	\$2,629,332,366.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Net Nuclear Fuel	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$2,470,182,620.00	\$2,629,332,366.00
11. Utility Plant Adjustments (116)	\$0.00	\$0.00
12. Gas Stored Underground - Non Current (117)	\$0.00	\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$820.00	\$820.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$0.00	\$0.00
16. Investment in Associated Companies (123)	\$21,052,007.00	\$13,935,293.00
17. Investments in Subsidiary Companies (123.1)	\$978,248.00	\$998,537.00
18.		
19. Noncurrent Portion of Allowances	\$0.00	\$0.00
20. Other Investments (124)	\$25,837,349.00	\$24,921,248.00
21. Special Funds (125-128)	\$26,317,998.00	\$26,545,965.00
22. TOTAL Other Property and Investments	\$74,186,422.00	\$66,401,863.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	(\$5,886,787.00)	(\$7,631,277.00)
25. Special Deposits (132-134)	\$425.00	\$425.00
26. Working Fund (135)	(\$111,934.00)	\$380,741.00
27. Temporary Cash Investments (136)	\$54,319,625.00	\$51,565,626.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
	\$0.00	\$0.00
28. Notes Receivable (141)		
	\$79,975,071.00	\$76,790,861.00
29. Customer Accounts Receivable (142)		
	\$1,087,622.00	\$1,102,231.00
30. Other Accounts Receivable (143)		
	\$0.00	\$0.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)		
	\$0.00	\$0.00
32. Notes Receivable from Associated Companies (145)		
	\$0.00	\$0.00
33. Accounts Receivable from Assoc. Companies (146)		
	\$55,722,999.00	\$70,461,827.00
34. Fuel Stock (151)		
	\$252,919.00	\$353,323.00
35. Fuel Stock Expenses Undistributed (152)		
	\$0.00	\$0.00
36. Residuals (Elec) and Extracted Products (153)		
	\$37,981,862.00	\$40,166,969.00
37. Plant Materials and Operating Supplies (154)		
	\$0.00	\$0.00
38. Merchandise (155)		
	\$0.00	\$0.00
39. Other Materials and Supplies (156)		
	\$0.00	\$0.00
40. Nuclear Materials Held for Sale (157)		
	\$20,749,660.00	\$10,919,136.00
41. Allowances (158.1 and 158.2)		
	\$0.00	\$0.00
42. (Less) Noncurrent Portion of Allowances		
	\$0.00	\$0.00
43. Stores Expense Undistributed (163)		
	\$0.00	\$0.00
44. Gas Stored Underground - Current (164.1)		
	\$0.00	\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
	\$1,380,882.00	\$1,571,677.00
46. Prepayments (165)		
	\$0.00	\$0.00
47. Advances for Gas (166-167)		
	\$310,019.00	\$267,031.00
48. Interest and Dividends Receivable (171)		
	\$0.00	\$0.00
49. Rents Receivable (172)		
	\$0.00	\$0.00
50. Accrued Utility Revenues (173)		
	\$0.00	\$0.00
51. Miscellaneous Current and Accrued Assets (174)		
	\$0.00	\$0.00
52. Derivative Instrument Assets (175)		
	\$0.00	\$0.00
53. Derivative Instrument Assets - Hedges (176)		

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$245,782,363.00	\$245,948,570.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$2,934,555.00	\$1,834,042.00
57. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	\$0.00
59. Other Regulatory Assets (182.3)	\$14,074,827.00	\$18,933,932.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$35,871.00	\$0.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
62. Clearing Accounts (184)	\$0.00	\$0.00
63. Temporary Facilities (185)	\$0.00	\$0.00
64. Miscellaneous Deferred Debits (186)	\$0.00	\$6,058,621.00
65. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$0.00	\$0.00
68. Accumulated Deferred Income Taxes (190)	\$0.00	\$0.00
69. Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$17,045,253.00	\$26,826,595.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,807,196,658.00	\$2,968,509,394.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$1,600.00	\$1,600.00
3. Preferred Stock Issued (204)	\$177,012,849.00	\$207,581,870.00
4. Capital Stock Subscribed (202,205)	\$0.00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	\$0.00
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$12,972,211.00	\$11,547,942.00
8. Installments Received on Capital stock (212)	\$0.00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00
10. (Less) Capital Stock Expense (214)	\$0.00	\$0.00
11. Retained Earnings (215,215.1,216)	\$383,423.00	(\$183.00)
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$0.00	\$0.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	\$0.00	\$0.00
15. TOTAL Proprietary Capital	\$190,370,083.00	\$219,131,229.00
16. LONG TERM DEBT		
17. Bonds (221)	\$99,432,332.00	\$85,561,417.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$0.00	\$0.00
20. Other Long-Term Debt (224)	\$2,359,540,575.00	\$2,522,891,072.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$0.00	\$0.00
23. TOTAL Long Term Debt	\$2,458,972,907.00	\$2,608,452,489.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	\$0.00
26. Accumulated Provision for Property Insurance (228.1)	\$0.00	\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$24,645,861.00	\$24,965,580.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$47,477,341.00	\$51,017,103.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
30. Accumulated Provision for Rate Refunds (229)	\$0.00	\$0.00
31. Asset Retirement Obligations (230)	\$0.00	\$0.00
32. TOTAL OTHER Noncurrent Liabilities	\$72,123,202.00	\$75,982,683.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$0.00	\$0.00
35. Accounts Payable (232)	\$74,109,705.00	\$58,325,010.00
36. Notes Payable to Associated Companies (233)	\$0.00	\$0.00
37. Account Payable to Associated Companies (234)	\$0.00	\$0.00
38. Customer Deposits (235)	\$0.00	\$0.00
39. Taxes Accrued (236)	\$227,913.00	\$353,299.00
40. Interest Accrued (237)	\$4,394,829.00	\$798,127.00
41. Dividends Declared (238)	\$0.00	\$0.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43. Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$275,964.00	\$229,268.00
45. Miscellaneous current and Accrued Liabilities (242)	\$2,661,742.00	\$3,851,540.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	\$0.00
47. Derivative Instrument Liabilities (244)	\$0.00	\$0.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$81,670,153.00	\$63,557,244.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$0.00	\$0.00
52. Accumulated Deferred Investment Tax Credits (255)	\$0.00	\$0.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$0.00	\$1,385,749.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$4,060,313.00	\$0.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$0.00	\$0.00
58. TOTAL Deferred Credits	\$4,060,313.00	\$1,385,749.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,807,196,658.00	\$2,968,509,394.00

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (l)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$773,089,152.00	\$795,172,267.00	\$773,089,152.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$515,591,438.00	\$586,754,827.00	\$515,591,438.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$54,519,725.00	\$57,468,224.00	\$54,519,725.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$60,496,792.00	\$41,144,856.00	\$60,496,792.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$51,882.00	\$51,882.00	\$51,882.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$800.00	\$800.00	\$800.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (l)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22. (Less) Gains from Disposition of Allowances (411.8)	\$43,036.00	\$296,186.00	\$43,036.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$630,617,601.00	\$685,124,403.00	\$630,617,601.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$142,471,551.00	\$110,047,864.00	\$142,471,551.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$142,471,550.00	\$110,047,864.00
28. Other income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$0.00	\$0.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$0.00	\$0.00
33. Revenues From Nonutility Operations (417)	\$0.00	\$0.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$55,343.00	\$27,506.00
35. Nonoperating Rental Income (418)	\$0.00	\$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$0.00	\$0.00
37. Interest and Dividend Income (419)	\$3,615,136.00	\$5,384,481.00
38. Allowance for Other Funds Used During Construction (419.1)	\$4,883,872.00	\$28,884,838.00
39. Miscellaneous Nonoperating Income (421)	\$287,228.00	\$151,854.00
40. Gain on Disposition of Property (421.1)	\$55,496.00	\$61,407.00
41. TOTAL Other Income	\$8,786,389.00	\$34,455,074.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$82,815.00	\$4,119.00
44. Miscellaneous Amortization (425)	\$0.00	\$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$6,078,914.00	\$5,585,354.00
46. TOTAL Other Income Deductions	\$6,161,729.00	\$5,589,473.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$0.00	\$0.00
49. Income Taxes - Federal (409.2)	\$0.00	\$0.00
50. Income Taxes - Other (409.2)	\$0.00	\$0.00
51. Provision for Deferred Inc. Taxes (410.2)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$0.00	\$0.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$0.00	\$0.00
55. TOTAL Taxes on Other Income and Deduct.	\$0.00	\$0.00
56. Net Other Income and Deductions (Lines 41,46,55)	\$2,624,660.00	\$28,865,601.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$113,319,764.00	\$109,848,439.00
59. Amort of Debt Disc. and Expense (428)	\$1,171,644.00	\$1,167,209.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$0.00	\$0.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$0.00	\$0.00
64. Other Interest Expense (431)	\$35,781.00	\$27,255.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$0.00	\$0.00
66. Net Interest Charges	\$114,527,189.00	\$111,042,903.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$30,569,021.00	\$27,870,562.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	\$0.00
70. (Less) Extraordinary Deductions (435)	\$0.00	\$0.00
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	\$0.00
72. Income Taxes - Federal and Other (409.3)	\$0.00	\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	\$0.00
74. Net Income (Lines 67 and 73)	\$30,569,021.00	\$27,870,562.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS		
(216)		
Balance - Beginning of the Year		
State balance and purpose of each appropriated retained earnings amount at end of year		
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		
APPROPRIATED RETAINED EARNINGS (215)		
(215)	Unrealized Gain/Loss Debt & Equity Securities 0 215	(\$183.00)
TOTAL Appropriated Retained Earnings (215)		(\$183.00)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$0.00
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		(\$183.00)
TOTAL Retained Earnings (215, 215.1, 216)		(\$183.00)
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

Note:
Detail on this page has been revised to better reflect requested information.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$30,569,021.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$60,548,674.00
Amortization of (Specify)	
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
0	\$0.00
Deferred Income Taxes (Net)	\$0.00
Investment Tax Credit Adjustment (Net)	\$0.00
Net (Increase) Decrease in Receivables	\$3,212,589.00
Net (Increase) Decrease in Inventory	(\$17,024,339.00)
Net (Increase) Decrease in Allowances Inventory	\$9,830,524.00
Net Increase (Decrease) in Payables and Accrued Expenses	(\$18,112,909.00)
Net (Increase) Decrease in Other Regulatory Assets	(\$4,859,105.00)
Net Increase (Decrease) in Other Regulatory Liabilities	(\$4,060,313.00)
(Less) Allowance for Other Funds Used During Construction	\$0.00
(Less) Undistributed Earnings from Subsidiary Companies	\$0.00
Other:	
Deferred Debits	(\$4,922,237.00)
Prepayments	(\$190,795.00)
Coop Power Bill Prepayments	\$1,385,749.00
Noncurrent Liabilities	\$2,435,212.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$58,812,071.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$219,698,420.00)
Gross Additions to Nuclear Fuel	\$0.00
Gross Additions to Common Utility Plant	\$0.00
Gross Additions to Nonutility Plant	\$0.00
(Less) Allowance for Other Funds Used During Construction	\$0.00
Other	\$0.00
0	(\$219,698,420.00)
Cash Outflows for Plant (Total lines 26-33)	\$0.00
Acquisition of Other Noncurrent Assets (d)	\$0.00
Proceeds from Disposal of Noncurrent Assets (d)	\$7,096,425.00
Investments in and Advances to Assoc. and Subsidiary Companies	\$0.00
Contributions and Advances from Assoc. and Subsidiary Companies	\$0.00
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	\$0.00
0	\$304,528.00
Purchase of Investment Securities (a)	\$0.00
Proceeds from Sales of Investment Securities (a)	\$0.00
Loans Made or Purchased	\$0.00
Collections on Loans	\$0.00
Net (Increase) Decrease in Receivables	\$0.00
Net (Increase) Decrease in Inventory	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net (Increase) Decrease in Allowances Held for Speculation	\$0.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$0.00
Other:	
0	\$0.00
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$212,297,467.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$650,189,888.00
Preferred Stock	\$0.00
Common Stock	\$0.00
Other	
0	\$0.00
Net Increase in Short-Term Debt (c)	\$0.00
Other	
0	\$0.00
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$650,189,888.00
Payments for Retirement of	
Long-Term Debt (b)	(\$500,570,333.00)
Preferred Stock	\$0.00
Common Stock	\$0.00
Other	
Change in Granfathered Sick-Leave	(\$139,973.00)
Net Decrease in Short-Term Debt (c)	\$0.00
Dividends on Preferred Stock	\$0.00
Dividends on Common Stock	\$0.00
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	\$149,479,582.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	(\$4,005,814.00)
Cash and Cash Equivalents at Beginning of Year	\$48,321,329.00
Cash and Cash Equivalents at End of Year	\$44,315,515.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
215 Margin/Other Comprehensive Income	\$383,606.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
215 Margin/Other Comprehensive Income	\$0.00	\$0.00	\$0.00	\$30,569,021.00	\$30,952,627.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$2,319,507,126.00	\$2,319,507,126.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$764,213,042.00	\$764,213,042.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$3,083,720,168.00	\$3,083,720,168.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$27,462.00	\$27,462.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$382,843,347.00	\$382,843,347.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$3,466,590,977.00	\$3,466,590,977.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr. Amort. And Depl.	\$837,258,611.00	\$837,258,611.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$2,629,332,366.00	\$2,629,332,366.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$837,258,611.00	\$837,258,611.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant					
22. Total In Service (Lines 18-21)	\$837,258,611.00	\$837,258,611.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$837,258,611.00	\$837,258,611.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)	\$0.00	\$0.00	0		\$0.00	\$0.00
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)	\$0.00					\$0.00
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)	\$0.00					\$0.00
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)	\$0.00					\$0.00
15. Estimated net Salvage Value of Nuclear Materials in line 9						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)	\$0.00					\$0.00

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$5,041.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,041.00
Franchises and Consents (302)						
Miscellaneous Intangible Plant (303)	\$1,815,947.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,815,947.00
5. Total Intangible Plant	\$1,820,988.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,820,988.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$5,941,521.00	\$3,194,356.00	\$0.00	\$0.00	\$0.00	\$9,135,877.00
Structures and Improvements (311)	\$214,230,255.00	\$22,363,266.00	\$0.00	\$0.00	\$0.00	\$236,593,521.00
Boiler Plant Equipment (312)	\$712,175,743.00	\$796,123,884.00	\$104,852.00	\$162,640.00	\$0.00	\$1,508,357,415.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$223,682,586.00	\$43,236,666.00	\$0.00	\$0.00	\$0.00	\$266,919,252.00
Accessory Electric Equipment (315)	\$60,903,716.00	\$29,132,895.00	\$0.00	\$0.00	\$0.00	\$90,036,611.00
Misc. Power Plant Equipment (316)	\$6,122,084.00	\$168,025.00	\$0.00	\$0.00	\$0.00	\$6,290,109.00
Asset Retirement Costs for Steam Production (317)						
16. Total Steam Production Plant	\$1,223,055,905.00	\$894,219,092.00	\$104,852.00	\$162,640.00	\$0.00	\$2,117,332,785.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)						
Structures and Improvements (331)						
Reservoirs, Dams and Waterways (332)						
Water Wheels, Turbines, and Generators (333)						
Accessory Electric Equipment (334)						
Misc. Power Plant equipments (335)						
Roads, Railroads and Bridges (336)						
Asset Retirement Costs for Hydraulic Production (337)						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant						
D. Other Production Plant						
Land and Land Rights (340)	\$4,759,582.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,759,582.00
Structures and Improvements (341)	\$34,112,256.00	\$36,178.00	\$0.00	\$0.00	\$0.00	\$34,148,434.00
Fuel Holders, Products and Accessories (342)	\$14,370,188.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,370,188.00
Prime Movers (343)	\$154,715,440.00	\$602,817.00	\$0.00	\$0.00	\$0.00	\$155,318,257.00
Generators (344)	\$49,000,643.00	\$2,952,095.00	\$0.00	\$0.00	\$0.00	\$51,952,738.00
Accessory Electric Equipment (345)	\$18,778,115.00	\$0.00	\$0.00	(\$5,040.00)	\$0.00	\$18,773,075.00
Misc. Power Plant Equipment (346)	\$5,910,708.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,910,708.00
Asset Retirement Costs for Other Production (347)						
45. Total Other Production Plant	\$281,646,932.00	\$3,591,090.00	\$0.00	(\$5,040.00)	\$0.00	\$285,232,982.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,504,702,837.00	\$897,810,182.00	\$104,852.00	\$157,600.00	\$0.00	\$2,402,565,767.00

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal. Beg. Yr. (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal. End. Yr. (g)
3. Transmission Plant						
Land and Land Rights (350)	\$42,570,798.00	\$4,362,320.00	\$0.00	\$5,196.00	\$0.00	\$46,938,314.00
Structures and Improvements (352)						
Station Equipments (353)	\$156,469,332.00	\$18,527,868.00	\$589,792.00	(\$11,636.00)	\$0.00	\$174,395,772.00
Towers and Fixtures (354)	\$3,905,020.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,905,020.00
Poles and Fixtures (355)	\$103,768,683.00	\$27,245,714.00	\$211,188.00	\$31,037.00	\$0.00	\$130,834,246.00
Overhead Conductors and Devices (356)	\$87,251,549.00	\$5,990,181.00	\$318,977.00	(\$23,668.00)	\$0.00	\$92,899,085.00
Underground Conduit (357)						
Underground Conductors and Devices (358)						
Roads and Trails (359)	\$23,288.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,288.00
Asset Retirement Costs for Transmission Plant (359.1)						
58. Total Transmission Plant	\$393,988,670.00	\$56,126,083.00	\$1,119,957.00	\$929.00	\$0.00	\$448,995,725.00
4. Distribution Plant						
Land and Land Rights (360)	\$7,524,510.00	\$275,731.00	\$0.00	\$0.00	\$0.00	\$7,800,241.00
Structures and Improvements (361)						
Station equipments (362)	\$138,293,762.00	\$11,117,570.00	\$1,952,296.00	(\$1,677.00)	\$0.00	\$147,457,359.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)						
Overhead Conductors and Devices (365)						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)						
Underground Conductors and Devices (367)						
Lines Transformers (368)	\$1,333,998.00	\$1,140.00	\$0.00	(\$1,786.00)	\$0.00	\$1,333,352.00
Services (369)						
Meters (370)						
Installations on Customer Premises (371)						
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)						
Asset Retirement Costs for Distribution Plant (374)						
75. Total Distribution Plant	\$147,152,270.00	\$11,394,441.00	\$1,952,296.00	(\$3,463.00)	\$0.00	\$156,590,952.00
5. General Plant						
Land and Land Rights (389)	\$870,935.00	\$0.00	\$0.00	\$0.00	\$0.00	\$870,935.00
Structures and Improvements (390)	\$14,639,659.00	\$85,487.00	\$0.00	\$0.00	\$0.00	\$14,725,146.00
Office Furniture and Equipment (391)	\$6,448,657.00	\$128,726.00	\$0.00	\$80,178.00	\$0.00	\$6,657,561.00
Transportation Equipment (392)	\$6,802,837.00	\$1,200,812.00	\$739,122.00	\$5,505.00	\$0.00	\$7,270,032.00
Stores Equipment (393)	\$178,655.00	\$0.00	\$26,250.00	\$0.00	\$0.00	\$152,405.00
Tools, shop and Garage Equipments (394)	\$1,601,385.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,601,385.00
Laboratory Equipment (395)	\$2,356,836.00	\$186,550.00	\$0.00	\$5,650.00	\$0.00	\$2,549,036.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$7,749,108.00	\$1,022,528.00	\$94,172.00	\$0.00	\$0.00	\$8,677,464.00
Communication Equipment (397)	\$29,916,764.00	\$144,878.00	\$34,492.00	\$0.00	\$0.00	\$30,027,150.00
Miscellaneous Equipment (398)	\$1,114,726.00	\$100,896.00	\$0.00	\$0.00	\$0.00	\$1,215,622.00
Subtotal General Plant (Lines 71 thru 80)	\$71,679,562.00	\$2,869,877.00	\$894,036.00	\$91,333.00	\$0.00	\$73,746,736.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$71,679,562.00	\$2,869,877.00	\$894,036.00	\$91,333.00	\$0.00	\$73,746,736.00
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$2,119,344,327.00	\$968,200,583.00	\$4,071,141.00	\$246,399.00	\$0.00	\$3,083,720,168.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$2,119,344,327.00	\$968,200,583.00	\$4,071,141.00	\$246,399.00	\$0.00	\$3,083,720,168.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
None				\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Proposed East London Substation Site 12/01/1985			\$27,462.00
Located approximately 2.2 miles east			\$0.00
of			\$0.00
Interstate 75 in London, Ky. Contains			\$0.00
3.92 acres			\$0.00
Other Property			
TOTAL			\$27,462.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
ALCAN #2 SUB UPGRADE	\$135,860.00
BELLEVIEW TAP ENGR	\$181,192.00
BIG CREEK-GOOSE ROCK ENGR	\$478,940.00
BIG CREEK-GOOSE ROCK RW	\$314,494.00
BONANZA SUB CONST	\$503,891.00
BONANZA TAP CONST	\$237,374.00
BONANZA TAP RW	\$126,865.00
BULITT-BEAM REBUILD	\$376,661.00
BULITT-BEAM REBUILD CONTRACT	\$441,306.00
BURKESVILLE-SNOW RECON CONTRACT	\$123,320.00
BURKESVILLE-SNOW RECONDUCTOR	\$546,179.00
CAMPGROUND SUP UPGRADE	\$146,923.00
CARTER CITY TAP ADDTL RW CHARGES	\$237,500.00
CENTRAL HARDIN CO TRANS SUB ENGR	\$102,916.00
CENTRAL HARDIN CO TRANS SUB SA	\$329,520.00
COOPER 1 GENERATOR REWIND	\$1,915,881.00
COOPER 1 REPLACE FEEDWATER HEATER 2	\$115,893.00
COOPER 1 SUBMERGED DRAIN CHAIN	\$241,139.00
COOPER 1 WATER WALL TUBES	\$1,876,072.00
COOPER INSTL RELAY PANELS	\$213,255.00
COOPER LANDFILL IRRIGATION	\$231,523.00
COOPER MERCURY MONITOR EQUIP	\$209,184.00
COOPER REPL REHEAT SUPERHEATER	\$1,269,372.00
COOPER REPL REHEAT SUPEREHATER CONTRACT	\$707,860.00
COOPER SCRUBBER ENGR	\$3,938,069.00
COOPER SCRUBBER FGD & BAGHOUSE	\$2,465,621.00
COOPER SCRUBBER MISC	\$332,805.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
COOPER SCRUBBER SCR	\$2,620,290.00
DALE MERCURY MONITOR EQUIP	\$295,318.00
DALE ONLINE COAL ANALYZER	\$261,306.00
DALE SPILL PREVENTION PLAN	\$159,323.00
E BERNSTADT-TYNER HWY RELOC #2	\$100,118.00
EK-KU MUNFORDVILLE RECON CONTRACT	\$294,565.00
EK-KU MUNFORDVILLE RECON	\$221,693.00
EKPC-CCD-FFA ADD TO 345KV LINE	\$146,754.00
EON BROWN-W GARRARD 345KV LINE	\$728,317.00
EON BROWN NORTH 345KV TERM FAC	\$954,772.00
EON-PINEVILLE 345KV TERM FAC	\$748,905.00
FALCON REPL 1 69KV BREAKER	\$150,201.00
GM-MEMPHIS JCT ENGR	\$116,624.00
GREGORY ROAD SUB CONTRACT	\$169,323.00
GREGORY ROAD SUB CONST	\$458,550.00
HEADQUARTERS CAP BANK CONST/ENGR	\$274,521.00
HEBRON-BULLITTSVILLE RW	\$359,527.00
HIGHLAND REPL TRANSFORMER	\$106,066.00
HOMESTEAD SUB REPL REGULATORS	\$117,128.00
J K SMITH 345KV TERM FAC	\$862,760.00
J K SMITH CT10 ABOVEGROUND STRUCTURE	\$6,244,538.00
J K SMITH CT10 EMISSION MON	\$176,100.00
J K SMITH CT10 GF COMP SKID	\$1,100,220.00
J K SMITH CT10 HEAT EXCHANGER	\$2,152,746.00
J K SMITH CT10 MISC	\$4,037,682.00
J K SMITH CT10 PILING	\$1,023,340.00
J K SMITH CT10 PURCHASE CT	\$42,446,275.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
J K SMITH CT10 SIMP CY CATALY	\$3,903,323.00
J K SMITH CT10 UNDERGROUND SUBSTRUCTURE	\$8,826,326.00
J K SMITH CT9 ABOVEGROUND STRUCTURE	\$6,244,539.00
J K SMITH CT9 EMISSIONS MON	\$214,576.00
J K SMITH CT9 GF COMP SKID	\$1,100,220.00
J K SMITH CT9 GSU	\$2,156,878.00
J K SMITH CT9 HEAT EXCHANGERS	\$2,152,746.00
J K SMITH CT9 MISC	\$4,501,412.00
J K SMITH CT9 PILING	\$1,023,340.00
J K SMITH CT9 PURCHASE CT	\$39,876,594.00
J K SMITH CT9 SIMP CY CATALYS	\$3,903,323.00
J K SMITH CT9 UNDERGROUND SUBSTRUCTURE	\$8,826,326.00
J K SMITH REPL 6 138KV BREAKERS	\$472,593.00
JABEZ SUB CONST CONTRACT	\$203,187.00
JABEZ SUB CONST	\$1,169,037.00
JABEZ TAP CONST	\$185,400.00
KEITH #2 SUB CONST	\$228,505.00
KNOB LICK-MCKINNEY CORNER LINE UPGRADE	\$295,307.00
LIBERTY JCT-KU-PEYTONS LINE UPGRADE	\$150,268.00
MCCREARY CO 161KV BOX ADDITION	\$262,918.00
MCCREARY CO 161KC BOX ADDITION PROT&CONTR	\$116,661.00
MEMPHIS JCT-ABERDEEN CONST	\$190,497.00
MORANBURG SUB CONST	\$198,775.00
NORTH SPRINGFIELD CAP BANK	\$104,504.00
RICHWOOD SUB CONST	\$165,089.00
RICHWOOD SUB SA	\$877,099.00
SHOPVILLE-BRODHEAD-MARETBURG HWY RELOC	\$203,713.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SIDEVIEW-MILLERSBURG REBUILD	\$134,807.00
SMITH 1 ALLOY PIPING BEND TEC	\$3,237,646.00
SMITH 1 BOILER FEED PUMPS	\$2,962,371.00
SMITH 1 BOILER ALSTOM	\$98,071,530.00
SMITH 1 CONDENSER	\$2,664,832.00
SMITH 1 EKPC LABOR AND MISC	\$946,272.00
SMITH 1 ENVIRONMENTAL	\$1,052,752.00
SMITH 1 EQUIPMENT WAREHOUSE	\$2,644,043.00
SMITH 1 FEEDWATER HEATERS	\$1,684,665.00
SMITH 1 GE TURBINE/GENERATOR	\$26,854,412.00
SMITH 1 SITE PREP	\$1,141,711.00
SMITH 1 STANLEY ENGR	\$7,994,472.00
SMITH 345KV CONN TO CT9 AND CT10	\$211,286.00
SMITH BACKUP POWER CONST/ENGR	\$318,864.00
SMITH CT 345KV SW STA #2 TRANSF	\$3,988,732.00
SOMERSET-MONTICELLO HWY RELOC	\$1,477,584.00
SPURLOCK 1 & 2 COAL HANDLING MISC	\$679,091.00
SPURLOCK 1 & 2 PC1 CONVEYOR CONTRACT	\$2,898,719.00
SPURLOCK 1 BOILER MOD EKPC ONLY	\$901,549.00
SPURLOCK 1 BOILER MOD INSTALLATION	\$3,364,203.00
SPURLOCK 1 BOILER MOD MATERIAL	\$6,109,407.00
SPURLOCK 1 REPL 6 & 7 FEEDWATER HEATER	\$2,047,691.00
SPURLOCK 1 REPL 6 & 7 FWH-EKPC MISC	\$196,814.00
SPURLOCK 2 COOL TWR BY-PASS REPL	\$300,913.00
SPURLOCK 2 INSTALL SOOTBLOWERS	\$887,162.00
SPURLOCK 3 & 4 INST 3 HYDROGEN TANK	\$144,765.00
SPURLOCK 3 REPL SORBENT FEED PIPING	\$3,469,015.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SPURLOCK 3 SPARE AUTO TRANSFORMER	\$3,724,934.00
SPURLOCK CONV BELT STRUCTURE REPL	\$1,074,470.00
SPURLOCK SECONDARY OIL CONTAINMENT	\$353,096.00
SPURLOCK SILO ASH HAND EQUIP	\$2,085,600.00
SPURLOCK SILO ELECT/CONTROLS	\$182,131.00
SPURLOCK SILO EQUIP ERECTION	\$868,570.00
SPURLOCK SILO STANLEY	\$626,697.00
SPURLOCK SILO SUBSTRUCTURE	\$1,677,705.00
SPURLOCK 1 REPL COND VAC PUMP	\$319,272.00
SPURLOCK ASH SILO	\$3,742,199.00
SPURLOCK 1 CEMS/HQ EQUIP	\$995,993.00
SPURLOCK 2 CEMS/HQ EQUIP	\$1,257,195.00
SPURLOCK 3 & 4 BACKUP GENERATORS	\$249,049.00
SPURLOCK 3 HG EQUIP	\$132,810.00
SPURLOCK 3 OR 4 SPARE GSU TRANSFORMER	\$4,150,029.00
SPURLOCK ASH SILO MISC & PO	\$1,042,197.00
SPURLOCK CONTROL ROOM UPGRADE	\$386,794.00
SPURLOCK LIMESTONE STORAGE BUILDING	\$433,821.00
SPURLOCK ROAD ENTRANCE	\$338,755.00
STANLEY PARKER 138KV ADDITION CONTRACT	\$129,209.00
STANLEY PARKER 138KV ADDITION	\$177,204.00
TWO WAY RADIO PROJECT	\$3,607,323.00
TYNER REPL 3 161KV BREAKERS	\$305,559.00
TYNER-MCKEE REBUILD CONTRACT	\$171,683.00
TYNER-MCKEE RECONDUCTOR	\$544,370.00
TYNER-MCKEE TAP RW	\$480,321.00
TYNER-N LONDON REBUILD CONTRACT	\$1,314,921.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)
	TYNER-N LONDON REBUILD RW ACQ CONTRACT	\$127,513.00
	W BARDSTOWN SW STA LINE RELOC	\$134,995.00
	W BARDSTOWN JCT-W BARDSTOWN RECOND	\$120,585.00
	WEBSTER ROAD TRANS STA SA	\$448,259.00
	WORK ORDERS LESS THAN \$100,000.00	\$3,575,047.00
Total		\$382,843,347.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$780,846,487.00	\$780,846,487.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$60,548,674.00	\$60,548,674.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)				
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing				
Other Clearing Accounts				
Other Accounts (Specify)				
Total Depreciation Prov for Year	\$60,548,674.00	\$60,548,674.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$4,078,228.00)	(\$4,078,228.00)	\$0.00	\$0.00
Cost of Removal	(\$1,212,151.00)	(\$1,212,151.00)	\$0.00	\$0.00
Salvage (Credit)	(\$1,727,255.00)	(\$1,727,255.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$3,563,124.00)	(\$3,563,124.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Net Charges to A/C 108.80	(\$573,426.00)	(\$573,426.00)	\$0.00	\$0.00
Balance End of Year	\$837,258,611.00	\$837,258,611.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$538,076,551.00	\$538,076,551.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional				
Hydraulic Production - Pumped Storage				
Other Production	\$73,710,140.00	\$73,710,140.00	\$0.00	\$0.00
Transmission	\$134,753,370.00	\$134,753,370.00	\$0.00	\$0.00
Distribution	\$40,115,628.00	\$40,115,628.00	\$0.00	\$0.00
General	\$50,602,922.00	\$50,602,922.00	\$0.00	\$0.00
Total	\$837,258,611.00	\$837,258,611.00	\$0.00	\$0.00

Note:
Depreciation Expense (403) also includes account 405, Amortization Intangible Plant.

As a result of a depreciation study, useful lives of production plant were extended, and rates on transmission and distribution plant were changed in 2006.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
Cumberland Valley Patronage Capital			\$22.00	\$0.00	\$0.00	\$22.00	\$0.00
Fleming Mason Patronage Capital			\$1,589.00	\$0.00	\$0.00	\$1,589.00	\$0.00
Grayson RECC Patronage Capital			\$101.00	\$0.00	\$0.00	\$101.00	\$0.00
Harrison RECC Patronage Capital			\$737.00	\$0.00	\$0.00	\$737.00	\$0.00
Inter-County RECC Patronage Capital			\$357.00	\$0.00	\$0.00	\$357.00	\$0.00
Jackson Energy Patronage Capital			\$593.00	\$0.00	\$0.00	\$593.00	\$0.00
KAEC Patronage Capital			\$69,591.00	\$0.00	\$0.00	\$70,529.00	\$0.00
Licking Valley Patronage Capital			\$454.00	\$0.00	\$0.00	\$454.00	\$0.00
NRUCFC Patronage Capital			\$743,823.00	\$0.00	\$0.00	\$743,823.00	\$0.00
Nolin RECC Patronage Capital			\$171.00	\$0.00	\$0.00	\$171.00	\$0.00
South Kentucky RECC Patronage Capital			\$796.00	\$0.00	\$0.00	\$796.00	\$0.00
Taylor County RECC Patronage Capital			\$655.00	\$0.00	\$0.00	\$655.00	\$0.00
Touchstone Energy Patronage Capital			\$5,807.00	\$0.00	\$0.00	\$5,807.00	\$0.00
United Utility Supply Patronage Capital			\$124,639.00	\$0.00	\$0.00	\$129,805.00	\$0.00
CoBank			\$28,913.00	\$0.00	\$0.00	\$43,098.00	\$0.00
TOTAL			\$978,248.00	\$0.00	\$0.00	\$998,537.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$55,722,999.00	\$70,461,827.00	STEAM PLANT
Fuel stock Expenses Undistributed (152)	\$252,919.00	\$353,323.00	STEAM PLANT
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$23,922,518.00	\$25,665,573.00	STEAM PLANT
Transmission Plant (Estimated)	\$13,886,558.00	\$14,417,228.00	TRANSMISSION
Distribution Plant			
Assigned to Other	\$172,786.00	\$84,168.00	ALL
Total Plant Materials and Operating Supplies (154)	\$37,981,862.00	\$40,166,969.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
Total Materials and Supplies	\$93,957,780.00	\$110,982,119.00	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	52,456	\$20,749,660.00	44,515	\$10,919,136.00	25,386	\$5,005,741.00
Acquired During Year						
Issued (Less Withheld Allow)	35,374	\$0.00	31,920	\$288,600.00	31,920	\$277,500.00
Returned by EPA						
Purchases/Transfers	450	\$601,750.00	0	\$0.00	5,700	\$2,110,000.00
Total	450	\$601,750.00	0	\$0.00	5,700	\$2,110,000.00
Relinquished During Year						
Charges to Account 509	43,765	\$10,432,274.00	51,049	\$6,201,995.00	55,098	\$4,894,362.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	44,515	\$10,919,136.00	25,386	\$5,005,741.00	7,908	\$2,498,879.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA	0	\$43,046.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA						
Cost of Sales	0	\$43,046.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	0	\$0.00	0	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)	0	\$43,046.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)						
Gains	0	\$43,046.00	0	\$0.00	0	\$0.00
Losses						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	0	\$0.00	0	\$0.00	0	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	0	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers	0	\$0.00	0	\$0.00	0	\$0.00
Total	0	\$0.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	0	\$0.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	0	\$0.00	0	\$0.00	0	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA						
Cost of Sales	0	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	0	\$0.00	0	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)	0	\$0.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)						
Gains	0	\$0.00	0	\$0.00	0	\$0.00
Losses						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
None	\$0.00	\$0.00 0		\$0.00	\$0.00
TOTAL					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Unrecovrd 2008 Forced Outage Costs (Case 2008-00436, Amort:04/2009-03/2012	\$9,225,897.00		\$0.00	\$9,225,897.00
Under-Recovery of Fuel Adjustment Clause Mechanism	\$5,846,365.00		\$0.00	\$5,846,365.00
Under-Recovery of Environmental Surcharge	\$3,306,042.00		\$0.00	\$3,306,042.00
Public Service Commission Management Audit	\$555,626.00		\$0.00	\$555,626.00
Total	\$18,933,930.00		\$0.00	\$18,933,930.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Costs associated with a software implementation	\$6,058,621.00	\$0.00	0	\$0.00	\$6,058,621.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$6,058,621.00				\$6,058,621.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions		Bal Beg of Yr	Bal End of Yr (c)
Electric	None	\$0.00	\$0.00
Other	0	\$0.00	\$0.00
Total Electric			
Gas	0	\$0.00	\$0.00
Other			
Total Gas			
Other	0	\$0.00	\$0.00
Total (Acct 190)		\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Total Common Stock				
Preferred Stock				
Total Preferred Stock				
Other				
Memberships Issued	16	\$100.00	\$0.00	16

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Total Common Stock					
Preferred Stock					
Total Preferred Stock					
Other					
Memberships Issued	\$1,600.00	0	\$0.00	0	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	One-time facilities charge for line reimbursement	\$3,034,924.00
	Adoption of SFAS No. 158	\$8,513,018.00
Total		\$11,547,942.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	None	\$0.00
Total		\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Fixed Rate Loan from National Cooperative Service	\$18,000,000.00	\$0.00	07/12/1995	12/15/2012
Pollution Control Bonds - 1984B	\$141,300,000.00	\$0.00	10/15/1984	10/15/2014
Pollution Control Bonds - 1984J	\$59,650,000.00	\$0.00	10/15/1984	10/15/2011
Solid Waste Disposal Bonds - 1993B	\$11,800,000.00	\$0.00	12/15/1993	08/15/2023
Clean Renewable Energy Bonds	\$8,613,049.00	\$0.00	02/06/2008	12/15/2023
Total Acct 221	\$239,363,049.00	\$0.00		
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Loans from Rural Utilities Services	\$2,599,758,551.00	\$0.00		
Loans from National Rural Utilities Coop Finance C	\$358,665,000.00	\$0.00		
Sick Leave Reserve	\$0.00	\$0.00		
Total Acct 224	\$2,958,423,551.00	\$0.00		

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221					
	Fixed Rate Loan from National Cooperative Service			\$4,500,000.00	\$457,188.00
	Pollution Control Bonds - 1984B			\$58,200,000.00	\$722,246.00
	Pollution Control Bonds - 1984J			\$7,625,000.00	\$369,890.00
	Solid Waste Disposal Bonds - 1993B			\$7,700,000.00	\$276,094.00
	Clean Renewable Energy Bonds			\$7,536,417.00	\$26,624.00
Total Acct 221				\$85,561,417.00	\$1,852,042.00
Acct 222					
Total Acct 222					
Acct 223					
Total Acct 223					
Acct 224					
	Loans from Rural Utilities Services			\$2,180,227,674.00	\$93,214,262.00
	Loans from National Rural Utilities Coop Finance C			\$341,265,826.00	\$18,253,460.00
	Sick Leave Reserve			\$1,397,572.00	\$0.00
Total Acct 224				\$2,522,891,072.00	\$111,467,722.00

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

	Particulars (a)	Amount (b)
Net Income for the Year		
Taxable Income Not Reported on Books		
	Not Applicable	\$0.00
Deductions Recorded on Books not Deducted for Return		
Income Recorded on Books not Included in Return		
Deductions on Return Not Charged Against Book Income		
Federal Tax net Income		
Show Computation of Tax		

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FUTA 2008-2009	\$1,643.00	\$0.00	\$42,035.00	\$42,521.00	\$0.00
FICA 2009	\$0.00	\$0.00	\$3,853,886.00	\$3,854,601.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CA FRANCHISE TAX	\$0.00	\$0.00	\$800.00	\$800.00	\$0.00
SUTA 2008-2009	\$1,919.00	\$0.00	\$62,609.00	\$62,963.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROP TAX 2007-2009	\$51,724.00	\$0.00	\$7,946,662.00	\$7,876,957.00	\$0.00
	\$0.00	\$0.00			
	\$0.00	\$0.00			
	\$0.00	\$0.00			
	\$0.00	\$0.00			
	\$0.00	\$0.00			
	\$0.00	\$0.00			
	\$0.00	\$0.00			
Total Taxes	\$55,286.00	\$0.00	\$11,905,992.00	\$11,837,842.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
4 percent								
7 percent								
10 percent								
TOTAL	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
Total Other	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
Total	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Coop Prepaid Power Bills	\$0.00	131	\$14,264,251.00	\$15,650,000.00	\$1,385,749.00
TOTAL	\$0.00		\$14,264,251.00	\$15,650,000.00	\$1,385,749.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj Acct (i)	Credit Adj Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009
 Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric					
Gas					
Other (Define)					
Total					
Other (specify)					
TOTAL Acct 282					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj Acct (i)	Credit Adj Amt (j)	Balance End Yr
Account 282						
Electric						
Gas						
Other (Define)						
Total						
Other (specify)						
TOTAL Acct 282						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

	Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283						
Electric						
	NA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other						
Total Electric		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas						
Other						
TOTAL Gas		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)						
TOTAL (Acct 283)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj Acct (i)	Credit Adj Amt (j)	Balance End Yr
Account 283						
Electric						
	NA		\$0.00		\$0.00	\$0.00
Other						
Total Electric			\$0.00		\$0.00	\$0.00
Gas						
Other						
TOTAL Gas			\$0.00		\$0.00	\$0.00
Other (Specify)						
TOTAL (Acct 283)			\$0.00		\$0.00	\$0.00
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Recovery of Environmental Surcharge Mechanism	449.1	\$6,785,427.00	\$2,725,114.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity							
Residential Sales (440)							
Commercial and Industrial Sales (442)							
Small (or comm.) (See Instr. 4)							
Large (or Ind) (See Instr 4)							
Public Street and Highway Lighting (444)							
Other Sales to Public Authorities (445)							
Sales to Railroads and Railways (446)							
Interdepartmental Sales (448)							
Total Sales to Ultimate Consumers							
Sales for Resale (447)		\$745,705,428.00	\$784,411,898.00	12,310,597	12,680,466	32	27
Total Sales of Electricity		\$745,705,428.00	\$784,411,898.00	12,310,597	12,680,466	32	27
(Less) Provision for Rate Refunds (449.1)		(\$11,439,089.00)	\$5,949,222.00	0	0	0	0
Total Revenues Net of Prov. for Refunds		\$757,144,517.00	\$778,462,676.00	12,310,597	12,680,466	32	27
Other Operating Revenues							
Forfeited Discounts (450)							
Miscellaneous Service Revenues (451)		\$10,433.00	\$15,959.00	0	0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)						
Rent from Electric Property (454)	\$92,292.00	\$87,700.00	0	0	0	0
Interdepartmental Rents (455)						
Other Electric Revenues (456)						
	\$15,841,910.00	\$16,605,932.00	270,199	277,527	0	0
Total Other Operating Revenues	\$15,944,635.00	\$16,709,591.00	270,199	277,527	0	0
Total Electric Operating Revenues	\$773,089,152.00	\$795,172,267.00	12,580,796	12,957,993	32	27
*NOTE Line 12 Column b includes Total of unbilled Revenues						
**Note Line 12 Column d includes Total MWH relating to unbilled revenues						

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Rate E	9,402,397	\$606,733,006.00	0	0	64.5300
Rate B	882,670	\$48,216,322.00	0	0	54.6300
Rate C	326,159	\$18,149,162.00	0	0	55.6500
Rate G	334,882	\$17,277,293.00	0	0	51.5900
Rate H	158,722	\$9,266,566.00	0	0	58.3800
Rate R (Green Power)	0	\$114,934.00	0	0	23.7500
Special Contract (Gallatin)	864,506	\$36,103,611.00	0	0	41.7600
Special Contract (Inland Steam)	270,199	\$12,953,999.00	0	0	47.9400
*Fuel Adjustment Clause Included in Revenue	0	\$0.00	0	0	0.0000
Rate E (6,435,634)	0	\$0.00	0	0	0.0000
Rate B (1,170,564)	0	\$0.00	0	0	0.0000
Rate C (444,864)	0	\$0.00	0	0	0.0000
Rate G (450,421)	0	\$0.00	0	0	0.0000
Galaltin (1,992,535)	0	\$0.00	0	0	0.0000
Total Billed	12,239,535	\$748,814,893.00	0	0	61.1800
Total Unbilled Rev (see Instr 6)					0
TOTAL	12,239,535	\$748,814,893.00	0	0	61.1800

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
Big Sandy RECC	RQ	P.S.C. #24/25	52,370	0	52,370
Blue Grass Energy	RQ	P.S.C. #24/25	238,729	0	238,729
Clark Energy	RQ	P.S.C. #24/25	87,849	0	87,849
Cumberland Valley RECC	RQ	P.S.C. #24/25	99,731	0	99,731
Farmers RECC	RQ	P.S.C. #24/25	90,342	0	90,342
Fleming Mason RECC	RQ	P.S.C. #24/25	161,201	0	161,201
Grayson RECC	RQ	P.S.C. #24/25	52,631	0	52,631
Inter-County RECC	RQ	P.S.C. #24/25	90,876	0	90,876
Jackson County RECC	RQ	P.S.C. #24/25	190,694	0	190,694
Licking Valley RECC	RQ	P.S.C. #24/25	53,223	0	53,223
Nolin RECC	RQ	P.S.C. #24/25	140,002	0	140,002
Owen EC	RQ	P.S.C. #24/25	349,785	0	349,785
Salt River RECC	RQ	P.S.C. #24/25	191,597	0	191,597
Shelby RECC	RQ	P.S.C. #24/25	79,937	0	79,937
South Kentucky RECC	RQ	P.S.C. #24/25	259,305	0	259,305
Taylor County RECC	RQ	P.S.C. #24/25	103,801	0	103,801
Total RQ			2,242,073	0	2,242,073
Non Requirements Service					
American Electric Power	OS		0	0	0
Associated Electric Company	OS		0	0	0
Big Rivers Electric Corporation	OS		0	0	0
Cargill Power Markets	OS		0	0	0
Duke Energy Kentucky	OS		0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
EDF Trading North America, LLC	OS		0	0	0
Hoosier Energy	OS		0	0	0
Louisville Gas & Electric	OS		0	0	0
Midwest ISO	OS		0	0	0
Oglethorpe Power	OS		0	0	0
PJM Interconnection	OS		0	0	0
PowerSouth Energy	OS		0	0	0
Southern Company	OS		0	0	0
Tenaska Power	OS		0	0	0
Tennessee Valley Authority	OS		0	0	0
The Energy Authority	OS		0	0	0
Total Non RQ			0	0	0
Total			2,242,073	0	2,242,073
EXPORT					
INTRASTATE					
TOTAL					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
Big Sandy RECC	268,724	\$3,479,591.00	\$12,186,470.00	\$1,589,044.00	\$17,255,105.00
Blue Grass Energy	1,232,818	\$16,303,946.00	\$54,962,372.00	\$7,052,882.00	\$78,319,200.00
Clark Energy	444,028	\$5,838,049.00	\$20,194,542.00	\$2,845,487.00	\$28,878,078.00
Cumberland Valley RECC	529,044	\$6,637,413.00	\$24,005,840.00	\$3,223,486.00	\$33,866,739.00
Farmers RECC	495,851	\$6,127,263.00	\$22,379,499.00	\$2,689,378.00	\$31,196,140.00
Fleming Mason RECC	935,441	\$10,244,196.00	\$40,343,006.00	\$4,242,830.00	\$54,830,032.00
Grayson RECC	275,446	\$3,537,236.00	\$12,414,375.00	\$1,759,619.00	\$17,711,230.00
Inter-County RECC	450,606	\$6,134,156.00	\$20,204,941.00	\$2,666,439.00	\$29,005,536.00
Jackson County RECC	975,111	\$12,807,347.00	\$43,850,855.00	\$5,870,001.00	\$62,528,203.00
Licking Valley RECC	275,816	\$3,539,848.00	\$12,546,882.00	\$1,652,491.00	\$17,739,221.00
Nolin RECC	724,836	\$9,579,606.00	\$32,021,796.00	\$3,899,032.00	\$45,500,434.00
Owen EC	2,048,381	\$21,289,096.00	\$80,755,523.00	\$7,317,561.00	\$109,362,180.00
Salt River RECC	1,032,254	\$12,865,567.00	\$46,621,308.00	\$5,661,598.00	\$65,148,473.00
Shelby RECC	449,099	\$5,632,858.00	\$19,527,769.00	\$2,385,529.00	\$27,546,156.00
South Kentucky RECC	1,293,897	\$17,505,568.00	\$57,972,795.00	\$7,678,118.00	\$83,156,481.00
Taylor County RECC	537,984	\$6,370,120.00	\$24,492,827.00	\$2,954,739.00	\$33,817,686.00
Total RQ	11,969,336	\$147,891,860.00	\$524,480,800.00	\$63,488,234.00	\$735,860,894.00
Non Requirements Service					
American Electric Power	360	\$0.00	\$7,560.00	\$0.00	\$7,560.00
Associated Electric Company	960	\$0.00	\$19,200.00	\$0.00	\$19,200.00
Big Rivers Electric Corporation	1,594	\$0.00	\$92,759.00	\$0.00	\$92,759.00
Cargill Power Markets	97,528	\$0.00	\$2,563,262.00	\$0.00	\$2,563,262.00
Duke Energy Kentucky	553	\$0.00	\$17,695.00	\$0.00	\$17,695.00
EDF Trading North America, LLC	4,093	\$0.00	\$122,238.00	\$0.00	\$122,238.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Hoosier Energy	1,612	\$0.00	\$51,584.00	\$0.00	\$51,584.00
Louisville Gas & Electric	1,050	\$0.00	\$15,750.00	\$0.00	\$15,750.00
Midwest ISO	77,567	\$0.00	\$2,293,683.00	\$0.00	\$2,293,683.00
Oglethorpe Power	941	\$0.00	\$29,175.00	\$0.00	\$29,175.00
PJM Interconnection	112,484	\$0.00	\$3,408,387.00	\$0.00	\$3,408,387.00
PowerSouth Energy	21,175	\$0.00	\$581,188.00	\$0.00	\$581,188.00
Southern Company	6,761	\$0.00	\$214,713.00	\$0.00	\$214,713.00
Tenaska Power	800	\$0.00	\$19,200.00	\$0.00	\$19,200.00
Tennessee Valley Authority	12,910	\$0.00	\$383,480.00	\$0.00	\$383,480.00
The Energy Authority	873	\$0.00	\$24,660.00	\$0.00	\$24,660.00
Total Non RQ	341,261	\$0.00	\$9,844,534.00	\$0.00	\$9,844,534.00
Total	12,310,597	\$147,891,860.00	\$534,325,334.00	\$63,488,234.00	\$745,705,428.00
EXPORT	0				\$0.00
INTRASTATE					
TOTAL					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$6,911,658.00	\$5,805,731.00
Fuel (501)	\$276,776,536.00	\$281,821,704.00
Steam Expenses (502)	\$8,916,825.00	\$10,030,548.00
Steam from Other Sources (503)	\$0.00	\$0.00
(Less) Steam Transferred CR (504)	\$0.00	\$0.00
Electric Expenses (505)	\$4,790,581.00	\$4,640,388.00
Miscellaneous steam Power Expenses (506)	\$22,918,422.00	\$13,755,914.00
Rents (507)	\$0.00	\$0.00
Allowance (509)	\$10,432,273.00	\$18,252,462.00
Total Operation	\$330,746,295.00	\$334,306,747.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$2,571,560.00	\$2,219,950.00
Maintenance of Structures (511)	\$3,021,229.00	\$2,695,188.00
Maintenance of Boiler Plant (512)	\$30,728,039.00	\$28,636,831.00
Maintenance of Electric Plant (513)	\$8,831,512.00	\$12,274,482.00
Maintenance of Miscellaneous Steam Plant (514)	\$124,139.00	\$157,528.00
Total Maintenance	\$45,276,479.00	\$45,983,979.00
21. Total Power Production Expenses --Steam Power	\$376,022,774.00	\$380,290,726.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)	\$0.00	\$0.00
Fuel (518)	\$0.00	\$0.00
Coolants and water (519)	\$0.00	\$0.00
Steam Expenses (520)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)	\$0.00	\$0.00
(Less) Steam Transferred -- CR (522)	\$0.00	\$0.00
Electric Expenses (523)	\$0.00	\$0.00
Miscellaneous Nuclear Power Expenses (524)	\$0.00	\$0.00
Rents (525)	\$0.00	\$0.00
Total Operation	\$0.00	\$0.00
Maintenance		
Maintenance Supervision and Engineering (528)	\$0.00	\$0.00
Maintenance of Structures (529)	\$0.00	\$0.00
Maintenance of Reactor Plant Equipment (530)	\$0.00	\$0.00
Maintenance of Electric Plant (531)	\$0.00	\$0.00
Maintenance of Miscellaneous Nuclear Plant (532)	\$0.00	\$0.00
Total Maintenance	\$0.00	\$0.00
41. Total Power Production Expenses - Nuclear Power	\$0.00	\$0.00
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$0.00	\$0.00
Water for Power (536)	\$0.00	\$0.00
Hydraulic Expenses (537)	\$0.00	\$0.00
Electric Expenses (538)	\$0.00	\$0.00
Miscellaneous Hydraulic Power Genration Expenses (539)	\$0.00	\$0.00
Rents (540)	\$0.00	\$0.00
Total Operation	\$0.00	\$0.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$0.00	\$0.00
Maintenance of Structures (542)	\$0.00	\$0.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$0.00	\$0.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$0.00	\$0.00
Total Maintenance	\$0.00	\$0.00
59. Total Power Production Expenses - Hydraulic Power	\$0.00	\$0.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$379,440.00	\$208,372.00
Fuel (547)	\$18,063,618.00	\$21,156,073.00
Generation Expenses (548)	\$3,174,159.00	\$3,139,727.00
Miscellaneous Other Power Generation Expenses (549)	\$885,220.00	\$983,644.00
Rents (550)	\$0.00	\$0.00
Total Operation	\$22,502,437.00	\$25,487,816.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$27,230.00	\$156,103.00
Maintenance of Structures (552)	\$138,759.00	\$66,343.00
Maintenance of Generating and Electric Plant (553)	\$2,794,902.00	\$5,261,041.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$98,813.00	\$421.00
Total Maintenance	\$3,059,704.00	\$5,483,908.00
Total Power Production Expenses -- Other Power	\$25,562,141.00	\$30,971,724.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$94,595,182.00	\$164,896,560.00
System Control and Load Dispatching (556)	\$3,643,003.00	\$3,281,653.00
Other Expenses (557)	\$7,177,094.00	\$3,970,312.00
79. Total Other Power Supply Expenses	\$105,415,279.00	\$172,148,525.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$507,000,194.00	\$583,410,975.00

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$2,922,646.00	\$2,977,841.00
Load Dispatching (561)	\$2,536,940.00	\$2,832,610.00
Station Expenses (562)	\$2,524,182.00	\$2,291,553.00
Overhead Lines Expenses (563)	\$1,690,707.00	\$1,825,579.00
Underground Lines Expenses (564)	\$0.00	\$0.00
Transmission of Electricity by Others (565)	\$14,828,464.00	\$16,992,727.00
Miscellaneous Transmission Expenses (566)	\$567,939.00	\$690,917.00
Rents (567)	\$448,288.00	\$486,469.00
Total Operation	\$25,519,166.00	\$28,097,696.00
Maintenance		
Maintenance Supervision and Engineering (568)	\$11,834.00	\$5,313.00
Maintenance of Structures (569)	\$0.00	\$0.00
Maintenance of Station Equipment (570)	\$1,731,481.00	\$1,651,312.00
Maintenance of Overhead Lines (571)	\$2,530,289.00	\$2,348,395.00
Maintenance of Underground Lines (572)	\$0.00	\$0.00
Maintenance of Miscellaneous Transmission Plant (573)	\$51,317.00	\$35,138.00
Total Maintenance	\$4,324,921.00	\$4,040,158.00
100. Total Transmission Expenses	\$29,844,087.00	\$32,137,854.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$0.00	\$0.00
Load Dispatching (581)	\$161,957.00	\$151,388.00
Station Expenses (582)	\$589,809.00	\$577,730.00
Overhead Line Expenses (583)	\$0.00	\$0.00
Underground Line Expenses (584)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$0.00	\$0.00
Meter Expenses (586)	\$0.00	\$0.00
Customer Installations Expenses (587)	\$0.00	\$0.00
Miscellaneous Expenses (588)	\$0.00	\$0.00
Rents (589)	\$0.00	\$0.00
Total Operation	\$751,766.00	\$729,118.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$0.00	\$0.00
Maintenance of Structures (591)	\$0.00	\$0.00
Maintenance of Station Equipment (592)	\$924,518.00	\$1,197,187.00
Maintenance of Overhead Lines (593)	\$0.00	\$0.00
Maintenance of Underground Lines (594)	\$0.00	\$0.00
Maintenance of Line Transformers (595)	\$0.00	\$0.00
Maintenance of Street Lighting and Signal Systems (596)	\$0.00	\$0.00
Maintenance of Meters (597)	\$0.00	\$0.00
Maintenance of Miscellaneous Distribution Plant (598)	\$0.00	\$0.00
Total Maintenance	\$924,518.00	\$1,197,187.00
126. Total Distribution Expenses	\$1,676,284.00	\$1,926,305.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$0.00	\$0.00
Meter Reading Expenses (902)	\$0.00	\$0.00
Customer Records and Collection Expenses (903)	\$0.00	\$0.00
Uncollectible Accounts (904)	\$0.00	\$0.00
Miscellaneous Customer Accounts Expenses (905)	\$0.00	\$0.00
134. Total Customer Accounts Expenses	\$0.00	\$0.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$0.00	\$0.00
Customer Assistance Expenses (908)	\$1,983,731.00	\$2,542,306.00
Information and Instructional Expenses (909)	\$11,055.00	\$5,831.00
Miscellaneous Customer Service and Information Expenses (910)	\$864.00	\$41,842.00
141. Total Cust. Service and Informational Exp	\$1,995,650.00	\$2,589,979.00
6. Sales Expenses		
Operation		
Supervision (911)	\$0.00	\$0.00
Demonstrating and selling Expenses (912)	\$0.00	\$0.00
Advertising Expenses (913)	\$6,101.00	\$18,648.00
Miscellaneous Sales Expenses (916)	\$0.00	\$0.00
148. Total Sales Expenses	\$6,101.00	\$18,648.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$10,362,927.00	\$10,769,197.00
Office Supplies and Expenses (921)	\$4,901,663.00	\$4,405,714.00
(Less) Administrative Expenses Transferred--CR (922)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$4,864,798.00	\$2,249,587.00
Property Insurance (924)	\$0.00	\$0.00
Injuries and Damages (925)	\$2,005,367.00	\$1,060,348.00
Employee Pensions and Benefits (926)	\$1,032,872.00	\$771,767.00
Franchise requirements (927)	\$0.00	\$0.00
Regulatory Commission Expenses (928)	\$1,215,150.00	\$1,179,166.00
(Less) Duplicate Charges -- CR (929)	\$483,399.00	\$473,609.00
General Advertising Expenses (930.1)	\$1,124,730.00	\$695,600.00
Miscellaneous General Expenses (930.2)	\$3,630,636.00	\$2,718,528.00
Rents (931)	\$0.00	\$0.00
Total Operation	\$28,654,744.00	\$23,376,298.00
Maintenance		
Maintenance of General Plant (935)	\$934,103.00	\$762,992.00
168. Total Administrative and General Expenses	\$29,588,847.00	\$24,139,290.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$570,111,163.00	\$644,223,051.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
Ameren Energy	OS	0	0	0	0	54,488
American Electric Power	OS	0	0	0	0	47,200
Associated Electric Cooperative	OS	0	0	0	0	31,700
Big Rivers Electric Cooperation	OS	0	0	0	0	475
Cargill Power Markets	OS	0	0	0	0	156,324
Cobb Electric	OS	0	0	0	0	7,840
Cox Waste-to-Energy	OS	0	0	0	0	527
Duke Energy Ohio	OS	0	0	0	0	311,312
Dynegy Power Marketing	OS	0	0	0	0	5,600
EDF Trading	OS	0	0	0	0	75,920
Louisville Gas & Electric	OS	0	0	0	0	300
Midwest ISO	OS	0	0	0	0	2,012
North Carolina Electric	OS	0	0	0	0	95,600
Owensboro Municipal	OS	0	0	0	0	190,816
PJM	OS	0	0	0	0	572,130
Southeastern Power Administration	OS	0	0	0	0	394,585
Southern Company	OS	0	0	0	0	4,574
Tenaska Power	OS	0	0	0	0	800
Tennessee Valley Authority	OS	0	0	0	0	400
Regulatory Asset - Forced Outage		0	0	0	0	0
American Electric Power		0	0	0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPil (e)	Avg CP Demd (f)	MWH Purch (g)
Cinergy			0	0	0	0
KU			0	0	0	0
LG&E			0	0	0	0
TVA			0	0	0	0
Regulation Inadverdent			0	0	0	0
TOTAL						1,952,603

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Ameren Energy	0	0	\$0.00	\$2,655,928.00	\$0.00	\$2,655,928.00
American Electric Power	0	0	\$0.00	\$3,013,720.00	\$0.00	\$3,013,720.00
Associated Electric Cooperative	0	0	\$46,500.00	\$1,487,165.00	\$0.00	\$1,533,665.00
Big Rivers Electric Cooperation	0	0	\$0.00	\$17,300.00	\$0.00	\$17,300.00
Cargill Power Markets	0	0	\$0.00	\$10,318,490.00	\$0.00	\$10,318,490.00
Cobb Electric	0	0	\$0.00	\$443,680.00	\$0.00	\$443,680.00
Cox Waste-to-Energy	0	0	\$12,172.00	\$51,628.00	\$0.00	\$63,800.00
Duke Energy Ohio	0	0	\$0.00	\$17,431,772.00	\$0.00	\$17,431,772.00
Dynegy Power Marketing	0	0	\$341,273.00	\$383,068.00	\$0.00	\$724,341.00
EDF Trading	0	0	\$180,500.00	\$2,790,984.00	\$0.00	\$2,971,484.00
Louisville Gas & Electric	0	0	\$0.00	\$11,700.00	\$0.00	\$11,700.00
Midwest ISO	0	0	\$0.00	\$237,927.00	\$0.00	\$237,927.00
North Carolina Electric	0	0	\$0.00	\$6,122,600.00	\$0.00	\$6,122,600.00
Owensboro Municipal	0	0	\$0.00	\$8,586,720.00	\$0.00	\$8,586,720.00
PJM	0	0	\$0.00	\$32,697,947.00	\$0.00	\$32,697,947.00
Southeastern Power Administration	0	0	\$0.00	\$4,999,393.00	\$0.00	\$4,999,393.00
Southern Company	0	0	\$0.00	\$294,195.00	\$0.00	\$294,195.00
Tenaska Power	0	0	\$0.00	\$68,000.00	\$0.00	\$68,000.00
Tennessee Valley Authority	0	0	\$0.00	\$13,200.00	\$0.00	\$13,200.00
Regulatory Asset - Forced Outage	0	0	\$2,389,320.00	\$0.00	\$0.00	\$2,389,320.00
American Electric Power	5,922	-3,704	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
Cinergy	1,132	-1,501	\$0.00	\$0.00	\$0.00	\$0.00
KU	975	-9,531	\$0.00	\$0.00	\$0.00	\$0.00
LG&E	10,168	-2,317	\$0.00	\$0.00	\$0.00	\$0.00
TVA	0	-5,100	\$0.00	\$0.00	\$0.00	\$0.00
Regulation Inadvertent	5,860	-31,826	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	24,057	-53,979	\$2,969,765.00	\$91,625,417.00	\$0.00	\$94,595,182.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Louisville Gas & Electric	Louisville Gas & Electric		LF
2	Louisville Gas & Electric	Louisville Gas & Electric		LF
3	Louisville Gas & Electric	Louisville Gas & Electric		LF
4	Louisville Gas & Electric	Louisville Gas & Electric		LF
5	Louisville Gas & Electric	Louisville Gas & Electric		LF
6	Louisville Gas & Electric	Louisville Gas & Electric		LF
7	Louisville Gas & Electric	Louisville Gas & Electric		LF
8	Louisville Gas & Electric	Louisville Gas & Electric		LF
9	Louisville Gas & Electric	Louisville Gas & Electric		LF
10	Louisville Gas & Electric	Louisville Gas & Electric		LF
11	East Kentucky Power Cooperative	American Electric Power		OS
12	East Kentucky Power Cooperative	Duke Energy Ohio		OS
13	East Kentucky Power Cooperative	LG&E		OS
14	East Kentucky Power Cooperative	Midwest ISO		OS
15	East Kentucky Power Cooperative	Tennessee Valley Authority		OS

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1		Bedford		0	24,917	0
2		Columbia		0	45,236	0
3		Garrard		0	1,441	0
4		Horse Cave		0	356,920	0
5		Liberty		0	72,569	0
6		Mackville		0	4,221	0
7		Munfordville		0	53,194	0
8		Revelo		0	19,092	0
9		Russell Springs		0	61,404	0
10		Whitley City		0	37,235	0
11		Argentum, Falcon, Grayson, Lee City, Leon, Thelma		0	110,490	408,987
12		Buffington		0	123,957	65,926
13		Blue Lick		0	4,719,079	6,549,795
14		Stewart, Zimmer		0	1,425,696	1,648,650
15		McCreary, Summersshade, Wayne Co, Wolf Creek		0	1,875,162	78,132
Total				0	8,930,613	8,751,490

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
0	\$0.00	\$2,149,965.00	\$0.00	\$2,149,965.00
0	\$0.00	\$314,853.00	\$0.00	\$314,853.00
Total	\$0.00	\$2,464,818.00	\$0.00	\$2,464,818.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
American Electric Power	75,364	44,064	\$0.00	\$66,096.00	\$0.00	\$66,096.00
Duke Energy Ohio	0	199,090	\$0.00	\$503,698.00	\$0.00	\$503,698.00
Kentucky Utilities	1,943,021	1,886,619	\$0.00	\$2,254,257.00	\$0.00	\$2,254,257.00
Louisville Gas & Electric	293,552	284,959	\$0.00	\$1,175,974.00	\$0.00	\$1,175,974.00
Midwest ISO	77,567	0	\$0.00	\$163,081.00	\$0.00	\$163,081.00
PJM	4,162,523	0	\$0.00	\$3,969,264.00	\$0.00	\$3,969,264.00
Southeast Power	394,585	0	\$0.00	\$2,990,502.00	\$0.00	\$2,990,502.00
Tennessee Valley Authority	1,344,094	0	\$0.00	\$3,705,592.00	\$0.00	\$3,705,592.00
Total	8,290,706	2,414,732	\$0.00	\$14,828,464.00	\$0.00	\$14,828,464.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$1,609,476.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$291,981.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
Director's Fees and Expenses		\$406,623.00
Member Services		\$790,847.00
Property Tax Allocation		\$531,600.00
Wastewater Regulator		\$109.00
TOTAL		\$3,630,636.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$0.00	\$51,882.00	\$51,882.00
Steam Product Plant	\$39,251,945.00	\$0.00	\$0.00	\$0.00	\$39,251,945.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional					
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$6,599,313.00	\$0.00	\$0.00	\$0.00	\$6,599,313.00
Transmission Plant	\$5,717,499.00	\$0.00	\$0.00	\$0.00	\$5,717,499.00
Distribution Plant	\$4,867,035.00	\$0.00	\$0.00	\$0.00	\$4,867,035.00
General Plant	\$4,061,000.00	\$0.00	\$0.00	\$0.00	\$4,061,000.00
Common Plant -- Electric					
Total	\$60,496,792.00	\$0.00	\$0.00	\$51,882.00	\$60,548,674.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util. (c)	Total Current Yr (d)	Def. 182-3 Beg. Yr (e)	Exp Charged Dept (f)
KY PSC Assessment per KRS 278.130	\$1,215,150.00	\$0.00	\$1,215,150.00	\$0.00	007
	\$0.00	\$0.00	\$0.00	\$0.00	
Total	\$1,215,150.00	\$0.00	\$1,215,150.00	\$0.00	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
KY PSC Assessment per KRS 278.130	928	\$1,215,150.00	\$0.00	None	\$0.00	\$0.00
		\$0.00	\$0.00		\$0.00	\$0.00
Total		\$1,215,150.00	\$0.00		\$0.00	\$0.00

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 2.System Planning, Engineering and Operations	Dynamic Thermal Circuit Rating	\$10,496.00	\$0.00	930	\$10,496.00	\$0.00
A.Internal 6.Other	ARC Flash Study-Landfill Gas Sites	\$11,670.00	\$0.00	930	\$11,670.00	\$0.00
B.External 4.Support to Others	Univ of KY - Center for Applied Energy Research	\$0.00	\$200,000.00	930	\$200,000.00	\$0.00
B.External 4.Support to Others	Cooperative Research Network-Membership Dues	\$0.00	\$76,284.00	930	\$76,284.00	\$0.00
Total					\$298,450.00	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$20,003,806.00		
4. Transmission	\$4,232,452.00		
5. Distribution	\$298,923.00		
6. Customer Accounts	\$0.00		
7. Customer Service and Informational	\$621,810.00		
8. Sales	\$3,283.00		
9. Administrative and General	\$7,488,401.00		
10. Total Operation	\$32,648,675.00		
Maintenance			
12. Production	\$10,215,086.00		
13. Transmission	\$1,107,220.00		
14. Distribution	\$300,042.00		
15. Administrative and General	\$112,708.00		
16. Total Maint	\$11,735,056.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$30,218,892.00		
19. Total Transmission (Lines 4 and 13)	\$5,339,672.00		
20. Total Distribution (Lines 5 and 14)	\$598,965.00		
21. Customer Accounts (Transcribe from Line 6)	\$0.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$621,810.00		
23. Sales (Transcribe from Line 8)	\$3,283.00		
24. Administrative and General(Lines 9 and 15)	\$7,601,109.00		

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$44,383,731.00	\$675,696.00	\$45,059,427.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminating and Processing (Lines 31 and 43)			
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$44,383,731.00	\$675,696.00	\$45,059,427.00

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$6,648,868.00	\$101,222.00	\$6,750,090.00
66. Gas Plant			
67. Other			
68. Total Construction	\$6,648,868.00	\$101,222.00	\$6,750,090.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$134,854.00	\$2,053.00	\$136,907.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$134,854.00	\$2,053.00	\$136,907.00
74. Other Accounts			
ACCOUNTS RECEIVABLE-143	\$445,463.00	\$6,782.00	\$452,245.00
PENSION & BENEFIT RESERVE-263 (22414)	\$259,573.00	\$0.00	\$259,573.00
MISC DEFERRED DEBITS-186	\$481,899.00	\$0.00	\$481,899.00
MISC SERVICE REVENUE-451	(\$4,576.00)	\$0.00	(\$4,576.00)
EXPENSES-NON-UTILITY-ACES/ENV ISION/PROPANE-417	\$27,356.00	\$0.00	\$27,356.00
CIVIC & POLITICAL ACTIVITIES-42640	\$31,830.00	\$0.00	\$31,830.00
95. Total Other Accounts	\$1,241,545.00	\$6,782.00	\$1,248,327.00
96. Total Salaries and Wages	\$52,408,998.00	\$785,753.00	\$53,194,751.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Energy Account (Ref Page: 401)

MW:Hours

Sources of Energy	
Generation (Excluding Station Use:)	10,636,238
Steam	
Nuclear	
Hydro--Conventional	
Hydro--Pumped Storage	289,008
Other	
(Less) Energy for Pumping	10,925,246
Net Generation	1,952,603
Purchases	
Power Exchanges	24,057
Received	53,979
Delivered	-29,922
Net Exchanges (line 12 - Line 13)	
Transmission for Other	3,135,365
Received	3,135,365
Delivered	
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	12,847,927
Total (Lines 9,10,14,18 and 19)	
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	12,239,535
Requirements Sales for Resale (See Instruction 4 pg 311)	341,261
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	
Energy furnished without Charge	8,247
Energy Used by the Company (Electric Dept Only, excluding Station Use)	258,884
Total Energy Losses	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Electric Energy Account (Ref Page: 401)

MW/Hours

Total (Lines 22 thru 27)

12,847,927

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	1,399,891	7,107	3,152	0	0800
February	1,130,561	9,948	2,807	0	0800
March	1,088,847	29,222	2,634	0	0800
April	852,964	9,483	1,798	0	0700
May	975,764	95,559	1,647	0	1800
June	1,072,346	53,734	2,097	0	1700
July	1,026,242	35,818	1,969	0	1800
August	1,083,336	22,511	2,195	0	1700
September	918,394	8,214	1,754	0	1700
October	962,353	36,405	1,898	0	0700
November	990,495	12,096	1,862	0	2100
December	1,346,734	21,164	2,561	0	0800
Total	12,847,927	341,261			

Note:
Requirement Sales for Resale include 270,199 equivalent MWh for steam sold.

This page is intentionally left blank.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant

Please enter the information regarding each plant corresponding to the column intended for pg 402

Col b - Plant name	William C. Dale
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor Boiler
Col c - Plant name	Cooper
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Spurlock
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	J.K. Smith
Kind of Plant (internal comb, gas turb, nuclear)	Gas Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,957	1,964	1,977	1,995	0
Year Last Unit was Installed	1,960	1,969	2,009	2,005	0
Total Installed Cap (Max Gen name Plate Ratings MW)	208	321	1,518	842	0
Net Peak Demand on Plant - MW (60 minutes)	196	341	1,344	605	0
Plant Hours Connected to Load	8,760	8,446	8,760	3,206	0
Net Continuous Plant Capability (MW)	196	341	1,346	842	0
When Not Limited by Condenser Water					
When Limited by Condenser Water					
Average Number of Employees	66	75	215	17	0
Net Generation, Exclusive of Plant Use - KWh	821,272,000	1,584,812,000	8,230,154,000	192,615,000	0
Cost of Plant:					
Land and Land Rights	140,789	1,175,232	6,324,335	4,759,582	0
Structures and Improvements	5,579,578	8,200,914	199,208,262	27,344,691	0
Equipment Costs	83,722,394	110,994,649	1,074,837,709	233,641,403	0
Asset Retirement Costs					
Total Cost	89,442,761	120,370,795	1,280,370,306	265,745,676	0
Cost per KW of Installed Capacity (line 5)	430	375	843	316	0
Production Expenses:					
Oper, Supv and Engr	1,319,923	1,700,420	3,891,315	272,452	0
Fuel	28,644,878	50,024,650	198,107,008	17,734,012	0
Coolants and Water (Nuclear only)					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	1,653,009	1,366,246	5,897,571	2,591,918	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	1,000,947	1,103,213	2,686,420	0	0
Misc Steam (or Nuclear) Power Expenses	1,143,342	2,037,860	19,737,219	764,181	0
Rents					
Allowances	2,389,799	4,651,741	3,345,405	0	0
Maintenance Supervision and Engineering	740,997	503,947	1,326,617	2,868	0
Maintenance of Structures	196,701	784,292	2,040,235	59,401	0
Maintenance of Boiler (or reactor) Plant	4,689,916	5,636,789	20,401,332	0	0
Maintenance of Electric Plant	2,439,283	4,874,314	1,517,915	1,232,253	0
Maintenance of Misc Steam (or Nuclear) Plant	7,183	92,673	24,283	98,814	0
Total Production Expenses	44,225,978	72,776,145	258,975,320	22,755,899	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0539	0.0459	0.0315	0.1181	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	389,154.0000	5,325.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,491.0000	138,600.00000000	0.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	70.5500	76.93100000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	72.5600	76.93100000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.9043	13.37310000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0344	0.00050000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,838.0000	37.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	685,148.0000	4,017.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,243.0000	138,600.00000000	0.0000	0.0000 0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	71.5200	76.07500000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	72.5700	76.07500000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.9636	13.06870000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0314	0.00020000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,586.0000	15.00000000	0.0000	0.0000	

Column d

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	3,708,823.0000	39,408.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,124.0000	138,600.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	52.5600	57.56000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	52.8000	57.56000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.4677	13.09200000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0238	0.00030000	0.0000	0.0000	
Average BTU per KWh Net Generation	9,643.0000	21.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	14,859.0000	2,732,902.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138,600.0000	1,000.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	42.6720	6.25700000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	42.6720	6.25700000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	7.3304	6.25710000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0033	0.08880000	0.0000	0.0000	
Average BTU per KWh Net Generation	449.0000	14,188.00000000	0.0000	0.0000	
Column f					
Nuclear Unit					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0		0	0	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0		0	0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0		0	0	
Average Cost of Fuel per Unit Burned	0		0	0	
Average Cost of Fuel Burned per Million BTU	0		0	0	
Average Cost of Fuel Burned per KWh Net Gen	0		0	0	
Average BTU per KWh Net Generation	0		0	0	

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant

Please enter the information regarding each plant corresponding to the column intended for pg 402

Col b - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

Col c - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

Col d - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

Col e - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

Col f - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
--	---	---	---	---	---

Year Originally Constructed

Year Last Unit was Installed

Total Installed Cap (Max Gen
name Plate Ratings MW)

Net Peak Demand on Plant -
MW (60 minutes)

Plant Hours Connected to
Load

Net Continuous Plant
Capability (MW)

When Not Limited by
Condenser Water

When Limited by Condenser
Water

Average Number of Employees

Net Generation, Exclusive of
Plant Use - KWh

Cost of Plant:

Land and Land Rights

Structures and Improvements

Equipment Costs

Asset Retirement Costs

Total Cost

Cost per KW of Installed
Capacity (line 5)

Production Expenses:

Oper, Supv and Engr

Fuel

Coolants and Water (Nuclear
only)

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses					
Misc Steam (or Nuclear) Power Expenses					
Rents					
Allowances					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant					
Maintenance of Misc Steam (or Nuclear) Plant					
Total Production Expenses					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0	0	0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0
column c					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0

column d

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	
Average Cost of Fuel per Unit Burned	0	0	0	0	
Average Cost of Fuel Burned per Million BTU	0	0	0	0	
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	
Average BTU per KWh Net Generation	0	0	0	0	
column e					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	
Average Cost of Fuel per Unit Burned	0	0	0	0	
Average Cost of Fuel Burned per Million BTU	0	0	0	0	
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	
Average BTU per KWh Net Generation	0	0	0	0	
column f					
Nuclear Unit					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant

Please enter the information regarding each plant corresponding to the column intended for pg 406

Col b Ferc Licensed Project No

None

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

Col c Ferc Licensed Project No

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

Col d Ferc Licensed Project No

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

Col e Ferc Licensed Project No

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

Col f Ferc Licensed Project No

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009
HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Year Originally Constructed	0.0000	0.0000	0.0000	0.0000	0.0000
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
(a) Under Most Favorable Oper Conditions					
(b) Under the Most Adverse Oper Conditions					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Equipment Costs					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Hydraulic Plant					
Total Production Expenses					
Expenses per net KWh					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant

Please enter the information regarding each plant corresponding to the column intended for pg 406

Col b Ferc Licensed Project No

None

Plant Name

Type of Plant Construction (Conventional or Outdoor)

Col c Ferc Licensed Project No

Plant Name

Type of Plant Construction (Conventional or Outdoor)

Col d Ferc Licensed Project No

Plant Name

Type of Plant Construction (Conventional or Outdoor)

Col e Ferc Licensed Project No

Plant Name

Type of Plant Construction (Conventional or Outdoor)

Col f Ferc Licensed Project No

Plant Name

Type of Plant Construction (Conventional or Outdoor)

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
--	---	---	---	---	---

Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity	Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Cagle's Diesel Generator	2000	3.2000		0	0	\$682,776.00
Cooper's Diesel Generator	1997	1.6000		0	0	\$449,511.00
Green Valley Landfill Unit	2003	2.4000		2	15,034	\$2,948,037.00
Laurel Ridge Landfill Unit	2004	4.0000		3	21,239	\$3,974,319.00
Bavarian Landfill Unit	2003	3.2000		3	26,175	\$3,668,374.00
Hardin County Landfill Unit	2005	2.4000		3	9,467	\$3,534,843.00
Pendleton Co Landfill Unit	2007	3.2000		3	23,900	\$4,229,445.00
Mason County Landfill Unit	2009	1.6000		0	578	\$2,952,095.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (Include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Cagle's Diesel Generator	\$213,368.00	\$1,367.00	\$0.00	\$11,851.00	Diesel	0
Cooper's Diesel Generator	\$280,944.00	\$643.00	\$0.00	\$5,577.00	Diesel	0
Green Valley Landfill Unit	\$1,228,349.00	\$153,504.00	\$40,180.00	\$252,640.00	Methane Gas	29
Laurel Ridge Landfill Unit	\$993,580.00	\$176,542.00	\$46,053.00	\$215,231.00	Methane Gas	29
Bavarian Landfill Unit	\$1,146,367.00	\$181,659.00	\$28,591.00	\$659,117.00	Methane Gas	29
Hardin County Landfill Unit	\$1,472,851.00	\$165,824.00	\$46,441.00	\$302,254.00	Methane Gas	27
Pendleton Co Landfill Unit	\$1,321,702.00	\$167,711.00	\$168,070.00	\$206,475.00	Methane Gas	26
Mason County Landfill Unit	\$1,845,059.00	\$8,347.00	\$271.00	\$13,225.00	Methane Gas	4

Note:

Mason County Landfill Unit has not operated long enough to set Net Peak Demand.

Mason County's fuel cost of .25 - .45 is based on capacity factor at the plant.

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	SPURLOCK	AVON	345	345	STEEL & H-FR	58.8700	0.0000	1
2	GALLATIN CO		345	345	TH-345S	0.7900	0.0000	1
3	SMITH	NORTH CLARK	345	345	UT	18.0000	0.0000	3
4	SPURLOCK	ZIMMER	345	345	STEEL	3.8100	0.0000	2
5	SMITH	WEST GARRARD	345	345		35.5000	0.0000	0
6	BEATTYVILLE	POWELL	161	161	TH	23.1500	0.0000	1
7	CEDAR GROVE IND PARK TAP		161	161	US	0.0400	0.0000	1
8	COOPER	DENNY	161	161	TH	16.9500	0.0000	1
9	COOPER	ELIHU	161	161	H-FRAME WOOD	4.2000	0.0000	2
10	COOPER	MARION CO	161	161	TH	56.6500	0.0000	2
11	COOPER	TYNER	161	161	TH	51.9400	0.0000	1
12	COOPER	WOLFE CREEK	161	161	TH	38.2000	0.0000	2
13	GREEN CO	SUMMERSHADE	161	161	TH	29.9700	0.0000	1
14	LAUREL RIVER DAM		161	161	TOWER	1.5100	0.0000	2
15	MARION CO	GREEN CO	161	161	TH	27.8500	0.0000	1
16	PINE HILL	LAUREL	161	161	TH	4.4700	0.0000	2
17	RUSSELL CO TAP		161	161	TH	1.1300	0.0000	1
18	SUMMERSHADE	CAVE CITY	161	161	H-FRAME WOOD	20.1400	0.0000	1
19	TYNER	BEATTYVILLE	161	161	TH	20.0800	0.0000	1
20	MCCREARY CO TAP		161	161	TS	0.0400	0.0000	1
21	BULLITT CO DC TAP		161	161	TH	4.8000	0.0000	2
22	BULLITT CO	SHELBY CO	161	161	TH	26.5400	0.0000	1

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
23	SOUTH OAKHILL TAP		161	161		0.0200	0.0000	1
24	DARWIM THOMAS TAP		161	161	TU-1M	1.4800	0.0000	1
25	PULASKI CP TAP		161	161	TH	5.8800	0.0000	1
26	JAMESTOWN TAP		161	161	TS	0.4700	0.0000	1
27	CASEY CO TAP		161	161		1.1600	0.0000	1
28	LITTLE MOUNT TAP		161	161	SG	5.2200	0.0000	1
29	TYNER	FALL ROCK	161	161	BC	11.2000	0.0000	1
30	ARGENTUM	FULLERTON	138	138	TS	0.0200	0.0000	1
31	ARGENTUM	GREENUP HYDRO	138	138	TS	0.0500	0.0000	1
32	AVON	FAYETTE	138	138	TDA	9.9600	0.0000	1
33	AVON	RENAKER	138	138	TH	28.9000	0.0000	1
34	CRANSTON	ROWAN	138	138	TR	7.5000	0.0000	1
35	CRANSTON TAP		138	138	TH	12.6900	0.0000	1
36	FAWKES	FAWKES KU TIE	138	138	TS	0.1700	0.0000	1
37	FAWKES	WEST BEREA	138	138	TH	14.1100	0.0000	1
38	FORD	AVON	138	138	TH	11.4800	0.0000	1
39	FORD	FAWKES	138	138	TH	8.2500	0.0000	1
40	GHENT	BOONE	138	138	TH	29.3600	0.0000	1
41	INLAND CONTAINER TAP		138	138	H-FRAME STEEL	0.4600	0.0000	1
42	OWEN CO TAP		138	138	TH	0.6100	0.0000	1
43	PLUMVILLE	GODDARD	138	138	H-FRAME WOOD	16.9000	0.0000	1
44	RENAKER	BOONE	138	161	TH	41.1700	0.0000	1

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
45	RODBURN	SKAGGS	138	138	H-FRAME WOOD	28.2400	0.0000	1
46	SMITH	FAWKES	138	138	TH	15.1700	0.0000	1
47	SMITH	LAKE REBA	138	138	TH10	11.5900	0.0000	1
48	SPURLOCK	BOONE	138	138	STEEL & H-FR	58.0000	0.0000	2
49	SPURLOCK	KENTON 2	138	138	H-FRAME WOOD	5.0300	0.0000	2
50	SPURLOCK	RENAKER	138	138	H-FRAME WOOD	37.1800	0.0000	2
51	SPURLOCK	KENTON 1	18	138	H-FRAME WOOD	4.4000	0.0000	1
52	SPURLOCK	PLUMVILLE	138	138	H-FRAME WOOD	9.2500	0.0000	1
53	STERLING TAP		138	138	UZ	0.6000	0.0000	1
54	THREE FORKS TAP		138	138	H-FRAME WOOD	0.7000	0.0000	1
55	DALE	POWELL	138	138	H-FRAME WOOD	25.9000	0.0000	1
56	GALLATIN CO 1 & 2 TAP		138	138	TH	1.7100	0.0000	1
57	ROWAN TAP		138	138	TS1L	0.4100	0.0000	1
58	MAYSVILLE IND TAP		138	138	TS5B	0.1500	0.0000	1
59	SHARKEY TAP		138	138	TH	2.6900	0.0000	1
60	SPURLOCK	FLEMINGSBURG	138	138	HF	18.5000	0.0000	2
61	VARIOUS 69KV LINES		69	69	VARIOUS	1,922.2900	0.0000	2
62	VARIOUS 34.5KV LINES		35	35	VARIOUS	0.8600	0.0000	1
63	TOTAL		0	0		2,794.3600	0.0000	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	556.5/795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
53	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
59	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
60	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
61	VARIOUS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
62	VARIOUS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
63	TOTAL	\$46,938,314.00	\$227,638,351.00	\$274,576,665.00	\$1,690,707.00	\$2,530,289.00	\$448,288.00	\$4,669,284.00
Total		\$46,938,314.00	\$227,638,351.00	\$274,576,665.00	\$1,690,707.00	\$2,530,289.00	\$448,288.00	\$4,669,284.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	BEATTYVILLE TAP		2.3100	VN	7	1	1
2	SMITH	WEST GARRARD	35.5000	VR	7	1	1
3	TODDVILLE TAP		1.3800	VT	10	1	1
4	WAYNE CO JCT TAP		0.1000	VS	8	1	1
5	TOTAL		39.2900		0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	795	ACSR	HORIZ 15.5', VERT 7.5'	69	\$224,943.00	\$583,687.00	\$482,962.00	\$0.00	\$1,291,592.00
2	954	ACSR	HORIZ 27'	345	\$4,046,681.00	\$17,984,037.00	\$7,707,445.00	\$0.00	\$29,738,163.00
3	266.8	ACSR	VERT 7.5'	69	\$130,045.00	\$305,337.00	\$130,859.00	\$0.00	\$566,241.00
4	556.5	ACSR	VERT 6.5'	69	\$2,219.00	\$50,778.00	\$0.00	\$0.00	\$52,997.00
Total				552	\$4,403,888.00	\$18,923,839.00	\$8,321,266.00	\$0.00	\$31,648,993.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	AIRPORT ROAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
2	ALBANY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
3	ALCAN 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
4	ALCAN 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
5	ALEX CREEK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
6	ANNVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
7	ARGENTUM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
8	ARKLAND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
9	ASAHI MOTOR WHEEL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
10	BACON CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
11	BALLARD	DISTRIBUTION STATION	69.0000	24.9400	0.0000
12	BALLTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
13	BANK LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
14	BARDESTOWN SHOP CTR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
15	BASS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
16	BAVARIAN LANDFILL	DISTRIBUTION STATION	138.0000	12.4700	0.0000
17	BEAM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
18	BEATTYVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
19	BECKTON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
20	BEDFORD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
21	BEKAERT 1	DISTRIBUTION STATION	69.0000	24.9400	0.0000
22	BEKAERT 2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
23	BEKAERT 3	DISTRIBUTION STATION	69.0000	24.9400	0.0000
24	BEULAH BEAM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
25	BIG BONE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
26	BIG CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
27	BILL WELLS	DISTRIBUTION STATION	69.0000	13.2000	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
28	BLED SOE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
29	BLEVINS VALLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
30	BLOOMFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
31	BLUE GRASS PARKWAY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
32	BLUE LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
33	BONNIEVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
34	BOONE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
35	BOONEVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
36	BOWEN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
37	BRACKEN CO	DISTRIBUTION STATION	69.0000	12.4700	0.0000
38	BRIDGEPORT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
39	BRISTOW 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
40	BRISTOW 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
41	BRODHEAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
42	BROMLEY (NEW LIBERTY)	DISTRIBUTION STATION	69.0000	12.4700	0.0000
43	BRONSTON 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
44	BRONSTON 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
45	BROOKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
46	BUDD/SHELBY 8	DISTRIBUTION STATION	69.0000	12.4700	0.0000
47	BULLITTSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
48	BURLINGTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
49	BUSH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
50	CABIN HOLLOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
51	CAMPBELLSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
52	CAMPBELLSVILLE 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
53	CAMPBELLSVILLE 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
54	CAMPGROUND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
55	CAMPTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
56	CARPENTER	DISTRIBUTION STATION	69.0000	24.9400	0.0000
57	CARSON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
58	CARTER CITY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
59	CAVE CITY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
60	CAVE RUN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
61	CEDAR GROVE 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
62	CEDAR GROVE 2	DISTRIBUTION STATION	161.0000	12.4700	0.0000
63	CEDAR GROVE IND PARK SUB	DISTRIBUTION STATION	161.0000	12.4700	0.0000
64	CEMETERY ROAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
65	CHAD	DISTRIBUTION STATION	69.0000	24.9400	0.0000
66	CHAPLIN	DISTRIBUTION STATION	69.0000	4.1600	0.0000
67	CHARTERS	DISTRIBUTION STATION	69.0000	24.9400	0.0000
68	CLAY CITY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
69	CLAY LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
70	CLAY VILLAGE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
71	COBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
72	COLEMANSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
73	COLESBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
74	COLUMBIA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
75	CONWAY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
76	COOPER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
77	CRESTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
78	CROCKETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
79	CROOKSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
80	CUMBERLAND FALLS	DISTRIBUTION STATION	69.0000	13.2000	0.0000
81	CYNTHIANA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
82	DARWIN THOMAS	DISTRIBUTION STATION	161.0000	12.4700	0.0000
83	DAVIS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
84	DEATSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
85	DOWNING 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
86	DOWNING 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
87	DURO 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
88	DURO 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
89	EAST BARDSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
90	EAST BERNSTADT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
91	EAST CAMPBELLSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
92	EAST PINE KNOT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
93	EAST SOMERSET	DISTRIBUTION STATION	69.0000	12.4700	0.0000
94	EBERLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
95	EDMONTON INDUSTRIAL PARK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
96	ELIZABETHTOWN 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
97	ELIZABETHTOWN 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
98	ELLIOTT CO PRISON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
99	ELLIOTTVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
100	EMANUEL	DISTRIBUTION STATION	69.0000	13.2000	0.0000
101	FALL ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
102	FAYETTE 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
103	FAYETTE 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
104	FLEMINGSBURG	DISTRIBUTION STATION	138.0000	12.4700	0.0000
105	FLOYD	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
106	FORT KNOX	DISTRIBUTION STATION	69.0000	12.4700	0.0000
107	FOUR OAKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
108	FOX HOLLOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
109	FREDRICKSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
110	FRENCHBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
111	GALLATIN 1	DISTRIBUTION STATION	138.0000	34.5000	0.0000
112	GALLATIN 2	DISTRIBUTION STATION	138.0000	24.9400	0.0000
113	GAP OF THE RIDGE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
114	GARLIN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
115	GARRARD CO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
116	GIRDLER	DISTRIBUTION STATION	69.0000	13.2000	0.0000
117	GLENDALE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
118	GOLDBUG	DISTRIBUTION STATION	69.0000	13.2000	0.0000
119	GOODNIGHT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
120	GOOSE ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
121	GOSPEL HILL	DISTRIBUTION STATION	34.5000	12.4700	0.0000
122	GRANTS LICK 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
123	GRANTS LICK 2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
124	GREEN HALL	DISTRIBUTION STATION	161.0000	12.4700	0.0000
125	GREEN RIVER PLAZA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
126	GREENBRIAR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
127	GREENSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
128	GRIFFIN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
129	H T ADAMS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
130	HARDWICKS CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
131	HARGETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
132	HEADQUARTERS	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
133	HEBRON	DISTRIBUTION STATION	138.0000	12.4700	0.0000
134	HELECHAWA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
135	HICKORY PLAINS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
136	HIGHLAND	DISTRIBUTION STATION	69.0000	24.9400	0.0000
137	HIGH ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
138	HILDA 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
139	HILDA 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
140	HILLSBORO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
141	HINKLE	DISTRIBUTION STATION	69.0000	13.2000	0.0000
142	HINKSTON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
143	HODGENSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
144	HOLLOWAY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
145	HOPE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
146	HUNT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
147	INDEX	DISTRIBUTION STATION	69.0000	12.4700	0.0000
148	INLAND CONTAINER 1	DISTRIBUTION STATION	138.0000	12.4700	0.0000
148	INLAND CONTAINER 2	DISTRIBUTION STATION	138.0000	12.4700	0.0000
150	J K SMITH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
151	J B GALLOWAY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
152	JACKSONVILLE	DISTRIBUTION STATION	138.0000	12.4700	0.0000
153	JAMESTOWN	DISTRIBUTION STATION	161.0000	12.4700	0.0000
154	JEFFERSONVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
155	JELICO CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
156	JENNY WILEY	DISTRIBUTION STATION	69.0000	13.2000	0.0000
157	JERICO	DISTRIBUTION STATION	69.0000	12.4700	0.0000
158	JOE TICHENOR (COXS)	DISTRIBUTION STATION	69.0000	12.4700	0.0000
159	KARGLE 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
160	KARGLE 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
161	KEAVY 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
162	KEAVY 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
163	KEITH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
164	KNOB CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
165	KNOB LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
166	LANCASTER	DISTRIBUTION STATION	69.0000	24.9400	0.0000
167	LAUREL CO IND PARK 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
168	LAUREL CO IND PARK 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
169	LEBANON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
170	LEBANON JCT 1	DISTRIBUTION STATION	69.0000	4.1600	0.0000
171	LEBANON JCT.2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
172	LEES LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
173	LEON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
174	LIBERTY CHURCH	DISTRIBUTION STATION	69.0000	13.2000	0.0000
175	LITTLE MOUNT	DISTRIBUTION STATION	161.0000	12.4700	0.0000
176	LOGAN 1	DISTRIBUTION STATION	69.0000	24.9400	0.0000
177	LOGAN 2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
178	LONG RUN	DISTRIBUTION STATION	69.0000	24.9400	0.0000
179	LORETTO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
180	LOW GAP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
181	LYMAN B WILLIAMS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
182	MAGGARD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
183	MAGNOLIA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
184	MAPLESVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
185	MARETBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
186	MARIBA	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
187	MARION CO IND PARK	DISTRIBUTION STATION	161.0000	24.9400	0.0000
188	MARTIIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
189	MAYSVILLE IND	DISTRIBUTION STATION	138.0000	24.9400	0.0000
190	MAYTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
191	MAZIE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
192	MCKEE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
193	MCKINNEY CORNER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
194	MERCER CO INDUSTRIAL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
195	MIDDLE CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
196	MILE LANE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
197	MILLER HUNT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
198	MILLERS CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
199	MILLERSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
200	MILTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
201	MONTICELLO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
202	MT OLIVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
203	MT STERLING	DISTRIBUTION STATION	69.0000	12.4700	0.0000
204	MT VICTORY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
205	MT WASHINGTON 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
206	MT WASHINGTON 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
207	MUNFORDVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
208	MUNK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
209	MURPHYSVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
210	NANCY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
211	NELSON VALLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
212	NEW CASTLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
213.	NEWBY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
214	NEWFOUNDLAND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
215	NICHOLASVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
216	NINEVAH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
217	NORTH CORBIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
218	NORTH MADISON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
219	NORTH SPRINGFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
220	NORWOOD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
221	OAKDALE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
222	OAKHILL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
223	OAKLEY NOEL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
224	OAK RIDGE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
225	ONEIDA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
226	OVEN FORK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
227	OWENS ILLINOIS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
228	OXFORD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
229	PACTOLUS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
230	PARKWAY 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
231	PARKWAY 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
232	PEASTICKS	DISTRIBUTION STATION	69.0000	24.9400	0.0000
233	PELFREY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
234	PENN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
235	PERRYVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
236	PEYTONS STORE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
237	PHIL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
238	PINE GROVE 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
239	PINE GROVE 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
240	PINE KNOT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
241	PINE MOUNTAIN	DISTRIBUTION STATION	69.0000	24.9400	0.0000
242	PLEASANT GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
243	PLUMMERS LANDING	DISTRIBUTION STATION	69.0000	12.4700	0.0000
244	POWELL TAYLOR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
245	PPG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
246	RADCLIFF	DISTRIBUTION STATION	69.0000	12.4700	0.0000
247	RECTORVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
248	REDBUSH	DISTRIBUTION STATION	69.0000	13.2000	0.0000
249	REID VILLAGE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
250	RICE STATION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
251	RICHARDSON 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
252	RICHARDSON 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
253	RINNEYVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
254	ROCKHOLDS	DISTRIBUTION STATION	69.0000	13.2000	0.0000
255	RUSSELL SPRINGS 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
256	RUSSELL SPRINGS 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
257	SALEM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
258	SALT LICK	DISTRIBUTION STATION	46.0000	13.2000	0.0000
259	SAND GAP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
260	SANDY HOOK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
261	SEWELLTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
262	SEYMOUR	DISTRIBUTION STATION	69.0000	24.9400	0.0000
263	SHARKEY	DISTRIBUTION STATION	138.0000	24.9400	0.0000
264	SHELBY CITY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
265	SHEPARDSVILLE 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
266	SHEPARDSVILLE 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
267	SHOPVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
268	SIDEVIEW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
269	SINAI	DISTRIBUTION STATION	69.0000	12.4700	0.0000
270	SLAT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
271	SMITHERSVILLE 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
272	SMITHERSVILLE 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
273	SNOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
274	SNOW HILL	DISTRIBUTION STATION	69.0000	24.9400	0.0000
275	SOMERSET	DISTRIBUTION STATION	69.0000	12.4700	0.0000
276	SOUTH ALBANY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
277	SOUTH CORBIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
278	SOUTH ELKHORN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
279	SOUTH FLOYD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
280	SOUTH FORK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
281	SOUTH JESSAMINE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
282	SOUTH OAKHILL	DISTRIBUTION STATION	161.0000	12.4700	0.0000
283	SOUTH SPRINGFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
284	SOUTHVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
285	STANTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
286	STEPHENSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
287	STERLING	DISTRIBUTION STATION	138.0000	12.4700	0.0000
288	SUBLETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
289	SULPHUR CREEK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
290	SUMMERSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
291	T BROWM LOGSDON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
292	TAYLORSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
293	TEMPLE HILL	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
294	THARP 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
295	THARP 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
296	THELMA	DISTRIBUTION STATION	69.0000	13.2000	0.0000
297	THREE FORKS	DISTRIBUTION STATION	138.0000	24.9400	0.0000
298	THREE LINKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
299	THREE M	DISTRIBUTION STATION	69.0000	12.4700	0.0000
300	THOMAS GOOCH	DISTRIBUTION STATION	69.0000	24.9400	0.0000
301	TODDVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
302	TRAPP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
303	TREEHAVEN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
304	TUNNELL HILL 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
305	TUNNELL HILL 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
306	TURLEY FOOT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
307	TYNER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
308	UNION CITY	DISTRIBUTION STATION	138.0000	24.9400	0.0000
309	UPCHURCH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
310	UPTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
311	VAN ARSDELL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
312	VAN METER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
313	VERTREES	DISTRIBUTION STATION	69.0000	12.4700	0.0000
314	VINE GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
315	VOLGA	DISTRIBUTION STATION	69.0000	13.2000	0.0000
316	W M SMITH 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
317	W M SMITH 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
318	W R SMOOT 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
319	W R SMOOT 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
320	WARNOCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
321	WEBB'S CROSS ROADS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
322	WEST BARDSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
323	WEST BEREA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
324	WEST COLUMBIA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
325	WEST GLASGOW	DISTRIBUTION STATION	69.0000	24.9400	0.0000
326	WEST LIBERTY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
327	WEST LONDON 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
328	WEST LONDON 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
329	WEST MT WASHINGTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
330	WEST NICHOLASVILLE 1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
331	WEST NICHOLASVILLE 2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
332	WEST SOMERSET	DISTRIBUTION STATION	69.0000	12.4700	0.0000
333	WHITLEY CITY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
334	WIBORG	DISTRIBUTION STATION	69.0000	24.9400	0.0000
335	WILLIAMSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
336	WINCHESTER OFFICE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
337	WINDSOR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
338	WOODSTOCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
339	WOOSLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
340	ZACHARIAH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
341	ZOLLICOFFER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
342	ZULA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
343	BAVARIAN LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
344	GREEN VALLEY LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
345	LAUREL RIDGE LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
346	HARDIN CO LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
347	PENDLETON CO LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
348	COOPER	TRANSMISSION STATION	161.0000	69.0000	13.2000
349	COOPER UNIT 1	TRANSMISSION STATION (G)	13.2000	161.0000	0.0000
350	COOPER UNIT 2	TRANSMISSION STATION (G)	19.1000	161.0000	0.0000
351	DALE	TRANSMISSION STATION	138.0000	69.0000	13.2000
352	DALE UNIT 1	TRANSMISSION STATION (G)	13.5000	69.0000	0.0000
353	DALE UNIT 2	TRANSMISSION STATION (G)	13.5000	69.0000	0.0000
354	DALE UNIT 3	TRANSMISSION STATION (G)	13.2000	69.0000	0.0000
355	DALE UNIT 4	TRANSMISSION STATION (G)	13.2000	138.0000	0.0000
356	J K SMITH CT 1	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
357	J K SMITH CT 2	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
358	J K SMITH CT 3	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
359	J K SMITH CT 4	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
360	J K SMITH CT 5	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
361	J K SMITH CT 6	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
362	J K SMITH CT 7	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
363	SPURLOCK T9	TRANSMISSION STATION	345.0000	138.0000	13.8000
364	SPURLOCK T10	TRANSMISSION STATION	345.0000	138.0000	13.8000
365	SPURLOCK T12	TRANSMISSION STATION	345.0000	138.0000	13.8000
366	SPURLOCK UNIT 1	TRANSMISSION STATION (G)	20.9000	138.0000	0.0000
367	SPURLOCK UNIT 2	TRANSMISSION STATION (G)	20.9000	345.0000	0.0000
368	SPURLOCK UNIT 3 (GILBERT)	TRANSMISSION STATION (G)	17.1000	345.0000	0.0000
369	ARGENTUM	TRANSMISSION STATION	138.0000	69.0000	13.2000
370	AVON	TRANSMISSION STATION	345.0000	138.0000	13.8000
371	BAKER LANE	TRANSMISSION STATION	138.0000	69.0000	13.2000
372	BARREN CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
373	BONNIEVILLE	TRANSMISSION STATION	138.0000	69.0000	13.2000
374	BOONE CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
375	BULLITT CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
376	CASEY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
377	DENNY	TRANSMISSION STATION	161.0000	69.0000	13.2000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
378	FAYETTE	TRANSMISSION STATION	138.0000	69.0000	13.2000
379	FALL ROCK	TRANSMISSION STATION	161.0000	69.0000	0.0000
380	GODDARD	TRANSMISSION STATION	138.0000	69.0000	13.2000
381	GREEN CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
382	J K SMITH 1	TRANSMISSION STATION	345.0000	138.0000	13.2000
383	LAUREL CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
384	LIBERTY JCT	TRANSMISSION STATION	161.0000	69.0000	13.2000
385	MARION CO	TRANSMISSION STATION	161.0000	138.0000	13.2000
386	MCCREARY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
387	NELSON CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
388	NORTH CLARK	TRANSMISSION STATION	345.0000	0.0000	0.0000
389	OWEN CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
390	PLUMVILLE	TRANSMISSION STATION	138.0000	69.0000	13.2000
391	POWELL CO	TRANSMISSION STATION	161.0000	138.0000	13.2000
392	POWELL CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
393	PULASKI CO	TRANSMISSION STATION	161.0000	69.0000	13.2000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
394	RENAKER	TRANSMISSION STATION	138.0000	69.0000	13.2000
395	ROWAN CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
396	RUSSELL CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
397	SHELBY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
398	SKAGGS	TRANSMISSION STATION	138.0000	69.0000	13.2000
399	STANLEY PARKER	TRANSMISSION STATION	138.0000	69.0000	13.2000
400	SUMMERSHADE	TRANSMISSION STATION	161.0000	69.0000	13.2000
401	TYNER	TRANSMISSION STATION	161.0000	69.0000	13.2000
402	WAYNE CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
403	WEST BERIA	TRANSMISSION STATION	138.0000	69.0000	13.2000
404	WEST GARRARD	TRANS SW ONLY	345.0000	0.0000	0.0000
405	BEATTYVILLE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
406	BRACKEN CO	TRANS SW ONLY	69.0000	0.0000	0.0000
407	CLAY VILLAGE	TRANS SW ONLY	69.0000	0.0000	0.0000
408	DEVON	TRANS SW ONLY	69.0000	0.0000	0.0000
409	EAST BARDSTOWN	TRANS SW ONLY	69.0000	0.0000	0.0000
410	ELIZABETHTOWN	TRANS SW ONLY	69.0000	0.0000	0.0000
411	FALCON	TRANS SW ONLY	69.0000	0.0000	0.0000
412	FAWKES (EK)	TRANS SW ONLY	69.0000	0.0000	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
413	FOX HOLLOW	TRANS SW ONLY	69.0000	0.0000	0.0000
414	GALLATIN CO	TRANS SW ONLY	69.0000	0.0000	0.0000
415	GARRARD CO	TRANS SW ONLY	69.0000	0.0000	0.0000
416	HEADQUARTERS	TRANS SW ONLY	69.0000	0.0000	0.0000
417	HODGENVILLE	TRANS SW ONLY	69.0000	0.0000	0.0000
418	HOPE	TRANS SW ONLY	69.0000	0.0000	0.0000
419	LEON	TRANS SW ONLY	69.0000	0.0000	0.0000
420	MAGOFFIN	TRANS SW ONLY	69.0000	0.0000	0.0000
421	MANCHESTER	TRANS SW ONLY	69.0000	0.0000	0.0000
422	MURPHYSVILLE	TRANS SW ONLY	69.0000	0.0000	0.0000
423	NORTH SPRINGFIELD	TRANS SW ONLY	69.0000	0.0000	0.0000
424	SEWELLTON JCT	TRANS SW ONLY	69.0000	0.0000	0.0000
425	SOMERSET	TRANS SW ONLY	69.0000	0.0000	0.0000
426	STEPHENSBURG	TRANS SW ONLY	69.0000	0.0000	0.0000
427	THELMA	TRANS SW ONLY	69.0000	0.0000	0.0000
428	THREE LINKS JCT	TRANS SW ONLY	69.0000	0.0000	0.0000
429	WALNUT GROVE	TRANS SW ONLY	69.0000	0.0000	0.0000
430	WEST BARDSTOWN JCT	TRANS SW ONLY	69.0000	0.0000	0.0000
431	WINDSOR	TRANS SW ONLY	69.0000	0.0000	0.0000
432	ZACHARIAH	TRANS SW ONLY	69.0000	0.0000	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (l)	Num Units (j)	Total Capacity (k)
1	5.6000	3	0		0	0
2	14.0000	3	0		0	0
3	14.0000	1	0		0	0
4	11.2000	1	0		0	0
5	5.6000	1	0		0	0
6	14.0000	1	0		0	0
7	14.0000	1	0		0	0
8	6.4410	3	0		0	0
9	11.2000	1	0		0	0
10	14.0000	1	0		0	0
11	14.0000	1	0		0	0
12	14.0000	1	0		0	0
13	14.0000	3	0		0	0
14	11.2000	3	1		0	0
15	11.2000	1	0		0	0
16	20.0000	1	0		0	0
17	5.7510	3	1		0	0
18	14.0000	1	0		0	0
19	14.0000	1	0		0	0
20	14.0000	1	0		0	0
21	14.0000	1	0		0	0
22	11.2000	1	0		0	0
23	25.0000	1	0		0	0
24	11.2000	1	0		0	0
25	14.0000	3	1		0	0
26	11.2000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (l)	Num Units (j)	Total Capacity (k)
27	14.0000	1	0		0	0
28	11.2000	1	0		0	0
29	5.6000	3	1		0	0
30	11.2000	1	0		0	0
31	11.2000	1	0		0	0
32	11.2000	1	0		0	0
33	5.6000	1	0		0	0
34	25.0000	3	0		0	0
35	11.2000	1	0		0	0
36	5.6000	3	1		0	0
37	11.2000	1	0		0	0
38	25.0000	1	0		0	0
39	14.0000	1	0		0	0
40	14.0000	1	0		0	0
41	14.0000	3	0		0	0
42	14.0000	1	0		0	0
43	11.2000	1	0		0	0
44	11.2000	1	0		0	0
45	14.0000	1	0		0	0
46	14.0000	1	0		0	0
47	14.0000	1	0		0	0
48	14.0000	1	0		0	0
49	11.2000	1	0		0	0
50	11.2000	1	0		0	0
51	14.0000	1	0		0	0
52	14.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
53	11.2000	1	0		0	0
54	20.0000	1	0		0	0
55	11.2000	3	0		0	0
56	25.2000	2	0		0	0
57	11.2000	1	0		0	0
58	14.0000	1	0		0	0
59	14.0000	3	1		0	0
60	2.0000	3	1		0	0
61	14.0000	1	0		0	0
62	12.0000	1	0		0	0
63	16.0000	1	0		0	0
64	5.6000	3	1		0	0
65	14.0000	1	0		0	0
66	5.0000	1	0		0	0
67	14.0000	1	0		0	0
68	14.0000	1	0		0	0
69	11.2000	1	0		0	0
70	14.0000	1	0		0	0
71	11.2000	1	0		0	0
72	14.0000	1	0		0	0
73	5.6000	3	0		0	0
74	14.0000	3	1		0	0
75	14.0000	1	0		0	0
76	0.8330	3	0		0	0
77	11.2000	1	0		0	0
78	11.2000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc., 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
79	11.2000	1	0		0	0
80	11.2000	3	0		0	0
81	14.0000	3	0		0	0
82	16.0000	1	0		0	0
83	11.2000	1	0		0	0
84	14.0000	1	0		0	0
85	14.0000	1	0		0	0
86	14.0000	1	0		0	0
87	14.0000	1	0		0	0
88	14.0000	1	0		0	0
89	14.0000	1	0		0	0
90	15.0000	1	0		0	0
91	11.2000	1	0		0	0
92	11.2000	1	0		0	0
93	14.0000	3	0		0	0
94	11.2000	3	1		0	0
95	11.2000	1	0		0	0
96	14.0000	3	0		0	0
97	11.2000	1	0		0	0
98	11.2000	1	0		0	0
99	11.2000	3	1		0	0
100	14.0000	1	0		0	0
101	11.2000	1	0		0	0
102	14.0000	1	0		0	0
103	14.0000	1	0		0	0
104	20.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
105	14.0000	3	0		0	0
106	14.0000	1	0		0	0
107	11.2000	1	0		0	0
108	11.2000	1	0		0	0
109	14.0000	1	0		0	0
110	11.2000	1	0		0	0
111	50.0000	1	0		0	0
112	20.0000	1	0		0	0
113	11.2000	1	0		0	0
114	11.2000	1	0		0	0
115	14.0000	1	0		0	0
116	11.2000	1	0		0	0
117	11.2000	3	1		0	0
118	14.0000	1	0		0	0
119	14.0000	3	0		0	0
120	14.0000	3	0		0	0
121	11.2000	3	1		0	0
122	14.0000	1	0		0	0
123	15.0000	1	0		0	0
124	16.0000	1	0		0	0
125	11.2000	1	0		0	0
126	14.0000	1	0		0	0
127	11.2000	1	0		0	0
128	11.2000	1	0		0	0
129	11.2000	1	0		0	0
130	14.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (l)	Num Units (j)	Total Capacity (k)
131	11.2000	1	0		0	0
132	11.2000	1	0		0	0
133	20.0000	1	0		0	0
134	11.2000	1	0		0	0
135	20.0000	1	0		0	0
136	14.0000	1	0		0	0
137	0.9330	1	0		0	0
138	25.0000	1	0		0	0
139	25.0000	1	0		0	0
140	11.2000	1	0		0	0
141	11.2000	1	0		0	0
142	14.0000	1	0		0	0
143	11.2000	1	0		0	0
144	14.0000	3	0		0	0
145	14.0000	1	0		0	0
146	14.0000	1	0		0	0
147	11.2000	3	0		0	0
148	41.6670	1	0		0	0
149	41.6670	1	0		0	0
150	5.6000	3	0		0	0
151	14.0000	1	0		0	0
152	20.0000	1	0		0	0
153	20.0000	1	0		0	0
154	11.2000	1	0		0	0
155	5.6000	3	1		0	0
156	14.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
157	11.2000	1	0		0	0
158	11.2000	1	0		0	0
159	14.0000	1	0		0	0
160	14.0000	1	0		0	0
161	14.0000	1	0		0	0
162	11.2000	1	0		0	0
163	11.2000	3	1		0	0
164	2.5000	3	0		0	0
165	11.2000	1	0		0	0
166	14.0000	1	0		0	0
167	14.0000	1	0		0	0
168	11.2000	1	0		0	0
169	14.0000	1	0		0	0
170	5.0000	1	0		0	0
171	5.6000	1	0		0	0
172	14.0000	3	0		0	0
173	5.7510	3	0		0	0
174	11.2000	1	0		0	0
175	16.0000	1	0		0	0
176	14.0000	1	0		0	0
177	14.0000	1	0		0	0
178	5.6000	1	0		0	0
179	11.2000	1	0		0	0
180	5.7510	3	0		0	0
181	14.0000	1	0		0	0
182	5.6000	6	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (t)	Num Units (j)	Total Capacity (k)
183	11.2000	1	0		0	0
184	11.2000	3	0		0	0
185	11.2000	3	0		0	0
186	5.6000	3	0		0	0
187	16.0000	1	0		0	0
188	11.2000	1	0		0	0
189	20.0000	1	0		0	0
190	11.2000	1	0		0	0
191	5.6000	3	1		0	0
192	11.2000	3	1		0	0
193	6.4410	3	0		0	0
194	11.2000	1	0		0	0
195	14.0000	1	0		0	0
196	14.0000	3	0		0	0
197	11.2000	1	0		0	0
198	5.6000	6	0		0	0
199	5.6000	3	0		0	0
200	11.2000	1	0		0	0
201	28.0000	2	0		0	0
202	14.0000	1	0		0	0
203	11.2000	1	0		0	0
204	5.6000	3	0		0	0
205	14.0000	3	0		0	0
206	14.0000	1	0		0	0
207	14.0000	1	0		0	0
208	14.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
209	11.2000	1	0		0	0
210	14.0000	3	0		0	0
211	14.0000	1	0		0	0
212	11.2000	1	0		0	0
213	11.2000	1	0		0	0
214	11.2000	3	0		0	0
215	14.0000	1	0		0	0
216	11.2000	3	0		0	0
217	14.0000	3	0		0	0
218	11.2000	1	0		0	0
219	11.2000	3	1		0	0
220	14.0000	3	0		0	0
221	11.2000	2	0		0	0
222	14.0000	1	0		0	0
223	11.2000	1	0		0	0
224	11.2000	1	0		0	0
225	11.2000	1	0		0	0
226	11.2000	3	1		0	0
227	14.0000	1	0		0	0
228	11.2000	1	0		0	0
229	11.2000	3	0		0	0
230	14.0000	1	0		0	0
231	14.0000	1	0		0	0
232	11.2000	1	0		0	0
233	5.6000	3	0		0	0
234	14.0000	3	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (l)	Num Units (j)	Total Capacity (k)
235	11.2000	3	0		0	0
236	11.2000	1	0		0	0
237	14.0000	1	0		0	0
238	14.0000	1	0		0	0
239	14.0000	1	0		0	0
240	11.2000	1	0		0	0
241	14.0000	1	0		0	0
242	14.0000	3	0		0	0
243	11.2000	1	0		0	0
244	11.2000	1	0		0	0
245	11.2000	1	0		0	0
246	14.0000	3	0		0	0
247	11.2000	3	0		0	0
248	5.6000	3	1		0	0
249	5.6000	3	0		0	0
250	14.0000	3	0		0	0
251	14.0000	1	0		0	0
252	14.0000	1	0		0	0
253	11.2000	1	0		0	0
254	11.2000	3	0		0	0
255	14.0000	3	0		0	0
256	11.2000	3	0		0	0
257	14.0000	1	0		0	0
258	11.2000	1	1		0	0
259	11.2000	1	0		0	0
260	6.4410	3	1		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
261	14.0000	3	0		0	0
262	11.2000	1	0		0	0
263	20.0000	1	0		0	0
264	25.0000	1	0		0	0
265	14.0000	1	0		0	0
266	11.2000	1	0		0	0
267	11.2000	1	0		0	0
268	6.4410	3	0		0	0
269	14.0000	3	0		0	0
270	25.0000	1	0		0	0
271	14.0000	1	0		0	0
272	14.0000	1	0		0	0
273	14.0000	1	0		0	0
274	14.0000	1	0		0	0
275	14.0000	3	0		0	0
276	14.0000	3	0		0	0
277	14.0000	3	1		0	0
278	20.0000	1	0		0	0
279	14.0000	1	0		0	0
280	5.6000	3	1		0	0
281	25.0000	1	0		0	0
282	12.0000	1	0		0	0
283	6.4410	3	0		0	0
284	14.0000	1	0		0	0
285	20.0000	1	0		0	0
286	11.2000	3	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
287	16.0000	1	0		0	0
288	11.2000	1	0		0	0
289	11.2000	1	0		0	0
290	11.2000	3	0		0	0
291	14.0000	1	0		0	0
292	14.0000	1	0		0	0
293	14.0000	1	0		0	0
294	14.0000	3	0		0	0
295	11.2000	1	0		0	0
296	11.2000	3	1		0	0
297	12.0000	1	0		0	0
298	11.2000	3	1		0	0
299	11.2000	1	0		0	0
300	25.0000	1	0		0	0
301	14.0000	1	0		0	0
302	5.6000	3	0		0	0
303	5.0000	3	0		0	0
304	14.0000	3	0		0	0
305	14.0000	1	0		0	0
306	14.0000	3	0		0	0
307	11.2000	3	0		0	0
308	12.0000	1	0		0	0
309	11.2000	1	0		0	0
310	6.4410	3	1		0	0
311	14.0000	3	0		0	0
312	6.4410	3	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
313	11.2000	3	1		0	0
314	14.0000	3	0		0	0
315	11.2000	1	0		0	0
316	14.0000	1	0		0	0
317	11.2000	1	0		0	0
318	14.0000	1	0		0	0
319	11.2000	1	0		0	0
320	11.2000	3	0		0	0
321	11.2000	1	0		0	0
322	14.0000	1	0		0	0
323	14.0000	1	0		0	0
324	11.2000	1	0		0	0
325	11.2000	1	0		0	0
326	6.4410	3	1		0	0
327	14.0000	1	0		0	0
328	14.0000	1	0		0	0
329	14.0000	1	0		0	0
330	25.0000	1	0		0	0
331	15.0000	1	0		0	0
332	14.0000	1	0		0	0
333	14.0000	1	0		0	0
334	11.2000	1	0		0	0
335	14.0000	3	0		0	0
336	2.5000	3	0		0	0
337	11.2000	3	0		0	0
338	11.2000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
339	4.8300	3	1		0	0
340	4.2000	3	1		0	0
341	5.7510	3	1		0	0
342	14.0000	1	0		0	0
343	4.2000	1	0		0	0
344	4.2000	1	0		0	0
345	5.6000	1	0		0	0
346	5.6000	1	0		0	0
347	5.6000	1	0		0	0
348	140.0000	1	0		0	0
349	75.0000	1	0		0	0
350	260.0000	1	1		0	0
351	82.5000	1	0		0	0
352	43.7000	1	0		0	0
353	43.7000	1	0		0	0
354	82.5000	1	0		0	0
355	89.6000	1	0		0	0
356	151.2000	1	0		0	0
357	151.2000	1	0		0	0
358	151.2000	1	0		0	0
359	100.0000	1	0		0	0
360	100.0000	1	0		0	0
361	112.0000	1	0		0	0
362	112.0000	1	0		0	0
363	300.0000	1	0		0	0
364	300.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
365	400.0000	1	0		0	0
366	375.0000	1	1		0	0
367	570.0000	1	1		0	0
368	360.0000	1	0		0	0
369	65.4000	1	0		0	0
370	450.0000	1	0		0	0
371	100.0000	1	0		0	0
372	93.3300	1	0		0	0
373	50.0000	1	0		0	0
374	100.0000	1	0		0	0
375	100.0000	1	0		0	0
376	100.0000	1	0		0	0
377	93.3300	1	0		0	0
378	150.0000	1	0		0	0
379	100.0000	1	0		0	0
380	93.3300	1	0		0	0
381	93.3300	1	0		0	0
382	450.0000	1	0		0	0
383	150.0000	1	0		0	0
384	93.3300	1	0		0	0
385	140.0000	1	0		0	0
386	60.0000	1	0		0	0
387	150.0000	1	0		0	0
388	0.0000	0	0		0	0
389	150.0000	1	0		0	0
390	140.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (l)	Num Units (j)	Total Capacity (k)
391	150.0000	1	0		0	0
392	100.0000	1	0		0	0
393	100.0000	1	0		0	0
394	84.0000	1	0		0	0
395	65.4000	1	0		0	0
396	150.0000	1	0		0	0
397	100.0000	1	0		0	0
398	93.3300	1	0		0	0
399	150.0000	1	0		0	0
400	140.0000	1	0		0	0
401	65.4000	1	0		0	0
402	140.0000	1	0		0	0
403	100.0000	1	0		0	0
404	0.0000	0	0		0	0
405	0.0000	0	0		0	0
406	0.0000	0	0		0	0
407	0.0000	0	0		0	0
408	0.0000	0	0		0	0
409	0.0000	0	0		0	0
410	0.0000	0	0		0	0
411	0.0000	0	0		0	0
412	0.0000	0	0		0	0
413	0.0000	0	0		0	0
414	0.0000	0	0		0	0
415	0.0000	0	0		0	0
416	0.0000	0	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
417	0.0000	0	0		0	0
418	0.0000	0	0		0	0
419	0.0000	0	0		0	0
420	0.0000	0	0		0	0
421	0.0000	0	0		0	0
422	0.0000	0	0		0	0
423	0.0000	0	0		0	0
424	0.0000	0	0		0	0
425	0.0000	0	0		0	0
426	0.0000	0	0		0	0
427	0.0000	0	0		0	0
428	0.0000	0	0		0	0
429	0.0000	0	0		0	0
430	0.0000	0	0		0	0
431	0.0000	0	0		0	0
432	0.0000	0	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	3083747630.00	3083747630.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	382843347.00	382843347.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	3466590977.00	3466590977.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	837258611.00	837258611.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	2629332366.00	2629332366.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	998537.00	998537.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	70461827.00	70461827.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	353323.00	353323.00	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0.0000	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	40166969.00	40166969.00	OK	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

CheckList

Item	Value 1	Value 2	Agree	Explain	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0.0000		0	OK	
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0.0000		0	OK	
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0.0000		0	OK	
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	0.0000		0	OK	
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0.0000		0	OK	
Line 62. Miscellaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	6058621.00	6058621.00		OK	
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0.0000	0.0000		OK	
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	0.0000	0.00000000		OK	
Balance Sheet - Liabilities and Other Credits (ref pg 112)					
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	1600.00		0	NO	Page 250 lists EKPC's memberships issued...sixteen members at \$100 each.
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	207581870.00		0	NO	Page 250 lists EKPC's memberships issued...sixteen members at \$100 each.
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	-183.00	-183.00		OK	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0.0000	0	OK	
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0.0000	0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	85561417.00	85561417.00	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h	0.0000	0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	2522891072.00	2522891072.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	353299.00	122721.00	NO	Page 262 does not include accrued state sales tax of \$230,578.
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	0.0000	0.0000	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	1385749.00	1385749.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	0.0000	0.0000	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	773089152.00	773089152.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintence	570111163.00	570111163.00	OK	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	60496792.00	60496792.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	51882.00	51882.0000000 0	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	800.00000000	800.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	0.0000	0.0000	OK	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0.0000	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	27462.00	27462.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	745705428.00	745705428.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	12310597	12310597	OK	

1400 East Kentucky Power Cooperative, Inc. 01/01/2009 - 12/31/2009

CheckList

Item	Value 1	Value 2	Agree	Explain
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	3630636.00	3630636.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1952603	1952603	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	0	0	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	12239535	11969336	NO	Page 310, Total RQ Column (g) MWh Sold does not include steam of 270,199 MWh.

This page is intentionally left blank.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
<u>Taxes</u>	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
<u>Transmission</u>	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
<u>Unamortized</u>	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230