



**Delta Natural Gas Company, Inc.**

3617 Lexington Road  
Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623

March 23, 2010

**RECEIVED**

MAR 23 2010

PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Mr. Derouen:

2010-00127

Enclosed are the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of May 2010 which includes meters read on and after April 26, 2010.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

*Connie King*

Connie King  
Manager – Corporate & Employee Services

**AMENDED GAS COST  
RECOVERY RATE CALCULATION**

**Date Filed** 03/23/10

**Date to be Effective** 04/26/10

**DELTA NATURAL GAS COMPANY, INC.**

**SCHEDULE I**

**GAS COST RECOVERY CALCULATION**

<b>COST RECOVERY RATE EFFECTIVE APRIL 26, 2010</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
EXPECTED GAS COST (EGC)	\$/MCF	6.2032
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.0988)
BALANCE ADJUSTMENT (BA)	\$/MCF	0.1318
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.2362</u>

<b>EXPECTED GAS COST SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,862,458
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	<u>1,862,458</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>300,240</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>6.2032</u>

<b>SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

<b>ACTUAL ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	1.5112
PREVIOUS QUARTER	\$/MCF	0.0407
SECOND PREVIOUS QUARTER	\$/MCF	(0.1317)
THIRD PREVIOUS QUARTER	\$/MCF	(1.5190)
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(0.0988)</u>

<b>BALANCE ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	39,580
ESTIMATED SALES FOR QUARTER	MCF	<u>300,240</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.1318</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING  
May 1, 2010  
AT SUPPLIERS COSTS EFFECTIVE  
May 1, 2010

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				388,200	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	99,001	1.036	4.1599	426,660	R
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION	45,116	1.029	4.1483	192,582	R
M&B GAS SERVICES KENTUCKY PRODUCERS CHESAPEAKE	152,883	1.035	4.7224	747,244	R
STORAGE	3,240		5.9264	19,202	R
	-		4.1921	-	
<b>TOTAL</b>	<u>300,240</u>			<u>1,862,458</u>	

COMPANY USAGE 4,504

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/10**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1	8,371	F	2	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3	22,511	F	4	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5	(6,828)	V	6	\$0.0897	(\$612)
FT-G COMMODITY RATE - ZONE 1-2	7	(18,357)	V	8	\$0.0793	(\$1,456)
FT-A RESERVATION RATE - ZONE 0-2	9	705	F	10	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11	3,024	F	12	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13	471	F	14	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15	21,444	V	16	\$0.0897	\$1,924
FT-A COMMODITY RATE - ZONE 1-2	17	91,980	V	18	\$0.0793	\$7,294
FT-A COMMODITY RATE - ZONE 3-2	19	14,326	V	20	\$0.0547	\$784
FUEL & RETENTION - ZONE 0-2	21	14,616	V	22	\$0.1968	\$2,877
FUEL & RETENTION - ZONE 1-2	23	73,623	V	24	\$0.1637	\$12,049
FUEL & RETENTION - ZONE 3-2	25	14,326	V	26	\$0.0487	\$698
SUB-TOTAL						\$302,390
FS-PA DELIVERABILITY RATE	27	4,572	F	28	\$2.02	\$9,235
FS-PA INJECTION RATE	29	46,689	V	30	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31	46,689	V	32	\$0.0053	\$247
FS-PA SPACE RATE	33	560,271	F	34	\$0.0248	\$13,895
FS-PA RETENTION	35	46,689	V	36	\$0.0620	\$2,894
SUB-TOTAL						\$26,519
FS-MA DELIVERABILITY RATE	37	25,908	F	38	\$1.15	\$29,794
FS-MA INJECTION RATE	39	96,906	V	40	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41	96,906	V	42	\$0.0102	\$988
FS-MA SPACE RATE	43	1,162,866	F	44	\$0.0185	\$21,513
FS-MA RETENTION	45	96,906	V	46	\$0.0620	\$6,006
SUB-TOTAL						\$59,291
TOTAL TENNESSEE GAS PIPELINE CHARGES						<u>\$388,200</u>

**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 5/01/10**

GTS COMMODITY RATE	47	46,424	V	48	\$0.7849	\$36,438
FUEL & RETENTION	49	46,424	V	50	\$0.2139	\$9,931
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						<u>\$46,369</u>

**COLUMBIA GULF CORPORATION RATES EFFECTIVE 5/01/10**

FTS-1 RESERVATION RATE	51	13,134	F	52	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53	46,424	V	54	\$0.0187	\$868
FUEL & RETENTION	55	46,424	V	56	\$0.0006	\$26
TOTAL COLUMBIA GULF CORPORATION CHARGES						<u>\$42,201</u>

**TOTAL PIPELINE CHARGES**\$476,770

**DELTA NATURAL GAS COMPANY, INC.**

**SCHEDULE III**

**SUPPLIER REFUND ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2010**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.9987
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED January 31, 2010	MCF	3,070,940
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		-
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.2515380	-0.5 =	(0.248462)

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE IV

ACTUAL ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 January 31, 2010

Particulars	Unit	For the Month Ended		
		Nov-09	Dec-09	Jan-10
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	483,623	647,779	821,164
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>483,623</u>	<u>647,779</u>	<u>821,164</u>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	2,422,776	3,171,358	4,553,732
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>2,422,776</u>	<u>3,171,358</u>	<u>4,553,732</u>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	173,891	253,384	610,564
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>173,891</u>	<u>253,384</u>	<u>610,564</u>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	13.9327	12.5160	7.4582
RATE DIFFERENCE	\$	5.3063	5.3063	5.3063
MONTHLY SALES	MCF	173,891	253,384	610,564
MONTHLY COST DIFFERENCE	\$	<u>1,500,053</u>	<u>1,826,823</u>	<u>1,313,873</u>
				Three Month
				Period
<hr/>				
COST DIFFERENCE FOR THE THREE MONTHS	\$			4,640,749
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			<u>3,070,940</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			1.5112

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2010**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	2,994,450
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,070,940 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.9686 \$	 <u>2,974,512</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>19,938</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,070,940	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	42,475
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 1,037,839 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	0.0220 \$	 <u>22,832</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>19,643</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>39,580</u>



**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 5/01/10 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2010**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.9264 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/10 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2010 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.1599 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/10 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2010 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.1483 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 5/01/10 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY THROUGH JULY 2010**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.7224 per MMBtu dry

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

3/19/2010

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2010	44,490	46,092	\$4.157	(\$0.060)	\$188,839.15
June	27,426	28,413	\$4.224	(\$0.060)	\$118,311.19
July	<u>27,085</u>	<u>28,061</u>	\$4.319	(\$0.060)	<u>\$119,509.78</u>
	99,001	102,565			\$426,660.12
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.1599</u></u>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2010	20,867	21,472	\$4.157	(\$0.07)	\$87,755.60
June	12,262	12,617	\$4.224	(\$0.07)	\$52,412.01
July	<u>11,987</u>	<u>12,335</u>	\$4.319	(\$0.07)	<u>\$52,410.25</u>
	45,116	46,424			\$192,577.85
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.1483</u></u>	

**CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
May 2010	2,243	\$4.157	\$0.75	1.2	\$13,207.68
June	619	\$4.224	\$0.75	1.2	\$3,694.69
July	<u>378</u>	\$4.319	\$0.75	1.2	<u>\$2,299.30</u>
	3,240				\$19,201.67
WEIGHTED AVERAGE PRICE PER MCF:				<u><u>\$5.9264</u></u>	

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2010	65,107	67,386	\$4.157	\$0.50	\$313,816.62
June	44,407	45,961	\$4.224	\$0.50	\$217,121.90
July	<u>43,369</u>	<u>44,886</u>	\$4.319	\$0.50	<u>\$216,307.80</u>
	152,883	158,234			\$747,246.32
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.7224</u></u>	

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 11  
Eleventh Revised SHEET NO. 2  
CANCELLING P.S.C. NO. 11  
Tenth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge *	\$ 15.50		\$ 15.50
All Ccf ***	\$ 0.4158	\$ 0.6236	\$ 1.0394/Ccf (I)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.0085 per Ccf. The CERC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

DATE OF ISSUE March 23, 2010 DATE EFFECTIVE April 26, 2010 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board  
Name of Officer President and CEO  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR All Service Areas  
P.S.C. NO. 11  
Eleventh Revised SHEET NO. 3  
CANCELLING P.S.C. NO. 11  
Tenth Revised SHEET NO. 3

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

SMALL NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>	
Customer Charge	\$ 25.00		\$ 25.00	
All Ccf	\$ 0.4158	\$ 0.6236	\$ 1.0394/Ccf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

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DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 11  
Eleventh Revised SHEET NO. 4  
CANCELLING P.S.C. NO. 11  
Tenth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

LARGE NON-RESIDENTIAL \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$100.00		\$100.00	
1 - 2000 Ccf	\$ 0.4158	\$ 0.6236	\$ 1.0394/Ccf	(I)
2001 - 10,000 Ccf	\$ 0.2509	\$ 0.6236	\$ 0.8745/Ccf	(I)
10,001 - 50,000 Ccf	\$ 0.1713	\$ 0.6236	\$ 0.7949/Ccf	(I)
50,001 - 100,000 Ccf	\$ 0.1313	\$ 0.6236	\$ 0.7549/Ccf	(I)
Over 100,000 Ccf	\$ 0.1113	\$ 0.6236	\$ 0.7349/Ccf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

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DELTA NATURAL GAS COMPANY, INC.  
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FOR All Service Areas  
P.S.C. NO. 11  
Eleventh Revised SHEET NO. 5  
CANCELLING P.S.C. NO. 11  
Tenth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$250.00		\$250.00	
1 - 10,000 Ccf	\$ 0.1600	\$ 0.6236	\$ 0.7836/Ccf	(I)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.6236	\$ 0.7436/Ccf	(I)
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.6236	\$ 0.7036/Ccf	(I)
Over 100,000 Ccf	\$ 0.0600	\$ 0.6236	\$ 0.6836/Ccf	(I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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